GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLIBURTON ENERGY SERVICES, INC 347151
ADAMS, MIKE WELL #: 1 RRCID -> 212574 COMPL. DATE 10/18/2004 TOTAL DEPTH 7491 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
EAGLE VALLEY DEVELOPMENT LLC 238737
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	#	4343	-0-	-637	-0-	334 118	1 9	3891	2	N	107					902
12	5115	#	4655	-0-	-460	-0-	323 436	1 9	3896	2	N	396	897	1	2	8	399
01	5115	#	4272	-0-	-843	-0-	354 186	1 9	3732	2	N	169	544	1			24
02	4424	#	3227	-0-	-1197	-0-	233 191	1 9	2803	2	N	174					198
03	4681	#	3844	-0-	-837	-0-	277 413	1 9	3154	2	N	375	543	1			30
04	4500	#	3747	-0-	-753	-0-	298 385	1 9	3064	2	N	350	377	1			3

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

11	12	R	12	-0-	-0-	-0-	12	3			N	-0-					123
12	25	R	25	-0-	-0-	-0-	25	3			N	-0-					123
01	31	#	-0-	-0-	-31	-0-					N	-0-					123
02	28	#	-0-	-0-	-28	-0-					N	-0-					123
03	31	#	-0-	-0-	-31	-0-					N	-0-					123
04	30	#	-0-	-0-	-30	-0-					N	-0-					123

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

11	1389	R	1389	-0-	-0-	-0-	1389	3			N	-0-					130
12	387	R	387	-0-	-0-	-0-	387	3			N	-0-					130
01	198	R	198	-0-	-0-	-0-	198	3			N	-0-					130
02	84	#	-0-	-0-	-84	-0-					N	-0-					130
03	930	#	-0-	-0-	-930	-0-					N	-0-					130
04	900	#	-0-	-0-	-900	-0-					N	-0-					130

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

11	540	#	501	-0-	-39	-0-	49 6	1 9	446	2	N	5					92
12	527	#	515	-0-	-12	-0-	55 19	1 9	441	2	N	17	97	1			12
01	527	#	508	-0-	-19	-0-	65 3	1 9	440	2	N	3					15
02	476	#	456	-0-	-20	-0-	62 14	1 9	380	2	N	13					28
03	527	#	508	-0-	-19	-0-	55 11	1 9	442	2	N	10					38
*04	523	R	523	-0-	-0-	-0-	51 11	1 9	461	2	N	10					48

LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF. 10007 - 10066

11	205	R	205	-0-	-0-	-0-	20	1	185	2	N	-0-					34
12	212	R	212	-0-	-0-	-0-	23	1	189	2	N	-0-					34
01	217	#	216	-0-	-1	-0-	28	1	188	2	N	-0-					34
02	196	#	194	-0-	-2	-0-	27	1	167	2	N	-0-					34
03	217	#	209	-0-	-8	-0-	23	1	186	2	N	-0-					34
04	210	#	200	-0-	-10	-0-	20	1	180	2	N	-0-					34

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLEN LOCKLIN (NACATOCH) 01678 600 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
PHILLIPS, JACK L. CO. 663109
SPURLOCK WELL #: 1 RRCID -> 285443 COMPL. DATE 08/24/2018 TOTAL DEPTH 5587 PERF. 673 - 683

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAIN, CLAY WELL #: 1 RRCID -> 240346 COMPL. DATE 05/21/2008 TOTAL DEPTH 11880 PERF.10800 - 11420

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2021 - WELL PLUGGED 1-19-2021

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	2			N	-0-					-0-
03	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-
04	300	N	47	-0-	-253	-0-	47	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	728	N	425	-0-	-303	-0-	425	2			N	-0-					-0-
03	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	187	-0-	-233	-0-	187	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	364	N	128	-0-	-236	-0-	128	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

11	330	N	263	-0-	-67	-0-	263	2			N	-0-					80
12	341	N	244	-0-	-97	-0-	244	2			N	-0-					80
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					80
02	252	N	217	-0-	-35	-0-	217	2			N	-0-					80
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					80
*04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
EAGLERIDGE OPERATING, LLC 238462
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1849 ENERGY PARTNERS OPRTNG, LLC 623073
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	248	N	31	-0-	-217	-0-	3	1	28	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	33	1	302	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	1465	-0-	-635	-0-	1292	4	173	9	N	157	184	1			254
12	2170	#	1981	-0-	-189	-0-	1806	4	175	9	N	159	189	1			224
01	2784	R	2784	-0-	-0-	-0-	2607	4	177	9	N	161	178	1			207
02	1461	N	1461	-0-	-0-	-0-	1329	4	132	9	N	120	183	1			144
03	1984	N	1926	-0-	-58	-0-	1755	4	171	9	N	155					299
04	2520	N	1610	-0-	-910	-0-	1475	4	135	9	N	123	179	1			243

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
PHARIS RANCH GAS UNIT WELL #: 1 RRCID -> 285963 COMPL. DATE 10/11/2018 TOTAL DEPTH 16075 PERF.15350 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44880	X	38259	-0-	-6621	-0-	1822	1	36437	2	N	-0-					-0-
12	46376	X	38431	-0-	-7945	-0-	1830	1	36601	2	N	-0-					-0-
01	46376	X	40717	-0-	-5659	-0-	1939	1	38778	2	N	-0-					-0-
02	224806	X	224806	-0-	-0-	-0-	1135	1	223671	2	N	-0-					-0-
03	41974	X	33972	-0-	-8002	-0-	1618	1	32354	2	N	-0-					-0-
04	39390	X	25964	-0-	-13426	-0-	25964	2			N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18624	X	18624	-0-	-0-	-0-	887	1	17737	2	N	-0-					-0-
12	14958	X	14958	-0-	-0-	-0-	712	1	14246	2	N	-0-					-0-
01	12400	X	11740	-0-	-660	-0-	559	1	11181	2	N	-0-					-0-
02	12326	X	12326	-0-	-0-	-0-	62	1	12264	2	N	-0-					-0-
03	14855	X	14855	-0-	-0-	-0-	707	1	14148	2	N	-0-					-0-
04	12000	X	8300	-0-	-3700	-0-	8300	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	896	N	699	-0-	-197	-0-	699	2			N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8821	X	8821	-0-	-0-	-0-	8820	2	1	9	N	1	1	8			-0-
12	9303	X	9303	-0-	-0-	-0-	9302	2	1	9	N	1	1	8			-0-
01	9065	X	9065	-0-	-0-	-0-	9064	2	1	9	N	1	1	8			-0-
02	8236	X	8236	-0-	-0-	-0-	8235	2	1	9	N	1	1	8			-0-
03	9492	X	9492	-0-	-0-	-0-	9491	2	1	9	N	1	1	8			-0-
*04	9087	X	9087	-0-	-0-	-0-	9085	2	2	9	N	2	2	8			-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1521	-0-	-699	-0-	1521	2			N	-0-					-0-
12	1798	N	1325	-0-	-473	-0-	1325	2			N	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
03	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
*04	2175	N	2175	-0-	-0-	-0-	2174	2	1	9	N	1	1	8			-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	8920	-0-	-260	-0-	8919	2	1	9	N	1	1	8			-0-
12	9486	X	8459	-0-	-1027	-0-	8457	2	2	9	N	2	2	8			-0-
01	9486	X	8726	-0-	-760	-0-	8725	2	1	9	N	1	1	8			-0-
02	8568	X	6797	-0-	-1771	-0-	6796	2	1	9	N	1	1	8			-0-
03	10047	X	10047	-0-	-0-	-0-	10046	2	1	9	N	1	1	8			-0-
*04	9258	X	9258	-0-	-0-	-0-	9257	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6029	-0-	-391	-0-	6028	2	1	9	N	1	1	8			-0-
12	6634	X	6112	-0-	-522	-0-	6111	2	1	9	N	1	1	8			-0-
01	6634	X	6175	-0-	-459	-0-	6174	2	1	9	N	1	1	8			-0-
02	5712	X	5617	-0-	-95	-0-	5617	2			N	-0-					-0-
03	6370	X	6370	-0-	-0-	-0-	6370	2			N	-0-					-0-
04	6030	X	5262	-0-	-768	-0-	5262	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	11034	-0-	-666	-0-	11033	2	1	9	N	1	1	8			-0-
12	12090	X	10982	-0-	-1108	-0-	10981	2	1	9	N	1	1	8			-0-
01	12090	X	9374	-0-	-2716	-0-	9373	2	1	9	N	1	1	8			-0-
02	10304	X	8783	-0-	-1521	-0-	8782	2	1	9	N	1	1	8			-0-
03	11408	X	11227	-0-	-181	-0-	11225	2	2	9	N	2	2	8			-0-
04	11040	X	10207	-0-	-833	-0-	10206	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5720	X	5720	-0-	-0-	-0-	5719	2	1	9	N	1	1	8			-0-
12	5411	X	5411	-0-	-0-	-0-	5410	2	1	9	N	1	1	8			-0-
01	4537	X	4537	-0-	-0-	-0-	4537	2			N	-0-					-0-
02	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					-0-
03	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
*04	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

11	3540	X	3319	-0-	-221	-0-	3318	2	1	9	N	1	1	8			-0-
12	3658	X	3347	-0-	-311	-0-	3346	2	1	9	N	1	1	8			-0-
01	3472	X	3395	-0-	-77	-0-	3395	2			N	-0-					-0-
02	3136	X	3013	-0-	-123	-0-	3013	2			N	-0-					-0-
03	3441	X	3317	-0-	-124	-0-	3316	2	1	9	N	1	1	8			-0-
04	3330	X	3240	-0-	-90	-0-	3240	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

11	35430	X	33902	-0-	-1528	-0-	33900	2	2	9	N	2	2	8			-0-
12	34937	X	33505	-0-	-1432	-0-	33504	2	1	9	N	1	1	8			-0-
01	34937	X	33772	-0-	-1165	-0-	33770	2	2	9	N	2	2	8			-0-
02	31640	X	31623	-0-	-17	-0-	31621	2	2	9	N	2	2	8			-0-
03	35030	X	34848	-0-	-182	-0-	34846	2	2	9	N	2	2	8			-0-
04	33900	X	33127	-0-	-773	-0-	33126	2	1	9	N	1	1	8			-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

11	18690	X	18274	-0-	-416	-0-	18273	2	1	9	N	1	1	8			-0-
12	19313	X	18394	-0-	-919	-0-	18394	2			N	-0-					-0-
01	19127	X	18282	-0-	-845	-0-	18280	2	2	9	N	2	2	8			-0-
02	17276	X	10655	-0-	-6621	-0-	10654	2	1	9	N	1	1	8			-0-
03	19127	X	18535	-0-	-592	-0-	18535	2			N	-0-					-0-
*04	18689	X	18689	-0-	-0-	-0-	18688	2	1	9	N	1	1	8			-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

11	66570	X	63557	-0-	-3013	-0-	63556	2	1	9	N	1	1	8			-0-
12	68107	X	65052	-0-	-3055	-0-	65050	2	2	9	N	2	2	8			-0-
01	67890	X	66409	-0-	-1481	-0-	66407	2	2	9	N	2	2	8			-0-
02	61320	X	49014	-0-	-12306	-0-	49012	2	2	9	N	2	2	8			-0-
03	65999	X	65854	-0-	-145	-0-	65853	2	1	9	N	1	1	8			-0-
*04	65734	X	65734	-0-	-0-	-0-	65733	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

11	630	N	239	-0-	-391	-0-	239	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	341	N	119	-0-	-222	-0-	119	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2961	X	2961	-0-	-0-	-0-	2960	2	1	9	N	1	1	8			-0-
12	2821	X	2200	-0-	-621	-0-	2198	2	2	9	N	2	2	8			-0-
01	3441	X	512	-0-	-2929	-0-	512	2			N	-0-					-0-
02	3108	X	621	-0-	-2487	-0-	620	2	1	9	N	1	1	8			-0-
03	4225	X	4225	-0-	-0-	-0-	4223	2	2	9	N	2	2	8			-0-
04	2970	X	1962	-0-	-1008	-0-	1961	2	1	9	N	1	1	8			-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315930	X	288716	-0-	-27214	-0-	288707	2	9	9	N	8	8	8			-0-
12	326461	X	286401	-0-	-40060	-0-	286388	2	13	9	N	12	12	8			-0-
01	308295	X	230121	-0-	-78174	-0-	230104	2	17	9	N	15	15	8			-0-
02	278460	X	219104	-0-	-59356	-0-	219094	2	10	9	N	9	9	8			-0-
03	298344	X	269455	-0-	-28889	-0-	269441	2	14	9	N	13	13	8			-0-
04	288720	X	221766	-0-	-66954	-0-	221754	2	12	9	N	11	11	8			-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	3441	-0-	-4959	-0-	3440	2	1	9	N	1	1	8			-0-
12	6386	X	6350	-0-	-36	-0-	6348	2	2	9	N	2	2	8			-0-
01	8042	X	8042	-0-	-0-	-0-	8041	2	1	9	N	1	1	8			-0-
02	5440	X	5440	-0-	-0-	-0-	5439	2	1	9	N	1	1	8			-0-
03	6355	X	3599	-0-	-2756	-0-	3598	2	1	9	N	1	1	8			-0-
04	7770	X	1024	-0-	-6746	-0-	1023	2	1	9	N	1	1	8			-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40650	X	39998	-0-	-652	-0-	39997	2	1	9	N	1	1	8			-0-
12	42005	X	41019	-0-	-986	-0-	41018	2	1	9	N	1	1	8			-0-
01	40796	X	36466	-0-	-4330	-0-	36464	2	2	9	N	2	2	8			-0-
02	37324	X	25977	-0-	-11347	-0-	25977	2			N	-0-					-0-
03	41323	X	38468	-0-	-2855	-0-	38467	2	1	9	N	1	1	8			-0-
04	39990	X	37720	-0-	-2270	-0-	37719	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5179	-0-	-641	-0-	5179	2			N	-0-					-0-
12	5952	X	4536	-0-	-1416	-0-	4535	2	1	9	N	1	1	8			-0-
01	5828	X	4590	-0-	-1238	-0-	4590	2			N	-0-					-0-
02	4984	X	3955	-0-	-1029	-0-	3955	2			N	-0-					-0-
03	5363	X	5025	-0-	-338	-0-	5025	2			N	-0-					-0-
04	5190	X	5133	-0-	-57	-0-	5132	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	61	1	856	2	Y	-0-					1
12	859	N	859	-0-	-0-	-0-	65	1	794	2	Y	-0-					1
01	1054	N	1007	-0-	-47	-0-	74	1	933	2	Y	-0-					1
02	868	N	396	-0-	-472	-0-	29	1	367	2	Y	-0-					1
*03	918	N	918	-0-	-0-	-0-	70	1	847	2	Y	1	1	1			1
							1	9									
*04	993	N	993	-0-	-0-	-0-	79	1	914	2	Y	-0-	1	1			-0-

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	123	1	1718	2	Y	-0-					-0-
12	1902	N	1902	-0-	-0-	-0-	144	1	1758	2	Y	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	139	1	1767	2	Y	-0-					-0-
02	1680	N	933	-0-	-747	-0-	69	1	864	2	Y	-0-					-0-
03	1860	N	1818	-0-	-42	-0-	140	1	1678	2	Y	-0-					-0-
*04	1862	N	1862	-0-	-0-	-0-	147	1	1715	2	Y	-0-					-0-

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	41	1	571	2	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	44	1	542	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	42	1	536	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	21	1	256	2	Y	-0-					-0-
*03	562	N	562	-0-	-0-	-0-	42	1	509	2	Y	10	1	1			9
							11	9									
*04	672	N	672	-0-	-0-	-0-	51	1	592	2	Y	26	18	1			17
							29	9									

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	56	1	784	2	Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	62	1	762	2	Y	-0-					-0-
01	839	N	839	-0-	-0-	-0-	61	1	778	2	Y	-0-					-0-
02	784	N	363	-0-	-421	-0-	27	1	336	2	Y	-0-					-0-
*03	855	N	855	-0-	-0-	-0-	66	1	789	2	Y	-0-					-0-
*04	850	N	850	-0-	-0-	-0-	67	1	783	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	364	N	2	-0-	-362	-0-	2	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	87	1	1211	2	Y	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	148	1	1804	2	Y	-0-					-0-
01	1825	N	1825	-0-	-0-	-0-	133	1	1692	2	Y	-0-					-0-
02	2170	N	2170	-0-	-0-	-0-	161	1	2009	2	Y	-0-					-0-
03	1302	N	1274	-0-	-28	-0-	98	1	1176	2	Y	-0-					-0-
*04	1264	N	1264	-0-	-0-	-0-	100	1	1164	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1586	N	1586	-0-	-0-	-0-	106	1	1480	2	Y	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	130	1	1583	2	Y	-0-					-0-
01	1683	N	1683	-0-	-0-	-0-	123	1	1560	2	Y	-0-					-0-
02	2662	N	2662	-0-	-0-	-0-	198	1	2464	2	Y	-0-					-0-
*03	1649	N	1649	-0-	-0-	-0-	127	1	1522	2	Y	-0-					-0-
04	1440	N	1354	-0-	-86	-0-	107	1	1247	2	Y	-0-					-0-

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1596	N	1596	-0-	-0-	-0-	107	1	1489	2	Y	-0-					2
12	1496	N	1496	-0-	-0-	-0-	113	1	1383	2	Y	-0-					2
01	1519	N	816	-0-	-703	-0-	60	1	756	2	Y	-0-					2
02	1484	N	784	-0-	-700	-0-	58	1	726	2	Y	-0-					2
*03	1803	N	1803	-0-	-0-	-0-	137	1	1642	2	Y	22	6	1			18
							24	9									
*04	1612	N	1612	-0-	-0-	-0-	125	1	1458	2	Y	26	25	1			19
							29	9									

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	24	1	293	2	Y	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	46	1	535	2	Y	-0-					-0-

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2218	-0-	-842	-0-	149	1	2069	2	Y	-0-					-0-
12	2666	X	2459	-0-	-207	-0-	186	1	2273	2	Y	-0-					-0-
01	2969	X	2969	-0-	-0-	-0-	217	1	2752	2	Y	-0-					-0-
02	4030	X	4030	-0-	-0-	-0-	299	1	3731	2	Y	-0-					-0-
*03	2822	N	2822	-0-	-0-	-0-	217	1	2605	2	Y	-0-					-0-
*04	2912	N	2912	-0-	-0-	-0-	230	1	2682	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	60	1	832	2	Y	-0-					2
12	924	N	924	-0-	-0-	-0-	70	1	854	2	Y	-0-					2
01	842	N	842	-0-	-0-	-0-	62	1	780	2	Y	-0-					2
02	756	N	384	-0-	-372	-0-	29	1	355	2	Y	-0-					2
03	837	N	753	-0-	-84	-0-	58	1	695	2	Y	-0-	1	1			1
04	810	N	701	-0-	-109	-0-	55	1	646	2	Y	-0-	1	1			-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	39	1	544	2	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	60	1	738	2	Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	49	1	620	2	Y	-0-					-0-
02	532	N	481	-0-	-51	-0-	36	1	445	2	Y	-0-					-0-
*03	725	N	725	-0-	-0-	-0-	56	1	669	2	Y	-0-					-0-
*04	876	N	876	-0-	-0-	-0-	69	1	807	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	50	1	271	2	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	52	1	249	2	Y	-0-					-0-
01	341	N	269	-0-	-72	-0-	49	1	220	2	Y	-0-					-0-
02	280	N	140	-0-	-140	-0-	22	1	118	2	Y	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	26	1	305	2	Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	23	1	256	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	N	1374	-0-	-0-	-0-	92	1	1282	2	Y	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	122	1	1492	2	Y	-0-					-0-
01	1582	N	1582	-0-	-0-	-0-	116	1	1466	2	Y	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	109	1	1363	2	Y	-0-					-0-
*03	1716	N	1716	-0-	-0-	-0-	132	1	1584	2	Y	-0-					-0-
*04	1465	N	1465	-0-	-0-	-0-	116	1	1349	2	Y	-0-					-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0-	-0-	111	1	1543	2	Y	-0-					-0-
12	1556	N	1556	-0-	-0-	-0-	118	1	1438	2	Y	-0-					-0-
01	1736	N	1122	-0-	-614	-0-	82	1	1040	2	Y	-0-					-0-
02	1540	N	235	-0-	-1305	-0-	17	1	218	2	Y	-0-					-0-
03	1550	N	1444	-0-	-106	-0-	110	1	1323	2	Y	10	1	1			9
							11	9									
*04	1705	N	1705	-0-	-0-	-0-	133	1	1547	2	Y	23	16	1			16
							25	9									

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
12	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
02	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
*03	2631	N	2631	-0-	-0-	-0-	2629	2	2	9	Y	2					2
*04	2522	N	2522	-0-	-0-	-0-	2522	2			Y	-0-					2

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4772	X	4772	-0-	-0-	-0-	320	1	4452	2	Y	-0-					-0-
12	4628	X	4628	-0-	-0-	-0-	350	1	4278	2	Y	-0-					-0-
01	4650	X	4614	-0-	-36	-0-	337	1	4275	2	Y	2					2
							2	9									
02	6677	X	6677	-0-	-0-	-0-	495	1	6162	2	Y	18					20
							20	9									
03	4929	X	4916	-0-	-13	-0-	370	1	4448	2	Y	89	39	1			70
							98	9									
04	4770	X	4527	-0-	-243	-0-	356	1	4141	2	Y	27	62	1			35
							30	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	48	1	672	2	Y	-0-					-0-
12	740	N	740	-0-	-0-	-0-	56	1	684	2	Y	-0-					-0-
01	744	N	706	-0-	-38	-0-	52	1	654	2	Y	-0-					-0-
02	672	N	379	-0-	-293	-0-	28	1	351	2	Y	-0-					-0-
*03	767	N	767	-0-	-0-	-0-	59	1	708	2	Y	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	56	1	647	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	937	-0-	-23	-0-	937	2			N	-0-					22
12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					22
01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					22
02	868	N	633	-0-	-235	-0-	633	2			N	-0-					22
*03	1048	N	1048	-0-	-0-	-0-	59	1	987	2	Y	2	22	7			2
							2	9									
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					2

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	61	1	853	2	Y	-0-					-0-
12	893	N	893	-0-	-0-	-0-	68	1	825	2	Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	62	1	790	2	Y	-0-					-0-
02	840	N	391	-0-	-449	-0-	29	1	362	2	Y	-0-					-0-
03	899	N	871	-0-	-28	-0-	67	1	804	2	Y	-0-					-0-
04	810	N	786	-0-	-24	-0-	62	1	724	2	Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	756	N	664	-0-	-92	-0-	664	2			N	-0-					-0-
*03	803	N	803	-0-	-0-	-0-	801	2	2	9	Y	2					2
*04	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					2

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2814	-0-	-426	-0-	189	1	2625	2	Y	-0-					-0-
12	3224	X	2360	-0-	-864	-0-	179	1	2181	2	Y	-0-					-0-
01	3193	X	2980	-0-	-213	-0-	218	1	2760	2	Y	2					2
							2	9									
02	2744	X	1082	-0-	-1662	-0-	79	1	983	2	Y	18					20
							20	9									
*03	3058	X	3058	-0-	-0-	-0-	229	1	2755	2	Y	67	34	1			53
							74	9									
*04	2900	X	2900	-0-	-0-	-0-	229	1	2670	2	Y	1	38	1			16
							1	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	140	N	70	-0-	-70	-0-	5	1	65	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	27	1	310	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					110
12	744	N	714	-0-	-30	-0-	714	2			N	-0-					110
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					110
02	672	N	635	-0-	-37	-0-	635	2			N	-0-					110
*03	856	N	856	-0-	-0-	-0-	40	1	675	2	Y	128					238
							141	9									
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					238

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	865	-0-	-95	-0-	865	2			N	-0-					-0-
12	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*03	938	N	938	-0-	-0-	-0-	936	2	2	9	Y	2					2
*04	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					2

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1868	-0-	-652	-0-	1868	2			N	-0-					77
12	2542	X	2144	-0-	-398	-0-	2144	2			N	-0-					77
01	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					77
02	2156	X	1829	-0-	-327	-0-	1829	2			N	-0-					77
*03	2229	N	2229	-0-	-0-	-0-	123	1	2045	2	Y	55					132
							61	9									
04	2340	N	NO RPT	-0-	-2340	-0-					Y	NO RPT					132

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					35
12	310	N	252	-0-	-58	-0-	252	2			N	-0-					35
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					35
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					35
*03	0	N	-0-	-0-	-0-	-0-					Y	2	35	7			2
*04	150	N	-0-	-0-	-150	-0-					Y	-0-					2

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					95
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					95
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					95
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					95
*03	71	N	71	-0-	-0-	-0-	4	1	65	2	Y	2	10	7			87
							2	9									
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					87

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					45
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					45
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					45
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					45
*03	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-	3	7			42
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					42

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	-0-	111	1	1552	2	Y	-0-					1
12	1673	N	1673	-0-	-0-	-0-	127	1	1546	2	Y	-0-					1
01	1674	N	1549	-0-	-125	-0-	113	1	1436	2	Y	-0-					1
02	2800	N	6352	-0-	3552	3552	472	1	5880	2	Y	-0-					1
*03	3100	N	1403	-0-	-1697	1855	108	1	1295	2	Y	-0-					1
*04	3000	N	1160	-0-	-1840	15	92	1	1068	2	Y	-0-					1

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					60
12	961	N	733	-0-	-228	-0-	733	2			N	-0-					60
01	975	N	975	-0-	-0-	-0-	975	2			N	-0-					60
02	1008	N	664	-0-	-344	-0-	664	2			N	-0-					60
*03	1542	N	1542	-0-	-0-	-0-	82	1	1360	2	Y	91					151
							100	9									
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					151

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	77	7			2
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					21
12	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					21
01	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					21
02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					21
*03	2483	N	2483	-0-	-0-	-0-	131	1	2189	2	Y	148					169
							163	9									
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					169

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	97	1	1344	2	Y	13					95
							14	9									
12	985	N	985	-0-	-0-	-0-	74	1	909	2	Y	2					97
							2	9									
01	1550	N	1530	-0-	-20	-0-	112	1	1414	2	Y	4					101
							4	9									
02	1372	N	698	-0-	-674	-0-	52	1	646	2	Y	-0-					101
*03	1659	N	1659	-0-	-0-	-0-	127	1	1521	2	Y	10	40	1			71
							11	9									
04	1470	N	1267	-0-	-203	-0-	98	1	1140	2	Y	26	62	1			35
							29	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	28	1	384	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	20	1	241	2	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	23	1	291	2	Y	-0-					-0-
02	392	N	109	-0-	-283	-0-	8	1	101	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	19	1	227	2	Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	22	1	258	2	Y	-0-					-0-

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					107
12	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					107
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					107
02	1316	N	1198	-0-	-118	-0-	1198	2			N	-0-					107
*03	1743	N	1743	-0-	-0-	-0-	99	1	1644	2	Y	-0-	105	7			2
04	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					2

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2137	N	2137	-0-	-0-	-0-	143	1	1994	2	Y	-0-					1
12	2072	N	2072	-0-	-0-	-0-	157	1	1915	2	Y	-0-					1
01	2170	N	2106	-0-	-64	-0-	154	1	1952	2	Y	-0-					1
02	1960	N	986	-0-	-974	-0-	73	1	913	2	Y	-0-					1
*03	2077	N	1989	-0-	-88	-0-	153	1	1836	2	Y	-0-					1
*04	2185	N	2185	-0-	-0-	-0-	173	1	2012	2	Y	-0-					1

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					60
12	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					60
01	1612	N	1455	-0-	-157	-0-	1455	2			N	-0-					60
02	1680	N	1616	-0-	-64	-0-	1616	2			N	-0-					60
*03	1498	N	1498	-0-	-0-	-0-	81	1	1349	2	Y	62					122
							68	9									
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					122

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					115
12	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					115
01	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					115
02	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					115
*03	861	N	861	-0-	-0-	-0-	42	1	706	2	Y	103					218
							113	9									
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					218

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3037	-0-	-413	-0-	204	1	2833	2	Y	-0-					1
12	3565	X	3436	-0-	-129	-0-	260	1	3176	2	Y	-0-					1
01	3565	X	3337	-0-	-228	-0-	244	1	3093	2	Y	-0-					1
02	3192	X	1640	-0-	-1552	-0-	122	1	1518	2	Y	-0-					1
*03	3663	X	3663	-0-	-0-	-0-	281	1	3371	2	Y	10	1	1			10
							11	9									
*04	3381	X	3381	-0-	-0-	-0-	265	1	3087	2	Y	26	19	1			17
							29	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	35	1	485	2	Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	43	1	528	2	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	42	1	528	2	Y	-0-					-0-
02	476	N	254	-0-	-222	-0-	19	1	235	2	Y	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	51	1	613	2	Y	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	48	1	555	2	Y	-0-					-0-

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					76
12	465	N	413	-0-	-52	-0-	413	2			N	-0-					76
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					76
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					76
*03	555	N	555	-0-	-0-	-0-	26	1	428	2	Y	92	56	7			112
							101	9									
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					112

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	100	-0-	-50	-0-	100	2			N	-0-					25
12	155	N	77	-0-	-78	-0-	77	2			N	-0-					25
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					25
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					25
*03	170	N	170	-0-	-0-	-0-	8	1	134	2	Y	25					50
							28	9									
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					50

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					68
12	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					68
01	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					68
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					68
*03	1624	N	1624	-0-	-0-	-0-	89	1	1492	2	Y	39					107
							43	9									
04	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					107

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					30
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					30
01	1333	N	1030	-0-	-303	-0-	1030	2			N	-0-					30
02	1204	N	827	-0-	-377	-0-	827	2			N	-0-					30
*03	2299	N	2299	-0-	-0-	-0-	129	1	2146	2	Y	22					52
							24	9									
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					52

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0-	-0-	82	1	1142	2	Y	-0-					-0-
12	1254	N	1254	-0-	-0-	-0-	95	1	1159	2	Y	-0-					-0-
01	2382	X	2382	-0-	-0-	-0-	174	1	2208	2	Y	-0-					-0-
02	1120	X	456	-0-	-664	-0-	34	1	422	2	Y	-0-					-0-
03	1240	X	1141	-0-	-99	-0-	88	1	1053	2	Y	-0-					-0-
04	1200	X	1193	-0-	-7	-0-	94	1	1099	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					67
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					67
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					67
02	420	N	370	-0-	-50	-0-	370	2			N	-0-					67
*03	621	N	621	-0-	-0-	-0-	27	1	454	2	Y	127					194
							140	9									
04	390	N	328	-0-	-62	-0-	19	1	309	2	Y	-0-					194

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					25
12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					25
01	1054	N	875	-0-	-179	-0-	875	2			N	-0-					25
02	868	N	851	-0-	-17	-0-	851	2			N	-0-					25
*03	915	N	915	-0-	-0-	-0-	50	1	832	2	Y	30					55
							33	9									
04	840	N	187	-0-	-653	-0-	11	1	175	2	Y	1					56
							1	9									

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					13
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					13
01	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					13
02	1400	N	978	-0-	-422	-0-	978	2			N	-0-					13
*03	248	N	248	-0-	-0-	-0-	12	1	195	2	Y	37					50
							41	9									
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					50

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					30
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					30
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					30
02	1092	N	921	-0-	-171	-0-	921	2			N	-0-					30
*03	2584	N	2584	-0-	-0-	-0-	133	1	2222	2	Y	208					238
							229	9									
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					238

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	568	-0-	-392	-0-	568	2			N	-0-					-0-
12	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-
01	992	N	609	-0-	-383	-0-	609	2			N	-0-					-0-
02	532	N	101	-0-	-431	-0-	101	2			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	38	1	728	2	Y	-0-					-0-
*04	1277	N	1277	-0-	-0-	-0-	54	1	1223	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1882	N	1882	-0-	-0-	-0-	126	1	1752	2	Y	4					32
							4	9									
12	1665	N	1665	-0-	-0-	-0-	126	1	1538	2	Y	1					33
							1	9									
01	2530	N	2530	-0-	-0-	-0-	185	1	2344	2	Y	1					34
							1	9									
02	1736	N	1182	-0-	-554	-0-	88	1	1094	2	Y	-0-					34
*03	2116	N	2116	-0-	-0-	-0-	162	1	1943	2	Y	10	14	1			30
							11	9									
04	1860	N	1789	-0-	-71	-0-	139	1	1621	2	Y	26	33	1			23
							29	9									

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/28/2004 TOTAL DEPTH 11380 PERF.11094 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					50
12	155	N	109	-0-	-46	-0-	109	2			N	-0-					50
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					50
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					50
*03	177	N	177	-0-	-0-	-0-	9	1	149	2	Y	17					67
							19	9									
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					67

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1620	-0-	-30	-0-	1620	2			N	-0-					127
12	1705	N	1333	-0-	-372	-0-	1333	2			N	-0-					127
01	1705	N	1566	-0-	-139	-0-	1566	2			N	-0-					127
02	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					127
*03	778	N	778	-0-	-0-	-0-	38	1	627	2	Y	103	64	7			166
							113	9									
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					166

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1510	-0-	-1340	-0-	101	1	1409	2	Y	-0-					-0-
12	2945	X	1370	-0-	-1575	-0-	104	1	1266	2	Y	-0-					-0-
01	2945	X	930	-0-	-2015	-0-	68	1	862	2	Y	-0-					-0-
02	1680	X	794	-0-	-886	-0-	59	1	735	2	Y	-0-					-0-
03	1364	N	1312	-0-	-52	-0-	101	1	1211	2	Y	-0-					-0-
*04	1306	N	1306	-0-	-0-	-0-	103	1	1203	2	Y	-0-					-0-

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					40
12	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					40
01	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					40
02	2212	N	1502	-0-	-710	-0-	1502	2			N	-0-					40
*03	1716	N	1716	-0-	-0-	-0-	93	1	1551	2	Y	65					105
							72	9									
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					105

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1215	-0-	-75	-0-	1215	2			N	-0-					124
12	1364	N	1280	-0-	-84	-0-	1280	2			N	-0-					124
01	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					124
02	1148	N	912	-0-	-236	-0-	912	2			N	-0-					124
*03	916	N	916	-0-	-0-	-0-	52	1	863	2	Y	1	35	7			90
							1	9									
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					90

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	901	-0-	-89	-0-	901	2			N	-0-					-0-
12	1209	N	861	-0-	-348	-0-	861	2			N	-0-					-0-
01	930	N	915	-0-	-15	-0-	915	2			N	-0-					-0-
02	840	N	789	-0-	-51	-0-	789	2			N	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	867	2	2	9	Y	2					2
04	900	N	899	-0-	-1	-0-	899	2			Y	-0-					2

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2036	-0-	-604	-0-	2036	2			N	-0-					73
12	2077	N	1696	-0-	-381	-0-	1696	2			N	-0-					73
01	2232	N	1584	-0-	-648	-0-	1584	2			N	-0-					73
02	1904	N	1567	-0-	-337	-0-	1567	2			N	-0-					73
*03	1088	N	1088	-0-	-0-	-0-	60	1	1000	2	Y	25	68	7			30
							28	9									
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					30

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	N	1827	-0-	-0-	-0-	122	1	1705	2	Y	-0-					-0-
12	1874	N	1874	-0-	-0-	-0-	142	1	1732	2	Y	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	138	1	1753	2	Y	-0-					-0-
02	1708	N	736	-0-	-972	-0-	55	1	681	2	Y	-0-					-0-
03	1860	N	1585	-0-	-275	-0-	122	1	1463	2	Y	-0-					-0-
04	1830	N	1117	-0-	-713	-0-	88	1	1029	2	Y	-0-					-0-

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	115	1	1605	2	Y	-0-					-0-
12	1793	N	1793	-0-	-0-	-0-	136	1	1657	2	Y	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	117	1	1488	2	Y	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	133	1	1654	2	Y	-0-					-0-
*03	2002	N	2002	-0-	-0-	-0-	154	1	1848	2	Y	-0-					-0-
*04	1526	N	1526	-0-	-0-	-0-	121	1	1405	2	Y	-0-					-0-

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1278	-0-	-192	-0-	1278	2			N	-0-					45
12	1519	N	1383	-0-	-136	-0-	1383	2			N	-0-					45
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					45
02	1204	N	1154	-0-	-50	-0-	1154	2			N	-0-					45
*03	1410	N	1410	-0-	-0-	-0-	78	1	1306	2	Y	24					69
							26	9									
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					69

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					17
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					17
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					17
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					17
*03	448	N	448	-0-	-0-	-0-	24	1	396	2	Y	25					42
							28	9									
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					42

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1524	-0-	-216	-0-	1524	2			N	-0-					17
12	1953	N	1637	-0-	-316	-0-	1637	2			N	-0-					17
01	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					17
02	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					17
*03	1876	N	1876	-0-	-0-	-0-	104	1	1730	2	Y	38					55
							42	9									
04	2190	N	NO RPT	-0-	-2190	-0-					Y	NO RPT					55

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	395	-0-	-85	-0-	395	2			N	-0-					55
12	496	N	423	-0-	-73	-0-	423	2			N	-0-					55
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					55
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					55
*03	365	N	365	-0-	-0-	-0-	9	1	157	2	Y	181					236
							199	9									
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					236

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0-	-0-	895	2			N	-0-					17
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					17
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					17
02	840	N	715	-0-	-125	-0-	715	2			N	-0-					17
*03	562	N	562	-0-	-0-	-0-	30	1	508	2	Y	22					39
							24	9									
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					39

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					22
12	961	N	940	-0-	-21	-0-	940	2			N	-0-					22
01	992	N	989	-0-	-3	-0-	989	2			N	-0-					22
02	896	N	729	-0-	-167	-0-	729	2			N	-0-					22
*03	803	N	803	-0-	-0-	-0-	41	1	682	2	Y	73					95
							80	9									
04	960	N	815	-0-	-145	-0-	47	1	767	2	Y	1					96
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1407	-0-	-33	-0-	1407	2			N	-0-					17
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					17
01	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					17
02	1316	N	1293	-0-	-23	-0-	1293	2			N	-0-					17
*03	1410	N	1410	-0-	-0-	-0-	73	1	1225	2	Y	102					119
							112	9									
04	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					119

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					60
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					60
01	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					60
02	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					60
*03	1286	N	1286	-0-	-0-	-0-	69	1	1156	2	Y	55	10	7			105
							61	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					105

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					90
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					90
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					90
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					90
*03	460	N	460	-0-	-0-	-0-	23	1	387	2	Y	45					135
							50	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					135

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					15
12	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					15
01	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					15
02	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					15
*03	3136	X	3136	-0-	-0-	-0-	176	1	2938	2	Y	20					35
							22	9									
04	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					35

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	901	-0-	-179	-0-	901	2			N	-0-					15
12	1209	N	920	-0-	-289	-0-	920	2			N	-0-					15
01	899	N	767	-0-	-132	-0-	767	2			N	-0-					15
02	840	N	628	-0-	-212	-0-	628	2			N	-0-					15
*03	1043	N	1043	-0-	-0-	-0-	57	1	951	2	Y	32					47
							35	9									
*04	752	N	752	-0-	-0-	-0-	43	1	709	2	Y	-0-					47

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-	-0-	-0-	96	1	1339	2	Y	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	99	1	1213	2	Y	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	107	1	1354	2	Y	-0-					-0-
02	1344	N	682	-0-	-662	-0-	51	1	631	2	Y	-0-					-0-
*03	1592	N	1592	-0-	-0-	-0-	122	1	1470	2	Y	-0-					-0-
*04	1508	N	1508	-0-	-0-	-0-	119	1	1389	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	84	1	1173	2	Y	-0-			-0-
12	1055	N	1055	-0-	-0-	-0-	80	1	975	2	Y	-0-			-0-
01	1356	N	1356	-0-	-0-	-0-	99	1	1257	2	Y	-0-			-0-
02	1176	N	432	-0-	-744	-0-	32	1	400	2	Y	-0-			-0-
*03	1154	N	1154	-0-	-0-	-0-	89	1	1065	2	Y	-0-			-0-
04	1320	N	1195	-0-	-125	-0-	95	1	1100	2	Y	-0-			-0-

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8400	X	7838	-0-	-562	-0-	7838	2			N	-0-			-0-
12	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-			-0-
01	7195	X	7195	-0-	-0-	-0-	7195	2			N	-0-			-0-
02	7308	X	5970	-0-	-1338	-0-	5970	2			N	-0-			-0-
*03	9806	X	9806	-0-	-0-	-0-	654	1	9152	2	Y	-0-			-0-
04	7830	X	7728	-0-	-102	-0-	486	1	7242	2	Y	-0-			-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4890	X	4659	-0-	-231	-0-	4659	2			N	-0-			40
12	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-			40
01	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-			40
02	4536	X	3681	-0-	-855	-0-	3681	2			N	-0-			40
*03	4960	X	4841	-0-	-119	-0-	273	1	4557	2	Y	10			50
							11	9							
04	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT			50

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-			-0-
12	899	N	682	-0-	-217	-0-	682	2			N	-0-			-0-
01	880	N	880	-0-	-0-	-0-	880	2			N	-0-			-0-
02	952	N	551	-0-	-401	-0-	551	2			N	-0-			-0-
*03	752	N	752	-0-	-0-	-0-	42	1	708	2	Y	2			2
							2	9							
04	840	N	625	-0-	-215	-0-	36	1	589	2	Y	-0-			2

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	X	2236	-0-	-344	-0-	2236	2			N	-0-			110
12	2635	X	1973	-0-	-662	-0-	1973	2			N	-0-			110
01	2418	N	1882	-0-	-536	-0-	1882	2			N	-0-			110
02	2100	N	1797	-0-	-303	-0-	1797	2			N	-0-			110
*03	2233	N	2233	-0-	-0-	-0-	119	1	1991	2	Y	112			222
							123	9							
*04	2154	N	2154	-0-	-0-	-0-	124	1	2029	2	Y	1			223
							1	9							

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	32	1	450	2	Y	-0-			-0-
12	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-			-0-
01	496	N	446	-0-	-50	-0-	33	1	413	2	Y	-0-			-0-
02	448	N	266	-0-	-182	-0-	20	1	246	2	Y	-0-			-0-
03	465	N	429	-0-	-36	-0-	33	1	396	2	Y	-0-			-0-
*04	443	N	443	-0-	-0-	-0-	35	1	408	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	927	-0-	-183	-0-	927	2			N	-0-					-0-
12	1147	N	908	-0-	-239	-0-	908	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
*03	1756	N	1756	-0-	-0-	-0-	96	1	1597	2	Y	57					57
							63	9									
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					57

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	30	7			2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	32	1	532	2	Y	2					2
							2	9									
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					45
12	1333	N	142	-0-	-1191	-0-	142	2			N	-0-					45
01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					45
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					45
*03	1170	N	1170	-0-	-0-	-0-	65	1	1086	2	Y	17	45	7			17
							19	9									
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					17

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					50
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					50
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					50
02	728	N	657	-0-	-71	-0-	657	2			N	-0-					50
*03	621	N	621	-0-	-0-	-0-	35	1	584	2	Y	2	50	7			2
							2	9									
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0-	-0-	92	1	1281	2	Y	-0-					-0-
12	1394	N	1394	-0-	-0-	-0-	105	1	1289	2	Y	-0-					-0-
01	1364	N	1357	-0-	-7	-0-	99	1	1258	2	Y	-0-					-0-
02	1260	N	741	-0-	-519	-0-	55	1	686	2	Y	-0-					-0-
*03	1395	N	1370	-0-	-25	-0-	105	1	1265	2	Y	-0-					-0-
*04	1320	N	1310	-0-	-10	-0-	104	1	1206	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	823	2			N	-0-					78
12	868	N	862	-0-	-6	-0-	862	2			N	-0-					78
01	837	N	766	-0-	-71	-0-	766	2			N	-0-					78
02	756	N	557	-0-	-199	-0-	557	2			N	-0-					78
*03	780	N	780	-0-	-0-	-0-	43	1	715	2	Y	20	76	7			22
							22	9									
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					22

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	2826	-0-	-4914	-0-	2826	2			N	-0-					-0-
12	6107	X	3225	-0-	-2882	-0-	3225	2			N	-0-					-0-
01	6107	X	3708	-0-	-2399	-0-	3708	2			N	-0-					-0-
02	5516	X	2494	-0-	-3022	-0-	2494	2			N	-0-					-0-
*03	5797	X	4568	-0-	-1229	-0-	229	1	4339	2	Y	-0-					-0-
*04	6783	X	6783	-0-	-0-	-0-	287	1	6496	2	Y	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					32
12	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					32
01	1333	N	1286	-0-	-47	-0-	1286	2			N	-0-					32
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					32
*03	955	N	955	-0-	-0-	-0-	52	1	860	2	Y	39	19	7			52
							43	9									
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					52

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					30
12	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					30
01	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					30
02	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					30
*03	2980	X	2980	-0-	-0-	-0-	168	1	2795	2	Y	15					45
							17	9									
04	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					45

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6299	-0-	-721	-0-	6299	2			N	-0-					-0-
12	6118	X	6118	-0-	-0-	-0-	6118	2			N	-0-					-0-
01	6065	X	6065	-0-	-0-	-0-	6065	2			N	-0-					-0-
02	5880	X	4380	-0-	-1500	-0-	4380	2			N	-0-					-0-
*03	6904	X	6904	-0-	-0-	-0-	466	1	6438	2	N	-0-					-0-
*04	6855	X	6855	-0-	-0-	-0-	404	1	6451	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	136	1	1467	2	Y	-0-					-0-
12	1732	N	1732	-0-	-0-	-0-	160	1	1572	2	Y	-0-					-0-
01	1581	N	1579	-0-	-2	-0-	144	1	1435	2	Y	-0-					-0-
02	1344	N	800	-0-	-544	-0-	84	1	716	2	Y	-0-					-0-
*03	1945	N	1945	-0-	-0-	-0-	178	1	1767	2	Y	-0-					-0-
*04	1885	N	1885	-0-	-0-	-0-	177	1	1708	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
01	4	N	-0-	-0-	-4	-0-					N	-0-					20
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					Y	2	20	7			2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3566	-0-	-64	-0-	3566	2			N	-0-					42
12	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					42
01	3565	X	3560	-0-	-5	-0-	3560	2			N	-0-					42
02	3332	X	2736	-0-	-596	-0-	2736	2			N	-0-					42
*03	3689	X	2564	-0-	-1125	-0-	145	1	2417	2	Y	2	42	7			2
							2	9									
04	3570	X	2987	-0-	-583	-0-	172	1	2815	2	Y	-0-					2

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1339	-0-	-101	-0-	1339	2			Y	-0-					8
12	1519	N	1107	-0-	-412	-0-	1107	2			Y	-0-					8
01	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					8
02	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					8
*03	1437	N	1437	-0-	-0-	-0-	81	1	1354	2	Y	2	8	7			2
							2	9									
*04	1380	N	1097	-0-	-283	-0-	63	1	1034	2	Y	-0-					2

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	761	-0-	-349	-0-	761	2			N	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
01	806	N	671	-0-	-135	-0-	671	2			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	56	1	933	2	Y	2					2
							2	9									
*04	758	N	758	-0-	-0-	-0-	44	1	714	2	Y	-0-					2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7118	X	7118	-0-	-0-	-0-	7118	2			N	-0-					-0-
12	6538	X	6538	-0-	-0-	-0-	6538	2			N	-0-					-0-
01	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-
02	6636	X	4940	-0-	-1696	-0-	4940	2			N	-0-					-0-
*03	8629	X	8629	-0-	-0-	-0-	432	1	8197	2	N	-0-					-0-
04	7110	X	7062	-0-	-48	-0-	299	1	6763	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2983	N	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
12	2945	N	2577	-0-	-368	-0-	2577	2			N	-0-					-0-
01	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
02	2772	N	2360	-0-	-412	-0-	2360	2			N	-0-					-0-
*03	2818	N	2818	-0-	-0-	-0-	159	1	2657	2	Y	2					2
							2	9									
04	2640	N	2114	-0-	-526	-0-	122	1	1992	2	Y	-0-					2

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					7
12	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-					7
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					7
02	980	N	761	-0-	-219	-0-	761	2			N	-0-					7
*03	1349	N	1349	-0-	-0-	-0-	76	1	1271	2	Y	2	7	7			2
							2	9									
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					2

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					47
12	5185	X	5185	-0-	-0-	-0-	5185	2			N	-0-					47
01	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					47
02	3052	X	2876	-0-	-176	-0-	2876	2			N	-0-					47
*03	3496	X	3496	-0-	-0-	-0-	198	1	3296	2	Y	2	47	7			2
							2	9									
04	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					2

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2001	-0-	-459	-0-	2001	2			N	-0-					-0-
12	2077	X	1646	-0-	-431	-0-	1646	2			N	-0-					-0-
01	2108	X	1487	-0-	-621	-0-	1487	2			N	-0-					-0-
02	1876	N	886	-0-	-990	-0-	886	2			N	-0-					-0-
*03	952	N	952	-0-	-0-	-0-	54	1	896	2	Y	2					2
							2	9									
04	1440	N	88	-0-	-1352	-0-	5	1	83	2	Y	-0-					2

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1842	-0-	-48	-0-	143	1	1699	2	N	-0-					35
12	3100	N	4134	-0-	1034	1034	394	1	3740	2	N	-0-					35
01	2861	N	1827	-0-	-1034	-0-	127	1	1700	2	N	-0-					35
02	1708	N	1502	-0-	-206	-0-	191	1	1311	2	N	-0-					35
*03	3069	X	1827	-0-	-1242	-0-	103	1	1723	2	Y	1	28	7			8
							1	9									
04	2970	X	2053	-0-	-917	-0-	118	1	1934	2	Y	1					9
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2732	N	2732	-0-	-0-	-0-	183	1	2549	2	N	-0-					337
12	2649	N	2649	-0-	-0-	-0-	200	1	2449	2	N	-0-					337
01	2852	N	2626	-0-	-226	-0-	192	1	2434	2	N	-0-					337
02	2548	N	1130	-0-	-1418	-0-	84	1	1046	2	N	-0-					337
*03	2831	N	2831	-0-	-0-	-0-	218	1	2613	2	N	-0-					337
04	2550	N	2414	-0-	-136	-0-	191	1	2223	2	N	-0-					337

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1092	N	944	-0-	-148	-0-	944	2			N	-0-					-0-
*03	814	N	814	-0-	-0-	-0-	46	1	766	2	Y	2					2
							2	9									
*04	1170	N	971	-0-	-199	-0-	56	1	915	2	Y	-0-					2

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	17	-0-	-433	-0-	1	1	16	2	N	-0-					3
12	279	N	42	-0-	-237	-0-	2	1	40	2	N	-0-					3
01	527	N	71	-0-	-456	-0-	5	1	66	2	N	-0-					3
02	2079	N	2079	-0-	-0-	-0-	181	1	1898	2	N	-0-					3
*03	1225	N	1225	-0-	-0-	-0-	69	1	1150	2	Y	5					8
							6	9									
*04	1299	N	1299	-0-	-0-	-0-	75	1	1223	2	Y	1					9
							1	9									

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1088	-0-	-592	-0-	98	1	990	2	N	-0-					-0-
12	1767	N	934	-0-	-833	-0-	101	1	833	2	N	-0-					-0-
01	1488	N	981	-0-	-507	-0-	981	2			N	-0-					-0-
02	1008	N	836	-0-	-172	-0-	116	1	720	2	N	-0-					-0-
*03	930	N	671	-0-	-259	-0-	38	1	631	2	Y	2					2
							2	9									
*04	1016	N	1016	-0-	-0-	-0-	59	1	957	2	Y	-0-					2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	-0-	62	1	1023	2	N	-0-					-0-
12	1085	N	309	-0-	-776	-0-	24	1	285	2	N	-0-					-0-
01	1147	N	416	-0-	-731	-0-	28	1	388	2	N	-0-					-0-
02	1008	N	996	-0-	-12	-0-	106	1	890	2	N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	33	1	553	2	Y	8					8
							9	9									
*04	868	N	868	-0-	-0-	-0-	50	1	817	2	Y	1					9
							1	9									

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7181	X	7181	-0-	-0-	-0-	7181	2			N	-0-					-0-
12	8662	X	8662	-0-	-0-	-0-	8662	2			N	-0-					-0-
01	8339	X	5884	-0-	-2455	-0-	5884	2			N	-0-					-0-
02	7532	X	5671	-0-	-1861	-0-	5671	2			N	-0-					-0-
03	7409	X	4832	-0-	-2577	-0-	346	1	4486	2	N	-0-					-0-
*04	8937	X	8937	-0-	-0-	-0-	517	1	8420	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	346	-0-	-164	-0-	346	2			N	-0-					-0-
12	155	N	30	-0-	-125	-0-	30	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	336	N	90	-0-	-246	-0-	90	2			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	2	2	2	9	Y	2					2
04	90	N	50	-0-	-40	-0-	3	1	47	2	Y	-0-					2

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3127	X	3127	-0-	-0-	-0-	111	1	3016	2	N	-0-					85
12	3066	X	3066	-0-	-0-	-0-	168	1	2898	2	N	-0-					85
01	2858	X	2858	-0-	-0-	-0-	192	1	2666	2	N	-0-					85
02	2268	X	1887	-0-	-381	-0-	164	1	1723	2	N	-0-					85
*03	2511	X	1602	-0-	-909	-0-	91	1	1510	2	Y	1	78	7			8
							1	9									
04	2430	X	2083	-0-	-347	-0-	120	1	1962	2	Y	1					9
							1	9									

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2556	-0-	-324	-0-	2556	2			N	-0-					35
12	2821	X	2798	-0-	-23	-0-	2798	2			N	-0-					35
01	2914	X	2708	-0-	-206	-0-	2708	2			N	-0-					35
02	2632	X	1944	-0-	-688	-0-	1944	2			N	-0-					35
*03	2914	X	2440	-0-	-474	-0-	137	1	2286	2	Y	15	35	7			15
							17	9									
04	2700	X	2238	-0-	-462	-0-	129	1	2109	2	Y	-0-					15

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2773	N	2483	-0-	-290	-0-	166	1	2317	2	Y	-0-					-0-
12	3100	N	3739	-0-	639	639	283	1	3456	2	Y	-0-					-0-
01	4046	X	3407	-0-	-639	-0-	249	1	3158	2	Y	-0-					-0-
02	3027	X	3027	-0-	-0-	-0-	225	1	2802	2	Y	-0-					-0-
*03	5188	X	5188	-0-	-0-	-0-	398	1	4779	2	Y	10	1	1			9
							11	9									
*04	3024	X	3024	-0-	-0-	-0-	239	1	2777	2	Y	7	10	1			6
							8	9									

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	2					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4280	-0-	-760	-0-	287	1	3993	2	N	-0-					111
12	4495	X	4258	-0-	-237	-0-	322	1	3936	2	N	-0-					111
01	4681	X	4281	-0-	-400	-0-	313	1	3968	2	N	-0-					111
02	4116	X	2077	-0-	-2039	-0-	154	1	1923	2	N	-0-					111
*03	4767	X	4767	-0-	-0-	-0-	366	1	4401	2	N	-0-					111
*04	4400	X	4400	-0-	-0-	-0-	348	1	4052	2	N	-0-					111

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	35	7			2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
01	1271	N	948	-0-	-323	-0-	948	2			N	-0-					-0-
02	1568	N	818	-0-	-750	-0-	818	2			N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	57	1	946	2	Y	2					2
							2	9									
04	930	N	886	-0-	-44	-0-	51	1	835	2	Y	-0-					2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	18	1	253	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	13	1	164	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-					-0-
02	224	N	190	-0-	-34	-0-	14	1	176	2	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	13	1	159	2	Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	16	1	187	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	2					2
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

11	840	N	533	-0-	-307	-0-	533	2			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	27	1	455	2	Y	2					2
							2	9									
04	810	N	337	-0-	-473	-0-	19	1	318	2	Y	-0-					2

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	3100	N	7663	-0-	4563	4563	7663	2			N	-0-					-0-
01	3100	N	142	-0-	-2958	1605	142	2			N	-0-					-0-
02	1707	N	102	-0-	-1605	-0-	102	2			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	2					2
*04	150	X	-0-	-0-	-150	-0-					Y	-0-					2

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

11	2670	X	2051	-0-	-619	-0-	137	1	1914	2	N	-0-					-0-
12	2759	X	1452	-0-	-1307	-0-	110	1	1342	2	N	-0-					-0-
01	2759	X	1094	-0-	-1665	-0-	80	1	1014	2	N	-0-					-0-
02	2492	X	1411	-0-	-1081	-0-	105	1	1306	2	N	-0-					-0-
03	2759	X	1042	-0-	-1717	-0-	80	1	962	2	N	-0-					-0-
04	2040	X	1385	-0-	-655	-0-	110	1	1275	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

11	1471	N	1471	-0-	-0-	-0-	138	1	1333	2	N	-0-					-0-
12	1054	N	407	-0-	-647	-0-	46	1	361	2	N	-0-					-0-
01	1257	N	1257	-0-	-0-	-0-	87	1	1170	2	N	-0-					-0-
02	1372	N	1106	-0-	-266	-0-	157	1	949	2	N	-0-					-0-
*03	1130	N	1130	-0-	-0-	-0-	64	1	1064	2	Y	2					2
							2	9									
*04	2221	N	2221	-0-	-0-	-0-	128	1	2093	2	Y	-0-					2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5128	X	5128	-0-	-0-	-0-	5128	2			N	-0-					-0-
12	5066	X	5066	-0-	-0-	-0-	5066	2			N	-0-					-0-
01	5359	X	5359	-0-	-0-	-0-	5359	2			N	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
*03	4640	X	4640	-0-	-0-	-0-	262	1	4376	2	Y	2					2
							2	9									
*04	4034	X	4034	-0-	-0-	-0-	233	1	3801	2	Y	-0-					2

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	2					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	2					2
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3189	-0-	-81	-0-	114	1	3075	2	N	-0-					-0-
12	3379	X	2830	-0-	-549	-0-	155	1	2674	2	N	1	1	8			-0-
							1	9									
01	3441	X	2111	-0-	-1330	-0-	243	1	1868	2	N	-0-					-0-
02	3108	X	2203	-0-	-905	-0-	222	1	1981	2	N	-0-					-0-
*03	3441	X	1908	-0-	-1533	-0-	108	1	1798	2	Y	2					2
							2	9									
04	3180	X	2003	-0-	-1177	-0-	116	1	1887	2	Y	-0-					2

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2093	-0-	-1207	-0-	75	1	2018	2	N	-0-					-0-
12	3585	X	3585	-0-	-0-	-0-	197	1	3388	2	N	-0-					-0-
01	3484	X	3484	-0-	-0-	-0-	390	1	3094	2	N	-0-					-0-
02	2660	X	1689	-0-	-971	-0-	147	1	1541	2	N	1	1	8			-0-
							1	9									
*03	3596	X	1200	-0-	-2396	-0-	68	1	1130	2	Y	2					2
							2	9									
04	3480	X	2468	-0-	-1012	-0-	142	1	2326	2	Y	-0-					2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
12	1519	N	1500	-0-	-19	-0-	1500	2			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
02	1260	N	1190	-0-	-70	-0-	1190	2			N	-0-					-0-
*03	1432	N	1432	-0-	-0-	-0-	81	1	1349	2	Y	2					2
							2	9									
04	1320	N	1117	-0-	-203	-0-	64	1	1053	2	Y	-0-					2

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1436	-0-	-1264	-0-	138	1	1298	2	N	-0-					8
12	4402	X	1332	-0-	-3070	-0-	152	1	1180	2	N	-0-					8
01	4402	X	1127	-0-	-3275	-0-	131	1	996	2	N	-0-					8
02	3976	X	1225	-0-	-2751	-0-	177	1	1048	2	N	-0-					8
*03	2573	X	1751	-0-	-822	-0-	99	1	1650	2	Y	2	8	7			2
							2	9									
*04	3924	X	3924	-0-	-0-	-0-	226	1	3698	2	Y	-0-					2

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	805	-0-	-335	-0-	36	1	769	3	N	-0-					-0-
12	930	N	858	-0-	-72	-0-	39	1	819	3	N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	40	1	826	3	N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	114	1	688	3	N	-0-					-0-
03	868	N	839	-0-	-29	-0-	42	1	797	3	N	-0-					-0-
*04	867	N	867	-0-	-0-	-0-	52	1	815	3	N	-0-					-0-

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3043	X	3043	-0-	-0-	-0-	137	1	2906	3	N	-0-			18
12	3348	X	2979	-0-	-369	-0-	137	1	2842	3	N	-0-			18
01	3348	X	1848	-0-	-1500	-0-	85	1	1763	3	N	-0-			18
02	7050	X	7050	-0-	-0-	-0-	1001	1	6049	3	N	-0-			18
03	3225	X	3225	-0-	-0-	-0-	160	1	3065	3	N	-0-			18
04	3030	X	3022	-0-	-8	-0-	183	1	2839	3	N	-0-			18

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3100	N	3396	-0-	296	296	168	1	3228	3	N	-0-			-0-
*04	1950	N	1654	-0-	-296	-0-	100	1	1554	3	N	-0-			-0-

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

11	3360	X	3207	-0-	-153	-0-	145	1	3062	3	N	-0-			53
12	3565	X	3372	-0-	-193	-0-	155	1	3217	3	N	-0-			53
01	3565	X	3369	-0-	-196	-0-	155	1	3214	3	N	-0-			53
02	6255	X	6255	-0-	-0-	-0-	888	1	5367	3	N	-0-			53
03	3828	X	3828	-0-	-0-	-0-	190	1	3638	3	N	-0-			53
04	3270	X	3118	-0-	-152	-0-	189	1	2929	3	N	-0-			53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

11	2130	X	1887	-0-	-243	-0-	85	1	1802	3	N	-0-			74
12	2108	X	1604	-0-	-504	-0-	74	1	1530	3	N	-0-			74
01	2108	X	1826	-0-	-282	-0-	84	1	1742	3	N	-0-			74
02	1764	N	1601	-0-	-163	-0-	227	1	1374	3	N	-0-			74
03	1771	N	1771	-0-	-0-	-0-	87	1	1684	3	N	-0-			74
04	1770	N	1120	-0-	-650	-0-	68	1	1052	3	N	-0-			74

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	8362	X	8362	-0-	-0-	-0-	385	1	7977	3	N	-0-			-0-
02	1210	X	1210	-0-	-0-	-0-	172	1	1038	3	N	-0-			-0-
03	4641	X	4641	-0-	-0-	-0-	230	1	4411	3	N	-0-			-0-
04	8100	X	3278	-0-	-4822	-0-	198	1	3080	3	N	-0-			-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4477	X	4477	-0-	-0-	-0-	201	1	4276	3	N	-0-			-0-
12	4484	X	4484	-0-	-0-	-0-	206	1	4278	3	N	-0-			-0-
01	4834	X	4834	-0-	-0-	-0-	223	1	4611	3	N	-0-			-0-
02	4145	X	4145	-0-	-0-	-0-	589	1	3556	3	N	-0-			-0-
03	4550	X	4550	-0-	-0-	-0-	225	1	4325	3	N	-0-			-0-
*04	4526	X	4526	-0-	-0-	-0-	273	1	4253	3	N	-0-			-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
12	3100	N	3204	-0-	104	104	147	1	3057	3	N	-0-			-0-
01	3100	N	4280	-0-	1180	1284	197	1	4083	3	N	-0-			-0-
02	2800	N	2353	-0-	-447	837	334	1	2019	3	N	-0-			-0-
03	3741	X	2904	-0-	-837	-0-	144	1	2760	3	N	-0-			-0-
*04	3079	X	3079	-0-	-0-	-0-	186	1	2893	3	N	-0-			-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1894	N	1894	-0-	-0-	-0-	86	1	1808	3	N	-0-			57
12	1264	N	1264	-0-	-0-	-0-	58	1	1206	3	N	-0-			57
01	2632	N	2632	-0-	-0-	-0-	121	1	2511	3	N	-0-			57
02	1870	N	1870	-0-	-0-	-0-	266	1	1604	3	N	-0-			57
03	2120	N	2120	-0-	-0-	-0-	105	1	2015	3	N	-0-			57
04	2130	N	1959	-0-	-171	-0-	118	1	1841	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3922	X	3922	-0-	-0-	-0-	177	1	3745	3	N	-0-			48
12	3933	X	3933	-0-	-0-	-0-	180	1	3753	3	N	-0-			48
01	3906	X	3883	-0-	-23	-0-	179	1	3704	3	N	-0-			48
02	4361	X	4361	-0-	-0-	-0-	619	1	3742	3	N	-0-			48
03	3906	X	3688	-0-	-218	-0-	182	1	3506	3	N	-0-			48
04	3780	X	3557	-0-	-223	-0-	215	1	3342	3	N	-0-			48

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
12	3100	N	8594	-0-	5494	5494	393	1	8201	3	N	-0-			-0-
01	9704	X	4210	-0-	-5494	-0-	194	1	4016	3	N	-0-			-0-
02	4042	X	4042	-0-	-0-	-0-	574	1	3468	3	N	-0-			-0-
03	6944	X	3717	-0-	-3227	-0-	184	1	3533	3	N	-0-			-0-
04	6720	X	3029	-0-	-3691	-0-	183	1	2846	3	N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3658	X	3658	-0-	-0-	-0-	165	1	3493	3	N	-0-			-0-
12	3621	X	3621	-0-	-0-	-0-	166	1	3455	3	N	-0-			-0-
01	3542	X	3542	-0-	-0-	-0-	163	1	3379	3	N	-0-			-0-
02	2989	X	2989	-0-	-0-	-0-	425	1	2564	3	N	-0-			-0-
03	3371	X	3371	-0-	-0-	-0-	167	1	3204	3	N	-0-			-0-
*04	3420	X	3420	-0-	-0-	-0-	207	1	3213	3	N	-0-			-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	3	1	104	3	N	-0-			-0-
02	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
*04	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	25740	X	23794	-0-	-1946	-0-	1073	1	22721	3	N	-0-			21
12	26598	X	22674	-0-	-3924	-0-	1038	1	21636	3	N	-0-			21
01	25699	X	24420	-0-	-1279	-0-	1124	1	23296	3	N	-0-			21
02	23212	X	18182	-0-	-5030	-0-	2583	1	15599	3	N	-0-			21
03	24986	X	23965	-0-	-1021	-0-	1188	1	22777	3	N	-0-			21
04	23790	X	21822	-0-	-1968	-0-	1318	1	20504	3	N	-0-			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3664	-0-	664	664	165	1	3499	3	N	-0-			78
12	3100	N	2970	-0-	-130	534	136	1	2834	3	N	-0-			78
01	2518	N	1984	-0-	-534	-0-	91	1	1893	3	N	-0-			78
02	2856	X	2856	-0-	-0-	-0-	406	1	2450	3	N	-0-			78
03	2759	X	125	-0-	-2634	-0-	6	1	119	3	N	-0-			78
04	2670	X	-0-	-0-	-2670	-0-					N	-0-			78

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3660	X	2893	-0-	-767	-0-	130	1	2763	3	N	-0-			-0-
12	3782	X	2383	-0-	-1399	-0-	109	1	2274	3	N	-0-			-0-
01	3782	X	3403	-0-	-379	-0-	157	1	3246	3	N	-0-			-0-
02	3416	X	1813	-0-	-1603	-0-	258	1	1555	3	N	-0-			-0-
03	3472	X	1659	-0-	-1813	-0-	82	1	1577	3	N	-0-			-0-
04	3300	X	1348	-0-	-1952	-0-	81	1	1267	3	N	-0-			-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	570	-0-	-120	-0-	26	1	544	3	N	-0-			-0-
12	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-			-0-
01	985	N	985	-0-	-0-	-0-	45	1	940	3	N	-0-			-0-
02	753	N	753	-0-	-0-	-0-	107	1	646	3	N	-0-			-0-
03	855	N	855	-0-	-0-	-0-	42	1	813	3	N	-0-			-0-
04	930	N	766	-0-	-164	-0-	46	1	720	3	N	-0-			-0-

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3930	X	189	-0-	-3741	-0-	9	1	180	3	N	-0-			43
12	4061	X	-0-	-0-	-4061	-0-					N	-0-			43
01	4061	X	-0-	-0-	-4061	-0-					N	-0-			43
02	2548	X	-0-	-0-	-2548	-0-					N	-0-			43
03	1271	X	-0-	-0-	-1271	-0-					N	-0-			43
04	180	X	-0-	-0-	-180	-0-					N	-0-			43

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			78
12	31	N	-0-	-0-	-31	-0-					N	-0-			78
01	0	N	-0-	-0-	-0-	-0-					N	-0-			78
02	0	N	-0-	-0-	-0-	-0-					N	-0-			78
03	0	N	-0-	-0-	-0-	-0-					N	-0-			78
*04	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	53	1	1121	3	N	-0-			-0-
12	1147	N	1146	-0-	-1	-0-	52	1	1094	3	N	-0-			-0-
01	1147	N	1054	-0-	-93	-0-	49	1	1005	3	N	-0-			-0-
02	1036	N	891	-0-	-145	-0-	127	1	764	3	N	-0-			-0-
03	1147	N	894	-0-	-253	-0-	45	1	849	3	N	-0-			-0-
04	1020	N	874	-0-	-146	-0-	53	1	821	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10230	X	3572	-0-	-6658	-0-	161	1	3411	3	N	-0-			16
12	10571	X	3468	-0-	-7103	-0-	159	1	3309	3	N	-0-			16
01	8618	X	1274	-0-	-7344	-0-	59	1	1215	3	N	-0-			16
02	11768	X	11768	-0-	-0-	-0-	1672	1	10096	3	N	-0-			16
03	5766	X	2343	-0-	-3423	-0-	117	1	2226	3	N	-0-			16
04	3570	X	2557	-0-	-1013	-0-	154	1	2403	3	N	-0-			16

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	45450	X	34573	-0-	-10877	-0-	1559	1	33014	3	N	-0-			31
12	46965	X	46752	-0-	-213	-0-	2141	1	44611	3	N	-0-			31
01	47863	X	47863	-0-	-0-	-0-	2203	1	45660	3	N	-0-			31
02	35560	X	35288	-0-	-272	-0-	5013	1	30275	3	N	-0-			31
03	46748	X	44543	-0-	-2205	-0-	2208	1	42335	3	N	-0-			31
04	46320	X	37964	-0-	-8356	-0-	2293	1	35671	3	N	-0-			31

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	72840	X	72840	-0-	-0-	-0-	3283	1	69557	3	N	-0-			18
12	74555	X	73549	-0-	-1006	-0-	3367	1	70182	3	N	-0-			18
01	75826	X	72492	-0-	-3334	-0-	3337	1	69155	3	N	-0-			18
02	68488	X	51876	-0-	-16612	-0-	7369	1	44507	3	N	-0-			18
03	75826	X	71898	-0-	-3928	-0-	3565	1	68333	3	N	-0-			18
04	72840	X	68273	-0-	-4567	-0-	4122	1	64151	3	N	-0-			18

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

11	2423	N	2423	-0-	-0-	-0-	109	1	2314	3	N	-0-			-0-
12	2445	N	2445	-0-	-0-	-0-	112	1	2333	3	N	-0-			-0-
01	2446	N	2446	-0-	-0-	-0-	113	1	2333	3	N	-0-			-0-
02	2268	N	2088	-0-	-180	-0-	296	1	1792	3	N	-0-			-0-
03	2449	N	2336	-0-	-113	-0-	115	1	2221	3	N	-0-			-0-
04	2370	N	2268	-0-	-102	-0-	137	1	2131	3	N	-0-			-0-

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

11	58140	X	45574	-0-	-12566	-0-	2054	1	43520	3	N	-0-			23
12	60078	X	56112	-0-	-3966	-0-	2569	1	53543	3	N	-0-			23
01	59520	X	55286	-0-	-4234	-0-	2545	1	52741	3	N	-0-			23
02	52640	X	39588	-0-	-13052	-0-	5624	1	33964	3	N	-0-			23
03	58280	X	55575	-0-	-2705	-0-	2756	1	52819	3	N	-0-			23
04	54300	X	48278	-0-	-6022	-0-	2916	1	45362	3	N	-0-			23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

11	2246	N	2246	-0-	-0-	-0-	101	1	2145	3	N	-0-			-0-
12	1636	N	1636	-0-	-0-	-0-	75	1	1561	3	N	-0-			-0-
01	1705	N	1373	-0-	-332	-0-	63	1	1310	3	N	-0-			-0-
02	1549	N	1549	-0-	-0-	-0-	220	1	1329	3	N	-0-			-0-
03	1750	N	1750	-0-	-0-	-0-	87	1	1663	3	N	-0-			-0-
*04	1832	N	1832	-0-	-0-	-0-	110	1	1722	3	N	-0-			-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

11	1166	N	1166	-0-	-0-	-0-	52	1	1114	3	N	-0-			6
12	1178	N	1132	-0-	-46	-0-	52	1	1080	3	N	-0-			6
01	1058	N	1058	-0-	-0-	-0-	48	1	1010	3	N	-0-			6
02	1092	N	864	-0-	-228	-0-	123	1	741	3	N	-0-			6
03	1147	N	147	-0-	-1000	-0-	8	1	139	3	N	-0-			6
04	1020	N	-0-	-0-	-1020	-0-					N	-0-			6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

11	32910	X	28236	-0-	-4674	-0-	1273	1	26963	3	N	-0-			23
12	34007	X	27378	-0-	-6629	-0-	1253	1	26125	3	N	-0-			23
01	34007	X	27845	-0-	-6162	-0-	1282	1	26563	3	N	-0-			23
02	26348	X	7304	-0-	-19044	-0-	1038	1	6266	3	N	-0-			23
03	29171	X	24117	-0-	-5054	-0-	1194	1	22923	3	N	-0-			23
04	28230	X	27439	-0-	-791	-0-	1657	1	25782	3	N	-0-			23

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18900	X	16968	-0-	-1932	-0-	765	1	16203	3	N	-0-					40
12	19530	X	16580	-0-	-2950	-0-	759	1	15821	3	N	-0-					40
01	19530	X	16408	-0-	-3122	-0-	756	1	15652	3	N	-0-					40
02	17164	X	13556	-0-	-3608	-0-	1926	1	11630	3	N	-0-					40
03	17546	X	15527	-0-	-2019	-0-	769	1	14758	3	N	-0-					40
04	16980	X	14258	-0-	-2722	-0-	861	1	13397	3	N	-0-					40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17790	X	15554	-0-	-2236	-0-	701	1	14853	3	N	-0-					15
12	18383	X	15184	-0-	-3199	-0-	695	1	14489	3	N	-0-					15
01	17422	X	15064	-0-	-2358	-0-	693	1	14371	3	N	-0-					15
02	14812	X	11692	-0-	-3120	-0-	1661	1	10031	3	N	-0-					15
03	16058	X	14816	-0-	-1242	-0-	735	1	14081	3	N	-0-					15
04	15540	X	13394	-0-	-2146	-0-	809	1	12585	3	N	-0-					15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22770	X	22607	-0-	-163	-0-	1019	1	21588	3	N	-0-					35
12	23529	X	23384	-0-	-145	-0-	1071	1	22313	3	N	-0-					35
01	23405	X	23000	-0-	-405	-0-	1059	1	21941	3	N	-0-					35
02	21140	X	20172	-0-	-968	-0-	2865	1	17307	3	N	-0-					35
03	23405	X	21081	-0-	-2324	-0-	1045	1	20036	3	N	-0-					35
04	22620	X	20437	-0-	-2183	-0-	1234	1	19203	3	N	-0-					35

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					56
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					56
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					56
02	392	N	275	-0-	-117	-0-	275	3			N	-0-					56
03	434	N	360	-0-	-74	-0-	360	3			N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					28
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					28
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					28
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					28
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	330	-0-	-60	-0-	330	2			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	465	N	332	-0-	-133	-0-	332	2			N	-0-					-0-
04	420	N	277	-0-	-143	-0-	277	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4183	X	4183	-0-	-0-	-0-	4183	3			N	-0-					-0-
12	4420	X	4420	-0-	-0-	-0-	4420	3			N	-0-					-0-
01	5103	X	5103	-0-	-0-	-0-	5103	3			N	-0-					-0-
02	3892	X	3054	-0-	-838	-0-	3054	3			N	-0-					-0-
03	4309	X	148	-0-	-4161	-0-	148	3			N	-0-					-0-
04	4170	X	299	-0-	-3871	-0-	299	3			N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
12	3642	X	3642	-0-	-0-	-0-	3642	3			N	-0-					-0-
01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
02	3002	X	3002	-0-	-0-	-0-	3002	3			N	-0-					-0-
03	3608	X	3608	-0-	-0-	-0-	3608	3			N	-0-					-0-
*04	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	390	N	260	-0-	-130	-0-	260	3			N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2568	-0-	-162	-0-	2568	3			N	-0-					-0-
12	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
01	2418	X	2232	-0-	-186	-0-	2232	3			N	-0-					-0-
02	2408	X	1696	-0-	-712	-0-	1696	3			N	-0-					-0-
03	2666	X	2544	-0-	-122	-0-	2544	3			N	-0-					-0-
*04	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2386	-0-	-614	-0-	2386	3			N	-0-					-0-
12	3007	X	2354	-0-	-653	-0-	2354	3			N	-0-					-0-
01	3007	X	2171	-0-	-836	-0-	2171	3			N	-0-					-0-
02	2240	N	1827	-0-	-413	-0-	1827	3			N	-0-					-0-
03	2356	N	2042	-0-	-314	-0-	2042	3			N	-0-					-0-
04	2100	N	1831	-0-	-269	-0-	1831	3			N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
12	1488	N	1354	-0-	-134	-0-	1354	3			N	-0-					-0-
01	1488	N	1208	-0-	-280	-0-	1208	3			N	-0-					-0-
02	1428	N	1100	-0-	-328	-0-	1100	3			N	-0-					-0-
03	1364	N	1194	-0-	-170	-0-	1194	3			N	-0-					-0-
*04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	REAGAN "C"				WELL #: 2	RRCID -> 184642						COMPL. DATE 06/06/2001					TOTAL DEPTH 13200 PERF.12810 - 12844
11	600	N	524	-0-	-76	-0-	524	3			N	-0-					-0-
12	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
02	476	N	425	-0-	-51	-0-	425	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
	POLLARD "A"				WELL #: 1	RRCID -> 185045						COMPL. DATE 08/04/2001					TOTAL DEPTH 14205 PERF.13765 - 13920
11	2550	N	2522	-0-	-28	-0-	2522	3			N	-0-					-0-
12	2573	N	2479	-0-	-94	-0-	2479	3			N	-0-					-0-
01	2604	N	2515	-0-	-89	-0-	2515	3			N	-0-					-0-
02	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
03	2758	N	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
04	2430	N	1853	-0-	-577	-0-	1853	3			N	-0-					-0-
	MERRYMAN "A"				WELL #: 3	RRCID -> 185635						COMPL. DATE 08/03/2001					TOTAL DEPTH 13115 PERF.12756 - 12789
11	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-					-0-
12	4220	X	4220	-0-	-0-	-0-	4220	3			N	-0-					-0-
01	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					-0-
02	3225	X	3225	-0-	-0-	-0-	3225	3			N	-0-					-0-
03	4404	X	4404	-0-	-0-	-0-	4404	3			N	-0-					-0-
*04	4242	X	4242	-0-	-0-	-0-	4242	3			N	-0-					-0-
	MERRYMAN "A"				WELL #: 2	RRCID -> 186085						COMPL. DATE 08/23/2001					TOTAL DEPTH 13228 PERF.12964 - 13029
11	2737	N	2737	-0-	-0-	-0-	2737	3			N	-0-					-0-
12	2817	N	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-
01	2815	N	2815	-0-	-0-	-0-	2815	3			N	-0-					-0-
02	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
03	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
*04	2536	N	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
	POLLARD, DOUGLAS F.				WELL #: 1	RRCID -> 186139						COMPL. DATE 07/24/2001					TOTAL DEPTH 15300 PERF.15004 - 15095
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
12	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	900	N	868	-0-	-32	-0-	868	3			N	-0-					-0-
	BONNER, BOBBY "A"				WELL #: 1	RRCID -> 186417						COMPL. DATE 08/16/2001					TOTAL DEPTH 13335 PERF.12376 - 12790
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2393	-0-	-127	-0-	2393	3			N	-0-					-0-
12	2604	X	2257	-0-	-347	-0-	2257	3			N	-0-					-0-
01	2604	X	2163	-0-	-441	-0-	2163	3			N	-0-					-0-
02	2240	N	1908	-0-	-332	-0-	1908	3			N	-0-					-0-
03	2263	N	1982	-0-	-281	-0-	1982	3			N	-0-					-0-
04	2100	N	1946	-0-	-154	-0-	1946	3			N	-0-					-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

11	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	775	N	701	-0-	-74	-0-	701	3			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	1395	N	815	-0-	-580	-0-	815	3			N	-0-					-0-
02	868	N	671	-0-	-197	-0-	671	3			N	-0-					-0-
03	899	N	766	-0-	-133	-0-	766	3			N	-0-					-0-
04	780	N	656	-0-	-124	-0-	656	3			N	-0-					-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*04	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

11	4830	X	4672	-0-	-158	-0-	4672	3			N	-0-					-0-
12	4991	X	4737	-0-	-254	-0-	4736	3	1	9	N	1	1	1			-0-
01	4991	X	4745	-0-	-246	-0-	4745	3			N	-0-					-0-
02	4508	X	4215	-0-	-293	-0-	4215	3			N	-0-					-0-
03	4882	X	4882	-0-	-0-	-0-	4882	3			N	-0-					-0-
04	4680	X	4647	-0-	-33	-0-	4647	3			N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

11	4140	X	3850	-0-	-290	-0-	3850	3			N	-0-					-0-
12	4247	X	3566	-0-	-681	-0-	3566	3			N	-0-					-0-
01	4185	X	2553	-0-	-1632	-0-	2553	3			N	-0-					-0-
02	3668	X	2119	-0-	-1549	-0-	2119	3			N	-0-					-0-
03	3999	X	2428	-0-	-1571	-0-	2428	3			N	-0-					-0-
04	3840	X	1932	-0-	-1908	-0-	1932	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3803	-0-	-187	-0-	3803	3			N	-0-					-0-
12	4247	X	3943	-0-	-304	-0-	3943	3			N	-0-					-0-
01	4247	X	3803	-0-	-444	-0-	3803	3			N	-0-					-0-
02	3836	X	3501	-0-	-335	-0-	3501	3			N	-0-					-0-
03	3968	X	3842	-0-	-126	-0-	3842	3			N	-0-					-0-
04	3810	X	3736	-0-	-74	-0-	3736	3			N	-0-					-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	952	N	758	-0-	-194	-0-	758	3			N	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*04	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
12	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
01	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
02	1932	N	1624	-0-	-308	-0-	1624	3			N	-0-					-0-
03	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
04	2070	N	2062	-0-	-8	-0-	2062	3			N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3835	X	3835	-0-	-0-	-0-	3835	3			Y	-0-					-0-
12	3817	X	3817	-0-	-0-	-0-	3817	3			Y	-0-					-0-
01	3823	X	3823	-0-	-0-	-0-	3823	3			Y	-0-					-0-
02	3528	X	3492	-0-	-36	-0-	3492	3			Y	-0-					-0-
03	3906	X	3800	-0-	-106	-0-	3800	3			Y	-0-					-0-
04	3780	X	3533	-0-	-247	-0-	3533	3			Y	-0-					-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1670	-0-	-580	-0-	1670	3			N	-0-					-0-
12	2263	N	1509	-0-	-754	-0-	1509	3			N	-0-					-0-
01	2046	N	1544	-0-	-502	-0-	1544	3			N	-0-					-0-
02	1568	N	1045	-0-	-523	-0-	1045	3			N	-0-					-0-
03	1519	N	1464	-0-	-55	-0-	1464	3			N	-0-					-0-
*04	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
12	1085	N	887	-0-	-198	-0-	887	3			N	-0-					-0-
01	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
02	784	N	710	-0-	-74	-0-	710	3			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4242	-0-	-168	-0-	4242	3			N	-0-					-0-
12	4557	X	3837	-0-	-720	-0-	3837	3			N	-0-					-0-
01	4526	X	4007	-0-	-519	-0-	4007	3			N	-0-					-0-
02	4032	X	3622	-0-	-410	-0-	3622	3			N	-0-					-0-
03	4464	X	3959	-0-	-505	-0-	3959	3			N	-0-					-0-
04	4230	X	3841	-0-	-389	-0-	3841	3			N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-
12	2879	X	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
02	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
03	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
*04	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2346	-0-	-84	-0-	2346	3			N	-0-					-0-
12	2480	N	2375	-0-	-105	-0-	2375	3			N	-0-					-0-
01	2449	N	2385	-0-	-64	-0-	2385	3			N	-0-					-0-
02	2184	N	1923	-0-	-261	-0-	1923	3			N	-0-					-0-
03	2387	N	2366	-0-	-21	-0-	2366	3			N	-0-					-0-
04	2310	N	2199	-0-	-111	-0-	2199	3			N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
12	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
02	532	N	471	-0-	-61	-0-	471	3			N	-0-					-0-
03	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
*04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
02	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
12	3100	N	3152	-0-	52	52	3152	3			N	-0-					-0-
01	3100	N	3114	-0-	14	66	3114	3			N	-0-					-0-
02	2604	N	2476	-0-	-128	-0-	2476	3			N	-0-					-0-
03	2883	X	2833	-0-	-50	-0-	2833	3			N	-0-					-0-
04	2790	X	2735	-0-	-55	-0-	2735	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1142	-0-	-2068	-0-	1142	3			N	-0-					174
12	3317	X	1149	-0-	-2168	-0-	1149	3			N	-0-					174
01	3317	X	1188	-0-	-2129	-0-	1188	3			N	-0-					174
02	1764	X	1184	-0-	-580	-0-	1184	3			N	-0-					174
03	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					174
*04	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					174

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4545	X	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-
12	4619	X	4434	-0-	-185	-0-	4434	3			N	-0-					-0-
01	5332	X	4479	-0-	-853	-0-	4479	3			N	-0-					-0-
02	4816	X	3897	-0-	-919	-0-	3897	3			N	-0-					-0-
03	5332	X	4207	-0-	-1125	-0-	4207	3			N	-0-					-0-
04	4560	X	4112	-0-	-448	-0-	4112	3			N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
12	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
01	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					-0-
02	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
03	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
*04	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					-0-
12	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
01	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
02	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-
03	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					-0-
*04	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	4343	-0-	-3247	-0-	4343	3			N	-0-					-0-
12	7843	X	4942	-0-	-2901	-0-	4941	3	1	9	N	1	1	1			-0-
01	7099	X	4364	-0-	-2735	-0-	4364	3			N	-0-					-0-
02	5805	X	5805	-0-	-0-	-0-	5805	3			N	-0-					-0-
03	6324	X	5129	-0-	-1195	-0-	5129	3			N	-0-					-0-
04	4770	X	2349	-0-	-2421	-0-	2349	3			N	-0-					-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2496	N	2496	-0-	-0-	-0-	2496	3			Y	-0-					-0-
12	3100	N	3648	-0-	548	548	3648	3			Y	-0-					-0-
01	2967	N	2419	-0-	-548	-0-	2419	3			Y	-0-					-0-
02	2324	N	1608	-0-	-716	-0-	1608	3			Y	-0-					-0-
03	2573	X	1495	-0-	-1078	-0-	1495	3			Y	-0-					-0-
04	2490	X	1317	-0-	-1173	-0-	1317	3			Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-
12	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					-0-
03	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					-0-
*04	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3145	-0-	-215	-0-	3145	3			N	-0-					-0-
12	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					-0-
01	3472	X	3362	-0-	-110	-0-	3362	3			N	-0-					-0-
02	3080	X	1978	-0-	-1102	-0-	1978	3			N	-0-					-0-
03	3472	X	3314	-0-	-158	-0-	3314	3			N	-0-					-0-
04	3360	X	3349	-0-	-11	-0-	3349	3			N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

11	2820	N	2592	-0-	-228	-0-	2592	3			N	-0-					-0-
12	2759	N	2480	-0-	-279	-0-	2480	3			N	-0-					-0-
01	2759	N	2629	-0-	-130	-0-	2629	3			N	-0-					-0-
02	2408	N	2068	-0-	-340	-0-	2068	3			N	-0-					-0-
03	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
04	2550	N	2418	-0-	-132	-0-	2418	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

11	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
12	1457	N	1262	-0-	-195	-0-	1262	3			N	-0-					-0-
01	1860	N	1247	-0-	-613	-0-	1247	3			N	-0-					-0-
02	1372	N	1068	-0-	-304	-0-	1068	3			N	-0-					-0-
03	1271	N	1138	-0-	-133	-0-	1138	3			N	-0-					-0-
04	1200	N	1054	-0-	-146	-0-	1054	3			N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

11	4050	X	3113	-0-	-937	-0-	3113	3			N	-0-					-0-
12	4185	X	2346	-0-	-1839	-0-	2346	3			N	-0-					-0-
01	3844	X	2450	-0-	-1394	-0-	2450	3			N	-0-					-0-
02	3472	X	1891	-0-	-1581	-0-	1891	3			N	-0-					-0-
03	3565	X	2391	-0-	-1174	-0-	2391	3			N	-0-					-0-
*04	4861	X	4861	-0-	-0-	-0-	4861	3			N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

11	2130	X	184	-0-	-1946	-0-	184	3			N	-0-					-0-
12	2201	X	536	-0-	-1665	-0-	536	3			N	-0-					-0-
01	2201	X	244	-0-	-1957	-0-	244	3			N	-0-					-0-
02	1988	X	306	-0-	-1682	-0-	306	3			N	-0-					-0-
03	1736	X	425	-0-	-1311	-0-	425	3			N	-0-					-0-
04	510	X	239	-0-	-271	-0-	239	3			N	-0-					-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

11	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					2
12	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					2
01	1958	N	1958	-0-	-0-	-0-	1958	3			Y	-0-					2
02	1820	N	1699	-0-	-121	-0-	1699	3			Y	-0-					2
03	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					2
04	1890	N	1885	-0-	-5	-0-	1885	3			Y	-0-					2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3859	-0-	-311	-0-	3859	3			N	-0-					-0-
12	4247	X	4011	-0-	-236	-0-	4011	3			N	-0-					-0-
01	4216	X	3927	-0-	-289	-0-	3927	3			N	-0-					-0-
02	3724	X	3475	-0-	-249	-0-	3475	3			N	-0-					-0-
03	4061	X	3907	-0-	-154	-0-	3907	3			N	-0-					-0-
04	3870	X	2449	-0-	-1421	-0-	2449	3			N	-0-					-0-

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4076	X	4076	-0-	-0-	-0-	4076	3			N	-0-					-0-
12	4093	X	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
01	3959	X	3959	-0-	-0-	-0-	3959	3			N	-0-					-0-
02	3762	X	3762	-0-	-0-	-0-	3762	3			N	-0-					-0-
03	3988	X	3988	-0-	-0-	-0-	3988	3			N	-0-					-0-
*04	3816	X	3816	-0-	-0-	-0-	3816	3			N	-0-					-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2987	X	2987	-0-	-0-	-0-	2987	3			N	-0-					-0-
12	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					-0-
01	3534	X	2858	-0-	-676	-0-	2858	3			N	-0-					-0-
02	3192	X	2451	-0-	-741	-0-	2451	3			N	-0-					-0-
03	3534	X	2738	-0-	-796	-0-	2738	3			N	-0-					-0-
04	3420	X	3011	-0-	-409	-0-	3011	3			N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
12	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
01	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
02	1904	N	1805	-0-	-99	-0-	1805	3			N	-0-					-0-
03	2108	N	1940	-0-	-168	-0-	1940	3			N	-0-					-0-
04	2040	N	1953	-0-	-87	-0-	1953	3			N	-0-					-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	1056	-0-	-5364	-0-	1056	3			N	-0-					-0-
12	6634	X	3203	-0-	-3431	-0-	3203	3			N	-0-					-0-
01	7155	X	7155	-0-	-0-	-0-	7155	3			N	-0-					-0-
02	5796	X	5129	-0-	-667	-0-	5129	3			N	-0-					-0-
03	7091	X	7091	-0-	-0-	-0-	7091	3			N	-0-					-0-
04	6870	X	6557	-0-	-313	-0-	6557	3			N	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
01	1953	N	1828	-0-	-125	-0-	1828	3			N	-0-					-0-
02	1680	N	1668	-0-	-12	-0-	1668	3			N	-0-					-0-
03	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
*04	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-

O'BENCO, INC. 617512
LUMINANT GAS UNIT WELL #: RRCID -> 259803 COMPL. DATE 07/14/2010 TOTAL DEPTH 12439 PERF.11357 - 11862

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/13/2016

SCRUGGS WELL #: RRCID -> 262382 COMPL. DATE 06/02/2011 TOTAL DEPTH 12100 PERF. 9627 - 9772

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/08/2016

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
OVINTIV USA INC. //CONT.// 628658
REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

11	169350 X	163521	-0-	-5829	-0-	163521	2			N	-0-					-0-
12	174995 X	167050	-0-	-7945	-0-	167050	2			N	-0-					-0-
01	174189 X	165355	-0-	-8834	-0-	165355	2			N	-0-					-0-
02	152628 X	132821	-0-	-19807	-0-	132821	2			N	-0-					-0-
03	168981 X	163820	-0-	-5161	-0-	163820	2			N	-0-					-0-
04	163530 X	154754	-0-	-8776	-0-	154754	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

11	2101 N	2101	-0-	-0-	-0-	115	1	1986	2	Y	-0-					-0-
12	2404 N	2404	-0-	-0-	-0-	121	1	2283	2	Y	-0-					-0-
01	2201 N	2028	-0-	-173	-0-	104	1	1924	2	Y	-0-					-0-
02	1960 N	1910	-0-	-50	-0-	85	1	1825	2	Y	-0-					-0-
03	2418 N	1706	-0-	-712	-0-	82	1	1624	2	Y	-0-					-0-
*04	2285 N	2285	-0-	-0-	-0-	121	1	2164	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2596	-0-	-344	-0-	142	1	2454	2	Y	-0-					-0-
12	3237	X	3237	-0-	-0-	-0-	163	1	3074	2	Y	-0-					-0-
01	2775	X	2775	-0-	-0-	-0-	143	1	2632	2	Y	-0-					-0-
02	2633	X	2633	-0-	-0-	-0-	117	1	2516	2	Y	-0-					-0-
03	3224	X	2925	-0-	-299	-0-	140	1	2785	2	Y	-0-					-0-
04	3120	X	3066	-0-	-54	-0-	162	1	2904	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	X	907	-0-	-0-	-0-	50	1	857	2	Y	-0-					-0-
12	1798	X	714	-0-	-1084	-0-	36	1	678	2	Y	-0-					-0-
01	3100	N	4709	-0-	1609	1609	243	1	4466	2	Y	-0-					-0-
02	2800	N	2965	-0-	165	1774	132	1	2833	2	Y	-0-					-0-
03	3100	N	3532	-0-	432	2206	169	1	3363	2	Y	-0-					-0-
*04	4760	X	2554	-0-	-2206	-0-	135	1	2419	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	11	1	189	2	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	17	1	322	2	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	9	1	204	2	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	15	1	305	2	Y	-0-					-0-
04	330	N	187	-0-	-143	-0-	10	1	177	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	575	-0-	-115	-0-	32	1	543	2	Y	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	67	1	1263	2	Y	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	57	1	1046	2	Y	-0-					-0-
02	532	N	233	-0-	-299	-0-	10	1	223	2	Y	-0-					-0-
03	1333	N	626	-0-	-707	-0-	30	1	596	2	Y	-0-					-0-
*04	1132	N	1132	-0-	-0-	-0-	60	1	1072	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	787	-0-	-263	-0-	43	1	744	2	Y	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	75	1	1407	2	Y	-0-					-0-
01	1364	X	1192	-0-	-172	-0-	61	1	1131	2	Y	-0-					-0-
02	728	N	706	-0-	-22	-0-	31	1	675	2	Y	-0-					-0-
03	1488	N	1169	-0-	-319	-0-	56	1	1113	2	Y	-0-					-0-
*04	1312	N	1312	-0-	-0-	-0-	69	1	1243	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2549	-0-	-331	-0-	140	1	2409	2	Y	-0-					-0-
12	2976	X	2344	-0-	-632	-0-	118	1	2226	2	Y	-0-					-0-
01	2914	X	1322	-0-	-1592	-0-	68	1	1254	2	Y	-0-					-0-
02	2632	X	2524	-0-	-108	-0-	112	1	2412	2	Y	-0-					-0-
03	3113	X	3113	-0-	-0-	-0-	149	1	2964	2	Y	-0-					-0-
*04	3035	X	3035	-0-	-0-	-0-	160	1	2875	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	416	-0-	-184	-0-	23	1	393	2	Y	-0-					-0-
12	527	N	503	-0-	-24	-0-	25	1	478	2	Y	-0-					-0-
01	620	N	441	-0-	-179	-0-	23	1	418	2	Y	-0-					-0-
02	392	N	331	-0-	-61	-0-	15	1	316	2	Y	-0-					-0-
03	496	N	463	-0-	-33	-0-	22	1	441	2	Y	-0-					-0-
*04	568	N	568	-0-	-0-	-0-	30	1	538	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1239	-0-	-1581	-0-	68	1	1171	2	Y	-0-					-0-
12	4408	X	4408	-0-	-0-	-0-	222	1	4186	2	Y	-0-					-0-
01	2914	X	2114	-0-	-800	-0-	109	1	2005	2	Y	-0-					-0-
02	4200	X	3418	-0-	-782	-0-	152	1	3266	2	Y	-0-					-0-
03	4402	X	2573	-0-	-1829	-0-	123	1	2450	2	Y	-0-					-0-
04	4260	X	2807	-0-	-1453	-0-	148	1	2659	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2402	X	2402	-0-	-0-	-0-	132	1	2270	2	Y	-0-					-0-
12	1933	N	1933	-0-	-0-	-0-	98	1	1835	2	Y	-0-					-0-
01	3100	N	3855	-0-	755	755	199	1	3656	2	Y	-0-					-0-
02	2800	N	2230	-0-	-570	185	99	1	2131	2	Y	-0-					-0-
03	3100	N	3245	-0-	145	330	156	1	3089	2	Y	-0-					-0-
04	3000	X	782	-0-	-2218	-0-	41	1	741	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1294	N	1294	-0-	-0-	-0-	71	1	1223	2	Y	-0-					-0-
12	1407	N	1407	-0-	-0-	-0-	71	1	1336	2	Y	-0-					-0-
01	1240	N	1209	-0-	-31	-0-	62	1	1147	2	Y	-0-					-0-
02	1204	N	1103	-0-	-101	-0-	49	1	1054	2	Y	-0-					-0-
03	1395	N	1355	-0-	-40	-0-	65	1	1290	2	Y	-0-					-0-
*04	1304	N	1304	-0-	-0-	-0-	69	1	1235	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3997	X	3997	-0-	-0-	-0-	219	1	3778	2	Y	-0-					-0-
12	4189	X	4189	-0-	-0-	-0-	211	1	3978	2	Y	-0-					-0-
01	3264	X	3264	-0-	-0-	-0-	168	1	3096	2	Y	-0-					-0-
02	3724	X	2126	-0-	-1598	-0-	95	1	2031	2	Y	-0-					-0-
03	4185	X	3854	-0-	-331	-0-	185	1	3669	2	Y	-0-					-0-
04	4050	X	3557	-0-	-493	-0-	188	1	3369	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0-	-0-	74	1	1272	2	Y	-0-					-0-
12	1727	N	1727	-0-	-0-	-0-	87	1	1640	2	Y	-0-					-0-
01	1768	N	1768	-0-	-0-	-0-	91	1	1677	2	Y	-0-					-0-
02	1512	X	1378	-0-	-134	-0-	61	1	1317	2	Y	-0-					-0-
03	1736	X	1666	-0-	-70	-0-	80	1	1586	2	Y	-0-					-0-
04	1710	X	1331	-0-	-379	-0-	70	1	1261	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3462	X	3462	-0-	-0-	-0-	190	1	3272	2	Y	-0-					-0-
12	3286	X	3036	-0-	-250	-0-	153	1	2883	2	Y	-0-					-0-
01	3726	X	3726	-0-	-0-	-0-	192	1	3534	2	Y	-0-					-0-
02	3360	X	2448	-0-	-912	-0-	109	1	2339	2	Y	-0-					-0-
03	3565	X	1483	-0-	-2082	-0-	71	1	1412	2	Y	-0-					-0-
04	3600	X	2045	-0-	-1555	-0-	108	1	1937	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	196	-0-	-2774	-0-	11	1	185	2	Y	-0-					-0-
12	4526	X	1510	-0-	-3016	-0-	76	1	1434	2	Y	-0-					-0-
01	4526	X	44	-0-	-4482	-0-	2	1	42	2	Y	-0-					-0-
02	2072	X	715	-0-	-1357	-0-	32	1	683	2	Y	-0-					-0-
03	3522	X	3522	-0-	-0-	-0-	169	1	3353	2	Y	-0-					-0-
*04	3360	X	3360	-0-	-0-	-0-	177	1	3183	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2170	-0-	-1010	-0-	241	1	1929	2	Y	-0-					-0-
12	3007	X	2268	-0-	-739	-0-	276	1	1992	2	Y	-0-					-0-
01	3007	X	2040	-0-	-967	-0-	193	1	1847	2	Y	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	195	1	2397	2	Y	-0-					-0-
03	2503	N	2503	-0-	-0-	-0-	206	1	2297	2	Y	-0-					-0-
*04	2093	N	2093	-0-	-0-	-0-	126	1	1967	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	86	1	684	2	Y	-0-					-0-
12	954	N	954	-0-	-0-	-0-	116	1	838	2	Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	77	1	732	2	Y	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	78	1	953	2	Y	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	86	1	954	2	Y	-0-					-0-
04	780	N	750	-0-	-30	-0-	45	1	705	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	40	1	695	2	Y	-0-					-0-
12	775	N	693	-0-	-82	-0-	35	1	658	2	Y	-0-					-0-
01	744	N	629	-0-	-115	-0-	32	1	597	2	Y	-0-					-0-
02	700	N	672	-0-	-28	-0-	30	1	642	2	Y	-0-					-0-
03	682	N	600	-0-	-82	-0-	29	1	571	2	Y	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	34	1	613	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

11	9870	X	9008	-0-	-862	-0-	558	1	8450	2	N	-0-					-0-
12	10199	X	9314	-0-	-885	-0-	577	1	8737	2	N	-0-					-0-
01	10137	X	8867	-0-	-1270	-0-	557	1	8310	2	N	-0-					-0-
02	9016	X	5081	-0-	-3935	-0-	247	1	4834	2	N	-0-					-0-
03	9827	X	8648	-0-	-1179	-0-	475	1	8173	2	N	-0-					-0-
04	9000	X	8138	-0-	-862	-0-	492	1	7646	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	504	N	130	-0-	-374	-0-	130	2			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

11	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TGNR GULF COAST LLC 850992
BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	24840	X	19150	-0-	-5690	-0-	19150	2	N	-0-			-0-
12	24924	X	20008	-0-	-4916	-0-	20008	2	N	-0-			-0-
01	24304	X	23125	-0-	-1179	-0-	23125	2	N	-0-			-0-
02	21952	X	17875	-0-	-4077	-0-	17875	2	N	-0-			-0-
03	22382	X	20096	-0-	-2286	-0-	20096	2	N	-0-			-0-
04	22380	X	21073	-0-	-1307	-0-	21073	2	N	-0-			-0-

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2040	N	2040	-0-	-0-	-0-	205	1	1835	2	N	-0-			-0-
12	2609	N	2609	-0-	-0-	-0-	179	1	2430	2	N	-0-			-0-
01	2452	N	2452	-0-	-0-	-0-	186	1	2266	2	N	-0-			-0-
02	1934	N	1934	-0-	-0-	-0-	194	1	1740	2	N	-0-			-0-
03	2087	N	2087	-0-	-0-	-0-	176	1	1911	2	N	-0-			-0-
*04	2449	N	2449	-0-	-0-	-0-	224	1	2225	2	N	-0-			-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0-	-0-	1647	2	N	-0-			-0-
12	1271	N	1263	-0-	-8	-0-	1263	2	N	-0-			-0-
01	1271	N	1261	-0-	-10	-0-	1261	2	N	-0-			-0-
02	1148	N	1074	-0-	-74	-0-	1074	2	N	-0-			-0-
03	1271	N	1092	-0-	-179	-0-	1092	2	N	-0-			-0-
04	1230	N	751	-0-	-479	-0-	751	2	N	-0-			-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	330	N	168	-0-	-162	-0-	17	1	151	2	N	-0-			-0-
12	601	N	601	-0-	-0-	-0-	41	1	560	2	N	-0-			-0-
01	372	N	310	-0-	-62	-0-	24	1	286	2	N	-0-			-0-
02	269	N	269	-0-	-0-	-0-	27	1	242	2	N	-0-			-0-
03	591	N	591	-0-	-0-	-0-	50	1	541	2	N	-0-			-0-
*04	457	N	457	-0-	-0-	-0-	42	1	415	2	N	-0-			-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	836	2	N	-0-			-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2	N	-0-			-0-
01	810	N	810	-0-	-0-	-0-	810	2	N	-0-			-0-
02	607	N	607	-0-	-0-	-0-	607	2	N	-0-			-0-
03	465	N	434	-0-	-31	-0-	434	2	N	-0-			-0-
*04	3000	N	4380	-0-	1380	1380	4380	2	N	-0-			-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	27930	X	27393	-0-	-537	-0-	27393	2	N	-0-			-0-
12	28396	X	26582	-0-	-1814	-0-	26582	2	N	-0-			-0-
01	28787	X	28787	-0-	-0-	-0-	28787	2	N	-0-			-0-
02	25648	X	17844	-0-	-7804	-0-	17844	2	N	-0-			-0-
03	28303	X	25840	-0-	-2463	-0-	25840	2	N	-0-			-0-
04	27870	X	26483	-0-	-1387	-0-	26483	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TGNR GULF COAST LLC //CONT.// 850992
ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	2			N	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

11	30120	X	29787	-0-	-333	-0-	29787	2			N	-0-					-0-
12	31155	X	30264	-0-	-891	-0-	30264	2			N	-0-					-0-
01	31155	X	28310	-0-	-2845	-0-	28310	2			N	-0-					-0-
02	28140	X	21589	-0-	-6551	-0-	21589	2			N	-0-					-0-
03	31109	X	31109	-0-	-0-	-0-	31109	2			N	-0-					-0-
04	29790	X	24787	-0-	-5003	-0-	24787	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

11	870	X	720	-0-	-150	-0-	720	2			Y	-0-					25
12	917	X	917	-0-	-0-	-0-	917	2			Y	-0-					25
01	885	X	885	-0-	-0-	-0-	885	2			Y	-0-					25
02	T. A.		1059	-0-	1059	1059	1059	2			Y	-0-					25
03	T. A.		754	-0-	754	1813	754	2			Y	-0-					25
04	T. A.		766	-0-	766	2579	766	2			Y	-0-					25

XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

11	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	1054	N	902	-0-	-152	-0-	902	2			N	-0-					-0-
01	1953	N	994	-0-	-959	-0-	994	2			N	-0-					-0-
02	1176	N	942	-0-	-234	-0-	942	2			N	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
*04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
12	1922	N	1564	-0-	-358	-0-	1564	2			N	-0-					-0-
01	2046	N	1860	-0-	-186	-0-	1860	2			N	-0-					-0-
02	1680	N	737	-0-	-943	-0-	737	2			N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
04	1800	N	1519	-0-	-281	-0-	1519	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	628	-0-	-2192	-0-	628	2			N	-0-					-0-
12	2294	X	619	-0-	-1675	-0-	619	2			N	-0-					-0-
01	899	X	697	-0-	-202	-0-	697	2			N	-0-					-0-
02	700	X	597	-0-	-103	-0-	597	2			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
12	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
01	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
02	112	N	59	-0-	-53	-0-	59	2			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
01	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
02	2128	N	1700	-0-	-428	-0-	1700	2			N	-0-					-0-
03	3100	N	3202	-0-	102	102	3202	2			N	-0-					-0-
*04	2913	N	2811	-0-	-102	-0-	2811	2			N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4420	-0-	-170	-0-	4420	2			N	-0-					-0-
12	4960	X	3290	-0-	-1670	-0-	3290	2			N	-0-					-0-
01	4960	X	3506	-0-	-1454	-0-	3506	2			N	-0-					-0-
02	4480	X	3279	-0-	-1201	-0-	3279	2			N	-0-					-0-
03	6075	X	6075	-0-	-0-	-0-	6075	2			N	-0-					-0-
*04	5004	X	5004	-0-	-0-	-0-	5004	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 110072 COMPL. DATE 04/06/2001 TOTAL DEPTH 13524 PERF.10668 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1335	-0-	-15	-0-	1335	2			N	-0-					-0-
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
01	1395	N	1377	-0-	-18	-0-	1377	2			N	-0-					-0-
02	1260	N	1050	-0-	-210	-0-	1050	2			N	-0-					-0-
03	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					-0-
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

11	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
01	868	N	615	-0-	-253	-0-	615	2			N	-0-					-0-
02	728	N	416	-0-	-312	-0-	416	2			N	-0-					-0-
03	806	N	402	-0-	-404	-0-	402	2			N	-0-					-0-
04	600	N	338	-0-	-262	-0-	338	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

11	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
12	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	992	2			N	-0-					-0-
02	952	N	700	-0-	-252	-0-	700	2			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
04	960	N	821	-0-	-139	-0-	821	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

11	2910	X	2825	-0-	-85	-0-	2825	2			N	-0-					-0-
12	3007	X	2975	-0-	-32	-0-	2975	2			N	-0-					-0-
01	3007	X	2871	-0-	-136	-0-	2871	2			N	-0-					-0-
02	2632	N	2106	-0-	-526	-0-	2106	2			N	-0-					-0-
03	2976	N	2955	-0-	-21	-0-	2955	2			N	-0-					-0-
04	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

11	2190	N	2123	-0-	-67	-0-	2123	2			N	-0-					-0-
12	2294	N	2268	-0-	-26	-0-	2268	2			N	-0-					-0-
01	2263	N	2170	-0-	-93	-0-	2170	2			N	-0-					-0-
02	1988	N	1838	-0-	-150	-0-	1838	2			N	-0-					-0-
03	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
04	2100	N	1859	-0-	-241	-0-	1859	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
12	1023	N	996	-0-	-27	-0-	996	2			N	-0-					-0-
01	1054	N	991	-0-	-63	-0-	991	2			N	-0-					-0-
02	924	N	719	-0-	-205	-0-	719	2			N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

11	990	N	227	-0-	-763	-0-	227	2			N	-0-					-0-
12	775	N	461	-0-	-314	-0-	461	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	465	N	164	-0-	-301	-0-	164	2			N	-0-					-0-
04	420	N	169	-0-	-251	-0-	169	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2254	-0-	-1496	-0-	2254	2			N	-0-					-0-
12	3875	X	2345	-0-	-1530	-0-	2345	2			N	-0-					-0-
01	3875	X	3131	-0-	-744	-0-	3131	2			N	-0-					-0-
02	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					-0-
03	5147	X	5147	-0-	-0-	-0-	5147	2			N	-0-					-0-
*04	4599	X	4599	-0-	-0-	-0-	4599	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1932	-0-	-18	-0-	1932	2			N	-0-					-0-
12	2015	N	1955	-0-	-60	-0-	1955	2			N	-0-					-0-
01	2046	N	1956	-0-	-90	-0-	1956	2			N	-0-					-0-
02	1792	N	1678	-0-	-114	-0-	1678	2			N	-0-					-0-
03	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
*04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1010	-0-	-190	-0-	1010	2			N	-0-					-0-
12	1240	X	1034	-0-	-206	-0-	1034	2			N	-0-					-0-
01	1178	X	1045	-0-	-133	-0-	1045	2			N	-0-					-0-
02	952	N	824	-0-	-128	-0-	824	2			N	-0-					-0-
03	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
*04	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3129	-0-	-831	-0-	3129	2			N	-0-					-0-
12	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-
01	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
02	3388	X	3061	-0-	-327	-0-	3061	2			N	-0-					-0-
03	4092	X	3726	-0-	-366	-0-	3726	2			N	-0-					-0-
04	3960	X	3803	-0-	-157	-0-	3803	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
12	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
01	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
02	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
03	1336	X	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
04	1290	X	955	-0-	-335	-0-	955	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	2241	-0-	-2859	-0-	2241	2			N	-0-					-0-
12	4154	X	1933	-0-	-2221	-0-	1933	2			N	-0-					-0-
01	3689	X	2670	-0-	-1019	-0-	2670	2			N	-0-					-0-
02	3332	X	1399	-0-	-1933	-0-	1399	2			N	-0-					-0-
03	2356	X	1915	-0-	-441	-0-	1915	2			N	-0-					-0-
04	2580	X	2099	-0-	-481	-0-	2099	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	2562	-0-	-2268	-0-	2562	2			N	-0-					-0-
12	4991	X	3051	-0-	-1940	-0-	3051	2			N	-0-					-0-
01	4991	X	4664	-0-	-327	-0-	4664	2			N	-0-					-0-
02	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
03	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
04	4500	X	4278	-0-	-222	-0-	4278	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

11	1470	N	1387	-0-	-83	-0-	1387	2			N	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
02	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
03	2900	N	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
04	1470	N	1438	-0-	-32	-0-	1438	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

11	1680	X	1348	-0-	-332	-0-	1348	2			N	-0-					-0-
12	1736	X	1064	-0-	-672	-0-	1064	2			N	-0-					-0-
01	1736	X	887	-0-	-849	-0-	887	2			N	-0-					-0-
02	1372	X	781	-0-	-591	-0-	781	2			N	-0-					-0-
03	1519	X	587	-0-	-932	-0-	587	2			N	-0-					-0-
04	1350	X	480	-0-	-870	-0-	480	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

11	2430	X	1242	-0-	-1188	-0-	1242	2			N	-0-					-0-
12	2511	X	1201	-0-	-1310	-0-	1201	2			N	-0-					-0-
01	2511	X	1164	-0-	-1347	-0-	1164	2			N	-0-					-0-
02	2268	X	1001	-0-	-1267	-0-	1001	2			N	-0-					-0-
03	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-
04	1140	N	1049	-0-	-91	-0-	1049	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

11	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
12	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
01	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
02	560	N	543	-0-	-17	-0-	543	2			N	-0-					-0-
03	837	N	535	-0-	-302	-0-	535	2			N	-0-					-0-
*04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

11	6930	X	6075	-0-	-855	-0-	6075	2			N	-0-					-0-
12	7161	X	5952	-0-	-1209	-0-	5952	2			N	-0-					-0-
01	7474	X	7474	-0-	-0-	-0-	7474	2			N	-0-					-0-
02	6692	X	5547	-0-	-1145	-0-	5547	2			N	-0-					-0-
03	7409	X	7219	-0-	-190	-0-	7219	2			N	-0-					-0-
04	7230	X	6330	-0-	-900	-0-	6330	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3409	-0-	-461	-0-	3409	2			N	-0-					-0-
12	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
01	3999	X	3512	-0-	-487	-0-	3512	2			N	-0-					-0-
02	3192	X	2491	-0-	-701	-0-	2491	2			N	-0-					-0-
03	3999	X	3575	-0-	-424	-0-	3575	2			N	-0-					-0-
04	3870	X	3362	-0-	-508	-0-	3362	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

11	690	N	682	-0-	-8	-0-	682	2			N	-0-					-0-
12	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
01	713	N	677	-0-	-36	-0-	677	2			N	-0-					-0-
02	644	N	554	-0-	-90	-0-	554	2			N	-0-					-0-
03	682	N	580	-0-	-102	-0-	580	2			N	-0-					-0-
04	660	N	551	-0-	-109	-0-	551	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

11	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
02	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
03	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
*04	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

11	1710	N	1651	-0-	-59	-0-	1651	2			N	-0-					-0-
12	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
01	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
04	1890	N	1858	-0-	-32	-0-	1858	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

11	3840	X	325	-0-	-3515	-0-	325	2			N	-0-					-0-
12	3968	X	392	-0-	-3576	-0-	392	2			N	-0-					-0-
01	3968	X	436	-0-	-3532	-0-	436	2			N	-0-					-0-
02	1204	X	640	-0-	-564	-0-	640	2			N	-0-					-0-
03	1178	X	515	-0-	-663	-0-	515	2			N	-0-					-0-
*04	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	476	N	432	-0-	-44	-0-	432	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

11	690	N	364	-0-	-326	-0-	364	2			N	-0-					-0-
12	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
01	496	N	293	-0-	-203	-0-	293	2			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2699	N	2493	-0-	-206	-0-	2493	2			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	1643	X	1443	-0-	-200	-0-	1443	2			N	-0-					-0-
02	1484	X	438	-0-	-1046	-0-	438	2			N	-0-					-0-
03	1643	X	656	-0-	-987	-0-	656	2			N	-0-					-0-
04	1590	X	526	-0-	-1064	-0-	526	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

11	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

11	1290	N	1205	-0-	-85	-0-	1205	2			N	-0-					-0-
12	1457	N	1288	-0-	-169	-0-	1288	2			N	-0-					-0-
01	1302	N	1254	-0-	-48	-0-	1254	2			N	-0-					-0-
02	1120	N	901	-0-	-219	-0-	901	2			N	-0-					-0-
03	1302	N	1086	-0-	-216	-0-	1086	2			N	-0-					-0-
04	1200	N	1001	-0-	-199	-0-	1001	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

11	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
12	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
01	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
*04	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

11	5310	X	5002	-0-	-308	-0-	5002	2			N	-0-					-0-
12	5952	X	4731	-0-	-1221	-0-	4731	2			N	-0-					-0-
01	5952	X	5148	-0-	-804	-0-	5148	2			N	-0-					-0-
02	5376	X	4517	-0-	-859	-0-	4517	2			N	-0-					-0-
03	5177	X	4970	-0-	-207	-0-	4970	2			N	-0-					-0-
*04	5430	X	5430	-0-	-0-	-0-	5430	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3871	-0-	-149	-0-	3871	2			N	-0-					-0-
12	4216	X	1420	-0-	-2796	-0-	1420	2			N	-0-					-0-
01	4216	X	3163	-0-	-1053	-0-	3163	2			N	-0-					-0-
02	3808	X	497	-0-	-3311	-0-	497	2			N	-0-					-0-
03	4216	X	2522	-0-	-1694	-0-	2522	2			N	-0-					-0-
04	3870	X	3368	-0-	-502	-0-	3368	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

11	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
12	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-
01	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-
02	3472	X	2573	-0-	-899	-0-	2573	2			N	-0-					-0-
03	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
04	3720	X	3197	-0-	-523	-0-	3197	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

11	5850	X	3457	-0-	-2393	-0-	3457	2			N	-0-					-0-
12	4929	X	1678	-0-	-3251	-0-	1678	2			N	-0-					-0-
01	4929	X	1206	-0-	-3723	-0-	1206	2			N	-0-					-0-
02	4452	X	1084	-0-	-3368	-0-	1084	2			N	-0-					-0-
03	4898	X	1081	-0-	-3817	-0-	1081	2			N	-0-					-0-
04	3450	X	993	-0-	-2457	-0-	993	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

11	2760	X	2248	-0-	-512	-0-	2248	2			N	-0-					-0-
12	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
02	2100	X	1974	-0-	-126	-0-	1974	2			N	-0-					-0-
03	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
*04	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

11	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
12	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
01	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
02	2436	N	1884	-0-	-552	-0-	1884	2			N	-0-					-0-
03	2666	N	2408	-0-	-258	-0-	2408	2			N	-0-					-0-
04	2370	N	1980	-0-	-390	-0-	1980	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

11	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
03	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*04	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

11	3000	N	3643	-0-	643	1074	3643	2			N	-0-					-0-
12	3100	N	2271	-0-	-829	245	2271	2			N	-0-					-0-
01	2387	X	2062	-0-	-325	-0-	2062	2			N	-0-					-0-
02	2156	X	1373	-0-	-783	-0-	1373	2			N	-0-					-0-
03	2387	X	2054	-0-	-333	-0-	2054	2			N	-0-					-0-
04	2310	X	1697	-0-	-613	-0-	1697	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2785	-0-	-335	-0-	2785	2			N	-0-					-0-
12	3224	X	2776	-0-	-448	-0-	2776	2			N	-0-					-0-
01	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
02	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
03	2883	X	2048	-0-	-835	-0-	2048	2			N	-0-					-0-
04	2910	X	1793	-0-	-1117	-0-	1793	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

11	2700	X	2390	-0-	-310	-0-	2390	2			N	-0-					-0-
12	2790	N	2653	-0-	-137	-0-	2653	2			N	-0-					-0-
01	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
02	2240	N	1533	-0-	-707	-0-	1533	2			N	-0-					-0-
03	2666	N	1866	-0-	-800	-0-	1866	2			N	-0-					-0-
04	2550	N	2396	-0-	-154	-0-	2396	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

11	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
01	1891	N	1796	-0-	-95	-0-	1796	2			N	-0-					-0-
02	1680	N	1457	-0-	-223	-0-	1457	2			N	-0-					-0-
03	1798	N	1734	-0-	-64	-0-	1734	2			N	-0-					-0-
04	1740	N	1673	-0-	-67	-0-	1673	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

11	2640	X	2358	-0-	-282	-0-	2358	2			N	-0-					-0-
12	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
01	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
02	2464	X	1949	-0-	-515	-0-	1949	2			N	-0-					-0-
03	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
*04	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

11	3000	N	8907	-0-	5907	5907	8907	2			N	-0-					-0-
12	3100	N	2442	-0-	-658	5249	2442	2			N	-0-					-0-
01	3100	N	1144	-0-	-1956	3293	1144	2			N	-0-					-0-
02	6181	X	2888	-0-	-3293	-0-	2888	2			N	-0-					-0-
03	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
*04	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	392	N	217	-0-	-175	-0-	217	2			N	-0-					-0-
03	434	N	110	-0-	-324	-0-	110	2			N	-0-					-0-
04	390	N	240	-0-	-150	-0-	240	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
12	3937	X	3576	-0-	-361	-0-	3576	2			N	-0-					-0-
01	3906	X	3868	-0-	-38	-0-	3868	2			N	-0-					-0-
02	3612	X	3206	-0-	-406	-0-	3206	2			N	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
04	3870	X	3768	-0-	-102	-0-	3768	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
12	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
01	4643	X	4643	-0-	-0-	-0-	4643	2			N	-0-					-0-
02	3136	X	2906	-0-	-230	-0-	2906	2			N	-0-					-0-
03	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
*04	5805	X	5805	-0-	-0-	-0-	5805	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1381	-0-	-59	-0-	1381	2			N	-0-					-0-
12	1705	N	1355	-0-	-350	-0-	1355	2			N	-0-					-0-
01	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
02	1288	N	1010	-0-	-278	-0-	1010	2			N	-0-					-0-
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
*04	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
12	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
01	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
02	2996	X	2270	-0-	-726	-0-	2270	2			N	-0-					-0-
03	3317	X	2968	-0-	-349	-0-	2968	2			N	-0-					-0-
04	3210	X	2446	-0-	-764	-0-	2446	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
12	186	X	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	1764	N	117	-0-	-1647	-0-	117	2			N	-0-					-0-
03	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-					-0-
12	4309	X	4188	-0-	-121	-0-	4188	2			N	-0-					-0-
01	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-
02	3892	X	3274	-0-	-618	-0-	3274	2			N	-0-					-0-
03	4309	X	4243	-0-	-66	-0-	4243	2			N	-0-					-0-
04	4170	X	3082	-0-	-1088	-0-	3082	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
12	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
01	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
02	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
03	4766	X	4766	-0-	-0-	-0-	4766	2			N	-0-					-0-
*04	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

11	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
12	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
01	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					-0-
02	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
03	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*04	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

11	780	N	692	-0-	-88	-0-	692	2			N	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
02	644	N	639	-0-	-5	-0-	639	2			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
04	1230	N	1072	-0-	-158	-0-	1072	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

11	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
12	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
01	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
02	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
03	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
*04	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

11	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
01	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
02	1932	N	1537	-0-	-395	-0-	1537	2			N	-0-					-0-
03	2015	N	1867	-0-	-148	-0-	1867	2			N	-0-					-0-
04	2490	N	1800	-0-	-690	-0-	1800	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

11	570	N	405	-0-	-165	-0-	405	2			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	510	N	143	-0-	-367	-0-	143	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1286	-0-	-454	-0-	1286	2			N	-0-					-0-
12	1643	X	1602	-0-	-41	-0-	1602	2			N	-0-					-0-
01	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
02	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
03	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
*04	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	998	-0-	-292	-0-	998	2			N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
01	1240	N	1014	-0-	-226	-0-	1014	2			N	-0-					-0-
02	924	N	872	-0-	-52	-0-	872	2			N	-0-					-0-
03	1209	N	847	-0-	-362	-0-	847	2			N	-0-					-0-
04	990	N	906	-0-	-84	-0-	906	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
04	180	N	69	-0-	-111	-0-	69	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4981	X	4981	-0-	-0-	-0-	4981	2			N	-0-					-0-
12	5776	X	5776	-0-	-0-	-0-	5776	2			N	-0-					-0-
01	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
02	4116	X	3527	-0-	-589	-0-	3527	2			N	-0-					-0-
03	4557	X	3333	-0-	-1224	-0-	3333	2			N	-0-					-0-
04	4410	X	3574	-0-	-836	-0-	3574	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					-0-
12	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					-0-
01	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
02	1092	X	100	-0-	-992	-0-	100	2			N	-0-					-0-
03	1209	X	887	-0-	-322	-0-	887	2			N	-0-					-0-
*04	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
12	3503	X	3055	-0-	-448	-0-	3055	2			N	-0-					-0-
01	3596	X	2368	-0-	-1228	-0-	2368	2			N	-0-					-0-
02	3248	X	2295	-0-	-953	-0-	2295	2			N	-0-					-0-
03	3596	X	3536	-0-	-60	-0-	3536	2			N	-0-					-0-
*04	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4077	-0-	-213	-0-	4077	2			N	-0-					-0-
12	4433	X	4345	-0-	-88	-0-	4345	2			N	-0-					-0-
01	4433	X	4207	-0-	-226	-0-	4207	2			N	-0-					-0-
02	4004	X	2809	-0-	-1195	-0-	2809	2			N	-0-					-0-
03	4340	X	2028	-0-	-2312	-0-	2028	2			N	-0-					-0-
04	4200	X	3971	-0-	-229	-0-	3971	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					-0-
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*04	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
01	1643	N	1170	-0-	-473	-0-	1170	2			N	-0-					-0-
02	1484	N	791	-0-	-693	-0-	791	2			N	-0-					-0-
03	1643	N	1492	-0-	-151	-0-	1492	2			N	-0-					-0-
*04	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
01	1457	N	1405	-0-	-52	-0-	1405	2			N	-0-					-0-
02	1428	N	1325	-0-	-103	-0-	1325	2			N	-0-					-0-
03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
*04	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-
12	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-
01	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-
02	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-
03	5285	X	5285	-0-	-0-	-0-	5285	2			N	-0-					-0-
*04	5137	X	5137	-0-	-0-	-0-	5137	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
12	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
01	1902	X	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*04	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5868	-0-	-432	-0-	5868	2			N	-0-					-0-
12	6510	X	5323	-0-	-1187	-0-	5323	2			N	-0-					-0-
01	5518	X	1100	-0-	-4418	-0-	1100	2			N	-0-					-0-
02	5488	X	979	-0-	-4509	-0-	979	2			N	-0-					-0-
03	6076	X	835	-0-	-5241	-0-	835	2			N	-0-					-0-
04	5880	X	1454	-0-	-4426	-0-	1454	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3147	-0-	-123	-0-	3147	2			N	-0-					-0-
12	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
01	3162	X	2421	-0-	-741	-0-	2421	2			N	-0-					-0-
02	2940	X	2255	-0-	-685	-0-	2255	2			N	-0-					-0-
03	3255	X	2377	-0-	-878	-0-	2377	2			N	-0-					-0-
04	3150	X	2055	-0-	-1095	-0-	2055	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	1835	-0-	-865	-0-	1835	2			N	-0-					-0-
12	2542	N	1597	-0-	-945	-0-	1597	2			N	-0-					-0-
01	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
02	1708	N	1515	-0-	-193	-0-	1515	2			N	-0-					-0-
03	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
04	2430	N	2065	-0-	-365	-0-	2065	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

11	5880	X	5880	-0-	-0-	-0-	5880	2			N	-0-					-0-
12	6017	X	6017	-0-	-0-	-0-	6017	2			N	-0-					-0-
01	6012	X	6012	-0-	-0-	-0-	6012	2			N	-0-					-0-
02	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
03	2759	X	2047	-0-	-712	-0-	2047	2			N	-0-					-0-
04	2670	X	1786	-0-	-884	-0-	1786	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

11	630	N	440	-0-	-190	-0-	440	2			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
02	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
03	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

11	2640	X	1626	-0-	-1014	-0-	1626	2			N	-0-					-0-
12	2728	X	1771	-0-	-957	-0-	1771	2			N	-0-					-0-
01	3224	X	1415	-0-	-1809	-0-	1415	2			N	-0-					-0-
02	2912	X	1144	-0-	-1768	-0-	1144	2			N	-0-					-0-
03	3224	X	1609	-0-	-1615	-0-	1609	2			N	-0-					-0-
*04	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

11	750	N	616	-0-	-134	-0-	616	2			N	-0-					-0-
12	651	N	549	-0-	-102	-0-	549	2			N	-0-					-0-
01	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	2			N	-0-					-0-
03	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
04	630	N	501	-0-	-129	-0-	501	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

11	1530	X	1232	-0-	-298	-0-	1232	2			N	-0-					-0-
12	1333	X	1236	-0-	-97	-0-	1236	2			N	-0-					-0-
01	1333	X	976	-0-	-357	-0-	976	2			N	-0-					-0-
02	1204	X	1004	-0-	-200	-0-	1004	2			N	-0-					-0-
03	1271	X	1145	-0-	-126	-0-	1145	2			N	-0-					-0-
04	1230	X	1091	-0-	-139	-0-	1091	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3240	X	3003	-0-	-237	-0-	2953	2	50	9	N	45			113
12	3348	X	2930	-0-	-418	-0-	2930	2			N	-0-			113
01	3317	X	2923	-0-	-394	-0-	2923	2			N	-0-			113
02	2996	X	1851	-0-	-1145	-0-	1851	2			N	-0-			113
03	3224	X	2937	-0-	-287	-0-	2937	2			N	-0-			113
*04	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-			113

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3150	X	3124	-0-	-26	-0-	3124	2			N	-0-			-0-
12	3255	X	2940	-0-	-315	-0-	2940	2			N	-0-			-0-
01	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-			-0-
02	2940	X	1805	-0-	-1135	-0-	1805	2			N	-0-			-0-
03	3255	X	1542	-0-	-1713	-0-	1542	2			N	-0-			-0-
04	3150	X	1598	-0-	-1552	-0-	1598	2			N	-0-			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4920	X	1178	-0-	-3742	-0-	1178	2			N	-0-			-0-
12	5437	X	5437	-0-	-0-	-0-	5437	2			N	-0-			-0-
01	5084	X	4625	-0-	-459	-0-	4625	2			N	-0-			-0-
02	4088	X	2988	-0-	-1100	-0-	2988	2			N	-0-			-0-
03	5425	X	4008	-0-	-1417	-0-	4008	2			N	-0-			-0-
04	5250	X	1713	-0-	-3537	-0-	1713	2			N	-0-			-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	-0-	-0-	-1500	-0-					N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2670	X	1560	-0-	-1110	-0-	1560	2			N	-0-			-0-
12	1736	X	1392	-0-	-344	-0-	1392	2			N	-0-			-0-
01	1736	X	1233	-0-	-503	-0-	1233	2			N	-0-			-0-
02	1512	X	1079	-0-	-433	-0-	1079	2			N	-0-			-0-
03	1395	N	1231	-0-	-164	-0-	1231	2			N	-0-			-0-
*04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-			-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	358	-0-	-92	-0-	358	2			N	-0-			-0-
12	465	N	423	-0-	-42	-0-	423	2			N	-0-			-0-
01	558	N	435	-0-	-123	-0-	435	2			N	-0-			-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-			-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-			-0-
04	420	N	290	-0-	-130	-0-	290	2			N	-0-			-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-			-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-			-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-			-0-
02	1316	N	169	-0-	-1147	-0-	169	2			N	-0-			-0-
03	1550	N	1436	-0-	-114	-0-	1436	2			N	-0-			-0-
04	1500	N	1275	-0-	-225	-0-	1275	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1455	-0-	-195	-0-	1455	2		N	-0-			-0-
12	1705	N	1512	-0-	-193	-0-	1512	2		N	-0-			-0-
01	1502	N	1502	-0-	-0-	-0-	1502	2		N	-0-			-0-
02	1372	N	871	-0-	-501	-0-	871	2		N	-0-			-0-
03	1519	N	1055	-0-	-464	-0-	1055	2		N	-0-			-0-
04	1440	N	974	-0-	-466	-0-	974	2		N	-0-			-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	1795	-0-	-5	-0-	1795	2		N	-0-			-0-
12	1905	N	1905	-0-	-0-	-0-	1905	2		N	-0-			-0-
01	2015	N	1879	-0-	-136	-0-	1879	2		N	-0-			-0-
02	1680	N	1345	-0-	-335	-0-	1345	2		N	-0-			-0-
03	2181	N	2181	-0-	-0-	-0-	2181	2		N	-0-			-0-
*04	1842	N	1842	-0-	-0-	-0-	1842	2		N	-0-			-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3764	X	3764	-0-	-0-	-0-	3764	2		N	-0-			-0-
12	3639	X	3639	-0-	-0-	-0-	3639	2		N	-0-			-0-
01	4038	X	4038	-0-	-0-	-0-	4038	2		N	-0-			-0-
02	2918	X	2918	-0-	-0-	-0-	2918	2		N	-0-			-0-
03	3100	X	2803	-0-	-297	-0-	2803	2		N	-0-			-0-
*04	3626	X	3626	-0-	-0-	-0-	3626	2		N	-0-			-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	-0-	1371	2		N	-0-			-0-
12	1504	N	1504	-0-	-0-	-0-	1504	2		N	-0-			-0-
01	1794	N	1794	-0-	-0-	-0-	1794	2		N	-0-			-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2		N	-0-			-0-
03	2125	N	2125	-0-	-0-	-0-	2125	2		N	-0-			-0-
*04	1918	N	1918	-0-	-0-	-0-	1918	2		N	-0-			-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3450	X	2853	-0-	-597	-0-	2853	2		N	-0-			-0-
12	4387	X	4387	-0-	-0-	-0-	4387	2		N	-0-			-0-
01	4111	X	4111	-0-	-0-	-0-	4111	2		N	-0-			-0-
02	3276	X	2669	-0-	-607	-0-	2669	2		N	-0-			-0-
03	3627	X	3230	-0-	-397	-0-	3230	2		N	-0-			-0-
04	3510	X	3088	-0-	-422	-0-	3088	2		N	-0-			-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	924	2		N	-0-			-0-
12	946	N	946	-0-	-0-	-0-	946	2		N	-0-			-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2		N	-0-			-0-
02	868	N	753	-0-	-115	-0-	753	2		N	-0-			-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2		N	-0-			-0-
*04	987	N	987	-0-	-0-	-0-	987	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
12	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
01	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
*04	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1646	-0-	-1864	-0-	1646	2			N	-0-					-0-
12	3720	X	1838	-0-	-1882	-0-	1838	2			N	-0-					-0-
01	3720	X	527	-0-	-3193	-0-	527	2			N	-0-					-0-
02	3360	X	361	-0-	-2999	-0-	361	2			N	-0-					-0-
03	3379	X	1941	-0-	-1438	-0-	1941	2			N	-0-					-0-
*04	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1106	-0-	-2314	-0-	1106	2			N	-0-					64
12	3534	X	1015	-0-	-2519	-0-	1015	2			N	-0-					64
01	3534	X	2596	-0-	-938	-0-	2596	2			N	-0-					64
02	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					64
03	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					64
*04	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6329	X	6329	-0-	-0-	-0-	6329	2			N	-0-					-0-
12	4650	X	3148	-0-	-1502	-0-	3148	2			N	-0-					-0-
01	4650	X	2862	-0-	-1788	-0-	2862	2			N	-0-					-0-
02	4200	X	3221	-0-	-979	-0-	3221	2			N	-0-					-0-
03	4650	X	4309	-0-	-341	-0-	4309	2			N	-0-					-0-
04	4500	X	3290	-0-	-1210	-0-	3290	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	310	-0-	-530	-0-	310	2			N	-0-					-0-
12	744	N	388	-0-	-356	-0-	388	2			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1837	-0-	-953	-0-	1837	2			N	-0-					-0-
12	2883	X	2840	-0-	-43	-0-	2840	2			N	-0-					-0-
01	2883	X	1715	-0-	-1168	-0-	1715	2			N	-0-					-0-
02	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
03	2852	X	2717	-0-	-135	-0-	2717	2			N	-0-					-0-
04	2760	X	1205	-0-	-1555	-0-	1205	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
01	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
03	2356	N	1422	-0-	-934	-0-	1422	2			N	-0-					-0-
*04	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
02	784	N	769	-0-	-15	-0-	769	2			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
12	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	2			N	-0-					-0-
03	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
04	330	N	249	-0-	-81	-0-	249	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	736	-0-	-254	-0-	736	2			N	-0-					-0-
12	1023	N	876	-0-	-147	-0-	876	2			N	-0-					-0-
01	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	X	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
12	1891	X	1879	-0-	-12	-0-	1879	2			N	-0-					-0-
01	1891	X	1696	-0-	-195	-0-	1696	2			N	-0-					-0-
02	1708	X	1347	-0-	-361	-0-	1347	2			N	-0-					-0-
03	1891	X	1813	-0-	-78	-0-	1813	2			N	-0-					-0-
*04	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	616	N	565	-0-	-51	-0-	565	2			N	-0-					-0-
03	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*04	3000	N	4435	-0-	1435	1435	4435	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
02	840	N	836	-0-	-4	-0-	836	2			N	-0-					-0-
03	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
*04	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	626	-0-	-364	-0-	626	2			N	-0-					-0-
12	899	N	622	-0-	-277	-0-	622	2			N	-0-					-0-
01	744	N	593	-0-	-151	-0-	593	2			N	-0-					-0-
02	588	N	317	-0-	-271	-0-	317	2			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3660	-0-	-60	-0-	3660	2			N	-0-					-0-
12	3844	X	3703	-0-	-141	-0-	3703	2			N	-0-					-0-
01	3813	X	3501	-0-	-312	-0-	3501	2			N	-0-					-0-
02	3444	X	2778	-0-	-666	-0-	2778	2			N	-0-					-0-
03	3813	X	3674	-0-	-139	-0-	3674	2			N	-0-					-0-
04	3660	X	3318	-0-	-342	-0-	3318	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	992	N	821	-0-	-171	-0-	821	2			N	-0-					-0-
01	961	N	960	-0-	-1	-0-	960	2			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
03	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
*04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	693	-0-	-297	-0-	693	2			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
02	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
03	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
*04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1566	-0-	-204	-0-	1566	2			N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
02	1456	N	1293	-0-	-163	-0-	1293	2			N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
04	1650	N	1587	-0-	-63	-0-	1587	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1456	N	1294	-0-	-162	-0-	1294	2			N	-0-					-0-
03	1643	N	1629	-0-	-14	-0-	1629	2			N	-0-					-0-
04	1560	N	1516	-0-	-44	-0-	1516	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
01	1426	N	1394	-0-	-32	-0-	1394	2			N	-0-					-0-
02	1232	N	1047	-0-	-185	-0-	1047	2			N	-0-					-0-
03	1364	N	1253	-0-	-111	-0-	1253	2			N	-0-					-0-
04	1350	N	1131	-0-	-219	-0-	1131	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	896	N	547	-0-	-349	-0-	547	2			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

11	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
12	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
01	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
02	1344	X	376	-0-	-968	-0-	376	2			N	-0-					-0-
03	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
*04	1608	X	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

11	3420	X	3282	-0-	-138	-0-	3282	2			N	-0-					-0-
12	3503	X	3360	-0-	-143	-0-	3360	2			N	-0-					-0-
01	3441	X	3369	-0-	-72	-0-	3369	2			N	-0-					-0-
02	3108	X	2699	-0-	-409	-0-	2699	2			N	-0-					-0-
03	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
04	3270	X	3234	-0-	-36	-0-	3234	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

11	2979	N	2791	-0-	-188	-0-	2791	2			N	-0-					-0-
12	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
01	2449	X	2188	-0-	-261	-0-	2188	2			N	-0-					-0-
02	2212	X	1608	-0-	-604	-0-	1608	2			N	-0-					-0-
03	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
*04	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	1080	N	1064	-0-	-16	-0-	1064	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

11	5070	X	3727	-0-	-1343	-0-	3727	2			N	-0-					-0-
12	5177	X	4439	-0-	-738	-0-	4439	2			N	-0-					-0-
01	4712	X	4379	-0-	-333	-0-	4379	2			N	-0-					-0-
02	4256	X	2618	-0-	-1638	-0-	2618	2			N	-0-					-0-
03	4557	X	4383	-0-	-174	-0-	4383	2			N	-0-					-0-
*04	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

11	2790	X	1279	-0-	-1511	-0-	1279	2			N	-0-					-0-
12	2883	X	1001	-0-	-1882	-0-	1001	2			N	-0-					-0-
01	2728	X	2684	-0-	-44	-0-	2684	2			N	-0-					-0-
02	2464	X	554	-0-	-1910	-0-	554	2			N	-0-					-0-
03	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
*04	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
04	720	N	663	-0-	-57	-0-	663	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

11	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
12	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
02	1400	X	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
03	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
*04	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

11	390	N	250	-0-	-140	-0-	250	2			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	2800	N	5324	-0-	2524	2524	5324	2			N	-0-					-0-
03	3100	N	691	-0-	-2409	115	691	2			N	-0-					-0-
*04	2180	N	2065	-0-	-115	-0-	2065	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	389	-0-	-301	-0-	389	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

11	6665	X	6665	-0-	-0-	-0-	6665	2			N	-0-					-0-
12	6738	X	6738	-0-	-0-	-0-	6738	2			N	-0-					-0-
01	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					-0-
02	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
03	7176	X	7176	-0-	-0-	-0-	7176	2			N	-0-					-0-
*04	5858	X	5858	-0-	-0-	-0-	5858	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

11	1620	N	1600	-0-	-20	-0-	1600	2			N	-0-					-0-
12	1705	N	1647	-0-	-58	-0-	1647	2			N	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
02	1484	N	1220	-0-	-264	-0-	1220	2			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
*04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

11	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
12	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
03	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
*04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

11	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
12	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
01	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
02	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
03	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
*04	3000	N	4231	-0-	1231	1231	4231	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

11	480	N	238	-0-	-242	-0-	238	2			N	-0-					-0-
12	496	N	375	-0-	-121	-0-	375	2			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	420	N	346	-0-	-74	-0-	346	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5821	X	5821	-0-	-0-	-0-	5821	2			N	-0-					-0-
12	5055	X	5055	-0-	-0-	-0-	5055	2			N	-0-					-0-
01	3764	X	3764	-0-	-0-	-0-	3764	2			N	-0-					-0-
02	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-
03	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
*04	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2271	-0-	-759	-0-	2271	2			N	-0-					-0-
12	3131	X	1626	-0-	-1505	-0-	1626	2			N	-0-					-0-
01	3131	X	843	-0-	-2288	-0-	843	2			N	-0-					-0-
02	2352	X	492	-0-	-1860	-0-	492	2			N	-0-					-0-
03	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
*04	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2102	-0-	-448	-0-	2102	2			N	-0-					-0-
12	2480	N	2222	-0-	-258	-0-	2222	2			N	-0-					-0-
01	2387	N	1782	-0-	-605	-0-	1782	2			N	-0-					-0-
02	1960	N	1510	-0-	-450	-0-	1510	2			N	-0-					-0-
03	2232	N	1835	-0-	-397	-0-	1835	2			N	-0-					-0-
*04	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1888	-0-	-212	-0-	1888	2			N	-0-					-0-
12	2170	X	1641	-0-	-529	-0-	1641	2			N	-0-					-0-
01	2170	X	1243	-0-	-927	-0-	1243	2			N	-0-					-0-
02	1876	X	625	-0-	-1251	-0-	625	2			N	-0-					-0-
03	1953	X	1672	-0-	-281	-0-	1672	2			N	-0-					-0-
04	1890	X	1619	-0-	-271	-0-	1619	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1258	-0-	-32	-0-	1258	2			N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
04	1560	N	1392	-0-	-168	-0-	1392	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
12	1922	N	1902	-0-	-20	-0-	1902	2			N	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
02	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
03	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
*04	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
12	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
01	3100	N	6210	-0-	3110	3110	6210	2			N	-0-					-0-
02	2800	N	5135	-0-	2335	5445	5135	2			N	-0-					-0-
03	3100	N	6141	-0-	3041	8486	6141	2			N	-0-					-0-
*04	11134	X	2648	-0-	-8486	-0-	2648	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
12	2852	N	2795	-0-	-57	-0-	2795	2			N	-0-					-0-
01	2759	N	2609	-0-	-150	-0-	2609	2			N	-0-					-0-
02	2464	N	2177	-0-	-287	-0-	2177	2			N	-0-					-0-
03	2790	N	2401	-0-	-389	-0-	2401	2			N	-0-					-0-
*04	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

11	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
12	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
01	3131	X	3079	-0-	-52	-0-	3079	2			N	-0-					-0-
02	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
03	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
*04	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

11	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
12	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
02	2016	N	1719	-0-	-297	-0-	1719	2			N	-0-					-0-
03	2294	N	1776	-0-	-518	-0-	1776	2			N	-0-					-0-
*04	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

11	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
12	1581	N	1281	-0-	-300	-0-	1281	2			N	-0-					-0-
01	1767	N	1249	-0-	-518	-0-	1249	2			N	-0-					-0-
02	1512	N	1148	-0-	-364	-0-	1148	2			N	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
04	1200	N	1196	-0-	-4	-0-	1196	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

11	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
01	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
02	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
*04	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

11	1440	N	1409	-0-	-31	-0-	1409	2			N	-0-					11
12	1674	N	1339	-0-	-335	-0-	1339	2			N	-0-					11
01	1550	N	1324	-0-	-226	-0-	1324	2			N	-0-					11
02	2800	N	3956	-0-	1156	1156	3804	2	152	9	N	138					149
03	3100	N	4922	-0-	1822	2978	4922	2			N	-0-					149
*04	3000	N	3013	-0-	13	2991	3013	2			N	-0-					149

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1081	-0-	-269	-0-	1081	2			N	-0-					-0-
12	1302	N	1086	-0-	-216	-0-	1086	2			N	-0-					-0-
01	1209	N	975	-0-	-234	-0-	975	2			N	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
03	1085	N	901	-0-	-184	-0-	901	2			N	-0-					-0-
04	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

11	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
12	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
01	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
02	2576	X	2420	-0-	-156	-0-	2420	2			N	-0-					-0-
03	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
*04	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

11	1680	N	1578	-0-	-102	-0-	1578	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
02	1484	N	776	-0-	-708	-0-	776	2			N	-0-					-0-
03	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
*04	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

11	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
12	248	N	41	-0-	-207	-0-	41	2			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

11	1440	N	958	-0-	-482	-0-	958	2			N	-0-					-0-
12	1364	N	929	-0-	-435	-0-	929	2			N	-0-					-0-
01	1147	N	815	-0-	-332	-0-	815	2			N	-0-					-0-
02	896	N	761	-0-	-135	-0-	761	2			N	-0-					-0-
03	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

11	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
12	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
01	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
*04	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

11	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
12	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
01	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
*04	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1151	-0-	-769	-0-	1151	2			N	-0-					-0-
12	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
03	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
04	1950	N	1828	-0-	-122	-0-	1828	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2694	-0-	-36	-0-	2694	2			N	-0-					-0-
12	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
01	2852	X	2696	-0-	-156	-0-	2696	2			N	-0-					-0-
02	2520	N	2167	-0-	-353	-0-	2167	2			N	-0-					-0-
03	2852	N	2796	-0-	-56	-0-	2796	2			N	-0-					-0-
04	2610	N	2591	-0-	-19	-0-	2591	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-
12	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-
01	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
02	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
03	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					-0-
*04	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1528	-0-	-422	-0-	1528	2			N	-0-					-0-
12	2232	N	2110	-0-	-122	-0-	2110	2			N	-0-					-0-
01	2263	N	2141	-0-	-122	-0-	2141	2			N	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
*04	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	445	-0-	-245	-0-	445	2			N	-0-					-0-
12	651	N	420	-0-	-231	-0-	420	2			N	-0-					-0-
01	682	N	403	-0-	-279	-0-	403	2			N	-0-					-0-
02	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
01	3100	N	6261	-0-	3161	3161	6261	2			N	-0-					-0-
02	2800	N	2589	-0-	-211	2950	2589	2			N	-0-					-0-
03	3100	N	1334	-0-	-1766	1184	1334	2			N	-0-					-0-
*04	3953	X	2769	-0-	-1184	-0-	2769	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
12	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
01	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
02	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
03	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
*04	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2943	-0-	-147	-0-	2943	2			N	-0-					-0-
12	3193	X	2953	-0-	-240	-0-	2953	2			N	-0-					-0-
01	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
02	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
03	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
*04	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	826	-0-	-44	-0-	826	2			N	-0-					-0-
12	1147	N	827	-0-	-320	-0-	827	2			N	-0-					-0-
01	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
02	784	N	775	-0-	-9	-0-	775	2			N	-0-					-0-
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
04	780	N	734	-0-	-46	-0-	734	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1116	-0-	-744	-0-	1116	2			N	-0-					-0-
12	1550	N	115	-0-	-1435	-0-	115	2			N	-0-					-0-
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
02	1036	N	600	-0-	-436	-0-	600	2			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
12	1364	N	1225	-0-	-139	-0-	1225	2			N	-0-					-0-
01	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
02	1232	N	1097	-0-	-135	-0-	1097	2			N	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
*04	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1719	-0-	-201	-0-	1719	2			N	-0-					-0-
12	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
03	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
04	1740	N	1698	-0-	-42	-0-	1698	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

11	1530	N	1406	-0-	-124	-0-	1406	2			N	-0-					-0-
12	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
01	1829	N	1252	-0-	-577	-0-	1252	2			N	-0-					-0-
02	1316	N	1206	-0-	-110	-0-	1206	2			N	-0-					-0-
03	1829	N	1427	-0-	-402	-0-	1427	2			N	-0-					-0-
*04	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

11	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					191
12	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					191
01	3286	X	1806	-0-	-1480	-0-	1806	2			N	-0-					191
02	4060	X	2552	-0-	-1508	-0-	2552	2			N	-0-					191
03	4495	X	4130	-0-	-365	-0-	4130	2			N	-0-					191
04	4350	X	3803	-0-	-547	-0-	3803	2			N	-0-					191

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
03	1240	N	865	-0-	-375	-0-	865	2			N	-0-					-0-
*04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

11	540	N	483	-0-	-57	-0-	483	2			N	-0-					-0-
12	589	N	474	-0-	-115	-0-	474	2			N	-0-					-0-
01	589	N	434	-0-	-155	-0-	434	2			N	-0-					-0-
02	448	N	349	-0-	-99	-0-	349	2			N	-0-					-0-
03	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

11	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
12	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
01	4448	X	4448	-0-	-0-	-0-	4448	2			N	-0-					-0-
02	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
03	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
*04	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1632	-0-	-288	-0-	1632	2			N	-0-					-0-
12	1984	X	1750	-0-	-234	-0-	1750	2			N	-0-					-0-
01	1984	X	1739	-0-	-245	-0-	1739	2			N	-0-					-0-
02	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
03	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
*04	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1122	-0-	-108	-0-	1122	2			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
01	1147	N	450	-0-	-697	-0-	450	2			N	-0-					-0-
02	1036	N	429	-0-	-607	-0-	429	2			N	-0-					-0-
03	1085	N	616	-0-	-469	-0-	616	2			N	-0-					-0-
*04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
12	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
01	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
02	1652	X	776	-0-	-876	-0-	776	2			N	-0-					-0-
03	1829	X	1100	-0-	-729	-0-	1100	2			N	-0-					-0-
04	1770	X	481	-0-	-1289	-0-	481	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1404	-0-	-36	-0-	1404	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
04	1470	N	1396	-0-	-74	-0-	1396	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
01	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
03	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
*04	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
12	2294	N	2053	-0-	-241	-0-	2053	2			N	-0-					-0-
01	1829	N	1181	-0-	-648	-0-	1181	2			N	-0-					-0-
02	1792	N	654	-0-	-1138	-0-	654	2			N	-0-					-0-
03	2046	N	879	-0-	-1167	-0-	879	2			N	-0-					-0-
04	1140	N	1126	-0-	-14	-0-	1126	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
12	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
01	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
03	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
*04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	464	-0-	-5086	-0-	464	2			N	-0-					-0-
12	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
01	4216	X	3857	-0-	-359	-0-	3857	2			N	-0-					-0-
02	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-
03	4495	X	4480	-0-	-15	-0-	4480	2			N	-0-					-0-
*04	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

11	2010	N	1609	-0-	-401	-0-	1609	2			N	-0-					-0-
12	1891	N	1707	-0-	-184	-0-	1707	2			N	-0-					-0-
01	1767	N	1726	-0-	-41	-0-	1726	2			N	-0-					-0-
02	1512	N	978	-0-	-534	-0-	978	2			N	-0-					-0-
03	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
*04	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 216769 COMPL. DATE 10/05/2005 TOTAL DEPTH 11475 PERF.10338 - 11294

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

11	1188	X	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
01	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
02	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*04	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

11	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-					-0-
12	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
01	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
03	1333	N	1274	-0-	-59	-0-	1274	2			N	-0-					-0-
04	1290	N	1217	-0-	-73	-0-	1217	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

11	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
12	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
02	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
03	3047	N	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
*04	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

11	3210	X	2345	-0-	-865	-0-	2345	2			N	-0-					-0-
12	3317	X	1577	-0-	-1740	-0-	1577	2			N	-0-					-0-
01	3317	X	2046	-0-	-1271	-0-	2046	2			N	-0-					-0-
02	2996	X	2596	-0-	-400	-0-	2596	2			N	-0-					-0-
03	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
04	2340	X	1783	-0-	-557	-0-	1783	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	264	-0-	-186	-0-	264	2			N	-0-					-0-
12	930	N	114	-0-	-816	-0-	114	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	252	N	38	-0-	-214	-0-	38	2			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					-0-
01	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-					-0-
02	1176	N	1009	-0-	-167	-0-	1009	2			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
*04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-
12	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
01	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
02	2184	X	2156	-0-	-28	-0-	2156	2			N	-0-					-0-
03	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
*04	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	502	-0-	-308	-0-	502	2			N	-0-					-0-
12	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
04	660	N	561	-0-	-99	-0-	561	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2782	-0-	-128	-0-	2782	2			N	-0-					-0-
12	3007	X	2772	-0-	-235	-0-	2772	2			N	-0-					-0-
01	3007	X	2612	-0-	-395	-0-	2612	2			N	-0-					-0-
02	2716	X	1923	-0-	-793	-0-	1923	2			N	-0-					-0-
03	3007	X	2737	-0-	-270	-0-	2737	2			N	-0-					-0-
04	2790	X	2224	-0-	-566	-0-	2224	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1397	-0-	-1033	-0-	1397	2			N	-0-					-0-
12	2511	X	2243	-0-	-268	-0-	2243	2			N	-0-					-0-
01	2511	X	2200	-0-	-311	-0-	2200	2			N	-0-					-0-
02	2144	X	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
03	2232	N	2213	-0-	-19	-0-	2213	2			N	-0-					-0-
*04	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					-0-
12	4836	X	4516	-0-	-320	-0-	4516	2			N	-0-					-0-
01	5177	X	3718	-0-	-1459	-0-	3718	2			N	-0-					-0-
02	4676	X	2728	-0-	-1948	-0-	2728	2			N	-0-					-0-
03	5177	X	3228	-0-	-1949	-0-	3228	2			N	-0-					-0-
04	5010	X	2885	-0-	-2125	-0-	2885	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
*04	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7562	X	7562	-0-	-0-	-0-	7562	2			N	-0-					-0-
12	8519	X	8519	-0-	-0-	-0-	8519	2			N	-0-					-0-
01	7838	X	7838	-0-	-0-	-0-	7838	2			N	-0-					-0-
02	9706	X	9706	-0-	-0-	-0-	9706	2			N	-0-					-0-
03	8491	X	8491	-0-	-0-	-0-	8491	2			N	-0-					-0-
*04	6492	X	6492	-0-	-0-	-0-	6492	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
12	1550	N	1325	-0-	-225	-0-	1325	2			N	-0-					-0-
01	1550	N	1528	-0-	-22	-0-	1528	2			N	-0-					-0-
02	1288	N	1090	-0-	-198	-0-	1090	2			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
04	1470	N	1467	-0-	-3	-0-	1467	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
12	992	N	664	-0-	-328	-0-	664	2			N	-0-					-0-
01	992	N	581	-0-	-411	-0-	581	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*04	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2129	-0-	-721	-0-	2129	2			N	-0-					-0-
12	2759	X	1996	-0-	-763	-0-	1996	2			N	-0-					-0-
01	2635	X	1686	-0-	-949	-0-	1686	2			N	-0-					-0-
02	2240	X	1179	-0-	-1061	-0-	1179	2			N	-0-					-0-
03	7093	X	7093	-0-	-0-	-0-	7093	2			N	-0-					-0-
*04	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2693	-0-	-757	-0-	2693	2			N	-0-					-0-
12	3565	X	2706	-0-	-859	-0-	2706	2			N	-0-					-0-
01	3565	X	2406	-0-	-1159	-0-	2406	2			N	-0-					-0-
02	3080	X	2157	-0-	-923	-0-	2157	2			N	-0-					-0-
03	3410	X	2928	-0-	-482	-0-	2928	2			N	-0-					-0-
04	2700	X	2289	-0-	-411	-0-	2289	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
12	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
01	2922	N	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
03	1612	N	1556	-0-	-56	-0-	1556	2			N	-0-					-0-
*04	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	38	-0-	-742	-0-	38	2			N	-0-					-0-
12	806	N	8	-0-	-798	-0-	8	2			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
12	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
01	1922	N	1863	-0-	-59	-0-	1863	2			N	-0-					-0-
02	1764	N	1545	-0-	-219	-0-	1545	2			N	-0-					-0-
03	2046	N	2014	-0-	-32	-0-	2014	2			N	-0-					-0-
*04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
12	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
01	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-
02	896	N	724	-0-	-172	-0-	724	2			N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	900	N	898	-0-	-2	-0-	898	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
04	300	N	193	-0-	-107	-0-	193	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
02	1204	N	1188	-0-	-16	-0-	1188	2			N	-0-					-0-
03	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					-0-
04	1290	N	1198	-0-	-92	-0-	1198	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1888	-0-	-1292	-0-	1888	2			N	-0-					-0-
12	3069	X	1848	-0-	-1221	-0-	1848	2			N	-0-					-0-
01	2635	X	1163	-0-	-1472	-0-	1163	2			N	-0-					-0-
02	2072	X	1529	-0-	-543	-0-	1529	2			N	-0-					-0-
03	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
*04	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
12	3069	X	3051	-0-	-18	-0-	3051	2			N	-0-					-0-
01	3069	X	3065	-0-	-4	-0-	3065	2			N	-0-					-0-
02	2828	X	1082	-0-	-1746	-0-	1082	2			N	-0-					-0-
03	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-
04	3030	X	2647	-0-	-383	-0-	2647	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
*04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	956	-0-	-304	-0-	956	2			N	-0-					-0-
12	3100	N	3234	-0-	134	134	3234	2			N	-0-					-0-
01	2302	N	2168	-0-	-134	-0-	2168	2			N	-0-					-0-
02	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
03	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
*04	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1211	-0-	-19	-0-	1211	2			N	-0-					-0-
12	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-					-0-
01	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					-0-
02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
12	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
01	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
03	558	N	328	-0-	-230	-0-	328	2			N	-0-					-0-
04	480	N	144	-0-	-336	-0-	144	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2647	-0-	-113	-0-	2647	2			N	-0-					-0-
12	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
01	2852	N	2427	-0-	-425	-0-	2427	2			N	-0-					-0-
02	2464	N	2043	-0-	-421	-0-	2043	2			N	-0-					-0-
03	2542	N	2512	-0-	-30	-0-	2512	2			N	-0-					-0-
04	2340	N	1844	-0-	-496	-0-	1844	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	662	-0-	-418	-0-	662	2			N	-0-					-0-
12	961	N	600	-0-	-361	-0-	600	2			N	-0-					-0-
01	899	N	586	-0-	-313	-0-	586	2			N	-0-					-0-
02	616	N	554	-0-	-62	-0-	554	2			N	-0-					-0-
03	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
04	570	N	360	-0-	-210	-0-	360	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

11	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					-0-
12	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					-0-
01	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
02	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
03	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
*04	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
*04	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*04	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1072	-0-	-458	-0-	1072	2			N	-0-					-0-
12	1581	X	809	-0-	-772	-0-	809	2			N	-0-					-0-
01	1581	X	825	-0-	-756	-0-	825	2			N	-0-					-0-
02	1428	X	537	-0-	-891	-0-	537	2			N	-0-					-0-
03	806	N	528	-0-	-278	-0-	528	2			N	-0-					-0-
04	810	N	672	-0-	-138	-0-	672	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

11	2070	N	1962	-0-	-108	-0-	1962	2			N	-0-					-0-
12	2139	N	1940	-0-	-199	-0-	1940	2			N	-0-					-0-
01	2077	N	1985	-0-	-92	-0-	1985	2			N	-0-					-0-
02	1820	N	1530	-0-	-290	-0-	1530	2			N	-0-					-0-
03	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
04	1920	N	1845	-0-	-75	-0-	1845	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

11	270	N	74	-0-	-196	-0-	74	2			N	-0-					-0-
12	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
01	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
*04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

11	2550	X	2450	-0-	-100	-0-	2450	2			N	-0-					-0-
12	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
01	2914	X	2319	-0-	-595	-0-	2319	2			N	-0-					-0-
02	2296	N	1993	-0-	-303	-0-	1993	2			N	-0-					-0-
03	2418	N	1957	-0-	-461	-0-	1957	2			N	-0-					-0-
*04	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

11	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
12	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
01	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
02	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
03	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
*04	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

11	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
12	5368	X	5368	-0-	-0-	-0-	5368	2			N	-0-					-0-
01	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-
02	4592	X	4281	-0-	-311	-0-	4281	2			N	-0-					-0-
03	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					-0-
04	5160	X	5160	-0-	-0-	-0-	5160	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

11	3000	N	5679	-0-	2679	2679	5679	2			N	-0-					-0-
12	3100	N	4377	-0-	1277	3956	4377	2			N	-0-					-0-
01	3100	N	2307	-0-	-793	3163	2307	2			N	-0-					-0-
02	4774	X	1611	-0-	-3163	-0-	1611	2			N	-0-					-0-
03	2356	X	2059	-0-	-297	-0-	2059	2			N	-0-					-0-
04	2280	X	1931	-0-	-349	-0-	1931	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

11	2100	N	1896	-0-	-204	-0-	1896	2			N	-0-					-0-
12	2170	N	1780	-0-	-390	-0-	1780	2			N	-0-					-0-
01	2077	N	2072	-0-	-5	-0-	2072	2			N	-0-					-0-
02	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
03	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
*04	3000	N	3369	-0-	369	369	3369	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

11	1290	N	1252	-0-	-38	-0-	1252	2			N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
01	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					-0-
02	1176	N	792	-0-	-384	-0-	792	2			N	-0-					-0-
03	1302	N	1093	-0-	-209	-0-	1093	2			N	-0-					-0-
04	1230	N	1128	-0-	-102	-0-	1128	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

11	2460	X	2319	-0-	-141	-0-	2319	2			N	-0-					-0-
12	2542	X	2454	-0-	-88	-0-	2454	2			N	-0-					-0-
01	2449	X	2288	-0-	-161	-0-	2288	2			N	-0-					-0-
02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
*04	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

11	2340	X	1740	-0-	-600	-0-	1740	2			N	-0-					-0-
12	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
02	2800	N	4091	-0-	1291	1291	4091	2			N	-0-					-0-
03	3100	N	3555	-0-	455	1746	3555	2			N	-0-					-0-
*04	3000	N	3251	-0-	251	1997	3251	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1171	-0-	-449	-0-	1171	2			N	-0-					-0-
12	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
01	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
02	1092	X	973	-0-	-119	-0-	973	2			N	-0-					-0-
03	1271	X	1262	-0-	-9	-0-	1262	2			N	-0-					-0-
04	1230	X	1162	-0-	-68	-0-	1162	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	627	-0-	-63	-0-	627	2			N	-0-					-0-
12	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
01	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
12	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
01	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
02	1428	N	1266	-0-	-162	-0-	1266	2			N	-0-					-0-
03	1581	N	519	-0-	-1062	-0-	519	2			N	-0-					-0-
04	1530	N	535	-0-	-995	-0-	535	2			N	-0-					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1887	-0-	-843	-0-	1887	2			N	-0-					-0-
12	2821	X	1759	-0-	-1062	-0-	1759	2			N	-0-					-0-
01	2821	X	2264	-0-	-557	-0-	2264	2			N	-0-					-0-
02	1904	X	1566	-0-	-338	-0-	1566	2			N	-0-					-0-
03	1953	X	1521	-0-	-432	-0-	1521	2			N	-0-					-0-
04	2190	X	1968	-0-	-222	-0-	1968	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	9062	-0-	-748	-0-	9062	2			N	-0-					-0-
12	10137	X	9269	-0-	-868	-0-	9269	2			N	-0-					-0-
01	9641	X	9228	-0-	-413	-0-	9228	2			N	-0-					-0-
02	8596	X	5563	-0-	-3033	-0-	5563	2			N	-0-					-0-
03	9424	X	5204	-0-	-4220	-0-	5204	2			N	-0-					-0-
04	9060	X	3933	-0-	-5127	-0-	3933	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1016	-0-	-34	-0-	1016	2			N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
02	952	N	804	-0-	-148	-0-	804	2			N	-0-					-0-
03	1054	N	931	-0-	-123	-0-	931	2			N	-0-					-0-
04	1020	N	862	-0-	-158	-0-	862	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
01	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
*04	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
12	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
01	1993	X	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
02	1652	X	1029	-0-	-623	-0-	1029	2			N	-0-					-0-
03	1829	X	1280	-0-	-549	-0-	1280	2			N	-0-					-0-
04	1770	X	1375	-0-	-395	-0-	1375	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	653	-0-	-457	-0-	653	2			N	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	1110	N	994	-0-	-116	-0-	994	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
02	784	N	440	-0-	-344	-0-	440	2			N	-0-					-0-
03	868	N	636	-0-	-232	-0-	636	2			N	-0-					-0-
04	840	N	717	-0-	-123	-0-	717	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2280	-0-	-690	-0-	2280	2			N	-0-					-0-
12	3069	X	1789	-0-	-1280	-0-	1789	2			N	-0-					-0-
01	3069	X	2827	-0-	-242	-0-	2827	2			N	-0-					-0-
02	2128	N	1867	-0-	-261	-0-	1867	2			N	-0-					-0-
03	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
04	2730	N	2070	-0-	-660	-0-	2070	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	1240	N	1039	-0-	-201	-0-	1039	2			N	-0-					-0-
01	1302	N	1086	-0-	-216	-0-	1086	2			N	-0-					-0-
02	980	N	919	-0-	-61	-0-	919	2			N	-0-					-0-
03	1054	N	328	-0-	-726	-0-	328	2			N	-0-					-0-
*04	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-
12	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
12	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
01	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
03	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
*04	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

11	2010	N	1904	-0-	-106	-0-	1904	2			N	-0-					-0-
12	1984	N	1934	-0-	-50	-0-	1934	2			N	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
02	1764	N	1509	-0-	-255	-0-	1509	2			N	-0-					-0-
03	1922	N	1880	-0-	-42	-0-	1880	2			N	-0-					-0-
04	1950	N	1838	-0-	-112	-0-	1838	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

11	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
12	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
01	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
02	2329	X	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
03	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
*04	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

11	2160	N	1777	-0-	-383	-0-	1777	2			N	-0-					-0-
12	2108	N	1764	-0-	-344	-0-	1764	2			N	-0-					-0-
01	1984	N	1624	-0-	-360	-0-	1624	2			N	-0-					-0-
02	1652	N	1307	-0-	-345	-0-	1307	2			N	-0-					-0-
03	1767	N	1590	-0-	-177	-0-	1590	2			N	-0-					-0-
04	1560	N	1358	-0-	-202	-0-	1358	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

11	3420	X	708	-0-	-2712	-0-	708	2			N	-0-					-0-
12	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
01	3410	X	1337	-0-	-2073	-0-	1337	2			N	-0-					-0-
02	3080	X	789	-0-	-2291	-0-	789	2			N	-0-					-0-
03	3441	X	464	-0-	-2977	-0-	464	2			N	-0-					-0-
04	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

11	2190	X	2096	-0-	-94	-0-	2096	2			N	-0-					-0-
12	2418	X	1669	-0-	-749	-0-	1669	2			N	-0-					-0-
01	2418	X	1959	-0-	-459	-0-	1959	2			N	-0-					-0-
02	1960	N	1062	-0-	-898	-0-	1062	2			N	-0-					-0-
03	1674	N	1400	-0-	-274	-0-	1400	2			N	-0-					-0-
04	1890	N	1371	-0-	-519	-0-	1371	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3083	-0-	83	224	3083	2			N	-0-					-0-
12	3100	N	5213	-0-	2113	2337	5213	2			N	-0-					-0-
01	5123	X	2786	-0-	-2337	-0-	2786	2			N	-0-					-0-
02	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
03	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
*04	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

11	2700	X	530	-0-	-2170	-0-	530	2			N	-0-					-0-
12	2294	X	1407	-0-	-887	-0-	1407	2			N	-0-					-0-
01	2294	X	1933	-0-	-361	-0-	1933	2			N	-0-					-0-
02	2072	X	603	-0-	-1469	-0-	603	2			N	-0-					-0-
03	1395	N	1137	-0-	-258	-0-	1137	2			N	-0-					-0-
04	1860	N	1510	-0-	-350	-0-	1510	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

11	3960	X	3659	-0-	-301	-0-	3659	2			N	-0-					-0-
12	4092	X	3679	-0-	-413	-0-	3679	2			N	-0-					-0-
01	4092	X	3682	-0-	-410	-0-	3682	2			N	-0-					-0-
02	3696	X	3081	-0-	-615	-0-	3081	2			N	-0-					-0-
03	4061	X	3000	-0-	-1061	-0-	3000	2			N	-0-					-0-
04	3660	X	2746	-0-	-914	-0-	2746	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

11	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-
12	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
01	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
02	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
03	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
*04	4406	X	4406	-0-	-0-	-0-	4406	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

11	2130	N	1562	-0-	-568	-0-	1562	2			N	-0-					-0-
12	2170	N	651	-0-	-1519	-0-	651	2			N	-0-					-0-
01	2170	N	555	-0-	-1615	-0-	555	2			N	-0-					-0-
02	1456	N	528	-0-	-928	-0-	528	2			N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

11	1380	N	804	-0-	-576	-0-	804	2			N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
03	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
04	1290	N	1243	-0-	-47	-0-	1243	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

11	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
01	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
*04	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
12	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-
01	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
02	1261	X	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
*04	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4711	X	4711	-0-	-0-	-0-	4711	2			N	-0-					-0-
12	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
01	5644	X	5644	-0-	-0-	-0-	5644	2			N	-0-					-0-
02	4426	X	4426	-0-	-0-	-0-	4426	2			N	-0-					-0-
03	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
*04	6595	X	6595	-0-	-0-	-0-	6595	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	X	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	2			N	-0-					-0-
04	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3415	-0-	-335	-0-	3415	2			N	-0-					-0-
12	3875	X	3623	-0-	-252	-0-	3623	2			N	-0-					-0-
01	4278	X	3541	-0-	-737	-0-	3541	2			N	-0-					-0-
02	3864	X	2591	-0-	-1273	-0-	2591	2			N	-0-					-0-
03	4278	X	3503	-0-	-775	-0-	3503	2			N	-0-					-0-
04	3510	X	3428	-0-	-82	-0-	3428	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	672	N	608	-0-	-64	-0-	608	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

11	1110	N	1001	-0-	-109	-0-	1001	2			N	-0-					-0-
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					-0-
01	1116	N	881	-0-	-235	-0-	881	2			N	-0-					-0-
02	924	N	853	-0-	-71	-0-	853	2			N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-
*04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

11	3630	X	3533	-0-	-97	-0-	3533	2			N	-0-					-0-
12	3751	X	3269	-0-	-482	-0-	3269	2			N	-0-					-0-
01	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					-0-
02	3304	X	2684	-0-	-620	-0-	2684	2			N	-0-					-0-
03	3658	X	3548	-0-	-110	-0-	3548	2			N	-0-					-0-
04	3540	X	3119	-0-	-421	-0-	3119	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

11	2490	X	2114	-0-	-376	-0-	2114	2			N	-0-					-0-
12	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
01	2573	X	2397	-0-	-176	-0-	2397	2			N	-0-					-0-
02	1960	X	1534	-0-	-426	-0-	1534	2			N	-0-					-0-
03	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
04	2670	X	2632	-0-	-38	-0-	2632	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

11	5010	X	3405	-0-	-1605	-0-	3405	2			N	-0-					-0-
12	4960	X	2986	-0-	-1974	-0-	2986	2			N	-0-					-0-
01	4960	X	3050	-0-	-1910	-0-	3050	2			N	-0-					-0-
02	4368	X	2253	-0-	-2115	-0-	2253	2			N	-0-					-0-
03	4402	X	2925	-0-	-1477	-0-	2925	2			N	-0-					-0-
04	3420	X	2787	-0-	-633	-0-	2787	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

11	1050	X	832	-0-	-218	-0-	832	2			N	-0-					-0-
12	1085	X	853	-0-	-232	-0-	853	2			N	-0-					-0-
01	992	X	775	-0-	-217	-0-	775	2			N	-0-					-0-
02	784	N	417	-0-	-367	-0-	417	2			N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
*04	3000	N	6758	-0-	3758	3758	6758	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

11	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					-0-
12	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
02	1792	X	1613	-0-	-179	-0-	1613	2			N	-0-					-0-
03	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
*04	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	810	N	735	-0-	-75	-0-	735	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

11	3810	X	3651	-0-	-159	-0-	3651	2			N	-0-					-0-
12	3937	X	3633	-0-	-304	-0-	3633	2			N	-0-					-0-
01	3937	X	3515	-0-	-422	-0-	3515	2			N	-0-					-0-
02	3472	X	2731	-0-	-741	-0-	2731	2			N	-0-					-0-
03	3813	X	3606	-0-	-207	-0-	3606	2			N	-0-					-0-
04	3660	X	3513	-0-	-147	-0-	3513	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

11	3450	X	3147	-0-	-303	-0-	3147	2			N	-0-					-0-
12	3441	X	3233	-0-	-208	-0-	3233	2			N	-0-					-0-
01	3317	X	3266	-0-	-51	-0-	3266	2			N	-0-					-0-
02	2996	X	2155	-0-	-841	-0-	2155	2			N	-0-					-0-
03	3641	X	3641	-0-	-0-	-0-	3641	2			N	-0-					-0-
*04	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

11	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
12	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
01	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
02	1932	N	1870	-0-	-62	-0-	1870	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
*04	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

11	4230	X	3110	-0-	-1120	-0-	3110	2			N	-0-					107
12	4247	X	4239	-0-	-8	-0-	4239	2			N	-0-					107
01	4216	X	3896	-0-	-320	-0-	3896	2			N	-0-					107
02	3808	X	2994	-0-	-814	-0-	2994	2			N	-0-					107
03	4247	X	4181	-0-	-66	-0-	4181	2			N	-0-					107
04	4110	X	3803	-0-	-307	-0-	3803	2			N	-0-					107

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

11	4260	X	3783	-0-	-477	-0-	3783	2			N	-0-					-0-
12	4402	X	2466	-0-	-1936	-0-	2466	2			N	-0-					-0-
01	4402	X	2516	-0-	-1886	-0-	2516	2			N	-0-					-0-
02	3836	X	2458	-0-	-1378	-0-	2458	2			N	-0-					-0-
03	4247	X	1843	-0-	-2404	-0-	1843	2			N	-0-					-0-
04	3780	X	2128	-0-	-1652	-0-	2128	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3510	-0-	-30	-0-	3510	2			N	-0-					-0-
12	3875	X	3652	-0-	-223	-0-	3652	2			N	-0-					-0-
01	3875	X	3465	-0-	-410	-0-	3465	2			N	-0-					-0-
02	3500	X	2770	-0-	-730	-0-	2770	2			N	-0-					-0-
03	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
04	3540	X	3119	-0-	-421	-0-	3119	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

11	1980	N	1429	-0-	-551	-0-	1429	2			N	-0-					-0-
12	2108	N	1814	-0-	-294	-0-	1814	2			N	-0-					-0-
01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
03	1829	N	763	-0-	-1066	-0-	763	2			N	-0-					-0-
04	1800	N	843	-0-	-957	-0-	843	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

11	6692	X	6692	-0-	-0-	-0-	6692	2			N	-0-					-0-
12	6779	X	6779	-0-	-0-	-0-	6779	2			N	-0-					-0-
01	7424	X	7424	-0-	-0-	-0-	7424	2			N	-0-					-0-
02	6020	X	4603	-0-	-1417	-0-	4603	2			N	-0-					-0-
03	6665	X	6248	-0-	-417	-0-	6248	2			N	-0-					-0-
04	6450	X	6218	-0-	-232	-0-	6218	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

11	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
12	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
01	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
02	1820	N	1768	-0-	-52	-0-	1768	2			N	-0-					-0-
03	2015	N	1657	-0-	-358	-0-	1657	2			N	-0-					-0-
04	1950	N	1684	-0-	-266	-0-	1684	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
01	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
02	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
04	1440	N	1093	-0-	-347	-0-	1093	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

11	3600	X	3323	-0-	-277	-0-	3323	2			N	-0-					-0-
12	3720	X	3423	-0-	-297	-0-	3423	2			N	-0-					-0-
01	3565	X	3383	-0-	-182	-0-	3383	2			N	-0-					-0-
02	3220	X	2673	-0-	-547	-0-	2673	2			N	-0-					-0-
03	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
*04	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					-0-
12	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
01	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-					-0-
02	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
03	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
*04	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

11	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					-0-
12	3875	X	2707	-0-	-1168	-0-	2707	2			N	-0-					-0-
01	3875	X	3554	-0-	-321	-0-	3554	2			N	-0-					-0-
02	3500	X	1967	-0-	-1533	-0-	1967	2			N	-0-					-0-
03	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					-0-
04	3750	X	3436	-0-	-314	-0-	3436	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

11	300	N	164	-0-	-136	-0-	164	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	450	N	298	-0-	-152	-0-	298	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

11	4530	X	3626	-0-	-904	-0-	3626	2			N	-0-					-0-
12	4433	X	3857	-0-	-576	-0-	3857	2			N	-0-					-0-
01	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					-0-
02	3724	X	2905	-0-	-819	-0-	2905	2			N	-0-					-0-
03	3937	X	2702	-0-	-1235	-0-	2702	2			N	-0-					-0-
04	4320	X	3105	-0-	-1215	-0-	3105	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

11	2220	N	1684	-0-	-536	-0-	1684	2			N	-0-					-0-
12	2294	N	1274	-0-	-1020	-0-	1274	2			N	-0-					-0-
01	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
02	1568	N	1122	-0-	-446	-0-	1122	2			N	-0-					-0-
03	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
04	1890	N	1627	-0-	-263	-0-	1627	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

11	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
12	3410	X	1689	-0-	-1721	-0-	1689	2			N	-0-					-0-
01	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
02	2548	X	1682	-0-	-866	-0-	1682	2			N	-0-					-0-
03	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
*04	3677	X	3677	-0-	-0-	-0-	3677	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2315	-0-	-445	-0-	2315	2			N	-0-					-0-
12	2666	X	2397	-0-	-269	-0-	2397	2			N	-0-					-0-
01	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
02	2240	X	1067	-0-	-1173	-0-	1067	2			N	-0-					-0-
03	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
*04	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	2			N	-0-					-0-
03	248	N	110	-0-	-138	-0-	110	2			N	-0-					-0-
04	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
12	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
01	2511	X	2276	-0-	-235	-0-	2276	2			N	-0-					-0-
02	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
03	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
*04	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	265	-0-	-995	-0-	265	2			N	-0-					-0-
12	868	X	847	-0-	-21	-0-	847	2			N	-0-					-0-
01	682	X	465	-0-	-217	-0-	465	2			N	-0-					-0-
02	711	X	711	-0-	-0-	-0-	711	2			N	-0-					-0-
03	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*04	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4930	X	4930	-0-	-0-	-0-	4930	2			N	-0-					-0-
12	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					-0-
01	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
02	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-
03	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
*04	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1976	-0-	-124	-0-	1976	2			N	-0-					-0-
12	2170	X	2087	-0-	-83	-0-	2087	2			N	-0-					-0-
01	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
02	1848	N	1758	-0-	-90	-0-	1758	2			N	-0-					-0-
03	2077	N	2010	-0-	-67	-0-	2010	2			N	-0-					-0-
04	2100	N	1634	-0-	-466	-0-	1634	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3158	-0-	-22	-0-	3158	2			N	-0-					-0-
12	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
01	3441	X	3274	-0-	-167	-0-	3274	2			N	-0-					-0-
02	3108	X	2615	-0-	-493	-0-	2615	2			N	-0-					-0-
03	3441	X	3062	-0-	-379	-0-	3062	2			N	-0-					-0-
04	3180	X	2886	-0-	-294	-0-	2886	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

11	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
12	2511	X	2348	-0-	-163	-0-	2348	2			N	-0-					-0-
01	2511	X	1367	-0-	-1144	-0-	1367	2			N	-0-					-0-
02	2268	X	1481	-0-	-787	-0-	1481	2			N	-0-					-0-
03	2511	X	1435	-0-	-1076	-0-	1435	2			N	-0-					-0-
04	2430	X	1453	-0-	-977	-0-	1453	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

11	1590	N	1222	-0-	-368	-0-	1222	2			N	-0-					-0-
12	1426	N	1246	-0-	-180	-0-	1246	2			N	-0-					-0-
01	1333	N	1227	-0-	-106	-0-	1227	2			N	-0-					-0-
02	1148	N	842	-0-	-306	-0-	842	2			N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
04	1200	N	1138	-0-	-62	-0-	1138	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

11	630	N	512	-0-	-118	-0-	512	2			N	-0-					-0-
12	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
01	620	N	314	-0-	-306	-0-	314	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

11	3630	X	3148	-0-	-482	-0-	3148	2			N	-0-					-0-
12	3751	X	3312	-0-	-439	-0-	3312	2			N	-0-					-0-
01	3751	X	3011	-0-	-740	-0-	3011	2			N	-0-					-0-
02	2940	X	2475	-0-	-465	-0-	2475	2			N	-0-					-0-
03	3317	X	2707	-0-	-610	-0-	2707	2			N	-0-					-0-
04	3210	X	2575	-0-	-635	-0-	2575	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

11	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
12	2728	X	2161	-0-	-567	-0-	2161	2			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
02	3108	X	2588	-0-	-520	-0-	2588	2			N	-0-					-0-
03	3441	X	2166	-0-	-1275	-0-	2166	2			N	-0-					-0-
04	3330	X	2569	-0-	-761	-0-	2569	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

11	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
12	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
02	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
03	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*04	722	X	722	-0-	-0-	-0-	722	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1075	-0-	-1175	-0-	1075	2			N	-0-					-0-
12	2263	N	873	-0-	-1390	-0-	873	2			N	-0-					-0-
01	2294	N	772	-0-	-1522	-0-	772	2			N	-0-					-0-
02	1008	N	876	-0-	-132	-0-	876	2			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*04	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

11	3480	X	2822	-0-	-658	-0-	2822	2			N	-0-					-0-
12	3472	X	2893	-0-	-579	-0-	2893	2			N	-0-					-0-
01	3472	X	2886	-0-	-586	-0-	2886	2			N	-0-					-0-
02	2744	X	1822	-0-	-922	-0-	1822	2			N	-0-					-0-
03	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
*04	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

11	1320	N	880	-0-	-440	-0-	880	2			N	-0-					-0-
12	1767	N	1442	-0-	-325	-0-	1442	2			N	-0-					-0-
01	1767	N	1026	-0-	-741	-0-	1026	2			N	-0-					-0-
02	812	N	554	-0-	-258	-0-	554	2			N	-0-					-0-
03	1457	N	708	-0-	-749	-0-	708	2			N	-0-					-0-
*04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

11	8880	X	8330	-0-	-550	-0-	8330	2			N	-0-					-0-
12	9176	X	8421	-0-	-755	-0-	8421	2			N	-0-					-0-
01	8649	X	8582	-0-	-67	-0-	8582	2			N	-0-					-0-
02	7812	X	6205	-0-	-1607	-0-	6205	2			N	-0-					-0-
03	8685	X	8685	-0-	-0-	-0-	8685	2			N	-0-					-0-
04	8340	X	8278	-0-	-62	-0-	8278	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

11	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
12	2857	N	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-
01	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
02	2240	N	2178	-0-	-62	-0-	2178	2			N	-0-					-0-
03	2480	N	1805	-0-	-675	-0-	1805	2			N	-0-					-0-
04	2400	N	1407	-0-	-993	-0-	1407	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

11	2790	X	2409	-0-	-381	-0-	2409	2			N	-0-					-0-
12	2790	X	1865	-0-	-925	-0-	1865	2			N	-0-					-0-
01	2666	X	1424	-0-	-1242	-0-	1424	2			N	-0-					-0-
02	2408	X	1689	-0-	-719	-0-	1689	2			N	-0-					-0-
03	1860	N	1563	-0-	-297	-0-	1563	2			N	-0-					-0-
*04	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

11	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
12	3379	X	3346	-0-	-33	-0-	3346	2			N	-0-					-0-
01	3503	X	3344	-0-	-159	-0-	3344	2			N	-0-					-0-
02	3164	X	2562	-0-	-602	-0-	2562	2			N	-0-					-0-
03	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					-0-
*04	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2758	-0-	-752	-0-	2758	2			N	-0-					-0-
12	4092	X	3678	-0-	-414	-0-	3678	2			N	-0-					-0-
01	4092	X	1777	-0-	-2315	-0-	1777	2			N	-0-					-0-
02	3696	X	1513	-0-	-2183	-0-	1513	2			N	-0-					-0-
03	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-
04	3570	X	3339	-0-	-231	-0-	3339	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35563	X	35563	-0-	-0-	-0-	35563	2			N	-0-					-0-
12	35357	X	35357	-0-	-0-	-0-	35357	2			N	-0-					-0-
01	34358	X	34358	-0-	-0-	-0-	34358	2			N	-0-					-0-
02	29820	X	14304	-0-	-15516	-0-	14304	2			N	-0-					-0-
03	34147	X	34147	-0-	-0-	-0-	34147	2			N	-0-					-0-
04	31950	X	31524	-0-	-426	-0-	31524	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
12	1271	N	952	-0-	-319	-0-	952	2			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
*04	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	1177	-0-	-5183	-0-	1177	2			N	-0-					-0-
12	6820	X	1113	-0-	-5707	-0-	1113	2			N	-0-					-0-
01	6820	X	1168	-0-	-5652	-0-	1168	2			N	-0-					-0-
02	6160	X	1575	-0-	-4585	-0-	1575	2			N	-0-					-0-
03	1333	X	1159	-0-	-174	-0-	1159	2			N	-0-					-0-
*04	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	779	-0-	-2431	-0-	779	2			N	-0-					-0-
12	2821	X	820	-0-	-2001	-0-	820	2			N	-0-					-0-
01	2635	X	1057	-0-	-1578	-0-	1057	2			N	-0-					-0-
02	1792	X	648	-0-	-1144	-0-	648	2			N	-0-					-0-
03	1984	X	636	-0-	-1348	-0-	636	2			N	-0-					-0-
04	1020	X	678	-0-	-342	-0-	678	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1617	-0-	-1053	-0-	1617	2			N	-0-					-0-
12	1674	X	1611	-0-	-63	-0-	1611	2			N	-0-					-0-
01	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
02	1512	X	1155	-0-	-357	-0-	1155	2			N	-0-					-0-
03	1674	X	1645	-0-	-29	-0-	1645	2			N	-0-					-0-
*04	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2005	-0-	-1205	-0-	2005	2			N	-0-					-0-
12	3317	X	2279	-0-	-1038	-0-	2279	2			N	-0-					-0-
01	3255	X	2287	-0-	-968	-0-	2287	2			N	-0-					-0-
02	2604	X	1904	-0-	-700	-0-	1904	2			N	-0-					-0-
03	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
*04	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
12	1829	N	1448	-0-	-381	-0-	1448	2			N	-0-					-0-
01	1829	N	1319	-0-	-510	-0-	1319	2			N	-0-					-0-
02	1512	N	482	-0-	-1030	-0-	482	2			N	-0-					-0-
03	1457	N	1211	-0-	-246	-0-	1211	2			N	-0-					-0-
04	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
04	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

11	2640	X	1714	-0-	-926	-0-	1714	2			N	-0-					-0-
12	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
01	2790	X	2413	-0-	-377	-0-	2413	2			N	-0-					-0-
02	2520	X	2459	-0-	-61	-0-	2459	2			N	-0-					-0-
03	2790	X	1677	-0-	-1113	-0-	1677	2			N	-0-					-0-
*04	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

11	2430	X	2137	-0-	-293	-0-	2137	2			N	-0-					-0-
12	2511	X	1399	-0-	-1112	-0-	1399	2			N	-0-					-0-
01	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-
02	1988	N	580	-0-	-1408	-0-	580	2			N	-0-					-0-
03	3100	N	3439	-0-	339	339	3439	2			N	-0-					-0-
*04	2028	N	1689	-0-	-339	-0-	1689	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

11	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-
12	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
01	3565	X	3164	-0-	-401	-0-	3164	2			N	-0-					-0-
02	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					-0-
03	5337	X	5337	-0-	-0-	-0-	5337	2			N	-0-					-0-
*04	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

11	1320	N	1313	-0-	-7	-0-	1313	2			N	-0-					-0-
12	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
01	1364	N	1338	-0-	-26	-0-	1338	2			N	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
*04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2258	-0-	-112	-0-	2258	2			N	-0-					-0-
12	2418	X	2358	-0-	-60	-0-	2358	2			N	-0-					-0-
01	2418	X	2359	-0-	-59	-0-	2359	2			N	-0-					-0-
02	2100	N	1953	-0-	-147	-0-	1953	2			N	-0-					-0-
03	2356	N	2260	-0-	-96	-0-	2260	2			N	-0-					-0-
04	2280	N	2024	-0-	-256	-0-	2024	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	10	N	3	-0-	-7	-0-	3	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6235	X	6235	-0-	-0-	-0-	6235	2			N	-0-					-0-
12	5812	X	5812	-0-	-0-	-0-	5812	2			N	-0-					-0-
01	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					-0-
02	4697	X	4697	-0-	-0-	-0-	4697	2			N	-0-					-0-
03	6934	X	6934	-0-	-0-	-0-	6934	2			N	-0-					-0-
*04	5889	X	5889	-0-	-0-	-0-	5889	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2147	-0-	-1543	-0-	2147	2			N	-0-					-0-
12	2232	X	2222	-0-	-10	-0-	2222	2			N	-0-					-0-
01	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
02	2016	X	1744	-0-	-272	-0-	1744	2			N	-0-					-0-
03	2232	X	2199	-0-	-33	-0-	2199	2			N	-0-					-0-
*04	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	6104	-0-	-46	-0-	6104	2			N	-0-					-0-
12	6510	X	5849	-0-	-661	-0-	5849	2			N	-0-					-0-
01	6510	X	5574	-0-	-936	-0-	5574	2			N	-0-					-0-
02	5880	X	3343	-0-	-2537	-0-	3343	2			N	-0-					-0-
03	6293	X	6118	-0-	-175	-0-	6118	2			N	-0-					-0-
04	6090	X	4729	-0-	-1361	-0-	4729	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
12	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
04	2100	N	1990	-0-	-110	-0-	1990	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	353	-0-	-187	-0-	353	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	341	N	98	-0-	-243	-0-	98	2			N	-0-					-0-
02	336	N	290	-0-	-46	-0-	290	2			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6080	-0-	-1900	-0-	6080	2			N	-0-					-0-
12	8587	X	6260	-0-	-2327	-0-	6260	2			N	-0-					-0-
01	8587	X	7260	-0-	-1327	-0-	7260	2			N	-0-					-0-
02	7756	X	5521	-0-	-2235	-0-	5521	2			N	-0-					-0-
03	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					-0-
*04	7989	X	7989	-0-	-0-	-0-	7989	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

11	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
12	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
01	2666	X	1666	-0-	-1000	-0-	1666	2			N	-0-					-0-
02	2408	X	-0-	-0-	-2408	-0-					N	-0-					-0-
03	5822	X	5822	-0-	-0-	-0-	5822	2			N	-0-					-0-
*04	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

11	2190	X	2158	-0-	-32	-0-	2158	2			N	-0-					-0-
12	2263	X	2188	-0-	-75	-0-	2188	2			N	-0-					-0-
01	2263	X	2155	-0-	-108	-0-	2155	2			N	-0-					-0-
02	2016	N	1777	-0-	-239	-0-	1777	2			N	-0-					-0-
03	2201	N	2096	-0-	-105	-0-	2096	2			N	-0-					-0-
04	2100	N	2067	-0-	-33	-0-	2067	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

11	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-
12	4681	X	3999	-0-	-682	-0-	3999	2			N	-0-					-0-
01	4619	X	2931	-0-	-1688	-0-	2931	2			N	-0-					-0-
02	4480	X	3215	-0-	-1265	-0-	3215	2			N	-0-					-0-
03	5625	X	5625	-0-	-0-	-0-	5625	2			N	-0-					-0-
04	4800	X	4419	-0-	-381	-0-	4419	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

11	1590	N	1221	-0-	-369	-0-	1221	2			N	-0-					-0-
12	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
01	1426	N	1122	-0-	-304	-0-	1122	2			N	-0-					-0-
02	1148	N	520	-0-	-628	-0-	520	2			N	-0-					-0-
03	1612	N	939	-0-	-673	-0-	939	2			N	-0-					-0-
04	1080	N	641	-0-	-439	-0-	641	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

11	2220	N	1851	-0-	-369	-0-	1851	2			N	-0-					-0-
12	2201	N	1822	-0-	-379	-0-	1822	2			N	-0-					-0-
01	1922	N	1765	-0-	-157	-0-	1765	2			N	-0-					-0-
02	1736	N	1186	-0-	-550	-0-	1186	2			N	-0-					-0-
03	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
*04	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1160	-0-	-1090	-0-	1160	2			N	-0-					-0-
12	2077	X	702	-0-	-1375	-0-	702	2			N	-0-					-0-
01	1860	X	24	-0-	-1836	-0-	24	2			N	-0-					-0-
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1333	X	639	-0-	-694	-0-	639	2			N	-0-					-0-
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
12	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
01	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
03	744	N	509	-0-	-235	-0-	509	2			N	-0-					-0-
*04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3614	-0-	-316	-0-	3614	2			N	-0-					-0-
12	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					-0-
01	4061	X	3665	-0-	-396	-0-	3665	2			N	-0-					-0-
02	3640	X	2892	-0-	-748	-0-	2892	2			N	-0-					-0-
03	4061	X	2855	-0-	-1206	-0-	2855	2			N	-0-					-0-
*04	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	363	-0-	-237	-0-	363	2			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1296	-0-	-474	-0-	1296	2			N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
01	1550	N	1269	-0-	-281	-0-	1269	2			N	-0-					-0-
02	1204	N	1082	-0-	-122	-0-	1082	2			N	-0-					-0-
03	1395	N	1160	-0-	-235	-0-	1160	2			N	-0-					-0-
*04	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2523	-0-	-657	-0-	2523	2			N	-0-					-0-
12	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
01	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
02	2352	X	1977	-0-	-375	-0-	1977	2			N	-0-					-0-
03	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
*04	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

11	6078	X	6078	-0-	-0-	-0-	6078	2			N	-0-					-0-
12	5920	X	5920	-0-	-0-	-0-	5920	2			N	-0-					-0-
01	6049	X	6049	-0-	-0-	-0-	6049	2			N	-0-					-0-
02	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					-0-
03	5957	X	5957	-0-	-0-	-0-	5957	2			N	-0-					-0-
*04	5450	X	5450	-0-	-0-	-0-	5450	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

11	2370	N	2019	-0-	-351	-0-	2019	2			N	-0-					-0-
12	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
01	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
02	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
03	2728	N	2260	-0-	-468	-0-	2260	2			N	-0-					-0-
04	2730	N	2216	-0-	-514	-0-	2216	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

11	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
12	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
02	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
03	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
*04	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
12	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
03	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
*04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

11	4500	X	4350	-0-	-150	-0-	4350	2			N	-0-					-0-
12	4526	X	3613	-0-	-913	-0-	3613	2			N	-0-					-0-
01	4495	X	4309	-0-	-186	-0-	4309	2			N	-0-					-0-
02	4060	X	3323	-0-	-737	-0-	3323	2			N	-0-					-0-
03	4495	X	4432	-0-	-63	-0-	4432	2			N	-0-					-0-
04	4350	X	3564	-0-	-786	-0-	3564	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

11	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
12	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
01	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
02	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
03	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
*04	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

11	2820	X	2162	-0-	-658	-0-	2162	2			N	-0-					-0-
12	2914	X	2421	-0-	-493	-0-	2421	2			N	-0-					-0-
01	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
02	2268	X	1629	-0-	-639	-0-	1629	2			N	-0-					-0-
03	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
04	2430	X	2410	-0-	-20	-0-	2410	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

11	3510	X	1337	-0-	-2173	-0-	1337	2			N	-0-					-0-
12	3627	X	1555	-0-	-2072	-0-	1555	2			N	-0-					-0-
01	3596	X	1613	-0-	-1983	-0-	1613	2			N	-0-					-0-
02	3136	X	1544	-0-	-1592	-0-	1544	2			N	-0-					-0-
03	3472	X	2122	-0-	-1350	-0-	2122	2			N	-0-					-0-
*04	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

11	5280	X	5022	-0-	-258	-0-	5022	2			N	-0-					-0-
12	5456	X	5385	-0-	-71	-0-	5385	2			N	-0-					-0-
01	5518	X	5075	-0-	-443	-0-	5075	2			N	-0-					-0-
02	4984	X	2993	-0-	-1991	-0-	2993	2			N	-0-					-0-
03	5518	X	5369	-0-	-149	-0-	5369	2			N	-0-					-0-
*04	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

11	2100	X	848	-0-	-1252	-0-	848	2			N	-0-					-0-
12	2170	X	459	-0-	-1711	-0-	459	2			N	-0-					-0-
01	2170	X	921	-0-	-1249	-0-	921	2			N	-0-					-0-
02	1960	X	757	-0-	-1203	-0-	757	2			N	-0-					-0-
03	1736	X	1034	-0-	-702	-0-	1034	2			N	-0-					-0-
*04	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
12	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
01	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
02	672	N	456	-0-	-216	-0-	456	2			N	-0-					-0-
03	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

11	11257	X	11257	-0-	-0-	-0-	11257	2			N	-0-					-0-
12	5890	X	3263	-0-	-2627	-0-	3263	2			N	-0-					-0-
01	11077	X	11077	-0-	-0-	-0-	11077	2			N	-0-					-0-
02	5320	X	5160	-0-	-160	-0-	5160	2			N	-0-					-0-
03	7807	X	7807	-0-	-0-	-0-	7807	2			N	-0-					-0-
*04	10260	X	10260	-0-	-0-	-0-	10260	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3561	-0-	-519	-0-	3561	2			N	-0-					-0-
12	4092	X	3583	-0-	-509	-0-	3583	2			N	-0-					-0-
01	3720	X	3289	-0-	-431	-0-	3289	2			N	-0-					-0-
02	3332	X	2346	-0-	-986	-0-	2346	2			N	-0-					-0-
03	3689	X	3026	-0-	-663	-0-	3026	2			N	-0-					-0-
*04	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5135	X	5135	-0-	-0-	-0-	5135	2			N	-0-					-0-
12	3782	X	3175	-0-	-607	-0-	3175	2			N	-0-					-0-
01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
02	3416	X	3336	-0-	-80	-0-	3336	2			N	-0-					-0-
03	3782	X	2906	-0-	-876	-0-	2906	2			N	-0-					-0-
04	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
12	3100	N	3259	-0-	159	159	3259	2			N	-0-					-0-
01	3100	N	3041	-0-	-59	100	3041	2			N	-0-					-0-
02	2800	N	2884	-0-	84	184	2884	2			N	-0-					-0-
03	3015	X	2831	-0-	-184	-0-	2831	2			N	-0-					-0-
*04	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
12	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
01	2974	N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
02	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
03	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
*04	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2338	-0-	-92	-0-	2338	2			N	-0-					-0-
12	2449	N	1792	-0-	-657	-0-	1792	2			N	-0-					-0-
01	2573	N	2060	-0-	-513	-0-	2060	2			N	-0-					-0-
02	2184	N	2166	-0-	-18	-0-	2166	2			N	-0-					-0-
03	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
*04	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
12	3813	X	3306	-0-	-507	-0-	3306	2			N	-0-					-0-
01	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					-0-
02	4396	X	2925	-0-	-1471	-0-	2925	2			N	-0-					-0-
03	5186	X	5186	-0-	-0-	-0-	5186	2			N	-0-					-0-
04	4920	X	3790	-0-	-1130	-0-	3790	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2254	-0-	-596	-0-	2254	2			N	-0-					-0-
12	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
01	3503	X	2746	-0-	-757	-0-	2746	2			N	-0-					-0-
02	3164	X	2656	-0-	-508	-0-	2656	2			N	-0-					-0-
03	3503	X	2746	-0-	-757	-0-	2746	2			N	-0-					-0-
04	3390	X	1935	-0-	-1455	-0-	1935	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

11	2268	N	2268	-0-	-0-	-0-	2268	2		N	-0-					-0-
12	2195	N	2195	-0-	-0-	-0-	2195	2		N	-0-					-0-
01	2092	N	2092	-0-	-0-	-0-	2092	2		N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	2		N	-0-					-0-
03	2339	N	2339	-0-	-0-	-0-	2339	2		N	-0-					-0-
*04	2342	N	2342	-0-	-0-	-0-	2342	2		N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

11	4708	X	4708	-0-	-0-	-0-	4708	2		N	-0-					-0-
12	4774	X	4212	-0-	-562	-0-	4212	2		N	-0-					-0-
01	4526	X	4336	-0-	-190	-0-	4336	2		N	-0-					-0-
02	4396	X	3455	-0-	-941	-0-	3455	2		N	-0-					-0-
03	4867	X	2856	-0-	-2011	-0-	2856	2		N	-0-					-0-
*04	5661	X	5661	-0-	-0-	-0-	5661	2		N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

11	414	N	414	-0-	-0-	-0-	414	2		N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2		N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2		N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2		N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2		N	-0-					-0-
*04	372	N	372	-0-	-0-	-0-	372	2		N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

11	242	N	242	-0-	-0-	-0-	242	2		N	-0-					-0-
12	372	N	229	-0-	-143	-0-	229	2		N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2		N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2		N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2		N	-0-					-0-
04	540	N	312	-0-	-228	-0-	312	2		N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

11	120	N	71	-0-	-49	-0-	71	2		N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	2		N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2		N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2		N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2		N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2		N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

11	2288	X	2288	-0-	-0-	-0-	2288	2		N	-0-					-0-
12	2205	X	2205	-0-	-0-	-0-	2205	2		N	-0-					-0-
01	2201	X	2196	-0-	-5	-0-	2196	2		N	-0-					-0-
02	1988	X	1869	-0-	-119	-0-	1869	2		N	-0-					-0-
03	2218	X	2218	-0-	-0-	-0-	2218	2		N	-0-					-0-
04	2130	X	1790	-0-	-340	-0-	1790	2		N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3684	-0-	-186	-0-	3684	2			N	-0-					100
12	3906	X	3691	-0-	-215	-0-	3691	2			N	-0-					100
01	3906	X	3653	-0-	-253	-0-	3653	2			N	-0-					100
02	3444	X	2788	-0-	-656	-0-	2788	2			N	-0-					100
03	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					100
04	3690	X	3564	-0-	-126	-0-	3564	2			N	-0-					100

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
12	1023	N	940	-0-	-83	-0-	940	2			N	-0-					-0-
01	1364	N	972	-0-	-392	-0-	972	2			N	-0-					-0-
02	896	N	864	-0-	-32	-0-	864	2			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	930	N	744	-0-	-186	-0-	744	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

11	810	N	728	-0-	-82	-0-	728	2			N	-0-					-0-
12	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-
01	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-
02	672	N	549	-0-	-123	-0-	549	2			N	-0-					-0-
03	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
04	720	N	576	-0-	-144	-0-	576	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

11	840	N	445	-0-	-395	-0-	445	2			N	-0-					-0-
12	775	N	489	-0-	-286	-0-	489	2			N	-0-					-0-
01	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	660	N	449	-0-	-211	-0-	449	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

11	6870	X	6672	-0-	-198	-0-	6672	2			N	-0-					-0-
12	7038	X	7038	-0-	-0-	-0-	7038	2			N	-0-					-0-
01	6852	X	6852	-0-	-0-	-0-	6852	2			N	-0-					-0-
02	6216	X	5167	-0-	-1049	-0-	5167	2			N	-0-					-0-
03	7037	X	7028	-0-	-9	-0-	7028	2			N	-0-					-0-
04	6810	X	6805	-0-	-5	-0-	6805	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

11	2760	X	2450	-0-	-310	-0-	2450	2			N	-0-					-0-
12	2542	X	2167	-0-	-375	-0-	2167	2			N	-0-					-0-
01	2263	X	1975	-0-	-288	-0-	1975	2			N	-0-					-0-
02	2296	N	1580	-0-	-716	-0-	1580	2			N	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
*04	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2872	N	2813	-0-	-59	-0-	2813	2			N	-0-					-0-
12	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
01	2914	X	2674	-0-	-240	-0-	2674	2			N	-0-					-0-
02	2632	X	2115	-0-	-517	-0-	2115	2			N	-0-					-0-
03	2914	X	2742	-0-	-172	-0-	2742	2			N	-0-					-0-
04	2820	X	2446	-0-	-374	-0-	2446	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3348	-0-	-222	-0-	3348	2			N	-0-					-0-
12	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
01	3596	X	2640	-0-	-956	-0-	2640	2			N	-0-					-0-
02	3248	X	382	-0-	-2866	-0-	382	2			N	-0-					-0-
03	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
04	3690	X	3516	-0-	-174	-0-	3516	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3448	-0-	-1022	-0-	3448	2			N	-0-					-0-
12	4836	X	2670	-0-	-2166	-0-	2670	2			N	-0-					-0-
01	4836	X	4766	-0-	-70	-0-	4766	2			N	-0-					-0-
02	4368	X	3199	-0-	-1169	-0-	3199	2			N	-0-					-0-
03	3565	X	2678	-0-	-887	-0-	2678	2			N	-0-					-0-
04	4620	X	3485	-0-	-1135	-0-	3485	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	933	-0-	-117	-0-	933	2			N	-0-					-0-
12	1085	X	941	-0-	-144	-0-	941	2			N	-0-					-0-
01	1054	X	935	-0-	-119	-0-	935	2			N	-0-					-0-
02	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-
03	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
04	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7980	-0-	-0-	-0-	7980	2			N	-0-					-0-
12	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
01	6210	X	6210	-0-	-0-	-0-	6210	2			N	-0-					-0-
02	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					-0-
03	6232	X	6232	-0-	-0-	-0-	6232	2			N	-0-					-0-
*04	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2667	-0-	-213	-0-	2667	2			N	-0-					-0-
12	2635	X	2608	-0-	-27	-0-	2608	2			N	-0-					-0-
01	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
02	2492	N	1774	-0-	-718	-0-	1774	2			N	-0-					-0-
03	2604	N	2042	-0-	-562	-0-	2042	2			N	-0-					-0-
04	2550	N	2310	-0-	-240	-0-	2310	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1859	-0-	-1	-0-	1859	2			N	-0-					-0-
12	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
01	1922	N	1832	-0-	-90	-0-	1832	2			N	-0-					-0-
02	1736	N	1204	-0-	-532	-0-	1204	2			N	-0-					-0-
03	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
04	1770	N	1621	-0-	-149	-0-	1621	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2475	-0-	-405	-0-	2475	2			N	-0-					-0-
12	2976	X	2675	-0-	-301	-0-	2675	2			N	-0-					-0-
01	2976	X	2710	-0-	-266	-0-	2710	2			N	-0-					-0-
02	2324	N	2278	-0-	-46	-0-	2278	2			N	-0-					-0-
03	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
*04	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1116	N	1023	-0-	-93	-0-	1023	2			N	-0-					-0-
02	952	N	855	-0-	-97	-0-	855	2			N	-0-					-0-
03	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
*04	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1736	-0-	-364	-0-	1736	2			N	-0-					-0-
12	2170	X	1715	-0-	-455	-0-	1715	2			N	-0-					-0-
01	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
02	1624	X	1394	-0-	-230	-0-	1394	2			N	-0-					-0-
03	1798	X	1664	-0-	-134	-0-	1664	2			N	-0-					-0-
04	1740	X	1617	-0-	-123	-0-	1617	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6039	X	6039	-0-	-0-	-0-	6039	2			N	-0-					-0-
12	6958	X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
01	6968	X	6968	-0-	-0-	-0-	6968	2			N	-0-					-0-
02	5013	X	5013	-0-	-0-	-0-	5013	2			N	-0-					-0-
03	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
*04	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3824	-0-	-16	-0-	3824	2			N	-0-					-0-
12	3999	X	2930	-0-	-1069	-0-	2930	2			N	-0-					-0-
01	3999	X	2553	-0-	-1446	-0-	2553	2			N	-0-					-0-
02	3612	X	1787	-0-	-1825	-0-	1787	2			N	-0-					-0-
03	3999	X	2437	-0-	-1562	-0-	2437	2			N	-0-					-0-
04	3810	X	2219	-0-	-1591	-0-	2219	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4562	-0-	-268	-0-	4562	2			N	-0-					-0-
12	4991	X	3561	-0-	-1430	-0-	3561	2			N	-0-					-0-
01	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					-0-
02	4312	X	4059	-0-	-253	-0-	4059	2			N	-0-					-0-
03	5967	X	5967	-0-	-0-	-0-	5967	2			N	-0-					-0-
04	5910	X	4903	-0-	-1007	-0-	4903	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11828	X	11828	-0-	-0-	-0-	11828	2			N	-0-					-0-
12	11960	X	11960	-0-	-0-	-0-	11960	2			N	-0-					-0-
01	11261	X	11261	-0-	-0-	-0-	11261	2			N	-0-					-0-
02	8512	X	8457	-0-	-55	-0-	8457	2			N	-0-					-0-
03	12326	X	12326	-0-	-0-	-0-	12326	2			N	-0-					-0-
*04	11817	X	11817	-0-	-0-	-0-	11817	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3005	-0-	-205	-0-	3005	2			N	-0-					-0-
12	3286	X	3214	-0-	-72	-0-	3214	2			N	-0-					-0-
01	3286	X	3073	-0-	-213	-0-	3073	2			N	-0-					-0-
02	2912	X	2551	-0-	-361	-0-	2551	2			N	-0-					-0-
03	3224	X	3176	-0-	-48	-0-	3176	2			N	-0-					-0-
04	3120	X	2570	-0-	-550	-0-	2570	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
01	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
02	1204	N	962	-0-	-242	-0-	962	2			N	-0-					-0-
03	1333	N	979	-0-	-354	-0-	979	2			N	-0-					-0-
04	1290	N	962	-0-	-328	-0-	962	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3909	-0-	-411	-0-	3909	2			N	-0-					-0-
12	4464	X	4307	-0-	-157	-0-	4307	2			N	-0-					-0-
01	4464	X	4232	-0-	-232	-0-	4232	2			N	-0-					-0-
02	3808	X	3430	-0-	-378	-0-	3430	2			N	-0-					-0-
03	4309	X	4071	-0-	-238	-0-	4071	2			N	-0-					-0-
04	4170	X	3798	-0-	-372	-0-	3798	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1610	-0-	-100	-0-	1610	2			N	-0-					-0-
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1674	N	1673	-0-	-1	-0-	1673	2			N	-0-					-0-
02	1512	N	1433	-0-	-79	-0-	1433	2			N	-0-					-0-
03	1705	N	1591	-0-	-114	-0-	1591	2			N	-0-					-0-
04	1620	N	1520	-0-	-100	-0-	1520	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	959	-0-	-1051	-0-	959	2			N	-0-					-0-
12	1581	X	762	-0-	-819	-0-	762	2			N	-0-					-0-
01	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
04	1500	N	647	-0-	-853	-0-	647	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10738	X	10738	-0-	-0-	-0-	10738	2			N	-0-					-0-
12	10808	X	10808	-0-	-0-	-0-	10808	2			N	-0-					-0-
01	7384	X	7384	-0-	-0-	-0-	7384	2			N	-0-					-0-
02	11689	X	11689	-0-	-0-	-0-	11689	2			N	-0-					-0-
03	11231	X	11231	-0-	-0-	-0-	11231	2			N	-0-					-0-
*04	9190	X	9190	-0-	-0-	-0-	9190	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3446	-0-	-454	-0-	3446	2			N	-0-					-0-
12	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-
01	4061	X	3888	-0-	-173	-0-	3888	2			N	-0-					-0-
02	3668	X	2970	-0-	-698	-0-	2970	2			N	-0-					-0-
03	4061	X	3987	-0-	-74	-0-	3987	2			N	-0-					-0-
04	3930	X	3698	-0-	-232	-0-	3698	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4134	-0-	-276	-0-	4134	2			N	-0-					-0-
12	4557	X	3515	-0-	-1042	-0-	3515	2			N	-0-					-0-
01	4557	X	3507	-0-	-1050	-0-	3507	2			N	-0-					-0-
02	3864	X	3009	-0-	-855	-0-	3009	2			N	-0-					-0-
03	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					-0-
*04	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					-0-
01	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
03	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
04	1140	N	1073	-0-	-67	-0-	1073	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4959	-0-	-1221	-0-	4959	2			N	-0-					-0-
12	6386	X	5802	-0-	-584	-0-	5802	2			N	-0-					-0-
01	6262	X	5859	-0-	-403	-0-	5859	2			N	-0-					-0-
02	5656	X	4157	-0-	-1499	-0-	4157	2			N	-0-					-0-
03	6262	X	6060	-0-	-202	-0-	6060	2			N	-0-					-0-
*04	5699	X	5699	-0-	-0-	-0-	5699	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3108	-0-	-72	-0-	3108	2			N	-0-					-0-
12	3503	X	3196	-0-	-307	-0-	3196	2			N	-0-					-0-
01	3503	X	3046	-0-	-457	-0-	3046	2			N	-0-					-0-
02	3164	X	2869	-0-	-295	-0-	2869	2			N	-0-					-0-
03	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
*04	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2143	-0-	-107	-0-	2143	2			N	-0-					-0-
12	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
01	2263	N	2187	-0-	-76	-0-	2187	2			N	-0-					-0-
02	1988	N	889	-0-	-1099	-0-	889	2			N	-0-					-0-
03	2263	N	660	-0-	-1603	-0-	660	2			N	-0-					-0-
*04	3000	N	3247	-0-	247	247	3247	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2570	-0-	-250	-0-	2570	2			N	-0-					-0-
12	2883	X	2676	-0-	-207	-0-	2676	2			N	-0-					-0-
01	2883	X	2571	-0-	-312	-0-	2571	2			N	-0-					-0-
02	2604	X	1675	-0-	-929	-0-	1675	2			N	-0-					-0-
03	2697	X	2562	-0-	-135	-0-	2562	2			N	-0-					-0-
04	2580	X	2428	-0-	-152	-0-	2428	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	7765	-0-	-1535	-0-	7765	2			N	-0-					-0-
12	9610	X	8114	-0-	-1496	-0-	8114	2			N	-0-					-0-
01	9610	X	7942	-0-	-1668	-0-	7942	2			N	-0-					-0-
02	8148	X	6468	-0-	-1680	-0-	6468	2			N	-0-					-0-
03	9287	X	9287	-0-	-0-	-0-	9287	2			N	-0-					-0-
*04	8255	X	8255	-0-	-0-	-0-	8255	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

11	4110	X	3692	-0-	-418	-0-	3692	2			N	-0-					-0-
12	4309	X	4134	-0-	-175	-0-	4134	2			N	-0-					-0-
01	4309	X	3806	-0-	-503	-0-	3806	2			N	-0-					-0-
02	3892	X	2491	-0-	-1401	-0-	2491	2			N	-0-					-0-
03	4185	X	4043	-0-	-142	-0-	4043	2			N	-0-					-0-
04	3990	X	3388	-0-	-602	-0-	3388	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

11	3060	X	2672	-0-	-388	-0-	2672	2			N	-0-					-0-
12	3131	X	2980	-0-	-151	-0-	2980	2			N	-0-					-0-
01	3038	X	2632	-0-	-406	-0-	2632	2			N	-0-					-0-
02	2660	X	2269	-0-	-391	-0-	2269	2			N	-0-					-0-
03	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-
04	2880	X	2781	-0-	-99	-0-	2781	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

11	3810	X	3378	-0-	-432	-0-	3378	2			N	-0-					-0-
12	3844	X	3576	-0-	-268	-0-	3576	2			N	-0-					-0-
01	3844	X	2894	-0-	-950	-0-	2894	2			N	-0-					-0-
02	3388	X	1976	-0-	-1412	-0-	1976	2			N	-0-					-0-
03	3751	X	3156	-0-	-595	-0-	3156	2			N	-0-					-0-
04	3450	X	2891	-0-	-559	-0-	2891	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

11	4890	X	3011	-0-	-1879	-0-	3011	2			N	-0-					-0-
12	5053	X	3737	-0-	-1316	-0-	3737	2			N	-0-					-0-
01	4216	X	2622	-0-	-1594	-0-	2622	2			N	-0-					-0-
02	3808	X	2199	-0-	-1609	-0-	2199	2			N	-0-					-0-
03	8857	X	8857	-0-	-0-	-0-	8857	2			N	-0-					-0-
*04	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

11	990	N	630	-0-	-360	-0-	630	2			N	-0-					-0-
12	1364	N	366	-0-	-998	-0-	366	2			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	588	N	363	-0-	-225	-0-	363	2			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

11	4200	X	3892	-0-	-308	-0-	3892	2			N	-0-					-0-
12	4092	X	4052	-0-	-40	-0-	4052	2			N	-0-					-0-
01	4247	X	3783	-0-	-464	-0-	3783	2			N	-0-					-0-
02	3836	X	1632	-0-	-2204	-0-	1632	2			N	-0-					-0-
03	4247	X	4185	-0-	-62	-0-	4185	2			N	-0-					-0-
04	3930	X	3584	-0-	-346	-0-	3584	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2500	-0-	-110	-0-	2500	2			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
01	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-
02	2324	N	2028	-0-	-296	-0-	2028	2			N	-0-					-0-
03	2728	N	2634	-0-	-94	-0-	2634	2			N	-0-					-0-
04	2640	X	2287	-0-	-353	-0-	2287	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

11	10440	X	10093	-0-	-347	-0-	10093	2			N	-0-					-0-
12	10261	X	9265	-0-	-996	-0-	9265	2			N	-0-					-0-
01	10199	X	8002	-0-	-2197	-0-	8002	2			N	-0-					-0-
02	9408	X	4187	-0-	-5221	-0-	4187	2			N	-0-					-0-
03	10416	X	8847	-0-	-1569	-0-	8847	2			N	-0-					-0-
04	10080	X	8140	-0-	-1940	-0-	8140	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

11	356	N	356	-0-	-0-	-0-	331	1	25	2	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	309	1	38	2	N	-0-					-0-
01	341	N	303	-0-	-38	-0-	269	1	34	2	N	-0-					-0-
02	336	N	282	-0-	-54	-0-	264	1	18	2	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	1			N	-0-					-0-
04	300	N	194	-0-	-106	-0-	194	1			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

11	3330	X	3111	-0-	-219	-0-	2889	1	222	2	N	-0-					-0-
12	4007	X	4007	-0-	-0-	-0-	3575	1	432	2	N	-0-					-0-
01	3932	X	3932	-0-	-0-	-0-	3486	1	446	2	N	-0-					-0-
02	3416	X	2387	-0-	-1029	-0-	2234	1	153	2	N	-0-					-0-
03	3999	X	3947	-0-	-52	-0-	3947	1			N	-0-					-0-
04	3870	X	3150	-0-	-720	-0-	3150	1			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

11	1517	N	1517	-0-	-0-	-0-	1408	1	109	2	N	-0-					-0-
12	1581	N	942	-0-	-639	-0-	841	1	101	2	N	-0-					-0-
01	1519	N	1509	-0-	-10	-0-	1338	1	171	2	N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	1395	1	96	2	N	-0-					-0-
03	1634	N	1634	-0-	-0-	-0-	1634	1			N	-0-					-0-
*04	2167	N	2167	-0-	-0-	-0-	2167	1			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

11	449	N	449	-0-	-0-	-0-	417	1	32	2	N	-0-					-0-
12	496	N	450	-0-	-46	-0-	401	1	49	2	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	426	1	54	2	N	-0-					-0-
02	420	N	327	-0-	-93	-0-	306	1	21	2	N	-0-					-0-
03	465	N	278	-0-	-187	-0-	278	1			N	-0-					-0-
04	450	N	92	-0-	-358	-0-	92	1			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	575	1	44	2	N	-0-			-0-
12	775	N	582	-0-	-193	-0-	519	1	63	2	N	-0-			-0-
01	620	N	604	-0-	-16	-0-	535	1	69	2	N	-0-			-0-
02	588	N	415	-0-	-173	-0-	388	1	27	2	N	-0-			-0-
03	665	N	665	-0-	-0-	-0-	665	1			N	-0-			-0-
04	570	N	493	-0-	-77	-0-	493	1			N	-0-			-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	184	1	14	2	N	-0-			-0-
12	248	N	142	-0-	-106	-0-	126	1	16	2	N	-0-			-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
02	533	N	533	-0-	-0-	-0-	499	1	34	2	N	-0-			-0-
03	155	N	138	-0-	-17	-0-	138	1			N	-0-			-0-
*04	141	N	141	-0-	-0-	-0-	141	1			N	-0-			-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	781	1	61	2	N	-0-			-0-
12	812	N	812	-0-	-0-	-0-	725	1	87	2	N	-0-			-0-
01	837	N	833	-0-	-4	-0-	739	1	94	2	N	-0-			-0-
02	784	N	601	-0-	-183	-0-	562	1	39	2	N	-0-			-0-
03	854	N	854	-0-	-0-	-0-	854	1			N	-0-			-0-
04	810	N	717	-0-	-93	-0-	717	1			N	-0-			-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	36	1	3	2	N	-0-			-0-
12	31	N	21	-0-	-10	-0-	19	1	2	2	N	-0-			-0-
01	31	N	20	-0-	-11	-0-	18	1	2	2	N	-0-			-0-
02	28	N	22	-0-	-6	-0-	21	1	1	2	N	-0-			-0-
03	31	N	16	-0-	-15	-0-	16	1			N	-0-			-0-
04	30	N	14	-0-	-16	-0-	14	1			N	-0-			-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	840	1	65	2	N	-0-			-0-
12	762	N	762	-0-	-0-	-0-	680	1	82	2	N	-0-			-0-
01	1055	N	1055	-0-	-0-	-0-	935	1	120	2	N	-0-			-0-
02	840	N	701	-0-	-139	-0-	656	1	45	2	N	-0-			-0-
03	1212	N	1212	-0-	-0-	-0-	1212	1			N	-0-			-0-
*04	1544	N	1544	-0-	-0-	-0-	1544	1			N	-0-			-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	54	1	757	2	Y	-0-					3
12	742	N	742	-0-	-0-	-0-	56	1	686	2	Y	-0-					3
01	899	N	833	-0-	-66	-0-	61	1	772	2	Y	-0-					3
02	756	N	323	-0-	-433	-0-	24	1	299	2	Y	-0-					3
03	744	N	513	-0-	-231	-0-	39	1	472	2	Y	2	2	1			3
							2	9									
*04	847	N	847	-0-	-0-	-0-	65	1	753	2	Y	26	14	1			15
							29	9									

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

11	27	N	27	-0-	-0-	-0-	1	1	12	2	N	13					94
							14	9									
12	11	N	11	-0-	-0-	-0-	1	1	8	2	N	2					96
							2	9									
01	7	N	5	-0-	-2	-0-	1	2	4	9	N	4					100
02	28	N	-0-	-0-	-28	-0-					N	-0-					100
03	11	N	-0-	-0-	-11	-0-					N	1	39	1			62
*04	793	N	793	-0-	-0-	-0-	63	1	730	2	N	-0-	44	1			18

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	560	N	176	-0-	-384	-0-	176	2			N	-0-					-0-
03	589	N	93	-0-	-496	-0-	93	2			N	-0-					-0-
04	600	N	136	-0-	-464	-0-	136	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/08/2008 TOTAL DEPTH 6200 PERF. 5866 - 5930

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANCHICKS SWD WELL #: 1 RRCID -> 265340 COMPL. DATE 07/02/2012 TOTAL DEPTH 13930 PERF. 9732 - 10502

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					60
01	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					60
02	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					60
03	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					60
04	120	N	-0-	-0-	-120	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	140	1	1800	2	N	-0-					13
12	1598	N	1598	-0-	-0-	-0-	119	1	1479	2	N	-0-					13
01	1116	N	347	-0-	-769	-0-	26	1	321	2	N	-0-					13
02	1288	N	407	-0-	-881	-0-	23	1	384	2	N	-0-					13
03	1426	N	553	-0-	-873	-0-	40	1	513	2	N	-0-					13
*04	994	N	994	-0-	-0-	-0-	73	1	921	2	N	-0-					13

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

11	0	N	-0-	-0-	-0-	-0-					N	-0-			20
12	620	N	157	-0-	-463	-0-	12	1	145	2	N	-0-			20
01	639	N	639	-0-	-0-	-0-	48	1	591	2	N	-0-			20
02	658	N	658	-0-	-0-	-0-	38	1	620	2	N	-0-			20
03	839	N	839	-0-	-0-	-0-	61	1	778	2	N	-0-			20
*04	998	N	998	-0-	-0-	-0-	73	1	925	2	N	-0-			20

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

11	7000	X	7000	-0-	-0-	-0-	505	1	6495	2	N	-0-			69
12	6169	X	6169	-0-	-0-	-0-	459	1	5710	2	N	-0-			69
01	6800	X	6800	-0-	-0-	-0-	516	1	6284	2	N	-0-			69
02	6717	X	6717	-0-	-0-	-0-	385	1	6332	2	N	-0-			69
03	9669	X	9669	-0-	-0-	-0-	703	1	8966	2	N	-0-			69
*04	6598	X	6598	-0-	-0-	-0-	484	1	6114	2	N	-0-			69

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

11	2010	N	2007	-0-	-3	-0-	145	1	1862	2	N	-0-			95
12	2077	N	2062	-0-	-15	-0-	145	1	1808	2	N	99			194
							109	9							
01	1829	N	1708	-0-	-121	-0-	130	1	1578	2	N	-0-			194
02	1981	N	1981	-0-	-0-	-0-	114	1	1867	2	N	-0-			194
03	2583	N	2583	-0-	-0-	-0-	188	1	2395	2	N	-0-			194
04	1650	N	1500	-0-	-150	-0-	110	1	1390	2	N	-0-	155	1	39

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

11	892	N	892	-0-	-0-	-0-	64	1	828	2	N	-0-					57
12	894	N	894	-0-	-0-	-0-	67	1	827	2	N	-0-					57
01	887	N	887	-0-	-0-	-0-	67	1	820	2	N	-0-					57
02	808	N	808	-0-	-0-	-0-	46	1	762	2	N	-0-					57
03	863	N	863	-0-	-0-	-0-	63	1	800	2	N	-0-					57
*04	673	N	673	-0-	-0-	-0-	49	1	624	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

11	90	N	-0-	-0-	-90	-0-					N	-0-					25
12	62	N	-0-	-0-	-62	-0-					N	-0-					25
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	3	N	-0-	-0-	-3	-0-					N	-0-					25

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

11	1243	N	1243	-0-	-0-	-0-	90	1	1153	2	N	-0-					60
12	1178	N	1067	-0-	-111	-0-	79	1	988	2	N	-0-					60
01	1324	N	1324	-0-	-0-	-0-	100	1	1224	2	N	-0-					60
02	1382	N	1382	-0-	-0-	-0-	79	1	1303	2	N	-0-					60
03	2067	N	2067	-0-	-0-	-0-	150	1	1917	2	N	-0-					60
*04	1593	N	1593	-0-	-0-	-0-	117	1	1476	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

11	1740	N	606	-0-	-1134	-0-	44	1	562	2	N	-0-					20
12	558	N	552	-0-	-6	-0-	41	1	511	2	N	-0-					20
01	608	N	608	-0-	-0-	-0-	46	1	562	2	N	-0-					20
02	708	N	708	-0-	-0-	-0-	41	1	667	2	N	-0-					20
03	590	N	590	-0-	-0-	-0-	43	1	547	2	N	-0-					20
04	600	N	588	-0-	-12	-0-	43	1	545	2	N	-0-					20

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1866	N	1866	-0-	-0-	-0-	135	1	1731	2	N	-0-					27
12	1771	N	1771	-0-	-0-	-0-	132	1	1639	2	N	-0-					27
01	1906	N	1906	-0-	-0-	-0-	145	1	1761	2	N	-0-					27
02	1680	N	788	-0-	-892	-0-	45	1	743	2	N	-0-					27
03	1767	N	1423	-0-	-344	-0-	103	1	1320	2	N	-0-					27
*04	2252	N	2252	-0-	-0-	-0-	165	1	2087	2	N	-0-					27

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC 850992
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	67	1	857	2	N	-0-					80
12	707	N	707	-0-	-0-	-0-	53	1	654	2	N	-0-					80
01	732	N	732	-0-	-0-	-0-	56	1	676	2	N	-0-					80
02	709	N	709	-0-	-0-	-0-	41	1	668	2	N	-0-					80
03	1025	N	1025	-0-	-0-	-0-	75	1	950	2	N	-0-					80
*04	594	N	594	-0-	-0-	-0-	44	1	550	2	N	-0-					80

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

11	93	N	93	-0-	-0-	-0-	23	1	70	2	N	-0-					25
12	217	N	135	-0-	-82	-0-	46	1	89	2	N	-0-					25
01	461	N	461	-0-	-0-	-0-	23	1	438	2	N	-0-					25
02	84	N	77	-0-	-7	-0-	23	1	54	2	N	-0-					25
03	124	N	54	-0-	-70	-0-	23	1	31	2	N	-0-					25
04	210	N	51	-0-	-159	-0-	46	1	5	2	N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

TGNR GULF COAST LLC 850992
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	3			N	-0-					-0-
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*04	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2689	X	2689	-0-	-0- B	-0-	112	1	2519	2	Y	53	51	1			5
							58	9									
12	2053	X	2053	-0-	-0- B	-0-	89	1	1964	2	Y	-0-					5
01	2235	X	2235	-0-	-0- B	-0-	92	1	2143	2	Y	-0-					5
02	2240	N	1435	-0-	-805 B	-0-	107	1	1328	2	Y	-0-					5
03	3114	X	3114	-0-	-0- B	-0-	145	1	2967	2	Y	2	1	8			6
							2	9									
04	2160	N	1092	-0-	-1068 B	-0-	44	1	1048	2	Y	-0-					6

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5116	-0-	-314 B	-0-	214	1	4790	2	Y	102	97	1			9
							112	9									
12	5611	X	4391	-0-	-1220 B	-0-	190	1	4201	2	Y	-0-					9
01	5363	X	3737	-0-	-1626 B	-0-	154	1	3583	2	Y	-0-					9
02	4564	X	1697	-0-	-2867 B	-0-	126	1	1571	2	Y	-0-					9
03	5572	X	5572	-0-	-0- B	-0-	259	1	5311	2	Y	2					11
							2	9									
*04	5031	X	5031	-0-	-0- B	-0-	204	1	4827	2	Y	-0-					11

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1350	-0-	-2220 B	-0-	57	1	1268	2	Y	23	26	1			2
							25	9									
12	2915	X	2915	-0-	-0- B	-0-	126	1	2789	2	Y	-0-					2
01	2075	X	2075	-0-	-0- B	-0-	86	1	1989	2	Y	-0-					2
02	728	X	206	-0-	-522 B	-0-	15	1	191	2	Y	-0-					2
03	2093	N	2093	-0-	-0- B	-0-	97	1	1995	2	Y	1					3
							1	9									
*04	1162	N	1162	-0-	-0- B	-0-	47	1	1115	2	Y	-0-					3

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1293	-0-	-867 B	-0-	1293	2			N	-0-					135
12	1395	N	1081	-0-	-314 B	-0-	1081	2			N	-0-					135
01	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					135
02	1204	N	1071	-0-	-133 B	-0-	1071	2			N	-0-					135
03	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					135
04	1470	N	950	-0-	-520 B	-0-	950	2			N	-0-					135

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	-0-	-0-	-2790 B	-6184					N	-0-					62
12	124	X	-0-	-0-	-124 B	-6184					N	-0-					62
01	0	X	-0-	-0-	-0- B	-6184					N	-0-					62
02	0	N	-0-	-0-	-0- B	-6184					N	-0-					62
03	0	N	-0-	-0-	-0- B	-6184					N	-0-					62
04	0	N	-0-	-0-	-0- B	-6184					N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

11	2730	X	-0-	-0-	-2730 B	-11476					N	-0-					73
12	124	X	-0-	-0-	-124 B	-11476					N	-0-					73
01	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
02	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
03	0	X	-0-	-0-	-0- B	-11476					N	-0-					73
04	0	X	-0-	-0-	-0- B	-11476					N	-0-					73

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

11	19	N	19	-0-	-0- B	-0-	8	1	11	2	Y	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	10	1	9	2	Y	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	31	1	29	2	Y	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	10	1	22	2	Y	-0-					-0-
03	38	N	38	-0-	-0- B	-0-	10	1	28	2	Y	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	11	1	31	2	Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

11	1260	N	754	-0-	-506 B	-0-	302	1	452	2	Y	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	453	1	411	2	Y	-0-					-0-
01	1395	N	1137	-0-	-258 B	-0-	581	1	556	2	Y	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	490	1	769	2	Y	-0-					-0-
03	2514	N	2514	-0-	-0- B	-0-	608	1	1906	2	Y	-0-					-0-
*04	1714	N	1714	-0-	-0- B	-0-	562	1	1152	2	Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

11	1584	N	1584	-0-	-0- B	-0-	568	1	1016	2	N	-0-					-0-
12	1447	N	1447	-0-	-0- B	-0-	442	1	1005	2	N	-0-					-0-
01	2396	N	2396	-0-	-0- B	-0-	600	1	1796	2	N	-0-					-0-
02	1368	N	1368	-0-	-0- B	-0-	318	1	1050	2	N	-0-					-0-
03	1501	N	1501	-0-	-0- B	-0-	384	1	1117	2	N	-0-					-0-
*04	1263	N	1263	-0-	-0- B	-0-	400	1	863	2	N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	689	N	689	-0-	-0-	B	-0-	44	1	645	3	N	-0-			-0-
12	775	N	585	-0-	-190	B	-0-	18	1	567	3	N	-0-			-0-
01	775	N	664	-0-	-111	B	-0-	14	1	650	3	N	-0-			-0-
02	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-			-0-
03	899	N	899	-0-	-0-	B	-0-	10	1	889	3	N	-0-			-0-
*04	793	N	793	-0-	-0-	B	-0-	62	1	731	3	N	-0-			-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

11	570	N	243	-0-	-327	B	-0-	15	1	228	3	N	-0-			-0-
12	465	N	256	-0-	-209	B	-0-	8	1	248	3	N	-0-			-0-
01	291	N	291	-0-	-0-	B	-0-	7	1	284	3	N	-0-			-0-
02	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-			-0-
03	389	N	389	-0-	-0-	B	-0-	4	1	385	3	N	-0-			-0-
*04	289	N	289	-0-	-0-	B	-0-	22	1	267	3	N	-0-			-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

11	1020	N	619	-0-	-401	B	-0-	619	3			N	-0-			-0-
12	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-			-0-
01	992	N	374	-0-	-618	B	-0-	374	3			N	-0-			-0-
02	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-			-0-
03	1240	N	1108	-0-	-132	B	-0-	1108	3			N	-0-			-0-
*04	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-			-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

11	2485	N	2485	-0-	-0-	B	-0-	2485	3			N	-0-			-0-
12	2612	N	2612	-0-	-0-	B	-0-	2612	3			N	-0-			-0-
01	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-			-0-
02	2324	N	2266	-0-	-58	B	-0-	2266	3			N	-0-			-0-
03	2573	N	2402	-0-	-171	B	-0-	2402	3			N	-0-			-0-
04	2430	N	2397	-0-	-33	B	-0-	2397	3			N	-0-			-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

11	3563	X	3563	-0-	-0-	B	-0-	3563	3			N	-0-			-0-
12	3946	X	3946	-0-	-0-	B	-0-	3946	3			N	-0-			-0-
01	3852	X	3852	-0-	-0-	B	-0-	3852	3			N	-0-			-0-
02	3078	X	3078	-0-	-0-	B	-0-	3078	3			N	-0-			-0-
03	3786	X	3786	-0-	-0-	B	-0-	3786	3			N	-0-			-0-
*04	3658	X	3658	-0-	-0-	B	-0-	3658	3			N	-0-			-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
12	961	N	896	-0-	-65 B	-0-	896	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	840	N	666	-0-	-174 B	-0-	666	3			N	-0-					-0-
03	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
04	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1347	-0-	-543 B	-0-	1347	3			N	-0-					-0-
12	1860	N	1536	-0-	-324 B	-0-	1536	3			N	-0-					-0-
01	1736	N	1376	-0-	-360 B	-0-	1376	3			N	-0-					-0-
02	1260	N	1204	-0-	-56 B	-0-	1204	3			N	-0-					-0-
03	1550	N	1281	-0-	-269 B	-0-	1281	3			N	-0-					-0-
*04	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	806	N	590	-0-	-216 B	-0-	590	3			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	3			N	-0-					-0-
03	558	N	420	-0-	-138 B	-0-	420	3			N	-0-					-0-
04	570	N	477	-0-	-93 B	-0-	477	3			N	-0-					-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		167	-0-	167 B	813	167	3			Y	-0-					-0-
12	928	X	115	-0-	-813 B	-0-	115	3			Y	-0-					-0-
01	327	X	327	-0-	-0- B	-0-	327	3			Y	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
04	330	N	269	-0-	-61 B	-0-	269	3			Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3478	X	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
12	3503	X	2959	-0-	-544 B	-0-	2959	3			N	-0-					-0-
01	3503	X	2656	-0-	-847 B	-0-	2656	3			N	-0-					-0-
02	3248	X	1791	-0-	-1457 B	-0-	1791	3			N	-0-					-0-
03	3596	X	2562	-0-	-1034 B	-0-	2562	3			N	-0-					-0-
*04	3798	X	3798	-0-	-0- B	-0-	3798	3			N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1958	-0-	1958 B	8042	1958	3			Y	-0-					-0-
12	10090	X	2048	-0-	-8042 B	-0-	2048	3			Y	-0-					-0-
01	1875	X	1875	-0-	-0- B	-0-	1875	3			Y	-0-					-0-
02	1876	X	1597	-0-	-279 B	-0-	1597	3			Y	-0-					-0-
03	2046	X	1876	-0-	-170 B	-0-	1876	3			Y	-0-					-0-
04	1980	X	1947	-0-	-33 B	-0-	1947	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3054	X	3054	-0-	-0- B	-0-	3054	3			Y	-0-					-0-
12	2852	X	2662	-0-	-190 B	-0-	2662	3			Y	-0-					-0-
01	2790	X	2569	-0-	-221 B	-0-	2569	3			Y	-0-					-0-
02	2520	X	2049	-0-	-471 B	-0-	2049	3			Y	-0-					-0-
03	2790	X	2181	-0-	-609 B	-0-	2181	3			Y	-0-					-0-
*04	2900	X	2900	-0-	-0- B	-0-	2900	3			Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2608	-0-	-1142 B	-0-	2608	3			Y	-0-					-0-
12	3658	X	2550	-0-	-1108 B	-0-	2550	3			Y	-0-					-0-
01	3162	X	2730	-0-	-432 B	-0-	2730	3			Y	-0-					-0-
02	2632	X	2248	-0-	-384 B	-0-	2248	3			Y	-0-					-0-
03	2892	X	2892	-0-	-0- B	-0-	2892	3			Y	-0-					-0-
04	2640	X	NO RPT	-0-	-2640 B	-0-					Y	NO RPT					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	372	N	130	-0-	-242 B	-0-	130	3			N	-0-					-0-
01	465	N	232	-0-	-233 B	-0-	232	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	210	N	100	-0-	-110 B	-0-	100	3			N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
12	1643	N	1302	-0-	-341 B	-0-	1302	3			N	-0-					-0-
01	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
02	1204	N	919	-0-	-285 B	-0-	919	3			N	-0-					-0-
03	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*04	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2904	-0-	-66 B	-0-	2904	3			Y	-0-					-0-
12	3069	X	2606	-0-	-463 B	-0-	2606	3			Y	-0-					-0-
01	3110	X	3110	-0-	-0- B	-0-	3110	3			Y	-0-					-0-
02	2800	X	2782	-0-	-18 B	-0-	2782	3			Y	-0-					-0-
03	3119	X	3119	-0-	-0- B	-0-	3119	3			Y	-0-					-0-
04	3000	X	2861	-0-	-139 B	-0-	2861	3			Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1733	-0-	-427 B	-0-	1733	3			Y	-0-					-0-
12	2542	N	1982	-0-	-560 B	-0-	1982	3			Y	-0-					-0-
01	2263	N	2012	-0-	-251 B	-0-	2012	3			Y	-0-					-0-
02	1624	N	1370	-0-	-254 B	-0-	1370	3			Y	-0-					-0-
03	1829	N	1162	-0-	-667 B	-0-	1162	3			Y	-0-					-0-
*04	2405	N	2405	-0-	-0- B	-0-	2405	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	B	-0-	1080	3			Y	-0-					-0-
12	1162	N	1162	-0-	-0-	B	-0-	1162	3			Y	-0-					-0-
01	1124	N	1124	-0-	-0-	B	-0-	1124	3			Y	-0-					-0-
02	672	N	669	-0-	-3	B	-0-	669	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	B	-0-	1006	3			Y	-0-					-0-
*04	1047	N	1047	-0-	-0-	B	-0-	1047	3			Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1337	N	1337	-0-	-0-	B	-0-	1337	3			Y	-0-					-0-
12	1266	N	1266	-0-	-0-	B	-0-	1266	3			Y	-0-					-0-
01	988	N	988	-0-	-0-	B	-0-	988	3			Y	-0-					-0-
02	1260	N	1105	-0-	-155	B	-0-	1105	3			Y	-0-					-0-
03	1271	N	1158	-0-	-113	B	-0-	1158	3			Y	-0-					-0-
*04	1244	N	1244	-0-	-0-	B	-0-	1244	3			Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4318	-0-	-122	B	-0-	4318	3			N	-0-					-0-
12	4588	X	3680	-0-	-908	B	-0-	3680	3			N	-0-					-0-
01	4588	X	4017	-0-	-571	B	-0-	4017	3			N	-0-					-0-
02	4032	X	3065	-0-	-967	B	-0-	3065	3			N	-0-					-0-
03	4464	X	4289	-0-	-175	B	-0-	4289	3			N	-0-					-0-
04	4320	X	3268	-0-	-1052	B	-0-	3268	3			N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	677	-0-	-193	B	-0-	677	3			Y	-0-					-0-
12	899	X	743	-0-	-156	B	-0-	743	3			Y	-0-					-0-
01	899	X	746	-0-	-153	B	-0-	746	3			Y	-0-					-0-
02	715	N	715	-0-	-0-	B	-0-	715	3			Y	-0-					-0-
03	779	N	779	-0-	-0-	B	-0-	779	3			Y	-0-					-0-
*04	745	N	745	-0-	-0-	B	-0-	745	3			Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4921	X	4921	-0-	-0-	B	-0-	312	1	4609	3	N	-0-					-0-
12	4991	X	4518	-0-	-473	B	-0-	142	1	4375	3	N	1	1	1			-0-
								1	9									
01	5098	X	5098	-0-	-0-	B	-0-	90	1	5008	3	N	-0-					-0-
02	4592	X	3699	-0-	-893	B	-0-	3699	3			N	-0-					-0-
03	5084	X	4984	-0-	-100	B	-0-	54	1	4930	3	N	-0-					-0-
*04	4957	X	4957	-0-	-0-	B	-0-	384	1	4573	3	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	B	-0-	16	1	237	3	N	-0-					-0-
12	145	N	145	-0-	-0-	B	-0-	5	1	140	3	N	-0-					-0-
01	186	N	166	-0-	-20	B	-0-	5	1	161	3	N	-0-					-0-
02	168	N	131	-0-	-37	B	-0-	131	3			N	-0-					-0-
03	155	N	103	-0-	-52	B	-0-	1	1	102	3	N	-0-					-0-
04	150	N	112	-0-	-38	B	-0-	9	1	103	3	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		5051	-0-	5051 B	18178	5051	3			Y	-0-					-0-
12	22893	X	4715	-0-	-18178 B	-0-	4714	3	1	9	Y	1	1	1			-0-
01	4240	X	4240	-0-	-0- B	-0-	4240	3			Y	-0-					-0-
02	3626	X	3626	-0-	-0- B	-0-	3626	3			Y	-0-					-0-
03	4266	X	4266	-0-	-0- B	-0-	4266	3			Y	-0-					-0-
*04	3981	X	3981	-0-	-0- B	-0-	3981	3			Y	-0-					-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6033	X	6033	-0-	-0- B	-0-	6033	3			Y	-0-					-0-
12	5952	X	5753	-0-	-199 B	-0-	5752	3	1	9	Y	1	1	1			-0-
01	5952	X	5579	-0-	-373 B	-0-	5579	3			Y	-0-					-0-
02	5628	X	4499	-0-	-1129 B	-0-	4499	3			Y	-0-					-0-
03	6231	X	5714	-0-	-517 B	-0-	5714	3			Y	-0-					-0-
04	6030	X	4622	-0-	-1408 B	-0-	4622	3			Y	-0-					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2686	-0-	-104 B	-123637	2686	3			Y	-0-					-0-
12	3193	X	2771	-0-	-422 B	-123637	2771	3			Y	-0-					-0-
01	3193	X	3080	-0-	-113 B	-123637	3080	3			Y	-0-					-0-
02	2884	X	2865	-0-	-19 B	-123637	2865	3			Y	-0-					-0-
03	2790	X	3031	-0-	241 B	-123396	3031	3			Y	-0-					-0-
04	2970	X	2795	-0-	-175 B	-123396	2795	3			Y	-0-					-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7495	X	7495	-0-	-0- B	-0-	7494	3	1	9	Y	1	1	1			-0-
12	7397	X	7397	-0-	-0- B	-0-	7395	3	2	9	Y	2	2	1			-0-
01	7232	X	7232	-0-	-0- B	-0-	7232	3			Y	-0-					-0-
02	6302	X	6302	-0-	-0- B	-0-	6302	3			Y	-0-					-0-
03	6810	X	6810	-0-	-0- B	-0-	6810	3			Y	-0-					-0-
*04	6482	X	6482	-0-	-0- B	-0-	6482	3			Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1912	-0-	-38 B	-0-	1912	3			N	-0-					-0-
12	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
01	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
02	1792	N	1740	-0-	-52 B	-0-	1740	3			N	-0-					-0-
03	1829	N	1749	-0-	-80 B	-0-	1749	3			N	-0-					-0-
04	1770	N	1636	-0-	-134 B	-0-	1636	3			N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	504	N	386	-0-	-118 B	-0-	386	3			N	-0-					-0-
03	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	6186	-0-	816 B	-49144	6186	3			Y	-0-					-0-
12	5549	X	5941	-0-	392 B	-48752	5940	3	1	9	Y	1	1	1			-0-
01	5549	X	5839	-0-	290 B	-48462	5839	3			Y	-0-					-0-
02	4816	X	4063	-0-	-753 B	-48462	4063	3			Y	-0-					-0-
03	5332	X	6112	-0-	780 B	-47682	6112	3			Y	-0-					-0-
04	5160	X	5557	-0-	397 B	-47285	5557	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	3754	-0-	-1496 B	-0-	3754	3			Y	-0-					-0-
12	5425	X	4827	-0-	-598 B	-0-	4826	3	1	9	Y	1	1	1			-0-
01	5425	X	3751	-0-	-1674 B	-0-	3751	3			Y	-0-					-0-
02	4984	X	3461	-0-	-1523 B	-0-	3461	3			Y	-0-					-0-
03	6850	X	6850	-0-	-0- B	-0-	6850	3			Y	-0-					-0-
*04	7743	X	7743	-0-	-0- B	-0-	7743	3			Y	-0-					-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3298	-0-	-272 B	-0-	3298	3			N	-0-					-0-
12	3689	X	3584	-0-	-105 B	-0-	3584	3			N	-0-					-0-
01	3658	X	3422	-0-	-236 B	-0-	3422	3			N	-0-					-0-
02	3248	X	3182	-0-	-66 B	-0-	3182	3			N	-0-					-0-
03	3596	X	3371	-0-	-225 B	-0-	3371	3			N	-0-					-0-
04	3480	X	3212	-0-	-268 B	-0-	3212	3			N	-0-					-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6045	X	6045	-0-	-0- B	-0-	6045	3			Y	-0-					-0-
12	5776	X	5776	-0-	-0- B	-0-	5775	3	1	9	Y	1	1	1			-0-
01	5597	X	5597	-0-	-0- B	-0-	5597	3			Y	-0-					-0-
02	5236	X	5102	-0-	-134 B	-0-	5102	3			Y	-0-					-0-
03	5797	X	5562	-0-	-235 B	-0-	5562	3			Y	-0-					-0-
04	5610	X	5197	-0-	-413 B	-0-	5197	3			Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2115	-0-	-285 B	-0-	2115	3			N	-0-					-0-
12	2449	N	2436	-0-	-13 B	-0-	2436	3			N	-0-					-0-
01	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
02	1988	N	1901	-0-	-87 B	-0-	1901	3			N	-0-					-0-
03	2449	N	2014	-0-	-435 B	-0-	2014	3			N	-0-					-0-
04	2220	N	200	-0-	-2020 B	-0-	200	3			N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
12	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
01	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
02	2128	N	330	-0-	-1798 B	-0-	330	3			N	-0-					-0-
03	2356	N	500	-0-	-1856 B	-0-	500	3			N	-0-					-0-
04	1770	N	479	-0-	-1291 B	-0-	479	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3508	X	3508	-0-	-0-	B	-0-	3508	3			Y	-0-					-0-
12	3517	X	3517	-0-	-0-	B	-0-	3517	3			Y	-0-					-0-
01	3379	X	3264	-0-	-115	B	-0-	3264	3			Y	-0-					-0-
02	3276	X	2443	-0-	-833	B	-0-	2443	3			Y	-0-					-0-
03	3627	X	1639	-0-	-1988	B	-0-	1639	3			Y	-0-					-0-
04	3510	X	1072	-0-	-2438	B	-0-	1072	3			Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4256	-0-	-994	B	-0-	4256	3			Y	-0-					-0-
12	5425	X	4967	-0-	-458	B	-0-	4966	3	1	9	Y	1	1	1			-0-
01	5425	X	4770	-0-	-655	B	-0-	4770	3			Y	-0-					-0-
02	4052	X	4052	-0-	-0-	B	-0-	4052	3			Y	-0-					-0-
03	4839	X	4839	-0-	-0-	B	-0-	4839	3			Y	-0-					-0-
*04	4334	X	4334	-0-	-0-	B	-0-	4334	3			Y	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	B	-0-	1581	3			Y	-0-					-0-
12	1147	N	1147	-0-	-0-	B	-0-	1147	3			Y	-0-					-0-
01	1499	N	1499	-0-	-0-	B	-0-	1499	3			Y	-0-					-0-
02	1308	N	1308	-0-	-0-	B	-0-	1308	3			Y	-0-					-0-
03	1699	N	1699	-0-	-0-	B	-0-	1699	3			Y	-0-					-0-
*04	1688	N	1688	-0-	-0-	B	-0-	1688	3			Y	-0-					-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4853	-0-	-277	B	-0-	4853	3			N	-0-					-0-
12	5301	X	4239	-0-	-1062	B	-0-	4239	3			N	-0-					-0-
01	5239	X	4901	-0-	-338	B	-0-	4901	3			N	-0-					-0-
02	4648	X	4422	-0-	-226	B	-0-	4422	3			N	-0-					-0-
03	5136	X	5136	-0-	-0-	B	-0-	5136	3			N	-0-					-0-
*04	4957	X	4957	-0-	-0-	B	-0-	4957	3			N	-0-					-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3901	X	3901	-0-	-0-	B	-0-	3901	3			Y	-0-					-0-
12	3937	X	3916	-0-	-21	B	-0-	3916	3			Y	-0-					-0-
01	3937	X	3884	-0-	-53	B	-0-	3884	3			Y	-0-					-0-
02	3640	X	3484	-0-	-156	B	-0-	3484	3			Y	-0-					-0-
03	4030	X	3772	-0-	-258	B	-0-	3772	3			Y	-0-					-0-
04	3900	X	3590	-0-	-310	B	-0-	3590	3			Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
12	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
02	644	N	494	-0-	-150	B	-0-	494	3			N	-0-					-0-
03	651	N	617	-0-	-34	B	-0-	617	3			N	-0-					-0-
04	570	N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5670	-0-	-0-	B	-0-	5670	3			N	-0-					-0-
12	5578	X	5578	-0-	-0-	B	-0-	5577	3	1	9	N	1	1	1			-0-
01	5314	X	5314	-0-	-0-	B	-0-	5314	3			N	-0-					-0-
02	4520	X	4520	-0-	-0-	B	-0-	4520	3			N	-0-					-0-
03	5204	X	5204	-0-	-0-	B	-0-	5204	3			N	-0-					-0-
*04	5034	X	5034	-0-	-0-	B	-0-	5034	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

11	3078	X	3078	-0-	-0-	B	-0-	3078	3			N	-0-					-0-
12	2914	X	2831	-0-	-83	B	-0-	2831	3			N	-0-					-0-
01	2883	X	2834	-0-	-49	B	-0-	2834	3			N	-0-					-0-
02	2856	X	1595	-0-	-1261	B	-0-	1595	3			N	-0-					-0-
03	3162	X	3104	-0-	-58	B	-0-	3104	3			N	-0-					-0-
04	3060	X	2565	-0-	-495	B	-0-	2565	3			N	-0-					-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

11	4817	X	4817	-0-	-0-	B	-0-	4817	3			N	-0-					-0-
12	4802	X	4802	-0-	-0-	B	-0-	4801	3	1	9	N	1	1	1			-0-
01	4774	X	4774	-0-	-0-	B	-0-	4774	3			N	-0-					-0-
02	3168	X	3168	-0-	-0-	B	-0-	3168	3			N	-0-					-0-
03	4938	X	4938	-0-	-0-	B	-0-	4938	3			N	-0-					-0-
*04	4555	X	4555	-0-	-0-	B	-0-	4555	3			N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

11	4080	X	2317	-0-	-1763	B	-0-	2317	3			N	-0-					-0-
12	4216	X	929	-0-	-3287	B	-0-	929	3			N	-0-					-0-
01	5234	X	5234	-0-	-0-	B	-0-	5234	3			N	-0-					-0-
02	4508	X	4508	-0-	-0-	B	-0-	4508	3			N	-0-					-0-
03	5284	X	5284	-0-	-0-	B	-0-	5284	3			N	-0-					-0-
*04	5458	X	5458	-0-	-0-	B	-0-	5458	3			N	-0-					-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4310	X	4310	-0-	-0- B	-0-	4310	3			N	-0-					-0-
12	4189	X	4189	-0-	-0- B	-0-	4189	3			N	-0-					-0-
01	4030	X	3475	-0-	-555 B	-0-	3475	3			N	-0-					-0-
02	3640	X	2543	-0-	-1097 B	-0-	2543	3			N	-0-					-0-
03	4596	X	4596	-0-	-0- B	-0-	4596	3			N	-0-					-0-
*04	4214	X	4214	-0-	-0- B	-0-	4214	3			N	-0-					-0-

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4121	X	4121	-0-	-0- B	-0-	4121	3			N	-0-					-0-
12	3672	X	3672	-0-	-0- B	-0-	3672	3			N	-0-					-0-
01	3503	X	3277	-0-	-226 B	-0-	3277	3			N	-0-					-0-
02	3668	X	2612	-0-	-1056 B	-0-	2612	3			N	-0-					-0-
03	4061	X	3423	-0-	-638 B	-0-	3423	3			N	-0-					-0-
04	3930	X	3189	-0-	-741 B	-0-	3189	3			N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
12	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
01	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
02	2100	N	2075	-0-	-25 B	-0-	2075	3			N	-0-					-0-
03	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
*04	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4588	X	4588	-0-	-0- B	-0-	4588	3			Y	-0-					-0-
12	6542	X	6542	-0-	-0- B	-0-	6541	3	1	9	Y	1	1	1			-0-
01	6637	X	6637	-0-	-0- B	-0-	6637	3			Y	-0-					-0-
02	5649	X	5649	-0-	-0- B	-0-	5649	3			Y	-0-					-0-
03	5822	X	5822	-0-	-0- B	-0-	5822	3			Y	-0-					-0-
*04	4628	X	4628	-0-	-0- B	-0-	4628	3			Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5491	X	5491	-0-	-0- B	-0-	5491	3			N	-0-					-0-
12	5314	X	5314	-0-	-0- B	-0-	5313	3	1	9	N	1	1	1			-0-
01	5301	X	5169	-0-	-132 B	-0-	5169	3			N	-0-					-0-
02	4788	X	4326	-0-	-462 B	-0-	4326	3			N	-0-					-0-
03	5301	X	5190	-0-	-111 B	-0-	5190	3			N	-0-					-0-
04	5130	X	4864	-0-	-266 B	-0-	4864	3			N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6482	X	6482	-0-	-0- B	-0-	6481	3	1	9	Y	1	1	1			-0-
12	7239	X	7239	-0-	-0- B	-0-	7237	3	2	9	Y	2	2	1			-0-
01	7101	X	7101	-0-	-0- B	-0-	7101	3			Y	-0-					-0-
02	6132	X	5962	-0-	-170 B	-0-	5962	3			Y	-0-					-0-
03	7621	X	7621	-0-	-0- B	-0-	7621	3			Y	-0-					-0-
*04	7500	X	7500	-0-	-0- B	-0-	7500	3			Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	620	N	597	-0-	-23 B	-0-	597	3			N	-0-					-0-
01	651	N	531	-0-	-120 B	-0-	531	3			N	-0-					-0-
02	812	N	519	-0-	-293 B	-0-	519	3			N	-0-					-0-
03	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
*04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
12	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
01	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
02	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1226	-0-	-64 B	-0-	1226	3			N	-0-					-0-
12	1333	N	1327	-0-	-6 B	-0-	1327	3			N	-0-					-0-
01	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
02	1148	N	1120	-0-	-28 B	-0-	1120	3			N	-0-					-0-
03	1333	N	1221	-0-	-112 B	-0-	1221	3			N	-0-					-0-
*04	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5452	X	5452	-0-	-0- B	-0-	5452	3			N	-0-					-0-
12	5263	X	5263	-0-	-0- B	-0-	5262	3	1	9	N	1	1	1			-0-
01	4836	X	4747	-0-	-89 B	-0-	4747	3			N	-0-					-0-
02	5096	X	3789	-0-	-1307 B	-0-	3789	3			N	-0-					-0-
03	5642	X	4833	-0-	-809 B	-0-	4833	3			N	-0-					-0-
04	5460	X	4300	-0-	-1160 B	-0-	4300	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
12	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
01	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
02	1204	N	1196	-0-	-8 B	-0-	1196	3			N	-0-					-0-
03	1333	N	1294	-0-	-39 B	-0-	1294	3			N	-0-					-0-
04	1290	N	1214	-0-	-76 B	-0-	1214	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6085	X	6085	-0-	-0- B	-0-	6085	3			N	-0-					-0-
12	5843	X	5843	-0-	-0- B	-0-	5842	3	1	9	N	1	1	1			-0-
01	5731	X	5731	-0-	-0- B	-0-	5731	3			N	-0-					-0-
02	5684	X	5176	-0-	-508 B	-0-	5176	3			N	-0-					-0-
03	6293	X	5727	-0-	-566 B	-0-	5727	3			N	-0-					-0-
04	6090	X	5163	-0-	-927 B	-0-	5163	3			N	-0-					-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4756	X	4756	-0-	-0- B	-0-	4756	3			N	-0-					-0-
12	4502	X	4502	-0-	-0- B	-0-	4502	3			N	-0-					-0-
01	4430	X	4430	-0-	-0- B	-0-	4430	3			N	-0-					-0-
02	3948	X	3672	-0-	-276 B	-0-	3672	3			N	-0-					-0-
03	4371	X	4244	-0-	-127 B	-0-	4244	3			N	-0-					-0-
*04	4279	X	4279	-0-	-0- B	-0-	4279	3			N	-0-					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2609	-0-	-481 B	-0-	2609	3			N	-0-					-0-
12	3069	X	3032	-0-	-37 B	-0-	3032	3			N	-0-					-0-
01	3069	X	2815	-0-	-254 B	-0-	2815	3			N	-0-					-0-
02	2823	X	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
03	3038	X	2946	-0-	-92 B	-0-	2946	3			N	-0-					-0-
04	2940	X	2873	-0-	-67 B	-0-	2873	3			N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	994	-0-	-956 B	-59858	994	3			N	-0-					-0-
12	1829	N	670	-0-	-1159 B	-59858	670	3			N	-0-					-0-
01	1488	N	802	-0-	-686 B	-59858	802	3			N	-0-					-0-
02	924	N	598	-0-	-326 B	-59858	598	3			N	-0-					-0-
03	682	N	485	-0-	-197 B	-59858	485	3			N	-0-					-0-
04	780	N	444	-0-	-336 B	-59858	444	3			N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5901	X	5901	-0-	-0- B	-0-	5901	3			N	-0-					-0-
12	6026	X	6026	-0-	-0- B	-0-	6025	3	1	9	N	1	1	1			-0-
01	5902	X	5902	-0-	-0- B	-0-	5902	3			N	-0-					-0-
02	5516	X	4617	-0-	-899 B	-0-	4617	3			N	-0-					-0-
03	6364	X	6364	-0-	-0- B	-0-	6364	3			N	-0-					-0-
*04	5964	X	5964	-0-	-0- B	-0-	5964	3			N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2344	N	2344	-0-	-0- B	-0-	2344	3			Y	-0-					-0-
12	2062	N	2062	-0-	-0- B	-0-	2062	3			Y	-0-					-0-
01	1674	N	1180	-0-	-494 B	-0-	1180	3			Y	-0-					-0-
02	2184	X	1532	-0-	-652 B	-0-	1532	3			Y	-0-					-0-
03	3167	X	3167	-0-	-0- B	-0-	3167	3			Y	-0-					-0-
*04	2355	X	2355	-0-	-0- B	-0-	2355	3			Y	-0-					-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2218	N	2218	-0-	-0- B	-0-	246	1	1972	3	N	-0-					-0-
12	1116	X	747	-0-	-369 B	-0-	114	1	633	3	N	-0-					-0-
01	2249	X	2249	-0-	-0- B	-0-	303	1	1946	3	N	-0-					-0-
02	1300	X	1300	-0-	-0- B	-0-	291	1	1009	3	N	-0-					-0-
03	1116	X	809	-0-	-307 B	-0-	164	1	645	3	N	-0-					-0-
*04	1100	X	1100	-0-	-0- B	-0-	174	1	926	3	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4319	X	4319	-0-	-0- B	-0-	4319	3			N	-0-					-0-
12	4330	X	4330	-0-	-0- B	-0-	4330	3			N	-0-					-0-
01	4278	X	4236	-0-	-42 B	-0-	4236	3			N	-0-					-0-
02	4032	X	2901	-0-	-1131 B	-0-	2901	3			N	-0-					-0-
03	4464	X	4382	-0-	-82 B	-0-	4382	3			N	-0-					-0-
04	4320	X	4156	-0-	-164 B	-0-	4156	3			N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4486	-0-	-314 B	-0-	4486	3			N	-0-					-0-
12	5146	X	4713	-0-	-433 B	-0-	4712	3	1	9	N	1	1	1			-0-
01	5146	X	4957	-0-	-189 B	-0-	4957	3			N	-0-					-0-
02	4648	X	4193	-0-	-455 B	-0-	4193	3			N	-0-					-0-
03	5662	X	5662	-0-	-0- B	-0-	5662	3			N	-0-					-0-
04	4800	X	4704	-0-	-96 B	-0-	4704	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	1785	-0-	-825	B	-0-	1785	3			N	-0-					-0-
12	2263	N	2051	-0-	-212	B	-0-	2051	3			N	-0-					-0-
01	2397	N	2397	-0-	-0-	B	-0-	2397	3			N	-0-					-0-
02	1680	N	1271	-0-	-409	B	-0-	1271	3			N	-0-					-0-
03	2046	N	327	-0-	-1719	B	-0-	327	3			N	-0-					-0-
04	2310	N	1398	-0-	-912	B	-0-	1398	3			N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

11	330	N	30	-0-	-300	B	-712580	30	3			N	-0-					-0-
12	155	N	269	-0-	114	B	-712466	269	3			N	-0-					-0-
01	93	N	167	-0-	74	B	-712392	167	3			N	-0-					-0-
02	28	N	4	-0-	-24	B	-712392	4	3			N	-0-					-0-
03	279	N	117	-0-	-162	B	-712392	117	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-712392					N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

11	1770	N	1614	-0-	-156	B	-0-	1614	3			N	-0-					-0-
12	1829	N	1510	-0-	-319	B	-0-	1510	3			N	-0-					-0-
01	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
02	1512	N	1124	-0-	-388	B	-0-	1124	3			N	-0-					-0-
03	1519	N	1307	-0-	-212	B	-0-	1307	3			N	-0-					-0-
04	1770	N	1228	-0-	-542	B	-0-	1228	3			N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

11	5637	X	5637	-0-	-0-	B	-0-	5637	3			N	-0-					-0-
12	5680	X	5680	-0-	-0-	B	-0-	5679	3	1	9	N	1	1	1			-0-
01	5488	X	5488	-0-	-0-	B	-0-	5488	3			N	-0-					-0-
02	4760	X	4606	-0-	-154	B	-0-	4606	3			N	-0-					-0-
03	5651	X	5651	-0-	-0-	B	-0-	5651	3			N	-0-					-0-
*04	5352	X	5352	-0-	-0-	B	-0-	5352	3			N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

11	4180	X	4180	-0-	-0-	B	-0-	4180	3			Y	-0-					-0-
12	4126	X	4126	-0-	-0-	B	-0-	4126	3			Y	-0-					-0-
01	4110	X	4110	-0-	-0-	B	-0-	4110	3			Y	-0-					-0-
02	3837	X	3837	-0-	-0-	B	-0-	3837	3			Y	-0-					-0-
03	3932	X	3932	-0-	-0-	B	-0-	3932	3			Y	-0-					-0-
*04	3726	X	3726	-0-	-0-	B	-0-	3726	3			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

11	2610	X	2493	-0-	-117	B	-0-	2493	3			N	-0-					-0-
12	2733	X	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
01	2697	X	2341	-0-	-356	B	-0-	2341	3			N	-0-					-0-
02	2324	N	2222	-0-	-102	B	-0-	2222	3			N	-0-					-0-
03	2728	N	2676	-0-	-52	B	-0-	2676	3			N	-0-					-0-
*04	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

11	2170	N	2170	-0-	-0-	B	-0-	2170	3			N	-0-			-0-
12	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-			-0-
01	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-			-0-
02	1820	N	1627	-0-	-193	B	-0-	1627	3			N	-0-			-0-
03	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-			-0-
*04	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-			-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

11	4067	X	4067	-0-	-0-	B	-0-	4067	3			N	-0-			-0-
12	4141	X	4141	-0-	-0-	B	-0-	4141	3			N	-0-			-0-
01	4061	X	4014	-0-	-47	B	-0-	4014	3			N	-0-			-0-
02	3808	X	3084	-0-	-724	B	-0-	3084	3			N	-0-			-0-
03	4216	X	3525	-0-	-691	B	-0-	3525	3			N	-0-			-0-
04	4080	X	3620	-0-	-460	B	-0-	3620	3			N	-0-			-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

11	1590	N	1381	-0-	-209	B	-0-	1381	3			N	-0-			-0-
12	1395	N	344	-0-	-1051	B	-0-	344	3			N	-0-			-0-
01	1178	N	27	-0-	-1151	B	-0-	27	3			N	-0-			-0-
02	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-			-0-
03	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-			-0-
*04	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

11	450	N	432	-0-	-18	B	-0-	432	3			N	-0-			-0-
12	465	N	452	-0-	-13	B	-0-	452	3			N	-0-			-0-
01	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-			-0-
02	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-			-0-
03	465	N	463	-0-	-2	B	-0-	463	3			N	-0-			-0-
*04	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-			-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

11	4669	X	4669	-0-	-0-	B	-0-	519	1	4150	3	N	-0-			-0-
12	4437	X	4437	-0-	-0-	B	-0-	677	1	3760	3	N	-0-			-0-
01	3617	X	3617	-0-	-0-	B	-0-	487	1	3130	3	N	-0-			-0-
02	2520	X	1888	-0-	-632	B	-0-	423	1	1465	3	N	-0-			-0-
03	3098	X	3098	-0-	-0-	B	-0-	627	1	2471	3	N	-0-			-0-
*04	3748	X	3748	-0-	-0-	B	-0-	591	1	3157	3	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

11	6240	X	5640	-0-	-600	B	-0-	5640	3			N	-0-			-0-
12	6355	X	3565	-0-	-2790	B	-0-	3565	3			N	-0-			-0-
01	6262	X	1962	-0-	-4300	B	-0-	1962	3			N	-0-			-0-
02	5656	X	1686	-0-	-3970	B	-0-	1686	3			N	-0-			-0-
03	5899	X	5899	-0-	-0-	B	-0-	5899	3			N	-0-			-0-
04	5640	X	5203	-0-	-437	B	-0-	5203	3			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2425	X	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-
12	2480	X	2480	-0-	-0-	B	-0-	2480	3			N	-0-					-0-
01	2452	X	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-
02	2268	N	2113	-0-	-155	B	-0-	2113	3			N	-0-					-0-
03	2480	N	2259	-0-	-221	B	-0-	2259	3			N	-0-					-0-
04	2370	N	2150	-0-	-220	B	-0-	2150	3			N	-0-					-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

11	4530	X	2685	-0-	-1845	B	-0-	2685	3			N	-0-					-0-
12	4371	X	3611	-0-	-760	B	-0-	3611	3			N	-0-					-0-
01	5825	X	5825	-0-	-0-	B	-0-	5825	3			N	-0-					-0-
02	4070	X	4070	-0-	-0-	B	-0-	4070	3			N	-0-					-0-
03	3596	X	-0-	-0-	-3596	B	-0-					N	-0-					-0-
04	4680	X	-0-	-0-	-4680	B	-0-					N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

11	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
12	1767	N	1762	-0-	-5	B	-0-	1762	3			N	-0-					-0-
01	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
02	1820	N	1666	-0-	-154	B	-0-	1666	3			N	-0-					-0-
03	1767	N	1722	-0-	-45	B	-0-	1722	3			N	-0-					-0-
04	1680	N	1531	-0-	-149	B	-0-	1531	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

11	4130	X	4130	-0-	-0-	B	-0-	4130	3			N	-0-					-0-
12	3198	X	3198	-0-	-0-	B	-0-	3198	3			N	-0-					-0-
01	4269	X	4269	-0-	-0-	B	-0-	4269	3			N	-0-					-0-
02	2612	X	2612	-0-	-0-	B	-0-	2612	3			N	-0-					-0-
03	5600	X	5600	-0-	-0-	B	-0-	5600	3			N	-0-					-0-
*04	4907	X	4907	-0-	-0-	B	-0-	4907	3			N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

11	4530	X	4318	-0-	-212	B	-0-	4318	3			N	-0-					-0-
12	4588	X	4272	-0-	-316	B	-0-	4272	3			N	-0-					-0-
01	4588	X	4175	-0-	-413	B	-0-	4175	3			N	-0-					-0-
02	4032	X	3444	-0-	-588	B	-0-	3444	3			N	-0-					-0-
03	4464	X	4111	-0-	-353	B	-0-	4111	3			N	-0-					-0-
04	4320	X	4284	-0-	-36	B	-0-	4284	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

11	2812	N	2812	-0-	-0-	B	-0-	2812	3			N	-0-					-0-
12	2604	N	1975	-0-	-629	B	-0-	1975	3			N	-0-					-0-
01	2629	N	2629	-0-	-0-	B	-0-	2629	3			N	-0-					-0-
02	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
03	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-
*04	2592	N	2592	-0-	-0-	B	-0-	2592	3			N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

11	3510	X	1348	-0-	-2162	B	-0-	1348	3			N	-0-					-0-
12	3162	X	2071	-0-	-1091	B	-0-	2071	3			N	-0-					-0-
01	3007	X	2546	-0-	-461	B	-0-	2546	3			N	-0-					-0-
02	2632	X	2083	-0-	-549	B	-0-	2083	3			N	-0-					-0-
03	2688	X	2688	-0-	-0-	B	-0-	2688	3			N	-0-					-0-
04	2460	X	2431	-0-	-29	B	-0-	2431	3			N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

11	4380	X	2407	-0-	-1973	B	-0-	2407	3			Y	-0-					-0-
12	4526	X	1759	-0-	-2767	B	-0-	1759	3			Y	-0-					-0-
01	4495	X	1434	-0-	-3061	B	-0-	1434	3			Y	-0-					-0-
02	4060	X	1433	-0-	-2627	B	-0-	1433	3			Y	-0-					-0-
03	3720	X	2205	-0-	-1515	B	-0-	2205	3			Y	-0-					-0-
04	2400	X	1743	-0-	-657	B	-0-	1743	3			Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

11	180	N	-0-	-0-	-180	B	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

11	1380	X	1343	-0-	-37	B	-0-	1343	3			N	-0-					-0-
12	1426	X	500	-0-	-926	B	-0-	500	3			N	-0-					-0-
01	1426	X	1385	-0-	-41	B	-0-	1385	3			N	-0-					-0-
02	1288	X	931	-0-	-357	B	-0-	931	3			N	-0-					-0-
03	4679	X	4679	-0-	-0-	B	-0-	4679	3			N	-0-					-0-
*04	4637	X	4637	-0-	-0-	B	-0-	4637	3			N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

11	6843	X	6843	-0-	-0-	B	-0-	6842	3	1	9	N	1	1	1			-0-
12	8659	X	8659	-0-	-0-	B	-0-	8657	3	2	9	N	2	2	1			-0-
01	7803	X	7803	-0-	-0-	B	-0-	7803	3			N	-0-					-0-
02	6141	X	6141	-0-	-0-	B	-0-	6141	3			N	-0-					-0-
03	7439	X	7439	-0-	-0-	B	-0-	7439	3			N	-0-					-0-
*04	8679	X	8679	-0-	-0-	B	-0-	8679	3			N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

11	2744	N	2744	-0-	-0-	B	-0-	2744	3			N	-0-					-0-
12	2542	N	2433	-0-	-109	B	-0-	2433	3			N	-0-					-0-
01	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
02	2296	N	770	-0-	-1526	B	-0-	770	3			N	-0-					-0-
03	2981	N	2981	-0-	-0-	B	-0-	2981	3			N	-0-					-0-
*04	2388	N	2388	-0-	-0-	B	-0-	2388	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	47	-0-	-1003 B	-0-	47	3			N	-0-					-0-
12	744	X	42	-0-	-702 B	-0-	42	3			N	-0-					-0-
01	651	X	20	-0-	-631 B	-0-	20	3			N	-0-					-0-
02	56	N	28	-0-	-28 B	-0-	28	3			N	-0-					-0-
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

11	6270	X	6072	-0-	-198 B	-0-	6072	3			N	-0-					-0-
12	7141	X	7141	-0-	-0- B	-0-	7139	3	2	9	N	2	2	1			-0-
01	7700	X	7700	-0-	-0- B	-0-	7700	3			N	-0-					-0-
02	5796	X	5158	-0-	-638 B	-0-	5158	3			N	-0-					-0-
03	7181	X	7181	-0-	-0- B	-0-	7181	3			N	-0-					-0-
*04	6798	X	6798	-0-	-0- B	-0-	6798	3			N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	558	N	302	-0-	-256 B	-0-	302	3			N	-0-					-0-
01	558	N	172	-0-	-386 B	-0-	172	3			N	-0-					-0-
02	644	N	223	-0-	-421 B	-0-	223	3			N	-0-					-0-
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
*04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

11	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
12	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
01	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
02	1848	N	1777	-0-	-71 B	-0-	1777	3			N	-0-					-0-
03	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
*04	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

11	3602	X	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
12	1556	X	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
01	1339	X	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
02	3360	X	2113	-0-	-1247 B	-0-	2113	3			N	-0-					-0-
03	5056	X	5056	-0-	-0- B	-0-	5056	3			N	-0-					-0-
04	3600	X	3571	-0-	-29 B	-0-	3571	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2384	X	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
12	2474	X	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
01	2325	X	2290	-0-	-35 B	-0-	2290	3			N	-0-					-0-
02	2212	N	1157	-0-	-1055 B	-0-	1157	3			N	-0-					-0-
03	2449	N	900	-0-	-1549 B	-0-	900	3			N	-0-					-0-
04	2220	N	1343	-0-	-877 B	-0-	1343	3			N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

11	420	N	390	-0-	-30 B	-0-	390	3			Y	-0-					-0-
12	434	N	406	-0-	-28 B	-0-	406	3			Y	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			Y	-0-					-0-
02	364	N	357	-0-	-7 B	-0-	357	3			Y	-0-					-0-
03	403	N	391	-0-	-12 B	-0-	391	3			Y	-0-					-0-
04	390	N	373	-0-	-17 B	-0-	373	3			Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

11	5100	X	1998	-0-	-3102 B	-0-	1998	3			N	-0-					-0-
12	5270	X	2048	-0-	-3222 B	-0-	2048	3			N	-0-					-0-
01	3534	X	2050	-0-	-1484 B	-0-	2050	3			N	-0-					-0-
02	2408	X	1704	-0-	-704 B	-0-	1704	3			N	-0-					-0-
03	2666	X	1120	-0-	-1546 B	-0-	1120	3			N	-0-					-0-
*04	2344	X	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

11	4890	X	4630	-0-	-260 B	-0-	4630	3			Y	-0-					-0-
12	5053	X	4211	-0-	-842 B	-0-	4211	3			Y	-0-					-0-
01	5053	X	3871	-0-	-1182 B	-0-	3871	3			Y	-0-					-0-
02	4620	X	3647	-0-	-973 B	-0-	3647	3			Y	-0-					-0-
03	4774	X	4522	-0-	-252 B	-0-	4522	3			Y	-0-					-0-
04	4620	X	4231	-0-	-389 B	-0-	4231	3			Y	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

11	18435	X	18435	-0-	-0- B	-0-	5395	3	13040	5	N	-0-					-0-
12	17929	X	17929	-0-	-0- B	-0-	4060	3	13869	5	N	-0-					-0-
01	19214	X	19214	-0-	-0- B	-0-	5020	3	14194	5	N	-0-					-0-
02	13369	X	13369	-0-	-0- B	-0-	3670	3	9699	5	N	-0-					-0-
03	19150	X	19150	-0-	-0- B	-0-	4549	3	14601	5	N	-0-					-0-
*04	17578	X	17578	-0-	-0- B	-0-	3680	3	13898	5	N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

11	9240	X	8451	-0-	-789 B	-0-	8450	3	1	9	N	1	1	1			-0-
12	9548	X	9115	-0-	-433 B	-0-	9113	3	2	9	N	2	2	1			-0-
01	9455	X	9095	-0-	-360 B	-0-	9095	3			N	-0-					-0-
02	8456	X	7779	-0-	-677 B	-0-	7779	3			N	-0-					-0-
03	9114	X	8567	-0-	-547 B	-0-	8567	3			N	-0-					-0-
04	8820	X	7509	-0-	-1311 B	-0-	7509	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3632	-0-	-568 B	-0-	3632	3			N	-0-					-0-
12	4340	X	3968	-0-	-372 B	-0-	3968	3			N	-0-					-0-
01	4309	X	4147	-0-	-162 B	-0-	4147	3			N	-0-					-0-
02	3864	X	2912	-0-	-952 B	-0-	2912	3			N	-0-					-0-
03	4338	X	4338	-0-	-0- B	-0-	4338	3			N	-0-					-0-
04	4020	X	3822	-0-	-198 B	-0-	3822	3			N	-0-					-0-

PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
12	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	540	N	238	-0-	-302 B	-0-	238	3			N	-0-					-0-

TGNR GULF COAST LLC 850992
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2274	-0-	-1626 B	-0-	163	1	2111	2	N	-0-					42
12	3379	X	3216	-0-	-163 B	-0-	222	1	2994	2	N	-0-					42
01	3379	X	3021	-0-	-358 B	-0-	237	1	2784	2	N	-0-					42
02	3052	X	1625	-0-	-1427 B	-0-	144	1	1481	2	N	-0-					42
03	4162	X	4162	-0-	-0- B	-0-	271	1	3891	2	N	-0-					42
*04	4018	X	4018	-0-	-0- B	-0-	267	1	3751	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	5297	-0-	1007 B	-32597	380	1	4917	2	N	-0-					-0-
12	4433	X	5262	-0-	829 B	-31768	364	1	4898	2	N	-0-					-0-
01	4433	X	4597	-0-	164 B	-31604	361	1	4236	2	N	-0-					-0-
02	4004	X	2743	-0-	-1261 B	-31604	243	1	2500	2	N	-0-					-0-
03	4433	X	3933	-0-	-500 B	-31604	256	1	3677	2	N	-0-					-0-
04	4290	X	4047	-0-	-243 B	-31604	269	1	3778	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6350	-0-	-640 B	-272368	456	1	5894	2	N	-0-					34
12	7223	X	6009	-0-	-1214 B	-272368	416	1	5593	2	N	-0-					34
01	7719	X	5635	-0-	-2084 B	-272368	442	1	5193	2	N	-0-					34
02	6972	X	4949	-0-	-2023 B	-272368	438	1	4511	2	N	-0-					34
03	7719	X	6123	-0-	-1596 B	-272368	399	1	5724	2	N	-0-					34
04	6360	X	7347	-0-	987 B	-271381	488	1	6859	2	N	-0-					34

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
TGNR GULF COAST LLC //CONT.// 850992
GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	52	-0-	-458 B	-0-	4	1	48	2	N	-0-					10
12	558	N	326	-0-	-232 B	-0-	23	1	303	2	N	-0-					10
01	527	N	254	-0-	-273 B	-0-	20	1	234	2	N	-0-					10
02	56	N	29	-0-	-27 B	-0-	3	1	26	2	N	-0-					10
03	957	N	957	-0-	-0- B	-0-	62	1	895	2	N	-0-					10
04	240	N	14	-0-	-226 B	-0-	1	1	13	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5497	X	5497	-0-	-0- B	-0-	394	1	5103	2	N	-0-					10
12	3301	X	3301	-0-	-0- B	-0-	228	1	3073	2	N	-0-					10
01	2024	X	2024	-0-	-0- B	-0-	159	1	1865	2	N	-0-					10
02	2658	X	2658	-0-	-0- B	-0-	235	1	2423	2	N	-0-					10
03	4790	X	4790	-0-	-0- B	-0-	312	1	4478	2	N	-0-					10
*04	3235	X	3235	-0-	-0- B	-0-	215	1	3020	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	3838	-0-	-2672 B	-0-	275	1	3563	2	N	-0-					42
12	6448	X	4023	-0-	-2425 B	-0-	278	1	3745	2	N	-0-					42
01	7502	X	4904	-0-	-2598 B	-0-	385	1	4519	2	N	-0-					42
02	6776	X	4880	-0-	-1896 B	-0-	432	1	4448	2	N	-0-					42
03	7502	X	6727	-0-	-775 B	-0-	439	1	6288	2	N	-0-					42
*04	6378	X	6378	-0-	-0- B	-0-	424	1	5954	2	N	-0-					42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	26	1	348	2	N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	8	1	96	2	N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	2	1	22	2	N	-0-					-0-
03	310	N	3	-0-	-307 B	-0-	3	2			N	-0-					-0-
04	90	N	25	-0-	-65 B	-0-	2	1	23	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0- B	-0-	71	1	913	2	N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	87	1	1170	2	N	-0-					-0-
01	1085	N	779	-0-	-306 B	-0-	61	1	718	2	N	-0-					-0-
02	924	N	702	-0-	-222 B	-0-	62	1	640	2	N	-0-					-0-
03	1271	N	803	-0-	-468 B	-0-	52	1	751	2	N	-0-					-0-
*04	954	N	954	-0-	-0- B	-0-	63	1	891	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	3	-0-	-387 B	-0-	3	2			N	-0-					-0-
12	1485	N	1485	-0-	-0- B	-0-	103	1	1382	2	N	-0-					-0-
01	916	N	916	-0-	-0- B	-0-	72	1	844	2	N	-0-					-0-
02	813	N	813	-0-	-0- B	-0-	72	1	741	2	N	-0-					-0-
03	632	N	632	-0-	-0- B	-0-	41	1	591	2	N	-0-					-0-
*04	2050	N	2050	-0-	-0- B	-0-	136	1	1914	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0- B	-0-	119	1	1542	2	N	-0-					-0-
12	3183	X	3183	-0-	-0- B	-0-	220	1	2963	2	N	-0-					-0-
01	1801	N	1801	-0-	-0- B	-0-	141	1	1660	2	N	-0-					-0-
02	1540	N	1289	-0-	-251 B	-0-	114	1	1175	2	N	-0-					-0-
03	2459	X	2459	-0-	-0- B	-0-	160	1	2299	2	N	-0-					-0-
04	2250	X	52	-0-	-2198 B	-0-	3	1	49	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
TGNR GULF COAST LLC //CONT.// 850992
RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	X	494	-0-	-376 B	-0-	35	1	459	2	N	-0-			-0-
12	899	N	246	-0-	-653 B	-0-	17	1	229	2	N	-0-			-0-
01	896	N	896	-0-	-0- B	-0-	70	1	826	2	N	-0-			-0-
02	634	N	634	-0-	-0- B	-0-	56	1	578	2	N	-0-			-0-
03	552	N	552	-0-	-0- B	-0-	36	1	516	2	N	-0-			-0-
*04	1112	N	1112	-0-	-0- B	-0-	74	1	1038	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

11	450	N	391	-0-	-59 B	-0-	28	1	363	2	N	-0-			-0-
12	527	N	237	-0-	-290 B	-0-	16	1	221	2	N	-0-			-0-
01	699	N	699	-0-	-0- B	-0-	55	1	644	2	N	-0-			-0-
02	906	N	906	-0-	-0- B	-0-	80	1	826	2	N	-0-			-0-
03	981	N	981	-0-	-0- B	-0-	64	1	917	2	N	-0-			-0-
04	690	N	618	-0-	-72 B	-0-	41	1	577	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

11	814	N	814	-0-	-0- B	-0-	58	1	756	2	N	-0-			-0-
12	795	N	795	-0-	-0- B	-0-	55	1	740	2	N	-0-			-0-
01	753	N	753	-0-	-0- B	-0-	59	1	694	2	N	-0-			-0-
02	448	N	315	-0-	-133 B	-0-	28	1	287	2	N	-0-			-0-
03	496	N	196	-0-	-300 B	-0-	13	1	183	2	N	-0-			-0-
04	480	N	148	-0-	-332 B	-0-	10	1	138	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

11	2444	N	2444	-0-	-0- B	-0-	175	1	2269	2	N	-0-			-0-
12	2562	N	2562	-0-	-0- B	-0-	177	1	2385	2	N	-0-			-0-
01	2069	N	2069	-0-	-0- B	-0-	162	1	1907	2	N	-0-			-0-
02	1400	N	1218	-0-	-182 B	-0-	108	1	1110	2	N	-0-			-0-
03	1915	N	1915	-0-	-0- B	-0-	125	1	1790	2	N	-0-			-0-
*04	2494	N	2494	-0-	-0- B	-0-	166	1	2328	2	N	-0-			-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

11	16920	X	14780	-0-	-2140 B	-0-	14780	2			N	-0-			-0-
12	17112	X	15599	-0-	-1513 B	-0-	15599	2			N	-0-			-0-
01	16492	X	15385	-0-	-1107 B	-0-	15385	2			N	-0-			-0-
02	14896	X	6891	-0-	-8005 B	-0-	6891	2			N	-0-			-0-
03	15593	X	14903	-0-	-690 B	-0-	14903	2			N	-0-			-0-
*04	18130	X	18130	-0-	-0- B	-0-	18130	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON

VALENCE OPERATING COMPANY 881167

HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	942	-0-	-138 B	-0-	32	1	910	2	Y	-0-			34
12	1023	N	911	-0-	-112 B	-0-	27	1	884	2	Y	-0-			34
01	985	N	985	-0-	-0- B	-0-	985	2			Y	-0-			34
02	868	N	697	-0-	-171 B	-0-	697	2			Y	-0-			34
03	1084	N	1084	-0-	-0- B	-0-	1084	2			Y	-0-			34
*04	1025	N	1025	-0-	-0- B	-0-	1025	2			Y	-0-			34

VINLAND TEXAS SERVICES LLC 886099

MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6270	X	5377	-0-	-893 B	-0-	5377	2			N	-0-			-0-
12	6293	X	2091	-0-	-4202 B	-0-	2091	2			N	-0-			-0-
01	6293	X	3857	-0-	-2436 B	-0-	3857	2			N	-0-			-0-
02	5404	X	2954	-0-	-2450 B	-0-	2954	2			N	-0-			-0-
03	5983	X	4362	-0-	-1621 B	-0-	4362	2			N	-0-			-0-
04	5370	X	3392	-0-	-1978 B	-0-	3392	2			N	-0-			-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	28383	X	28383	-0-	-0- B	-0-	28383	2			N	-0-			-0-
12	27232	X	27232	-0-	-0- B	-0-	27232	2			N	-0-			-0-
01	25544	X	25544	-0-	-0- B	-0-	25544	2			N	-0-			-0-
02	19126	X	19126	-0-	-0- B	-0-	19126	2			N	-0-			-0-
03	28429	X	28429	-0-	-0- B	-0-	28429	2			N	-0-			-0-
*04	24257	X	24257	-0-	-0- B	-0-	24257	2			N	-0-			-0-

WEATHERLY OIL & GAS, LLC 902815

BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936

KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-			-0-
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-			-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	186	N	-0-	-0-	-186 B	-0-					N	-0-			-0-
*04	679	N	679	-0-	-0- B	-0-	679	2			N	-0-			-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	X	845	-0-	-205 B	-0-	845	2			N	-0-			-0-
12	1147	X	843	-0-	-304 B	-0-	843	2			N	-0-			-0-
01	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-			-0-
02	896	N	896	-0-	-0- B	-0-	896	2			N	-0-			-0-
03	971	N	971	-0-	-0- B	-0-	971	2			N	-0-			-0-
04	1140	N	751	-0-	-389 B	-0-	751	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0- B	-0-	28	1	734	2	N	-0-					-0-
12	1767	N	675	-0-	-1092 B	-0-	29	1	646	2	N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	25	1	552	2	N	-0-					-0-
02	700	N	45	-0-	-655 B	-0-	3	1	42	2	N	-0-					-0-
03	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
*04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	X	4093	-0-	-0- B	-0-	4093	2			N	-0-					-0-
12	3906	X	3868	-0-	-38 B	-0-	3868	2			N	-0-					-0-
01	4092	X	3910	-0-	-182 B	-0-	3910	2			N	-0-					-0-
02	3808	X	2508	-0-	-1300 B	-0-	2508	2			N	-0-					-0-
03	4216	X	4078	-0-	-138 B	-0-	4078	2			N	-0-					-0-
04	4080	X	3742	-0-	-338 B	-0-	3742	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7265	X	7265	-0-	-0- B	-0-	206	1	7059	2	N	-0-					-0-
12	8468	X	8468	-0-	-0- B	-0-	242	1	8226	2	N	-0-					-0-
01	6535	X	6535	-0-	-0- B	-0-	186	1	6349	2	N	-0-					-0-
02	4035	X	4035	-0-	-0- B	-0-	119	1	3916	2	N	-0-					-0-
03	5560	X	5560	-0-	-0- B	-0-	173	1	5387	2	N	-0-					-0-
*04	6884	X	6884	-0-	-0- B	-0-	205	1	6679	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
02	168	N	118	-0-	-50 B	-0-	118	2			N	-0-					-0-
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3111	X	3111	-0-	-0- B	-0-	3111	2			N	-0-					-0-
12	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-					-0-
01	3069	X	2275	-0-	-794 B	-0-	2275	2			N	-0-					-0-
02	2772	X	883	-0-	-1889 B	-0-	883	2			N	-0-					-0-
03	3069	X	1179	-0-	-1890 B	-0-	1179	2			N	-0-					-0-
04	2970	X	1272	-0-	-1698 B	-0-	1272	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2286	X	2286	-0-	-0-	B	-0-	2286	2			N	-0-					21
12	2335	X	2335	-0-	-0-	B	-0-	2335	2			N	-0-					21
01	2238	X	2238	-0-	-0-	B	-0-	2238	2			N	-0-					21
02	1740	X	1740	-0-	-0-	B	-0-	1740	2			N	-0-					21
03	2348	X	2348	-0-	-0-	B	-0-	2348	2			N	-0-					21
*04	2151	X	2151	-0-	-0-	B	-0-	2151	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1439	-0-	-1	B	-0-	1439	2			N	-0-					-0-
12	1488	N	1447	-0-	-41	B	-0-	1447	2			N	-0-					-0-
01	1519	N	1444	-0-	-75	B	-0-	1444	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	B	-0-	1892	2			N	-0-					-0-
03	6494	X	6494	-0-	-0-	B	-0-	6494	2			N	-0-					-0-
*04	1745	N	1745	-0-	-0-	B	-0-	1745	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1178	-0-	-22	B	-0-	1176	2	2	9	N	2	2	8			-0-
12	1252	N	1252	-0-	-0-	B	-0-	1250	2	2	9	N	2	2	8			-0-
01	1992	N	1992	-0-	-0-	B	-0-	1990	2	2	9	N	2	2	8			-0-
02	3535	X	3535	-0-	-0-	B	-0-	3520	2	15	9	N	14	14	8			-0-
03	3200	X	3200	-0-	-0-	B	-0-	3191	2	9	9	N	8	8	8			-0-
04	1920	N	1208	-0-	-712	B	-0-	1207	2	1	9	N	1	1	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2735	-0-	-265	B	-0-	2735	2			N	-0-					-0-
12	2945	X	2765	-0-	-180	B	-0-	2765	2			N	-0-					-0-
01	2883	X	2745	-0-	-138	B	-0-	2745	2			N	-0-					-0-
02	2775	X	2775	-0-	-0-	B	-0-	2775	2			N	-0-					-0-
03	2821	X	2571	-0-	-250	B	-0-	2571	2			N	-0-					-0-
04	2730	X	2258	-0-	-472	B	-0-	2258	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5351	X	5351	-0-	-0-	B	-0-	5338	2	13	9	N	12	12	8			-0-
12	2966	X	2966	-0-	-0-	B	-0-	2960	2	6	9	N	5	5	8			-0-
01	3918	X	3918	-0-	-0-	B	-0-	3912	2	6	9	N	5	5	8			-0-
02	3104	X	3104	-0-	-0-	B	-0-	3091	2	13	9	N	12	12	8			-0-
03	2863	X	2863	-0-	-0-	B	-0-	2850	2	13	9	N	12	12	8			-0-
*04	6420	X	6420	-0-	-0-	B	-0-	6412	2	8	9	N	7	7	8			-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9320	X	9320	-0-	-0-	B	-0-	9313	2	7	9	N	6	6	8			-0-
12	9451	X	9451	-0-	-0-	B	-0-	9445	2	6	9	N	5	5	8			-0-
01	7100	X	7100	-0-	-0-	B	-0-	7097	2	3	9	N	3	3	8			-0-
02	4116	X	2032	-0-	-2084	B	-0-	2030	2	2	9	N	2	2	8			-0-
03	4679	X	4679	-0-	-0-	B	-0-	4676	2	3	9	N	3	3	8			-0-
04	4410	X	3927	-0-	-483	B	-0-	3926	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	269	-0-	-151 B	-0-	269	2			N	-0-					-0-
12	310	X	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
01	310	X	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
02	252	N	152	-0-	-100 B	-0-	152	2			N	-0-					-0-
03	279	N	209	-0-	-70 B	-0-	209	2			N	-0-					-0-
04	270	N	177	-0-	-93 B	-0-	177	2			N	-0-					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2858	X	2858	-0-	-0- B	-0-	2855	2	3	9	N	3	3	8			-0-
12	2914	X	2914	-0-	-0- B	-0-	2912	2	2	9	N	2	2	8			-0-
01	3285	X	3285	-0-	-0- B	-0-	3283	2	2	9	N	2	2	8			-0-
02	2374	X	2374	-0-	-0- B	-0-	2370	2	4	9	N	4	4	8			-0-
03	2294	X	2290	-0-	-4 B	-0-	2287	2	3	9	N	3	3	8			-0-
04	2220	X	1828	-0-	-392 B	-0-	1827	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1915	-0-	-1685 B	-0-	1915	2			N	-0-					-0-
12	2294	X	1894	-0-	-400 B	-0-	1894	2			N	-0-					-0-
01	2015	X	2002	-0-	-13 B	-0-	2002	2			N	-0-					-0-
02	1820	X	1442	-0-	-378 B	-0-	1442	2			N	-0-					-0-
03	1984	X	1907	-0-	-77 B	-0-	1907	2			N	-0-					-0-
04	1950	X	1807	-0-	-143 B	-0-	1807	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2079	-0-	-2151 B	-0-	2079	2			N	-0-					-0-
12	3565	X	2094	-0-	-1471 B	-0-	2094	2			N	-0-					-0-
01	2697	X	1989	-0-	-708 B	-0-	1989	2			N	-0-					-0-
02	2072	X	1814	-0-	-258 B	-0-	1814	2			N	-0-					-0-
03	4514	X	4514	-0-	-0- B	-0-	4514	2			N	-0-					-0-
*04	3887	X	3887	-0-	-0- B	-0-	3887	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3407	X	3407	-0-	-0- B	-0-	3404	2	3	9	Y	3	3	8			-0-
12	3755	X	3755	-0-	-0- B	-0-	3752	2	3	9	Y	3	3	8			-0-
01	3334	X	3334	-0-	-0- B	-0-	3332	2	2	9	Y	2	2	8			-0-
02	3006	X	3006	-0-	-0- B	-0-	3002	2	4	9	Y	4	4	8			-0-
03	3322	X	3322	-0-	-0- B	-0-	3314	2	8	9	Y	7	7	8			-0-
*04	3088	X	3088	-0-	-0- B	-0-	3086	2	2	9	Y	2	2	8			-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					-0-
12	2782	N	2782	-0-	-0- B	-0-	2782	2			N	-0-					-0-
01	2521	N	2521	-0-	-0- B	-0-	2521	2			N	-0-					-0-
02	1260	N	837	-0-	-423 B	-0-	837	2			N	-0-					-0-
03	2796	N	2796	-0-	-0- B	-0-	2796	2			N	-0-					-0-
*04	2909	N	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1061	-0-	-649 B	-0-	1061	2			N	-0-					-0-
12	1767	N	1238	-0-	-529 B	-0-	1238	2			N	-0-					-0-
01	1767	N	346	-0-	-1421 B	-0-	346	2			N	-0-					-0-
02	980	N	545	-0-	-435 B	-0-	545	2			N	-0-					-0-
03	1240	N	757	-0-	-483 B	-0-	757	2			N	-0-					-0-
*04	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1711	-0-	-359 B	-0-	1711	2			N	-0-					65
12	2108	X	1746	-0-	-362 B	-0-	1746	2			N	-0-					65
01	2108	X	1749	-0-	-359 B	-0-	1749	2			N	-0-					65
02	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					65
03	1736	N	1699	-0-	-37 B	-0-	1699	2			N	-0-					65
*04	2548	N	2548	-0-	-0- B	-0-	2548	2			N	-0-					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1612	N	666	-0-	-946 B	-0-	666	2			N	-0-					-0-
02	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
03	3167	X	3167	-0-	-0- B	-0-	3167	2			N	-0-					-0-
*04	3276	X	3276	-0-	-0- B	-0-	3276	2			N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1277	-0-	-73 B	-0-	1277	2			N	-0-					-0-
12	1302	N	1296	-0-	-6 B	-0-	1296	2			N	-0-					-0-
01	1333	N	1270	-0-	-63 B	-0-	1270	2			N	-0-					-0-
02	1204	N	1079	-0-	-125 B	-0-	1079	2			N	-0-					-0-
03	1302	N	1185	-0-	-117 B	-0-	1185	2			N	-0-					-0-
04	1230	N	1144	-0-	-86 B	-0-	1144	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	1804	-0-	-3116 B	-0-	1804	2			N	-0-					-0-
12	5084	X	3038	-0-	-2046 B	-0-	3038	2			N	-0-					-0-
01	4805	X	3957	-0-	-848 B	-0-	3957	2			N	-0-					-0-
02	3696	X	2191	-0-	-1505 B	-0-	2191	2			N	-0-					-0-
03	3689	X	3452	-0-	-237 B	-0-	3452	2			N	-0-					-0-
*04	4435	X	4435	-0-	-0- B	-0-	4435	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4141	-0-	-2009 B	-0-	4127	2	14	9	Y	13	13	8			-0-
12	5332	X	3736	-0-	-1596 B	-0-	3727	2	9	9	Y	8	8	8			-0-
01	4588	X	3269	-0-	-1319 B	-0-	3262	2	7	9	Y	6	6	8			-0-
02	3920	X	2881	-0-	-1039 B	-0-	2863	2	18	9	Y	16	16	8			-0-
03	4340	X	3106	-0-	-1234 B	-0-	3096	2	10	9	Y	9	9	8			-0-
*04	5132	X	5132	-0-	-0- B	-0-	5124	2	8	9	Y	7	7	8			-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1124	-0-	-46 B	-0-	1124	2			N	-0-					-0-
12	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
01	1209	N	1152	-0-	-57 B	-0-	1152	2			N	-0-					-0-
02	1036	N	898	-0-	-138 B	-0-	898	2			N	-0-					-0-
03	1178	N	992	-0-	-186 B	-0-	992	2			N	-0-					-0-
04	1110	N	985	-0-	-125 B	-0-	985	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
12	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
01	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
02	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-					-0-
03	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
*04	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5648	-0-	-742 B	-0-	5648	2			N	-0-					18
12	6603	X	5651	-0-	-952 B	-0-	5651	2			N	-0-					18
01	6603	X	5626	-0-	-977 B	-0-	5626	2			N	-0-					18
02	5740	X	3560	-0-	-2180 B	-0-	3560	2			N	-0-					18
03	6206	X	6206	-0-	-0- B	-0-	6206	2			N	-0-					18
04	5640	X	5579	-0-	-61 B	-0-	5579	2			N	-0-					18

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3199	X	3199	-0-	-0- B	-0-	3189	2	10	9	N	9	9	8			-0-
12	4240	X	4240	-0-	-0- B	-0-	4230	2	10	9	N	9	9	8			-0-
01	4154	X	1209	-0-	-2945 B	-0-	1207	2	2	9	N	2	2	8			-0-
02	3752	X	2325	-0-	-1427 B	-0-	2311	2	14	9	N	13	13	8			-0-
03	4247	X	3256	-0-	-991 B	-0-	3246	2	10	9	N	9	9	8			-0-
*04	4542	X	4542	-0-	-0- B	-0-	4535	2	7	9	N	6	6	8			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3557	X	3557	-0-	-0- B	-0-	3557	2			N	-0-					-0-
12	3640	X	3640	-0-	-0- B	-0-	3640	2			N	-0-					-0-
01	3460	X	3460	-0-	-0- B	-0-	3460	2			N	-0-					-0-
02	2730	X	2730	-0-	-0- B	-0-	2730	2			N	-0-					-0-
03	3365	X	3365	-0-	-0- B	-0-	3365	2			N	-0-					-0-
*04	3271	X	3271	-0-	-0- B	-0-	3271	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	X	2033	-0-	-0- B	-0-	2032	2	1	9	N	1	1	8			-0-
12	3315	X	3315	-0-	-0- B	-0-	3313	2	2	9	N	2	2	8			-0-
01	3097	X	3097	-0-	-0- B	-0-	3096	2	1	9	N	1	1	8			-0-
02	2198	N	2198	-0-	-0- B	-0-	2195	2	3	9	N	3	3	8			-0-
03	2914	X	2574	-0-	-340 B	-0-	2572	2	2	9	N	2	2	8			-0-
04	2820	X	1790	-0-	-1030 B	-0-	1789	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2240	-0-	-1000 B	-0-	2240	2			N	-0-					-0-
12	3410	X	1281	-0-	-2129 B	-0-	1281	2			N	-0-					-0-
01	3410	X	1459	-0-	-1951 B	-0-	1459	2			N	-0-					-0-
02	3080	X	1041	-0-	-2039 B	-0-	1041	2			N	-0-					-0-
03	2976	X	1278	-0-	-1698 B	-0-	1278	2			N	-0-					-0-
04	2250	X	1045	-0-	-1205 B	-0-	1045	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4812	-0-	-1248 B	-0-	4812	2			N	-0-					-0-
12	5921	X	4684	-0-	-1237 B	-0-	4684	2			N	-0-					-0-
01	5659	X	5659	-0-	-0- B	-0-	5659	2			N	-0-					-0-
02	4592	X	4067	-0-	-525 B	-0-	4067	2			N	-0-					-0-
03	5084	X	4617	-0-	-467 B	-0-	4617	2			N	-0-					-0-
*04	5590	X	5590	-0-	-0- B	-0-	5590	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3406	-0-	-194 B	-0-	3400	2	6	9	N	5	5	8			-0-
12	4035	X	4035	-0-	-0- B	-0-	4031	2	4	9	N	4	4	8			-0-
01	3093	X	3093	-0-	-0- B	-0-	3090	2	3	9	N	3	3	8			-0-
02	3192	X	2392	-0-	-800 B	-0-	2385	2	7	9	N	6	6	8			-0-
03	4030	X	2981	-0-	-1049 B	-0-	2977	2	4	9	N	4	4	8			-0-
*04	5022	X	5022	-0-	-0- B	-0-	5019	2	3	9	N	3	3	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1179	-0-	-1341 B	-0-	1179	2			N	-0-					-0-
12	2294	X	1493	-0-	-801 B	-0-	1493	2			N	-0-					-0-
01	1984	X	1572	-0-	-412 B	-0-	1572	2			N	-0-					-0-
02	1792	X	1492	-0-	-300 B	-0-	1492	2			N	-0-					-0-
03	1488	X	1484	-0-	-4 B	-0-	1484	2			N	-0-					-0-
*04	1641	X	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

11	990	N	869	-0-	-121 B	-0-	869	2			N	-0-					-0-
12	992	N	259	-0-	-733 B	-0-	259	2			N	-0-					-0-
01	1085	N	629	-0-	-456 B	-0-	629	2			N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*04	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

11	840	X	588	-0-	-252 B	-0-	588	2			Y	-0-					-0-
12	806	X	564	-0-	-242 B	-0-	564	2			Y	-0-					-0-
01	651	X	510	-0-	-141 B	-0-	510	2			Y	-0-					-0-
02	560	N	465	-0-	-95 B	-0-	465	2			Y	-0-					-0-
03	558	N	423	-0-	-135 B	-0-	423	2			Y	-0-					-0-
04	480	N	459	-0-	-21 B	-0-	459	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

11	240	N	137	-0-	-103 B	-14403	137	2			N	-0-					32
12	248	N	257	-0-	9 B	-14394	257	2			N	-0-					32
01	248	N	237	-0-	-11 B	-14394	237	2			N	-0-					32
02	140	N	189	-0-	49 B	-14345	189	2			N	-0-					32
03	248	N	249	-0-	1 B	-14344	249	2			N	-0-					32
04	240	N	239	-0-	-1 B	-14344	239	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

11	2115	N	2115	-0-	-0- B	-0-	2109	2	6	9	N	5	5	8			-0-
12	2109	N	2109	-0-	-0- B	-0-	2105	2	4	9	N	4	4	8			-0-
01	2218	N	2218	-0-	-0- B	-0-	2215	2	3	9	N	3	3	8			-0-
02	1233	N	1233	-0-	-0- B	-0-	1227	2	6	9	N	5	5	8			-0-
03	1333	N	1254	-0-	-79 B	-0-	1251	2	3	9	N	3	3	8			-0-
*04	1742	N	1742	-0-	-0- B	-0-	1740	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

11	2250	N	1781	-0-	-469 B	-0-	1781	2			N	-0-					-0-
12	2715	N	2715	-0-	-0- B	-0-	2715	2			N	-0-					-0-
01	1736	N	1684	-0-	-52 B	-0-	1684	2			N	-0-					-0-
02	1652	N	636	-0-	-1016 B	-0-	636	2			N	-0-					-0-
03	2728	N	998	-0-	-1730 B	-0-	998	2			N	-0-					-0-
04	1620	N	1051	-0-	-569 B	-0-	1051	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

11	1320	X	1279	-0-	-41 B	-0-	1279	2			N	-0-					-0-
12	1333	X	1319	-0-	-14 B	-0-	1319	2			N	-0-					-0-
01	1395	X	694	-0-	-701 B	-0-	694	2			N	-0-					-0-
02	1204	N	578	-0-	-626 B	-0-	578	2			N	-0-					-0-
03	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					-0-
*04	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1755	N	1755	-0-	-0-	B	-0-	1755	2			N	-0-					-0-
12	1922	N	1750	-0-	-172	B	-0-	1750	2			N	-0-					-0-
01	1829	N	1725	-0-	-104	B	-0-	1725	2			N	-0-					-0-
02	1652	N	1390	-0-	-262	B	-0-	1390	2			N	-0-					-0-
03	1791	N	1791	-0-	-0-	B	-0-	1791	2			N	-0-					-0-
*04	1748	N	1748	-0-	-0-	B	-0-	1748	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	925	-0-	-245	B	-0-	925	2			N	-0-					-0-
12	1054	N	1017	-0-	-37	B	-0-	1017	2			N	-0-					-0-
01	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
02	868	N	588	-0-	-280	B	-0-	588	2			N	-0-					-0-
03	1023	N	917	-0-	-106	B	-0-	917	2			N	-0-					-0-
04	960	N	916	-0-	-44	B	-0-	916	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					129
12	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					129
01	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					129
02	280	N	240	-0-	-40	B	-0-	240	2			N	-0-					129
03	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					129
*04	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					129

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3244	-0-	-1226	B	-0-	3244	2			N	-0-					-0-
12	4619	X	3225	-0-	-1394	B	-0-	3225	2			N	-0-					-0-
01	3782	X	3110	-0-	-672	B	-0-	3110	2			N	-0-					-0-
02	3416	X	2571	-0-	-845	B	-0-	2570	2	1	9	N	1	1	8			-0-
03	3348	X	3146	-0-	-202	B	-0-	3146	2			N	-0-					-0-
*04	3379	X	3379	-0-	-0-	B	-0-	3379	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5334	X	5334	-0-	-0-	B	-0-	5334	2			N	-0-					21
12	4650	X	2208	-0-	-2442	B	-0-	2208	2			N	-0-					21
01	4650	X	3735	-0-	-915	B	-0-	3735	2			N	-0-					21
02	4200	X	2229	-0-	-1971	B	-0-	2229	2			N	-0-					21
03	4650	X	1539	-0-	-3111	B	-0-	1539	2			N	-0-					21
04	4500	X	2183	-0-	-2317	B	-0-	2183	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3496	-0-	-344	B	-0-	3496	2			N	-0-					58
12	3827	X	3827	-0-	-0-	B	-0-	3827	2			N	-0-					58
01	3720	X	3530	-0-	-190	B	-0-	3530	2			N	-0-					58
02	3360	X	2243	-0-	-1117	B	-0-	2243	2			N	-0-					58
03	3813	X	3645	-0-	-168	B	-0-	3645	2			N	-0-					58
04	3690	X	3600	-0-	-90	B	-0-	3600	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	-0-	-0-	-1500	B	-0-					N	-0-					160
12	1508	N	1508	-0-	-0-	B	-0-	1508	2			N	-0-					160
01	1217	N	1217	-0-	-0-	B	-0-	1217	2			N	-0-					160
02	1933	N	1933	-0-	-0-	B	-0-	1933	2			N	-0-					160
03	1718	N	1718	-0-	-0-	B	-0-	1718	2			N	-0-					160
04	1170	N	760	-0-	-410	B	-0-	760	2			N	-0-					160

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0- B	-0-	1180	2	3	9	N	3	3	8			-0-
12	1240	N	1189	-0-	-51 B	-0-	1187	2	2	9	N	2	2	8			-0-
01	1208	N	1208	-0-	-0- B	-0-	1206	2	2	9	N	2	2	8			-0-
02	1092	N	868	-0-	-224 B	-0-	864	2	4	9	N	4	4	8			-0-
03	1178	N	921	-0-	-257 B	-0-	919	2	2	9	N	2	2	8			-0-
*04	1219	N	1219	-0-	-0- B	-0-	1218	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1606	-0-	-404 B	-0-	1606	3			N	-0-					-0-
12	1860	X	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-
01	1705	X	1251	-0-	-454 B	-0-	1251	3			N	-0-					-0-
02	1540	X	796	-0-	-744 B	-0-	796	3			N	-0-					-0-
03	1860	X	1514	-0-	-346 B	-0-	1514	3			N	-0-					-0-
*04	2122	X	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	1643	N	1338	-0-	-305 B	-0-	1338	2			N	-0-					-0-
01	868	N	582	-0-	-286 B	-0-	582	2			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
03	1333	N	516	-0-	-817 B	-0-	516	2			N	-0-					-0-
*04	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2520	-0-	-180 B	-0-	2520	2			N	-0-					23
12	2808	X	2808	-0-	-0- B	-0-	2808	2			N	-0-					23
01	2785	N	2785	-0-	-0- B	-0-	2785	2			N	-0-					23
02	2352	N	2112	-0-	-240 B	-0-	2112	2			N	-0-					23
03	2790	N	2630	-0-	-160 B	-0-	2630	2			N	-0-					23
04	2700	N	2575	-0-	-125 B	-0-	2575	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1366	-0-	-44 B	-0-	1366	2			N	-0-					-0-
12	1426	N	1398	-0-	-28 B	-0-	1398	2			N	-0-					-0-
01	1426	N	1389	-0-	-37 B	-0-	1389	2			N	-0-					-0-
02	1288	N	1273	-0-	-15 B	-0-	1273	2			N	-0-					-0-
03	1395	N	1305	-0-	-90 B	-0-	1305	2			N	-0-					-0-
04	1350	N	1267	-0-	-83 B	-0-	1267	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	6043	-0-	-1787 B	-0-	6043	2			N	-0-					-0-
12	8091	X	6359	-0-	-1732 B	-0-	6359	2			N	-0-					-0-
01	8091	X	7377	-0-	-714 B	-0-	7377	2			N	-0-					-0-
02	6384	X	5515	-0-	-869 B	-0-	5515	2			N	-0-					-0-
03	6665	X	5213	-0-	-1452 B	-0-	5213	2			N	-0-					-0-
04	7140	X	5666	-0-	-1474 B	-0-	5666	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1836	-0-	-84 B	-0-	1836	2			N	-0-					-0-
12	1984	N	1873	-0-	-111 B	-0-	1873	2			N	-0-					-0-
01	1984	N	1476	-0-	-508 B	-0-	1476	2			N	-0-					-0-
02	1708	N	652	-0-	-1056 B	-0-	652	2			N	-0-					-0-
03	1860	N	552	-0-	-1308 B	-0-	552	2			N	-0-					-0-
04	1440	N	414	-0-	-1026 B	-0-	414	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2868	X	2868	-0-	-0- B	-0-	2867	2	1	9	N	1	1	8			-0-
12	3286	X	1682	-0-	-1604 B	-0-	1682	2			N	-0-					-0-
01	3286	X	286	-0-	-3000 B	-0-	286	2			N	-0-					-0-
02	4312	X	4312	-0-	-0- B	-0-	4310	2	2	9	N	2	2	8			-0-
03	3275	X	3275	-0-	-0- B	-0-	3274	2	1	9	N	1	1	8			-0-
04	2880	X	428	-0-	-2452 B	-0-	428	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3174	X	3174	-0-	-0- B	-0-	3174	2			N	-0-					36
12	3449	X	3449	-0-	-0- B	-0-	3449	2			N	-0-					36
01	3696	X	3696	-0-	-0- B	-0-	3696	2			N	-0-					36
02	2968	X	2238	-0-	-730 B	-0-	2238	2			N	-0-					36
03	3441	X	2517	-0-	-924 B	-0-	2517	2			N	-0-					36
04	3570	X	1558	-0-	-2012 B	-0-	1558	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4859	-0-	-511 B	-0-	4836	2	23	9	N	21	21	8			-0-
12	5549	X	5417	-0-	-132 B	-0-	5396	2	21	9	N	19	19	8			-0-
01	5549	X	2931	-0-	-2618 B	-0-	2922	2	9	9	N	8	8	8			-0-
02	4536	X	3384	-0-	-1152 B	-0-	3361	2	23	9	N	21	21	8			-0-
03	5425	X	4851	-0-	-574 B	-0-	4822	2	29	9	N	26	26	8			-0-
04	5250	X	4085	-0-	-1165 B	-0-	4076	2	9	9	N	8	8	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3849	-0-	-261 B	-0-	3849	2			N	-0-					-0-
12	4247	X	3630	-0-	-617 B	-0-	3630	2			N	-0-					-0-
01	4247	X	3348	-0-	-899 B	-0-	3348	2			N	-0-					-0-
02	3584	X	2076	-0-	-1508 B	-0-	2076	2			N	-0-					-0-
03	4388	X	4388	-0-	-0- B	-0-	4388	2			N	-0-					-0-
*04	4120	X	4120	-0-	-0- B	-0-	4120	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2422	N	2422	-0-	-0- B	-0-	2415	2	7	9	N	6	6	8			-0-
12	2511	N	2423	-0-	-88 B	-0-	2419	2	4	9	N	4	4	8			-0-
01	2418	N	2397	-0-	-21 B	-0-	2393	2	4	9	N	4	4	8			-0-
02	2268	N	1877	-0-	-391 B	-0-	1868	2	9	9	N	8	8	8			-0-
03	2418	N	2404	-0-	-14 B	-0-	2397	2	7	9	N	6	6	8			-0-
*04	2331	N	2331	-0-	-0- B	-0-	2329	2	2	9	N	2	2	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4122	-0-	-348 B	-0-	4109	2	13	9	N	12	12	8			-0-
12	4867	X	4160	-0-	-707 B	-0-	4150	2	10	9	N	9	9	8			-0-
01	4867	X	4654	-0-	-213 B	-0-	4641	2	13	9	N	12	12	8			-0-
02	4396	X	3369	-0-	-1027 B	-0-	3343	2	26	9	N	24	24	8			-0-
03	4371	X	3580	-0-	-791 B	-0-	3558	2	22	9	N	20	20	8			-0-
04	4500	X	3626	-0-	-874 B	-0-	3618	2	8	9	N	7	7	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7510	X	7510	-0-	-0-	B	-0-	7510	2			N	-0-					-0-
12	5056	X	5056	-0-	-0-	B	-0-	5056	2			N	-0-					-0-
01	5508	X	5508	-0-	-0-	B	-0-	5508	2			N	-0-					-0-
02	5964	X	1325	-0-	-4639	B	-0-	1325	2			N	-0-					-0-
03	6603	X	1627	-0-	-4976	B	-0-	1627	2			N	-0-					-0-
*04	6890	X	6890	-0-	-0-	B	-0-	6890	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1887	-0-	57	B	-8502	1887	2			N	-0-					-0-
12	2170	N	2131	-0-	-39	B	-8502	2131	2			N	-0-					-0-
01	2139	N	1976	-0-	-163	B	-8502	1976	2			N	-0-					-0-
02	1764	N	1678	-0-	-86	B	-8502	1678	2			N	-0-					-0-
03	2139	N	2215	-0-	76	B	-8426	2215	2			N	-0-					-0-
04	1920	N	2351	-0-	431	B	-7995	2351	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2587	-0-	-923	B	-0-	2586	2	1	9	N	1	1	8			-0-
12	3630	X	3630	-0-	-0-	B	-0-	3629	2	1	9	N	1	1	8			-0-
01	3627	X	2720	-0-	-907	B	-0-	2719	2	1	9	N	1	1	8			-0-
02	4287	X	4287	-0-	-0-	B	-0-	4284	2	3	9	N	3	3	8			-0-
03	5251	X	5251	-0-	-0-	B	-0-	5248	2	3	9	N	3	3	8			-0-
*04	4156	X	4156	-0-	-0-	B	-0-	4155	2	1	9	N	1	1	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3730	-0-	-650	B	-0-	3720	2	10	9	N	9	9	8			-0-
12	4557	X	3616	-0-	-941	B	-0-	3608	2	8	9	N	7	7	8			-0-
01	4557	X	3792	-0-	-765	B	-0-	3785	2	7	9	N	6	6	8			-0-
02	4233	X	4233	-0-	-0-	B	-0-	4212	2	21	9	N	19	19	8			-0-
03	4092	X	3937	-0-	-155	B	-0-	3924	2	13	9	N	12	12	8			-0-
04	3720	X	3719	-0-	-1	B	-0-	3715	2	4	9	N	4	4	8			-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4665	X	4665	-0-	-0-	B	-0-	201	1	4464	2	N	-0-					18
12	4756	X	4756	-0-	-0-	B	-0-	205	1	4551	2	N	-0-					18
01	2205	X	2205	-0-	-0-	B	-0-	95	1	2110	2	N	-0-					18
02	1540	X	1404	-0-	-136	B	-0-	60	1	1344	2	N	-0-					18
03	6237	X	6237	-0-	-0-	B	-0-	266	1	5914	2	N	52					70
								57	9									
*04	6188	X	6188	-0-	-0-	B	-0-	262	1	5813	2	N	103					173
								113	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	207	-0-	-243 B	-0-	207	2			N	-0-					-0-
12	434	N	259	-0-	-175 B	-0-	259	2			N	-0-					-0-
01	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	806	-0-	-454 B	-0-	806	2			N	-0-					-0-
12	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
01	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
02	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
03	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
04	1680	N	1403	-0-	-277 B	-0-	1403	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2604	X	2604	-0-	-0- B	-0-	2604	2			N	-0-					-0-
12	2418	N	1393	-0-	-1025 B	-0-	1393	2			N	-0-					-0-
01	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-					-0-
02	2436	N	614	-0-	-1822 B	-0-	614	2			N	-0-					-0-
03	2294	N	2294	-0-	-0- B	-0-	2294	2			N	-0-					-0-
04	1980	N	1563	-0-	-417 B	-0-	1563	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4083	-0-	-1017 B	-0-	4081	2	2	9	N	2	2	8			-0-
12	4898	X	4011	-0-	-887 B	-0-	4009	2	2	9	N	2	2	8			-0-
01	4867	X	2084	-0-	-2783 B	-0-	2083	2	1	9	N	1	1	8			-0-
02	4994	X	4994	-0-	-0- B	-0-	4988	2	6	9	N	5	5	8			-0-
03	6578	X	6578	-0-	-0- B	-0-	6574	2	4	9	N	4	4	8			-0-
*04	5090	X	5090	-0-	-0- B	-0-	5089	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3560	-0-	-370 B	-0-	3552	2	8	9	N	7	7	8			-0-
12	4061	X	3729	-0-	-332 B	-0-	3723	2	6	9	N	5	5	8			-0-
01	3820	X	3820	-0-	-0- B	-0-	3814	2	6	9	N	5	5	8			-0-
02	3332	X	3063	-0-	-269 B	-0-	3050	2	13	9	N	12	12	8			-0-
03	3812	X	3812	-0-	-0- B	-0-	3803	2	9	9	N	8	8	8			-0-
04	3690	X	3624	-0-	-66 B	-0-	3621	2	3	9	N	3	3	8			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3531	X	3531	-0-	-0- B	-0-	3520	2	11	9	N	10	10	8			-0-
12	3317	X	3078	-0-	-239 B	-0-	3070	2	8	9	N	7	7	8			-0-
01	3317	X	2731	-0-	-586 B	-0-	2725	2	6	9	N	5	5	8			-0-
02	3229	X	3229	-0-	-0- B	-0-	3211	2	18	9	N	16	16	8			-0-
03	3317	X	2153	-0-	-1164 B	-0-	2145	2	8	9	N	7	7	8			-0-
04	3210	X	2398	-0-	-812 B	-0-	2395	2	3	9	N	3	3	8			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3070	-0-	-560 B	-0-	3070	2			N	-0-					-0-
12	3751	X	2133	-0-	-1618 B	-0-	2133	2			N	-0-					-0-
01	3534	X	2892	-0-	-642 B	-0-	2892	2			N	-0-					-0-
02	3052	X	1643	-0-	-1409 B	-0-	1643	2			N	-0-					-0-
03	3720	X	3720	-0-	-0- B	-0-	3720	2			N	-0-					-0-
*04	3857	X	3857	-0-	-0- B	-0-	3857	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3082	-0-	-638 B	-0-	3082	2			N	-0-					66
12	3255	X	2239	-0-	-1016 B	-0-	2239	2			N	-0-					66
01	3255	X	2244	-0-	-1011 B	-0-	2244	2			N	-0-					66
02	2884	X	1988	-0-	-896 B	-0-	1988	2			N	-0-					66
03	3193	X	2564	-0-	-629 B	-0-	2564	2			N	-0-					66
04	3090	X	1307	-0-	-1783 B	-0-	1307	2			N	-0-					66

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

11	1740	X	1119	-0-	-621 B	-0-	1112	2	7	9	N	6	6	8			-0-
12	1767	X	1059	-0-	-708 B	-0-	1053	2	6	9	N	5	5	8			-0-
01	1643	X	1036	-0-	-607 B	-0-	1032	2	4	9	N	4	4	8			-0-
02	1204	X	592	-0-	-612 B	-0-	586	2	6	9	N	5	5	8			-0-
03	1147	X	902	-0-	-245 B	-0-	895	2	7	9	N	6	6	8			-0-
04	1110	X	555	-0-	-555 B	-0-	554	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

11	3330	X	3158	-0-	-172 B	-0-	3157	2	1	9	N	1	1	8			-0-
12	4018	X	4018	-0-	-0- B	-0-	4017	2	1	9	N	1	1	8			-0-
01	4004	X	4004	-0-	-0- B	-0-	4003	2	1	9	N	1	1	8			-0-
02	3056	X	3056	-0-	-0- B	-0-	3054	2	2	9	N	2	2	8			-0-
03	4082	X	4082	-0-	-0- B	-0-	4081	2	1	9	N	1	1	8			-0-
04	3900	X	3712	-0-	-188 B	-0-	3711	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

11	1620	N	1383	-0-	-237 B	-0-	1383	2			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
01	1581	N	1405	-0-	-176 B	-0-	1405	2			N	-0-					-0-
02	1288	N	1226	-0-	-62 B	-0-	1226	2			N	-0-					-0-
03	1612	N	1250	-0-	-362 B	-0-	1250	2			N	-0-					-0-
04	1350	N	1289	-0-	-61 B	-0-	1289	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

11	4830	X	3998	-0-	-832 B	-0-	3988	2	10	9	N	9	9	8			-0-
12	4836	X	4173	-0-	-663 B	-0-	4164	2	9	9	N	8	8	8			-0-
01	4774	X	4566	-0-	-208 B	-0-	4557	2	9	9	N	8	8	8			-0-
02	4116	X	3530	-0-	-586 B	-0-	3513	2	17	9	N	15	15	8			-0-
03	4557	X	3594	-0-	-963 B	-0-	3583	2	11	9	N	10	10	8			-0-
04	4410	X	3417	-0-	-993 B	-0-	3414	2	3	9	N	3	3	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

11	5220	X	2032	-0-	-3188 B	-0-	2032	2			N	-0-					-0-
12	5394	X	2297	-0-	-3097 B	-0-	2297	2			N	-0-					-0-
01	5394	X	2252	-0-	-3142 B	-0-	2252	2			N	-0-					-0-
02	3920	X	1449	-0-	-2471 B	-0-	1449	2			N	-0-					-0-
03	3472	X	1344	-0-	-2128 B	-0-	1344	2			N	-0-					-0-
04	2220	X	613	-0-	-1607 B	-0-	613	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

11	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
12	1705	N	1687	-0-	-18 B	-0-	1687	2			N	-0-					-0-
01	1643	N	1610	-0-	-33 B	-0-	1610	2			N	-0-					-0-
02	1512	N	1147	-0-	-365 B	-0-	1147	2			N	-0-					-0-
03	3163	X	3163	-0-	-0- B	-0-	3163	2			N	-0-					-0-
*04	2077	N	2077	-0-	-0- B	-0-	2077	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3375	-0-	-465 B	-0-	3375	2			N	-0-					-0-
12	3968	X	3518	-0-	-450 B	-0-	3518	2			N	-0-					-0-
01	3579	X	3579	-0-	-0- B	-0-	3579	2			N	-0-					-0-
02	3164	X	2791	-0-	-373 B	-0-	2791	2			N	-0-					-0-
03	3852	X	3852	-0-	-0- B	-0-	3852	2			N	-0-					-0-
*04	3930	X	3930	-0-	-0- B	-0-	3930	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5252	-0-	-388 B	-0-	5231	2	21	9	N	19	19	8			-0-
12	6443	X	6443	-0-	-0- B	-0-	6423	2	20	9	N	18	18	8			-0-
01	5828	X	2959	-0-	-2869 B	-0-	2951	2	8	9	N	7	7	8			-0-
02	4900	X	3263	-0-	-1637 B	-0-	3244	2	19	9	N	17	17	8			-0-
03	6448	X	5048	-0-	-1400 B	-0-	5024	2	24	9	N	22	22	8			-0-
*04	7203	X	7203	-0-	-0- B	-0-	7191	2	12	9	N	11	11	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2286	-0-	-1344 B	-0-	2286	2			N	-0-					-0-
12	3751	X	2627	-0-	-1124 B	-0-	2627	2			N	-0-					-0-
01	3410	X	2042	-0-	-1368 B	-0-	2042	2			N	-0-					-0-
02	3080	X	2391	-0-	-689 B	-0-	2391	2			N	-0-					-0-
03	3639	X	3639	-0-	-0- B	-0-	3639	2			N	-0-					-0-
04	2550	X	2000	-0-	-550 B	-0-	2000	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4788	-0-	-732 B	-0-	4786	2	2	9	N	2	2	8			-0-
12	5704	X	5332	-0-	-372 B	-0-	5330	2	2	9	N	2	2	8			-0-
01	5704	X	5587	-0-	-117 B	-0-	5585	2	2	9	N	2	2	8			-0-
02	4594	X	4594	-0-	-0- B	-0-	4591	2	3	9	N	3	3	8			-0-
03	5332	X	4285	-0-	-1047 B	-0-	4283	2	2	9	N	2	2	8			-0-
04	5400	X	4293	-0-	-1107 B	-0-	4292	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2745	-0-	-1125 B	-0-	2745	2			N	-0-					75
12	3193	X	1997	-0-	-1196 B	-0-	1997	2			N	-0-					75
01	3503	X	1929	-0-	-1574 B	-0-	1929	2			N	-0-					75
02	4976	X	4976	-0-	-0- B	-0-	4976	2			N	-0-					75
03	13557	X	13557	-0-	-0- B	-0-	13557	2			N	-0-					75
*04	7178	X	7178	-0-	-0- B	-0-	7178	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3512	-0-	-298 B	-0-	3512	2			N	-0-					55
12	3999	X	3507	-0-	-492 B	-0-	3507	2			N	-0-					55
01	3999	X	3892	-0-	-107 B	-0-	3892	2			N	-0-					55
02	3612	X	2566	-0-	-1046 B	-0-	2566	2			N	-0-					55
03	3751	X	3629	-0-	-122 B	-0-	3629	2			N	-0-					55
04	3780	X	3399	-0-	-381 B	-0-	3399	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
01	713	N	692	-0-	-21 B	-0-	692	2			N	-0-					-0-
02	812	N	701	-0-	-111 B	-0-	701	2			N	-0-					-0-
03	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
04	660	N	648	-0-	-12 B	-0-	648	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	2766	-0-	-2784 B	-0-	2766	2			N	-0-					-0-
12	5828	X	2517	-0-	-3311 B	-0-	2517	2			N	-0-					-0-
01	5828	X	2429	-0-	-3399 B	-0-	2429	2			N	-0-					-0-
02	5264	X	3421	-0-	-1843 B	-0-	3421	2			N	-0-					-0-
03	5642	X	4218	-0-	-1424 B	-0-	4218	2			N	-0-					-0-
04	2760	X	2185	-0-	-575 B	-0-	2185	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	221	-0-	-169 B	-0-	221	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0- B	-0-	1231	2	9	9	N	8	8	8			-0-
12	1209	N	1149	-0-	-60 B	-0-	1142	2	7	9	N	6	6	8			-0-
01	1240	N	1145	-0-	-95 B	-0-	1139	2	6	9	N	5	5	8			-0-
02	1148	N	622	-0-	-526 B	-0-	615	2	7	9	N	6	6	8			-0-
03	1147	N	408	-0-	-739 B	-0-	404	2	4	9	N	4	4	8			-0-
04	1110	N	664	-0-	-446 B	-0-	662	2	2	9	N	2	2	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	6649	-0-	-4691 B	-0-	6641	2	8	9	N	7	7	8			-0-
12	11284	X	7142	-0-	-4142 B	-0-	7135	2	7	9	N	6	6	8			-0-
01	10974	X	6849	-0-	-4125 B	-0-	6845	2	4	9	N	4	4	8			-0-
02	9912	X	5110	-0-	-4802 B	-0-	5101	2	9	9	N	8	8	8			-0-
03	8835	X	5714	-0-	-3121 B	-0-	5706	2	8	9	N	7	7	8			-0-
04	6900	X	5204	-0-	-1696 B	-0-	5202	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2456	N	2456	-0-	-0- B	-0-	2456	2			N	-0-					-0-
12	2418	N	1628	-0-	-790 B	-0-	1628	2			N	-0-					-0-
01	2759	N	1420	-0-	-1339 B	-0-	1420	2			N	-0-					-0-
02	2296	N	1152	-0-	-1144 B	-0-	1152	2			N	-0-					-0-
03	2160	N	2160	-0-	-0- B	-0-	2160	2			N	-0-					-0-
*04	4167	X	4167	-0-	-0- B	-0-	4167	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6021	X	6021	-0-	-0- B	-0-	6021	2			N	-0-					-0-
12	6177	X	6177	-0-	-0- B	-0-	6177	2			N	-0-					-0-
01	6386	X	6386	-0-	-0- B	-0-	6386	2			N	-0-					-0-
02	4398	X	4398	-0-	-0- B	-0-	4398	2			N	-0-					-0-
03	4154	X	3569	-0-	-585 B	-0-	3569	2			N	-0-					-0-
04	4020	X	3761	-0-	-259 B	-0-	3761	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	-0-	-0-	-3780 B	-0-					N	-0-					-0-
12	4709	X	4709	-0-	-0- B	-0-	4709	2			N	-0-					-0-
01	4101	X	4101	-0-	-0- B	-0-	4101	2			N	-0-					-0-
02	3136	X	2922	-0-	-214 B	-0-	2922	2			N	-0-					-0-
03	4247	X	3103	-0-	-1144 B	-0-	3103	2			N	-0-					-0-
04	4110	X	3184	-0-	-926 B	-0-	3184	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	640	-0-	-2570 B	-119070	640	2			N	-0-					-0-
12	1240	X	553	-0-	-687 B	-119070	553	2			N	-0-					-0-
01	1240	X	2854	-0-	1614 B	-117456	2854	2			N	-0-					-0-
02	1120	X	418	-0-	-702 B	-117456	418	2			N	-0-					-0-
03	651	X	488	-0-	-163 B	-117456	488	2			N	-0-					-0-
04	2760	X	4904	-0-	2144 B	-115312	4904	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

11	1950	X	1351	-0-	-599 B	-0-	1351	2			N	-0-					65
12	1612	X	1088	-0-	-524 B	-0-	1088	2			N	-0-					65
01	1612	X	1140	-0-	-472 B	-0-	1140	2			N	-0-					65
02	1260	N	881	-0-	-379 B	-0-	881	2			N	-0-					65
03	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					65
*04	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

11	10530	X	7834	-0-	-2696 B	-0-	7803	2	31	9	N	28	28	8			-0-
12	11005	X	6780	-0-	-4225 B	-0-	6758	2	22	9	N	20	20	8			-0-
01	11005	X	4359	-0-	-6646 B	-0-	4348	2	11	9	N	10	10	8			-0-
02	9940	X	3315	-0-	-6625 B	-0-	3296	2	19	9	N	17	17	8			-0-
03	10619	X	10619	-0-	-0- B	-0-	10567	2	52	9	N	47	47	8			-0-
*04	11097	X	11097	-0-	-0- B	-0-	11077	2	20	9	N	18	18	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

11	5970	X	4833	-0-	-1137 B	-0-	4824	2	9	9	N	8	8	8			-0-
12	6696	X	6007	-0-	-689 B	-0-	5998	2	9	9	N	8	8	8			-0-
01	6696	X	2535	-0-	-4161 B	-0-	2532	2	3	9	N	3	3	8			-0-
02	6048	X	262	-0-	-5786 B	-0-	262	2			N	-0-					-0-
03	6510	X	2281	-0-	-4229 B	-0-	2275	2	6	9	N	5	5	8			-0-
04	5820	X	2675	-0-	-3145 B	-0-	2673	2	2	9	N	2	2	8			-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

11	780	N	742	-0-	-38 B	-0-	742	2			N	-0-					-0-
12	837	N	696	-0-	-141 B	-0-	696	2			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	820	2	1	9	N	1	1	8			-0-
03	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
04	780	N	704	-0-	-76 B	-0-	704	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

11	3000	X	356	-0-	-2644 B	-721991	356	2			N	-0-					-0-
12	3100	X	269	-0-	-2831 B	-721991	269	2			N	-0-					-0-
01	3100	X	32	-0-	-3068 B	-721991	32	2			N	-0-					-0-
02	2800	X	6101	-0-	3301 B	-718690	6101	2			N	-0-					-0-
03	1302	X	5524	-0-	4222 B	-714468	5524	2			N	-0-					-0-
04	360	X	4959	-0-	4599 B	-709869	4959	2			N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

11	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
12	651	N	457	-0-	-194 B	-0-	457	2			N	-0-					-0-
01	558	N	466	-0-	-92 B	-0-	466	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	2255	-0-	-2365 B	-0-	2247	2	8	9	N	7	7	8			-0-
12	5105	X	5105	-0-	-0- B	-0-	5092	2	13	9	N	12	12	8			-0-
01	4557	X	2124	-0-	-2433 B	-0-	2120	2	4	9	N	4	4	8			-0-
02	4116	X	2466	-0-	-1650 B	-0-	2454	2	12	9	N	11	11	8			-0-
03	5115	X	4080	-0-	-1035 B	-0-	4065	2	15	9	N	14	14	8			-0-
04	4950	X	4050	-0-	-900 B	-0-	4044	2	6	9	N	5	5	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3629	-0-	-871 B	-0-	3627	2	2	9	N	2	2	8			-0-
12	5563	X	5563	-0-	-0- B	-0-	5560	2	3	9	N	3	3	8			-0-
01	5847	X	5847	-0-	-0- B	-0-	5845	2	2	9	N	2	2	8			-0-
02	4620	X	4620	-0-	-0- B	-0-	4616	2	4	9	N	4	4	8			-0-
03	6239	X	6239	-0-	-0- B	-0-	6233	2	6	9	N	5	5	8			-0-
*04	5535	X	5535	-0-	-0- B	-0-	5534	2	1	9	N	1	1	8			-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0- B	-0-	28	1	671	2	N	-0-					-0-
12	515	N	515	-0-	-0- B	-0-	21	1	494	2	N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	21	1	476	2	N	-0-					-0-
02	644	N	360	-0-	-284 B	-0-	14	1	346	2	N	-0-					-0-
03	1148	N	1148	-0-	-0- B	-0-	24	1	1124	2	N	-0-					-0-
04	480	N	205	-0-	-275 B	-0-	8	1	197	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	953	-0-	-367 B	-0-	953	2			N	-0-					20
12	1333	X	883	-0-	-450 B	-0-	883	2			N	-0-					20
01	1302	X	873	-0-	-429 B	-0-	873	2			N	-0-					20
02	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					20
03	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					20
*04	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1850	-0-	-490 B	-0-	1850	2			N	-0-					15
12	2325	X	1869	-0-	-456 B	-0-	1869	2			N	-0-					15
01	2325	X	1878	-0-	-447 B	-0-	1878	2			N	-0-					15
02	2488	X	2488	-0-	-0- B	-0-	2488	2			N	-0-					15
03	2046	X	466	-0-	-1580 B	-0-	466	2			N	-0-					15
04	1860	X	1829	-0-	-31 B	-0-	1829	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	84	-0-	-3456 B	-0-	84	2			N	-0-					-0-
12	3787	X	3787	-0-	-0- B	-0-	3787	2			N	-0-					-0-
01	3224	X	1738	-0-	-1486 B	-0-	1738	2			N	-0-					-0-
02	2912	X	2115	-0-	-797 B	-0-	2115	2			N	-0-					-0-
03	3782	X	2292	-0-	-1490 B	-0-	2292	2			N	-0-					-0-
04	3660	X	1954	-0-	-1706 B	-0-	1954	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
01	806	N	591	-0-	-215 B	-0-	591	2			N	-0-					-0-
02	700	N	655	-0-	-45 B	-0-	655	2			N	-0-					-0-
03	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
*04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3888	X	3888	-0-	-0- B	-0-	3884	2	4	9	N	4	4	8			-0-
12	3658	X	3591	-0-	-67 B	-0-	3588	2	3	9	N	3	3	8			-0-
01	3902	X	3902	-0-	-0- B	-0-	3900	2	2	9	N	2	2	8			-0-
02	3640	X	3068	-0-	-572 B	-0-	3064	2	4	9	N	4	4	8			-0-
03	4030	X	3437	-0-	-593 B	-0-	3433	2	4	9	N	4	4	8			-0-
04	3900	X	3477	-0-	-423 B	-0-	3476	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

11	2970	X	2782	-0-	-188 B	-0-	2781	2	1	9	N	1	1	8			-0-
12	3069	X	2771	-0-	-298 B	-0-	2770	2	1	9	N	1	1	8			-0-
01	3069	X	2752	-0-	-317 B	-0-	2752	2			N	-0-					-0-
02	2660	X	2352	-0-	-308 B	-0-	2351	2	1	9	N	1	1	8			-0-
03	2883	X	2470	-0-	-413 B	-0-	2469	2	1	9	N	1	1	8			-0-
04	2790	X	2372	-0-	-418 B	-0-	2372	2			N	-0-					-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

11	6290	X	6290	-0-	-0- B	-0-	6290	2			N	-0-					-0-
12	6669	X	6669	-0-	-0- B	-0-	6669	2			N	-0-					-0-
01	6791	X	6791	-0-	-0- B	-0-	6791	2			N	-0-					-0-
02	5264	X	4836	-0-	-428 B	-0-	4836	2			N	-0-					-0-
03	5828	X	4678	-0-	-1150 B	-0-	4678	2			N	-0-					-0-
04	5640	X	5438	-0-	-202 B	-0-	5438	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

11	3570	X	3436	-0-	-134 B	-0-	3436	2			N	-0-					-0-
12	3689	X	3627	-0-	-62 B	-0-	3627	2			N	-0-					-0-
01	3658	X	3609	-0-	-49 B	-0-	3609	2			N	-0-					-0-
02	3304	X	2541	-0-	-763 B	-0-	2541	2			N	-0-					-0-
03	3729	X	3729	-0-	-0- B	-0-	3729	2			N	-0-					-0-
*04	3608	X	3608	-0-	-0- B	-0-	3608	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

11	4230	X	-0-	-0-	-4230 B	-18478					N	-0-					-0-
12	3813	X	-0-	-0-	-3813 B	-18478					N	-0-					-0-
01	124	X	-0-	-0-	-124 B	-18478					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-18478					N	-0-					-0-
03	0	X	5	-0-	5 B	-18473	5	2			N	-0-					-0-
04	0	X	9575	-0-	9575 B	-8898	9575	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

11	5361	X	5361	-0-	-0- B	-0-	5349	2	12	9	N	11	11	8			-0-
12	5452	X	5452	-0-	-0- B	-0-	5443	2	9	9	N	8	8	8			-0-
01	5332	X	5322	-0-	-10 B	-0-	5313	2	9	9	N	8	8	8			-0-
02	5012	X	3881	-0-	-1131 B	-0-	3864	2	17	9	N	15	15	8			-0-
03	11105	X	11105	-0-	-0- B	-0-	11044	2	61	9	N	55	55	8			-0-
*04	9837	X	9837	-0-	-0- B	-0-	9823	2	14	9	N	13	13	8			-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

11	7350	X	1699	-0-	-5651 B	-0-	1699	2			N	-0-					-0-
12	7595	X	6200	-0-	-1395 B	-0-	6200	2			N	-0-					-0-
01	7378	X	6732	-0-	-646 B	-0-	6732	2			N	-0-					-0-
02	5096	X	3506	-0-	-1590 B	-0-	3506	2			N	-0-					-0-
03	6522	X	6522	-0-	-0- B	-0-	6522	2			N	-0-					-0-
04	6510	X	6205	-0-	-305 B	-0-	6205	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	X	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
12	2604	X	993	-0-	-1611 B	-0-	993	2			N	-0-					-0-
01	2604	X	1250	-0-	-1354 B	-0-	1250	2			N	-0-					-0-
02	1036	N	142	-0-	-894 B	-0-	142	2			N	-0-					-0-
03	992	N	443	-0-	-549 B	-0-	443	2			N	-0-					-0-
04	1200	N	1061	-0-	-139 B	-0-	1061	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5803	X	5803	-0-	-0- B	-0-	5803	2			N	-0-					-0-
12	3100	X	2045	-0-	-1055 B	-0-	2045	2			N	-0-					-0-
01	4915	X	4915	-0-	-0- B	-0-	4915	2			N	-0-					-0-
02	4470	X	4470	-0-	-0- B	-0-	4470	2			N	-0-					-0-
03	3795	X	3795	-0-	-0- B	-0-	3795	2			N	-0-					-0-
*04	3954	X	3954	-0-	-0- B	-0-	3954	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2662	-0-	-848 B	-0-	2662	2			N	-0-					-0-
12	3627	X	3170	-0-	-457 B	-0-	3170	2			N	-0-					-0-
01	3317	X	2435	-0-	-882 B	-0-	2435	2			N	-0-					-0-
02	2492	X	1566	-0-	-926 B	-0-	1566	2			N	-0-					-0-
03	3162	X	1780	-0-	-1382 B	-0-	1780	2			N	-0-					-0-
04	3060	X	1800	-0-	-1260 B	-0-	1800	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4467	-0-	-1173 B	-0-	4467	2			N	-0-					-0-
12	5549	X	4856	-0-	-693 B	-0-	4856	2			N	-0-					-0-
01	5018	X	5018	-0-	-0- B	-0-	5018	2			N	-0-					-0-
02	4284	X	3712	-0-	-572 B	-0-	3712	2			N	-0-					-0-
03	5334	X	5334	-0-	-0- B	-0-	5334	2			N	-0-					-0-
04	4860	X	4221	-0-	-639 B	-0-	4221	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	-0-	-0-	-10440 B	-0-					N	-0-					-0-
12	10788	X	-0-	-0-	-10788 B	-0-					N	-0-					-0-
01	10788	X	61	-0-	-10727 B	-0-	2	1	59	2	N	-0-					-0-
02	9744	X	2784	-0-	-6960 B	-0-	83	1	2701	2	N	-0-					-0-
03	9258	X	9258	-0-	-0- B	-0-	282	1	8976	2	N	-0-					-0-
*04	9025	X	9025	-0-	-0- B	-0-	285	1	8740	2	N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2570	X	2570	-0-	-0- B	-0-	2570	2			N	-0-					-0-
12	1882	X	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
01	2681	X	2681	-0-	-0- B	-0-	2681	2			N	-0-					-0-
02	2408	N	1820	-0-	-588 B	-0-	1820	2			N	-0-					-0-
03	1891	N	1135	-0-	-756 B	-0-	1135	2			N	-0-					-0-
*04	2976	N	2976	-0-	-0- B	-0-	2976	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6144	X	6144	-0-	-0- B	-0-	6144	2			N	-0-					-0-
12	6324	X	6324	-0-	-0- B	-0-	6324	2			N	-0-					-0-
01	6307	X	6307	-0-	-0- B	-0-	6307	2			N	-0-					-0-
02	4956	X	4584	-0-	-372 B	-0-	4584	2			N	-0-					-0-
03	6447	X	6447	-0-	-0- B	-0-	6447	2			N	-0-					-0-
*04	6002	X	6002	-0-	-0- B	-0-	6002	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5105	X	5105	-0-	-0-	B	-0-	5105	2			N	-0-					-0-
12	6894	X	6894	-0-	-0-	B	-0-	6894	2			N	-0-					-0-
01	6386	X	3194	-0-	-3192	B	-0-	3194	2			N	-0-					-0-
02	5768	X	2327	-0-	-3441	B	-0-	2327	2			N	-0-					-0-
03	6820	X	3509	-0-	-3311	B	-0-	3509	2			N	-0-					-0-
04	6600	X	3844	-0-	-2756	B	-0-	3844	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2658	-0-	-282	B	-0-	2657	2	1	9	N	1	1	8			-0-
12	2790	X	2701	-0-	-89	B	-0-	2700	2	1	9	N	1	1	8			-0-
01	2790	X	2251	-0-	-539	B	-0-	2251	2			N	-0-					-0-
02	2599	X	2599	-0-	-0-	B	-0-	2598	2	1	9	N	1	1	8			-0-
03	2770	X	2770	-0-	-0-	B	-0-	2768	2	2	9	N	2	2	8			-0-
04	2670	X	2266	-0-	-404	B	-0-	2266	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5578	X	5578	-0-	-0-	B	-0-	5578	2			N	-0-					-0-
12	5815	X	5815	-0-	-0-	B	-0-	5815	2			N	-0-					-0-
01	9624	X	9624	-0-	-0-	B	-0-	9624	2			N	-0-					-0-
02	3808	X	3232	-0-	-576	B	-0-	3232	2			N	-0-					-0-
03	9865	X	9865	-0-	-0-	B	-0-	9865	2			N	-0-					-0-
*04	7276	X	7276	-0-	-0-	B	-0-	7276	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3820	-0-	-680	B	-0-	3807	2	13	9	N	12	12	8			-0-
12	4650	X	4608	-0-	-42	B	-0-	4596	2	12	9	N	11	11	8			-0-
01	4650	X	4468	-0-	-182	B	-0-	4458	2	10	9	N	9	9	8			-0-
02	4200	X	4118	-0-	-82	B	-0-	4097	2	21	9	N	19	19	8			-0-
03	5110	X	5110	-0-	-0-	B	-0-	5088	2	22	9	N	20	20	8			-0-
04	4470	X	4228	-0-	-242	B	-0-	4221	2	7	9	N	6	6	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2679	-0-	-81	B	-0-	2677	2	2	9	N	2	2	8			-0-
12	2852	X	2809	-0-	-43	B	-0-	2808	2	1	9	N	1	1	8			-0-
01	2883	X	2790	-0-	-93	B	-0-	2789	2	1	9	N	1	1	8			-0-
02	2604	X	2286	-0-	-318	B	-0-	2284	2	2	9	N	2	2	8			-0-
03	2883	X	2566	-0-	-317	B	-0-	2564	2	2	9	N	2	2	8			-0-
04	2730	X	2503	-0-	-227	B	-0-	2502	2	1	9	N	1	1	8			-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	11249	-0-	3629	B	-1588870	11249	2			N	-0-					-0-
12	6293	X	2285	-0-	-4008	B	-1588870	2285	2			N	-0-					-0-
01	6293	X	4872	-0-	-1421	B	-1588870	4872	2			N	-0-					-0-
02	10500	X	2000	-0-	-8500	B	-1588870	2000	2			N	-0-					-0-
03	11625	X	7701	-0-	-3924	B	-1588870	7701	2			N	-0-					-0-
04	11250	X	1316	-0-	-9934	B	-1588870	1316	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2000	-0-	-340	B	-0-	1996	2	4	9	N	4	4	8			-0-
12	2611	N	2611	-0-	-0-	B	-0-	2607	2	4	9	N	4	4	8			-0-
01	2629	N	2629	-0-	-0-	B	-0-	2626	2	3	9	N	3	3	8			-0-
02	1876	N	1876	-0-	-0-	B	-0-	1870	2	6	9	N	5	5	8			-0-
03	2654	N	2654	-0-	-0-	B	-0-	2648	2	6	9	N	5	5	8			-0-
*04	2607	N	2607	-0-	-0-	B	-0-	2605	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2518	-0-	-722 B	-0-	2512	2	6	9	N	5	5	8			-0-
12	3100	X	2516	-0-	-584 B	-0-	2513	2	3	9	N	3	3	8			-0-
01	3007	X	2546	-0-	-461 B	-0-	2544	2	2	9	N	2	2	8			-0-
02	2520	X	1691	-0-	-829 B	-0-	1687	2	4	9	N	4	4	8			-0-
03	2790	X	2514	-0-	-276 B	-0-	2505	2	9	9	N	8	8	8			-0-
04	2520	X	2206	-0-	-314 B	-0-	2204	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	4223	-0-	-2407 B	-0-	4223	2			N	-0-					-0-
12	7897	X	7897	-0-	-0- B	-0-	7897	2			N	-0-					-0-
01	5828	X	5568	-0-	-260 B	-0-	5568	2			N	-0-					-0-
02	5264	X	2755	-0-	-2509 B	-0-	2755	2			N	-0-					-0-
03	7688	X	3455	-0-	-4233 B	-0-	3455	2			N	-0-					-0-
04	7440	X	5092	-0-	-2348 B	-0-	5092	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3918	-0-	-222 B	-0-	3918	2			N	-0-					-0-
12	4247	X	4014	-0-	-233 B	-0-	4014	2			N	-0-					-0-
01	4092	X	3699	-0-	-393 B	-0-	3699	2			N	-0-					-0-
02	3696	X	3247	-0-	-449 B	-0-	3247	2			N	-0-					-0-
03	4092	X	3908	-0-	-184 B	-0-	3908	2			N	-0-					-0-
04	3930	X	3849	-0-	-81 B	-0-	3849	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2255	-0-	-805 B	-0-	2254	2	1	9	N	1	1	8			-0-
12	3193	X	3193	-0-	-0- B	-0-	3192	2	1	9	N	1	1	8			-0-
01	2805	X	2805	-0-	-0- B	-0-	2804	2	1	9	N	1	1	8			-0-
02	2240	X	1815	-0-	-425 B	-0-	1814	2	1	9	N	1	1	8			-0-
03	3162	X	2911	-0-	-251 B	-0-	2909	2	2	9	N	2	2	8			-0-
04	3060	X	2045	-0-	-1015 B	-0-	2045	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4746	X	4746	-0-	-0- B	-0-	4746	2			N	-0-					-0-
12	4991	X	4749	-0-	-242 B	-0-	4749	2			N	-0-					-0-
01	4991	X	3836	-0-	-1155 B	-0-	3836	2			N	-0-					-0-
02	4508	X	3330	-0-	-1178 B	-0-	3330	2			N	-0-					-0-
03	4898	X	4464	-0-	-434 B	-0-	4464	2			N	-0-					-0-
04	4740	X	4205	-0-	-535 B	-0-	4205	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3106	-0-	-1364 B	-0-	3106	2			N	-0-					-0-
12	4619	X	3091	-0-	-1528 B	-0-	3091	2			N	-0-					-0-
01	4619	X	2756	-0-	-1863 B	-0-	2756	2			N	-0-					-0-
02	3976	X	3295	-0-	-681 B	-0-	3295	2			N	-0-					-0-
03	4402	X	3299	-0-	-1103 B	-0-	3299	2			N	-0-					-0-
04	3120	X	2554	-0-	-566 B	-0-	2554	2			N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	184	-0-	-3056 B	-776040	184	2			N	-0-					-0-
12	3348	X	100	-0-	-3248 B	-776040	100	2			N	-0-					-0-
01	1488	X	136	-0-	-1352 B	-776040	136	2			N	-0-					-0-
02	168	X	360	-0-	192 B	-775848	360	2			N	-0-					-0-
03	186	X	580	-0-	394 B	-775454	580	2			N	-0-					-0-
04	180	X	1369	-0-	1189 B	-774265	1369	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3918	-0-	-972 B	-0-	3918	2			N	-0-					-0-
12	5142	X	5142	-0-	-0- B	-0-	5142	2			N	-0-					-0-
01	4805	X	4805	-0-	-0- B	-0-	4805	2			N	-0-					-0-
02	4200	X	3256	-0-	-944 B	-0-	3256	2			N	-0-					-0-
03	5146	X	3276	-0-	-1870 B	-0-	3276	2			N	-0-					-0-
04	4980	X	4698	-0-	-282 B	-0-	4698	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1396	-0-	-404 B	-0-	1393	2	3	9	N	3	3	8			-0-
12	1395	N	1052	-0-	-343 B	-0-	1049	2	3	9	N	3	3	8			-0-
01	914	N	914	-0-	-0- B	-0-	913	2	1	9	N	1	1	8			-0-
02	1316	N	1273	-0-	-43 B	-0-	1269	2	4	9	N	4	4	8			-0-
03	3232	X	3232	-0-	-0- B	-0-	3221	2	11	9	N	10	10	8			-0-
*04	1888	N	1888	-0-	-0- B	-0-	1886	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	690	-0-	-930 B	-0-	689	2	1	9	N	1	1	8			-0-
12	1116	X	902	-0-	-214 B	-0-	901	2	1	9	N	1	1	8			-0-
01	1054	X	812	-0-	-242 B	-0-	811	2	1	9	N	1	1	8			-0-
02	644	N	515	-0-	-129 B	-0-	514	2	1	9	N	1	1	8			-0-
03	899	N	749	-0-	-150 B	-0-	748	2	1	9	N	1	1	8			-0-
04	780	N	690	-0-	-90 B	-0-	690	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4825	-0-	-605 B	-0-	4818	2	7	9	N	6	6	8			-0-
12	5611	X	3691	-0-	-1920 B	-0-	3687	2	4	9	N	4	4	8			-0-
01	5084	X	4165	-0-	-919 B	-0-	4161	2	4	9	N	4	4	8			-0-
02	4592	X	2093	-0-	-2499 B	-0-	2087	2	6	9	N	5	5	8			-0-
03	5088	X	5088	-0-	-0- B	-0-	5080	2	8	9	N	7	7	8			-0-
04	4830	X	4336	-0-	-494 B	-0-	4333	2	3	9	N	3	3	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	6055	-0-	-305 B	-0-	163	1	5892	2	N	-0-					-0-
12	6819	X	6819	-0-	-0- B	-0-	223	1	6596	2	N	-0-					-0-
01	8029	X	5142	-0-	-2887 B	-0-	198	1	4944	2	N	-0-					-0-
02	7252	X	382	-0-	-6870 B	-0-	12	1	370	2	N	-0-					-0-
03	8029	X	3161	-0-	-4868 B	-0-	85	1	3076	2	N	-0-					-0-
04	6600	X	1952	-0-	-4648 B	-0-	41	1	1911	2	N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11819	X	11819	-0-	-0- B	-0-	11816	2	3	9	N	3	3	8			-0-
12	13598	X	13598	-0-	-0- B	-0-	13596	2	2	9	N	2	2	8			-0-
01	12082	X	12082	-0-	-0- B	-0-	12080	2	2	9	N	2	2	8			-0-
02	8226	X	8226	-0-	-0- B	-0-	8223	2	3	9	N	3	3	8			-0-
03	11357	X	11357	-0-	-0- B	-0-	11355	2	2	9	N	2	2	8			-0-
*04	11120	X	11120	-0-	-0- B	-0-	11119	2	1	9	N	1	1	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2150	-0-	-1540 B	-0-	2142	2	8	9	N	7	7	8			-0-
12	3348	X	2390	-0-	-958 B	-0-	2382	2	8	9	N	7	7	8			-0-
01	3348	X	2804	-0-	-544 B	-0-	2797	2	7	9	N	6	6	8			-0-
02	3024	X	1693	-0-	-1331 B	-0-	1683	2	10	9	N	9	9	8			-0-
03	2883	X	2883	-0-	-0- B	-0-	2871	2	12	9	N	11	11	8			-0-
*04	3449	X	3449	-0-	-0- B	-0-	3443	2	6	9	N	5	5	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	257	-0-	-1453 B	-0-	256	2	1	9	N	1	1	8			-0-
12	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
01	1953	N	1514	-0-	-439 B	-0-	1508	2	6	9	N	5	5	8			-0-
02	333	N	333	-0-	-0- B	-0-	330	2	3	9	N	3	3	8			-0-
03	1461	N	1461	-0-	-0- B	-0-	1450	2	11	9	N	10	10	8			-0-
04	1470	N	1068	-0-	-402 B	-0-	1065	2	3	9	N	3	3	8			-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	3962	-0-	-2158 B	-0-	3962	2			N	-0-					-0-
12	6324	X	3702	-0-	-2622 B	-0-	3702	2			N	-0-					-0-
01	6324	X	4445	-0-	-1879 B	-0-	4445	2			N	-0-					-0-
02	4004	X	3335	-0-	-669 B	-0-	3335	2			N	-0-					-0-
03	4402	X	3380	-0-	-1022 B	-0-	3380	2			N	-0-					-0-
*04	5137	X	5137	-0-	-0- B	-0-	5137	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4205	X	4205	-0-	-0- B	-0-	4191	2	14	9	N	13	13	8			-0-
12	4164	X	4164	-0-	-0- B	-0-	4153	2	11	9	N	10	10	8			-0-
01	4412	X	4412	-0-	-0- B	-0-	4403	2	9	9	N	8	8	8			-0-
02	3586	X	3586	-0-	-0- B	-0-	3567	2	19	9	N	17	17	8			-0-
03	4409	X	4409	-0-	-0- B	-0-	4391	2	18	9	N	16	16	8			-0-
*04	4161	X	4161	-0-	-0- B	-0-	4155	2	6	9	N	5	5	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	2902	-0-	-1538 B	-0-	2900	2	2	9	N	2	2	8			-0-
12	4396	X	4396	-0-	-0- B	-0-	4394	2	2	9	N	2	2	8			-0-
01	3930	X	3930	-0-	-0- B	-0-	3928	2	2	9	N	2	2	8			-0-
02	3160	X	3160	-0-	-0- B	-0-	3157	2	3	9	N	3	3	8			-0-
03	4402	X	4139	-0-	-263 B	-0-	4136	2	3	9	N	3	3	8			-0-
04	4260	X	3800	-0-	-460 B	-0-	3799	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2980	-0-	-50 B	-0-	2980	2			N	-0-					-0-
12	3038	X	2942	-0-	-96 B	-0-	2942	2			N	-0-					-0-
01	3038	X	1896	-0-	-1142 B	-0-	1896	2			N	-0-					-0-
02	3494	X	3494	-0-	-0- B	-0-	3494	2			N	-0-					-0-
03	3509	X	3509	-0-	-0- B	-0-	3509	2			N	-0-					-0-
*04	3292	X	3292	-0-	-0- B	-0-	3292	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21570	X	9425	-0-	-12145 B	-0-	9425	2			N	-0-					-0-
12	25110	X	25110	-0-	-0- B	-0-	25110	2			N	-0-					-0-
01	20561	X	20561	-0-	-0- B	-0-	20561	2			N	-0-					-0-
02	17192	X	10886	-0-	-6306 B	-0-	10886	2			N	-0-					-0-
03	22289	X	16684	-0-	-5605 B	-0-	16684	2			N	-0-					-0-
04	21570	X	2936	-0-	-18634 B	-0-	2936	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2204	-0-	-1066 B	-0-	2201	2	3	9	N	3	3	8			-0-
12	3379	X	2499	-0-	-880 B	-0-	2497	2	2	9	N	2	2	8			-0-
01	3007	X	2489	-0-	-518 B	-0-	2487	2	2	9	N	2	2	8			-0-
02	2716	X	1961	-0-	-755 B	-0-	1955	2	6	9	N	5	5	8			-0-
03	2831	X	2831	-0-	-0- B	-0-	2828	2	3	9	N	3	3	8			-0-
*04	2687	X	2687	-0-	-0- B	-0-	2686	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2101	-0-	-869 B	-0-	2101	2			N	-0-					-0-
12	3069	X	1317	-0-	-1752 B	-0-	1317	2			N	-0-					-0-
01	3069	X	1586	-0-	-1483 B	-0-	1586	2			N	-0-					-0-
02	2772	X	1401	-0-	-1371 B	-0-	1401	2			N	-0-					-0-
03	3069	X	1716	-0-	-1353 B	-0-	1716	2			N	-0-					-0-
04	2100	X	635	-0-	-1465 B	-0-	635	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1771	-0-	-1469 B	-862643	1771	2			N	-0-					-0-
12	3348	X	1098	-0-	-2250 B	-862643	1098	2			N	-0-					-0-
01	1953	X	1267	-0-	-686 B	-862643	1267	2			N	-0-					-0-
02	1764	X	1296	-0-	-468 B	-862643	1296	2			N	-0-					-0-
03	1953	X	1522	-0-	-431 B	-862643	1522	2			N	-0-					-0-
04	1770	X	1136	-0-	-634 B	-862643	1136	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1709	-0-	-541 B	-0-	1708	2	1	9	N	1	1	8			-0-
12	2112	N	2112	-0-	-0- B	-0-	2111	2	1	9	N	1	1	8			-0-
01	2077	N	1927	-0-	-150 B	-0-	1926	2	1	9	N	1	1	8			-0-
02	1596	N	1594	-0-	-2 B	-0-	1592	2	2	9	N	2	2	8			-0-
03	2108	N	1550	-0-	-558 B	-0-	1548	2	2	9	N	2	2	8			-0-
*04	1970	N	1970	-0-	-0- B	-0-	1969	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2373	-0-	-177 B	-0-	2372	2	1	9	N	1	1	8			-0-
12	2635	X	1752	-0-	-883 B	-0-	1752	2			N	-0-					-0-
01	2635	X	1525	-0-	-1110 B	-0-	1525	2			N	-0-					-0-
02	2212	N	1498	-0-	-714 B	-0-	1496	2	2	9	N	2	2	8			-0-
03	1767	N	1765	-0-	-2 B	-0-	1764	2	1	9	N	1	1	8			-0-
*04	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4078	-0-	-1052 B	-0-	164	1	3914	2	N	-0-					228
12	5208	X	4810	-0-	-398 B	-0-	174	1	4636	2	N	-0-					228
01	5208	X	4874	-0-	-334 B	-0-	181	1	4693	2	N	-0-					228
02	4704	X	3307	-0-	-1397 B	-0-	125	1	3182	2	N	-0-					228
03	5662	X	5662	-0-	-0- B	-0-	252	1	5410	2	N	-0-					228
*04	5023	X	5023	-0-	-0- B	-0-	200	1	4819	2	N	4					232
							4	9									

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	X	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2 B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11954	X	11954	-0-	-0-	B	-0-	11954	2			N	-0-					-0-
12	6434	X	6434	-0-	-0-	B	-0-	6434	2			N	-0-					-0-
01	4246	X	4246	-0-	-0-	B	-0-	4246	2			N	-0-					-0-
02	3612	X	2162	-0-	-1450	B	-0-	2162	2			N	-0-					-0-
03	9285	X	9285	-0-	-0-	B	-0-	9285	2			N	-0-					-0-
*04	4395	X	4395	-0-	-0-	B	-0-	4395	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	-0-	-0-	-2640	B	-0-					N	-0-					-0-
12	4450	X	4450	-0-	-0-	B	-0-	4450	2			N	-0-					-0-
01	3869	X	3869	-0-	-0-	B	-0-	3869	2			N	-0-					-0-
02	2526	X	2526	-0-	-0-	B	-0-	2526	2			N	-0-					-0-
03	3349	X	3349	-0-	-0-	B	-0-	3349	2			N	-0-					-0-
*04	2847	X	2847	-0-	-0-	B	-0-	2847	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3950	X	3950	-0-	-0-	B	-0-	3950	2			N	-0-					-0-
12	5375	X	5375	-0-	-0-	B	-0-	5375	2			N	-0-					-0-
01	3468	X	3468	-0-	-0-	B	-0-	3468	2			N	-0-					-0-
02	3642	X	3642	-0-	-0-	B	-0-	3642	2			N	-0-					-0-
03	2139	X	2139	-0-	-0-	B	-0-	2139	2			N	-0-					-0-
04	1890	X	1065	-0-	-825	B	-0-	1065	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1064	-0-	-1096	B	-0-	1062	2	2	9	N	2	2	8			-0-
12	1998	N	1998	-0-	-0-	B	-0-	1995	2	3	9	N	3	3	8			-0-
01	1829	N	1572	-0-	-257	B	-0-	1570	2	2	9	N	2	2	8			-0-
02	1285	N	1285	-0-	-0-	B	-0-	1281	2	4	9	N	4	4	8			-0-
03	2030	N	2030	-0-	-0-	B	-0-	2024	2	6	9	N	5	5	8			-0-
*04	1537	N	1537	-0-	-0-	B	-0-	1536	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	557	-0-	-583	B	-0-	557	2			N	-0-					-0-
12	1178	X	524	-0-	-654	B	-0-	524	2			N	-0-					-0-
01	1085	X	384	-0-	-701	B	-0-	384	2			N	-0-					-0-
02	532	N	448	-0-	-84	B	-0-	448	2			N	-0-					-0-
03	928	N	928	-0-	-0-	B	-0-	928	2			N	-0-					-0-
*04	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1634	-0-	-376	B	-0-	67	1	1567	2	N	-0-					-0-
12	1829	N	103	-0-	-1726	B	-0-	13	1	90	2	N	-0-					-0-
01	1581	N	722	-0-	-859	B	-0-	34	1	688	2	N	-0-					-0-
02	1512	N	86	-0-	-1426	B	-0-	4	1	82	2	N	-0-					-0-
03	1520	N	1520	-0-	-0-	B	-0-	90	1	1430	2	N	-0-					-0-
*04	1160	N	1160	-0-	-0-	B	-0-	47	1	1113	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	312	X	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
*02	25609	X	25609	-0-	-0-	B	-0-	25609	2			N	-0-					-0-
*03	40200	X	40200	-0-	-0-	B	-0-	40200	2			N	-0-					-0-
*04	33237	X	33237	-0-	-0-	B	-0-	33237	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

11	2910	X	2733	-0-	-177	B	-0-	2732	2	1	9	N	1	1	8			-0-
12	2976	X	2795	-0-	-181	B	-0-	2794	2	1	9	N	1	1	8			-0-
01	2914	X	2757	-0-	-157	B	-0-	2756	2	1	9	N	1	1	8			-0-
02	2604	X	2116	-0-	-488	B	-0-	2115	2	1	9	N	1	1	8			-0-
03	2883	X	2506	-0-	-377	B	-0-	2504	2	2	9	N	2	2	8			-0-
04	2730	X	2402	-0-	-328	B	-0-	2402	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

11	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
12	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
01	1209	N	1152	-0-	-57	B	-0-	1152	2			N	-0-					-0-
02	1204	N	587	-0-	-617	B	-0-	587	2			N	-0-					-0-
03	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
*04	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

11	2459	X	2459	-0-	-0-	B	-0-	2459	2			N	-0-					-0-
12	2356	X	2344	-0-	-12	B	-0-	2344	2			N	-0-					-0-
01	2753	X	2753	-0-	-0-	B	-0-	2753	2			N	-0-					-0-
02	2324	X	1822	-0-	-502	B	-0-	1822	2			N	-0-					-0-
03	2719	X	2719	-0-	-0-	B	-0-	2719	2			N	-0-					-0-
04	2670	X	2365	-0-	-305	B	-0-	2365	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

11	3230	X	3230	-0-	-0-	B	-0-	3209	2	21	9	N	19	19	8			-0-
12	2542	X	2371	-0-	-171	B	-0-	2359	2	12	9	N	11	11	8			-0-
01	2542	X	2205	-0-	-337	B	-0-	2196	2	9	9	N	8	8	8			-0-
02	3359	X	3359	-0-	-0-	B	-0-	3327	2	32	9	N	29	29	8			-0-
03	2735	X	2735	-0-	-0-	B	-0-	2713	2	22	9	N	20	20	8			-0-
*04	3175	X	3175	-0-	-0-	B	-0-	3166	2	9	9	N	8	8	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

11	1830	X	1530	-0-	-300	B	-111070	1530	2			N	-0-					-0-
12	1488	X	1035	-0-	-453	B	-111070	1035	2			N	-0-					-0-
01	744	X	787	-0-	43	B	-111027	787	2			N	-0-					-0-
02	1428	N	734	-0-	-694	B	-111027	734	2			N	-0-					-0-
03	1023	N	964	-0-	-59	B	-111027	964	2			N	-0-					-0-
04	750	N	1007	-0-	257	B	-110770	1007	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1863	N	1863	-0-	-0-	B	-0-	1863	2			N	-0-					55
12	2554	N	2554	-0-	-0-	B	-0-	2554	2			N	-0-					55
01	2567	N	2567	-0-	-0-	B	-0-	2567	2			N	-0-					55
02	2073	N	2073	-0-	-0-	B	-0-	2073	2			N	-0-					55
03	1705	N	1571	-0-	-134	B	-0-	1571	2			N	-0-					55
04	1650	N	1165	-0-	-485	B	-0-	1165	2			N	-0-					55
	H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889																	
11	2250	X	2164	-0-	-86	B	-0-	2162	2	2	9	N	2	2	8			-0-
12	2325	X	1787	-0-	-538	B	-0-	1786	2	1	9	N	1	1	8			-0-
01	2263	X	1508	-0-	-755	B	-0-	1507	2	1	9	N	1	1	8			-0-
02	2016	N	1468	-0-	-548	B	-0-	1465	2	3	9	N	3	3	8			-0-
03	1798	N	1638	-0-	-160	B	-0-	1636	2	2	9	N	2	2	8			-0-
*04	1649	N	1649	-0-	-0-	B	-0-	1648	2	1	9	N	1	1	8			-0-
	KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653																	
11	3720	X	3062	-0-	-658	B	-0-	3062	2			N	-0-					-0-
12	5497	X	5497	-0-	-0-	B	-0-	5497	2			N	-0-					-0-
01	3844	X	546	-0-	-3298	B	-0-	546	2			N	-0-					-0-
02	6040	X	6040	-0-	-0-	B	-0-	6040	2			N	-0-					-0-
03	4614	X	4614	-0-	-0-	B	-0-	4614	2			N	-0-					-0-
04	3720	X	3224	-0-	-496	B	-0-	3224	2			N	-0-					-0-
	HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133																	
11	15960	X	14860	-0-	-1100	B	-0-	14860	2			N	-0-					57
12	16492	X	14363	-0-	-2129	B	-0-	14363	2			N	-0-					57
01	16244	X	15177	-0-	-1067	B	-0-	15177	2			N	-0-					57
02	13860	X	10256	-0-	-3604	B	-0-	10256	2			N	-0-					57
03	15345	X	14879	-0-	-466	B	-0-	14879	2			N	-0-					57
04	14850	X	14534	-0-	-316	B	-0-	14534	2			N	-0-					57
	VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553																	
11	5580	X	2885	-0-	-2695	B	-0-	2885	2			N	-0-					-0-
12	9389	X	9389	-0-	-0-	B	-0-	9389	2			N	-0-					-0-
01	5611	X	4073	-0-	-1538	B	-0-	4073	2			N	-0-					-0-
02	5068	X	2727	-0-	-2341	B	-0-	2727	2			N	-0-					-0-
03	7750	X	2506	-0-	-5244	B	-0-	2506	2			N	-0-					-0-
04	7500	X	2455	-0-	-5045	B	-0-	2455	2			N	-0-					-0-
	KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260																	
11	5640	X	-0-	-0-	-5640	B	-0-					N	-0-					-0-
12	9609	X	9609	-0-	-0-	B	-0-	9609	2			N	-0-					-0-
01	9527	X	9527	-0-	-0-	B	-0-	9527	2			N	-0-					-0-
02	6100	X	6100	-0-	-0-	B	-0-	6100	2			N	-0-					-0-
03	8556	X	6523	-0-	-2033	B	-0-	6523	2			N	-0-					-0-
04	8280	X	7915	-0-	-365	B	-0-	7915	2			N	-0-					-0-
	KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785																	
11	6312	X	6312	-0-	-0-	B	-0-	6312	2			N	-0-					-0-
12	5521	X	5521	-0-	-0-	B	-0-	5521	2			N	-0-					-0-
01	4152	X	4152	-0-	-0-	B	-0-	4152	2			N	-0-					-0-
02	5880	X	2453	-0-	-3427	B	-0-	2453	2			N	-0-					-0-
03	6510	X	4493	-0-	-2017	B	-0-	4493	2			N	-0-					-0-
04	6300	X	2452	-0-	-3848	B	-0-	2452	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3487	-0-	-323 B	-0-	3470	2	17	9	N	15	15	8			-0-
12	4092	X	3889	-0-	-203 B	-0-	3875	2	14	9	N	13	13	8			-0-
01	4092	X	2981	-0-	-1111 B	-0-	2972	2	9	9	N	8	8	8			-0-
02	3696	X	2499	-0-	-1197 B	-0-	2470	2	29	9	N	26	26	8			-0-
03	4687	X	4687	-0-	-0- B	-0-	4661	2	26	9	N	24	24	8			-0-
04	3750	X	3469	-0-	-281 B	-0-	3462	2	7	9	N	6	6	8			-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62730	X	60067	-0-	-2663 B	-0-	60067	2			N	-0-					-0-
12	64821	X	61117	-0-	-3704 B	-0-	61117	2			N	-0-					-0-
01	64821	X	59884	-0-	-4937 B	-0-	59884	2			N	-0-					-0-
02	57596	X	41730	-0-	-15866 B	-0-	41730	2			N	-0-					-0-
03	63271	X	58307	-0-	-4964 B	-0-	58307	2			N	-0-					-0-
04	60060	X	56787	-0-	-3273 B	-0-	56787	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5571	X	5571	-0-	-0- B	-0-	5571	2			N	-0-					-0-
12	4974	X	4974	-0-	-0- B	-0-	4974	2			N	-0-					-0-
01	6182	X	6182	-0-	-0- B	-0-	6182	2			N	-0-					-0-
02	4993	X	4993	-0-	-0- B	-0-	4993	2			N	-0-					-0-
03	6320	X	6320	-0-	-0- B	-0-	6320	2			N	-0-					-0-
*04	4902	X	4902	-0-	-0- B	-0-	4902	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	837	-0-	-1923 B	-0-	837	2			N	-0-					-0-
12	2852	X	2491	-0-	-361 B	-0-	2491	2			N	-0-					-0-
01	2852	X	1907	-0-	-945 B	-0-	1907	2			N	-0-					-0-
02	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
03	2480	N	1917	-0-	-563 B	-0-	1917	2			N	-0-					-0-
*04	2210	N	2210	-0-	-0- B	-0-	2210	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	23370	X	23370	-0-	-0- B	-0-	936	1	22434	2	N	-0-					-0-
02	29866	X	29866	-0-	-0- B	-0-	1185	1	28681	2	N	-0-					-0-
03	37655	X	37655	-0-	-0- B	-0-	1505	1	36150	2	N	-0-					-0-
*04	29171	X	29171	-0-	-0- B	-0-	1215	1	27956	2	N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4186	-0-	-584 B	-0-	4186	2			N	-0-					-0-
12	4929	X	4876	-0-	-53 B	-0-	4876	2			N	-0-					-0-
01	4929	X	4334	-0-	-595 B	-0-	4334	2			N	-0-					-0-
02	4228	X	3253	-0-	-975 B	-0-	3253	2			N	-0-					-0-
03	4867	X	4166	-0-	-701 B	-0-	4166	2			N	-0-					-0-
04	4710	X	4420	-0-	-290 B	-0-	4420	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15417	X	15417	-0-	-0- B	-0-	15417	2			N	-0-					-0-
12	10230	X	6040	-0-	-4190 B	-0-	6040	2			N	-0-					-0-
01	16151	X	5226	-0-	-10925 B	-0-	5226	2			N	-0-					-0-
02	14588	X	1257	-0-	-13331 B	-0-	1257	2			N	-0-					-0-
03	16151	X	2881	-0-	-13270 B	-0-	2881	2			N	-0-					-0-
04	15420	X	11333	-0-	-4087 B	-0-	11333	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6041	X	6041	-0-	-0-	B	-0-	6041	2			N	-0-					-0-
12	5937	X	5937	-0-	-0-	B	-0-	5937	2			N	-0-					-0-
01	6050	X	6050	-0-	-0-	B	-0-	6050	2			N	-0-					-0-
02	4954	X	4954	-0-	-0-	B	-0-	4954	2			N	-0-					-0-
03	9084	X	9084	-0-	-0-	B	-0-	9084	2			N	-0-					-0-
*04	7193	X	7193	-0-	-0-	B	-0-	7193	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2384	-0-	-466	B	-0-	69	1	2315	2	N	-0-					-0-
12	2945	X	2583	-0-	-362	B	-0-	106	1	2477	2	N	-0-					-0-
01	3162	X	2174	-0-	-988	B	-0-	74	1	2100	2	N	-0-					-0-
02	2856	X	2145	-0-	-711	B	-0-	83	1	2062	2	N	-0-					-0-
03	3162	X	2448	-0-	-714	B	-0-	100	1	2348	2	N	-0-					-0-
*04	2809	X	2809	-0-	-0-	B	-0-	119	1	2690	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	10868	-0-	-82	B	-0-	10868	2			N	-0-					-0-
12	13039	X	13039	-0-	-0-	B	-0-	13039	2			N	-0-					-0-
01	11646	X	11646	-0-	-0-	B	-0-	11646	2			N	-0-					-0-
02	10136	X	1300	-0-	-8836	B	-0-	1300	2			N	-0-					-0-
03	13051	X	12812	-0-	-239	B	-0-	12812	2			N	-0-					-0-
04	12630	X	7147	-0-	-5483	B	-0-	7147	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4107	-0-	-1863	B	-0-	4100	2	7	9	N	6	6	8			-0-
12	5952	X	3653	-0-	-2299	B	-0-	3649	2	4	9	N	4	4	8			-0-
01	5735	X	4046	-0-	-1689	B	-0-	4042	2	4	9	N	4	4	8			-0-
02	4984	X	2502	-0-	-2482	B	-0-	2494	2	8	9	N	7	7	8			-0-
03	5170	X	5170	-0-	-0-	B	-0-	5160	2	10	9	N	9	9	8			-0-
*04	6476	X	6476	-0-	-0-	B	-0-	6472	2	4	9	N	4	4	8			-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	3607	-0-	-1883	B	-0-	3607	2			N	-0-					-0-
12	5301	X	3592	-0-	-1709	B	-0-	3592	2			N	-0-					-0-
01	5301	X	4492	-0-	-809	B	-0-	4492	2			N	-0-					-0-
02	3584	X	2689	-0-	-895	B	-0-	2689	2			N	-0-					-0-
03	5060	X	5060	-0-	-0-	B	-0-	5060	2			N	-0-					-0-
*04	4445	X	4445	-0-	-0-	B	-0-	4445	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	2216	-0-	-7414	B	-0-	2216	2			N	-0-					-0-
12	12420	X	12420	-0-	-0-	B	-0-	12420	2			N	-0-					-0-
01	10861	X	10861	-0-	-0-	B	-0-	10861	2			N	-0-					-0-
02	7840	X	7310	-0-	-530	B	-0-	7310	2			N	-0-					-0-
03	10416	X	9531	-0-	-885	B	-0-	9531	2			N	-0-					-0-
04	10080	X	5735	-0-	-4345	B	-0-	5735	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35347	X	35347	-0-	-0-	B	-0-	35347	2			N	-0-					-0-
12	19145	X	19145	-0-	-0-	B	-0-	19145	2			N	-0-					-0-
01	19003	X	17389	-0-	-1614	B	-0-	17389	2			N	-0-					-0-
02	25900	X	10338	-0-	-15562	B	-0-	10338	2			N	-0-					-0-
03	28675	X	17800	-0-	-10875	B	-0-	17800	2			N	-0-					-0-
04	27750	X	9930	-0-	-17820	B	-0-	9930	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

11	2580	X	2153	-0-	-427	B	-0-	2153	2			N	-0-					77
12	2666	X	2456	-0-	-210	B	-0-	2456	2			N	-0-					77
01	2480	X	2427	-0-	-53	B	-0-	2427	2			N	-0-					77
02	2240	X	1879	-0-	-361	B	-0-	1879	2			N	-0-					77
03	2449	X	2272	-0-	-177	B	-0-	2272	2			N	-0-					77
04	2370	X	1523	-0-	-847	B	-0-	1523	2			N	-0-					77

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

11	5850	X	5603	-0-	-247	B	-0-	5603	2			N	-0-					-0-
12	6045	X	5107	-0-	-938	B	-0-	5107	2			N	-0-					-0-
01	6045	X	4763	-0-	-1282	B	-0-	4763	2			N	-0-					-0-
02	5236	X	3362	-0-	-1874	B	-0-	3362	2			N	-0-					-0-
03	5797	X	4793	-0-	-1004	B	-0-	4793	2			N	-0-					-0-
04	5610	X	3788	-0-	-1822	B	-0-	3788	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

11	9931	X	9931	-0-	-0-	B	-0-	9931	2			N	-0-					-0-
12	12045	X	12045	-0-	-0-	B	-0-	12045	2			N	-0-					-0-
01	11451	X	11451	-0-	-0-	B	-0-	11451	2			N	-0-					-0-
02	9268	X	4820	-0-	-4448	B	-0-	4820	2			N	-0-					-0-
03	10261	X	3262	-0-	-6999	B	-0-	3262	2			N	-0-					-0-
04	9930	X	9025	-0-	-905	B	-0-	9025	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

11	10790	X	10790	-0-	-0-	B	-0-	10790	2			N	-0-					-0-
12	10478	X	8235	-0-	-2243	B	-0-	8235	2			N	-0-					-0-
01	10478	X	7167	-0-	-3311	B	-0-	7167	2			N	-0-					-0-
02	9464	X	8160	-0-	-1304	B	-0-	8160	2			N	-0-					-0-
03	10789	X	10789	-0-	-0-	B	-0-	10789	2			N	-0-					-0-
04	10140	X	8729	-0-	-1411	B	-0-	8729	2			N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

11	1980	N	1406	-0-	-574	B	-0-	1406	2			N	-0-					23
12	1643	N	1383	-0-	-260	B	-0-	1383	2			N	-0-					23
01	1891	N	1373	-0-	-518	B	-0-	1373	2			N	-0-					23
02	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					23
03	1595	N	1595	-0-	-0-	B	-0-	1595	2			N	-0-					23
*04	1539	N	1539	-0-	-0-	B	-0-	1539	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

11	3360	X	2466	-0-	-894	B	-0-	2466	2			N	-0-					-0-
12	3472	X	2901	-0-	-571	B	-0-	2901	2			N	-0-					-0-
01	2852	X	2844	-0-	-8	B	-0-	2844	2			N	-0-					-0-
02	2576	X	2341	-0-	-235	B	-0-	2341	2			N	-0-					-0-
03	2914	X	2777	-0-	-137	B	-0-	2777	2			N	-0-					-0-
04	2820	X	2784	-0-	-36	B	-0-	2784	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3242	X	3242	-0-	-0-	B	-0-	3242	2			N	-0-					76
12	3193	X	3164	-0-	-29	B	-0-	3164	2			N	-0-					76
01	3286	X	2845	-0-	-441	B	-0-	2845	2			N	-0-					76
02	3024	X	2552	-0-	-472	B	-0-	2552	2			N	-0-					76
03	3348	X	3161	-0-	-187	B	-0-	3161	2			N	-0-					76
04	3240	X	2781	-0-	-459	B	-0-	2781	2			N	-0-					76

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

11	23918	X	23918	-0-	-0-	B	-0-	23918	2			N	-0-					84
12	26065	X	26065	-0-	-0-	B	-0-	26065	2			N	-0-					84
01	23383	X	23383	-0-	-0-	B	-0-	23383	2			N	-0-					84
02	20076	X	18353	-0-	-1723	B	-0-	18353	2			N	-0-					84
03	24244	X	24244	-0-	-0-	B	-0-	24177	2	67	9	N	61					145
04	21510	X	20155	-0-	-1355	B	-0-	20147	2	8	9	N	7					152

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

11	2834	X	2834	-0-	-0-	B	-0-	2834	2			N	-0-					-0-
12	2883	X	1290	-0-	-1593	B	-0-	1290	2			N	-0-					-0-
01	2883	X	2697	-0-	-186	B	-0-	2697	2			N	-0-					-0-
02	2604	X	1628	-0-	-976	B	-0-	1628	2			N	-0-					-0-
03	2883	X	1138	-0-	-1745	B	-0-	1138	2			N	-0-					-0-
04	2790	X	1561	-0-	-1229	B	-0-	1561	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

11	8580	X	7531	-0-	-1049	B	-0-	7531	2			N	-0-					-0-
12	8804	X	7181	-0-	-1623	B	-0-	7181	2			N	-0-					-0-
01	8680	X	6929	-0-	-1751	B	-0-	6929	2			N	-0-					-0-
02	7504	X	2751	-0-	-4753	B	-0-	2751	2			N	-0-					-0-
03	7905	X	7287	-0-	-618	B	-0-	7287	2			N	-0-					-0-
04	7530	X	6086	-0-	-1444	B	-0-	6086	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

11	21480	X	20641	-0-	-839	B	-0-	20641	2			N	-0-					90
12	22196	X	20126	-0-	-2070	B	-0-	20126	2			N	-0-					90
01	22196	X	19858	-0-	-2338	B	-0-	19858	2			N	-0-					90
02	19404	X	14432	-0-	-4972	B	-0-	14432	2			N	-0-					90
03	21483	X	19486	-0-	-1997	B	-0-	19486	2			N	-0-					90
04	20640	X	18323	-0-	-2317	B	-0-	18323	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

11	33300	X	20081	-0-	-13219	B	-0-	20081	2			N	-0-					-0-
12	34410	X	19059	-0-	-15351	B	-0-	19059	2			N	-0-					-0-
01	29233	X	17991	-0-	-11242	B	-0-	17991	2			N	-0-					-0-
02	22680	X	10975	-0-	-11705	B	-0-	10975	2			N	-0-					-0-
03	22847	X	18793	-0-	-4054	B	-0-	18793	2			N	-0-					-0-
04	20070	X	15369	-0-	-4701	B	-0-	15369	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

11	20280	X	15605	-0-	-4675	B	-0-	15605	2			N	-0-					-0-
12	20956	X	16132	-0-	-4824	B	-0-	16132	2			N	-0-					-0-
01	20274	X	13612	-0-	-6662	B	-0-	13612	2			N	-0-					-0-
02	16604	X	9824	-0-	-6780	B	-0-	9824	2			N	-0-					-0-
03	18383	X	16733	-0-	-1650	B	-0-	16733	2			N	-0-					-0-
04	15600	X	13901	-0-	-1699	B	-0-	13901	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

11	26220	X	13442	-0-	-12778	B	-0-	13442	2			N	-0-					-0-
12	21576	X	12065	-0-	-9511	B	-0-	12065	2			N	-0-					-0-
01	18693	X	11786	-0-	-6907	B	-0-	11786	2			N	-0-					-0-
02	15148	X	9135	-0-	-6013	B	-0-	9135	2			N	-0-					-0-
03	15097	X	11245	-0-	-3852	B	-0-	11245	2			N	-0-					-0-
04	13440	X	10456	-0-	-2984	B	-0-	10456	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

11	7590	X	6051	-0-	-1539	B	-0-	6051	2			N	-0-					-0-
12	7843	X	4881	-0-	-2962	B	-0-	4881	2			N	-0-					-0-
01	6262	X	4321	-0-	-1941	B	-0-	4321	2			N	-0-					-0-
02	5656	X	2801	-0-	-2855	B	-0-	2801	2			N	-0-					-0-
03	6262	X	4618	-0-	-1644	B	-0-	4618	2			N	-0-					-0-
04	6060	X	3636	-0-	-2424	B	-0-	3636	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

11	65970	X	56315	-0-	-9655	B	-0-	56315	2			N	-0-					-0-
12	65782	X	58285	-0-	-7497	B	-0-	58285	2			N	-0-					-0-
01	63612	X	56135	-0-	-7477	B	-0-	56135	2			N	-0-					-0-
02	54488	X	34613	-0-	-19875	B	-0-	34613	2			N	-0-					-0-
03	58280	X	55955	-0-	-2325	B	-0-	55955	2			N	-0-					-0-
04	56400	X	48700	-0-	-7700	B	-0-	48700	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

11	115140	X	110546	-0-	-4594	B	-0-	110546	2			N	-0-					-0-
12	131129	X	131129	-0-	-0-	B	-0-	131129	2			N	-0-					-0-
01	122623	X	122623	-0-	-0-	B	-0-	122623	2			N	-0-					-0-
02	103180	X	79617	-0-	-23563	B	-0-	79617	2			N	-0-					-0-
03	131130	X	111157	-0-	-19973	B	-0-	111157	2			N	-0-					-0-
04	126900	X	109027	-0-	-17873	B	-0-	109027	2			N	-0-					-0-

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

11	96375	X	96375	-0-	-0-	B	-0-	96375	2			N	-0-					-0-
12	98565	X	98565	-0-	-0-	B	-0-	98565	2			N	-0-					-0-
01	93288	X	93288	-0-	-0-	B	-0-	93288	2			N	-0-					-0-
02	89964	X	58297	-0-	-31667	B	-0-	58297	2			N	-0-					-0-
03	99603	X	81527	-0-	-18076	B	-0-	81527	2			N	-0-					-0-
04	96390	X	74453	-0-	-21937	B	-0-	74453	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

11	188640	X	144524	-0-	-44116	B	-0-	144524	2			N	-0-					-0-
12	194928	X	148273	-0-	-46655	B	-0-	148273	2			N	-0-					-0-
01	186403	X	136161	-0-	-50242	B	-0-	136161	2			N	-0-					-0-
02	156436	X	88471	-0-	-67965	B	-0-	88471	2			N	-0-					-0-
03	152985	X	145297	-0-	-7688	B	-0-	145297	2			N	-0-					-0-
04	144510	X	131634	-0-	-12876	B	-0-	131634	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		8194	-0-	8194	B	8194	8194	2			N	-0-					-0-
01	14B2 EXT		89046	-0-	89046	B	97240	89046	2			N	-0-					-0-
02	187219	X	89979	-0-	-97240	B	-0-	89979	2			N	-0-					-0-
03	153512	X	109212	-0-	-44300	B	-0-	109212	2			N	-0-					-0-
04	148560	X	88433	-0-	-60127	B	-0-	88433	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

11	454140	X	204770	-0-	-249370	B	-0-	204770	2			N	-0-					-0-
12	413726	X	194362	-0-	-219364	B	-0-	194362	2			N	-0-					-0-
01	383377	X	198206	-0-	-185171	B	-0-	198206	2			N	-0-					-0-
02	297080	X	132407	-0-	-164673	B	-0-	132407	2			N	-0-					-0-
03	211606	X	169459	-0-	-42147	B	-0-	169459	2			N	-0-					-0-
04	204780	X	163059	-0-	-41721	B	-0-	163059	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
12	527	N	517	-0-	-10	-0-	517	3			Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5434	X	5434	-0-	-0-	-0-	5434	3			N	-0-					-0-
12	5388	X	5388	-0-	-0-	-0-	5387	3	1	9	N	1	1	1			-0-
01	5251	X	5251	-0-	-0-	-0-	5251	3			N	-0-					-0-
02	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
03	5303	X	5303	-0-	-0-	-0-	5303	3			N	-0-					-0-
*04	5612	X	5612	-0-	-0-	-0-	5612	3			N	-0-					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	248	-0-	-832	-0-	248	2			N	-0-					42
12	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					42
01	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					42
02	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					42
*03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					42
*04	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		98	-0-	98	98	3	1	95	2	Y	-0-					-0-
03	14B2 EXT		541	-0-	541	639	18	1	523	2	Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	639					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

11	140	N	140	-0-	-0-	-0-	140	2		N	-0-					13
12	166	N	166	-0-	-0-	-0-	166	2		N	-0-					13
01	62	N	61	-0-	-1	-0-	61	2		N	-0-					13
02	93	N	93	-0-	-0-	-0-	93	2		N	-0-					13
03	608	N	608	-0-	-0-	-0-	608	2		N	-0-					13
*04	572	N	572	-0-	-0-	-0-	572	2		N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

11	38	N	38	-0-	-0-	-0-	38	2		N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2		N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2		N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2		N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2		N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2		N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

11	2485	N	2485	-0-	-0-	-0-	2485	2		N	-0-					-0-
12	2968	N	2968	-0-	-0-	-0-	2968	2		N	-0-					-0-
01	2986	N	2986	-0-	-0-	-0-	2986	2		N	-0-					-0-
02	2800	N	2858	-0-	58	58	2858	2		N	-0-					-0-
03	3100	N	3076	-0-	-24	34	3076	2		N	-0-					-0-
*04	2504	N	2470	-0-	-34	-0-	2470	2		N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

11	149	N	149	-0-	-0-	-0-	149	2		N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2		N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2		N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2		N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2		N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	174	2		N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0-	-0-	1768	2	66	9	N	60					96
12	2121	N	2121	-0-	-0-	-0-	2093	2	28	9	N	25					121
01	2690	N	2690	-0-	-0-	-0-	2530	2	160	9	N	145	126	1			140
02	1708	N	1671	-0-	-37	-0-	1671	2			N	-0-					140
03	1922	N	1552	-0-	-370	-0-	1552	2			N	-0-					140
04	1860	N	1741	-0-	-119	-0-	1741	2			N	-0-					140

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					183
12	1395	N	1206	-0-	-189	-0-	1206	2			N	-0-					183
01	1395	N	1366	-0-	-29	-0-	1366	2			N	-0-					183
02	1260	N	1018	-0-	-242	-0-	1018	2			N	-0-					183
03	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					183
*04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					183

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1147	-0-	-263	-0-	1147	2			N	-0-					20
12	1395	N	1251	-0-	-144	-0-	1251	2			N	-0-					20
01	1271	N	1016	-0-	-255	-0-	1016	2			N	-0-					20
02	1064	N	686	-0-	-378	-0-	686	2			N	-0-					20
03	1240	N	611	-0-	-629	-0-	611	2			N	-0-					20
*04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					20

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1037	-0-	-13	-0-	1001	2	36	9	N	33					200
12	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					200
01	1023	N	524	-0-	-499	-0-	491	2	33	9	N	30	193	1			37
02	980	N	762	-0-	-218	-0-	762	2			N	-0-					37
03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					37
*04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					37

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4804	X	4804	-0-	-0-	-0-	4802	2	2	9	Y	2	49	1			29
12	4851	X	4851	-0-	-0-	-0-	4851	2			Y	-0-					29
01	3967	X	3967	-0-	-0-	-0-	3967	2			Y	-0-					29
02	2816	X	2816	-0-	-0-	-0-	2816	2			Y	-0-					29
03	4238	X	4238	-0-	-0-	-0-	4193	2	45	9	Y	41					70
*04	4149	X	4149	-0-	-0-	-0-	4105	2	44	9	Y	40	59	1			51

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

11	330 N	-0-	-0-	-330	-0-			N	-0-			28
12	186 N	-0-	-0-	-186	-0-			N	-0-			28
01	62 N	-0-	-0-	-62	-0-			N	-0-			28
02	0 N	-0-	-0-	-0-	-0-			N	-0-			28
03	0 N	-0-	-0-	-0-	-0-			N	-0-			28
04	0 N	-0-	-0-	-0-	-0-			N	-0-			28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

11	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
12	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
01	1922	N	1591	-0-	-331	-0-	1591	2			N	-0-					-0-
02	1736	N	1611	-0-	-125	-0-	1611	2			N	-0-					-0-
03	3100	N	4419	-0-	1319	1319	4419	2			N	-0-					-0-
*04	3000	N	2220	-0-	-780	539	2220	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

11	122 N	122	-0-	-0-	-0-	122	2			N	-0-					90
12	124 N	124	-0-	-0-	-0-	124	2			N	-0-					90
01	124 N	120	-0-	-4	-0-	120	2			N	-0-					90
02	139 N	139	-0-	-0-	-0-	139	2			N	-0-					90
03	124 N	89	-0-	-35	-0-	89	2			N	-0-					90
04	120 N	111	-0-	-9	-0-	111	2			N	-0-					90

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2702	-0-	-388	-0-	2676	2	26	9	N	24	189	1			15
12	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					15
01	3100	X	2987	-0-	-113	-0-	2987	2			N	-0-					15
02	2744	X	2117	-0-	-627	-0-	2117	2			N	-0-					15
03	3193	X	2303	-0-	-890	-0-	2303	2			N	-0-					15
04	3090	X	2705	-0-	-385	-0-	2650	2	55	9	N	50					65

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	805	-0-	-1145	-0-	22	1	783	2	N	-0-					10
12	992	N	564	-0-	-428	-0-	18	1	546	2	N	-0-					10
01	1240	N	454	-0-	-786	-0-	17	1	437	2	N	-0-					10
02	756	N	282	-0-	-474	-0-	9	1	273	2	N	-0-					10
03	558	N	457	-0-	-101	-0-	12	1	445	2	N	-0-					10
*04	912	N	912	-0-	-0-	-0-	19	1	893	2	N	-0-					10

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870

WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					20
12	589	N	402	-0-	-187	-0-	402	3			N	-0-					20
01	434	N	365	-0-	-69	-0-	365	3			N	-0-					20
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					20
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					20
04	360	N	291	-0-	-69	-0-	291	3			N	-0-					20

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					121
12	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					121
01	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					121
02	1540	N	1136	-0-	-404	-0-	1136	3			N	-0-					121
03	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					121
*04	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					121

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	451	-0-	-59	-0-	451	3			N	-0-					-0-
12	620	N	435	-0-	-185	-0-	435	3			N	-0-					-0-
01	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	73	-0-	-137	-0-	73	3			N	-0-					169
12	217	N	149	-0-	-68	-0-	149	3			N	-0-					169
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					169
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					169
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					169
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					169

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					21
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					21
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					21
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					21
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					21
*04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0-	-0-	976	3	4	9	N	4					155
12	1364	N	1364	-0-	-0-	-0-	1352	3	12	9	N	11					166
01	1121	N	1121	-0-	-0-	-0-	1071	3	50	9	N	45	167	1			44
02	395	N	395	-0-	-0-	-0-	359	3	36	9	N	33					77
03	1015	N	1015	-0-	-0-	-0-	994	3	21	9	N	19					96
*04	719	N	719	-0-	-0-	-0-	718	3	1	9	N	1					97

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1820	-0-	-10	-0-	1796	3	24	9	Y	22					215
12	1891	N	1658	-0-	-233	-0-	1599	3	59	9	Y	54	181	1			88
01	3100	N	3768	-0-	668	668	3644	3	124	9	Y	113	179	1			22
02	2800	N	2631	-0-	-169	499	2542	3	89	9	Y	81					103
03	3100	N	2979	-0-	-121	378	2914	3	65	9	Y	59					162
*04	3257	X	2879	-0-	-378	-0-	2867	3	12	9	Y	11					173

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					60
12	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					60
01	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					60
02	1764	N	1737	-0-	-27	-0-	1737	3			Y	-0-					60
03	2503	N	2503	-0-	-0-	-0-	2503	3			Y	-0-					60
*04	2279	N	2279	-0-	-0-	-0-	2279	3			Y	-0-					60

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					113
12	155	N	100	-0-	-55	-0-	100	3			N	-0-					113
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					113
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					113
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					113
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0-	-0-	869	3			N	-0-					60
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					60
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					60
02	943	N	943	-0-	-0-	-0-	941	3	2	9	N	2					62
03	1336	N	1336	-0-	-0-	-0-	1335	3	1	9	N	1					63
*04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					63

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					111
12	93	N	-0-	-0-	-93	-0-					N	-0-					111
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					111
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					111
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					111
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					111

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					115
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					115
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					115
02	448	N	353	-0-	-95	-0-	353	3			N	-0-					115
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					115
04	600	N	369	-0-	-231	-0-	369	3			N	-0-					115

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	584	-0-	-136	-0-	584	3			N	-0-					70
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					70
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					70
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					70
03	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					70
*04	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					70

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2293	N	2293	-0-	-0-	-0-	2256	3	37	9	N	34					326
12	2170	N	2170	-0-	-0-	-0-	2116	3	54	9	N	49	195	1			180
01	2437	N	2437	-0-	-0-	-0-	2350	3	87	9	N	79	184	1			75
02	1732	N	1732	-0-	-0-	-0-	1644	3	88	9	N	80					155
03	2393	N	2393	-0-	-0-	-0-	2301	3	92	9	N	84	184	1			55
*04	2284	N	2284	-0-	-0-	-0-	2126	3	158	9	N	144					199

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	776	-0-	-124	-0-	776	3			N	-0-					98
12	837	N	749	-0-	-88	-0-	749	3			N	-0-					98
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					98
02	728	N	632	-0-	-96	-0-	632	3			N	-0-					98
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					98
*04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					98

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					46
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					46
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					46
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					46
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					46
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
12	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
02	812	N	810	-0-	-2	-0-	810	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					65
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					65
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					65
02	168	N	104	-0-	-64	-0-	104	3			N	-0-					65
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					65
*04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					65

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	917	-0-	-163	-0-	917	3			N	-0-					63
12	1023	N	100	-0-	-923	-0-	100	3			N	-0-					63
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					63
02	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					63
03	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					63
*04	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	672	-0-	-18	-0-	672	3			N	-0-					153
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					153
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					153
02	616	N	494	-0-	-122	-0-	494	3			N	-0-					153
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					153
04	720	N	651	-0-	-69	-0-	651	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					33
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					33
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					33
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					33
03	279	N	105	-0-	-174	-0-	105	3			N	-0-					33
*04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					33

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

11	960	N	529	-0-	-431	-0-	529	3			N	-0-					115
12	899	N	878	-0-	-21	-0-	878	3			N	-0-					115
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					115
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					115
03	947	N	947	-0-	-0-	-0-	871	3	76	9	N	69	179	1			5
04	1200	N	843	-0-	-357	-0-	800	3	43	9	N	39					44

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					60
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					60
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					60
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					60
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					60
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

11	120	N	110	-0-	-10	-0-	110	3			N	-0-					135
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					135
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					135
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					135
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					135
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

11	2490	N	2311	-0-	-179	-0-	2311	3			N	-0-					128
12	2418	N	2332	-0-	-86	-0-	2332	3			N	-0-					128
01	2317	N	2317	-0-	-0-	-0-	2316	3	1	9	N	1					129
02	2156	N	2101	-0-	-55	-0-	2101	3			N	-0-					129
03	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					129
*04	2261	N	2261	-0-	-0-	-0-	2205	3	56	9	N	51	175	1			5

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

11	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
12	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	1176	N	433	-0-	-743	-0-	433	3			N	-0-					-0-
03	1023	N	774	-0-	-249	-0-	774	3			N	-0-					-0-
04	870	N	27	-0-	-843	-0-	27	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

11	1590	N	1582	-0-	-8	-0-	1582	3			N	-0-					76
12	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					76
01	1959	N	1959	-0-	-0-	-0-	1958	3	1	9	N	1					77
02	1484	N	1422	-0-	-62	-0-	1420	3	2	9	N	2					79
03	1922	N	1758	-0-	-164	-0-	1758	3			N	-0-					79
04	1890	N	1702	-0-	-188	-0-	1702	3			N	-0-					79

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	107	-0-	-373	-0-	107	3			N	-0-					115
12	310	N	100	-0-	-210	-0-	100	3			N	-0-					115
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					115
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					115
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					115
04	300	N	107	-0-	-193	-0-	107	3			N	-0-					115

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	447	-0-	-93	-0-	447	3			N	-0-					145
12	744	N	545	-0-	-199	-0-	545	3			N	-0-					145
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					145
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					145
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					145
04	600	N	482	-0-	-118	-0-	482	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8226	X	8226	-0-	-0-	-0-	7882	3	344	9	N	313	360	1			92
12	7458	X	7458	-0-	-0-	-0-	7415	3	43	9	N	39					131
01	8504	X	8504	-0-	-0-	-0-	8377	3	127	9	N	115	171	1			75
02	6098	X	6098	-0-	-0-	-0-	5998	3	100	9	N	91					166
03	8393	X	8393	-0-	-0-	-0-	8302	3	91	9	N	83	184	1			65
*04	7709	X	7709	-0-	-0-	-0-	7680	3	29	9	N	26					91

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					123
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					123
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					123
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					123
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					123
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1098	3	6	9	N	5					117
12	1464	N	1464	-0-	-0-	-0-	1451	3	13	9	N	12					129
01	1544	N	1544	-0-	-0-	-0-	1529	3	15	9	N	14					143
02	983	N	983	-0-	-0-	-0-	961	3	22	9	N	20					163
03	1353	N	1353	-0-	-0-	-0-	1344	3	9	9	N	8					171
*04	1267	N	1267	-0-	-0-	-0-	1250	3	17	9	N	15	164	1			22

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	674	3	52	9	N	47					91
12	619	N	619	-0-	-0-	-0-	608	3	11	9	N	10					101
01	689	N	689	-0-	-0-	-0-	678	3	11	9	N	10					111
02	672	N	552	-0-	-120	-0-	548	3	4	9	N	4					115
03	620	N	561	-0-	-59	-0-	558	3	3	9	N	3					118
04	660	N	558	-0-	-102	-0-	556	3	2	9	N	2					120

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	930	3	3	9	N	3					15
12	992	N	965	-0-	-27	-0-	962	3	3	9	N	3					18
01	961	N	945	-0-	-16	-0-	943	3	2	9	N	2					20
02	868	N	744	-0-	-124	-0-	742	3	2	9	N	2					22
03	1322	N	1322	-0-	-0-	-0-	1289	3	33	9	N	30					52
*04	1208	N	1208	-0-	-0-	-0-	1182	3	26	9	N	24					76

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2644	X	2644	-0-	-0-	-0-	2618	3	26	9	N	24					143
12	2729	X	2729	-0-	-0-	-0-	2698	3	31	9	N	28					171
01	2703	X	2703	-0-	-0-	-0-	2670	3	33	9	N	30					201
02	2083	X	2083	-0-	-0-	-0-	2062	3	21	9	N	19					220
03	2957	X	2957	-0-	-0-	-0-	2933	3	24	9	N	22	166	1			76
*04	2756	X	2756	-0-	-0-	-0-	2731	3	25	9	N	23					99

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

11	1860	N	1332	-0-	-528	-0-	1326	3	6	9	N	5					131
12	1426	N	1374	-0-	-52	-0-	1371	3	3	9	N	3					134
01	1767	N	1484	-0-	-283	-0-	1482	3	2	9	N	2					136
02	1232	N	949	-0-	-283	-0-	947	3	2	9	N	2					138
03	1464	N	1464	-0-	-0-	-0-	1462	3	2	9	N	2					140
04	1440	N	1350	-0-	-90	-0-	1340	3	10	9	N	9					149

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					106
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					106
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					106
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					106
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					106
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

11	7195	X	7195	-0-	-0-	-0-	6918	3	277	9	N	252	361	1			22
12	5394	X	5394	-0-	-0-	-0-	5309	3	85	9	N	77					99
01	1023	X	306	-0-	-717	-0-	112	3	194	9	N	176					275
02	924	X	267	-0-	-657	-0-	113	3	154	9	N	140	358	1			57
03	1023	X	959	-0-	-64	-0-	931	3	28	9	N	25					82
*04	1752	X	1752	-0-	-0-	-0-	1591	3	161	9	N	146	173	1			55

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

11	1620	X	1055	-0-	-565	-0-	1053	3	2	9	N	2					126
12	1674	X	808	-0-	-866	-0-	738	3	70	9	N	64					190
01	1426	X	1426	-0-	-0-	-0-	1365	3	61	9	N	55					245
02	1176	X	716	-0-	-460	-0-	716	3			N	-0-					245
03	1116	X	974	-0-	-142	-0-	964	3	10	9	N	9	179	1			75
04	1380	N	733	-0-	-647	-0-	732	3	1	9	N	1					76

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					177
12	1054	N	836	-0-	-218	-0-	836	3			N	-0-					177
01	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					177
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					177
03	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					177
04	1260	N	1036	-0-	-224	-0-	1036	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

11	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					159
12	2488	N	2488	-0-	-0-	-0-	2475	3	13	9	N	12					171
01	2425	N	2425	-0-	-0-	-0-	2419	3	6	9	N	5					176
02	2044	N	1683	-0-	-361	-0-	1683	3			N	-0-					176
03	2263	N	1700	-0-	-563	-0-	1700	3			N	-0-					176
04	2190	N	1567	-0-	-623	-0-	1567	3			N	-0-					176

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	1550	3	9	9	N	8					70
12	951	N	951	-0-	-0-	-0-	942	3	9	9	N	8					78
01	1214	N	1214	-0-	-0-	-0-	1202	3	12	9	N	11					89
02	1456	N	977	-0-	-479	-0-	975	3	2	9	N	2					91
03	1161	N	1161	-0-	-0-	-0-	1158	3	3	9	N	3					94
04	1170	N	1055	-0-	-115	-0-	1055	3			N	-0-					94

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					59
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					59
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					59
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					59
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					59
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4375	-0-	-1025	-0-	4375	3			N	-0-					133
12	5859	X	5017	-0-	-842	-0-	5017	3			N	-0-					133
01	11474	X	11474	-0-	-0-	-0-	11474	3			N	-0-					133
02	10138	X	10138	-0-	-0-	-0-	10138	3			N	-0-					133
03	11407	X	11407	-0-	-0-	-0-	11407	3			N	-0-					133
*04	10965	X	10965	-0-	-0-	-0-	10965	3			N	-0-					133

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2402	N	2391	-0-	-11	-0-	2374	3	17	9	N	15					143
12	2573	N	2086	-0-	-487	-0-	2078	3	8	9	N	7					150
01	2573	N	2095	-0-	-478	-0-	2076	3	19	9	N	17					167
02	2240	N	942	-0-	-1298	-0-	936	3	6	9	N	5					172
03	3100	N	3778	-0-	678	678	3761	3	17	9	N	15					187
*04	3000	N	3541	-0-	541	1219	3540	3	1	9	N	1					188

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4725	X	4725	-0-	-0-	-0-	4700	3	25	9	N	23					173
12	4185	X	3760	-0-	-425	-0-	3705	3	55	9	N	50					223
01	5456	X	1914	-0-	-3542	-0-	1904	3	10	9	N	9	175	1			57
02	4928	X	2340	-0-	-2588	-0-	2329	3	11	9	N	10					67
03	5456	X	4503	-0-	-953	-0-	4463	3	40	9	N	36					103
*04	4980	X	4980	-0-	-0-	-0-	4963	3	17	9	N	15					118

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4249	-0-	-191	-0-	4249	3			N	-0-					109
12	4588	X	4120	-0-	-468	-0-	4119	3	1	9	N	1					110
01	4588	X	4034	-0-	-554	-0-	4034	3			N	-0-					110
02	4032	X	2518	-0-	-1514	-0-	2518	3			N	-0-					110
03	4402	X	2443	-0-	-1959	-0-	2443	3			N	-0-					110
04	4260	X	3413	-0-	-847	-0-	3413	3			N	-0-					110

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2698	-0-	-302	412	2698	3			N	-0-					165
12	2616	X	2204	-0-	-412	-0-	2204	3			N	-0-					165
01	2511	X	2377	-0-	-134	-0-	2377	3			N	-0-					165
02	2268	X	1718	-0-	-550	-0-	1718	3			N	-0-					165
03	2511	X	2143	-0-	-368	-0-	2143	3			N	-0-					165
04	2430	X	2010	-0-	-420	-0-	2010	3			N	-0-					165

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	5998	-0-	-4622	-0-	5963	3	35	9	N	32	172	1			77
12	10974	X	2167	-0-	-8807	-0-	2150	3	17	9	N	15					92
01	11682	X	11682	-0-	-0-	-0-	11560	3	122	9	N	111	181	1			22
02	9640	X	9640	-0-	-0-	-0-	9453	3	187	9	N	170	181	1			11
03	10304	X	10304	-0-	-0-	-0-	10039	3	265	9	N	241					252
04	11310	X	8722	-0-	-2588	-0-	8590	3	132	9	N	120	185	1			187

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

11	240	N	144	-0-	-96	-0-	144	3			N	-0-					32
12	186	N	138	-0-	-48	-0-	138	3			N	-0-					32
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					32
02	140	N	87	-0-	-53	-0-	87	3			N	-0-					32
03	124	N	56	-0-	-68	-0-	56	3			N	-0-					32
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					32

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

11	330	N	155	-0-	-175	-0-	134	3	21	9	N	19					144
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					144
01	1074	N	1074	-0-	-0-	-0-	1067	3	7	9	N	6					150
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					150
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					150
*04	1203	N	1203	-0-	-0-	-0-	1197	3	6	9	N	5					155

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			Y	-0-					-0-
03	403	N	327	-0-	-76	-0-	327	3			Y	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-
12	1612	N	1470	-0-	-142	-0-	1470	3			Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-
02	1428	N	1247	-0-	-181	-0-	1247	3			Y	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	1531	3			Y	-0-					-0-
04	1470	N	1357	-0-	-113	-0-	1357	3			Y	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	434	N	68	-0-	-366	-0-	68	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	392	N	152	-0-	-240	-0-	152	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

11	4020	X	3788	-0-	-232	-0-	3788	3			Y	-0-					-0-
12	4154	X	3365	-0-	-789	-0-	3365	3			Y	-0-					-0-
01	4123	X	3623	-0-	-500	-0-	3623	3			Y	-0-					-0-
02	3724	X	2855	-0-	-869	-0-	2855	3			Y	-0-					-0-
03	3906	X	3787	-0-	-119	-0-	3787	3			Y	-0-					-0-
04	3780	X	3492	-0-	-288	-0-	3492	3			Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

11	1530	N	517	-0-	-1013	-0-	517	3			Y	-0-					-0-
12	1426	N	938	-0-	-488	-0-	938	3			Y	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
04	1050	N	934	-0-	-116	-0-	934	3			Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
12	2733	N	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
01	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
02	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
03	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
*04	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	390	-0-	390	46178	390	3			N	-0-					-0-
12	SWR	10	406	-0-	406	46584	406	3			N	-0-					-0-
01	SWR	10	403	-0-	403	46987	403	3			N	-0-					-0-
02	SWR	10	357	-0-	357	47344	357	3			N	-0-					-0-
03	SWR	10	391	-0-	391	47735	391	3			N	-0-					-0-
04	SWR	10	373	-0-	373	48108	373	3			N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

11	1890	X	1625	-0-	-265	-0-	1625	3			N	-0-					-0-
12	1922	X	1058	-0-	-864	-0-	1058	3			N	-0-					-0-
01	1891	X	685	-0-	-1206	-0-	685	3			N	-0-					-0-
02	1512	N	467	-0-	-1045	-0-	467	3			N	-0-					-0-
03	1054	N	219	-0-	-835	-0-	219	3			N	-0-					-0-
04	660	N	157	-0-	-503	-0-	157	3			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	994	-0-	994	252207	994	3		N	-0-			-0-
12	SWR 10	670	-0-	670	252877	670	3		N	-0-			-0-
01	SWR 10	802	-0-	802	253679	802	3		N	-0-			-0-
02	SWR 10	598	-0-	598	254277	598	3		N	-0-			-0-
03	SWR 10	485	-0-	485	254762	485	3		N	-0-			-0-
04	SWR 10	444	-0-	444	255206	444	3		N	-0-			-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 1 RRCID -> 118330 COMPL. DATE 08/28/1985 TOTAL DEPTH 15550 PERF. 9438 - 9442

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	619	-0-	-11	-0-	17	1	595	2	Y	6	15	1			5
							7	9									
12	775	N	574	-0-	-201	-0-	16	1	549	2	Y	8					13
							9	9									
01	603	N	603	-0-	-0-	-0-	19	1	574	2	Y	9	13	1			9
							10	9									
02	756	N	756	-0-	-0-	-0-	17	1	739	2	Y	-0-					9
03	433	N	433	-0-	-0-	-0-	12	1	415	2	Y	5					14
							6	9									
*04	777	N	777	-0-	-0-	-0-	25	1	744	2	Y	7	12	1			9
							8	9									

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

11	2565	X	2565	-0-	-0-	-0-	89	1	2476	2	Y	-0-	51	1			1
12	2250	X	2250	-0-	-0-	-0-	71	1	2179	2	Y	-0-					1
01	2389	N	2389	-0-	-0-	-0-	80	1	2309	2	Y	-0-					1
02	2016	N	1877	-0-	-139	-0-	52	1	1825	2	Y	-0-	1	1			-0-
03	2118	N	2118	-0-	-0-	-0-	73	1	2045	2	Y	-0-					-0-
*04	2774	N	2774	-0-	-0-	-0-	86	1	2688	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

11	2154	N	2154	-0-	-0-	-0-	75	1	2079	2	Y	-0-	51	1			1
12	2110	N	2110	-0-	-0-	-0-	67	1	2043	2	Y	-0-					1
01	2188	N	2188	-0-	-0-	-0-	73	1	2115	2	Y	-0-					1
02	2016	N	1734	-0-	-282	-0-	48	1	1686	2	Y	-0-	1	1			-0-
03	2732	N	2732	-0-	-0-	-0-	95	1	2637	2	Y	-0-					-0-
*04	2201	N	2201	-0-	-0-	-0-	68	1	2133	2	Y	-0-					-0-

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

11	7005	X	7005	-0-	-0-	-0-	234	1	6675	2	Y	87	255	1			49
							96	9									
12	7130	X	6961	-0-	-169	-0-	212	1	6577	2	Y	156	118	1			87
							172	9									
01	7471	X	6634	-0-	-837	-0-	224	1	6268	2	Y	129	114	1			102
							142	9									
02	6064	X	6064	-0-	-0-	-0-	162	1	5833	2	Y	63					165
							69	9									
03	7509	X	7509	-0-	-0-	-0-	239	1	7119	2	Y	137	232	1			70
							151	9									
*04	7547	X	7547	-0-	-0-	-0-	245	1	7164	2	Y	125	118	1			77
							138	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	20	1	567	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	18	1	573	2	Y	-0-					-0-
01	682	N	616	-0-	-66	-0-	21	1	595	2	Y	-0-					-0-
02	560	N	540	-0-	-20	-0-	15	1	525	2	Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	21	1	621	2	Y	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	22	1	635	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2601	X	2601	-0-	-0-	-0-	90 17	1 9	2494	2	Y	15	77	1			16
12	2684	X	2684	-0-	-0-	-0-	83 56	1 9	2545	2	Y	51					67
01	2584	X	2584	-0-	-0-	-0-	84 77	1 9	2423	2	Y	70					137
02	1786	X	1786	-0-	-0-	-0-	48 68	1 9	1670	2	Y	62	176	1			23
03	1705	X	1416	-0-	-289	-0-	48 29	1 9	1339	2	Y	26					49
*04	2594	X	2594	-0-	-0-	-0-	79 23	1 9	2492	2	Y	21					70

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2296	-0-	-434	-0-	65	1	2206	2	Y	23	40	1			21
							25	9									
12	2342	X	2342	-0-	-0-	-0-	65	1	2241	2	Y	33					54
							36	9									
01	2294	X	2025	-0-	-269	-0-	63	1	1930	2	Y	29	52	1			31
							32	9									
02	2156	X	1841	-0-	-315	-0-	42	1	1799	2	Y	-0-					31
03	2387	X	2341	-0-	-46	-0-	65	1	2246	2	Y	27					58
							30	9									
04	2310	X	2197	-0-	-113	-0-	72	1	2104	2	Y	19	51	1			26
							21	9									

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3088	-0-	-152	-0-	87	1	2968	2	Y	30	63	1			28
							33	9									
12	3255	X	2619	-0-	-636	-0-	73	1	2506	2	Y	36					64
							40	9									
01	2914	X	2768	-0-	-146	-0-	86	1	2640	2	Y	38	62	1			40
							42	9									
02	2884	X	1652	-0-	-1232	-0-	37	1	1615	2	Y	-0-					40
03	3193	X	2422	-0-	-771	-0-	68	1	2323	2	Y	28					68
							31	9									
04	3090	X	2207	-0-	-883	-0-	72	1	2114	2	Y	19	60	1			27
							21	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	672	-0-	-18	-0-	19	1	645	2	Y	7	10	1			6
							8	9									
12	693	N	693	-0-	-0-	-0-	19	1	663	2	Y	10					16
							11	9									
01	836	N	836	-0-	-0-	-0-	26	1	797	2	Y	12	15	1			13
							13	9									
02	616	N	274	-0-	-342	-0-	6	1	268	2	Y	-0-					13
03	497	N	497	-0-	-0-	-0-	14	1	476	2	Y	6					19
							7	9									
04	810	N	625	-0-	-185	-0-	20	1	599	2	Y	5	17	1			7
							6	9									

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2033	N	2033	-0-	-0-	-0-	57	1	1954	2	Y	20	54	1			18
							22	9									
12	1721	X	1721	-0-	-0-	-0-	48	1	1647	2	Y	24					42
							26	9									
01	1835	X	1835	-0-	-0-	-0-	57	1	1749	2	Y	26	41	1			27
							29	9									
02	700	X	574	-0-	-126	-0-	13	1	561	2	Y	-0-					27
03	1574	X	1574	-0-	-0-	-0-	44	1	1510	2	Y	18					45
							20	9									
*04	759	X	759	-0-	-0-	-0-	25	1	727	2	Y	6	40	1			11
							7	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1899	-0-	-1461	-0-	64 25	1 9	1810	2	Y	23	10	1			13
12	3472	X	1989	-0-	-1483	-0-	61 47	1 9	1881	2	Y	43	32	1			24
01	3472	X	2141	-0-	-1331	-0-	72 44	1 9	2025	2	Y	40	32	1			32
02	2072	X	1835	-0-	-237	-0-	49 21	1 9	1765	2	Y	19					51
03	2364	X	2364	-0-	-0-	-0-	75 46	1 9	2243	2	Y	42	71	1			22
*04	2090	X	2090	-0-	-0-	-0-	68 36	1 9	1986	2	Y	33	35	1			20

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

11	5370	X	5062	-0-	-308	-0-	171 29	1 9	4862	2	Y	26	95	1			15
12	5660	X	5660	-0-	-0-	-0-	175 57	1 9	5428	2	Y	52	38	1			29
01	5704	X	5508	-0-	-196	-0-	188 48	1 9	5272	2	Y	44	38	1			35
02	4928	X	3972	-0-	-956	-0-	107 19	1 9	3846	2	Y	17					52
03	5456	X	4758	-0-	-698	-0-	153 40	1 9	4565	2	Y	36	70	1			18
04	5280	X	4735	-0-	-545	-0-	155 35	1 9	4545	2	Y	32	30	1			20

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					25
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					25
03	3100	N	3508	-0-	408	408	3508	2			N	-0-					25
*04	3000	N	2701	-0-	-299	109	2701	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

11	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					60
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					60
01	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					60
02	952	N	728	-0-	-224	-0-	728	2			N	-0-					60
03	1054	N	923	-0-	-131	-0-	923	2			N	-0-					60
*04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					60

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

11	1410	N	835	-0-	-575	-0-	835	2			N	-0-					35
12	1262	N	1262	-0-	-0-	-0-	1214	2	48	9	N	44					79
01	1271	N	1271	-0-	-0-	-0-	1135	2	136	9	N	124	176	1			27
02	2800	N	3748	-0-	948	948	3748	2			N	-0-					27
03	3100	N	9416	-0-	6316	7264	9416	2			N	-0-					27
*04	3000	N	1335	-0-	-1665	5599	1335	2			N	-0-					27

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

11	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					30
12	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					30
01	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					30
02	1876	N	643	-0-	-1233	-0-	643	2			N	-0-					30
03	2077	N	1362	-0-	-715	-0-	1362	2			N	-0-					30
04	1710	N	1610	-0-	-100	-0-	1610	2			N	-0-					30

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

11	1980	N	1790	-0-	-190	-0-	1790	2			N	-0-					82
12	2077	N	1750	-0-	-327	-0-	1750	2			N	-0-					82
01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					82
02	1680	N	1617	-0-	-63	-0-	1617	2			N	-0-					82
03	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					82
04	2070	N	1969	-0-	-101	-0-	1969	2			N	-0-					82

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					44
12	527	N	318	-0-	-209	-0-	318	2			N	-0-					44
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					44
02	448	N	282	-0-	-166	-0-	282	2			N	-0-					44
03	310	N	297	-0-	-13	-0-	297	2			N	-0-					44
04	300	N	256	-0-	-44	-0-	256	2			N	-0-					44

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

11	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					85
12	4371	X	4264	-0-	-107	-0-	4264	2			N	-0-					85
01	4371	X	4200	-0-	-171	-0-	4200	2			N	-0-					85
02	3948	X	2297	-0-	-1651	-0-	2297	2			N	-0-					85
03	4371	X	431	-0-	-3940	-0-	431	2			N	-0-					85
04	4230	X	1267	-0-	-2963	-0-	1267	2			N	-0-					85

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					56
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					56
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					56
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					56
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					56
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3315	-0-	-15	-0-	3315	2			N	-0-					20
12	3410	X	3404	-0-	-6	-0-	3404	2			N	-0-					20
01	3410	X	3387	-0-	-23	-0-	3387	2			N	-0-					20
02	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					20
03	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					20
*04	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					20

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3729	-0-	-111	-0-	3729	2			N	-0-					23
12	3968	X	3646	-0-	-322	-0-	3646	2			N	-0-					23
01	3875	X	3493	-0-	-382	-0-	3493	2			N	-0-					23
02	3472	X	2417	-0-	-1055	-0-	2417	2			N	-0-					23
03	3844	X	3813	-0-	-31	-0-	3691	2	122	9	N	111					134
04	3720	X	3153	-0-	-567	-0-	3133	2	20	9	N	18	130	1			22

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2787	-0-	-183	-0-	2787	2			N	-0-					35
12	3069	X	2755	-0-	-314	-0-	2755	2			N	-0-					35
01	3069	X	2744	-0-	-325	-0-	2744	2			N	-0-					35
02	2604	N	2041	-0-	-563	-0-	2041	2			N	-0-					35
03	3047	N	3047	-0-	-0-	-0-	3047	2			N	-0-					35
04	2670	N	2568	-0-	-102	-0-	2568	2			N	-0-					35

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	1585	-0-	-1955	-0-	1585	2			N	-0-					-0-
12	3658	X	1577	-0-	-2081	-0-	1577	2			N	-0-					-0-
01	3658	X	1580	-0-	-2078	-0-	1580	2			N	-0-					-0-
02	1540	X	1256	-0-	-284	-0-	1256	2			N	-0-					-0-
03	1674	X	1570	-0-	-104	-0-	1570	2			N	-0-					-0-
04	1590	X	1327	-0-	-263	-0-	1327	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					19
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					19
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					19
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					19
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					19
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					19

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	297	-0-	-393	-0-	297	2			N	-0-					-0-
12	713	N	301	-0-	-412	-0-	301	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	280	N	234	-0-	-46	-0-	234	2			N	-0-					-0-
03	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

11	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					20
12	2666	X	2538	-0-	-128	-0-	2538	2			N	-0-					20
01	2666	X	2167	-0-	-499	-0-	2167	2			N	-0-					20
02	2408	X	1262	-0-	-1146	-0-	1262	2			N	-0-					20
03	2671	N	2671	-0-	-0-	-0-	2546	2	125	9	N	114					134
*04	2197	N	2197	-0-	-0-	-0-	2164	2	33	9	N	30	62	1			102

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

11	5190	X	4701	-0-	-489	-0-	202	1	4499	2	N	-0-					132
12	5379	X	5379	-0-	-0-	-0-	232	1	5147	2	N	-0-					132
01	5363	X	3677	-0-	-1686	-0-	158	1	3519	2	N	-0-					132
02	4704	X	2263	-0-	-2441	-0-	97	1	2166	2	N	-0-					132
03	5394	X	5332	-0-	-62	-0-	230	1	5102	2	N	-0-					132
04	5220	X	5078	-0-	-142	-0-	219	1	4859	2	N	-0-					132

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

11	720	N	568	-0-	-152	-0-	568	2			N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
03	961	N	355	-0-	-606	-0-	355	2			N	-0-					-0-
04	930	N	642	-0-	-288	-0-	642	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	279	-0-	-231	-0-	278	2	1	9	N	1	1	8			-0-
12	527	N	212	-0-	-315	-0-	212	2			N	-0-					-0-
01	527	N	196	-0-	-331	-0-	196	2			N	-0-					-0-
02	252	N	125	-0-	-127	-0-	125	2			N	-0-					-0-
03	217	N	151	-0-	-66	-0-	150	2	1	9	N	1	1	8			-0-
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1595	N	1595	-0-	-0-	-0-	1592	2	3	9	N	3	3	8			-0-
12	1556	N	1556	-0-	-0-	-0-	1554	2	2	9	N	2	2	8			-0-
01	1529	N	1529	-0-	-0-	-0-	1527	2	2	9	N	2	2	8			-0-
02	1202	N	1202	-0-	-0-	-0-	1198	2	4	9	N	4	4	8			-0-
03	1514	N	1514	-0-	-0-	-0-	1510	2	4	9	N	4	4	8			-0-
*04	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1	1	8			-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	984	-0-	-6	-0-	984	2			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
02	924	N	901	-0-	-23	-0-	901	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
*04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	350	-0-	-190	-0-	350	2			N	-0-					72
12	434	N	329	-0-	-105	-0-	329	2			N	-0-					72
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					72
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					72
03	940	N	940	-0-	-0-	-0-	934	2	6	9	N	5					77
04	600	N	271	-0-	-329	-0-	271	2			N	-0-					77

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	370	-0-	-50	-0-	370	2			N	-0-					13
12	434	N	397	-0-	-37	-0-	397	2			N	-0-					13
01	403	N	395	-0-	-8	-0-	395	2			N	-0-					13
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					13
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					13
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					13

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	1461	2	6	9	N	5					52
12	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					52
01	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					52
02	2371	N	2371	-0-	-0-	-0-	2368	2	3	9	N	3					55
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					55
*04	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					55

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					41
12	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					41
01	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					41
02	1736	N	1410	-0-	-326	-0-	1410	2			N	-0-					41
03	1829	N	1577	-0-	-252	-0-	1569	2	8	9	N	7					48
04	1680	N	1673	-0-	-7	-0-	1559	2	114	9	N	104					152

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

11	5010	X	4349	-0-	-661	-0-	4347	2	2	9	Y	2	49	1			31
12	5177	X	4612	-0-	-565	-0-	4612	2			Y	-0-					31
01	4929	X	4605	-0-	-324	-0-	4605	2			Y	-0-					31
02	4228	X	3416	-0-	-812	-0-	3416	2			Y	-0-					31
03	4974	X	4974	-0-	-0-	-0-	4930	2	44	9	Y	40					71
04	4470	X	4461	-0-	-9	-0-	4416	2	45	9	Y	41	61	1			51

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	161	-0-	-829	-0-	161	2			N	-0-					132
12	682	N	32	-0-	-650	-0-	32	2			N	-0-					132
01	620	N	64	-0-	-556	-0-	64	2			N	-0-					132
02	140	N	46	-0-	-94	-0-	46	2			N	-0-					132
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					132
04	60	N	25	-0-	-35	-0-	25	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					138
12	124	N	64	-0-	-60	-0-	64	2			N	-0-					138
01	155	N	44	-0-	-111	-0-	44	2			N	-0-					138
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					138
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					138
*04	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					138

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2461	X	2461	-0-	-0-	-0-	164	1	2297	2	N	-0-					55
12	2448	X	2448	-0-	-0-	-0-	174	1	2274	2	N	-0-					55
01	2920	X	2920	-0-	-0-	-0-	181	1	2739	2	N	-0-					55
02	2296	X	2059	-0-	-237	-0-	125	1	1934	2	N	-0-					55
03	2542	X	2394	-0-	-148	-0-	252	1	2142	2	N	-0-					55
04	2820	X	2747	-0-	-73	-0-	200	1	2437	2	N	100					155
							110	9									

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					123
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					123
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					123
02	168	N	47	-0-	-121	-0-	47	2			N	-0-					123
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					123
*04	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					123

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					31
12	217	N	140	-0-	-77	-0-	140	2			N	-0-					31
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					31
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					31
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					31
04	240	N	50	-0-	-190	-0-	50	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	256	-0-	-134	-0-	256	2			N	-0-					-0-
12	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	591	2	22	9	N	20	20	8			-0-
12	930	N	558	-0-	-372	-0-	543	2	15	9	N	14	14	8			-0-
01	754	N	754	-0-	-0-	-0-	736	2	18	9	N	16	16	8			-0-
02	691	N	691	-0-	-0-	-0-	658	2	33	9	N	30	30	8			-0-
03	785	N	785	-0-	-0-	-0-	751	2	34	9	N	31	31	8			-0-
*04	965	N	965	-0-	-0-	-0-	950	2	15	9	N	14	14	8			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

11	5340 X	4667	-0-	-673	-0-	4667	2			N	-0-					144
12	5425 X	4625	-0-	-800	-0-	4625	2			N	-0-					144
01	5425 X	4569	-0-	-856	-0-	4569	2			N	-0-					144
02	4424 X	2744	-0-	-1680	-0-	2744	2			N	-0-					144
03	4898 X	3727	-0-	-1171	-0-	3727	2			N	-0-					144
*04	5158 X	5158	-0-	-0-	-0-	5158	2			N	-0-					144

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS, NE. (TRAVIS PEAK) //CONT.// 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	219	-0-	-231	-0-	218	2	1	9	N	1	1	8			-0-
12	775	N	234	-0-	-541	-0-	233	2	1	9	N	1	1	8			-0-
01	465	N	331	-0-	-134	-0-	330	2	1	9	N	1	1	8			-0-
02	565	N	565	-0-	-0-	-0-	563	2	2	9	N	2	2	8			-0-
03	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	1	8			-0-
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
HARVEY, W. H. WELL #: 1 RRCID -> 148815 COMPL. DATE 08/19/1994 TOTAL DEPTH 9400 PERF. 8278 - 9094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2021 - WELL PLUGGED 2-1-2021

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

11	17674	14672	-0-	-3002	-0-	14672	3			N	-0-					-0-
12	22821	17440	-0-	-5381	-0-	17440	3			N	-0-					-0-
01	23345	17702	-0-	-5643	-0-	17702	3			N	-0-					-0-
02	10892	10205	-0-	-687	-0-	10205	3			N	-0-					-0-
*03	16127	16127	-0-	-0-	-0-	16127	3			N	-0-					-0-
*04	22436	15253	-0-	-7183	-0-	15253	3			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39032	X	39032	-0-	-0-	-0-	39025	3	7	9	N	6	6	1			-0-
12	40468	X	40468	-0-	-0-	-0-	40458	3	10	9	N	9	9	1			-0-
01	39856	X	39856	-0-	-0-	-0-	39856	3			N	-0-					-0-
02	35336	X	34850	-0-	-486	-0-	34850	3			N	-0-					-0-
03	39122	X	36819	-0-	-2303	-0-	36815	3	4	9	N	4	4	1			-0-
*04	38882	X	38882	-0-	-0-	-0-	38882	3			N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10273	X	10273	-0-	-0-	-0-	10271	3	2	9	N	2	2	1			-0-
12	9987	X	9987	-0-	-0-	-0-	9985	3	2	9	N	2	2	1			-0-
01	10011	X	10011	-0-	-0-	-0-	10011	3			N	-0-					-0-
02	6648	X	6648	-0-	-0-	-0-	6648	3			N	-0-					-0-
03	8208	X	8208	-0-	-0-	-0-	8208	3			N	-0-					-0-
*04	10225	X	10225	-0-	-0-	-0-	10225	3			N	-0-					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44160	X	28336	-0-	-15824	-0-	28332	3	4	9	N	4	4	1			-0-
12	46395	X	46395	-0-	-0-	-0-	46384	3	11	9	N	10	10	1			-0-
01	42842	X	42277	-0-	-565	-0-	42277	3			N	-0-					-0-
02	38486	X	38486	-0-	-0-	-0-	38486	3			N	-0-					-0-
03	46407	X	41990	-0-	-4417	-0-	41986	3	4	9	N	4	4	1			-0-
04	44910	X	36300	-0-	-8610	-0-	36300	3			N	-0-					-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22397	X	22397	-0-	-0-	-0-	22394	3	3	9	N	3	3	1			-0-
12	23170	X	23170	-0-	-0-	-0-	23164	3	6	9	N	5	5	1			-0-
01	22814	X	22814	-0-	-0-	-0-	22814	3			N	-0-					-0-
02	20549	X	20549	-0-	-0-	-0-	20549	3			N	-0-					-0-
03	23038	X	23038	-0-	-0-	-0-	23036	3	2	9	N	2	2	1			-0-
*04	22188	X	22188	-0-	-0-	-0-	22188	3			N	-0-					-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2384	-0-	-856	-0-	2384	3			N	-0-					-0-
12	3162	X	2849	-0-	-313	-0-	2849	3			N	-0-					-0-
01	3162	X	2906	-0-	-256	-0-	2906	3			N	-0-					-0-
02	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
03	2852	X	2810	-0-	-42	-0-	2810	3			N	-0-					-0-
*04	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	46	1	973	2	N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	59	1	1243	2	N	-0-					-0-
01	2042	N	2042	-0-	-0-	-0-	91	1	1951	2	N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	62	1	1313	2	N	-0-					-0-
03	1302	N	1094	-0-	-208	-0-	49	1	1045	2	N	-0-					-0-
04	1500	N	1046	-0-	-454	-0-	47	1	999	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	535	-0-	-275	-0-	535	2			Y	-0-					165
12	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					165
01	775	N	649	-0-	-126	-0-	649	2			Y	-0-					165
02	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					165
03	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					165
04	630	N	341	-0-	-289	-0-	341	2			Y	-0-					165

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-			25
12	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-			25
01	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-			25
02	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-			25
03	98	N	98	-0-	-0-	-0-	4	1	94	2	Y	-0-			25
*04	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-			25

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-			42
12	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-			42
01	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-			42
02	112	N	86	-0-	-26	-0-	4	1	82	2	Y	-0-			42
03	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-			42
*04	143	N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-			42

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	80	-0-	-40	-0-	4	1	76	2	Y	-0-			-0-
12	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-			-0-
01	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-			-0-
02	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-			-0-
03	107	N	107	-0-	-0-	-0-	4	1	103	2	Y	-0-			-0-
04	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-			-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-
12	186	N	119	-0-	-67	-0-	8	1	111	2	Y	-0-			-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-			-0-
02	168	N	142	-0-	-26	-0-	7	1	135	2	Y	-0-			-0-
03	241	N	241	-0-	-0-	-0-	10	1	231	2	Y	-0-			-0-
*04	232	N	232	-0-	-0-	-0-	8	1	224	2	Y	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					56
12	341	N	167	-0-	-174	-0-	11	1	156	2	Y	-0-					56
01	403	N	300	-0-	-103	-0-	15	1	285	2	Y	-0-					56
02	308	N	237	-0-	-71	-0-	12	1	225	2	Y	-0-					56
03	180	N	180	-0-	-0-	-0-	7	1	173	2	Y	-0-					56
04	300	N	176	-0-	-124	-0-	6	1	170	2	Y	-0-					56

ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1365	-0-	1365	5822	183	1	1182	2	Y	-0-					10
12	3000	N	1391	-0-	-1609	4213	165	1	1226	2	Y	-0-					10
01	3100	N	1342	-0-	-1758	2455	203	1	1139	2	Y	-0-					10
02	2800	N	1069	-0-	-1731	724	159	1	910	2	Y	-0-					10
*03	2210	N	1486	-0-	-724	-0-	297	1	1189	2	Y	-0-					10
*04	1395	N	1395	-0-	-0-	-0-	224	1	1171	2	Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1971	-0-	1971	7395	264	1	1707	2	Y	-0-					-0-
12	DLQ G-10		1938	-0-	1938	9333	230	1	1708	2	Y	-0-					-0-
01	2100	N	1617	-0-	-483	8850	244	1	1373	2	Y	-0-					-0-
02	2800	N	1155	-0-	-1645	7205	172	1	983	2	Y	-0-					-0-
*03	3100	N	1695	-0-	-1405	5800	339	1	1356	2	Y	-0-					-0-
*04	3000	N	1495	-0-	-1505	4295	240	1	1255	2	Y	-0-					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1387	-0-	1387	5781	186	1	1201	2	Y	-0-					-0-
12	3000	N	1278	-0-	-1722	4059	152	1	1126	2	Y	-0-					-0-
01	3100	N	1348	-0-	-1752	2307	204	1	1144	2	Y	-0-					-0-
02	2800	N	1017	-0-	-1783	524	152	1	865	2	Y	-0-					-0-
*03	2003	N	1479	-0-	-524	-0-	296	1	1183	2	Y	-0-					-0-
*04	1307	N	1307	-0-	-0-	-0-	210	1	1097	2	Y	-0-					-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1023	-0-	1023	3930	137	1	886	2	Y	-0-					-0-
12	3000	N	899	-0-	-2101	1829	107	1	792	2	Y	-0-					-0-
01	2882	N	1053	-0-	-1829	-0-	159	1	894	2	Y	-0-					-0-
02	952	N	619	-0-	-333	-0-	92	1	527	2	Y	-0-					-0-
*03	986	N	986	-0-	-0-	-0-	197	1	789	2	Y	-0-					-0-
*04	1083	N	1083	-0-	-0-	-0-	174	1	909	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1715					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1715					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1715					N	-0-					-0-
02	1715	X	-0-	-0-	-1715	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

11	DLQ G-10		1458	-0-	1458	6053	195	1	1263	2	Y	-0-					8
12	7327	X	1274	-0-	-6053	-0-	151	1	1123	2	Y	-0-					8
01	1643	X	1429	-0-	-214	-0-	216	1	1213	2	Y	-0-					8
02	1372	N	1267	-0-	-105	-0-	189	1	1078	2	Y	-0-					8
*03	1502	N	1502	-0-	-0-	-0-	300	1	1202	2	Y	-0-					8
04	1380	N	1285	-0-	-95	-0-	206	1	1079	2	Y	-0-					8

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

11	1330	N	1330	-0-	-0-	-0-	178	1	1152	2	N	-0-					42
12	630	N	630	-0-	-0-	-0-	75	1	555	2	N	-0-					42
01	472	N	472	-0-	-0-	-0-	71	1	401	2	N	-0-					42
02	1024	N	1024	-0-	-0-	-0-	153	1	871	2	N	-0-					42
*03	851	N	851	-0-	-0-	-0-	170	1	681	2	N	-0-					42
04	390	N	378	-0-	-12	-0-	61	1	317	2	N	-0-					42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

11	DLQ G-10		906	-0-	906	3899	121	1	785	2	Y	-0-					47
12	3000	N	1145	-0-	-1855	2044	136	1	1009	2	Y	-0-					47
01	2674	N	630	-0-	-2044	-0-	95	1	535	2	Y	-0-					47
02	840	N	743	-0-	-97	-0-	111	1	632	2	Y	-0-					47
03	1147	N	1077	-0-	-70	-0-	215	1	862	2	Y	-0-					47
*04	1074	N	1074	-0-	-0-	-0-	172	1	902	2	Y	-0-					47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

11	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
02	24	X	-0-	-0-	-24	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

11	1194	N	1194	-0-	-0-	-0-	160	1	1034	2	N	-0-					35
12	1257	N	1257	-0-	-0-	-0-	149	1	1108	2	N	-0-					35
01	1192	N	1192	-0-	-0-	-0-	180	1	1012	2	N	-0-					35
02	868	N	822	-0-	-46	-0-	123	1	699	2	N	-0-					35
*03	1739	N	1739	-0-	-0-	-0-	348	1	1391	2	N	-0-					35
*04	1316	N	1316	-0-	-0-	-0-	211	1	1105	2	N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1304	-0-	-166	-0-	175	1	1129	2	N	-0-					10
12	1457	N	1457	-0-	-0-	-0-	173	1	1284	2	N	-0-					10
01	1526	N	1526	-0-	-0-	-0-	230	1	1296	2	N	-0-					10
02	1204	N	1152	-0-	-52	-0-	172	1	980	2	N	-0-					10
03	1457	N	1454	-0-	-3	-0-	291	1	1163	2	N	-0-					10
04	1470	N	1431	-0-	-39	-0-	230	1	1201	2	N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2206	X	2206	-0-	-0-	-0-	295	1	1911	2	N	-0-					-0-
12	1831	X	1831	-0-	-0-	-0-	217	1	1614	2	N	-0-					-0-
01	2078	X	2078	-0-	-0-	-0-	314	1	1764	2	N	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	156	1	890	2	N	-0-					-0-
*03	2327	N	2327	-0-	-0-	-0-	465	1	1862	2	N	-0-					-0-
*04	2015	N	2015	-0-	-0-	-0-	323	1	1692	2	N	-0-					-0-

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		452	-0-	452	1771	61	1	391	2	Y	-0-					25
12	2176	N	405	-0-	-1771	-0-	48	1	357	2	Y	-0-					25
01	372	N	358	-0-	-14	-0-	54	1	304	2	Y	-0-					25
02	420	N	293	-0-	-127	-0-	44	1	249	2	Y	-0-					25
03	403	N	401	-0-	-2	-0-	80	1	321	2	Y	-0-					25
04	360	N	357	-0-	-3	-0-	57	1	300	2	Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		801	-0-	801	2797	107	1	694	2	Y	-0-					-0-
12	3000	N	1043	-0-	-1957	840	124	1	919	2	Y	-0-					-0-
01	1871	N	1031	-0-	-840	-0-	156	1	875	2	Y	-0-					-0-
02	756	N	453	-0-	-303	-0-	68	1	385	2	Y	-0-					-0-
03	868	N	486	-0-	-382	-0-	97	1	389	2	Y	-0-					-0-
04	840	N	596	-0-	-244	-0-	96	1	500	2	Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1899	X	1899	-0-	-0-	-0-	254	1	1645	2	N	-0-					8
12	1837	X	1837	-0-	-0-	-0-	218	1	1619	2	N	-0-					8
01	1826	X	1826	-0-	-0-	-0-	276	1	1550	2	N	-0-					8
02	1321	N	1321	-0-	-0-	-0-	197	1	1124	2	N	-0-					8
*03	2072	N	2072	-0-	-0-	-0-	414	1	1658	2	N	-0-					8
*04	1821	N	1821	-0-	-0-	-0-	292	1	1529	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	35	1	224	2	N	-0-					13
12	183	N	183	-0-	-0-	-0-	22	1	161	2	N	-0-					13
01	156	N	156	-0-	-0-	-0-	24	1	132	2	N	-0-					13
02	112	N	108	-0-	-4	-0-	16	1	92	2	N	-0-					13
*03	161	N	161	-0-	-0-	-0-	32	1	129	2	N	-0-					13
*04	170	N	170	-0-	-0-	-0-	27	1	143	2	N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1026	-0-	-204	-0-	137	1	889	2	N	-0-					53
12	1150	N	1150	-0-	-0-	-0-	137	1	1013	2	N	-0-					53
01	1271	N	1126	-0-	-145	-0-	170	1	956	2	N	-0-					53
02	1355	N	1355	-0-	-0-	-0-	202	1	1153	2	N	-0-					53
*03	1284	N	1284	-0-	-0-	-0-	257	1	1027	2	N	-0-					53
*04	1147	N	1147	-0-	-0-	-0-	184	1	963	2	N	-0-					53

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	-0-	185	1	1198	2	N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	140	1	1040	2	N	-0-					-0-
01	1116	N	973	-0-	-143	-0-	147	1	826	2	N	-0-					-0-
02	1288	N	711	-0-	-577	-0-	106	1	605	2	N	-0-					-0-
03	1178	N	800	-0-	-378	-0-	160	1	640	2	N	-0-					-0-
04	930	N	871	-0-	-59	-0-	140	1	731	2	N	-0-					-0-

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1535	-0-	1535 B	5486	206	1	1329	2	Y	-0-					13
12	6818	X	1332	-0-	-5486 B	-0-	158	1	1174	2	Y	-0-					13
01	1303	N	1303	-0-	-0- B	-0-	197	1	1106	2	Y	-0-					13
02	1428	N	663	-0-	-765 B	-0-	99	1	564	2	Y	-0-					13
03	1333	N	530	-0-	-803 B	-0-	106	1	424	2	Y	-0-					13
04	1260	N	429	-0-	-831 B	-0-	69	1	360	2	Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17 B	-0-	2	1	11	2	N	-0-					-0-
12	14	N	10	-0-	-4 B	-0-	1	1	9	2	N	-0-					-0-
01	12	N	11	-0-	-1 B	-0-	2	1	9	2	N	-0-					-0-
02	13	N	8	-0-	-5 B	-0-	1	1	7	2	N	-0-					-0-
03	10	N	10	-0-	-0- B	-0-	2	1	8	2	N	-0-					-0-
04	11	N	10	-0-	-1 B	-0-	2	1	8	2	N	-0-					-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	9	1	55	2	N	-0-					27
12	68	N	68	-0-	-0- B	-0-	8	1	60	2	N	-0-					27
01	62	N	51	-0-	-11 B	-0-	8	1	43	2	N	-0-					27
02	56	N	34	-0-	-22 B	-0-	5	1	29	2	N	-0-					27
*03	69	N	69	-0-	-0- B	-0-	14	1	55	2	N	-0-					27
*04	75	N	75	-0-	-0- B	-0-	12	1	63	2	N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 07/25/2014 TOTAL DEPTH 8350 PERF. 6617 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

11	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

11	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

11	870 N	790	-0-	-80		-0-	106	1	684	2	N	-0-					-0-
12	930 N	700	-0-	-230		-0-	83	1	617	2	N	-0-					-0-
01	837 N	637	-0-	-200		-0-	96	1	541	2	N	-0-					-0-
02	728 N	444	-0-	-284		-0-	66	1	378	2	N	-0-					-0-
*03	781 N	781	-0-	-0-		-0-	156	1	625	2	N	-0-					-0-
04	630 N	588	-0-	-42		-0-	94	1	494	2	N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

11	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

11	14B2 EXT	107	-0-	107	198	14	1	93	2	Y	-0-					-0-
12	293 X	95	-0-	-198	-0-	11	1	84	2	Y	-0-					-0-
01	106 N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-					-0-
*02	112 N	50	-0-	-62	-0-	8	1	42	2	Y	-0-					-0-
03	93 N	90	-0-	-3	-0-	18	1	72	2	Y	-0-					-0-
04	90 N	56	-0-	-34	-0-	9	1	47	2	Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

11	DLQ G-10	176	-0-	176	756	24	1	152	2	Y	-0-					17
12	898 N	142	-0-	-756	-0-	17	1	125	2	Y	-0-					17
01	217 N	50	-0-	-167	-0-	8	1	42	2	Y	-0-					17
02	168 N	6	-0-	-162	-0-	1	1	5	2	Y	-0-					17
03	155 N	45	-0-	-110	-0-	9	1	36	2	Y	-0-					17
*04	120 N	120	-0-	-0-	-0-	19	1	101	2	Y	-0-					17

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		18	-0-	18	81	2	1	16	2	Y	-0-			-0-
12	96	N	15	-0-	-81	-0-	2	1	13	2	Y	-0-			-0-
01	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-			-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

11	DLQ G-10		79	-0-	79	89	11	1	68	2	Y	-0-			-0-
12	314	N	225	-0-	-89	-0-	27	1	198	2	Y	-0-			-0-
01	369	N	369	-0-	-0-	-0-	56	1	313	2	Y	-0-			-0-
02	176	N	176	-0-	-0-	-0-	26	1	150	2	Y	-0-			-0-
03	217	N	114	-0-	-103	-0-	23	1	91	2	Y	-0-			-0-
*04	623	N	623	-0-	-0-	-0-	100	1	523	2	Y	-0-			-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

11	14B2 EXT		-0-	-0-	-0-	53					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	53					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	53					N	-0-			-0-
02	53	X	-0-	-0-	-53	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2339	-0-	-331	-0-	313	1	2026	2	N	-0-					13
12	2449	X	1637	-0-	-812	-0-	194	1	1443	2	N	-0-					13
01	2697	X	2426	-0-	-271	-0-	366	1	2060	2	N	-0-					13
02	2436	X	1175	-0-	-1261	-0-	175	1	1000	2	N	-0-					13
*03	2904	X	2904	-0-	-0-	-0-	581	1	2323	2	N	-0-					13
*04	3970	X	3970	-0-	-0-	-0-	637	1	3333	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
02	24	X	-0-	-0-	-24	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	71	1	456	2	N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	70	1	521	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	89	1	500	2	N	-0-					-0-
02	392	N	376	-0-	-16	-0-	56	1	320	2	N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	132	1	526	2	N	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	88	1	460	2	N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1198	-0-	-92	-0-	160	1	1038	2	N	-0-					-0-
12	1395	N	1260	-0-	-135	-0-	150	1	1110	2	N	-0-					-0-
01	1054	N	1027	-0-	-27	-0-	155	1	872	2	N	-0-					-0-
02	1120	N	483	-0-	-637	-0-	72	1	411	2	N	-0-					-0-
03	1271	N	745	-0-	-526	-0-	149	1	596	2	N	-0-					-0-
04	990	N	593	-0-	-397	-0-	95	1	498	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	24					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	24					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	24					N	-0-					7
02	24	X	-0-	-0-	-24	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8253	X	8253	-0-	-0-	-0-	8252	3	1	9	N	1	1	1			-0-
12	8805	X	8805	-0-	-0-	-0-	8803	3	2	9	N	2	2	1			-0-
01	8618	X	8545	-0-	-73	-0-	8545	3			N	-0-					-0-
02	7784	X	5539	-0-	-2245	-0-	5539	3			N	-0-					-0-
03	9235	X	9235	-0-	-0-	-0-	9235	3			N	-0-					-0-
*04	8848	X	8848	-0-	-0-	-0-	8848	3			N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

11	7200	X	6992	-0-	-208	-0-	6992	2			N	-0-					-0-
12	7409	X	6762	-0-	-647	-0-	6762	2			N	-0-					-0-
01	7403	X	7403	-0-	-0-	-0-	7403	2			N	-0-					-0-
02	6636	X	4532	-0-	-2104	-0-	4532	2			N	-0-					-0-
03	7242	X	7242	-0-	-0-	-0-	7242	2			N	-0-					-0-
04	7170	X	6564	-0-	-606	-0-	6564	2			N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

11	3930	X	3385	-0-	-545	-0-	504	1	2881	2	N	-0-					-0-
12	3919	X	3919	-0-	-0-	-0-	528	1	3391	2	N	-0-					-0-
01	3937	X	3915	-0-	-22	-0-	558	1	3357	2	N	-0-					-0-
02	3556	X	2822	-0-	-734	-0-	351	1	2471	2	N	-0-					-0-
03	3937	X	3265	-0-	-672	-0-	616	1	2649	2	N	-0-					-0-
04	3780	X	3374	-0-	-406	-0-	572	1	2802	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

11	4380	X	3659	-0-	-721	-0-	3659	3			N	-0-					-0-
12	4526	X	2645	-0-	-1881	-0-	2645	3			N	-0-					-0-
01	4526	X	2904	-0-	-1622	-0-	2904	3			N	-0-					-0-
02	4088	X	2214	-0-	-1874	-0-	2214	3			N	-0-					-0-
03	4769	X	4769	-0-	-0-	-0-	4769	3			N	-0-					-0-
04	3660	X	2827	-0-	-833	-0-	2827	3			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5624	-0-	-436	-0-	5624	3			N	-0-					-0-
12	5921	X	5758	-0-	-163	-0-	5758	3			N	-0-					-0-
01	6045	X	5744	-0-	-301	-0-	5744	3			N	-0-					-0-
02	5460	X	4318	-0-	-1142	-0-	4318	3			N	-0-					-0-
03	6045	X	5998	-0-	-47	-0-	5998	3			N	-0-					-0-
04	5610	X	5362	-0-	-248	-0-	5362	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-
12	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
01	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
02	2464	X	2397	-0-	-67	-0-	2397	3			N	-0-					-0-
03	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
*04	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	10821	-0-	-699	-0-	10821	3			N	-0-					-0-
12	11346	X	11072	-0-	-274	-0-	11072	3			N	-0-					-0-
01	11346	X	10539	-0-	-807	-0-	10539	3			N	-0-					-0-
02	10248	X	7176	-0-	-3072	-0-	7176	3			N	-0-					-0-
03	11191	X	10493	-0-	-698	-0-	10493	3			N	-0-					-0-
04	10830	X	9700	-0-	-1130	-0-	9700	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-
12	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					-0-
01	4524	X	4524	-0-	-0-	-0-	4524	2			N	-0-					-0-
02	3500	X	2941	-0-	-559	-0-	2941	2			N	-0-					-0-
03	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
*04	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
WEATHERLY OIL & GAS, LLC //CONT.// 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5127	X	5127	-0-	-0-	-0-	5107	3	20	9	N	18	181	1			99
12	4752	X	4752	-0-	-0-	-0-	4653	3	99	9	N	90	178	1			11
01	5100	X	5100	-0-	-0-	-0-	4889	3	211	9	N	192	182	1			21
02	4200	X	2673	-0-	-1527	-0-	2603	3	70	9	N	64					85
03	5298	X	5298	-0-	-0-	-0-	5199	3	99	9	N	90					175
*04	5550	X	5550	-0-	-0-	-0-	5447	3	103	9	N	94	136	1			133

C. W. RESOURCES, INC. 121085
CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30570	X	24327	-0-	-6243	-0-	900	1	23085	2	N	311	374	1			82
							342	9									
12	31589	X	24297	-0-	-7292	-0-	810	1	23132	2	N	323	184	1			221
							355	9									
01	31589	X	29859	-0-	-1730	-0-	903	1	28569	2	N	352	350	1			223
							387	9									
02	25228	X	19907	-0-	-5321	-0-	600	1	19010	2	N	270	373	1			120
							297	9									
03	25947	X	25736	-0-	-211	-0-	930	1	24353	2	N	412	364	1	1	8	167
							453	9									
04	28890	X	26122	-0-	-2768	-0-	900	1	24841	2	N	346	365	1			148
							381	9									

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

01	0		174	-0-	174	174	174	2			N	-0-					-0-
02	1272	X	-0-	-0-	-1272	-0-					N	-0-					-0-
*03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF. 14190 - 14378

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
AMERRIL ENERGY LLC 019786
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8302		8216	-0-	-86	-0-	719 2	1 9	7495	2	N	2					110
12	8401		8399	-0-	-2	-0-	743 134	1 9	7522	2	N	122					232
01	7905	#	7243	-0-	-662	-0-	743 58	1 9	6442	2	N	53	189	1			96
02	7588		5576	-0-	-2012	-0-	671 26	1 9	4879	2	N	24					120
03	8401		8264	-0-	-137	-0-	743 55	1 9	7466	2	N	50					170
04	8130		5844	-0-	-2286	-0-	719 29	1 9	5096	2	N	26					196

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (WOODBINE) //CONT.// 13066 710 ASSOCIATED CAPACITY CNTY: LEON
LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

11	2340	N	1397	-0-	-943	-0-	1397	3			N	-0-					-0-
12	1984	N	386	-0-	-1598	-0-	386	3			N	-0-					-0-
01	1767	N	318	-0-	-1449	-0-	318	3			N	-0-					-0-
02	1316	N	118	-0-	-1198	-0-	118	3			N	-0-					-0-
03	372	N	137	-0-	-235	-0-	137	3			N	-0-					-0-
*04	3000	N	3207	-0-	207	207	3207	3			N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	112	N	2	-0-	-110	-0-	2	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					52
12	310	N	155	-0-	-155	-0-	155	2			Y	-0-					52
01	185	N	185	-0-	-0-	-0-	184	2	1	9	Y	1					53
02	392	N	187	-0-	-205	-0-	187	2			Y	-0-					53
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					53
*04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					51
12	248	N	156	-0-	-92	-0-	156	2			Y	-0-					51
01	178	N	178	-0-	-0-	-0-	177	2	1	9	Y	1					52
02	420	N	85	-0-	-335	-0-	85	2			Y	-0-					52
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					52
*04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					52

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
12	2356	X	2243	-0-	-113	-0-	2243	2			N	-0-					-0-
01	2356	N	1863	-0-	-493	-0-	1863	2			N	-0-					-0-
02	2128	N	1239	-0-	-889	-0-	1239	2			N	-0-					-0-
03	3100	N	3385	-0-	285	285	3385	2			N	-0-					-0-
*04	3000	N	3710	-0-	710	995	3710	2			N	-0-					-0-

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5575	-0-	-65	-0-	5575	2			Y	-0-					-0-
12	6636	X	6636	-0-	-0-	-0-	6636	2			Y	-0-					-0-
01	6392	X	6392	-0-	-0-	-0-	6392	2			Y	-0-					-0-
02	5180	X	4349	-0-	-831	-0-	4349	2			Y	-0-					-0-
03	6073	X	6073	-0-	-0-	-0-	6073	2			Y	-0-					-0-
04	5550	X	55	-0-	-5495	-0-	55	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6575	-0-	-85	-0-	6575	2			Y	-0-					-0-
12	7116	X	7116	-0-	-0-	-0-	7116	2			Y	-0-					-0-
01	7102	X	7102	-0-	-0-	-0-	7102	2			Y	-0-					-0-
02	6132	X	4945	-0-	-1187	-0-	4945	2			Y	-0-					-0-
03	6949	X	6949	-0-	-0-	-0-	6936	2	13	9	Y	12					12
04	6570	X	2073	-0-	-4497	-0-	2073	2			Y	-0-					12

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1147	-0-	-83	B -0-	1147	2			N	-0-					-0-
12	1333	N	822	-0-	-511	B -0-	822	2			N	-0-					-0-
01	1271	N	708	-0-	-563	B -0-	708	2			N	-0-					-0-
02	1064	N	716	-0-	-348	B -0-	716	2			N	-0-					-0-
03	837	N	706	-0-	-131	B -0-	706	2			N	-0-					-0-
04	690	N	574	-0-	-116	B -0-	574	2			N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3426	X	3426	-0-	-0-	B -0-	3426	2			N	-0-					-0-
12	3172	X	3172	-0-	-0-	B -0-	3172	2			N	-0-					-0-
01	2763	N	2763	-0-	-0-	B -0-	2763	2			N	-0-					-0-
02	2492	X	1903	-0-	-589	B -0-	1903	2			N	-0-					-0-
03	2759	X	2626	-0-	-133	B -0-	2626	2			N	-0-					-0-
04	2670	X	2517	-0-	-153	B -0-	2517	2			N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	B -0-	239	2			N	-0-					-0-
12	323	N	323	-0-	-0-	B -0-	323	2			N	-0-					-0-
01	341	N	251	-0-	-90	B -0-	251	2			N	-0-					-0-
02	254	N	254	-0-	-0-	B -0-	254	2			N	-0-					-0-
03	310	N	295	-0-	-15	B -0-	295	2			N	-0-					-0-
04	240	N	208	-0-	-32	B -0-	208	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	B -0-	245	2			N	-0-					-0-
12	279	N	215	-0-	-64	B -0-	215	2			N	-0-					-0-
01	296	N	296	-0-	-0-	B -0-	296	2			N	-0-					-0-
02	292	N	292	-0-	-0-	B -0-	292	2			N	-0-					-0-
03	342	N	342	-0-	-0-	B -0-	342	2			N	-0-					-0-
*04	351	N	351	-0-	-0-	B -0-	351	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1709	-0-	-151	B -0-	1709	2			N	-0-					-0-
12	2246	N	2246	-0-	-0-	B -0-	2246	2			N	-0-					-0-
01	1947	N	1947	-0-	-0-	B -0-	1947	2			N	-0-					-0-
02	1610	N	1610	-0-	-0-	B -0-	1610	2			N	-0-					-0-
03	2051	N	2051	-0-	-0-	B -0-	2051	2			N	-0-					-0-
04	1890	N	1788	-0-	-102	B -0-	1788	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-
12	651	N	594	-0-	-57 B	-0-	594	2			N	-0-					-0-
01	620	N	569	-0-	-51 B	-0-	569	2			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
03	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
*04	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	922	-0-	-338 B	-0-	922	2			N	-0-					-0-
12	1209	N	821	-0-	-388 B	-0-	821	2			N	-0-					-0-
01	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
03	806	N	603	-0-	-203 B	-0-	603	2			N	-0-					-0-
04	1080	N	702	-0-	-378 B	-0-	702	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
12	744	N	581	-0-	-163 B	-0-	581	2			N	-0-					-0-
01	713	N	640	-0-	-73 B	-0-	640	2			N	-0-					-0-
02	616	N	593	-0-	-23 B	-0-	593	2			N	-0-					-0-
03	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
04	630	N	580	-0-	-50 B	-0-	580	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	153	-0-	-117 B	-0-	153	2			N	-0-					-0-
12	434	N	112	-0-	-322 B	-0-	112	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	140	N	85	-0-	-55 B	-0-	85	2			N	-0-					-0-
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	310	N	247	-0-	-63 B	-0-	247	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	308	N	261	-0-	-47 B	-0-	261	2			N	-0-					-0-
03	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
04	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

11	360	N	179	-0-	-181	-0-	179	3			N	-0-					-0-
12	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 05/25/2007 TOTAL DEPTH 11800 PERF.11368 - 11549

11	25264	X	25264	-0-	-0-	-0-	396	1	24846	3	N	20					104
							22	9									
12	38284	X	38284	-0-	-0-	-0-	558	1	37686	3	N	36					140
							40	9									
01	37386	X	37386	-0-	-0-	-0-	558	1	36792	3	N	33					173
							36	9									
02	23576	X	23292	-0-	-284	-0-	360	1	22922	3	N	9					182
							10	9									
03	34890	X	34890	-0-	-0-	-0-	522	1	34296	3	N	65	179	1			68
							72	9									
*04	37229	X	37229	-0-	-0-	-0-	540	1	36617	3	N	65					133
							72	9									

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

11	3000	N	1183	-0-	-1817	58527	1174	2	9	9	N	8					25
12	3100	N	1492	-0-	-1608	56919	163	1	1321	2	N	7					32
							8	9									
01	3100	N	1303	-0-	-1797	55122	167	1	1124	2	N	11					43
							12	9									
02	2800	N	701	-0-	-2099	53023	98	1	603	2	N	-0-					43
03	3100	N	684	-0-	-2416	50607	76	1	608	2	N	-0-					43
*04	3000	N	1341	-0-	-1659	48948	132	1	1203	2	N	5					48
							6	9									

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

11	1560	N	855	-0-	-705	-0-	85	1	770	2	N	-0-					46
12	1853	N	1853	-0-	-0-	-0-	204	1	1649	2	N	-0-					46
01	1457	N	1144	-0-	-313	-0-	148	1	996	2	N	-0-					46
02	1027	N	1027	-0-	-0-	-0-	144	1	883	2	N	-0-					46
03	2005	N	2005	-0-	-0-	-0-	223	1	1782	2	N	-0-					46
*04	1719	N	1719	-0-	-0-	-0-	170	1	1549	2	N	-0-					46

CENTERVILLE, SE. //CONT.// 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	46	1	420	2	N	-0-					14
12	469	N	469	-0-	-0-	-0-	52	1	417	2	N	-0-					14
01	458	N	458	-0-	-0-	-0-	59	1	397	2	N	2					16
							2	9									
02	392	N	320	-0-	-72	-0-	45	1	275	2	N	-0-					16
03	494	N	494	-0-	-0-	-0-	55	1	439	2	N	-0-					16
*04	437	N	437	-0-	-0-	-0-	43	1	394	2	N	-0-					16

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

11	DLQ G-10	-0-	-0-	-0-	139						Y	-0-					92
12	DLQ G-10	-0-	-0-	-0-	139						Y	-0-					92
01	DLQ G-10	-0-	-0-	-0-	139						Y	-0-					92
02	DLQ G-10	-0-	-0-	-0-	139						Y	-0-					92
03	DLQ G-10	152	-0-	152	291	152	3				Y	-0-					92
04	DLQ G-10	NO RPT	-0-	-0-	291						Y	NO RPT					92

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

11	DLQ G-10	-0-	-0-	-0-	218						Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	218						Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	218						Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	218						Y	-0-					-0-
03	DLQ G-10	152	-0-	152	370	152	3				Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	370						Y	NO RPT					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

11	DLQ G-10	-0-	-0-	-0-	240						Y	-0-					175
12	DLQ G-10	-0-	-0-	-0-	240						Y	-0-					175
01	DLQ G-10	-0-	-0-	-0-	240						Y	-0-					175
02	DLQ G-10	-0-	-0-	-0-	240						Y	-0-					175
03	DLQ G-10	152	-0-	152	392	152	3				Y	-0-					175
04	DLQ G-10	NO RPT	-0-	-0-	392						Y	NO RPT					175

XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

11	960	N	848	-0-	-112	-0-	36	1	790	2	N	20	185	1			117
							22	9									
12	1023	N	508	-0-	-515	-0-	22	1	486	2	N	-0-					117
01	868	N	382	-0-	-486	-0-	16	1	366	2	N	-0-					117
02	784	N	262	-0-	-522	-0-	11	1	251	2	N	-0-					117
03	496	N	310	-0-	-186	-0-	13	1	291	2	N	5					122
							6	9									
*04	746	N	746	-0-	-0-	-0-	32	1	713	2	N	1					123
							1	9									

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1878	-0-	-162	-0-	80	1	1787	2	N	10					192
							11	9									
12	1581	N	1546	-0-	-35	-0-	57	1	1278	2	N	192	185	1			199
							211	9									
01	1891	N	656	-0-	-1235	-0-	25	1	559	2	N	65	179	1			85
							72	9									
02	1764	N	275	-0-	-1489	-0-	12	1	263	2	N	-0-					85
03	1550	N	401	-0-	-1149	-0-	17	1	384	2	N	-0-					85
04	630	N	379	-0-	-251	-0-	16	1	363	2	N	-0-					85

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

11	1453	N	1453	-0-	-0-	-0-	57	1	1272	2	N	113	179	1			159
							124	9									
12	1796	N	1796	-0-	-0-	-0-	77	1	1719	2	N	-0-					159
01	1427	N	1427	-0-	-0-	-0-	59	1	1301	2	N	61					220
							67	9									
02	1232	N	725	-0-	-507	-0-	31	1	683	2	N	10					230
							11	9									
03	2004	N	2004	-0-	-0-	-0-	86	1	1918	2	N	-0-					230
*04	1668	N	1668	-0-	-0-	-0-	70	1	1548	2	N	45	177	1			98
							50	9									

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

11	90	N	55	-0-	-35	-0-	2	1	53	2	N	-0-					158
12	93	N	31	-0-	-62	-0-	1	1	30	2	N	-0-					158
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					158
02	56	N	39	-0-	-17	-0-	2	1	37	2	N	-0-					158
03	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					158
*04	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					158

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

11	103	N	103	-0-	-0-	-0-	4	1	99	2	N	-0-					287
12	93	N	45	-0-	-48	-0-	2	1	43	2	N	-0-					287
01	152	N	152	-0-	-0-	-0-	5	1	122	2	N	23	192	1			118
							25	9									
02	84	N	33	-0-	-51	-0-	1	1	32	2	N	-0-					118
03	150	N	150	-0-	-0-	-0-	6	1	144	2	N	-0-					118
04	90	N	72	-0-	-18	-0-	3	1	69	2	N	-0-					118

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
EMERSON GAS UNIT II WELL #: 1 RRCID -> 241174 COMPL. DATE 06/19/2008 TOTAL DEPTH 10850 PERF.10402 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

11	944	N	944	-0-	-0-	-0-	41	1	903	2	N	-0-					215
12	1571	N	1571	-0-	-0-	-0-	61	1	1361	2	N	135	187	1			163
							149	9									
01	1089	N	1089	-0-	-0-	-0-	47	1	1042	2	N	-0-					163
02	756	N	329	-0-	-427	-0-	14	1	315	2	N	-0-					163
03	1352	N	1352	-0-	-0-	-0-	58	1	1294	2	N	-0-					163
*04	992	N	992	-0-	-0-	-0-	43	1	949	2	N	-0-					163

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

11	2018	N	2018	-0-	-0-	-0-	84	1	1856	2	N	71	181	1			91
							78	9									
12	2097	N	2097	-0-	-0-	-0-	90	1	2007	2	N	-0-					91
01	1767	N	992	-0-	-775	-0-	42	1	928	2	N	20					111
							22	9									
02	1764	N	1044	-0-	-720	-0-	45	1	999	2	N	-0-					111
03	2894	N	2894	-0-	-0-	-0-	117	1	2602	2	N	159					270
							175	9									
*04	2485	N	2485	-0-	-0-	-0-	103	1	2298	2	N	76					346
							84	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: 1 RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

11	P&A	COND	-0-	-0-	-0-	48					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	48					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	48					N	-0-					5
02	P&A	COND	-0-	-0-	-0-	48					N	-0-					5
03	P&A	COND	-0-	-0-	-0-	48					N	-0-					5
04	P&A	COND	-0-	-0-	-0-	48					N	-0-					5

PLUGGED AND ABANDONED_____ 10/14/2020 - WELL PLUGGED 10/14/20

MOSAIC TEXAS LLC 589983
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					150
12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					150
01	0	#	-0-	-0-	-0-	-0-					N	-0-					150
02	0	#	-0-	-0-	-0-	-0-					N	-0-					150
03	511		271	-0-	-240	-0-	271	3			N	-0-					150
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

11	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					137
12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					137
01	0	#	-0-	-0-	-0-	-0-					N	-0-					137
02	0	#	-0-	-0-	-0-	-0-					N	-0-					137
03	271		271	-0-	-0-	-0-	271	3			N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					237
12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					237
01	0	#	-0-	-0-	-0-	-0-					N	-0-					237
02	0	#	-0-	-0-	-0-	-0-					N	-0-					237
03	271		271	-0-	-0-	-0-	271	3			N	-0-					237
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					42
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					42
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					42
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					42
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					42
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					42

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 194838 COMPL. DATE 04/18/2003 TOTAL DEPTH 7460 PERF. 7036 - 7254

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HENDRICKS, CARL WELL #: 1 RRCID -> 273386 COMPL. DATE 10/05/2014 TOTAL DEPTH 8195 PERF. 8064 - 8076

11	690	N	263	-0-	-427	-0-	6	1	163	2	N	85					178
							94	9									
12	374	N	374	-0-	-0-	-0-	13	1	286	2	N	68	147	1			99
							75	9									
01	527	N	410	-0-	-117	-0-	10	1	317	2	N	75					174
							83	9									
02	331	N	331	-0-	-0-	-0-	11	1	250	2	N	64	186	1			52
							70	9									
03	759	N	759	-0-	-0-	-0-	23	1	646	2	N	82					134
							90	9									
*04	711	N	711	-0-	-0-	-0-	22	1	615	2	N	67					201
							74	9									

HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

11	327	N	327	-0-	-0-	-0-	252	1	75	9	Y	68					248
12	682	N	287	-0-	-395	-0-	252	1	35	9	Y	32	180	1			100
01	376	N	376	-0-	-0-	-0-	286	1	90	9	Y	82					182
02	308	N	-0-	-0-	-308	-0-					Y	60	63	1			179
03	786	N	786	-0-	-0-	-0-	668	4	118	9	Y	107	179	1			107
*04	732	N	732	-0-	-0-	-0-	642	4	90	9	Y	82					189

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

11	120	N	105	-0-	-15	-0-	2	1	40	2	N	57	170	1			97
							63	9									
12	149	N	149	-0-	-0-	-0-	4	1	79	2	N	60					157
							66	9									
01	93	N	92	-0-	-1	-0-	1	1	36	2	N	50					207
							55	9									
02	199	N	199	-0-	-0-	-0-	7	1	155	2	N	34	171	1			70
							37	9									
03	78	N	78	-0-	-0-	-0-	1	1	41	2	N	33					103
							36	9									
04	90	N	88	-0-	-2	-0-	2	1	50	2	N	33					136
							36	9									

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

11	900	N	479	-0-	-421	-0-	15	1	363	2	N	92	183	1			97
							101	9									
12	930	N	848	-0-	-82	-0-	34	1	728	2	N	78	130	1			45
							86	9									
01	775	N	508	-0-	-267	-0-	14	1	428	2	N	60					105
							66	9									
02	871	N	871	-0-	-0-	-0-	32	1	734	2	N	95					200
							105	9									
03	949	N	949	-0-	-0-	-0-	29	1	824	2	N	87	184	1			103
							96	9									
*04	901	N	901	-0-	-0-	-0-	28	1	787	2	N	78					181
							86	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	52	-0-	52	7977	52	1			N	-0-					-0-
12	0	W	-0-	-0-	-0-	7977					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7977					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7977					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7977					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7977					N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154		727	-0-	-427	-0-	727	2			N	-0-					-0-
12	310		-0-	-0-	-310	-0-					N	-0-					-0-
01	51010		25660	-0-	-25350	-0-	25660	2			N	-0-					-0-
02	27388		13834	-0-	-13554	-0-	13834	2			N	-0-					-0-
03	9388	R	9388	-0-	-0-	-0-	9388	2			N	-0-					-0-
04	24840	#	11861	-0-	-12979	-0-	11861	2			N	-0-					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	573	-0-	-57	-0-	573	3			N	-0-					-0-
12	589	N	360	-0-	-229	-0-	360	3			N	-0-					-0-
01	651	N	168	-0-	-483	-0-	168	3			N	-0-					-0-
02	532	N	83	-0-	-449	-0-	83	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0-	-0-	105	1	1451	2	Y	-0-					13
12	1570	N	1570	-0-	-0-	-0-	112	1	1458	2	Y	-0-					13
01	1643	N	1544	-0-	-99	-0-	112	1	1432	2	Y	-0-	10	1			3
02	1428	N	792	-0-	-636	-0-	58	1	734	2	Y	-0-					3
03	1581	N	1272	-0-	-309	-0-	94	1	1178	2	Y	-0-	2	1			1
04	1500	N	1216	-0-	-284	-0-	92	1	1124	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	-0-	106	1	1474	2	Y	-0-					-0-
12	1629	N	1629	-0-	-0-	-0-	117	1	1512	2	Y	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	118	1	1520	2	Y	-0-					-0-
02	1484	N	691	-0-	-793	-0-	51	1	640	2	Y	-0-					-0-
03	1643	N	1576	-0-	-67	-0-	117	1	1459	2	Y	-0-					-0-
04	1590	N	1505	-0-	-85	-0-	114	1	1391	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

11	2850	X	1984	-0-	-866	-0-	133	1	1849	2	Y	2					11
							2	9									
12	2945	X	1486	-0-	-1459	-0-	106	1	1376	2	Y	4					15
							4	9									
01	2945	X	567	-0-	-2378	-0-	41	1	522	2	Y	4	14	1			5
							4	9									
02	1400	X	822	-0-	-578	-0-	60	1	759	2	Y	3					8
							3	9									
*03	2120	X	2120	-0-	-0-	-0-	156	1	1950	2	Y	13	13	1			8
							14	9									
*04	2001	X	2001	-0-	-0-	-0-	150	1	1841	2	Y	9					17
							10	9									

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

11	2760	X	2455	-0-	-305	-0-	165	1	2290	2	Y	-0-					2
12	2945	X	1976	-0-	-969	-0-	141	1	1835	2	Y	-0-					2
01	2945	X	2475	-0-	-470	-0-	179	1	2296	2	Y	-0-	1	1			1
02	2296	N	973	-0-	-1323	-0-	72	1	901	2	Y	-0-					1
*03	2418	N	2418	-0-	-0-	-0-	179	1	2239	2	Y	-0-					1
*04	2400	N	1723	-0-	-677	-0-	130	1	1593	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

11	1775	N	1775	-0-	-0-	-0-	119	1	1656	2	Y	-0-					2
12	1791	N	1791	-0-	-0-	-0-	128	1	1663	2	Y	-0-					2
01	1859	N	1859	-0-	-0-	-0-	134	1	1725	2	Y	-0-	1	1			1
02	1652	N	1559	-0-	-93	-0-	115	1	1444	2	Y	-0-					1
*03	1898	N	1898	-0-	-0-	-0-	140	1	1758	2	Y	-0-					1
*04	1800	N	1747	-0-	-53	-0-	132	1	1615	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

11	1890	N	1890	-0-	-0-	-0-	127	1	1763	2	Y	-0-					1
12	1877	N	1877	-0-	-0-	-0-	134	1	1743	2	Y	-0-					1
01	1863	N	1863	-0-	-0-	-0-	135	1	1728	2	Y	-0-					1
02	1764	N	975	-0-	-789	-0-	72	1	903	2	Y	-0-					1
*03	1891	N	1883	-0-	-8	-0-	139	1	1744	2	Y	-0-					1
*04	1800	N	1736	-0-	-64	-0-	131	1	1605	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1082	-0-	-1378	-0-	73	1	1007	2	Y	2					14
							2	9									
12	992	N	992	-0-	-0-	-0-	71	1	918	2	Y	3					17
							3	9									
01	1912	N	1912	-0-	-0-	-0-	137	1	1764	2	Y	10	16	1			11
							11	9									
02	980	N	745	-0-	-235	-0-	54	1	687	2	Y	4					15
							4	9									
*03	1844	N	1844	-0-	-0-	-0-	136	1	1705	2	Y	3	12	1			6
							3	9									
*04	1641	N	1641	-0-	-0-	-0-	123	1	1508	2	Y	9					15
							10	9									

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0-	-0-	115	1	1589	2	Y	-0-					-0-
12	1692	N	1692	-0-	-0-	-0-	121	1	1571	2	Y	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	113	1	1454	2	Y	-0-					-0-
02	700	N	281	-0-	-419	-0-	21	1	260	2	Y	-0-					-0-
*03	1801	N	1801	-0-	-0-	-0-	133	1	1668	2	Y	-0-					-0-
*04	1435	N	1435	-0-	-0-	-0-	108	1	1327	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	89	1	1232	2	Y	-0-					-0-
12	1379	N	1379	-0-	-0-	-0-	99	1	1280	2	Y	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	104	1	1332	2	Y	-0-					-0-
02	2231	N	2231	-0-	-0-	-0-	164	1	2067	2	Y	-0-					-0-
*03	1376	N	1376	-0-	-0-	-0-	102	1	1274	2	Y	-0-					-0-
04	1380	N	1319	-0-	-61	-0-	100	1	1219	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2204	N	2204	-0-	-0-	-0-	148	1	2056	2	Y	-0-					-0-
12	2190	N	2190	-0-	-0-	-0-	157	1	2033	2	Y	-0-					-0-
01	2141	N	2141	-0-	-0-	-0-	155	1	1986	2	Y	-0-					-0-
02	2016	N	984	-0-	-1032	-0-	72	1	912	2	Y	-0-					-0-
03	2201	N	991	-0-	-1210	-0-	73	1	918	2	Y	-0-					-0-
04	2070	N	588	-0-	-1482	-0-	44	1	544	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2475	N	2475	-0-	-0-	-0-	166	1	2309	2	Y	-0-					-0-
12	2490	N	2490	-0-	-0-	-0-	178	1	2312	2	Y	-0-					-0-
01	2604	N	2532	-0-	-72	-0-	183	1	2349	2	Y	-0-					-0-
02	2324	N	1351	-0-	-973	-0-	99	1	1252	2	Y	-0-					-0-
*03	2499	N	2499	-0-	-0-	-0-	185	1	2314	2	Y	-0-					-0-
04	2460	N	2376	-0-	-84	-0-	179	1	2197	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3077	X	3077	-0-	-0-	-0-	207	1	2870	2	Y	-0-					-0-
12	3100	N	3299	-0-	199	199	236	1	3063	2	Y	-0-					-0-
01	3555	X	3356	-0-	-199	-0-	242	1	3114	2	Y	-0-					-0-
02	2940	X	1840	-0-	-1100	-0-	135	1	1705	2	Y	-0-					-0-
*03	3413	X	3413	-0-	-0-	-0-	252	1	3161	2	Y	-0-					-0-
04	3240	X	3162	-0-	-78	-0-	239	1	2923	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	66	1	918	2	N	2					15
							2	9									
12	1001	N	1001	-0-	-0-	-0-	71	1	927	2	N	3					18
							3	9									
01	1095	N	1095	-0-	-0-	-0-	78	1	1006	2	N	10	17	1			11
							11	9									
02	924	N	578	-0-	-346	-0-	42	1	532	2	N	4					15
							4	9									
*03	1137	N	1137	-0-	-0-	-0-	83	1	1040	2	N	13	18	1			10
							14	9									
04	1050	N	893	-0-	-157	-0-	67	1	819	2	N	6					16
							7	9									

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

11	1575	N	1575	-0-	-0-	-0-	106	1	1469	2	N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	123	1	1594	2	N	-0-					-0-
01	1860	N	1647	-0-	-213	-0-	119	1	1528	2	N	-0-					-0-
02	1484	N	927	-0-	-557	-0-	68	1	859	2	N	-0-					-0-
*03	1785	N	1785	-0-	-0-	-0-	132	1	1653	2	N	-0-					-0-
*04	1839	N	1839	-0-	-0-	-0-	139	1	1700	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

11	3739	X	3739	-0-	-0-	-0-	251	1	3488	2	Y	-0-					-0-
12	4006	X	4006	-0-	-0-	-0-	287	1	3719	2	Y	-0-					-0-
01	4100	X	4100	-0-	-0-	-0-	296	1	3804	2	Y	-0-					-0-
02	3080	X	1967	-0-	-1113	-0-	145	1	1822	2	Y	-0-					-0-
*03	3773	X	3773	-0-	-0-	-0-	279	1	3494	2	Y	-0-					-0-
*04	3397	X	3397	-0-	-0-	-0-	256	1	3141	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

11	1403	N	1403	-0-	-0-	-0-	94	1	1307	2	Y	2					16
							2	9									
12	1551	N	1551	-0-	-0-	-0-	111	1	1437	2	Y	3					19
							3	9									
01	1507	N	1507	-0-	-0-	-0-	108	1	1389	2	Y	9	17	1			11
							10	9									
02	1260	N	807	-0-	-453	-0-	59	1	742	2	Y	5					16
							6	9									
03	1395	N	1231	-0-	-164	-0-	90	1	1129	2	Y	11	17	1			10
							12	9									
04	1350	N	1303	-0-	-47	-0-	98	1	1196	2	Y	8					18
							9	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

11	1255	N	1255	-0-	-0-	-0-	84	1	1171	2	Y	-0-					13
12	1255	N	1255	-0-	-0-	-0-	90	1	1165	2	Y	-0-					13
01	1395	N	1241	-0-	-154	-0-	90	1	1151	2	Y	-0-	10	1			3
02	1176	N	504	-0-	-672	-0-	37	1	467	2	Y	-0-					3
03	1240	N	575	-0-	-665	-0-	43	1	532	2	Y	-0-	2	1			1
*04	1697	N	1697	-0-	-0-	-0-	128	1	1569	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1508	N	1508	-0-	-0-	-0-	101	1	1407	2	Y	-0-					-0-
12	1345	N	1345	-0-	-0-	-0-	96	1	1249	2	Y	-0-					-0-
01	1612	N	1603	-0-	-9	-0-	116	1	1487	2	Y	-0-					-0-
02	1400	N	922	-0-	-478	-0-	68	1	854	2	Y	-0-					-0-
*03	1637	N	1637	-0-	-0-	-0-	121	1	1516	2	Y	-0-					-0-
*04	1512	N	1512	-0-	-0-	-0-	114	1	1398	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

11	2013	N	2013	-0-	-0-	-0-	135	1	1878	2	Y	-0-					-0-
12	2531	N	2531	-0-	-0-	-0-	181	1	2350	2	Y	-0-					-0-
01	2263	N	2160	-0-	-103	-0-	156	1	2004	2	Y	-0-					-0-
02	1876	N	921	-0-	-955	-0-	68	1	853	2	Y	-0-					-0-
03	2170	N	1706	-0-	-464	-0-	126	1	1580	2	Y	-0-					-0-
04	2100	N	1675	-0-	-425	-0-	126	1	1549	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

11	1679	N	1679	-0-	-0-	-0-	113	1	1564	2	Y	2					4
							2	9									
12	1715	N	1715	-0-	-0-	-0-	122	1	1590	2	Y	3					7
							3	9									
01	1829	N	1688	-0-	-141	-0-	121	1	1556	2	Y	10	9	1			8
							11	9									
02	1568	N	895	-0-	-673	-0-	65	1	824	2	Y	5					13
							6	9									
*03	1800	N	1800	-0-	-0-	-0-	132	1	1654	2	Y	13	16	1			10
							14	9									
04	1620	N	1406	-0-	-214	-0-	106	1	1292	2	Y	7					17
							8	9									

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

11	1270	N	1270	-0-	-0-	-0-	85	1	1185	2	Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	81	1	1047	2	Y	-0-					-0-
01	1364	N	1273	-0-	-91	-0-	92	1	1181	2	Y	-0-					-0-
02	1176	N	141	-0-	-1035	-0-	10	1	131	2	Y	-0-					-0-
*03	1342	N	1342	-0-	-0-	-0-	99	1	1243	2	Y	-0-					-0-
*04	1258	N	1258	-0-	-0-	-0-	95	1	1163	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

11	2121	N	2121	-0-	-0-	-0-	143	1	1978	2	Y	-0-					-0-
12	2190	N	2190	-0-	-0-	-0-	157	1	2033	2	Y	-0-					-0-
01	2201	N	2163	-0-	-38	-0-	156	1	2007	2	Y	-0-					-0-
02	1960	N	767	-0-	-1193	-0-	56	1	711	2	Y	-0-					-0-
03	2170	N	1794	-0-	-376	-0-	133	1	1661	2	Y	-0-					-0-
*04	2490	N	2490	-0-	-0-	-0-	188	1	2302	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

11	2170	N	2170	-0-	-0-	-0-	146	1	2024	2	Y	-0-					-0-
12	2191	N	2191	-0-	-0-	-0-	157	1	2034	2	Y	-0-					-0-
01	2263	N	2186	-0-	-77	-0-	158	1	2028	2	Y	-0-					-0-
02	2016	N	1449	-0-	-567	-0-	107	1	1342	2	Y	-0-					-0-
*03	2341	N	2341	-0-	-0-	-0-	173	1	2168	2	Y	-0-					-0-
04	2130	N	1728	-0-	-402	-0-	130	1	1598	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0-	-0-	108	1	1497	2	N	-0-					38
12	1661	N	1661	-0-	-0-	-0-	119	1	1542	2	N	-0-					38
01	1705	N	1598	-0-	-107	-0-	115	1	1483	2	N	-0-					38
02	1535	N	1535	-0-	-0-	-0-	113	1	1422	2	N	-0-					38
*03	1674	N	1262	-0-	-412	-0-	93	1	1169	2	N	-0-					38
*04	1560	N	626	-0-	-934	-0-	47	1	579	2	N	-0-					38

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	42	1	577	2	Y	-0-					-0-
12	880	N	880	-0-	-0-	-0-	63	1	817	2	Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	58	1	741	2	Y	-0-					-0-
02	588	N	369	-0-	-219	-0-	27	1	342	2	Y	-0-					-0-
03	775	N	700	-0-	-75	-0-	52	1	648	2	Y	-0-					-0-
04	750	N	589	-0-	-161	-0-	44	1	545	2	Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
02	112	N	73	-0-	-39	-0-	5	1	68	2	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	136	1	1889	2	N	-0-					17
12	1998	N	1998	-0-	-0-	-0-	143	1	1855	2	N	-0-					17
01	2108	N	2009	-0-	-99	-0-	145	1	1864	2	N	-0-					17
02	1904	N	987	-0-	-917	-0-	73	1	914	2	N	-0-					17
03	1984	N	1665	-0-	-319	-0-	123	1	1542	2	N	-0-					17
04	1950	N	1678	-0-	-272	-0-	127	1	1551	2	N	-0-					17

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0-	-0-	106	1	1471	2	Y	2					16
							2	9									
12	1690	N	1690	-0-	-0-	-0-	121	1	1566	2	Y	3					19
							3	9									
01	1705	N	1094	-0-	-611	-0-	78	1	1008	2	Y	7	18	1			8
							8	9									
02	2800	N	3450	-0-	650	650	253	1	3193	2	Y	4					12
							4	9									
*03	2441	N	1791	-0-	-650	-0-	132	1	1646	2	Y	12	15	1			9
							13	9									
*04	1797	N	1797	-0-	-0-	-0-	135	1	1652	2	Y	9					18
							10	9									

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2011	-0-	-449	-0-	135	1	1876	2	N	-0-					-0-
12	2542	X	1813	-0-	-729	-0-	130	1	1683	2	N	-0-					-0-
01	2677	X	2677	-0-	-0-	-0-	193	1	2484	2	N	-0-					-0-
02	2800	N	3152	-0-	352	352	232	1	2920	2	N	-0-					-0-
*03	2188	N	1836	-0-	-352	-0-	136	1	1700	2	N	-0-					-0-
*04	2706	N	2706	-0-	-0-	-0-	204	1	2502	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	N	2079	-0-	-0-	-0-	140	1	1939	2	N	-0-					51
12	2200	N	2200	-0-	-0-	-0-	157	1	2043	2	N	-0-					51
01	2170	N	2154	-0-	-16	-0-	156	1	1998	2	N	-0-					51
02	1932	N	1067	-0-	-865	-0-	78	1	989	2	N	-0-					51
*03	2201	N	2171	-0-	-30	-0-	161	1	2010	2	N	-0-					51
*04	2073	N	2073	-0-	-0-	-0-	156	1	1917	2	N	-0-					51

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2797	-0-	-233	-0-	188	1	2609	2	N	-0-					-0-
12	3007	X	2848	-0-	-159	-0-	204	1	2644	2	N	-0-					-0-
01	3007	X	2206	-0-	-801	-0-	159	1	2047	2	N	-0-					-0-
02	2688	X	1815	-0-	-873	-0-	133	1	1682	2	N	-0-					-0-
*03	2999	X	2999	-0-	-0-	-0-	222	1	2777	2	N	-0-					-0-
04	2790	X	2724	-0-	-66	-0-	206	1	2518	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2662	N	2662	-0-	-0-	-0-	179	1	2483	2	N	-0-					50
12	2261	N	2261	-0-	-0-	-0-	162	1	2099	2	N	-0-					50
01	2552	N	2552	-0-	-0-	-0-	184	1	2368	2	N	-0-					50
02	2800	N	3860	-0-	1060	1060	284	1	3576	2	N	-0-					50
*03	2827	N	1767	-0-	-1060	-0-	131	1	1636	2	N	-0-					50
04	2280	N	1151	-0-	-1129	-0-	87	1	1064	2	N	-0-					50

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	-0-	126	1	1754	2	N	-0-					20
12	1938	N	1938	-0-	-0-	-0-	139	1	1799	2	N	-0-					20
01	1922	N	1913	-0-	-9	-0-	138	1	1775	2	N	-0-					20
02	1764	N	1028	-0-	-736	-0-	76	1	952	2	N	-0-					20
03	1953	N	1817	-0-	-136	-0-	134	1	1683	2	N	-0-					20
04	1860	N	1837	-0-	-23	-0-	139	1	1698	2	N	-0-					20

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2687	-0-	-253	-0-	181	1	2506	2	N	-0-					-0-
12	2821	X	2758	-0-	-63	-0-	197	1	2561	2	N	-0-					-0-
01	2821	X	2758	-0-	-63	-0-	199	1	2559	2	N	-0-					-0-
02	2520	N	1436	-0-	-1084	-0-	106	1	1330	2	N	-0-					-0-
*03	2915	N	2915	-0-	-0-	-0-	216	1	2699	2	N	-0-					-0-
*04	2690	N	2690	-0-	-0-	-0-	203	1	2487	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	-0-	100	1	1383	2	N	-0-					69
12	1103	N	1103	-0-	-0-	-0-	79	1	1024	2	N	-0-					69
01	1643	N	930	-0-	-713	-0-	67	1	863	2	N	-0-					69
02	1372	N	704	-0-	-668	-0-	52	1	652	2	N	-0-					69
03	1116	N	1043	-0-	-73	-0-	77	1	966	2	N	-0-					69
*04	1123	N	1123	-0-	-0-	-0-	85	1	1038	2	N	-0-					69

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1676	N	1676	-0-	-0-	-0-	113	1	1561	2	N	2					16
							2	9									
12	1741	N	1741	-0-	-0-	-0-	124	1	1614	2	N	3					19
							3	9									
01	1798	N	1659	-0-	-139	-0-	119	1	1529	2	N	10	18	1			11
							11	9									
02	1568	N	782	-0-	-786	-0-	57	1	721	2	N	4					15
							4	9									
*03	1839	N	1839	-0-	-0-	-0-	135	1	1690	2	N	13	18	1			10
							14	9									
*04	1677	N	1677	-0-	-0-	-0-	126	1	1541	2	N	9					19
							10	9									

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1842	N	1842	-0-	-0-	-0-	124	1	1718	2	N	-0-					2
12	1521	N	1521	-0-	-0-	-0-	109	1	1412	2	N	-0-					2
01	2151	N	2151	-0-	-0-	-0-	155	1	1996	2	N	-0-	1	1			1
02	1708	N	908	-0-	-800	-0-	67	1	841	2	N	-0-					1
*03	1519	N	1238	-0-	-281	-0-	91	1	1140	2	N	6	4	1			3
							7	9									
04	2070	N	1089	-0-	-981	-0-	81	1	998	2	N	9					12
							10	9									

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3374	-0-	-46	-0-	452	1	2922	2	N	-0-					-0-
12	3503	X	3335	-0-	-168	-0-	470	1	2865	2	N	-0-					-0-
01	3720	X	3414	-0-	-306	-0-	478	1	2936	2	N	-0-					-0-
02	3360	X	1564	-0-	-1796	-0-	324	1	1240	2	N	-0-					-0-
03	3596	X	3560	-0-	-36	-0-	494	1	3066	2	N	-0-					-0-
*04	3385	X	3385	-0-	-0-	-0-	479	1	2906	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	N	1449	-0-	-0-	-0-	97	1	1352	2	Y	-0-					12
12	1385	N	1385	-0-	-0-	-0-	99	1	1286	2	Y	-0-					12
01	1462	N	1462	-0-	-0-	-0-	106	1	1356	2	Y	-0-	9	1			3
02	980	N	781	-0-	-199	-0-	57	1	724	2	Y	-0-					3
*03	1509	N	1509	-0-	-0-	-0-	112	1	1397	2	Y	-0-	2	1			1
*04	1381	N	1381	-0-	-0-	-0-	104	1	1277	2	Y	-0-					1

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	24	1	331	2	N	-0-					120
12	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					120
01	415	N	415	-0-	-0-	-0-	30	1	385	2	N	-0-					120
02	336	N	199	-0-	-137	-0-	15	1	184	2	N	-0-					120
03	372	N	351	-0-	-21	-0-	26	1	325	2	N	-0-					120
04	390	N	349	-0-	-41	-0-	26	1	323	2	N	-0-					120

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2497	-0-	-533	-0-	168	1	2327	2	N	2					14
							2	9									
12	3038	X	2972	-0-	-66	-0-	212	1	2756	2	N	4					18
							4	9									
01	3162	X	2917	-0-	-245	-0-	210	1	2697	2	N	9	16	1			11
							10	9									
02	2856	X	1469	-0-	-1387	-0-	108	1	1357	2	N	4					15
							4	9									
03	3162	X	2723	-0-	-439	-0-	200	1	2509	2	N	13	18	1			10
							14	9									
04	2880	X	1994	-0-	-886	-0-	150	1	1838	2	N	5					15
							6	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	N	1648	-0-	-0-	-0-	111	1	1535	2	N	2					16
							2	9									
12	1239	N	1239	-0-	-0-	-0-	88	1	1148	2	N	3					19
							3	9									
01	1798	N	1455	-0-	-343	-0-	104	1	1341	2	N	9	17	1			11
							10	9									
02	1540	N	603	-0-	-937	-0-	44	1	553	2	N	5					16
							6	9									
*03	1531	N	1531	-0-	-0-	-0-	112	1	1405	2	N	13	18	1			11
							14	9									
*04	1509	N	1509	-0-	-0-	-0-	113	1	1387	2	N	8					19
							9	9									

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1490	-0-	-10	-0-	1490	3			Y	-0-					-0-
12	1550	N	1527	-0-	-23	-0-	1527	3			Y	-0-					-0-
01	1519	N	1483	-0-	-36	-0-	1483	3			Y	-0-					-0-
02	1400	N	1340	-0-	-60	-0-	1340	3			Y	-0-					-0-
03	1519	N	1461	-0-	-58	-0-	1461	3			Y	-0-					-0-
04	1440	N	1390	-0-	-50	-0-	1390	3			Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
12	1364	N	1184	-0-	-180	-0-	1184	3			Y	-0-					-0-
01	1271	N	1138	-0-	-133	-0-	1138	3			Y	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
*04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2166	-0-	-144	-0-	2166	3			Y	-0-					-0-
12	2387	N	2381	-0-	-6	-0-	2381	3			Y	-0-					-0-
01	2642	N	2642	-0-	-0-	-0-	2642	3			Y	-0-					-0-
02	2417	N	2417	-0-	-0-	-0-	2417	3			Y	-0-					-0-
03	2652	N	2652	-0-	-0-	-0-	2652	3			Y	-0-					-0-
04	2550	N	2472	-0-	-78	-0-	2472	3			Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	696	-0-	-144	-0-	696	3			Y	-0-					-0-
12	806	X	759	-0-	-47	-0-	759	3			Y	-0-					-0-
01	775	X	753	-0-	-22	-0-	753	3			Y	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	805	-0-	-65	-0-	805	3			Y	-0-					-0-
12	930	N	756	-0-	-174	-0-	756	3			Y	-0-					-0-
01	713	N	644	-0-	-69	-0-	644	3			Y	-0-					-0-
02	756	N	560	-0-	-196	-0-	560	3			Y	-0-					-0-
03	744	N	669	-0-	-75	-0-	669	3			Y	-0-					-0-
*04	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	X	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	3			Y	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	1645	3			Y	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
03	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
*04	1573	N	1573	-0-	-0-	-0-	1573	3			Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2059	-0-	2059	11296	2059	3			Y	-0-					-0-
12	13701	X	2405	-0-	-11296	-0-	2405	3			Y	-0-					-0-
01	3201	X	3201	-0-	-0-	-0-	3201	3			Y	-0-					-0-
02	2923	X	2923	-0-	-0-	-0-	2923	3			Y	-0-					-0-
03	4137	X	4137	-0-	-0-	-0-	4137	3			Y	-0-					-0-
*04	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	971	-0-	-2839	-0-	971	3			Y	-0-					-0-
12	3813	X	1858	-0-	-1955	-0-	1858	3			Y	-0-					-0-
01	3348	X	2141	-0-	-1207	-0-	2141	3			Y	-0-					-0-
02	2629	X	2629	-0-	-0-	-0-	2629	3			Y	-0-					-0-
03	3457	X	3457	-0-	-0-	-0-	3457	3			Y	-0-					-0-
*04	2942	X	2942	-0-	-0-	-0-	2942	3			Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	297	-0-	-2163	-0-	297	3			Y	-0-					-0-
12	2325	N	107	-0-	-2218	-0-	107	3			Y	-0-					-0-
01	1860	N	439	-0-	-1421	-0-	439	3			Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	420	N	152	-0-	-268	-0-	152	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

11	2160	X	1956	-0-	-204	-0-	1956	3			Y	-0-					-0-
12	2565	X	2565	-0-	-0-	-0-	2565	3			Y	-0-					-0-
01	2232	X	2222	-0-	-10	-0-	2222	3			Y	-0-					-0-
02	2142	X	2142	-0-	-0-	-0-	2142	3			Y	-0-					-0-
03	2671	X	2671	-0-	-0-	-0-	2671	3			Y	-0-					-0-
04	2490	X	2268	-0-	-222	-0-	2268	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

11	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					12
12	2338	N	2338	-0-	-0-	-0-	2338	3			Y	-0-					12
01	2820	N	2820	-0-	-0-	-0-	2820	3			Y	-0-					12
02	1890	N	1890	-0-	-0-	-0-	1890	3			Y	-0-					12
03	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					12
*04	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					12

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

11	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
01	217	N	148	-0-	-69	-0-	148	3			Y	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					Y	-0-					-0-
03	403	N	58	-0-	-345	-0-	58	3			Y	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

11	1831	N	1831	-0-	-0-	-0-	1831	3			Y	-0-					-0-
12	2852	N	2852	-0-	-0-	-0-	2852	3			Y	-0-					-0-
01	2322	N	2322	-0-	-0-	-0-	2322	3			Y	-0-					-0-
02	2436	X	2167	-0-	-269	-0-	2167	3			Y	-0-					-0-
03	2852	X	2851	-0-	-1	-0-	2851	3			Y	-0-					-0-
04	2760	X	2717	-0-	-43	-0-	2717	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					20
12	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					20
01	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					20
02	1148	N	744	-0-	-404	-0-	744	3			Y	-0-					20
03	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					20
*04	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					20

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2035	-0-	-35	-0-	2035	3			Y	-0-					-0-
12	2108	N	2066	-0-	-42	-0-	2066	3			Y	-0-					-0-
01	1860	N	1621	-0-	-239	-0-	1621	3			Y	-0-					-0-
02	1904	N	1654	-0-	-250	-0-	1654	3			Y	-0-					-0-
03	2077	N	1933	-0-	-144	-0-	1933	3			Y	-0-					-0-
*04	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1526	-0-	-34	-0-	1526	3			Y	-0-					-0-
12	1612	N	923	-0-	-689	-0-	923	3			Y	-0-					-0-
01	1550	N	654	-0-	-896	-0-	654	3			Y	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
*04	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1845	-0-	-135	-0-	1845	3			Y	-0-					28
12	1860	N	1815	-0-	-45	-0-	1815	3			Y	-0-					28
01	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					28
02	1736	N	1638	-0-	-98	-0-	1638	3			Y	-0-					28
03	1829	N	1740	-0-	-89	-0-	1740	3			Y	-0-					28
*04	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					28

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	80	-0-	-100	-0-	80	3		Y	-0-			-0-
12	124	N	44	-0-	-80	-0-	44	3		Y	-0-			-0-
01	93	N	19	-0-	-74	-0-	19	3		Y	-0-			-0-
02	84	N	10	-0-	-74	-0-	10	3		Y	-0-			-0-
03	31	N	23	-0-	-8	-0-	23	3		Y	-0-			-0-
*04	43	N	43	-0-	-0-	-0-	43	3		Y	-0-			-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

11	2190	N	1832	-0-	-358	-0-	1832	3		Y	-0-			129
12	2555	N	2555	-0-	-0-	-0-	2555	3		Y	-0-			129
01	2410	N	2410	-0-	-0-	-0-	2410	3		Y	-0-			129
02	1708	N	884	-0-	-824	-0-	884	3		Y	-0-			129
03	2542	N	2434	-0-	-108	-0-	2434	3		Y	-0-			129
04	2340	N	2225	-0-	-115	-0-	2225	3		Y	-0-			129

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

11	511	N	511	-0-	-0-	-0-	511	3		Y	-0-			-0-
12	518	N	518	-0-	-0-	-0-	518	3		Y	-0-			-0-
01	547	N	547	-0-	-0-	-0-	547	3		Y	-0-			-0-
02	476	N	377	-0-	-99	-0-	377	3		Y	-0-			-0-
03	527	N	274	-0-	-253	-0-	274	3		Y	-0-			-0-
04	540	N	325	-0-	-215	-0-	325	3		Y	-0-			-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

11	3576	X	3576	-0-	-0-	-0-	3576	3		Y	-0-			57
12	3503	X	2703	-0-	-800	-0-	2703	3		Y	-0-			57
01	3503	X	3460	-0-	-43	-0-	3460	3		Y	-0-			57
02	3332	X	3061	-0-	-271	-0-	3061	3		Y	-0-			57
03	3689	X	2608	-0-	-1081	-0-	2608	3		Y	-0-			57
04	3570	X	2379	-0-	-1191	-0-	2379	3		Y	-0-			57

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

11	1322	N	1322	-0-	-0-	-0-	1322	3		Y	-0-			-0-
12	1349	N	1349	-0-	-0-	-0-	1349	3		Y	-0-			-0-
01	1344	N	1344	-0-	-0-	-0-	1344	3		Y	-0-			-0-
02	1232	N	1143	-0-	-89	-0-	1143	3		Y	-0-			-0-
03	1370	N	1370	-0-	-0-	-0-	1370	3		Y	-0-			-0-
04	1290	N	1279	-0-	-11	-0-	1279	3		Y	-0-			-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

11	900	N	884	-0-	-16	-0-	884	3		Y	-0-			-0-
12	899	N	877	-0-	-22	-0-	877	3		Y	-0-			-0-
01	871	N	871	-0-	-0-	-0-	871	3		Y	-0-			-0-
02	812	N	769	-0-	-43	-0-	769	3		Y	-0-			-0-
03	868	N	819	-0-	-49	-0-	819	3		Y	-0-			-0-
04	840	N	731	-0-	-109	-0-	731	3		Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	780	-0-	-30	-0-	780	3			Y	-0-					-0-
12	1116	N	922	-0-	-194	-0-	922	3			Y	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
02	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
*04	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1904	-0-	-466	-0-	1904	3			Y	-0-					-0-
12	2387	N	2355	-0-	-32	-0-	2355	3			Y	-0-					-0-
01	2359	N	2359	-0-	-0-	-0-	2359	3			Y	-0-					-0-
02	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
03	2356	N	1320	-0-	-1036	-0-	1320	3			Y	-0-					-0-
04	2280	N	1024	-0-	-1256	-0-	1024	3			Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	N	2078	-0-	-0-	-0-	2078	3			Y	-0-					-0-
12	2235	N	2235	-0-	-0-	-0-	2235	3			Y	-0-					-0-
01	2187	N	2187	-0-	-0-	-0-	2187	3			Y	-0-					-0-
02	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
03	2232	N	2060	-0-	-172	-0-	2060	3			Y	-0-					-0-
04	2130	N	1677	-0-	-453	-0-	1677	3			Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	343	-0-	-107	-0-	343	3			N	-0-					-0-
12	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
01	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
02	308	N	269	-0-	-39	-0-	269	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1301	-0-	-499	-0-	1301	3			Y	-0-					-0-
12	1922	N	1329	-0-	-593	-0-	1329	3			Y	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	1862	3			Y	-0-					-0-
02	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
04	1800	N	1634	-0-	-166	-0-	1634	3			Y	-0-					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
01	837	N	125	-0-	-712	-0-	125	3			Y	-0-					-0-
02	728	N	125	-0-	-603	-0-	125	3			Y	-0-					-0-
03	744	N	479	-0-	-265	-0-	479	3			Y	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	734	-0-	-286	-0-	734	3			Y	-0-					-0-
12	1054	X	693	-0-	-361	-0-	693	3			Y	-0-					-0-
01	1054	X	1049	-0-	-5	-0-	1049	3			Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					-0-
12	1767	N	1646	-0-	-121	-0-	1646	3			Y	-0-					-0-
01	1767	N	1495	-0-	-272	-0-	1495	3			Y	-0-					-0-
02	1624	N	1495	-0-	-129	-0-	1495	3			Y	-0-					-0-
03	1643	N	1571	-0-	-72	-0-	1571	3			Y	-0-					-0-
*04	1713	N	1713	-0-	-0-	-0-	1713	3			Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					-0-
12	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
02	1736	N	1316	-0-	-420	-0-	1316	3			Y	-0-					-0-
03	1581	N	1353	-0-	-228	-0-	1353	3			Y	-0-					-0-
04	1860	N	1620	-0-	-240	-0-	1620	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
12	899	N	409	-0-	-490	-0-	409	3			Y	-0-					-0-
01	1302	N	426	-0-	-876	-0-	426	3			Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
*04	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	931	-0-	-269	-0-	931	3			Y	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
01	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
*04	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5423	-0-	-337	-0-	5423	3			Y	-0-					-0-
12	5890	X	5753	-0-	-137	-0-	5752	3	1	9	Y	1	1	1			-0-
01	5859	X	4141	-0-	-1718	-0-	4141	3			Y	-0-					-0-
02	5124	X	76	-0-	-5048	-0-	76	3			Y	-0-					-0-
03	5766	X	113	-0-	-5653	-0-	113	3			Y	-0-					-0-
04	5580	X	4990	-0-	-590	-0-	4990	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40	-0-	170	3			Y	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1628	-0-	-202	-0-	1628	3			Y	-0-					-0-
12	1953	N	1201	-0-	-752	-0-	1201	3			Y	-0-					-0-
01	1643	N	1600	-0-	-43	-0-	1600	3			Y	-0-					-0-
02	1512	N	1109	-0-	-403	-0-	1109	3			Y	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
*04	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	122	-0-	-298	-0-	122	3			Y	-0-					-0-
12	434	N	161	-0-	-273	-0-	161	3			Y	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	3			Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
*04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6719	-0-	-781	-0-	6719	3			Y	-0-					114
12	7223	X	6787	-0-	-436	-0-	6787	3			Y	-0-					114
01	7368	X	7368	-0-	-0-	-0-	7368	3			Y	-0-					114
02	7265	X	7265	-0-	-0-	-0-	7265	3			Y	-0-					114
03	8348	X	8348	-0-	-0-	-0-	8348	3			Y	-0-					114
*04	7567	X	7567	-0-	-0-	-0-	7567	3			Y	-0-					114

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3969	X	3969	-0-	-0-	-0-	3969	3			Y	-0-					-0-
12	3967	X	3967	-0-	-0-	-0-	3967	3			Y	-0-					-0-
01	4055	X	4055	-0-	-0-	-0-	4055	3			Y	-0-					-0-
02	4172	X	2351	-0-	-1821	-0-	2351	3			Y	-0-					-0-
03	4371	X	66	-0-	-4305	-0-	66	3			Y	-0-					-0-
04	3960	X	-0-	-0-	-3960	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1839	N	1839	-0-	-0-	-0-	1839	3			Y	-0-					-0-
12	1829	N	1700	-0-	-129	-0-	1700	3			Y	-0-					-0-
01	1829	N	1428	-0-	-401	-0-	1428	3			Y	-0-					-0-
02	1680	N	1624	-0-	-56	-0-	1624	3			Y	-0-					-0-
03	1760	N	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-
*04	1692	N	1692	-0-	-0-	-0-	1692	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	944	-0-	-136	-0-	944	3			Y	-0-					-0-
12	1085	N	1034	-0-	-51	-0-	1034	3			Y	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	3			Y	-0-					-0-
03	1023	N	956	-0-	-67	-0-	956	3			Y	-0-					-0-
04	960	N	809	-0-	-151	-0-	809	3			Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	3			Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
*04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1366	-0-	-44	-0-	1366	3			Y	-0-					-0-
12	1333	N	1324	-0-	-9	-0-	1324	3			Y	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
02	1288	N	972	-0-	-316	-0-	972	3			Y	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					-0-
*04	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	2	-0-	-838	-0-	2	3			Y	-0-					-0-
12	899	N	106	-0-	-793	-0-	106	3			Y	-0-					-0-
01	620	N	93	-0-	-527	-0-	93	3			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2690	N	2690	-0-	-0-	-0-	2690	3		Y	-0-			-0-
12	1575	X	1575	-0-	-0-	-0-	1575	3		Y	-0-			-0-
01	1891	X	1891	-0-	-0-	-0-	1891	3		Y	-0-			-0-
02	1392	X	1392	-0-	-0-	-0-	1392	3		Y	-0-			-0-
03	2327	X	2327	-0-	-0-	-0-	2327	3		Y	-0-			-0-
*04	2207	X	2207	-0-	-0-	-0-	2207	3		Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

11	160	N	160	-0-	-0-	-0-	160	3		Y	-0-			-0-
12	107	N	107	-0-	-0-	-0-	107	3		Y	-0-			-0-
01	93	N	75	-0-	-18	-0-	75	3		Y	-0-			-0-
02	106	N	106	-0-	-0-	-0-	106	3		Y	-0-			-0-
03	93	N	9	-0-	-84	-0-	9	3		Y	-0-			-0-
*04	218	N	218	-0-	-0-	-0-	218	3		Y	-0-			-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

11	780	N	773	-0-	-7	-0-	773	3		Y	-0-			53
12	744	N	676	-0-	-68	-0-	676	3		Y	-0-			53
01	595	N	595	-0-	-0-	-0-	595	3		Y	-0-			53
02	728	N	683	-0-	-45	-0-	683	3		Y	-0-			53
03	965	N	965	-0-	-0-	-0-	965	3		Y	-0-			53
*04	2228	N	2228	-0-	-0-	-0-	2228	3		Y	-0-			53

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

11	1137	N	1137	-0-	-0-	-0-	1137	3		Y	-0-			17
12	1361	N	1361	-0-	-0-	-0-	1361	3		Y	-0-			17
01	1159	N	1159	-0-	-0-	-0-	1159	3		Y	-0-			17
02	980	N	427	-0-	-553	-0-	427	3		Y	-0-			17
03	1085	N	143	-0-	-942	-0-	143	3		Y	-0-			17
04	1050	N	-0-	-0-	-1050	-0-				Y	-0-			17

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

11	1533	N	1533	-0-	-0-	-0-	1533	3		Y	-0-			-0-
12	1620	N	1620	-0-	-0-	-0-	1620	3		Y	-0-			-0-
01	1643	N	1538	-0-	-105	-0-	1538	3		Y	-0-			-0-
02	1561	N	1561	-0-	-0-	-0-	1561	3		Y	-0-			-0-
03	1612	N	1549	-0-	-63	-0-	1549	3		Y	-0-			-0-
*04	1694	N	1694	-0-	-0-	-0-	1694	3		Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	6573	-0-	-537	-0-	6573	3			Y	-0-					-0-
12	7347	X	6886	-0-	-461	-0-	6886	3			Y	-0-					-0-
01	7347	X	7010	-0-	-337	-0-	7010	3			Y	-0-					-0-
02	5894	X	5894	-0-	-0-	-0-	5894	3			Y	-0-					-0-
03	6564	X	6564	-0-	-0-	-0-	6564	3			Y	-0-					-0-
*04	6588	X	6588	-0-	-0-	-0-	6588	3			Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	351	-0-	-369	-0-	351	3			Y	-0-					18
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					18
01	620	N	27	-0-	-593	-0-	27	3			Y	-0-					18
02	336	N	13	-0-	-323	-0-	13	3			Y	-0-					18
03	248	N	14	-0-	-234	-0-	14	3			Y	-0-					18
04	30	N	-0-	-0-	-30	-0-					Y	-0-					18

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3110	-0-	-250	-0-	3110	3			Y	-0-					77
12	3410	X	3225	-0-	-185	-0-	3225	3			Y	-0-					77
01	3131	X	3131	-0-	-0-	-0-	3131	3			Y	-0-					77
02	2912	X	2621	-0-	-291	-0-	2621	3			Y	-0-					77
03	3224	X	3142	-0-	-82	-0-	3142	3			Y	-0-					77
04	3120	X	3029	-0-	-91	-0-	3029	3			Y	-0-					77

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1468	-0-	-32	-0-	1468	3			Y	-0-					-0-
12	1550	N	1490	-0-	-60	-0-	1490	3			Y	-0-					-0-
01	1519	N	1486	-0-	-33	-0-	1486	3			Y	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
03	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
*04	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
02	1148	N	932	-0-	-216	-0-	932	3			Y	-0-					-0-
03	1085	N	970	-0-	-115	-0-	970	3			Y	-0-					-0-
04	990	N	902	-0-	-88	-0-	902	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1043	-0-	-217	-0-	1043	3			Y	-0-					22
12	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					22
01	1302	N	689	-0-	-613	-0-	689	3			Y	-0-					22
02	980	N	248	-0-	-732	-0-	248	3			Y	-0-					22
03	1550	N	1194	-0-	-356	-0-	1194	3			Y	-0-					22
*04	1539	N	1539	-0-	-0-	-0-	1539	3			Y	-0-					22

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					37
12	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					37
01	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					37
02	1232	N	1118	-0-	-114	-0-	1118	3			Y	-0-					37
03	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					37
04	1590	N	1488	-0-	-102	-0-	1488	3			Y	-0-					37

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	19	-0-	-311	-0-	19	3			Y	-0-					-0-
12	217	N	15	-0-	-202	-0-	15	3			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	3			Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
02	728	N	723	-0-	-5	-0-	723	3			Y	-0-					-0-
03	806	N	792	-0-	-14	-0-	792	3			Y	-0-					-0-
04	780	N	770	-0-	-10	-0-	770	3			Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2047	-0-	-53	-0-	2047	3			Y	-0-					-0-
12	2170	N	1537	-0-	-633	-0-	1537	3			Y	-0-					-0-
01	2756	N	2756	-0-	-0-	-0-	2756	3			Y	-0-					-0-
02	2689	N	2689	-0-	-0-	-0-	2689	3			Y	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2351	3			Y	-0-					-0-
*04	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	1972	3			Y	-0-					-0-
12	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
01	1912	N	1912	-0-	-0-	-0-	1912	3			Y	-0-					-0-
02	1792	N	1640	-0-	-152	-0-	1640	3			Y	-0-					-0-
03	1984	N	1870	-0-	-114	-0-	1870	3			Y	-0-					-0-
04	1860	N	1759	-0-	-101	-0-	1759	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1829	-0-	-91	-0-	1829	3			Y	-0-					-0-
12	1984	N	1766	-0-	-218	-0-	1766	3			Y	-0-					-0-
01	1736	N	1446	-0-	-290	-0-	1446	3			Y	-0-					-0-
02	1708	N	1039	-0-	-669	-0-	1039	3			Y	-0-					-0-
03	1825	N	1825	-0-	-0-	-0-	1825	3			Y	-0-					-0-
*04	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	653	-0-	-787	-0-	653	3			Y	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
03	1488	N	1314	-0-	-174	-0-	1314	3			Y	-0-					-0-
04	1380	N	1321	-0-	-59	-0-	1321	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2840	N	2840	-0-	-0-	-0-	2840	3			Y	-0-					-0-
12	2838	N	2838	-0-	-0-	-0-	2838	3			Y	-0-					-0-
01	2632	N	2632	-0-	-0-	-0-	2632	3			Y	-0-					-0-
02	2548	N	1858	-0-	-690	-0-	1858	3			Y	-0-					-0-
03	3082	N	3082	-0-	-0-	-0-	3082	3			Y	-0-					-0-
*04	2957	N	2957	-0-	-0-	-0-	2957	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	904	-0-	-26	-0-	904	3			Y	-0-					-0-
12	744	N	677	-0-	-67	-0-	677	3			Y	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
02	840	N	650	-0-	-190	-0-	650	3			Y	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			Y	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3246	-0-	-84	-0-	3246	3			Y	-0-					-0-
12	3441	X	3163	-0-	-278	-0-	3163	3			Y	-0-					-0-
01	3193	X	3125	-0-	-68	-0-	3125	3			Y	-0-					-0-
02	3024	X	2865	-0-	-159	-0-	2865	3			Y	-0-					-0-
03	3348	X	3241	-0-	-107	-0-	3241	3			Y	-0-					-0-
04	3240	X	3128	-0-	-112	-0-	3128	3			Y	-0-					-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	X	1589	-0-	-0-	-0-	1589	3			N	-0-					20
12	2153	X	2153	-0-	-0-	-0-	2153	3			N	-0-					20
01	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					20
02	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					20
03	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					20
*04	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					20

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1793	-0-	-127	-0-	1793	3			Y	-0-					-0-
12	1984	N	1858	-0-	-126	-0-	1858	3			Y	-0-					-0-
01	1891	N	1853	-0-	-38	-0-	1853	3			Y	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					-0-
03	1887	N	1887	-0-	-0-	-0-	1887	3			Y	-0-					-0-
*04	1866	N	1866	-0-	-0-	-0-	1866	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
01	868	N	464	-0-	-404	-0-	464	3			Y	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	3			Y	-0-					-0-
03	620	N	146	-0-	-474	-0-	146	3			Y	-0-					-0-
04	450	N	34	-0-	-416	-0-	34	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2839	X	2839	-0-	-0-	-0-	2839	3			Y	-0-					-0-
12	2909	X	2909	-0-	-0-	-0-	2909	3			Y	-0-					-0-
01	1922	N	971	-0-	-951	-0-	971	3			Y	-0-					-0-
02	2744	X	595	-0-	-2149	-0-	595	3			Y	-0-					-0-
03	2945	X	1670	-0-	-1275	-0-	1670	3			Y	-0-					-0-
04	2850	X	432	-0-	-2418	-0-	432	3			Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10929	X	10929	-0-	-0-	-0-	10927	3	2	9	Y	2	2	1			-0-
12	11160	X	7881	-0-	-3279	-0-	7879	3	2	9	Y	2	2	1			-0-
01	11973	X	11973	-0-	-0-	-0-	11973	3			Y	-0-					-0-
02	10192	X	7863	-0-	-2329	-0-	7863	3			Y	-0-					-0-
03	11284	X	9688	-0-	-1596	-0-	9688	3			Y	-0-					-0-
*04	10943	X	10943	-0-	-0-	-0-	10943	3			Y	-0-					-0-

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2512	-0-	-38	-0-	2512	3			Y	-0-					-0-
12	2518	N	2518	-0-	-0-	-0-	2518	3			Y	-0-					-0-
01	2461	N	2461	-0-	-0-	-0-	2461	3			Y	-0-					-0-
02	2352	X	1921	-0-	-431	-0-	1921	3			Y	-0-					-0-
03	2775	X	2775	-0-	-0-	-0-	2775	3			Y	-0-					-0-
*04	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	820	-0-	-140	-0-	820	3			Y	-0-					-0-
12	1209	N	779	-0-	-430	-0-	779	3			Y	-0-					-0-
01	961	N	733	-0-	-228	-0-	733	3			Y	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2666	N	2666	-0-	-0-	-0-	2666	3			Y	-0-					15
12	2658	N	2658	-0-	-0-	-0-	2658	3			Y	-0-					15
01	2598	N	2598	-0-	-0-	-0-	2598	3			Y	-0-					15
02	2492	N	2249	-0-	-243	-0-	2249	3			Y	-0-					15
03	2666	N	2615	-0-	-51	-0-	2615	3			Y	-0-					15
04	2520	N	2373	-0-	-147	-0-	2373	3			Y	-0-					15

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3553	X	3553	-0-	-0-	-0-	3553	3			Y	-0-					-0-
12	3782	X	3782	-0-	-0-	-0-	3782	3			Y	-0-					-0-
01	2929	X	2929	-0-	-0-	-0-	2929	3			Y	-0-					-0-
02	3444	X	2011	-0-	-1433	-0-	2011	3			Y	-0-					-0-
03	3782	X	3609	-0-	-173	-0-	3609	3			Y	-0-					-0-
04	3660	X	3519	-0-	-141	-0-	3519	3			Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	-0-	-0-	-4020	-0-					Y	-0-					13
12	2480	X	2	-0-	-2478	-0-	2	3			Y	-0-					13
01	2387	X	-0-	-0-	-2387	-0-					Y	-0-					13
02	1092	X	-0-	-0-	-1092	-0-					Y	-0-					13
03	925	X	925	-0-	-0-	-0-	925	3			Y	-0-					13
*04	4900	X	4900	-0-	-0-	-0-	4900	3			Y	-0-					13

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
03	620	N	599	-0-	-21	-0-	599	3			Y	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3940	X	3940	-0-	-0-	-0-	3940	3			Y	-0-					-0-
12	3990	X	3990	-0-	-0-	-0-	3990	3			Y	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	3			Y	-0-					-0-
02	3668	X	3528	-0-	-140	-0-	3528	3			Y	-0-					-0-
03	4061	X	4018	-0-	-43	-0-	4018	3			Y	-0-					-0-
04	3930	X	3618	-0-	-312	-0-	3618	3			Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3191	X	3191	-0-	-0-	-0-	3191	3			Y	-0-					-0-
12	3149	X	3149	-0-	-0-	-0-	3149	3			Y	-0-					-0-
01	3084	X	3084	-0-	-0-	-0-	3084	3			Y	-0-					-0-
02	2968	X	2350	-0-	-618	-0-	2350	3			Y	-0-					-0-
03	3286	X	1374	-0-	-1912	-0-	1374	3			Y	-0-					-0-
04	3180	X	1701	-0-	-1479	-0-	1701	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4477	-0-	-1163	-0-	4477	3			Y	-0-					-0-
12	5828	X	5386	-0-	-442	-0-	5385	3	1	9	Y	1	1	1			-0-
01	5828	X	4982	-0-	-846	-0-	4982	3			Y	-0-					-0-
02	4001	X	4001	-0-	-0-	-0-	4001	3			Y	-0-					-0-
03	5209	X	5209	-0-	-0-	-0-	5209	3			Y	-0-					-0-
*04	4660	X	4660	-0-	-0-	-0-	4660	3			Y	-0-					-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
*04	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5934	X	5934	-0-	-0-	-0-	5933	3	1	9	Y	1	1	1			-0-
12	6133	X	6133	-0-	-0-	-0-	6132	3	1	9	Y	1	1	1			-0-
01	5859	X	3173	-0-	-2686	-0-	3173	3			Y	-0-					-0-
02	5544	X	3395	-0-	-2149	-0-	3395	3			Y	-0-					-0-
03	6138	X	5774	-0-	-364	-0-	5774	3			Y	-0-					-0-
04	5940	X	5584	-0-	-356	-0-	5584	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	-0-	1663	3			Y	-0-					-0-
12	1550	N	988	-0-	-562	-0-	988	3			Y	-0-					-0-
01	1488	N	803	-0-	-685	-0-	803	3			Y	-0-					-0-
02	1540	N	982	-0-	-558	-0-	982	3			Y	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
*04	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1107	-0-	-303	-0-	1107	3			Y	-0-					-0-
12	1426	N	1183	-0-	-243	-0-	1183	3			Y	-0-					-0-
01	1271	N	930	-0-	-341	-0-	930	3			Y	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
03	1178	N	1053	-0-	-125	-0-	1053	3			Y	-0-					-0-
04	900	N	862	-0-	-38	-0-	862	3			Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3471	X	3471	-0-	-0-	-0-	3471	3			Y	-0-					-0-
12	3503	X	3486	-0-	-17	-0-	3486	3			Y	-0-					-0-
01	3632	X	3632	-0-	-0-	-0-	3632	3			Y	-0-					-0-
02	3342	X	3342	-0-	-0-	-0-	3342	3			Y	-0-					-0-
03	3596	X	3451	-0-	-145	-0-	3451	3			Y	-0-					-0-
04	3480	X	3342	-0-	-138	-0-	3342	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2764	-0-	-26	-0-	2764	3			Y	-0-					22
12	2883	X	2564	-0-	-319	-0-	2564	3			Y	-0-					22
01	3296	X	3296	-0-	-0-	-0-	3296	3			Y	-0-					22
02	2677	X	2677	-0-	-0-	-0-	2677	3			Y	-0-					22
03	2969	X	2969	-0-	-0-	-0-	2969	3			Y	-0-					22
04	3180	X	2548	-0-	-632	-0-	2548	3			Y	-0-					22

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

11	3690	X	3280	-0-	-410	-0-	3280	3			Y	-0-					-0-
12	3813	X	3274	-0-	-539	-0-	3274	3			Y	-0-					-0-
01	3813	X	3574	-0-	-239	-0-	3574	3			Y	-0-					-0-
02	3332	X	3332	-0-	-0-	-0-	3332	3			Y	-0-					-0-
03	3379	X	2794	-0-	-585	-0-	2794	3			Y	-0-					-0-
04	3450	X	1557	-0-	-1893	-0-	1557	3			Y	-0-					-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

11	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					35
12	620	N	599	-0-	-21	-0-	599	3			Y	-0-					35
01	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					35
02	532	N	502	-0-	-30	-0-	502	3			Y	-0-					35
03	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					35
04	540	N	323	-0-	-217	-0-	323	3			Y	-0-					35

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

11	2430	N	1111	-0-	-1319	-0-	1111	3			Y	-0-					-0-
12	2232	N	1597	-0-	-635	-0-	1597	3			Y	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
02	2039	X	2039	-0-	-0-	-0-	2039	3			Y	-0-					-0-
03	2200	X	2200	-0-	-0-	-0-	2200	3			Y	-0-					-0-
*04	2043	X	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1333	-0-	-197	-0-	1333	3			Y	-0-	5	5			20
12	1364	N	1092	-0-	-272	-0-	1092	3			Y	-0-	5	5			15
01	1333	N	1113	-0-	-220	-0-	1113	3			Y	-0-	5	5			10
02	1232	N	1093	-0-	-139	-0-	1093	3			Y	-0-	5	5			5
03	1438	N	1438	-0-	-0-	-0-	1438	3			Y	-0-	5	5			-0-
*04	1913	N	1913	-0-	-0-	-0-	1869	3	44	9	Y	40					40

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3444	X	3444	-0-	-0-	-0-	3444	3			Y	-0-					-0-
12	3356	X	3356	-0-	-0-	-0-	3356	3			Y	-0-					-0-
01	3714	X	3714	-0-	-0-	-0-	3714	3			Y	-0-					-0-
02	3332	X	3159	-0-	-173	-0-	3159	3			Y	-0-					-0-
03	3923	X	3923	-0-	-0-	-0-	3923	3			Y	-0-					-0-
04	3600	X	3520	-0-	-80	-0-	3520	3			Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4222	X	4222	-0-	-0-	-0-	4222	3			Y	-0-					-0-
12	4187	X	4187	-0-	-0-	-0-	4187	3			Y	-0-					-0-
01	4092	X	4092	-0-	-0-	-0-	4092	3			Y	-0-					-0-
02	3612	X	3272	-0-	-340	-0-	3272	3			Y	-0-					-0-
03	3999	X	3978	-0-	-21	-0-	3978	3			Y	-0-					-0-
04	3870	X	3770	-0-	-100	-0-	3770	3			Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2269	-0-	-1061	-0-	2269	3			Y	-0-					12
12	3348	X	3147	-0-	-201	-0-	3147	3			Y	-0-					12
01	3348	X	3032	-0-	-316	-0-	3032	3			Y	-0-					12
02	2128	X	2007	-0-	-121	-0-	2007	3			Y	-0-					12
03	3162	X	1876	-0-	-1286	-0-	1876	3			Y	-0-					12
04	3060	X	2750	-0-	-310	-0-	2750	3			Y	-0-					12

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5018	X	5018	-0-	-0-	-0-	5018	3			Y	-0-					-0-
12	3844	X	954	-0-	-2890	-0-	954	3			Y	-0-					-0-
01	4144	X	4144	-0-	-0-	-0-	4144	3			Y	-0-					-0-
02	4732	X	4043	-0-	-689	-0-	4043	3			Y	-0-					-0-
03	5239	X	5021	-0-	-218	-0-	5021	3			Y	-0-					-0-
04	5010	X	4878	-0-	-132	-0-	4878	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2579	-0-	-1111	-0-	2579	3			Y	-0-					-0-
12	3813	X	1474	-0-	-2339	-0-	1474	3			Y	-0-					-0-
01	2883	X	2112	-0-	-771	-0-	2112	3			Y	-0-					-0-
02	2576	X	1990	-0-	-586	-0-	1990	3			Y	-0-					-0-
03	2666	X	1796	-0-	-870	-0-	1796	3			Y	-0-					-0-
04	2580	X	1390	-0-	-1190	-0-	1390	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					27
12	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					27
01	589	N	413	-0-	-176	-0-	413	3			Y	-0-					27
02	1148	N	361	-0-	-787	-0-	361	3			Y	-0-					27
03	1178	N	683	-0-	-495	-0-	683	3			Y	-0-					27
*04	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					27

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2770	N	2770	-0-	-0-	-0-	2770	3			Y	-0-					-0-
12	2619	N	2619	-0-	-0-	-0-	2619	3			Y	-0-					-0-
01	2480	N	2480	-0-	-0-	-0-	2480	3			Y	-0-					-0-
02	2548	N	2100	-0-	-448	-0-	2100	3			Y	-0-					-0-
03	2743	N	2743	-0-	-0-	-0-	2743	3			Y	-0-					-0-
*04	2530	N	2530	-0-	-0-	-0-	2530	3			Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

11	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					60
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					60
01	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					60
02	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					60
03	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					60
*04	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					60

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

11	5610	X	5362	-0-	-248	-0-	5362	3			Y	-0-					-0-
12	5835	X	5835	-0-	-0-	-0-	5834	3	1	9	Y	1	1	1			-0-
01	5830	X	5830	-0-	-0-	-0-	5830	3			Y	-0-					-0-
02	5292	X	4694	-0-	-598	-0-	4694	3			Y	-0-					-0-
03	5998	X	5998	-0-	-0-	-0-	5998	3			Y	-0-					-0-
04	5640	X	5588	-0-	-52	-0-	5588	3			Y	-0-					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

11	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
12	1550	N	1171	-0-	-379	-0-	1171	3			Y	-0-					-0-
01	1147	N	1060	-0-	-87	-0-	1060	3			Y	-0-					-0-
02	1120	N	862	-0-	-258	-0-	862	3			Y	-0-					-0-
03	1178	N	950	-0-	-228	-0-	950	3			Y	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

11	1080	X	731	-0-	-349	-0-	731	3			Y	-0-					-0-
12	899	X	660	-0-	-239	-0-	660	3			Y	-0-					-0-
01	744	X	639	-0-	-105	-0-	639	3			Y	-0-					-0-
02	672	N	532	-0-	-140	-0-	532	3			Y	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			Y	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

11	5774	X	5774	-0-	-0-	-0-	5774	3			Y	-0-					-0-
12	5735	X	5284	-0-	-451	-0-	5283	3	1	9	Y	1	1	1			-0-
01	5923	X	5923	-0-	-0-	-0-	5923	3			Y	-0-					-0-
02	5376	X	5159	-0-	-217	-0-	5159	3			Y	-0-					-0-
03	5952	X	5529	-0-	-423	-0-	5529	3			Y	-0-					-0-
04	5760	X	5271	-0-	-489	-0-	5271	3			Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

11	5430	X	4436	-0-	-994	-0-	4436	3			Y	-0-					-0-
12	5239	X	4283	-0-	-956	-0-	4283	3			Y	-0-					-0-
01	5445	X	5445	-0-	-0-	-0-	5445	3			Y	-0-					-0-
02	4565	X	4565	-0-	-0-	-0-	4565	3			Y	-0-					-0-
03	5333	X	5333	-0-	-0-	-0-	5333	3			Y	-0-					-0-
04	5280	X	4953	-0-	-327	-0-	4953	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
02	196	N	58	-0-	-138	-0-	58	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	418	-0-	-152	-0-	418	3			N	-0-					-0-
12	744	N	456	-0-	-288	-0-	456	3			N	-0-					-0-
01	713	N	464	-0-	-249	-0-	464	3			N	-0-					-0-
02	392	N	223	-0-	-169	-0-	223	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1091	-0-	-469	-0-	1091	3			Y	-0-					-0-
12	1488	N	1124	-0-	-364	-0-	1124	3			Y	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
02	1008	N	719	-0-	-289	-0-	719	3			Y	-0-					-0-
03	1116	N	482	-0-	-634	-0-	482	3			Y	-0-					-0-
*04	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1505	-0-	-205	-0-	1505	3			N	-0-					-0-
12	1550	X	1505	-0-	-45	-0-	1505	3			N	-0-					-0-
01	1550	X	1443	-0-	-107	-0-	1443	3			N	-0-					-0-
02	1400	N	1267	-0-	-133	-0-	1267	3			N	-0-					-0-
03	1519	N	1375	-0-	-144	-0-	1375	3			N	-0-					-0-
*04	3000	N	3493	-0-	493	493	3493	3			N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2253	-0-	-87	-0-	2253	3			Y	-0-					-0-
12	2449	N	2385	-0-	-64	-0-	2385	3			Y	-0-					-0-
01	2194	N	2194	-0-	-0-	-0-	2194	3			Y	-0-					-0-
02	2100	N	1729	-0-	-371	-0-	1729	3			Y	-0-					-0-
03	2387	N	2151	-0-	-236	-0-	2151	3			Y	-0-					-0-
04	2130	N	2069	-0-	-61	-0-	2069	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

11	1050	N	850	-0-	-200	-0-	850	3			Y	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
01	930	N	851	-0-	-79	-0-	851	3			Y	-0-					-0-
02	784	N	719	-0-	-65	-0-	719	3			Y	-0-					-0-
03	992	N	934	-0-	-58	-0-	934	3			Y	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

11	5160	X	3383	-0-	-1777	-0-	3383	3			Y	-0-					-0-
12	5332	X	4493	-0-	-839	-0-	4493	3			Y	-0-					-0-
01	6419	X	6419	-0-	-0-	-0-	6419	3			Y	-0-					-0-
02	4979	X	4979	-0-	-0-	-0-	4979	3			Y	-0-					-0-
03	4759	X	4759	-0-	-0-	-0-	4759	3			Y	-0-					-0-
04	6150	X	4808	-0-	-1342	-0-	4808	3			Y	-0-					-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

11	3192	X	3192	-0-	-0-	-0-	3192	3			Y	-0-					-0-
12	3162	X	3086	-0-	-76	-0-	3086	3			Y	-0-					-0-
01	3162	X	3096	-0-	-66	-0-	3096	3			Y	-0-					-0-
02	2968	X	2774	-0-	-194	-0-	2774	3			Y	-0-					-0-
03	3286	X	3064	-0-	-222	-0-	3064	3			Y	-0-					-0-
04	3180	X	3070	-0-	-110	-0-	3070	3			Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

11	2248	N	2248	-0-	-0-	-0-	2248	3			Y	-0-					-0-
12	2253	N	2253	-0-	-0-	-0-	2253	3			Y	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	2223	3			Y	-0-					-0-
02	2100	X	1798	-0-	-302	-0-	1798	3			Y	-0-					-0-
03	2325	X	1731	-0-	-594	-0-	1731	3			Y	-0-					-0-
04	2250	X	981	-0-	-1269	-0-	981	3			Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

11	T. A.		2747	-0-	2747	11360	2747	3			Y	-0-					-0-
12	14715	X	3355	-0-	-11360	-0-	3355	3			Y	-0-					-0-
01	2839	X	2839	-0-	-0-	-0-	2839	3			Y	-0-					-0-
02	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-
03	2561	X	2561	-0-	-0-	-0-	2561	3			Y	-0-					-0-
*04	3271	X	3271	-0-	-0-	-0-	3271	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1857	-0-	-243	-0-	1857	3			Y	-0-					-0-
12	2139	X	1915	-0-	-224	-0-	1915	3			Y	-0-					-0-
01	2046	X	1888	-0-	-158	-0-	1888	3			Y	-0-					-0-
02	1820	X	1627	-0-	-193	-0-	1627	3			Y	-0-					-0-
03	1953	X	1665	-0-	-288	-0-	1665	3			Y	-0-					-0-
04	1860	X	1628	-0-	-232	-0-	1628	3			Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

11	3000	N	2448	-0-	-552	99	2448	3			Y	-0-					-0-
12	1598	N	1499	-0-	-99	-0-	1499	3			Y	-0-					-0-
01	2015	X	1349	-0-	-666	-0-	1349	3			Y	-0-					-0-
02	3388	X	1363	-0-	-2025	-0-	1363	3			Y	-0-					-0-
03	3751	X	1090	-0-	-2661	-0-	1090	3			Y	-0-					-0-
04	2460	X	2078	-0-	-382	-0-	2078	3			Y	-0-					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

11	1800	N	1732	-0-	-68	-0-	1732	3			Y	-0-					-0-
12	1829	N	1771	-0-	-58	-0-	1771	3			Y	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-					-0-
02	1624	N	1301	-0-	-323	-0-	1301	3			Y	-0-					-0-
03	1767	N	868	-0-	-899	-0-	868	3			Y	-0-					-0-
04	1710	N	1248	-0-	-462	-0-	1248	3			Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

11	1740	X	1608	-0-	-132	-0-	1608	3			Y	-0-					-0-
12	1798	X	1051	-0-	-747	-0-	1051	3			Y	-0-					-0-
01	1681	X	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
02	1512	X	1202	-0-	-310	-0-	1202	3			Y	-0-					-0-
03	1747	X	1747	-0-	-0-	-0-	1747	3			Y	-0-					-0-
*04	1956	X	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

11	2100	N	1939	-0-	-161	-0-	1939	3			Y	-0-					-0-
12	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-
01	2562	N	2562	-0-	-0-	-0-	2562	3			Y	-0-					-0-
02	1820	N	1748	-0-	-72	-0-	1748	3			Y	-0-					-0-
03	2979	N	2979	-0-	-0-	-0-	2979	3			Y	-0-					-0-
04	2490	N	2340	-0-	-150	-0-	2340	3			Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
12	496	N	366	-0-	-130	-0-	366	3			Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
02	504	N	375	-0-	-129	-0-	375	3			Y	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			Y	-0-					-0-
*04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4475	X	4475	-0-	-0-	-0-	4475	3			Y	-0-					-0-
12	4340	X	4313	-0-	-27	-0-	4313	3			Y	-0-					-0-
01	4439	X	4439	-0-	-0-	-0-	4439	3			Y	-0-					-0-
02	4172	X	2484	-0-	-1688	-0-	2484	3			Y	-0-					-0-
03	4686	X	4686	-0-	-0-	-0-	4686	3			Y	-0-					-0-
04	4470	X	3704	-0-	-766	-0-	3704	3			Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
01	992	N	247	-0-	-745	-0-	247	3			Y	-0-					-0-
02	2071	N	2071	-0-	-0-	-0-	2071	3			Y	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
*04	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	226	-0-	-1004	-0-	226	3			Y	-0-					45
12	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					45
01	682	N	577	-0-	-105	-0-	577	3			Y	-0-					45
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					45
03	1116	N	38	-0-	-1078	-0-	38	3			Y	-0-					45
04	570	N	50	-0-	-520	-0-	50	3			Y	-0-					45

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
12	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6140	X	6140	-0-	-0-	-0-	6140	3			Y	-0-					27
12	6300	X	6300	-0-	-0-	-0-	6299	3	1	9	Y	1	1	1			27
01	6138	X	6051	-0-	-87	-0-	6051	3			Y	-0-					27
02	6097	X	6097	-0-	-0-	-0-	6097	3			Y	-0-					27
03	6510	X	6249	-0-	-261	-0-	6249	3			Y	-0-					27
04	6150	X	5909	-0-	-241	-0-	5909	3			Y	-0-					27

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
02	784	N	702	-0-	-82	-0-	702	3			Y	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
04	840	N	836	-0-	-4	-0-	836	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2515	N	2515	-0-	-0-	-0-	2515	3			Y	-0-					-0-
12	2529	N	2529	-0-	-0-	-0-	2529	3			Y	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	2408	3			Y	-0-					-0-
02	2352	N	2036	-0-	-316	-0-	2036	3			Y	-0-					-0-
03	2542	N	646	-0-	-1896	-0-	646	3			Y	-0-					-0-
*04	2415	N	2415	-0-	-0-	-0-	2415	3			Y	-0-					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
12	744	N	742	-0-	-2	-0-	742	3			Y	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
02	700	N	660	-0-	-40	-0-	660	3			Y	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			Y	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	3			Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	988	-0-	-152	-0-	988	3			Y	-0-					-0-
12	1147	N	1028	-0-	-119	-0-	1028	3			Y	-0-					-0-
01	1240	N	1012	-0-	-228	-0-	1012	3			Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
03	1023	N	893	-0-	-130	-0-	893	3			Y	-0-					-0-
04	990	N	711	-0-	-279	-0-	711	3			Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
04	120	N	52	-0-	-68	-0-	52	3			Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4388	X	4388	-0-	-0-	-0-	4388	3			Y	-0-					124
12	4340	X	4320	-0-	-20	-0-	4320	3			Y	-0-					124
01	4340	X	4150	-0-	-190	-0-	4150	3			Y	-0-					124
02	4100	X	4100	-0-	-0-	-0-	4100	3			Y	-0-					124
03	4526	X	4272	-0-	-254	-0-	4272	3			Y	-0-					124
04	4380	X	3611	-0-	-769	-0-	3611	3			Y	-0-					124

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	125	-0-	-55	-0-	125	3			Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	248	N	155	-0-	-93	-0-	155	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
03	3100	N	3946	-0-	846	846	3946	3			N	-0-					-0-
*04	2719	N	1873	-0-	-846	-0-	1873	3			N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4274	X	4274	-0-	-0-	-0-	4274	3			Y	-0-					-0-
12	3968	X	3223	-0-	-745	-0-	3223	3			Y	-0-					-0-
01	3937	X	3770	-0-	-167	-0-	3770	3			Y	-0-					-0-
02	3563	X	3563	-0-	-0-	-0-	3563	3			Y	-0-					-0-
03	3906	X	3906	-0-	-0-	-0-	3906	3			Y	-0-					-0-
*04	3683	X	3683	-0-	-0-	-0-	3683	3			Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4801	X	4801	-0-	-0-	-0-	4801	3			Y	-0-					-0-
12	4971	X	4971	-0-	-0-	-0-	4971	3			Y	-0-					-0-
01	5700	X	5700	-0-	-0-	-0-	5700	3			Y	-0-					-0-
02	5376	X	5059	-0-	-317	-0-	5059	3			Y	-0-					-0-
03	6977	X	6977	-0-	-0-	-0-	6977	3			Y	-0-					-0-
*04	5997	X	5997	-0-	-0-	-0-	5997	3			Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0-	-0-	2083	3			Y	-0-					-0-
12	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	3			Y	-0-					-0-
02	2013	N	2013	-0-	-0-	-0-	2013	3			Y	-0-					-0-
03	2222	N	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
*04	2076	N	2076	-0-	-0-	-0-	2076	3			Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
12	961	N	912	-0-	-49	-0-	912	3			Y	-0-					-0-
01	1023	N	986	-0-	-37	-0-	986	3			Y	-0-					-0-
02	1372	N	818	-0-	-554	-0-	818	3			Y	-0-					-0-
03	899	N	861	-0-	-38	-0-	861	3			Y	-0-					-0-
04	960	N	807	-0-	-153	-0-	807	3			Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5252	X	5252	-0-	-0-	-0-	5252	3			N	-0-					-0-
12	4867	X	4516	-0-	-351	-0-	4516	3			N	-0-					-0-
01	4867	X	3318	-0-	-1549	-0-	3318	3			N	-0-					-0-
02	4396	X	3194	-0-	-1202	-0-	3194	3			N	-0-					-0-
03	4867	X	4792	-0-	-75	-0-	4792	3			N	-0-					-0-
04	4710	X	3306	-0-	-1404	-0-	3306	3			N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
01	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
02	924	N	859	-0-	-65	-0-	859	3			N	-0-					-0-
03	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
*04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6637	X	6637	-0-	-0-	-0-	6636	3	1	9	Y	1	1	1			17
12	6248	X	6248	-0-	-0-	-0-	6247	3	1	9	Y	1	1	1			17
01	5890	X	5288	-0-	-602	-0-	5288	3			Y	-0-					17
02	5040	X	4859	-0-	-181	-0-	4859	3			Y	-0-					17
03	5748	X	5748	-0-	-0-	-0-	5748	3			Y	-0-					17
*04	5577	X	5577	-0-	-0-	-0-	5577	3			Y	-0-					17

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					-0-
12	2015	N	1977	-0-	-38	-0-	1977	3			Y	-0-					-0-
01	2015	N	1955	-0-	-60	-0-	1955	3			Y	-0-					-0-
02	1904	N	1805	-0-	-99	-0-	1805	3			Y	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	2001	3			Y	-0-					-0-
*04	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	224	-0-	-2326	-0-	224	3			Y	-0-					-0-
12	1705	N	277	-0-	-1428	-0-	277	3			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
02	1540	X	29	-0-	-1511	-0-	29	3			Y	-0-					-0-
03	279	X	193	-0-	-86	-0-	193	3			Y	-0-					-0-
*04	291	X	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1614	-0-	-216	-0-	1614	3			Y	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-
02	1512	N	1265	-0-	-247	-0-	1265	3			Y	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	3			Y	-0-					-0-
*04	2338	N	2338	-0-	-0-	-0-	2338	3			Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	363	-0-	-747	-0-	363	3			Y	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
*04	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6191	X	6191	-0-	-0-	-0-	6191	3			N	-0-					-0-
12	6098	X	6098	-0-	-0-	-0-	6097	3	1	9	N	1	1	1			-0-
01	6018	X	6018	-0-	-0-	-0-	6018	3			N	-0-					-0-
02	5208	X	5203	-0-	-5	-0-	5203	3			N	-0-					-0-
03	5766	X	5712	-0-	-54	-0-	5712	3			N	-0-					-0-
04	5580	X	5503	-0-	-77	-0-	5503	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					15
12	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					15
01	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					15
02	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					15
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					15
*04	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					15

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2120	N	2120	-0-	-0-	-0-	2120	3			Y	-0-					-0-
12	2077	N	2055	-0-	-22	-0-	2055	3			Y	-0-					-0-
01	2036	N	2036	-0-	-0-	-0-	2036	3			Y	-0-					-0-
02	1988	N	1780	-0-	-208	-0-	1780	3			Y	-0-					-0-
03	2060	N	2060	-0-	-0-	-0-	2060	3			Y	-0-					-0-
04	1980	N	1973	-0-	-7	-0-	1973	3			Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	558	N	4	-0-	-554	-0-	4	3			Y	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	504	X	57	-0-	-447	-0-	57	3			Y	-0-					-0-
03	718	X	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
*04	962	X	962	-0-	-0-	-0-	962	3			Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3037	X	3037	-0-	-0-	-0-	3037	3			Y	-0-					-0-
12	2883	X	2678	-0-	-205	-0-	2678	3			Y	-0-					-0-
01	2883	X	2510	-0-	-373	-0-	2510	3			Y	-0-					-0-
02	2828	X	1481	-0-	-1347	-0-	1481	3			Y	-0-					-0-
03	3131	X	2677	-0-	-454	-0-	2677	3			Y	-0-					-0-
04	3030	X	2425	-0-	-605	-0-	2425	3			Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	167	-0-	-163	-0-	167	3			Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
03	496	N	134	-0-	-362	-0-	134	3			Y	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1384	-0-	-176	-0-	1384	3			Y	-0-					-0-
12	2110	N	2110	-0-	-0-	-0-	2110	3			Y	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	2175	3			Y	-0-					-0-
*04	1888	N	1888	-0-	-0-	-0-	1888	3			Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2401	N	2401	-0-	-0-	-0-	2401	3			Y	-0-					-0-
12	2626	N	2626	-0-	-0-	-0-	2626	3			Y	-0-					-0-
01	2524	N	2524	-0-	-0-	-0-	2524	3			Y	-0-					-0-
02	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
03	2185	N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-
*04	2301	N	2301	-0-	-0-	-0-	2301	3			Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6349	-0-	-1421	-0-	6349	3			Y	-0-					-0-
12	8029	X	6139	-0-	-1890	-0-	6138	3	1	9	Y	1	1	1			-0-
01	7998	X	6410	-0-	-1588	-0-	6410	3			Y	-0-					-0-
02	7112	X	4850	-0-	-2262	-0-	4850	3			Y	-0-					-0-
03	7378	X	6864	-0-	-514	-0-	6864	3			Y	-0-					-0-
04	6360	X	6071	-0-	-289	-0-	6071	3			Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
12	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
02	980	N	918	-0-	-62	-0-	918	3			Y	-0-					-0-
03	1085	N	1069	-0-	-16	-0-	1069	3			Y	-0-					-0-
04	1050	N	1013	-0-	-37	-0-	1013	3			Y	-0-					-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-
02	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
03	1581	N	728	-0-	-853	-0-	728	3			Y	-0-					-0-
*04	1913	N	1913	-0-	-0-	-0-	1913	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3000	N	3930	-0-	930	930	3930	3			Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	3			Y	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	3			Y	-0-					-0-
01	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
02	1372	N	1098	-0-	-274	-0-	1098	3			Y	-0-					-0-
03	1612	N	1535	-0-	-77	-0-	1535	3			Y	-0-					-0-
04	1560	N	1481	-0-	-79	-0-	1481	3			Y	-0-					-0-

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3065	-0-	65	65	3065	3			Y	-0-					-0-
12	2821	N	2673	-0-	-148	-0-	2673	3			Y	-0-					-0-
01	2671	N	2671	-0-	-0-	-0-	2671	3			Y	-0-					-0-
02	2828	X	2643	-0-	-185	-0-	2643	3			Y	-0-					-0-
03	3131	X	2963	-0-	-168	-0-	2963	3			Y	-0-					-0-
04	3030	X	2809	-0-	-221	-0-	2809	3			Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2135	N	2135	-0-	-0-	-0-	2135	3			Y	-0-					-0-
12	2201	N	2182	-0-	-19	-0-	2182	3			Y	-0-					-0-
01	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					-0-
02	1988	N	1715	-0-	-273	-0-	1715	3			Y	-0-					-0-
03	2170	N	2104	-0-	-66	-0-	2104	3			Y	-0-					-0-
04	2100	N	2085	-0-	-15	-0-	2085	3			Y	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2550	-0-	-450	-0-	2550	3			Y	-0-					-0-
12	3069	X	2845	-0-	-224	-0-	2845	3			Y	-0-					-0-
01	2945	X	1948	-0-	-997	-0-	1948	3			Y	-0-					-0-
02	2493	X	2493	-0-	-0-	-0-	2493	3			Y	-0-					-0-
03	2887	X	2887	-0-	-0-	-0-	2887	3			Y	-0-					-0-
04	2760	X	2582	-0-	-178	-0-	2582	3			Y	-0-					-0-

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	672	-0-	-1758	-0-	672	3			Y	-0-					-0-
12	2511	X	415	-0-	-2096	-0-	415	3			Y	-0-					-0-
01	2511	X	572	-0-	-1939	-0-	572	3			Y	-0-					-0-
02	1876	X	492	-0-	-1384	-0-	492	3			Y	-0-					-0-
03	2077	X	430	-0-	-1647	-0-	430	3			Y	-0-					-0-
*04	914	X	914	-0-	-0-	-0-	914	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	155	-0-	-355	-0-	155	2			N	-0-					23
12	668	N	668	-0-	-0-	-0-	643	2	25	9	N	23					46
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					46
02	140	N	49	-0-	-91	-0-	49	2			N	-0-					46
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					46
*04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					46

WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

11	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
12	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
01	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
02	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
04	600	X	330	-0-	-270	-0-	330	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

11	2550	X	2212	-0-	-338	-0-	2212	2			N	-0-					-0-
12	2635	X	2525	-0-	-110	-0-	2525	2			N	-0-					-0-
01	3441	X	3278	-0-	-163	-0-	3278	2			N	-0-					-0-
02	3108	X	1324	-0-	-1784	-0-	1324	2			N	-0-					-0-
03	3441	X	2357	-0-	-1084	-0-	2357	2			N	-0-					-0-
04	3180	X	1092	-0-	-2088	-0-	1092	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

11	2327	X	2327	-0-	-0-	-0-	2327	2			Y	-0-					4
12	2040	X	2040	-0-	-0-	-0-	2040	2			Y	-0-					4
01	1643	X	1206	-0-	-437	-0-	1206	2			Y	-0-					4
02	2587	X	2587	-0-	-0-	-0-	2587	2			Y	-0-					4
03	2172	X	2172	-0-	-0-	-0-	2172	2			Y	-0-					4
*04	2078	N	2078	-0-	-0-	-0-	2078	2			Y	-0-					4

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
12	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
01	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
02	3052	X	2680	-0-	-372	-0-	2680	2			N	-0-					-0-
03	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
*04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
04	660	N	547	-0-	-113	-0-	547	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

11	1710	N	1630	-0-	-80	-0-	1630	2			N	-0-					-0-
12	1984	N	1724	-0-	-260	-0-	1724	2			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1512	N	1460	-0-	-52	-0-	1460	2			N	-0-					-0-
03	1736	N	1479	-0-	-257	-0-	1479	2			N	-0-					-0-
*04	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

11	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					3
12	1612	N	1340	-0-	-272	-0-	1340	2			Y	-0-					3
01	1550	N	1115	-0-	-435	-0-	1115	2			Y	-0-					3
02	924	N	558	-0-	-366	-0-	558	2			Y	-0-					3
03	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					3
04	1080	N	957	-0-	-123	-0-	957	2			Y	-0-					3

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

11	1736	X	1736	-0-	-0-	-0-	1736	2			Y	-0-					6
12	3100	N	3508	-0-	408	408	3508	2			Y	-0-					6
01	4092	X	3684	-0-	-408	-0-	3684	2			Y	-0-					6
02	2604	X	1409	-0-	-1195	-0-	1409	2			Y	-0-					6
03	2883	X	2662	-0-	-221	-0-	2662	2			Y	-0-					6
04	2790	X	1953	-0-	-837	-0-	1953	2			Y	-0-					6

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	486	-0-	-174	-0-	486	2			Y	-0-					3
12	837	N	289	-0-	-548	-0-	289	2			Y	-0-					3
01	620	N	3	-0-	-617	-0-	3	2			Y	-0-					3
02	448	N	369	-0-	-79	-0-	369	2			Y	-0-					3
03	279	N	83	-0-	-196	-0-	83	2			Y	-0-					3
*04	2352	N	2352	-0-	-0-	-0-	2352	2			Y	-0-					3

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

11	2580	X	194	-0-	-2386	-0-	194	2			Y	-0-					4
12	2147	X	2147	-0-	-0-	-0-	2147	2			Y	-0-					4
01	1953	X	767	-0-	-1186	-0-	767	2			Y	-0-					4
02	1764	X	426	-0-	-1338	-0-	426	2			Y	-0-					4
03	2506	X	2506	-0-	-0-	-0-	2506	2			Y	-0-					4
*04	3472	X	3472	-0-	-0-	-0-	3472	2			Y	-0-					4

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

11	1770	X	863	-0-	-907	-0-	863	2			Y	-0-					-0-
12	1829	X	836	-0-	-993	-0-	836	2			Y	-0-					-0-
01	1829	X	966	-0-	-863	-0-	966	2			Y	-0-					-0-
02	1652	X	879	-0-	-773	-0-	879	2			Y	-0-					-0-
03	1829	X	1370	-0-	-459	-0-	1370	2			Y	-0-					-0-
04	930	X	533	-0-	-397	-0-	533	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	504	N	429	-0-	-75	-0-	429	2			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	2			N	-0-					-0-
04	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

11	5426	X	5426	-0-	-0-	-0-	5426	2			Y	-0-					-0-
12	7174	X	7174	-0-	-0-	-0-	7174	2			Y	-0-					-0-
01	4712	X	3860	-0-	-852	-0-	3860	2			Y	-0-					-0-
02	4256	X	1270	-0-	-2986	-0-	1270	2			Y	-0-					-0-
03	4712	X	2193	-0-	-2519	-0-	2193	2			Y	-0-					-0-
04	4560	X	2839	-0-	-1721	-0-	2839	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
12	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5938	X	5938	-0-	-0-	-0-	5938	2			Y	-0-					-0-
12	5983	X	3378	-0-	-2605	-0-	3378	2			Y	-0-					-0-
01	5983	X	2832	-0-	-3151	-0-	2832	2			Y	-0-					-0-
02	5544	X	2120	-0-	-3424	-0-	2120	2			Y	-0-					-0-
03	6138	X	2199	-0-	-3939	-0-	2199	2			Y	-0-					-0-
04	5940	X	4406	-0-	-1534	-0-	4406	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2531	X	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
12	3282	X	3282	-0-	-0-	-0-	3282	2			Y	-0-					-0-
01	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-
02	2240	N	869	-0-	-1371	-0-	869	2			Y	-0-					-0-
03	2480	X	1864	-0-	-616	-0-	1864	2			Y	-0-					-0-
*04	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	144	-0-	-186	-0-	144	2			Y	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	2			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
04	300	N	171	-0-	-129	-0-	171	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4311	-0-	-219	-0-	136	1	4175	2	Y	-0-					-0-
12	4433	X	4413	-0-	-20	-0-	134	1	4279	2	Y	-0-					-0-
01	4614	X	4614	-0-	-0-	-0-	134	1	4480	2	Y	-0-					-0-
02	4032	X	3333	-0-	-699	-0-	100	1	3233	2	Y	-0-					-0-
03	4464	X	4278	-0-	-186	-0-	134	1	4144	2	Y	-0-					-0-
04	4470	X	4364	-0-	-106	-0-	131	1	4233	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	217	N	4	-0-	-213	-0-	4	2			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
03	372	N	212	-0-	-160	-0-	212	2			Y	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3273	-0-	-717	-0-	3273	2			Y	-0-					-0-
12	4123	X	3681	-0-	-442	-0-	3681	2			Y	-0-					-0-
01	4123	X	3848	-0-	-275	-0-	3848	2			Y	-0-					-0-
02	3640	X	2661	-0-	-979	-0-	2661	2			Y	-0-					-0-
03	3782	X	3125	-0-	-657	-0-	3125	2			Y	-0-					-0-
04	3720	X	2898	-0-	-822	-0-	2898	2			Y	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					3
12	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					3
01	2425	N	2425	-0-	-0-	-0-	2425	2			Y	-0-					3
02	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					3
03	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					3
04	1530	N	1174	-0-	-356	-0-	1174	2			Y	-0-					3

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	150	-0-	-510	-0-	150	2			Y	-0-					-0-
12	806	N	535	-0-	-271	-0-	535	2			Y	-0-					-0-
01	620	N	426	-0-	-194	-0-	426	2			Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
12	2455	N	2455	-0-	-0-	-0-	2455	2			Y	-0-					-0-
01	2460	N	2460	-0-	-0-	-0-	2460	2			Y	-0-					-0-
02	2044	N	2039	-0-	-5	-0-	2039	2			Y	-0-					-0-
03	2554	N	2554	-0-	-0-	-0-	2554	2			Y	-0-					-0-
04	2370	N	2362	-0-	-8	-0-	2362	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	356	2			Y	-0-					-0-
12	341	N	249	-0-	-92	-0-	249	2			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
02	336	N	176	-0-	-160	-0-	176	2			Y	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			Y	-0-					-0-
04	360	N	32	-0-	-328	-0-	32	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
12	1116	N	1077	-0-	-39	-0-	1077	2			Y	-0-					-0-
01	1023	N	754	-0-	-269	-0-	754	2			Y	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
03	1085	N	865	-0-	-220	-0-	865	2			Y	-0-					-0-
*04	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	221	-0-	-49	-0-	221	2			Y	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	773	-0-	-457	-0-	773	2			Y	-0-					-0-
12	1147	N	1015	-0-	-132	-0-	1015	2			Y	-0-					-0-
01	1271	N	711	-0-	-560	-0-	711	2			Y	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
03	1023	N	803	-0-	-220	-0-	803	2			Y	-0-					-0-
04	690	N	319	-0-	-371	-0-	319	2			Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
12	1302	N	889	-0-	-413	-0-	889	2			Y	-0-					-0-
01	1240	N	1139	-0-	-101	-0-	1139	2			Y	-0-					-0-
02	1176	N	793	-0-	-383	-0-	793	2			Y	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
*04	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	561	-0-	-1269	-0-	561	2			Y	-0-					-0-
12	837	N	346	-0-	-491	-0-	346	2			Y	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
02	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
03	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-
04	1350	N	712	-0-	-638	-0-	712	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

11	1943	X	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
12	3162	X	1796	-0-	-1366	-0-	1796	2			Y	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	2			Y	-0-					-0-
02	2856	X	1074	-0-	-1782	-0-	1074	2			Y	-0-					-0-
03	2774	X	2774	-0-	-0-	-0-	2774	2			Y	-0-					-0-
04	3060	X	2079	-0-	-981	-0-	2079	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

11	3000	X	1007	-0-	-1993	-0-	1007	2			Y	-0-					-0-
12	3505	X	3505	-0-	-0-	-0-	3505	2			Y	-0-					-0-
01	3368	X	3368	-0-	-0-	-0-	3368	2			Y	-0-					-0-
02	1377	X	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
03	3317	X	968	-0-	-2349	-0-	968	2			Y	-0-					-0-
04	3210	X	2127	-0-	-1083	-0-	2127	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

11	240	N	66	-0-	-174	-0-	66	2			Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

11	3810	X	1957	-0-	-1853	-0-	1957	2			Y	-0-					-0-
12	2604	X	1199	-0-	-1405	-0-	1199	2			Y	-0-					-0-
01	2604	X	710	-0-	-1894	-0-	710	2			Y	-0-					-0-
02	1820	X	810	-0-	-1010	-0-	810	2			Y	-0-					-0-
03	2015	X	913	-0-	-1102	-0-	913	2			Y	-0-					-0-
04	1950	X	304	-0-	-1646	-0-	304	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
12	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
01	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
03	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
*04	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

11	1320	N	731	-0-	-589	-0-	731	2			N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
01	1426	N	370	-0-	-1056	-0-	370	2			N	-0-					-0-
02	672	N	318	-0-	-354	-0-	318	2			N	-0-					-0-
03	1116	N	400	-0-	-716	-0-	400	2			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					3
12	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					3
01	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					3
02	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					3
03	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					3
*04	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					3

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5301	X	5301	-0-	-0-	-0-	5301	2			Y	-0-					-0-
12	5342	X	5342	-0-	-0-	-0-	5342	2			Y	-0-					-0-
01	5106	X	5106	-0-	-0-	-0-	5106	2			Y	-0-					-0-
02	3612	X	1434	-0-	-2178	-0-	1434	2			Y	-0-					-0-
03	3999	X	2831	-0-	-1168	-0-	2831	2			Y	-0-					-0-
*04	4727	X	4727	-0-	-0-	-0-	4727	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
12	2790	X	2456	-0-	-334	-0-	2456	2			N	-0-					-0-
01	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
02	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
03	2449	N	2386	-0-	-63	-0-	2386	2			N	-0-					-0-
04	2700	N	2274	-0-	-426	-0-	2274	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
12	837	N	644	-0-	-193	-0-	644	2			Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
12	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					-0-
01	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
03	2542	N	2317	-0-	-225	-0-	2317	2			Y	-0-					-0-
04	2220	N	2093	-0-	-127	-0-	2093	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1056	-0-	-174	-0-	1056	2			Y	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					-0-
02	980	N	937	-0-	-43	-0-	937	2			Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	623	-0-	-37	-0-	623	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
02	588	N	495	-0-	-93	-0-	495	2			N	-0-					-0-
03	620	N	501	-0-	-119	-0-	501	2			N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
12	558	N	477	-0-	-81	-0-	477	2			Y	-0-					-0-
01	434	N	141	-0-	-293	-0-	141	2			Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	664	-0-	-86	-0-	664	2			Y	-0-					-0-
12	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
01	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
03	1519	N	1405	-0-	-114	-0-	1405	2			Y	-0-					-0-
*04	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1972	-0-	-788	-0-	1972	2			N	-0-					-0-
12	2852	X	1516	-0-	-1336	-0-	1516	2			N	-0-					-0-
01	2852	X	1466	-0-	-1386	-0-	1466	2			N	-0-					-0-
02	2576	X	600	-0-	-1976	-0-	600	2			N	-0-					-0-
03	2046	X	47	-0-	-1999	-0-	47	2			N	-0-					-0-
04	1980	X	4	-0-	-1976	-0-	4	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1363	-0-	-167	-0-	1363	2			Y	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
01	1116	N	937	-0-	-179	-0-	937	2			Y	-0-					-0-
02	1260	N	869	-0-	-391	-0-	869	2			Y	-0-					-0-
03	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
*04	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	52	-0-	-38	-0-	52	2			Y	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2921	-0-	-469	-0-	2921	2			Y	-0-					3
12	3069	X	2790	-0-	-279	-0-	2790	2			Y	-0-					3
01	2666	X	2530	-0-	-136	-0-	2530	2			Y	-0-					3
02	2716	X	1249	-0-	-1467	-0-	1249	2			Y	-0-					3
03	3007	X	1783	-0-	-1224	-0-	1783	2			Y	-0-					3
04	2910	X	2338	-0-	-572	-0-	2338	2			Y	-0-					3

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1455	-0-	-195	-0-	1455	2			N	-0-					-0-
12	1488	N	1306	-0-	-182	-0-	1306	2			N	-0-					-0-
01	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
02	1372	N	1237	-0-	-135	-0-	1237	2			N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
04	1680	N	1137	-0-	-543	-0-	1137	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
01	651	N	196	-0-	-455	-0-	196	2			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
03	651	N	584	-0-	-67	-0-	584	2			Y	-0-					-0-
*04	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	52	-0-	-338	-0-	52	2			Y	-0-					-0-
12	403	N	74	-0-	-329	-0-	74	2			Y	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			Y	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3432	-0-	432	758	3432	2			Y	-0-					-0-
12	2775	X	2017	-0-	-758	-0-	2017	2			Y	-0-					-0-
01	2418	X	1845	-0-	-573	-0-	1845	2			Y	-0-					-0-
02	2280	X	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
03	2418	X	2266	-0-	-152	-0-	2266	2			Y	-0-					-0-
04	2340	X	1084	-0-	-1256	-0-	1084	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
02	812	N	708	-0-	-104	-0-	708	2			Y	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
04	960	N	945	-0-	-15	-0-	945	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
03	434	N	343	-0-	-91	-0-	343	2			Y	-0-					-0-
*04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	5712	-0-	-1908	-0-	5712	2			Y	-0-					-0-
12	7409	X	7409	-0-	-0-	-0-	7409	2			Y	-0-					-0-
01	7161	X	6367	-0-	-794	-0-	6367	2			Y	-0-					-0-
02	6468	X	4512	-0-	-1956	-0-	4512	2			Y	-0-					-0-
03	7750	X	7750	-0-	-0-	-0-	7750	2			Y	-0-					-0-
*04	7584	X	7584	-0-	-0-	-0-	7584	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

11	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
02	700	N	651	-0-	-49	-0-	651	2			Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
04	750	N	642	-0-	-108	-0-	642	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

11	90	N	18	-0-	-72	-0-	18	2			Y	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

11	4710	X	3150	-0-	-1560	-0-	3150	2			Y	-0-					-0-
12	4867	X	3312	-0-	-1555	-0-	3312	2			Y	-0-					-0-
01	3937	X	3682	-0-	-255	-0-	3682	2			Y	-0-					-0-
02	3556	X	2856	-0-	-700	-0-	2856	2			Y	-0-					-0-
03	3415	X	3415	-0-	-0-	-0-	3415	2			Y	-0-					-0-
04	3570	X	3173	-0-	-397	-0-	3173	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

11	4520	X	4520	-0-	-0-	-0-	4520	2			N	-0-					-0-
12	3875	X	3487	-0-	-388	-0-	3487	2			N	-0-					-0-
01	3968	X	3261	-0-	-707	-0-	3261	2			N	-0-					-0-
02	4228	X	2536	-0-	-1692	-0-	2536	2			N	-0-					-0-
03	4882	X	4882	-0-	-0-	-0-	4882	2			N	-0-					-0-
04	4530	X	3252	-0-	-1278	-0-	3252	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

11	3330	X	2101	-0-	-1229	-0-	2101	2			N	-0-					-0-
12	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-
01	3162	X	2940	-0-	-222	-0-	2940	2			N	-0-					-0-
02	2856	X	2317	-0-	-539	-0-	2317	2			N	-0-					-0-
03	3565	X	3233	-0-	-332	-0-	3233	2			N	-0-					-0-
04	3450	X	2928	-0-	-522	-0-	2928	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

11	4530	X	2424	-0-	-2106	-0-	2424	2			Y	-0-					-0-
12	4681	X	3456	-0-	-1225	-0-	3456	2			Y	-0-					-0-
01	4309	X	3557	-0-	-752	-0-	3557	2			Y	-0-					-0-
02	3892	X	2803	-0-	-1089	-0-	2803	2			Y	-0-					-0-
03	4123	X	4011	-0-	-112	-0-	4011	2			Y	-0-					-0-
*04	3555	X	3555	-0-	-0-	-0-	3555	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-
12	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
01	1395	X	1079	-0-	-316	-0-	1079	2			N	-0-					-0-
02	1260	X	576	-0-	-684	-0-	576	2			N	-0-					-0-
03	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
*04	5051	X	5051	-0-	-0-	-0-	5051	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

11	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					-0-
12	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-
01	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
02	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
03	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
*04	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

11	5160	X	1103	-0-	-4057	-0-	1103	2			Y	-0-					-0-
12	1705	X	861	-0-	-844	-0-	861	2			Y	-0-					-0-
01	1705	X	1366	-0-	-339	-0-	1366	2			Y	-0-					-0-
02	1260	X	763	-0-	-497	-0-	763	2			Y	-0-					-0-
03	1240	X	1096	-0-	-144	-0-	1096	2			Y	-0-					-0-
04	1320	X	1126	-0-	-194	-0-	1126	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

11	180	N	141	-0-	-39	-0-	141	2			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

11	2631	X	2631	-0-	-0-	-0-	2631	2			Y	-0-					-0-
12	2512	X	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-
01	3405	X	3405	-0-	-0-	-0-	3405	2			Y	-0-					-0-
02	2464	X	2204	-0-	-260	-0-	2204	2			Y	-0-					-0-
03	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
*04	3374	X	3374	-0-	-0-	-0-	3374	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					4
12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					4
01	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					4
02	504	N	404	-0-	-100	-0-	404	2			Y	-0-					4
03	558	N	407	-0-	-151	-0-	407	2			Y	-0-					4
04	540	N	400	-0-	-140	-0-	400	2			Y	-0-					4

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

11	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
12	1271	N	1225	-0-	-46	-0-	1225	2			Y	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
02	1204	N	1073	-0-	-131	-0-	1073	2			Y	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
04	1380	N	1250	-0-	-130	-0-	1250	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2211	-0-	-1539	-0-	2211	2			Y	-0-					3
12	6396	X	6396	-0-	-0-	-0-	6396	2			Y	-0-					3
01	4236	X	4236	-0-	-0-	-0-	4236	2			Y	-0-					3
02	3276	X	2137	-0-	-1139	-0-	2137	2			Y	-0-					3
03	4926	X	4926	-0-	-0-	-0-	4926	2			Y	-0-					3
*04	3783	X	3783	-0-	-0-	-0-	3783	2			Y	-0-					3

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2187	-0-	-333	-0-	2187	2			Y	-0-					-0-
12	2573	X	2404	-0-	-169	-0-	2404	2			Y	-0-					-0-
01	2511	X	2426	-0-	-85	-0-	2426	2			Y	-0-					-0-
02	2044	N	1943	-0-	-101	-0-	1943	2			Y	-0-					-0-
03	2418	N	2332	-0-	-86	-0-	2332	2			Y	-0-					-0-
04	2340	N	2170	-0-	-170	-0-	2170	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1009	-0-	-2561	-0-	1009	2			Y	-0-					-0-
12	3689	X	544	-0-	-3145	-0-	544	2			Y	-0-					-0-
01	1116	X	818	-0-	-298	-0-	818	2			Y	-0-					-0-
02	1364	X	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
03	2719	X	2719	-0-	-0-	-0-	2719	2			Y	-0-					-0-
04	1020	X	880	-0-	-140	-0-	880	2			Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1244	-0-	-496	-0-	1244	2			Y	-0-					-0-
12	1271	X	287	-0-	-984	-0-	287	2			Y	-0-					-0-
01	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
02	1957	X	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
03	3130	X	3130	-0-	-0-	-0-	3130	2			Y	-0-					-0-
*04	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	513	-0-	-2307	-0-	513	2			Y	-0-					-0-
12	372	X	10	-0-	-362	-0-	10	2			Y	-0-					-0-
01	461	X	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
02	476	X	417	-0-	-59	-0-	417	2			Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	717	-0-	-603	-0-	717	2			Y	-0-					-0-
12	1395	N	1122	-0-	-273	-0-	1122	2			Y	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
03	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
*04	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	560	-0-	-250	-0-	560	2			Y	-0-					-0-
12	1612	N	264	-0-	-1348	-0-	264	2			Y	-0-					-0-
01	1612	N	425	-0-	-1187	-0-	425	2			Y	-0-					-0-
02	532	N	328	-0-	-204	-0-	328	2			Y	-0-					-0-
03	279	N	82	-0-	-197	-0-	82	2			Y	-0-					-0-
*04	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

11	1080	N	690	-0-	-390	-0-	690	2			Y	-0-					-0-
12	868	N	553	-0-	-315	-0-	553	2			Y	-0-					-0-
01	961	N	416	-0-	-545	-0-	416	2			Y	-0-					-0-
02	644	N	609	-0-	-35	-0-	609	2			Y	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
*04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
02	1596	N	1119	-0-	-477	-0-	1119	2			N	-0-					-0-
03	1612	N	1505	-0-	-107	-0-	1505	2			N	-0-					-0-
*04	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

11	2280	N	1505	-0-	-775	-0-	1505	2			N	-0-					-0-
12	2480	N	1224	-0-	-1256	-0-	1224	2			N	-0-					-0-
01	1674	N	1423	-0-	-251	-0-	1423	2			N	-0-					-0-
02	1400	N	751	-0-	-649	-0-	751	2			N	-0-					-0-
03	1209	N	444	-0-	-765	-0-	444	2			N	-0-					-0-
04	1380	N	135	-0-	-1245	-0-	135	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

11	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					3
12	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					3
01	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					3
02	1400	N	1171	-0-	-229	-0-	1171	2			Y	-0-					3
03	1550	N	1324	-0-	-226	-0-	1324	2			Y	-0-					3
04	1560	N	1141	-0-	-419	-0-	1141	2			Y	-0-					3

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

11	3870	X	2334	-0-	-1536	-0-	2334	2			Y	-0-					-0-
12	5211	X	5211	-0-	-0-	-0-	5211	2			Y	-0-					-0-
01	4564	X	4564	-0-	-0-	-0-	4564	2			Y	-0-					-0-
02	3948	X	3118	-0-	-830	-0-	3118	2			Y	-0-					-0-
03	4590	X	4590	-0-	-0-	-0-	4590	2			Y	-0-					-0-
04	4230	X	3889	-0-	-341	-0-	3889	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

11	5726	X	5726	-0-	-0-	-0-	5726	2			Y	-0-					59
12	5301	X	3162	-0-	-2139	-0-	3162	2			Y	-0-					59
01	5301	X	1859	-0-	-3442	-0-	1859	2			Y	-0-					59
02	4788	X	2171	-0-	-2617	-0-	2171	2			Y	-0-					59
03	5301	X	2972	-0-	-2329	-0-	2972	2			Y	-0-					59
04	5130	X	3259	-0-	-1871	-0-	3259	2			Y	-0-					59

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1165	-0-	-65	-0-	1165	2			Y	-0-					-0-
12	1116	N	640	-0-	-476	-0-	640	2			Y	-0-					-0-
01	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					-0-
02	1092	N	829	-0-	-263	-0-	829	2			Y	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
04	1830	N	1343	-0-	-487	-0-	1343	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1829	-0-	-61	-0-	1829	2			Y	-0-					-0-
12	1984	X	1829	-0-	-155	-0-	1829	2			Y	-0-					-0-
01	1984	X	1975	-0-	-9	-0-	1975	2			Y	-0-					-0-
02	1792	X	1598	-0-	-194	-0-	1598	2			Y	-0-					-0-
03	1891	X	1443	-0-	-448	-0-	1443	2			Y	-0-					-0-
*04	2019	X	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1464	-0-	-636	-0-	1464	2			Y	-0-					-0-
12	1891	X	1344	-0-	-547	-0-	1344	2			Y	-0-					-0-
01	1705	X	1399	-0-	-306	-0-	1399	2			Y	-0-					-0-
02	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
03	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					-0-
*04	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4954	-0-	-86	-0-	4954	2			N	-0-					-0-
12	5208	X	5150	-0-	-58	-0-	5150	2			N	-0-					-0-
01	5208	X	5006	-0-	-202	-0-	5006	2			N	-0-					-0-
02	4620	X	3478	-0-	-1142	-0-	3478	2			N	-0-					-0-
03	5146	X	5003	-0-	-143	-0-	5003	2			N	-0-					-0-
04	4980	X	4816	-0-	-164	-0-	4816	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	217	N	123	-0-	-94	-0-	123	2			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	2			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445

BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

11	1170	N	1115	-0-	-55	-0-	1115	3			Y	-0-					70
12	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					70
01	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					70
02	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					70
03	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					70
*04	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					70

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

11	870	N	841	-0-	-29	-0-	841	2			N	-0-					-0-
12	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
01	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
02	784	N	569	-0-	-215	-0-	569	2			N	-0-					-0-
03	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
04	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	120	-0-	-120	-0-	120	3			Y	-0-					-0-
12	372	N	158	-0-	-214	-0-	158	3			Y	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2532	N	2532	-0-	-0-	-0-	170	1	2360	2	Y	2					16
							2	9									
12	2625	N	2625	-0-	-0-	-0-	188	1	2434	2	Y	3					19
							3	9									
01	2666	N	2630	-0-	-36	-0-	189	1	2430	2	Y	10	18	1			11
							11	9									
02	2800	N	11312	-0-	8512	8512	831	1	10475	2	Y	5					16
							6	9									
*03	3100	N	2447	-0-	-653	7859	180	1	2253	2	Y	13	18	1			11
							14	9									
*04	3000	N	2181	-0-	-819	7040	164	1	2010	2	Y	6					17
							7	9									

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	8	1	107	2	N	-0-					163
12	117	N	117	-0-	-0-	-0-	8	1	109	2	N	-0-					163
01	124	N	59	-0-	-65	-0-	4	1	55	2	N	-0-					163
02	112	N	-0-	-0-	-112	-0-					N	-0-					163
03	124	N	-0-	-0-	-124	-0-					N	-0-					163
04	60	N	-0-	-0-	-60	-0-					N	-0-					163

LEGACY RESERVES OPERATING LP 495445
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	60	-0-	-90	-0-	60	2			N	-0-					7
12	155	X	55	-0-	-100	-0-	55	2			N	-0-					7
01	155	X	50	-0-	-105	-0-	50	2			N	-0-					7
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					7
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					7
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					7

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		120	-0-	120	555	120	2			Y	-0-					-0-
12	678	X	123	-0-	-555	-0-	123	2			Y	-0-					-0-
01	124	X	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-

TGNR GULF COAST LLC 850992
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					2
12	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					2
01	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					2
02	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					2
03	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					2
*04	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					2

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2129	-0-	-601	-0-	2129	2			Y	-0-					-0-
12	2449	N	2434	-0-	-15	-0-	2434	2			Y	-0-					-0-
01	2896	N	2896	-0-	-0-	-0-	2896	2			Y	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					-0-
03	2852	N	2852	-0-	-0-	-0-	2852	2			Y	-0-					-0-
04	2790	N	1717	-0-	-1073	-0-	1717	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	129	-0-	-51	-0-	129	2			Y	-0-					-0-
12	186	X	122	-0-	-64	-0-	122	2			Y	-0-					-0-
01	186	X	94	-0-	-92	-0-	94	2			Y	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	2			Y	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

11	330	N	211	-0-	-119	-0-	211	2			N	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
02	336	N	135	-0-	-201	-0-	135	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3909	-0-	-231	-0-	3909	2			Y	-0-					-0-
12	4278	X	4076	-0-	-202	-0-	4076	2			Y	-0-					-0-
01	4123	X	1413	-0-	-2710	-0-	1413	2			Y	-0-					-0-
02	3640	X	-0-	-0-	-3640	-0-					Y	-0-					-0-
03	4061	X	32	-0-	-4029	-0-	32	2			Y	-0-					-0-
04	3930	X	82	-0-	-3848	-0-	82	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2493	N	2493	-0-	-0-	-0-	107	1	2386	2	N	-0-					176
12	1636	N	1636	-0-	-0-	-0-	75	1	1561	2	N	-0-					176
01	1581	N	1581	-0-	-0-	-0-	74	1	1507	2	N	-0-					176
02	1291	N	1291	-0-	-0-	-0-	57	1	1234	2	N	-0-					176
03	2309	N	2309	-0-	-0-	-0-	104	1	2205	2	N	-0-					176
*04	1544	N	1544	-0-	-0-	-0-	72	1	1472	2	N	-0-					176

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	933	-0-	-717	-0-	933	2			Y	-0-					-0-
12	1922	N	1238	-0-	-684	-0-	1238	2			Y	-0-					-0-
01	1643	N	1135	-0-	-508	-0-	1135	2			Y	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
03	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
*04	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1859	-0-	-31	-0-	1859	2			Y	-0-					-0-
12	2024	N	2024	-0-	-0-	-0-	2024	2			Y	-0-					-0-
01	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					-0-
02	1736	N	1399	-0-	-337	-0-	1399	2			Y	-0-					-0-
03	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					-0-
*04	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	304	-0-	-476	-0-	304	2			Y	-0-					-0-
12	775	N	511	-0-	-264	-0-	511	2			Y	-0-					-0-
01	527	N	292	-0-	-235	-0-	292	2			Y	-0-					-0-
02	280	N	139	-0-	-141	-0-	139	2			Y	-0-					-0-
03	496	N	253	-0-	-243	-0-	253	2			Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	390	N	200	-0-	-190	-0-	200	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

11	19478 X	19478	-0-	-0-	-0-	19478	3			N	-0-					-0-
12	14601 X	14350	-0-	-251	-0-	14350	3			N	-0-					-0-
01	16885 X	16885	-0-	-0-	-0-	16885	3			N	-0-					-0-
02	13188 X	12669	-0-	-519	-0-	12669	3			N	-0-					-0-
03	14601 X	10439	-0-	-4162	-0-	10439	3			N	-0-					-0-
04	14130 X	11410	-0-	-2720	-0-	11410	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

11	1230 N	1109	-0-	-121	-0-	1109	3			Y	-0-					-0-
12	1240 N	1135	-0-	-105	-0-	1135	3			Y	-0-					-0-
01	1178 N	1122	-0-	-56	-0-	1122	3			Y	-0-					-0-
02	1023 N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
03	1138 N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
*04	1798 N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

11	4470 X	4159	-0-	-311	-0-	4159	3			Y	-0-					-0-
12	4557 X	4451	-0-	-106	-0-	4451	3			Y	-0-					-0-
01	4495 X	4363	-0-	-132	-0-	4363	3			Y	-0-					-0-
02	3976 X	3771	-0-	-205	-0-	3771	3			Y	-0-					-0-
03	4464 X	4135	-0-	-329	-0-	4135	3			Y	-0-					-0-
04	4320 X	3967	-0-	-353	-0-	3967	3			Y	-0-					-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

11	1200 N	130	-0-	-1070	-0-	130	3			Y	-0-					-0-
12	248 N	112	-0-	-136	-0-	112	3			Y	-0-					-0-
01	124 N	44	-0-	-80	-0-	44	3			Y	-0-					-0-
02	112 N	89	-0-	-23	-0-	89	3			Y	-0-					-0-
03	141 N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
*04	110 N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2275	-0-	-35	-0-	2275	3			Y	-0-					-0-
12	2418	N	2264	-0-	-154	-0-	2264	3			Y	-0-					-0-
01	2418	N	2097	-0-	-321	-0-	2097	3			Y	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	3			Y	-0-					-0-
03	2622	N	2622	-0-	-0-	-0-	2622	3			Y	-0-					-0-
*04	2503	N	2503	-0-	-0-	-0-	2503	3			Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-					-0-
02	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
03	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
*04	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3326	-0-	-664	-0-	3326	3			Y	-0-					-0-
12	4123	X	3647	-0-	-476	-0-	3647	3			Y	-0-					-0-
01	4123	X	3746	-0-	-377	-0-	3746	3			Y	-0-					-0-
02	3727	X	3727	-0-	-0-	-0-	3727	3			Y	-0-					-0-
03	3658	X	2298	-0-	-1360	-0-	2298	3			Y	-0-					-0-
04	3630	X	1137	-0-	-2493	-0-	1137	3			Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5565	X	5565	-0-	-0-	-0-	5565	3			Y	-0-					-0-
12	5797	X	5326	-0-	-471	-0-	5325	3	1	9	Y	1	1	1			-0-
01	5797	X	4987	-0-	-810	-0-	4987	3			Y	-0-					-0-
02	5432	X	4807	-0-	-625	-0-	4807	3			Y	-0-					-0-
03	5766	X	5713	-0-	-53	-0-	5713	3			Y	-0-					-0-
04	5580	X	5437	-0-	-143	-0-	5437	3			Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1095	-0-	-45	-0-	1095	3			Y	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-
02	1036	N	951	-0-	-85	-0-	951	3			Y	-0-					-0-
03	1240	N	1201	-0-	-39	-0-	1201	3			Y	-0-					-0-
04	1200	N	1149	-0-	-51	-0-	1149	3			Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1019	-0-	-1291	-0-	1019	3			Y	-0-					-0-
12	2263	N	842	-0-	-1421	-0-	842	3			Y	-0-					-0-
01	1550	N	956	-0-	-594	-0-	956	3			Y	-0-					-0-
02	952	N	895	-0-	-57	-0-	895	3			Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
*04	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	N	1753	-0-	-0-	-0-	1753	3			Y	-0-					-0-
12	1705	N	1691	-0-	-14	-0-	1691	3			Y	-0-					-0-
01	1858	N	1858	-0-	-0-	-0-	1858	3			Y	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
03	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-
04	1800	N	1613	-0-	-187	-0-	1613	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3431	-0-	-1069	-0-	3431	3			Y	-0-					-0-
12	6014	X	4995	-0-	-1019	-0-	4994	3	1	9	Y	1	1	1			-0-
01	6143	X	6143	-0-	-0-	-0-	6143	3			Y	-0-					-0-
02	5040	X	4157	-0-	-883	-0-	4157	3			Y	-0-					-0-
03	5933	X	5933	-0-	-0-	-0-	5933	3			Y	-0-					-0-
04	5400	X	4738	-0-	-662	-0-	4738	3			Y	-0-					-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	990	-0-	-120	-0-	990	3			Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
*04	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4182	X	4182	-0-	-0-	-0-	4182	3			Y	-0-					-0-
12	2137	X	2137	-0-	-0-	-0-	2137	3			Y	-0-					-0-
01	1736	X	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-
02	1716	X	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-
03	2078	X	2078	-0-	-0-	-0-	2078	3			Y	-0-					-0-
*04	2203	X	2203	-0-	-0-	-0-	2203	3			Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2868	N	2868	-0-	-0-	-0-	2868	3			Y	-0-					-0-
12	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					-0-
01	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-
02	2688	X	1944	-0-	-744	-0-	1944	3			Y	-0-					-0-
03	2976	X	2057	-0-	-919	-0-	2057	3			Y	-0-					-0-
04	2880	X	1910	-0-	-970	-0-	1910	3			Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2242	-0-	-98	-0-	2242	3			Y	-0-					-0-
12	2418	N	1612	-0-	-806	-0-	1612	3			Y	-0-					-0-
01	2294	N	1648	-0-	-646	-0-	1648	3			Y	-0-					-0-
02	2100	N	1128	-0-	-972	-0-	1128	3			Y	-0-					-0-
03	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-
*04	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	811	-0-	-299	-0-	811	3			Y	-0-					-0-
12	961	N	755	-0-	-206	-0-	755	3			Y	-0-					-0-
01	899	N	705	-0-	-194	-0-	705	3			Y	-0-					-0-
02	756	N	657	-0-	-99	-0-	657	3			Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1711	-0-	-119	-0-	1711	3			Y	-0-					-0-
12	1829	N	1654	-0-	-175	-0-	1654	3			Y	-0-					-0-
01	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
02	1932	X	1932	-0-	-0-	-0-	1932	3			Y	-0-					-0-
03	1860	X	1399	-0-	-461	-0-	1399	3			Y	-0-					-0-
04	1860	X	1583	-0-	-277	-0-	1583	3			Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	832	-0-	-38	-0-	832	3			Y	-0-					-0-
12	930	N	382	-0-	-548	-0-	382	3			Y	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
02	784	N	591	-0-	-193	-0-	591	3			Y	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-
*04	2085	N	2085	-0-	-0-	-0-	2085	3			Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4478	-0-	-1012	-0-	4478	3			Y	-0-					-0-
12	6138	X	3124	-0-	-3014	-0-	3124	3			Y	-0-					-0-
01	6138	X	618	-0-	-5520	-0-	618	3			Y	-0-					-0-
02	5544	X	512	-0-	-5032	-0-	512	3			Y	-0-					-0-
03	8084	X	8084	-0-	-0-	-0-	8084	3			Y	-0-					-0-
*04	6858	X	6858	-0-	-0-	-0-	6858	3			Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	264	3			Y	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			Y	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1058	-0-	-142	-0-	1058	3			Y	-0-					-0-
12	1790	N	1790	-0-	-0-	-0-	1790	3			Y	-0-					-0-
01	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
03	2776	N	2776	-0-	-0-	-0-	2776	3			Y	-0-					-0-
04	1860	N	1218	-0-	-642	-0-	1218	3			Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1697	-0-	-163	-0-	1697	3			Y	-0-					-0-
12	2201	N	1215	-0-	-986	-0-	1215	3			Y	-0-					-0-
01	3100	N	3377	-0-	277	277	3377	3			Y	-0-					-0-
02	2746	N	2469	-0-	-277	-0-	2469	3			Y	-0-					-0-
03	3073	N	3073	-0-	-0-	-0-	3073	3			Y	-0-					-0-
*04	1894	X	1894	-0-	-0-	-0-	1894	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
12	1964	N	1964	-0-	-0-	-0-	1964	3			Y	-0-					-0-
01	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
02	1680	N	736	-0-	-944	-0-	736	3			Y	-0-					-0-
03	2417	N	2417	-0-	-0-	-0-	2417	3			Y	-0-					-0-
*04	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					-0-
01	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
02	1484	N	1435	-0-	-49	-0-	1435	3			Y	-0-					-0-
03	1705	N	1123	-0-	-582	-0-	1123	3			Y	-0-					-0-
04	1590	N	1422	-0-	-168	-0-	1422	3			Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
12	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
02	1512	N	1386	-0-	-126	-0-	1386	3			Y	-0-					-0-
03	1643	N	1515	-0-	-128	-0-	1515	3			Y	-0-					-0-
04	1530	N	1407	-0-	-123	-0-	1407	3			Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
12	1178	N	710	-0-	-468	-0-	710	3			Y	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
04	780	N	777	-0-	-3	-0-	777	3			Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6832	-0-	-908	-0-	6831	3	1 9		Y	1	1	1			-0-
12	8042	X	8042	-0-	-0-	-0-	8040	3	2 9		Y	2	2	1			-0-
01	7998	X	5574	-0-	-2424	-0-	5574	3			Y	-0-					-0-
02	7448	X	5469	-0-	-1979	-0-	5469	3			Y	-0-					-0-
03	8246	X	5688	-0-	-2558	-0-	5688	3			Y	-0-					-0-
04	7770	X	2510	-0-	-5260	-0-	2510	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

11	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
*04	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

11	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
01	744	N	653	-0-	-91	-0-	653	3			Y	-0-					-0-
02	784	N	486	-0-	-298	-0-	486	3			Y	-0-					-0-
03	868	N	542	-0-	-326	-0-	542	3			Y	-0-					-0-
04	630	N	470	-0-	-160	-0-	470	3			Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

11	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

11	2791	N	2791	-0-	-0-	-0-	2791	3			Y	-0-					-0-
12	2604	N	2416	-0-	-188	-0-	2416	3			Y	-0-					-0-
01	2216	N	2216	-0-	-0-	-0-	2216	3			Y	-0-					-0-
02	2464	N	1845	-0-	-619	-0-	1845	3			Y	-0-					-0-
03	2672	N	2672	-0-	-0-	-0-	2672	3			Y	-0-					-0-
04	2130	N	1388	-0-	-742	-0-	1388	3			Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

11	7113	X	7113	-0-	-0-	-0-	7112	3	1	9	Y	1	1	1			-0-
12	7042	X	7042	-0-	-0-	-0-	7041	3	1	9	Y	1	1	1			-0-
01	6530	X	6530	-0-	-0-	-0-	6530	3			Y	-0-					-0-
02	5796	X	3881	-0-	-1915	-0-	3881	3			Y	-0-					-0-
03	6999	X	6999	-0-	-0-	-0-	6999	3			Y	-0-					-0-
*04	6215	X	6215	-0-	-0-	-0-	6215	3			Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

11	1680	N	1627	-0-	-53	-0-	1627	3			Y	-0-					-0-
12	1676	N	1676	-0-	-0-	-0-	1676	3			Y	-0-					-0-
01	1643	N	1548	-0-	-95	-0-	1548	3			Y	-0-					-0-
02	1512	X	1510	-0-	-2	-0-	1510	3			Y	-0-					-0-
03	1800	X	1800	-0-	-0-	-0-	1800	3			Y	-0-					-0-
*04	1689	X	1689	-0-	-0-	-0-	1689	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-
*04	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
12	2691	N	2691	-0-	-0-	-0-	2691	3			Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
03	1891	N	708	-0-	-1183	-0-	708	3			Y	-0-					-0-
04	900	N	632	-0-	-268	-0-	632	3			Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3483	X	3483	-0-	-0-	-0-	3483	3			Y	-0-					-0-
12	3526	X	3526	-0-	-0-	-0-	3526	3			Y	-0-					-0-
01	3568	X	3568	-0-	-0-	-0-	3568	3			Y	-0-					-0-
02	2968	X	2699	-0-	-269	-0-	2699	3			Y	-0-					-0-
03	4038	X	4038	-0-	-0-	-0-	4038	3			Y	-0-					-0-
*04	3514	X	3514	-0-	-0-	-0-	3514	3			Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
01	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-
02	1288	N	849	-0-	-439	-0-	849	3			Y	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
*04	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1684	-0-	-116	-0-	1684	3			Y	-0-					-0-
12	1953	N	1845	-0-	-108	-0-	1845	3			Y	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					-0-
02	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
03	1887	N	1887	-0-	-0-	-0-	1887	3			Y	-0-					-0-
*04	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0-	-0-	1423	3			Y	-0-					-0-
12	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-
01	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	3			Y	-0-					-0-
03	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
*04	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
12	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
02	1568	N	854	-0-	-714	-0-	854	3			Y	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	1866	3			Y	-0-					-0-
04	1410	N	1216	-0-	-194	-0-	1216	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

11	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-					-0-
12	2178	N	2178	-0-	-0-	-0-	2178	3			Y	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
02	1904	N	1102	-0-	-802	-0-	1102	3			Y	-0-					-0-
03	2170	N	1159	-0-	-1011	-0-	1159	3			Y	-0-					-0-
04	1350	N	1057	-0-	-293	-0-	1057	3			Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

11	4326	X	4326	-0-	-0-	-0-	4326	3			Y	-0-					-0-
12	4257	X	4257	-0-	-0-	-0-	4257	3			Y	-0-					-0-
01	3997	X	3997	-0-	-0-	-0-	3997	3			Y	-0-					-0-
02	3752	X	3298	-0-	-454	-0-	3298	3			Y	-0-					-0-
03	4154	X	3909	-0-	-245	-0-	3909	3			Y	-0-					-0-
04	4020	X	3888	-0-	-132	-0-	3888	3			Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

11	2560	N	2560	-0-	-0-	-0-	2560	3			Y	-0-					-0-
12	2697	N	2641	-0-	-56	-0-	2641	3			Y	-0-					-0-
01	2750	N	2750	-0-	-0-	-0-	2750	3			Y	-0-					-0-
02	2625	X	2625	-0-	-0-	-0-	2625	3			Y	-0-					-0-
03	2720	X	2720	-0-	-0-	-0-	2720	3			Y	-0-					-0-
04	2670	X	2528	-0-	-142	-0-	2528	3			Y	-0-					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

11	840	N	232	-0-	-608	-0-	232	3			N	-0-					-0-
12	899	N	502	-0-	-397	-0-	502	3			N	-0-					-0-
01	899	N	592	-0-	-307	-0-	592	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	570	N	227	-0-	-343	-0-	227	3			N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

11	2640	X	2588	-0-	-52	-0-	2588	3			Y	-0-					-0-
12	2759	X	2648	-0-	-111	-0-	2648	3			Y	-0-					-0-
01	2759	X	2623	-0-	-136	-0-	2623	3			Y	-0-					-0-
02	2408	N	2361	-0-	-47	-0-	2361	3			Y	-0-					-0-
03	2635	N	2545	-0-	-90	-0-	2545	3			Y	-0-					-0-
04	2550	N	2434	-0-	-116	-0-	2434	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					-0-
02	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
*04	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

11	450	N	435	-0-	-15	-0-	435	3			Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	3			Y	-0-					-0-
03	496	N	434	-0-	-62	-0-	434	3			Y	-0-					-0-
04	450	N	406	-0-	-44	-0-	406	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

11	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			Y	-0-					-0-
02	588	N	345	-0-	-243	-0-	345	3			Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

11	2220	X	1361	-0-	-859	-0-	1361	3			Y	-0-					-0-
12	2294	X	1341	-0-	-953	-0-	1341	3			Y	-0-					-0-
01	1736	X	1324	-0-	-412	-0-	1324	3			Y	-0-					-0-
02	1512	X	1222	-0-	-290	-0-	1222	3			Y	-0-					-0-
03	1550	X	1323	-0-	-227	-0-	1323	3			Y	-0-					-0-
04	1350	X	1219	-0-	-131	-0-	1219	3			Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

11	1140	N	1054	-0-	-86	-0-	1054	3			Y	-0-					-0-
12	1178	N	1083	-0-	-95	-0-	1083	3			Y	-0-					-0-
01	1178	N	1062	-0-	-116	-0-	1062	3			Y	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
03	1085	N	1042	-0-	-43	-0-	1042	3			Y	-0-					-0-
04	1020	N	967	-0-	-53	-0-	967	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3491	X	3491	-0-	-0-	-0-	3491	3			Y	-0-					-0-
12	3598	X	3598	-0-	-0-	-0-	3598	3			Y	-0-					-0-
01	3565	X	3548	-0-	-17	-0-	3548	3			Y	-0-					-0-
02	3253	X	3253	-0-	-0-	-0-	3253	3			Y	-0-					-0-
03	3608	X	3608	-0-	-0-	-0-	3608	3			Y	-0-					-0-
*04	3441	X	3441	-0-	-0-	-0-	3441	3			Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3347	X	3347	-0-	-0-	-0-	3347	3			Y	-0-					-0-
12	3441	X	3402	-0-	-39	-0-	3402	3			Y	-0-					-0-
01	3410	X	3353	-0-	-57	-0-	3353	3			Y	-0-					-0-
02	3136	X	2290	-0-	-846	-0-	2290	3			Y	-0-					-0-
03	3472	X	3074	-0-	-398	-0-	3074	3			Y	-0-					-0-
04	3360	X	3269	-0-	-91	-0-	3269	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3987	-0-	987	987	3987	3			Y	-0-					-0-
12	2616	N	1629	-0-	-987	-0-	1629	3			Y	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
02	742	X	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
03	767	X	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
*04	1978	X	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	1635	-0-	-0-	-0-	1635	3			Y	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
01	1506	N	1506	-0-	-0-	-0-	1506	3			Y	-0-					-0-
02	1540	N	931	-0-	-609	-0-	931	3			Y	-0-					-0-
03	1612	N	3	-0-	-1609	-0-	3	3			Y	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1411	-0-	-539	-0-	1411	3			Y	-0-					-0-
12	1922	N	1554	-0-	-368	-0-	1554	3			Y	-0-					-0-
01	1798	N	1585	-0-	-213	-0-	1585	3			Y	-0-					-0-
02	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
04	1260	N	1246	-0-	-14	-0-	1246	3			Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1470	-0-	-180	-0-	1470	3			Y	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	1544	3			Y	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-
02	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					-0-
*04	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3100	N	3591	-0-	491	491	3591	3			Y	-0-					-0-
02	2419	N	1928	-0-	-491	-0-	1928	3			Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	2490	X	1655	-0-	-835	-0-	1655	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411																	
11	3060	X	2963	-0-	-97	-0-	2963	3			N	-0-					-0-
12	3162	X	3089	-0-	-73	-0-	3089	3			N	-0-					-0-
01	3162	X	3025	-0-	-137	-0-	3025	3			N	-0-					-0-
02	2856	X	2672	-0-	-184	-0-	2672	3			N	-0-					-0-
03	3100	X	2941	-0-	-159	-0-	2941	3			N	-0-					-0-
04	3000	X	2383	-0-	-617	-0-	2383	3			N	-0-					-0-
BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700																	
11	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
02	644	N	413	-0-	-231	-0-	413	3			Y	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
04	660	N	517	-0-	-143	-0-	517	3			Y	-0-					-0-
WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466																	
11	1920	X	1915	-0-	-5	-0-	1915	3			Y	-0-					-0-
12	1984	X	1870	-0-	-114	-0-	1870	3			Y	-0-					-0-
01	1997	X	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
02	1792	N	1745	-0-	-47	-0-	1745	3			Y	-0-					-0-
03	2713	N	2713	-0-	-0-	-0-	2713	3			Y	-0-					-0-
*04	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-
BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445																	
11	3180	X	3081	-0-	-99	-0-	3081	3			Y	-0-					-0-
12	3286	X	3034	-0-	-252	-0-	3034	3			Y	-0-					-0-
01	3255	X	3006	-0-	-249	-0-	3006	3			Y	-0-					-0-
02	2884	X	2699	-0-	-185	-0-	2699	3			Y	-0-					-0-
03	3193	X	3152	-0-	-41	-0-	3152	3			Y	-0-					-0-
04	3090	X	3070	-0-	-20	-0-	3070	3			Y	-0-					-0-
BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048																	
11	2440	N	2440	-0-	-0-	-0-	2440	3			Y	-0-					-0-
12	2542	N	2500	-0-	-42	-0-	2500	3			Y	-0-					-0-
01	2714	N	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
02	2611	N	2611	-0-	-0-	-0-	2611	3			Y	-0-					-0-
03	2823	N	2823	-0-	-0-	-0-	2823	3			Y	-0-					-0-
*04	2665	N	2665	-0-	-0-	-0-	2665	3			Y	-0-					-0-
PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216																	
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995																	
11	3750	X	33	-0-	-3717	-0-	33	3			Y	-0-					-0-
12	3875	X	-0-	-0-	-3875	-0-					Y	-0-					-0-
01	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					Y	-0-					-0-
03	2695	X	2695	-0-	-0-	-0-	2695	3			Y	-0-					-0-
*04	7573	X	7573	-0-	-0-	-0-	7573	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1029	-0-	-111	-0-	1029	3			Y	-0-					-0-
12	1209	N	986	-0-	-223	-0-	986	3			Y	-0-					-0-
01	1116	N	722	-0-	-394	-0-	722	3			Y	-0-					-0-
02	952	N	910	-0-	-42	-0-	910	3			Y	-0-					-0-
03	992	N	840	-0-	-152	-0-	840	3			Y	-0-					-0-
*04	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3077	-0-	-73	-0-	3077	3			Y	-0-					-0-
12	3255	X	3251	-0-	-4	-0-	3251	3			Y	-0-					-0-
01	3193	X	2893	-0-	-300	-0-	2893	3			Y	-0-					-0-
02	2884	X	2455	-0-	-429	-0-	2455	3			Y	-0-					-0-
03	3255	X	2824	-0-	-431	-0-	2824	3			Y	-0-					-0-
04	3150	X	2712	-0-	-438	-0-	2712	3			Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
02	700	X	247	-0-	-453	-0-	247	3			Y	-0-					-0-
03	775	X	637	-0-	-138	-0-	637	3			Y	-0-					-0-
04	870	X	400	-0-	-470	-0-	400	3			Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	334	-0-	-116	-0-	334	3			Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	570	N	335	-0-	-235	-0-	335	3			Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	3			Y	-0-					-0-
03	372	N	209	-0-	-163	-0-	209	3			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2116	-0-	-44	-0-	2116	3			Y	-0-					-0-
12	2170	N	2145	-0-	-25	-0-	2145	3			Y	-0-					-0-
01	2232	N	2135	-0-	-97	-0-	2135	3			Y	-0-					-0-
02	1988	N	1980	-0-	-8	-0-	1980	3			Y	-0-					-0-
03	3100	N	3437	-0-	337	337	3437	3			Y	-0-					-0-
*04	3000	N	3155	-0-	155	492	3155	3			Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1441	-0-	-239	-0-	1441	3			Y	-0-					-0-
12	1851	N	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
01	1795	N	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
03	1860	N	1153	-0-	-707	-0-	1153	3			Y	-0-					-0-
04	1740	N	909	-0-	-831	-0-	909	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	117	-0-	-2403	-0-	117	3			Y	-0-					-0-
12	2604	X	191	-0-	-2413	-0-	191	3			Y	-0-					-0-
01	1705	N	-0-	-0-	-1705	-0-					Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	3			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6466	-0-	-1034	-0-	6465	3	1	9	Y	1	1	1			-0-
12	7750	X	6812	-0-	-938	-0-	6811	3	1	9	Y	1	1	1			-0-
01	7750	X	6843	-0-	-907	-0-	6843	3			Y	-0-					-0-
02	6098	X	6098	-0-	-0-	-0-	6098	3			Y	-0-					-0-
03	6727	X	6197	-0-	-530	-0-	6197	3			Y	-0-					-0-
04	6510	X	5556	-0-	-954	-0-	5556	3			Y	-0-					-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5427	X	5427	-0-	-0-	-0-	5427	3			Y	-0-					-0-
12	6191	X	6191	-0-	-0-	-0-	6190	3	1	9	Y	1	1	1			-0-
01	6398	X	6398	-0-	-0-	-0-	6398	3			Y	-0-					-0-
02	5068	X	4984	-0-	-84	-0-	4984	3			Y	-0-					-0-
03	6200	X	5104	-0-	-1096	-0-	5104	3			Y	-0-					-0-
04	6180	X	4817	-0-	-1363	-0-	4817	3			Y	-0-					-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3386	X	3386	-0-	-0-	-0-	3386	3			Y	-0-					-0-
12	3441	X	3294	-0-	-147	-0-	3294	3			Y	-0-					-0-
01	3441	X	3284	-0-	-157	-0-	3284	3			Y	-0-					-0-
02	3164	X	2928	-0-	-236	-0-	2928	3			Y	-0-					-0-
03	3503	X	3216	-0-	-287	-0-	3216	3			Y	-0-					-0-
04	3390	X	3107	-0-	-283	-0-	3107	3			Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	667	-0-	-83	-0-	667	3			Y	-0-					-0-
12	713	N	613	-0-	-100	-0-	613	3			Y	-0-					-0-
01	682	N	519	-0-	-163	-0-	519	3			Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
03	620	N	589	-0-	-31	-0-	589	3			Y	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3288	-0-	-192	-0-	3288	3			Y	-0-					-0-
12	3565	X	3412	-0-	-153	-0-	3412	3			Y	-0-					-0-
01	3565	X	3441	-0-	-124	-0-	3441	3			Y	-0-					-0-
02	3411	X	3411	-0-	-0-	-0-	3411	3			Y	-0-					-0-
03	3653	X	3653	-0-	-0-	-0-	3653	3			Y	-0-					-0-
*04	3463	X	3463	-0-	-0-	-0-	3463	3			Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3076	-0-	-134	-0-	3076	3			Y	-0-					-0-
12	3317	X	3121	-0-	-196	-0-	3121	3			Y	-0-					-0-
01	3286	X	3046	-0-	-240	-0-	3046	3			Y	-0-					-0-
02	2940	X	2464	-0-	-476	-0-	2464	3			Y	-0-					-0-
03	3193	X	2693	-0-	-500	-0-	2693	3			Y	-0-					-0-
*04	4018	X	4018	-0-	-0-	-0-	4018	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2340	-0-	-480	-0-	2340	3			Y	-0-					-0-
12	2852	X	2818	-0-	-34	-0-	2818	3			Y	-0-					-0-
01	2909	X	2909	-0-	-0-	-0-	2909	3			Y	-0-					-0-
02	2688	N	2688	-0-	-0-	-0-	2688	3			Y	-0-					-0-
03	2989	N	2989	-0-	-0-	-0-	2989	3			Y	-0-					-0-
*04	2681	N	2681	-0-	-0-	-0-	2681	3			Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7498	X	7498	-0-	-0-	-0-	7497	3	1	9	Y	1	1	1			-0-
12	5980	X	5980	-0-	-0-	-0-	5979	3	1	9	Y	1	1	1			-0-
01	4625	X	4625	-0-	-0-	-0-	4625	3			Y	-0-					-0-
02	3444	X	2618	-0-	-826	-0-	2618	3			Y	-0-					-0-
03	5639	X	5639	-0-	-0-	-0-	5639	3			Y	-0-					-0-
*04	4857	X	4857	-0-	-0-	-0-	4857	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	1642	3			Y	-0-					-0-
12	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			Y	-0-					-0-
02	1372	N	1260	-0-	-112	-0-	1260	3			Y	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					-0-
*04	1541	N	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

11	3330	X	2988	-0-	-342	-0-	2988	3			Y	-0-					-0-
12	3410	X	3410	-0-	-0-	-0-	3410	3			Y	-0-					-0-
01	3678	X	3678	-0-	-0-	-0-	3678	3			Y	-0-					-0-
02	2890	X	2890	-0-	-0-	-0-	2890	3			Y	-0-					-0-
03	3981	X	3981	-0-	-0-	-0-	3981	3			Y	-0-					-0-
*04	1567	X	1567	-0-	-0-	-0-	1567	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

11	1576	X	1576	-0-	-0-	-0-	1576	3			Y	-0-					60
12	1707	X	1707	-0-	-0-	-0-	1707	3			Y	-0-					60
01	1878	X	1878	-0-	-0-	-0-	1878	3			Y	-0-					60
02	1484	X	1351	-0-	-133	-0-	1351	3			Y	-0-					60
03	1954	X	1954	-0-	-0-	-0-	1954	3			Y	-0-					60
*04	1868	X	1868	-0-	-0-	-0-	1868	3			Y	-0-					60

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

11	5550	X	5270	-0-	-280	-0-	5270	3			Y	-0-					-0-
12	5735	X	5419	-0-	-316	-0-	5418	3	1	9	Y	1	1	1			-0-
01	5642	X	5418	-0-	-224	-0-	5418	3			Y	-0-					-0-
02	4956	X	4779	-0-	-177	-0-	4779	3			Y	-0-					-0-
03	6070	X	6070	-0-	-0-	-0-	6070	3			Y	-0-					-0-
*04	5623	X	5623	-0-	-0-	-0-	5623	3			Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	837	N	688	-0-	-149	-0-	688	3			N	-0-					-0-
01	775	N	666	-0-	-109	-0-	666	3			N	-0-					-0-
02	700	N	657	-0-	-43	-0-	657	3			N	-0-					-0-
03	682	N	281	-0-	-401	-0-	281	3			N	-0-					-0-
04	630	N	404	-0-	-226	-0-	404	3			N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

11	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
12	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-
02	1848	X	1200	-0-	-648	-0-	1200	3			Y	-0-					-0-
03	2246	X	2246	-0-	-0-	-0-	2246	3			Y	-0-					-0-
04	2100	X	2085	-0-	-15	-0-	2085	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

11	3123	X	3123	-0-	-0-	-0-	3123	3			Y	-0-					-0-
12	3424	X	3424	-0-	-0-	-0-	3424	3			Y	-0-					-0-
01	3477	X	3477	-0-	-0-	-0-	3477	3			Y	-0-					-0-
02	3220	X	3205	-0-	-15	-0-	3205	3			Y	-0-					-0-
03	3695	X	3695	-0-	-0-	-0-	3695	3			Y	-0-					-0-
*04	3488	X	3488	-0-	-0-	-0-	3488	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5346	-0-	-384	-0-	5346	3			Y	-0-					-0-
12	6199	X	6199	-0-	-0-	-0-	6198	3	1	9	Y	1	1	1			-0-
01	5898	X	5898	-0-	-0-	-0-	5898	3			Y	-0-					-0-
02	5236	X	5050	-0-	-186	-0-	5050	3			Y	-0-					-0-
03	6097	X	6097	-0-	-0-	-0-	6097	3			Y	-0-					-0-
*04	5828	X	5828	-0-	-0-	-0-	5828	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5269	X	5269	-0-	-0-	-0-	5269	3			Y	-0-					-0-
12	5332	X	5292	-0-	-40	-0-	5291	3	1	9	Y	1	1	1			-0-
01	5461	X	5461	-0-	-0-	-0-	5461	3			Y	-0-					-0-
02	4592	X	3027	-0-	-1565	-0-	3027	3			Y	-0-					-0-
03	5750	X	5750	-0-	-0-	-0-	5750	3			Y	-0-					-0-
04	4920	X	4337	-0-	-583	-0-	4337	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	X	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
12	885	X	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
01	864	X	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
02	849	X	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
03	967	X	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
04	900	X	864	-0-	-36	-0-	864	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3436	X	3436	-0-	-0-	-0-	3436	3			Y	-0-					-0-
12	3272	X	3272	-0-	-0-	-0-	3272	3			Y	-0-					-0-
01	3131	X	2759	-0-	-372	-0-	2759	3			Y	-0-					-0-
02	3864	X	908	-0-	-2956	-0-	908	3			Y	-0-					-0-
03	4278	X	596	-0-	-3682	-0-	596	3			Y	-0-					-0-
*04	3624	X	3624	-0-	-0-	-0-	3624	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	2978	-0-	-1612	-0-	2978	3			Y	-0-					-0-
12	4743	X	3083	-0-	-1660	-0-	3083	3			Y	-0-					-0-
01	3813	X	2386	-0-	-1427	-0-	2386	3			Y	-0-					-0-
02	2016	X	912	-0-	-1104	-0-	912	3			Y	-0-					-0-
03	2232	X	1108	-0-	-1124	-0-	1108	3			Y	-0-					-0-
04	2160	X	1279	-0-	-881	-0-	1279	3			Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4607	X	4607	-0-	-0-	-0-	4607	3			N	-0-					-0-
12	4729	X	4729	-0-	-0-	-0-	4728	3	1	9	N	1	1	1			-0-
01	4618	X	4618	-0-	-0-	-0-	4618	3			N	-0-					-0-
02	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-					-0-
03	5024	X	5024	-0-	-0-	-0-	5024	3			N	-0-					-0-
*04	4614	X	4614	-0-	-0-	-0-	4614	3			N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	552	-0-	-438	-0-	552	3			Y	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	3			Y	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	3			Y	-0-					-0-
*04	1958	N	1958	-0-	-0-	-0-	1958	3			Y	-0-					-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
12	1302	N	1196	-0-	-106	-0-	1196	3			Y	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
02	1260	N	1165	-0-	-95	-0-	1165	3			Y	-0-					-0-
03	1209	N	1097	-0-	-112	-0-	1097	3			Y	-0-					-0-
04	1320	N	1150	-0-	-170	-0-	1150	3			Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
12	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
01	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
02	532	N	452	-0-	-80	-0-	452	3			N	-0-					-0-
03	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2974	-0-	-146	-0-	2974	3			Y	-0-					-0-
12	3224	X	3087	-0-	-137	-0-	3087	3			Y	-0-					-0-
01	3131	X	3060	-0-	-71	-0-	3060	3			Y	-0-					-0-
02	2828	X	2810	-0-	-18	-0-	2810	3			Y	-0-					-0-
03	3100	X	2964	-0-	-136	-0-	2964	3			Y	-0-					-0-
*04	3034	X	3034	-0-	-0-	-0-	3034	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2777	-0-	-283	-0-	2777	3			Y	-0-					-0-
12	3162	X	2907	-0-	-255	-0-	2907	3			Y	-0-					-0-
01	3131	X	2774	-0-	-357	-0-	2774	3			Y	-0-					-0-
02	2616	X	2616	-0-	-0-	-0-	2616	3			Y	-0-					-0-
03	2883	X	2333	-0-	-550	-0-	2333	3			Y	-0-					-0-
04	2790	X	2389	-0-	-401	-0-	2389	3			Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3307	-0-	-413	-0-	3307	3			Y	-0-					-0-
12	3782	X	3610	-0-	-172	-0-	3610	3			Y	-0-					-0-
01	3782	X	3210	-0-	-572	-0-	3210	3			Y	-0-					-0-
02	3416	X	2721	-0-	-695	-0-	2721	3			Y	-0-					-0-
03	4277	X	4277	-0-	-0-	-0-	4277	3			Y	-0-					-0-
04	3480	X	3170	-0-	-310	-0-	3170	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2700	X	2123	-0-	-577	-0-	2123	3		Y	-0-			-0-
12	2884	X	2884	-0-	-0-	-0-	2884	3		Y	-0-			-0-
01	2790	X	1103	-0-	-1687	-0-	1103	3		Y	-0-			-0-
02	2280	X	2280	-0-	-0-	-0-	2280	3		Y	-0-			-0-
03	2883	X	2556	-0-	-327	-0-	2556	3		Y	-0-			-0-
*04	3000	N	3009	-0-	9	9	3009	3		Y	-0-			-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

11	4560	X	4285	-0-	-275	-0-	4285	3		N	-0-			-0-
12	4712	X	4458	-0-	-254	-0-	4458	3		N	-0-			-0-
01	4433	X	4329	-0-	-104	-0-	4329	3		N	-0-			-0-
02	4222	X	4222	-0-	-0-	-0-	4222	3		N	-0-			-0-
03	4464	X	3480	-0-	-984	-0-	3480	3		N	-0-			-0-
04	4320	X	2928	-0-	-1392	-0-	2928	3		N	-0-			-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

11	3459	X	3459	-0-	-0-	-0-	3459	3		Y	-0-			-0-
12	3534	X	3425	-0-	-109	-0-	3425	3		Y	-0-			-0-
01	3503	X	3403	-0-	-100	-0-	3403	3		Y	-0-			-0-
02	3220	X	2976	-0-	-244	-0-	2976	3		Y	-0-			-0-
03	3565	X	3320	-0-	-245	-0-	3320	3		Y	-0-			-0-
04	3450	X	3190	-0-	-260	-0-	3190	3		Y	-0-			-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

11	2649	N	2649	-0-	-0-	-0-	2649	3		Y	-0-			-0-
12	2821	N	2787	-0-	-34	-0-	2787	3		Y	-0-			-0-
01	2759	N	2699	-0-	-60	-0-	2699	3		Y	-0-			-0-
02	2464	N	2387	-0-	-77	-0-	2387	3		Y	-0-			-0-
03	2790	N	2763	-0-	-27	-0-	2763	3		Y	-0-			-0-
*04	2651	N	2651	-0-	-0-	-0-	2651	3		Y	-0-			-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

11	240	X	-0-	-0-	-240	-0-				Y	-0-			-0-
12	248	X	-0-	-0-	-248	-0-				Y	-0-			-0-
01	248	X	-0-	-0-	-248	-0-				Y	-0-			-0-
02	196	X	-0-	-0-	-196	-0-				Y	-0-			-0-
03	93	X	-0-	-0-	-93	-0-				Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5273	X	5273	-0-	-0-	-0-	5273	3			Y	-0-					-0-
12	7667	X	7667	-0-	-0-	-0-	7665	3	2	9	Y	2	2	1			-0-
01	6991	X	6991	-0-	-0-	-0-	6991	3			Y	-0-					-0-
02	4596	X	4596	-0-	-0-	-0-	4596	3			Y	-0-					-0-
03	6628	X	6628	-0-	-0-	-0-	6628	3			Y	-0-					-0-
*04	5612	X	5612	-0-	-0-	-0-	5612	3			Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4439	-0-	-31	-0-	4439	3			Y	-0-					-0-
12	4619	X	4558	-0-	-61	-0-	4558	3			Y	-0-					-0-
01	4434	X	4434	-0-	-0-	-0-	4434	3			Y	-0-					-0-
02	3779	X	3779	-0-	-0-	-0-	3779	3			Y	-0-					-0-
03	4173	X	4173	-0-	-0-	-0-	4173	3			Y	-0-					-0-
*04	4263	X	4263	-0-	-0-	-0-	4263	3			Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1820	-0-	-430	-0-	1820	3			Y	-0-					-0-
12	2356	N	2225	-0-	-131	-0-	2225	3			Y	-0-					-0-
01	2232	N	2045	-0-	-187	-0-	2045	3			Y	-0-					-0-
02	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
03	2081	N	2081	-0-	-0-	-0-	2081	3			Y	-0-					-0-
*04	2061	N	2061	-0-	-0-	-0-	2061	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3850	X	3850	-0-	-0-	-0-	3850	3			Y	-0-					-0-
12	4207	X	4207	-0-	-0-	-0-	4207	3			Y	-0-					-0-
01	4075	X	4075	-0-	-0-	-0-	4075	3			Y	-0-					-0-
02	2445	X	2445	-0-	-0-	-0-	2445	3			Y	-0-					-0-
03	1020	X	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672	N	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-
12	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
01	2003	N	2003	-0-	-0-	-0-	2003	3			Y	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	1998	3			Y	-0-					-0-
03	2197	N	2197	-0-	-0-	-0-	2197	3			Y	-0-					-0-
*04	1971	N	1971	-0-	-0-	-0-	1971	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2796	X	2796	-0-	-0-	-0-	2796	3			Y	-0-					-0-
12	2860	X	2860	-0-	-0-	-0-	2860	3			Y	-0-					-0-
01	2955	X	2955	-0-	-0-	-0-	2955	3			Y	-0-					-0-
02	2688	X	2358	-0-	-330	-0-	2358	3			Y	-0-					-0-
03	2976	X	2810	-0-	-166	-0-	2810	3			Y	-0-					-0-
04	2850	X	2747	-0-	-103	-0-	2747	3			Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6585	-0-	-1185	-0-	6584	3	1	9	N	1	1	1			-0-
12	8029	X	5725	-0-	-2304	-0-	5724	3	1	9	N	1	1	1			-0-
01	8029	X	7407	-0-	-622	-0-	7407	3			N	-0-					-0-
02	7252	X	6679	-0-	-573	-0-	6679	3			N	-0-					-0-
03	7291	X	7291	-0-	-0-	-0-	7291	3			N	-0-					-0-
04	7170	X	6824	-0-	-346	-0-	6824	3			N	-0-					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1287	-0-	-543	-0-	1287	3			Y	-0-					-0-
12	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
01	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
03	2039	N	2039	-0-	-0-	-0-	2039	3			Y	-0-					-0-
*04	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
12	899	N	866	-0-	-33	-0-	866	3			Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
02	952	N	645	-0-	-307	-0-	645	3			Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
04	660	N	511	-0-	-149	-0-	511	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	682	-0-	-1298	-0-	682	3			Y	-0-					-0-
12	2077	N	101	-0-	-1976	-0-	101	3			Y	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
02	2800	N	2813	-0-	13	13	2813	3			Y	-0-					-0-
03	2633	N	2620	-0-	-13	-0-	2620	3			Y	-0-					-0-
*04	2268	N	2268	-0-	-0-	-0-	2268	3			Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1489	-0-	-731	-0-	1489	3			Y	-0-					-0-
12	2480	N	1875	-0-	-605	-0-	1875	3			Y	-0-					-0-
01	2448	N	2448	-0-	-0-	-0-	2448	3			Y	-0-					-0-
02	2240	X	1922	-0-	-318	-0-	1922	3			Y	-0-					-0-
03	2703	X	2703	-0-	-0-	-0-	2703	3			Y	-0-					-0-
*04	2559	X	2559	-0-	-0-	-0-	2559	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3962	-0-	-358	-0-	3962	3			Y	-0-					-0-
12	4464	X	3989	-0-	-475	-0-	3989	3			Y	-0-					-0-
01	4464	X	1984	-0-	-2480	-0-	1984	3			Y	-0-					-0-
02	3892	X	2847	-0-	-1045	-0-	2847	3			Y	-0-					-0-
03	4478	X	4478	-0-	-0-	-0-	4478	3			Y	-0-					-0-
*04	4287	X	4287	-0-	-0-	-0-	4287	3			Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	822	-0-	-528	-0-	822	3			Y	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
02	756	N	578	-0-	-178	-0-	578	3			Y	-0-					-0-
03	992	N	949	-0-	-43	-0-	949	3			Y	-0-					-0-
04	1080	N	945	-0-	-135	-0-	945	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3441	X	3441	-0-	-0-	-0-	3441	3			Y	-0-					-0-
12	3117	X	3117	-0-	-0-	-0-	3117	3			Y	-0-					-0-
01	2854	X	2854	-0-	-0-	-0-	2854	3			Y	-0-					-0-
02	2202	X	2202	-0-	-0-	-0-	2202	3			Y	-0-					-0-
03	3412	X	3412	-0-	-0-	-0-	3412	3			Y	-0-					-0-
*04	2929	X	2929	-0-	-0-	-0-	2929	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4214	X	4214	-0-	-0-	-0-	4214	3			Y	-0-					-0-
12	4043	X	4043	-0-	-0-	-0-	4043	3			Y	-0-					-0-
01	3604	X	3604	-0-	-0-	-0-	3604	3			Y	-0-					-0-
02	3612	X	2986	-0-	-626	-0-	2986	3			Y	-0-					-0-
03	4034	X	4034	-0-	-0-	-0-	4034	3			Y	-0-					-0-
*04	4030	X	4030	-0-	-0-	-0-	4030	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1530	-0-	-30	-0-	1530	3			Y	-0-					-0-
12	1612	N	1515	-0-	-97	-0-	1515	3			Y	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
02	1906	N	1906	-0-	-0-	-0-	1906	3			Y	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
*04	1478	N	1478	-0-	-0-	-0-	1478	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5464	X	5464	-0-	-0-	-0-	5464	3			Y	-0-					-0-
12	7188	X	7188	-0-	-0-	-0-	7186	3	2	9	Y	2	2	1			-0-
01	6062	X	6062	-0-	-0-	-0-	6062	3			Y	-0-					-0-
02	6329	X	6329	-0-	-0-	-0-	6329	3			Y	-0-					-0-
03	6701	X	6701	-0-	-0-	-0-	6701	3			Y	-0-					-0-
04	6390	X	6322	-0-	-68	-0-	6322	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2440	-0-	-590	-0-	2440	3			Y	-0-					-0-
12	2822	X	2822	-0-	-0-	-0-	2822	3			Y	-0-					-0-
01	3561	X	3561	-0-	-0-	-0-	3561	3			Y	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	3602	3			Y	-0-					-0-
03	4114	X	4114	-0-	-0-	-0-	4114	3			Y	-0-					-0-
*04	3691	X	3691	-0-	-0-	-0-	3691	3			Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

11	1740	N	1693	-0-	-47	-0-	1693	3			Y	-0-					-0-
12	1829	N	1781	-0-	-48	-0-	1781	3			Y	-0-					-0-
01	1798	N	1759	-0-	-39	-0-	1759	3			Y	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
04	1710	N	562	-0-	-1148	-0-	562	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

11	6573	X	6573	-0-	-0-	-0-	6572	3	1	9	N	1	1	1			-0-
12	6015	X	6015	-0-	-0-	-0-	6014	3	1	9	N	1	1	1			-0-
01	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					-0-
02	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
03	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
04	4320	X	4249	-0-	-71	-0-	4249	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

11	6118	X	6118	-0-	-0-	-0-	6118	3			Y	-0-					-0-
12	5800	X	5800	-0-	-0-	-0-	5799	3	1	9	Y	1	1	1			-0-
01	5891	X	5891	-0-	-0-	-0-	5891	3			Y	-0-					-0-
02	5432	X	4525	-0-	-907	-0-	4525	3			Y	-0-					-0-
03	6014	X	5819	-0-	-195	-0-	5819	3			Y	-0-					-0-
04	5820	X	5556	-0-	-264	-0-	5556	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

11	3120	X	3084	-0-	-36	-0-	3084	3			Y	-0-					-0-
12	3224	X	3086	-0-	-138	-0-	3086	3			Y	-0-					-0-
01	3224	X	3012	-0-	-212	-0-	3012	3			Y	-0-					-0-
02	2934	X	2934	-0-	-0-	-0-	2934	3			Y	-0-					-0-
03	3193	X	3085	-0-	-108	-0-	3085	3			Y	-0-					-0-
04	3090	X	2964	-0-	-126	-0-	2964	3			Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

11	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3058	-0-	-842	-0-	3058	3			Y	-0-					-0-
12	4092	X	3979	-0-	-113	-0-	3979	3			Y	-0-					-0-
01	4092	X	3761	-0-	-331	-0-	3761	3			Y	-0-					-0-
02	3706	X	3706	-0-	-0-	-0-	3706	3			Y	-0-					-0-
03	3968	X	3865	-0-	-103	-0-	3865	3			Y	-0-					-0-
04	3840	X	3657	-0-	-183	-0-	3657	3			Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1284	-0-	-2586	-0-	1284	3			Y	-0-					-0-
12	4126	X	4126	-0-	-0-	-0-	4126	3			Y	-0-					-0-
01	4270	X	4270	-0-	-0-	-0-	4270	3			Y	-0-					-0-
02	3500	X	2158	-0-	-1342	-0-	2158	3			Y	-0-					-0-
03	4123	X	1925	-0-	-2198	-0-	1925	3			Y	-0-					-0-
*04	4212	X	4212	-0-	-0-	-0-	4212	3			Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	573	-0-	-1347	-0-	573	3			Y	-0-					-0-
12	1984	X	1695	-0-	-289	-0-	1695	3			Y	-0-					-0-
01	1984	X	1589	-0-	-395	-0-	1589	3			Y	-0-					-0-
02	2380	X	1581	-0-	-799	-0-	1581	3			Y	-0-					-0-
03	1705	X	1705	-0-	-0-	-0-	1705	3			Y	-0-					-0-
*04	1659	X	1659	-0-	-0-	-0-	1659	3			Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4165	-0-	-245	-0-	4165	3			Y	-0-					-0-
12	4311	X	4311	-0-	-0-	-0-	4311	3			Y	-0-					-0-
01	4261	X	4261	-0-	-0-	-0-	4261	3			Y	-0-					-0-
02	3892	X	3780	-0-	-112	-0-	3780	3			Y	-0-					-0-
03	4309	X	3709	-0-	-600	-0-	3709	3			Y	-0-					-0-
*04	4499	X	4499	-0-	-0-	-0-	4499	3			Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3997	X	3997	-0-	-0-	-0-	3997	3			Y	-0-					-0-
12	4267	X	4267	-0-	-0-	-0-	4267	3			Y	-0-					-0-
01	4322	X	4322	-0-	-0-	-0-	4322	3			Y	-0-					-0-
02	4200	X	4135	-0-	-65	-0-	4135	3			Y	-0-					-0-
03	4278	X	4152	-0-	-126	-0-	4152	3			Y	-0-					-0-
04	4170	X	3969	-0-	-201	-0-	3969	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4607	-0-	-13	-0-	4607	3			Y	-0-					-0-
12	4776	X	4776	-0-	-0-	-0-	4775	3	1	9	Y	1	1	1			-0-
01	4650	X	4560	-0-	-90	-0-	4560	3			Y	-0-					-0-
02	4312	X	4156	-0-	-156	-0-	4156	3			Y	-0-					-0-
03	4774	X	4736	-0-	-38	-0-	4736	3			Y	-0-					-0-
04	4620	X	4406	-0-	-214	-0-	4406	3			Y	-0-					-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	159	-0-	-171	-0-	159	3			Y	-0-					-0-
12	341	X	235	-0-	-106	-0-	235	3			Y	-0-					-0-
01	372	X	280	-0-	-92	-0-	280	3			Y	-0-					-0-
02	336	X	259	-0-	-77	-0-	259	3			Y	-0-					-0-
03	372	X	202	-0-	-170	-0-	202	3			Y	-0-					-0-
04	270	X	167	-0-	-103	-0-	167	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-					13
12	2035	N	2035	-0-	-0-	-0-	2035	3			Y	-0-					13
01	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					13
02	1941	X	1941	-0-	-0-	-0-	1941	3			Y	-0-					13
03	2077	X	2046	-0-	-31	-0-	2046	3			Y	-0-					13
*04	2054	X	2054	-0-	-0-	-0-	2054	3			Y	-0-					13

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3735	-0-	-285	-0-	3735	3			Y	-0-					-0-
12	4154	X	3916	-0-	-238	-0-	3916	3			Y	-0-					-0-
01	4154	X	3776	-0-	-378	-0-	3776	3			Y	-0-					-0-
02	3668	X	3434	-0-	-234	-0-	3434	3			Y	-0-					-0-
03	3906	X	3653	-0-	-253	-0-	3653	3			Y	-0-					-0-
04	3780	X	2764	-0-	-1016	-0-	2764	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2180	N	2180	-0-	-0-	-0-	2180	3			Y	-0-					-0-
12	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-					-0-
01	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-
02	2044	N	1650	-0-	-394	-0-	1650	3			Y	-0-					-0-
03	2015	N	1476	-0-	-539	-0-	1476	3			Y	-0-					-0-
04	1770	N	1338	-0-	-432	-0-	1338	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11701	X	11701	-0-	-0-	-0-	11699	3	2	9	Y	2	2	1			-0-
12	9910	X	9910	-0-	-0-	-0-	9908	3	2	9	Y	2	2	1			-0-
01	7785	X	7785	-0-	-0-	-0-	7785	3			Y	-0-					-0-
02	6528	X	6528	-0-	-0-	-0-	6528	3			Y	-0-					-0-
03	6680	X	6680	-0-	-0-	-0-	6680	3			Y	-0-					-0-
*04	6074	X	6074	-0-	-0-	-0-	6074	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4505	X	4505	-0-	-0-	-0-	4505	3			Y	-0-					-0-
12	4015	X	4015	-0-	-0-	-0-	4015	3			Y	-0-					-0-
01	4630	X	4630	-0-	-0-	-0-	4630	3			Y	-0-					-0-
02	3640	X	3153	-0-	-487	-0-	3153	3			Y	-0-					-0-
03	4030	X	3717	-0-	-313	-0-	3717	3			Y	-0-					-0-
04	3900	X	3739	-0-	-161	-0-	3739	3			Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3273	-0-	-87	-0-	3273	3			Y	-0-					-0-
12	3410	X	3388	-0-	-22	-0-	3388	3			Y	-0-					-0-
01	3371	X	3371	-0-	-0-	-0-	3371	3			Y	-0-					-0-
02	3515	X	3515	-0-	-0-	-0-	3515	3			Y	-0-					-0-
03	3450	X	3450	-0-	-0-	-0-	3450	3			Y	-0-					-0-
*04	3283	X	3283	-0-	-0-	-0-	3283	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5018	-0-	-1522	-0-	5018	3			N	-0-					-0-
12	7037	X	5546	-0-	-1491	-0-	5545	3	1	9	N	1	1	1			-0-
01	7037	X	5686	-0-	-1351	-0-	5686	3			N	-0-					-0-
02	6356	X	5583	-0-	-773	-0-	5583	3			N	-0-					-0-
03	6448	X	5601	-0-	-847	-0-	5601	3			N	-0-					-0-
04	5490	X	5435	-0-	-55	-0-	5435	3			N	-0-					-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5457	-0-	-423	-0-	5457	3			Y	-0-					-0-
12	8540	X	8540	-0-	-0-	-0-	8538	3	2	9	Y	2	2	1			-0-
01	8106	X	8106	-0-	-0-	-0-	8106	3			Y	-0-					-0-
02	5264	X	4548	-0-	-716	-0-	4548	3			Y	-0-					-0-
03	6417	X	2214	-0-	-4203	-0-	2214	3			Y	-0-					-0-
*04	7331	X	7331	-0-	-0-	-0-	7331	3			Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
*04	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	6023	-0-	-97	-0-	6023	3			N	-0-					-0-
12	6417	X	6163	-0-	-254	-0-	6162	3	1	9	N	1	1	1			-0-
01	6417	X	6144	-0-	-273	-0-	6144	3			N	-0-					-0-
02	5796	X	5589	-0-	-207	-0-	5589	3			N	-0-					-0-
03	6231	X	6103	-0-	-128	-0-	6103	3			N	-0-					-0-
04	6030	X	5752	-0-	-278	-0-	5752	3			N	-0-					-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	4011	-0-	-9	-0-	4011	3			N	-0-					-0-
12	4154	X	4041	-0-	-113	-0-	4041	3			N	-0-					-0-
01	4154	X	3995	-0-	-159	-0-	3995	3			N	-0-					-0-
02	3752	X	3129	-0-	-623	-0-	3129	3			N	-0-					-0-
03	4198	X	4198	-0-	-0-	-0-	4198	3			N	-0-					-0-
04	4020	X	3983	-0-	-37	-0-	3983	3			N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4164	X	4164	-0-	-0-	-0-	4164	3			Y	-0-					-0-
12	4216	X	4099	-0-	-117	-0-	4099	3			Y	-0-					-0-
01	4216	X	2805	-0-	-1411	-0-	2805	3			Y	-0-					-0-
02	3976	X	2826	-0-	-1150	-0-	2826	3			Y	-0-					-0-
03	4309	X	3693	-0-	-616	-0-	3693	3			Y	-0-					-0-
04	4170	X	3442	-0-	-728	-0-	3442	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2325	-0-	-1005	-0-	2325	3			Y	-0-					-0-
12	3441	X	2101	-0-	-1340	-0-	2101	3			Y	-0-					-0-
01	3358	X	3358	-0-	-0-	-0-	3358	3			Y	-0-					-0-
02	2744	X	2618	-0-	-126	-0-	2618	3			Y	-0-					-0-
03	3325	X	3325	-0-	-0-	-0-	3325	3			Y	-0-					-0-
*04	3091	X	3091	-0-	-0-	-0-	3091	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5630	X	5630	-0-	-0-	-0-	5630	3			Y	-0-					-0-
12	5781	X	5781	-0-	-0-	-0-	5780	3	1	9	Y	1	1	1			-0-
01	5731	X	5731	-0-	-0-	-0-	5731	3			Y	-0-					-0-
02	5208	X	4278	-0-	-930	-0-	4278	3			Y	-0-					-0-
03	6406	X	6406	-0-	-0-	-0-	6406	3			Y	-0-					-0-
04	5580	X	5241	-0-	-339	-0-	5241	3			Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					-0-
12	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
01	4278	X	4008	-0-	-270	-0-	4008	3			N	-0-					-0-
02	3864	X	3260	-0-	-604	-0-	3260	3			N	-0-					-0-
03	4278	X	4063	-0-	-215	-0-	4063	3			N	-0-					-0-
04	3990	X	3847	-0-	-143	-0-	3847	3			N	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1252	-0-	-278	-0-	1252	3			Y	-0-					-0-
12	1553	X	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
01	1519	X	1498	-0-	-21	-0-	1498	3			Y	-0-					-0-
02	1176	N	1164	-0-	-12	-0-	1164	3			Y	-0-					-0-
03	1550	N	1549	-0-	-1	-0-	1549	3			Y	-0-					-0-
*04	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6379	-0-	-791	-0-	6379	3			N	-0-					-0-
12	7306	X	7306	-0-	-0-	-0-	7304	3	2	9	N	2	2	1			-0-
01	7347	X	7347	-0-	-0-	-0-	7347	3			N	-0-					-0-
02	6384	X	6114	-0-	-270	-0-	6114	3			N	-0-					-0-
03	7316	X	7175	-0-	-141	-0-	7175	3			N	-0-					-0-
04	7110	X	6683	-0-	-427	-0-	6683	3			N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1080	-0-	-480	-0-	1080	3			N	-0-					-0-
12	1946	X	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
01	1612	X	1505	-0-	-107	-0-	1505	3			N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
03	1953	N	1394	-0-	-559	-0-	1394	3			N	-0-					-0-
*04	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3850	X	3850	-0-	-0-	-0-	3850	3			Y	-0-					-0-
12	3830	X	3830	-0-	-0-	-0-	3830	3			Y	-0-					-0-
01	3907	X	3907	-0-	-0-	-0-	3907	3			Y	-0-					-0-
02	3584	X	3426	-0-	-158	-0-	3426	3			Y	-0-					-0-
03	3968	X	3963	-0-	-5	-0-	3963	3			Y	-0-					-0-
04	3840	X	3769	-0-	-71	-0-	3769	3			Y	-0-					-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	15	-0-	-105	-0-	15	3			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			Y	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					-0-
*04	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3107	X	3107	-0-	-0-	-0-	3107	3			Y	-0-					-0-
12	3270	X	3270	-0-	-0-	-0-	3270	3			Y	-0-					-0-
01	3525	X	3525	-0-	-0-	-0-	3525	3			Y	-0-					-0-
02	2912	X	2480	-0-	-432	-0-	2480	3			Y	-0-					-0-
03	3255	X	54	-0-	-3201	-0-	54	3			Y	-0-					-0-
04	3420	X	3	-0-	-3417	-0-	3	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6035	X	6035	-0-	-0-	-0-	6035	3			N	-0-					-0-
12	9957	X	9957	-0-	-0-	-0-	9955	3	2	9	N	2	2	1			-0-
01	9682	X	9682	-0-	-0-	-0-	9682	3			N	-0-					-0-
02	7553	X	7553	-0-	-0-	-0-	7553	3			N	-0-					-0-
03	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					-0-
*04	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	53	-0-	-187	-0-	53	3			Y	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	X	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
12	321	X	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
01	324	X	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4418	X	4418	-0-	-0-	-0-	4418	3			N	-0-					-0-
12	4588	X	4588	-0-	-0-	-0-	4588	3			N	-0-					-0-
01	4547	X	4547	-0-	-0-	-0-	4547	3			N	-0-					-0-
02	3609	X	3609	-0-	-0-	-0-	3609	3			N	-0-					-0-
03	4640	X	4640	-0-	-0-	-0-	4640	3			N	-0-					-0-
*04	4021	X	4021	-0-	-0-	-0-	4021	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3747	X	3747	-0-	-0-	-0-	3747	3			N	-0-					-0-
12	3419	X	3419	-0-	-0-	-0-	3419	3			N	-0-					-0-
01	3153	X	3153	-0-	-0-	-0-	3153	3			N	-0-					-0-
02	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-
03	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-
*04	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0-	-0-	1593	3			Y	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	1772	3			Y	-0-					-0-
01	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-
02	1484	N	1074	-0-	-410	-0-	1074	3			Y	-0-					-0-
03	1767	N	1726	-0-	-41	-0-	1726	3			Y	-0-					-0-
04	1650	N	1618	-0-	-32	-0-	1618	3			Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2190	-0-	-0-	-0-	2190	3			Y	-0-					-0-
12	2786	N	2786	-0-	-0-	-0-	2786	3			Y	-0-					-0-
01	2769	N	2769	-0-	-0-	-0-	2769	3			Y	-0-					-0-
02	2412	N	2412	-0-	-0-	-0-	2412	3			Y	-0-					-0-
03	2942	N	2942	-0-	-0-	-0-	2942	3			Y	-0-					-0-
*04	2744	N	2744	-0-	-0-	-0-	2744	3			Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	728	N	613	-0-	-115	-0-	613	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4154	-0-	-406	-0-	4154	3			Y	-0-					-0-
12	4650	X	4574	-0-	-76	-0-	4574	3			Y	-0-					-0-
01	4650	X	4478	-0-	-172	-0-	4478	3			Y	-0-					-0-
02	4200	X	3831	-0-	-369	-0-	3831	3			Y	-0-					-0-
03	4588	X	4575	-0-	-13	-0-	4575	3			Y	-0-					-0-
04	4440	X	4345	-0-	-95	-0-	4345	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3262	X	3262	-0-	-0-	-0-	3262	3			Y	-0-					-0-
12	3576	X	3576	-0-	-0-	-0-	3576	3			Y	-0-					-0-
01	3280	X	3280	-0-	-0-	-0-	3280	3			Y	-0-					-0-
02	3052	X	2729	-0-	-323	-0-	2729	3			Y	-0-					-0-
03	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
04	3450	X	2327	-0-	-1123	-0-	2327	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1225	N	1225	-0-	-0-	-0-	1225	3			Y	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	1474	3			Y	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
04	1380	N	1286	-0-	-94	-0-	1286	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4287	-0-	-393	-0-	4287	3			Y	-0-					-0-
12	4774	X	3697	-0-	-1077	-0-	3697	3			Y	-0-					-0-
01	4774	X	4381	-0-	-393	-0-	4381	3			Y	-0-					-0-
02	4256	X	2539	-0-	-1717	-0-	2539	3			Y	-0-					-0-
03	4433	X	2860	-0-	-1573	-0-	2860	3			Y	-0-					-0-
04	4290	X	1220	-0-	-3070	-0-	1220	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3366	-0-	-234	-0-	3366	3			Y	-0-					-0-
12	3720	X	3495	-0-	-225	-0-	3495	3			Y	-0-					-0-
01	3720	X	3523	-0-	-197	-0-	3523	3			Y	-0-					-0-
02	3332	X	3090	-0-	-242	-0-	3090	3			Y	-0-					-0-
03	3534	X	3483	-0-	-51	-0-	3483	3			Y	-0-					-0-
*04	3422	X	3422	-0-	-0-	-0-	3422	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4136	-0-	-244	-0-	4136	3			Y	-0-					-0-
12	4526	X	4412	-0-	-114	-0-	4412	3			Y	-0-					-0-
01	4526	X	4434	-0-	-92	-0-	4434	3			Y	-0-					-0-
02	4075	X	4075	-0-	-0-	-0-	4075	3			Y	-0-					-0-
03	4667	X	4667	-0-	-0-	-0-	4667	3			Y	-0-					-0-
*04	4375	X	4375	-0-	-0-	-0-	4375	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
03	1147	N	1059	-0-	-88	-0-	1059	3			Y	-0-					-0-
*04	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3168	X	3168	-0-	-0-	-0-	3168	3			Y	-0-					-0-
12	3449	X	3449	-0-	-0-	-0-	3449	3			Y	-0-					-0-
01	3360	X	3360	-0-	-0-	-0-	3360	3			Y	-0-					-0-
02	2568	X	2568	-0-	-0-	-0-	2568	3			Y	-0-					-0-
03	3675	X	3675	-0-	-0-	-0-	3675	3			Y	-0-					-0-
*04	3106	X	3106	-0-	-0-	-0-	3106	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	899	-0-	-2041	-0-	899	3			Y	-0-					-0-
12	6096	X	6096	-0-	-0-	-0-	6095	3	1	9	Y	1	1	1			-0-
01	4680	X	4680	-0-	-0-	-0-	4680	3			Y	-0-					-0-
02	2006	X	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
03	3534	X	3530	-0-	-4	-0-	3530	3			Y	-0-					-0-
04	3420	X	3340	-0-	-80	-0-	3340	3			Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	200	-0-	-160	-0-	200	3			Y	-0-					-0-
12	682	N	243	-0-	-439	-0-	243	3			Y	-0-					-0-
01	620	N	608	-0-	-12	-0-	608	3			Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6387	-0-	-393	-0-	6387	3			Y	-0-					-0-
12	7006	X	6481	-0-	-525	-0-	6480	3	1	9	Y	1	1	1			-0-
01	6944	X	6838	-0-	-106	-0-	6838	3			Y	-0-					-0-
02	6048	X	4936	-0-	-1112	-0-	4936	3			Y	-0-					-0-
03	7061	X	7061	-0-	-0-	-0-	7061	3			Y	-0-					-0-
*04	6632	X	6632	-0-	-0-	-0-	6632	3			Y	-0-					-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3811	X	3811	-0-	-0-	-0-	3811	3			Y	-0-					-0-
12	3813	X	3813	-0-	-0-	-0-	3813	3			Y	-0-					-0-
01	3761	X	3761	-0-	-0-	-0-	3761	3			Y	-0-					-0-
02	3556	X	3480	-0-	-76	-0-	3480	3			Y	-0-					-0-
03	3989	X	3989	-0-	-0-	-0-	3989	3			Y	-0-					-0-
04	3810	X	3740	-0-	-70	-0-	3740	3			Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
*04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3974	X	3974	-0-	-0-	-0-	3974	3			Y	-0-					-0-
12	4154	X	3457	-0-	-697	-0-	3457	3			Y	-0-					-0-
01	4154	X	3521	-0-	-633	-0-	3521	3			Y	-0-					-0-
02	2850	X	2850	-0-	-0-	-0-	2850	3			Y	-0-					-0-
03	3867	X	3867	-0-	-0-	-0-	3867	3			Y	-0-					-0-
*04	2625	X	2625	-0-	-0-	-0-	2625	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5824	-0-	-476	-0-	5824	3			N	-0-					-0-
12	6531	X	6531	-0-	-0-	-0-	6530	3	1	9	N	1	1	1			-0-
01	6510	X	6379	-0-	-131	-0-	6379	3			N	-0-					-0-
02	5880	X	5390	-0-	-490	-0-	5390	3			N	-0-					-0-
03	6510	X	6449	-0-	-61	-0-	6449	3			N	-0-					-0-
04	6300	X	6186	-0-	-114	-0-	6186	3			N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	11	-0-	-2179	-0-	11	3			Y	-0-					13
12	2139	N	157	-0-	-1982	-0-	157	3			Y	-0-					13
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					13
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					13
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					13
*04	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					13

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	X	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
12	1377	X	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
01	1493	X	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
02	1361	X	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
03	1462	X	1462	-0-	-0-	-0-	1462	3			Y	-0-					-0-
04	1440	X	1334	-0-	-106	-0-	1334	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2217	-0-	-183	-0-	2217	3			Y	-0-					-0-
12	2640	N	2640	-0-	-0-	-0-	2640	3			Y	-0-					-0-
01	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					-0-
02	2184	X	1895	-0-	-289	-0-	1895	3			Y	-0-					-0-
03	2897	X	2897	-0-	-0-	-0-	2897	3			Y	-0-					-0-
04	2550	X	2401	-0-	-149	-0-	2401	3			Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	7396	-0-	-164	-0-	7395	3	1	9	N	1	1	1			-0-
12	7719	X	7613	-0-	-106	-0-	7611	3	2	9	N	2	2	1			-0-
01	7719	X	7622	-0-	-97	-0-	7622	3			N	-0-					-0-
02	7025	X	7025	-0-	-0-	-0-	7025	3			N	-0-					-0-
03	8118	X	8118	-0-	-0-	-0-	8118	3			N	-0-					-0-
*04	7539	X	7539	-0-	-0-	-0-	7539	3			N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	6847	-0-	-923	-0-	6846	3	1	9	Y	1	1	1			-0-
12	7936	X	7078	-0-	-858	-0-	7076	3	2	9	Y	2	2	1			-0-
01	7719	X	6905	-0-	-814	-0-	6905	3			Y	-0-					-0-
02	6888	X	6074	-0-	-814	-0-	6074	3			Y	-0-					-0-
03	7316	X	7016	-0-	-300	-0-	7016	3			Y	-0-					-0-
04	6840	X	6733	-0-	-107	-0-	6733	3			Y	-0-					-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	N	1930	-0-	-0-	-0-	1930	3			Y	-0-					-0-
12	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
01	1824	N	1824	-0-	-0-	-0-	1824	3			Y	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
03	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
*04	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
02	616	N	558	-0-	-58	-0-	558	3			Y	-0-					-0-
03	682	N	632	-0-	-50	-0-	632	3			Y	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2931	X	2931	-0-	-0-	-0-	2931	3			Y	-0-					-0-
12	2480	X	42	-0-	-2438	-0-	42	3			Y	-0-					-0-
01	2480	X	7	-0-	-2473	-0-	7	3			Y	-0-					-0-
02	2828	X	9	-0-	-2819	-0-	9	3			Y	-0-					-0-
03	3038	X	251	-0-	-2787	-0-	251	3			Y	-0-					-0-
04	2940	X	577	-0-	-2363	-0-	577	3			Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1443	-0-	-237	-0-	1443	3			Y	-0-					-0-
12	1674	N	1642	-0-	-32	-0-	1642	3			Y	-0-					-0-
01	1763	N	1763	-0-	-0-	-0-	1763	3			Y	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
03	1643	N	1115	-0-	-528	-0-	1115	3			Y	-0-					-0-
*04	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5281	-0-	-149	-0-	5281	3			N	-0-					-0-
12	5611	X	5405	-0-	-206	-0-	5404	3	1	9	N	1	1	1			-0-
01	5611	X	5334	-0-	-277	-0-	5334	3			N	-0-					-0-
02	5068	X	4579	-0-	-489	-0-	4579	3			N	-0-					-0-
03	5611	X	5589	-0-	-22	-0-	5589	3			N	-0-					-0-
04	5280	X	5249	-0-	-31	-0-	5249	3			N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6867	-0-	-543	-0-	6866	3	1	9	N	1	1	1			-0-
12	7657	X	7453	-0-	-204	-0-	7451	3	2	9	N	2	2	1			-0-
01	7564	X	7432	-0-	-132	-0-	7432	3			N	-0-					-0-
02	6832	X	6014	-0-	-818	-0-	6014	3			N	-0-					-0-
03	7471	X	6122	-0-	-1349	-0-	6122	3			N	-0-					-0-
04	7200	X	6624	-0-	-576	-0-	6624	3			N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	7076	-0-	-334	-0-	7075	3	1	9	N	1	1	1			-0-
12	7657	X	7282	-0-	-375	-0-	7280	3	2	9	N	2	2	1			-0-
01	7657	X	6914	-0-	-743	-0-	6914	3			N	-0-					-0-
02	6916	X	5672	-0-	-1244	-0-	5672	3			N	-0-					-0-
03	7657	X	5031	-0-	-2626	-0-	5031	3			N	-0-					-0-
04	7080	X	6384	-0-	-696	-0-	6384	3			N	-0-					-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7418	-0-	-562	-0-	7418	3			N	-0-					-0-
12	8490	X	8490	-0-	-0-	-0-	8490	3			N	-0-					-0-
01	8324	X	8324	-0-	-0-	-0-	8324	3			N	-0-					-0-
02	7300	X	7300	-0-	-0-	-0-	7300	3			N	-0-					-0-
03	8494	X	8319	-0-	-175	-0-	8319	3			N	-0-					-0-
04	8220	X	7420	-0-	-800	-0-	7420	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4161	-0-	-489	-0-	4161	3			N	-0-					-0-
12	4619	X	4271	-0-	-348	-0-	4271	3			N	-0-					-0-
01	4619	X	4289	-0-	-330	-0-	4289	3			N	-0-					-0-
02	4060	X	3630	-0-	-430	-0-	3630	3			N	-0-					-0-
03	4309	X	4145	-0-	-164	-0-	4145	3			N	-0-					-0-
04	4170	X	4118	-0-	-52	-0-	4118	3			N	-0-					-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12401	X	12401	-0-	-0-	-0-	12399	3	2	9	N	2	2	1			-0-
12	11488	X	11488	-0-	-0-	-0-	11486	3	2	9	N	2	2	1			-0-
01	12064	X	12064	-0-	-0-	-0-	12064	3			N	-0-					-0-
02	9557	X	9557	-0-	-0-	-0-	9557	3			N	-0-					-0-
03	12116	X	12116	-0-	-0-	-0-	12115	3	1	9	N	1	1	1			-0-
*04	11433	X	11433	-0-	-0-	-0-	11433	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	6622	-0-	-1958	-0-	6622	3			N	-0-					-0-
12	9439	X	9439	-0-	-0-	-0-	9437	3	2	9	N	2	2	1			-0-
01	9940	X	9940	-0-	-0-	-0-	9940	3			N	-0-					-0-
02	7420	X	7132	-0-	-288	-0-	7132	3			N	-0-					-0-
03	11062	X	11062	-0-	-0-	-0-	11061	3	1	9	N	1	1	1			-0-
*04	10334	X	10334	-0-	-0-	-0-	10334	3			N	-0-					-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3564	X	3564	-0-	-0-	-0-	3564	3			Y	-0-					-0-
12	3503	X	3420	-0-	-83	-0-	3420	3			Y	-0-					-0-
01	3503	X	3329	-0-	-174	-0-	3329	3			Y	-0-					-0-
02	3332	X	2944	-0-	-388	-0-	2944	3			Y	-0-					-0-
03	3689	X	3497	-0-	-192	-0-	3497	3			Y	-0-					-0-
04	3570	X	3246	-0-	-324	-0-	3246	3			Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
01	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
02	308	N	209	-0-	-99	-0-	209	3			N	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8395	X	8395	-0-	-0-	-0-	8394	3	1	9	N	1	1	1			-0-
12	8659	X	8659	-0-	-0-	-0-	8657	3	2	9	N	2	2	1			-0-
01	8680	X	8566	-0-	-114	-0-	8566	3			N	-0-					-0-
02	7840	X	7614	-0-	-226	-0-	7614	3			N	-0-					-0-
03	8680	X	8535	-0-	-145	-0-	8535	3			N	-0-					-0-
04	8400	X	8201	-0-	-199	-0-	8201	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	869	-0-	-3691	-0-	869	3			N	-0-					-0-
12	4712	X	2372	-0-	-2340	-0-	2372	3			N	-0-					-0-
01	4681	X	3490	-0-	-1191	-0-	3490	3			N	-0-					-0-
02	4228	X	2298	-0-	-1930	-0-	2298	3			N	-0-					-0-
03	4681	X	1860	-0-	-2821	-0-	1860	3			N	-0-					-0-
04	3390	X	2318	-0-	-1072	-0-	2318	3			N	-0-					-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6362	X	6362	-0-	-0-	-0-	6362	3			N	-0-					-0-
12	6417	X	3693	-0-	-2724	-0-	3693	3			N	-0-					-0-
01	6417	X	4486	-0-	-1931	-0-	4486	3			N	-0-					-0-
02	5796	X	2982	-0-	-2814	-0-	2982	3			N	-0-					-0-
03	6417	X	1764	-0-	-4653	-0-	1764	3			N	-0-					-0-
04	6210	X	3750	-0-	-2460	-0-	3750	3			N	-0-					-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	41	-0-	-52	-0-	41	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
12	3648	X	3648	-0-	-0-	-0-	3648	3			N	-0-					-0-
01	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					-0-
02	2854	X	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
03	3959	X	3959	-0-	-0-	-0-	3959	3			N	-0-					-0-
*04	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
12	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
01	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
02	2094	X	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
03	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
*04	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7939	-0-	-401	-0-	7938	3	1	9	N	1	1	1			-0-
12	8494	X	8252	-0-	-242	-0-	8250	3	2	9	N	2	2	1			-0-
01	8457	X	8457	-0-	-0-	-0-	8457	3			N	-0-					-0-
02	7532	X	4953	-0-	-2579	-0-	4953	3			N	-0-					-0-
03	8246	X	4246	-0-	-4000	-0-	4246	3			N	-0-					-0-
04	8190	X	5905	-0-	-2285	-0-	5905	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	-0-	-0-	-4830	-0-					N	-0-					-0-
12	7529	X	7529	-0-	-0-	-0-	7527	3	2	9	N	2	2	1			-0-
01	10531	X	10531	-0-	-0-	-0-	10531	3			N	-0-					-0-
02	10915	X	10915	-0-	-0-	-0-	10915	3			N	-0-					-0-
03	13602	X	13602	-0-	-0-	-0-	13601	3	1	9	N	1	1	1			-0-
*04	10760	X	10760	-0-	-0-	-0-	10760	3			N	-0-					-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

11	5340	X	5115	-0-	-225	-0-	5115	3			N	-0-					-0-
12	5518	X	5279	-0-	-239	-0-	5278	3	1	9	N	1	1	1			-0-
01	5518	X	5279	-0-	-239	-0-	5279	3			N	-0-					-0-
02	4956	X	4225	-0-	-731	-0-	4225	3			N	-0-					-0-
03	5487	X	5352	-0-	-135	-0-	5352	3			N	-0-					-0-
04	5130	X	5061	-0-	-69	-0-	5061	3			N	-0-					-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

11	4872	X	4872	-0-	-0-	-0-	4872	3			N	-0-					-0-
12	4380	X	4380	-0-	-0-	-0-	4380	3			N	-0-					-0-
01	4646	X	4646	-0-	-0-	-0-	4646	3			N	-0-					-0-
02	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-					-0-
03	3592	X	3592	-0-	-0-	-0-	3592	3			N	-0-					-0-
*04	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

11	570	N	381	-0-	-189	-0-	381	3			N	-0-					-0-
12	806	N	283	-0-	-523	-0-	283	3			N	-0-					-0-
01	806	N	18	-0-	-788	-0-	18	3			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

11	7980	X	7681	-0-	-299	-0-	7680	3	1	9	N	1	1	1			-0-
12	8317	X	8317	-0-	-0-	-0-	8315	3	2	9	N	2	2	1			-0-
01	8277	X	7975	-0-	-302	-0-	7975	3			N	-0-					-0-
02	7476	X	6745	-0-	-731	-0-	6745	3			N	-0-					-0-
03	8895	X	8895	-0-	-0-	-0-	8895	3			N	-0-					-0-
*04	8139	X	8139	-0-	-0-	-0-	8139	3			N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

11	7406	X	7406	-0-	-0-	-0-	7405	3	1	9	N	1	1	1			-0-
12	7595	X	7414	-0-	-181	-0-	7412	3	2	9	N	2	2	1			-0-
01	7812	X	1881	-0-	-5931	-0-	1881	3			N	-0-					-0-
02	7056	X	1735	-0-	-5321	-0-	1735	3			N	-0-					-0-
03	7812	X	4008	-0-	-3804	-0-	4008	3			N	-0-					-0-
*04	9349	X	9349	-0-	-0-	-0-	9349	3			N	-0-					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

11	4830	X	3943	-0-	-887	-0-	3943	3			N	-0-					-0-
12	4991	X	4463	-0-	-528	-0-	4463	3			N	-0-					-0-
01	4991	X	4407	-0-	-584	-0-	4407	3			N	-0-					-0-
02	4508	X	4009	-0-	-499	-0-	4009	3			N	-0-					-0-
03	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					-0-
*04	4734	X	4734	-0-	-0-	-0-	4734	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

11	3690	X	2653	-0-	-1037	-0-	2653	3			Y	-0-					-0-
12	3813	X	2576	-0-	-1237	-0-	2576	3			Y	-0-					-0-
01	3813	X	1829	-0-	-1984	-0-	1829	3			Y	-0-					-0-
02	2996	X	163	-0-	-2833	-0-	163	3			Y	-0-					-0-
03	2728	X	1070	-0-	-1658	-0-	1070	3			Y	-0-					-0-
04	2640	X	2549	-0-	-91	-0-	2549	3			Y	-0-					-0-

TGNR GULF COAST LLC 850992
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

11	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
12	992	N	593	-0-	-399	-0-	593	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	1652	N	922	-0-	-730	-0-	922	2			N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

11	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
02	1372	N	1253	-0-	-119	-0-	1253	2			N	-0-					-0-
03	1519	N	1320	-0-	-199	-0-	1320	2			N	-0-					-0-
04	1440	N	1241	-0-	-199	-0-	1241	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
12	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
03	1271	N	1234	-0-	-37	-0-	1234	2			N	-0-					-0-
04	1230	N	1210	-0-	-20	-0-	1210	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
01	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
02	1568	N	1260	-0-	-308	-0-	1260	2			N	-0-					-0-
03	1674	N	1257	-0-	-417	-0-	1257	2			N	-0-					-0-
04	1590	N	1307	-0-	-283	-0-	1307	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1378	-0-	-92	-0-	1378	2			N	-0-					-0-
12	1147	N	353	-0-	-794	-0-	353	2			N	-0-					-0-
01	682	N	300	-0-	-382	-0-	300	2			N	-0-					-0-
02	1288	N	380	-0-	-908	-0-	380	2			N	-0-					-0-
03	3096	N	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
*04	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
BLACKBEARD OPERATING, LLC 073056
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10866	X	10866	-0-	-0-	-0-	1045	1	9821	2	N	-0-					117
12	10478	X	7199	-0-	-3279	-0-	994	1	6205	2	N	-0-					117
01	9951	X	8942	-0-	-1009	-0-	1097	1	7845	2	N	-0-					117
02	8764	X	6906	-0-	-1858	-0-	1188	1	5679	2	N	35					152
							39	9									
03	11222	X	8099	-0-	-3123	-0-	1153	1	6944	2	N	2					154
							2	9									
04	10860	X	NO RPT	-0-	-10860	-0-					N	NO RPT					154

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59799	X	59799	-0-	-0-	-0-	500	1	59219	2	N	73	180	1			175
							80	9									
12	59321	X	59321	-0-	-0-	-0-	93	1	59128	2	N	91					266
							100	9									
01	58024	X	58024	-0-	-0-	-0-	885	1	57099	2	N	36	168	1			134
							40	9									
02	45472	X	42612	-0-	-2860	-0-	2733	1	39796	2	N	75					209
							83	9									
03	52330	X	52330	-0-	-0-	-0-	1323	1	50960	2	N	43	174	1			78
							47	9									
04	48720	X	NO RPT	-0-	-48720	-0-					N	NO RPT					78

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32084	X	32084	-0-	-0-	-0-	268	1	31755	2	N	55					212
							61	9									
12	33207	X	33207	-0-	-0-	-0-	52	1	33087	2	N	62					274
							68	9									
01	27218	X	26380	-0-	-838	-0-	402	1	25972	2	N	5					279
							6	9									
02	24584	X	24002	-0-	-582	-0-	1540	1	22421	2	N	37	166	1			150
							41	9									
03	29786	X	29786	-0-	-0-	-0-	752	1	28968	2	N	60					210
							66	9									
04	26340	X	NO RPT	-0-	-26340	-0-					N	NO RPT					210

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31680	X	31314	-0-	-366	-0-	262	1	31009	2	N	39					351
							43	9									
12	33822	X	33822	-0-	-0-	-0-	53	1	33715	2	N	49	183	1			217
							54	9									
01	32969	X	32969	-0-	-0-	-0-	502	1	32386	2	N	74					291
							81	9									
02	29428	X	21949	-0-	-7479	-0-	1409	1	20511	2	N	26					317
							29	9									
03	32736	X	24081	-0-	-8655	-0-	609	1	23449	2	N	21	176	1			162
							23	9									
04	31680	X	NO RPT	-0-	-31680	-0-					N	NO RPT					162

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	175350					N	-0-					134
12	14B DENY		-0-	-0-	-0-	175350					N	-0-					134
01	14B DENY		-0-	-0-	-0-	175350					N	-0-					134
02	175350	X	-0-	-0-	-175350	-0-					N	-0-					134
03	0	X	-0-	-0-	-0-	-0-					N	-0-					134
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					134

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 11/22/1962 TOTAL DEPTH 12850 PERF.12606 - 12845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 11/22/1983 TOTAL DEPTH 13000 PERF.12642 - 12731

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

11	4740	X	4740	-0-	-0-	-0-	4628	2	112	9	N	102								200
12	4867	X	-0-	-0-	-4867	-0-					N	131	199	1						132
01	4867	X	-0-	-0-	-4867	-0-					N	135	175	1						92
02	4424	X	279	-0-	-4145	-0-	200	1	79	9	N	72								164
03	4898	X	-0-	-0-	-4898	-0-					N	99	181	1						82
04	4740	X	-0-	-0-	-4740	-0-					N	95								177

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2550	-0-	-30	-0-	341	1	2145	2	N	58					144
							64	9									
12	2433	N	2433	-0-	-0-	-0-	355	1	1991	2	N	79	146	1			77
							87	9									
01	2604	N	2565	-0-	-39	-0-	410	1	2048	2	N	97					174
							107	9									
02	2380	N	1611	-0-	-769	-0-	277	1	1292	2	N	38					212
							42	9									
03	2418	N	1645	-0-	-773	-0-	226	1	1332	2	N	79	189	1			102
							87	9									
*04	2785	N	2785	-0-	-0-	-0-	346	1	2354	2	N	77					179
							85	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

11	360	N	328	-0-	-32	-0-	102	1	226	2	N	-0-					27
12	358	N	358	-0-	-0-	-0-	108	1	250	2	N	-0-					27
01	341	N	279	-0-	-62	-0-	54	1	225	2	N	-0-					27
02	308	N	229	-0-	-79	-0-	74	1	155	2	N	-0-					27
03	372	N	211	-0-	-161	-0-	61	1	150	2	N	-0-					27
*04	396	N	396	-0-	-0-	-0-	109	1	287	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

11	150	N	135	-0-	-15	-0-	135	2			N	-0-					76
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					76
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					76
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					76
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					76
*04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

11	5531	X	5531	-0-	-0-	-0-	534	1	4857	2	N	127	170	1			43
							140	9									
12	5714	X	5714	-0-	-0-	-0-	608	1	4929	2	N	161					204
							177	9									
01	5695	X	5695	-0-	-0-	-0-	714	1	4796	2	N	168	190	1			182
							185	9									
02	4153	X	4153	-0-	-0-	-0-	561	1	3454	2	N	125	190	1			117
							138	9									
03	5697	X	5697	-0-	-0-	-0-	613	1	4907	2	N	161	188	1			90
							177	9									
*04	5600	X	5600	-0-	-0-	-0-	536	1	4880	2	N	167	190	1			67
							184	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	12	1	113	2	N	-0-					29
12	144	N	144	-0-	-0-	-0-	16	1	128	2	N	-0-					29
01	138	N	138	-0-	-0-	-0-	18	1	120	2	N	-0-					29
02	155	N	155	-0-	-0-	-0-	22	1	133	2	N	-0-					29
03	155	N	141	-0-	-14	-0-	16	1	125	2	N	-0-					29
04	120	N	118	-0-	-2	-0-	12	1	106	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2226	X	2226	-0-	-0-	-0-	26	1	2200	3	N	-0-					-0-
02	3877	X	3877	-0-	-0-	-0-	56	1	3821	3	N	-0-					-0-
03	3477	X	3477	-0-	-0-	-0-	62	1	3415	3	N	-0-					-0-
*04	3080	X	3080	-0-	-0-	-0-	60	1	3020	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	-0-	60	1	1715	3	N	-0-					-0-
12	1550	N	1503	-0-	-47	-0-	62	1	1441	3	N	-0-					-0-
01	1550	N	1424	-0-	-126	-0-	62	1	1362	3	N	-0-					-0-
02	1400	N	1385	-0-	-15	-0-	56	1	1329	3	N	-0-					-0-
03	1703	N	1703	-0-	-0-	-0-	62	1	1641	3	N	-0-					-0-
*04	1519	N	1519	-0-	-0-	-0-	60	1	1459	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	7358	-0-	-1522	-0-	450	1	6908	3	N	-0-					-0-
12	8001	X	8001	-0-	-0-	-0-	465	1	7536	3	N	-0-					-0-
01	8179	X	8179	-0-	-0-	-0-	465	1	7714	3	N	-0-					-0-
02	6860	X	6444	-0-	-416	-0-	112	1	6332	3	N	-0-					-0-
03	7998	X	6999	-0-	-999	-0-	124	1	6875	3	N	-0-					-0-
04	7920	X	6342	-0-	-1578	-0-	120	1	6222	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3489	-0-	-771	-0-	120	1	3369	3	N	-0-					-0-
12	4309	X	3747	-0-	-562	-0-	124	1	3623	3	N	-0-					-0-
01	4216	X	3870	-0-	-346	-0-	124	1	3746	3	N	-0-					-0-
02	3472	X	3442	-0-	-30	-0-	112	1	3330	3	N	-0-					-0-
03	3870	X	3870	-0-	-0-	-0-	124	1	3746	3	N	-0-					-0-
04	3750	X	3680	-0-	-70	-0-	120	1	3560	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4443	-0-	-1557	-0-	450	1	3993	3	N	-0-					-0-
12	5301	X	4380	-0-	-921	-0-	465	1	3915	3	N	-0-					-0-
01	5208	X	4271	-0-	-937	-0-	465	1	3806	3	N	-0-					-0-
02	4200	X	3224	-0-	-976	-0-	112	1	3112	3	N	-0-					-0-
03	4588	X	3960	-0-	-628	-0-	124	1	3836	3	N	-0-					-0-
04	4440	X	3629	-0-	-811	-0-	120	1	3509	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
WEATHERLY OIL & GAS, LLC 902815
SMITH, BRYAN WELL #: 1 RRCID -> 241907 COMPL. DATE 09/30/2008 TOTAL DEPTH 12441 PERF.11497 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 01/23/1980 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	71	1	1384	2	Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	76	1	781	2	Y	-0-					-0-
01	1733	N	1733	-0-	-0-	-0-	87	1	1646	2	Y	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	49	1	974	2	Y	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	70	1	1438	2	Y	-0-					-0-
*04	1599	N	1599	-0-	-0-	-0-	76	1	1523	2	Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	22	1	435	2	N	-0-					-0-
12	279	N	262	-0-	-17	-0-	23	1	239	2	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	23	1	435	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	18	1	360	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	24	1	482	2	N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	22	1	444	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050	-0-					Y	-0-					35
12	279	N	-0-	-0-	-279	-0-					Y	-0-					35
01	155	N	6	-0-	-149	-0-	6	2			Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	6	N	-0-	-0-	-6	-0-					Y	-0-					35

FAIRFREE (TRAVIS PEAK) 30011 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
FAIRFREE SWD WELL #: 1 RRCID -> 186433 COMPL. DATE 10/26/2001 TOTAL DEPTH 10400 PERF. 8580 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	7	1	141	2	N	-0-					-0-
02	168	N	46	-0-	-122	-0-	3	1	43	2	N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					-0-

FALLON (TRAVIS PEAK) //CONT.// 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0-	-0-	93	1	1898	2	N	-0-					-0-
12	2023	N	2023	-0-	-0-	-0-	93	1	1930	2	N	-0-					-0-
01	2077	N	1516	-0-	-561	-0-	70	1	1446	2	N	-0-					-0-
02	1848	N	866	-0-	-982	-0-	48	1	818	2	N	-0-					-0-
*03	2175	N	2175	-0-	-0-	-0-	100	1	2075	2	N	-0-					-0-
*04	1997	N	1997	-0-	-0-	-0-	93	1	1904	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
03	2499	N	2499	-0-	-0-	-0-	2498	2	1	9	N	1	1	8			-0-
*04	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	1168	-0-	-4502	-0-	40	1	1128	2	Y	-0-					33
12	2728	X	2480	-0-	-248	-0-	72	1	2408	2	Y	-0-					33
01	1984	X	654	-0-	-1330	-0-	22	1	632	2	Y	-0-					33
02	1203	X	1203	-0-	-0-	-0-	25	1	1178	2	Y	-0-					33
03	1715	N	1715	-0-	-0-	-0-	58	1	1657	2	Y	-0-					33
*04	2168	N	2168	-0-	-0-	-0-	81	1	2087	2	Y	-0-					33

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1013	-0-	-607	-0-	17	1	996	2	Y	-0-					1
12	1674	X	135	-0-	-1539	-0-	3	1	132	2	Y	-0-					1
01	1674	X	141	-0-	-1533	-0-	4	1	137	2	Y	-0-					1
02	1764	X	661	-0-	-1103	-0-	10	1	651	2	Y	-0-					1
03	1953	X	706	-0-	-1247	-0-	15	1	689	2	Y	2	1	1			2
							2	9									
04	1020	X	475	-0-	-545	-0-	10	1	465	2	Y	-0-					2

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	20	1	556	2	Y	-0-					1
12	370	N	370	-0-	-0-	-0-	11	1	359	2	Y	-0-					1
01	437	N	437	-0-	-0-	-0-	15	1	422	2	Y	-0-					1
02	270	N	270	-0-	-0-	-0-	6	1	264	2	Y	-0-					1
03	1168	N	1168	-0-	-0-	-0-	40	1	1128	2	Y	-0-					1
04	180	N	-0-	-0-	-180	-0-					Y	-0-					1

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0-	-0-	58	1	1650	2	Y	-0-					2
12	1528	N	1528	-0-	-0-	-0-	45	1	1483	2	Y	-0-					2
01	1807	N	1807	-0-	-0-	-0-	60	1	1747	2	Y	-0-					2
02	2241	N	2241	-0-	-0-	-0-	47	1	2194	2	Y	-0-					2
03	2908	N	2908	-0-	-0-	-0-	99	1	2809	2	Y	-0-					2
*04	2878	N	2878	-0-	-0-	-0-	107	1	2771	2	Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		527	-0-	527	527	9	1	518	2	Y	-0-					26
12	T. A.		1069	-0-	1069	1596	26	1	1043	2	Y	-0-					26
01	T. A.		605	-0-	605	2201	17	1	588	2	Y	-0-					26
02	T. A.		1993	-0-	1993	4194	29	1	1964	2	Y	-0-					26
03	5509	X	1315	-0-	-4194	-0-	27	1	1288	2	Y	-0-					26
*04	746	N	746	-0-	-0-	-0-	15	1	731	2	Y	-0-					26

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 10/14/2015 TOTAL DEPTH 14937 PERF. 8848 - 14530

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

11	2640	X	2626	-0-	-14	-0-	44	1	2582	2	Y	-0-					35
12	6262	X	1857	-0-	-4405	-0-	45	1	1812	2	Y	-0-					35
01	6262	X	1721	-0-	-4541	-0-	49	1	1672	2	Y	-0-					35
02	6552	X	1994	-0-	-4558	-0-	29	1	1965	2	Y	-0-					35
03	8348	X	8348	-0-	-0-	-0-	174	1	8174	2	Y	-0-	21	1			14
*04	6045	X	6045	-0-	-0-	-0-	122	1	5923	2	Y	-0-					14

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

11	16886	X	16886	-0-	-0-	-0-	283	1	16603	2	Y	-0-					43
12	10881	X	6479	-0-	-4402	-0-	155	1	6324	2	Y	-0-					43
01	10881	X	8949	-0-	-1932	-0-	255	1	8692	2	Y	2					45
							2	9									
02	6701	X	6701	-0-	-0-	-0-	97	1	6604	2	Y	-0-					45
03	8090	X	8090	-0-	-0-	-0-	169	1	7921	2	Y	-0-					45
04	4830	X	3926	-0-	-904	-0-	79	1	3847	2	Y	-0-					45

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

11	3030	X	96	-0-	-2934	-0-	2	1	94	2	Y	-0-					2
12	10410	X	10410	-0-	-0-	-0-	250	1	10160	2	Y	-0-					2
01	7483	X	7483	-0-	-0-	-0-	213	1	7270	2	Y	-0-					2
02	5730	X	5730	-0-	-0-	-0-	83	1	5647	2	Y	-0-					2
03	6982	X	6982	-0-	-0-	-0-	146	1	6836	2	Y	-0-	1	1			1
*04	7507	X	7507	-0-	-0-	-0-	152	1	7355	2	Y	-0-					1

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

11	1080	X	744	-0-	-336	-0-	12	1	732	2	Y	-0-					1
12	1902	X	1902	-0-	-0-	-0-	46	1	1856	2	Y	-0-					1
01	1940	X	1940	-0-	-0-	-0-	55	1	1885	2	Y	-0-					1
02	1130	N	1130	-0-	-0-	-0-	16	1	1114	2	Y	-0-					1
03	115	N	115	-0-	-0-	-0-	2	1	113	2	Y	-0-	1	1			-0-
04	930	N	93	-0-	-837	-0-	2	1	91	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2168	-0-	-1972	-0-	36	1	2132	2	Y	-0-					44
12	4278	X	2740	-0-	-1538	-0-	65	1	2664	2	Y	10					54
							11	9									
01	4278	X	1233	-0-	-3045	-0-	35	1	1198	2	Y	-0-					54
02	2380	X	1316	-0-	-1064	-0-	19	1	1297	2	Y	-0-	37	1			17
03	2635	X	1828	-0-	-807	-0-	38	1	1790	2	Y	-0-					17
04	2640	X	1377	-0-	-1263	-0-	28	1	1349	2	Y	-0-					17

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	22	-0-	-578	-0-	22	2			Y	-0-					-0-
12	341	N	61	-0-	-280	-0-	1	1	60	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	11	1	378	2	Y	-0-					-0-
02	308	X	175	-0-	-133	-0-	3	1	172	2	Y	-0-					-0-
03	2377	X	2377	-0-	-0-	-0-	50	1	2327	2	Y	-0-					-0-
*04	4053	X	4053	-0-	-0-	-0-	82	1	3971	2	Y	-0-					-0-

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3892	-0-	-878	-0-	133	1	3759	2	Y	-0-					30
12	4715	X	4715	-0-	-0-	-0-	137	1	4569	2	Y	8					38
							9	9									
01	6417	X	3781	-0-	-2636	-0-	126	1	3652	2	Y	3					41
							3	9									
02	7728	X	1046	-0-	-6682	-0-	22	1	1024	2	Y	-0-					41
03	8556	X	3007	-0-	-5549	-0-	102	1	2903	2	Y	2					43
							2	9									
04	4560	X	4164	-0-	-396	-0-	154	1	3982	2	Y	25					68
							28	9									

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	1792	-0-	-3158	-0-	30	1	1762	2	Y	-0-					-0-
12	5115	X	3546	-0-	-1569	-0-	85	1	3461	2	Y	-0-					-0-
01	5115	X	3909	-0-	-1206	-0-	111	1	3798	2	Y	-0-					-0-
02	6328	X	2769	-0-	-3559	-0-	40	1	2729	2	Y	-0-					-0-
03	4609	X	4609	-0-	-0-	-0-	96	1	4513	2	Y	-0-					-0-
04	3780	X	3523	-0-	-257	-0-	71	1	3452	2	Y	-0-					-0-

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2185	-0-	-1955	-0-	75	1	2110	2	Y	-0-					2
12	4278	X	1830	-0-	-2448	-0-	53	1	1777	2	Y	-0-					2
01	4278	X	2014	-0-	-2264	-0-	67	1	1947	2	Y	-0-					2
02	2844	X	2844	-0-	-0-	-0-	60	1	2784	2	Y	-0-					2
03	2063	X	2063	-0-	-0-	-0-	70	1	1993	2	Y	-0-					2
*04	2487	X	2487	-0-	-0-	-0-	93	1	2394	2	Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	3581	-0-	-1849	-0-	60	1	3521	2	Y	-0-					2
12	7316	X	1160	-0-	-6156	-0-	28	1	1131	2	Y	1					3
							1	9									
01	7316	X	197	-0-	-7119	-0-	6	1	191	2	Y	-0-					3
02	6132	X	2057	-0-	-4075	-0-	30	1	2027	2	Y	-0-					3
03	8067	X	8067	-0-	-0-	-0-	168	1	7873	2	Y	24	2	1			25
							26	9									
*04	5791	X	5791	-0-	-0-	-0-	117	1	5671	2	Y	3					28
							3	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	241	-0-	-1319	-0-	4	1	237	2	Y	-0-					-0-
12	1612	X	753	-0-	-859	-0-	18	1	735	2	Y	-0-					-0-
01	1036	X	1036	-0-	-0-	-0-	30	1	1006	2	Y	-0-					-0-
02	224	N	1	-0-	-223	-0-	1	2			Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	2	1	84	2	Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1414	-0-	-356	-0-	48	1	1366	2	Y	-0-					1
12	2294	N	1329	-0-	-965	-0-	39	1	1290	2	Y	-0-					1
01	1674	N	1510	-0-	-164	-0-	1510	2			Y	-0-					1
02	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					1
03	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					1
*04	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					1

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3453	X	3453	-0-	-0-	-0-	118	1	3335	2	Y	-0-					2
12	2565	X	2565	-0-	-0-	-0-	75	1	2490	2	Y	-0-					2
01	2609	X	2609	-0-	-0-	-0-	87	1	2522	2	Y	-0-					2
02	4648	X	830	-0-	-3818	-0-	18	1	812	2	Y	-0-					2
03	3658	X	133	-0-	-3525	-0-	5	1	128	2	Y	-0-					2
04	3450	X	1052	-0-	-2398	-0-	39	1	1013	2	Y	-0-					2

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	80	-0-	-3910	-0-	1	1	79	2	Y	-0-					36
12	5949	X	5949	-0-	-0-	-0-	142	1	5792	2	Y	14					50
							15	9									
01	3937	X	2543	-0-	-1394	-0-	72	1	2470	2	Y	1					51
							1	9									
02	3556	X	3413	-0-	-143	-0-	38	1	3375	2	Y	-0-					51
03	4244	X	4244	-0-	-0-	-0-	22	1	4186	2	Y	33	31	1			53
							36	9									
04	5280	X	1961	-0-	-3319	-0-	18	1	1942	2	Y	1					54
							1	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5377	X	5377	-0-	-0-	-0-	90	1	5287	2	Y	-0-					35
12	6546	X	6546	-0-	-0-	-0-	157	1	6379	2	Y	9					44
							10	9									
01	12079	X	12079	-0-	-0-	-0-	344	1	11733	2	Y	2					46
							2	9									
02	6676	X	6676	-0-	-0-	-0-	96	1	6580	2	Y	-0-					46
03	4627	X	4627	-0-	-0-	-0-	96	1	4510	2	Y	19	28	1			37
							21	9									
*04	4999	X	4999	-0-	-0-	-0-	101	1	4897	2	Y	1					38
							1	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1183	-0-	-797	-0-	20	1	1163	2	Y	-0-					-0-
12	2046	X	1730	-0-	-316	-0-	41	1	1689	2	Y	-0-					-0-
01	2046	X	1674	-0-	-372	-0-	48	1	1626	2	Y	-0-					-0-
02	1440	N	1440	-0-	-0-	-0-	21	1	1419	2	Y	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	40	1	1861	2	Y	-0-					-0-
*04	2761	N	2761	-0-	-0-	-0-	56	1	2705	2	Y	-0-					-0-

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3393	X	3393	-0-	-0-	-0-	57	1	3336	2	Y	-0-					16
12	5498	X	5498	-0-	-0-	-0-	132	1	5356	2	Y	9					25
							10	9									
01	3689	X	3089	-0-	-600	-0-	88	1	3001	2	Y	-0-					25
02	3724	X	2975	-0-	-749	-0-	43	1	2932	2	Y	-0-					25
03	4123	X	111	-0-	-4012	-0-	2	1	108	2	Y	1	15	1			11
							1	9									
04	4110	X	1122	-0-	-2988	-0-	23	1	1099	2	Y	-0-					11

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4503	X	4503	-0-	-0-	-0-	154	1	4349	2	Y	-0-					19
12	3317	X	3227	-0-	-90	-0-	94	1	3123	2	Y	9					28
							10	9									
01	3342	X	3342	-0-	-0-	-0-	112	1	3226	2	Y	4					32
							4	9									
02	4200	X	1032	-0-	-3168	-0-	22	1	1010	2	Y	-0-					32
03	4650	X	3115	-0-	-1535	-0-	106	1	3006	2	Y	3					35
							3	9									
04	4500	X	3527	-0-	-973	-0-	130	1	3358	2	Y	35					70
							39	9									

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	124	-0-	-176	-0-	2	1	122	2	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	11	1	433	2	Y	-0-					-0-
01	186	N	84	-0-	-102	-0-	2	1	82	2	Y	-0-					-0-
02	112	N	7	-0-	-105	-0-	7	2			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	1	1	48	2	Y	-0-					-0-
04	90	N	40	-0-	-50	-0-	1	1	39	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	521	-0-	-199	-0-	18	1	503	2	Y	-0-					39
12	806	N	179	-0-	-627	-0-	5	1	174	2	Y	-0-					39
01	465	N	286	-0-	-179	-0-	10	1	276	2	Y	-0-					39
02	728	X	371	-0-	-357	-0-	8	1	362	2	Y	1					40
							1	9									
03	527	X	193	-0-	-334	-0-	6	1	184	2	Y	3					43
							3	9									
04	510	X	49	-0-	-461	-0-	2	1	47	2	Y	-0-					43

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		27	-0-	27	27	27	2			Y	-0-					3
03	T. A.		-0-	-0-	-0-	27					Y	-0-	2	1			1
04	14B2	EXT	-0-	-0-	-0-	27					Y	-0-					1

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	4175	-0-	-3475	-0-	70	1	4105	2	Y	-0-					-0-
12	7905	X	1339	-0-	-6566	-0-	32	1	1299	2	Y	7					7
							8	9									
01	7905	X	7755	-0-	-150	-0-	221	1	7534	2	Y	-0-					7
02	7588	X	6333	-0-	-1255	-0-	91	1	6241	2	Y	1	5	1			3
							1	9									
03	8495	X	8495	-0-	-0-	-0-	177	1	8318	2	Y	-0-					3
04	7500	X	6707	-0-	-793	-0-	136	1	6571	2	Y	-0-					3

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5247	X	5247	-0-	-0-	-0-	88	1	5159	2	Y	-0-					1
12	2549	X	2549	-0-	-0-	-0-	61	1	2488	2	Y	-0-					1
01	434	X	46	-0-	-388	-0-	1	1	45	2	Y	-0-					1
02	3360	X	2924	-0-	-436	-0-	42	1	2882	2	Y	-0-	1	1			-0-
03	6086	X	6086	-0-	-0-	-0-	127	1	5959	2	Y	-0-					-0-
*04	7155	X	7155	-0-	-0-	-0-	145	1	7010	2	Y	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2434	-0-	-1256	-0-	2434	2			N	-0-					163
12	3813	X	3355	-0-	-458	-0-	3355	2			N	-0-					163
01	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					163
02	3136	X	1391	-0-	-1745	-0-	1391	2			N	-0-					163
03	3472	X	3262	-0-	-210	-0-	3262	2			N	-0-					163
04	3690	X	3223	-0-	-467	-0-	3223	2			N	-0-					163

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	503	-0-	-67	-0-	17	1	486	2	Y	-0-			1
12	579	N	579	-0-	-0-	-0-	17	1	562	2	Y	-0-			1
01	837	N	772	-0-	-65	-0-	26	1	746	2	Y	-0-			1
02	546	N	546	-0-	-0-	-0-	12	1	534	2	Y	-0-			1
03	1474	N	1474	-0-	-0-	-0-	50	1	1424	2	Y	-0-			1
04	720	N	685	-0-	-35	-0-	26	1	659	2	Y	-0-			1

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	646	-0-	-14	-0-	11	1	635	2	Y	-0-			-0-
12	1445	N	1445	-0-	-0-	-0-	35	1	1410	2	Y	-0-			-0-
01	1143	N	1143	-0-	-0-	-0-	33	1	1110	2	Y	-0-			-0-
02	1101	N	1101	-0-	-0-	-0-	16	1	1085	2	Y	-0-			-0-
03	2184	N	2184	-0-	-0-	-0-	46	1	2138	2	Y	-0-			-0-
*04	2103	N	2103	-0-	-0-	-0-	43	1	2060	2	Y	-0-			-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		1594	-0-	1594	4183	55	1	1539	2	Y	-0-			48
12	5581	X	1398	-0-	-4183	-0-	41	1	1357	2	Y	-0-			48
01	2178	X	2178	-0-	-0-	-0-	73	1	2105	2	Y	-0-			48
02	1484	N	970	-0-	-514	-0-	20	1	948	2	Y	2			50
							2	9							
03	1289	N	1289	-0-	-0-	-0-	43	1	1226	2	Y	18			68
							20	9							
04	2040	N	1009	-0-	-1031	-0-	38	1	971	2	Y	-0-			68

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2760	X	2466	-0-	-294	-0-	84	1	2382	2	Y	-0-			4
12	2759	X	2116	-0-	-643	-0-	62	1	2054	2	Y	-0-			4
01	2759	X	1980	-0-	-779	-0-	66	1	1914	2	Y	-0-			4
02	2212	N	909	-0-	-1303	-0-	19	1	890	2	Y	-0-			4
03	2490	N	2490	-0-	-0-	-0-	85	1	2405	2	Y	-0-			4
04	1920	N	1241	-0-	-679	-0-	46	1	1195	2	Y	-0-			4

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	X	312	-0-	-738	-0-	5	1	307	2	Y	-0-			178
12	1810	X	1810	-0-	-0-	-0-	43	1	1767	2	Y	-0-			178
01	1085	X	697	-0-	-388	-0-	20	1	677	2	Y	-0-			178
02	1634	N	1634	-0-	-0-	-0-	24	1	1610	2	Y	-0-			178
03	1606	N	1606	-0-	-0-	-0-	34	1	1572	2	Y	-0-			178
*04	2706	N	2706	-0-	-0-	-0-	55	1	2651	2	Y	-0-			178

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	1456	-0-	-2264	-0-	24	1	1432	2	Y	-0-					3
12	3844	X	601	-0-	-3243	-0-	14	1	585	2	Y	2					5
							2	9									
01	3782	X	1289	-0-	-2493	-0-	37	1	1252	2	Y	-0-					5
02	3332	X	757	-0-	-2575	-0-	11	1	746	2	Y	-0-	3	1			2
03	3689	X	840	-0-	-2849	-0-	18	1	822	2	Y	-0-					2
04	1470	X	872	-0-	-598	-0-	18	1	854	2	Y	-0-					2

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	42	1	1193	2	Y	-0-					86
12	1808	N	1808	-0-	-0-	-0-	53	1	1755	2	Y	-0-					86
01	2375	N	2375	-0-	-0-	-0-	79	1	2296	2	Y	-0-					86
02	1127	N	1127	-0-	-0-	-0-	24	1	1101	2	Y	2					88
							2	9									
03	1310	N	1310	-0-	-0-	-0-	44	1	1246	2	Y	18					106
							20	9									
*04	1136	N	1136	-0-	-0-	-0-	42	1	1094	2	Y	-0-					106

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3663	X	3663	-0-	-0-	-0-	61	1	3600	2	N	2					139
							2	9									
12	4287	X	4287	-0-	-0-	-0-	102	1	4162	2	N	21					160
							23	9									
01	4131	X	4131	-0-	-0-	-0-	115	1	3913	2	N	94					254
							103	9									
02	3416	X	2877	-0-	-539	-0-	42	1	2835	2	N	-0-					254
03	4098	X	4098	-0-	-0-	-0-	85	1	3974	2	N	35	180	1			109
							39	9									
*04	4271	X	4271	-0-	-0-	-0-	85	1	4141	2	N	41					150
							45	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	393	-0-	-507	-0-	13	1	380	2	Y	-0-					18
12	930	X	525	-0-	-405	-0-	15	1	510	2	Y	-0-					18
01	1250	X	1250	-0-	-0-	-0-	42	1	1208	2	Y	-0-					18
02	364	N	325	-0-	-39	-0-	7	1	318	2	Y	-0-					18
03	1410	N	1410	-0-	-0-	-0-	48	1	1362	2	Y	-0-					18
04	1200	N	-0-	-0-	-1200	-0-					Y	-0-					18

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	651	-0-	-789	-0-	11	1	640	2	Y	-0-					5
12	1209	N	84	-0-	-1125	-0-	2	1	82	2	Y	-0-					5
01	768	N	768	-0-	-0-	-0-	22	1	746	2	Y	-0-					5
02	880	N	880	-0-	-0-	-0-	13	1	867	2	Y	-0-					5
03	982	N	982	-0-	-0-	-0-	20	1	953	2	Y	8	3	1			10
							9	9									
04	750	N	508	-0-	-242	-0-	10	1	498	2	Y	-0-					10

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2862	X	2862	-0-	-0-	-0-	98	1	2764	2	Y	-0-					2
12	3007	X	2785	-0-	-222	-0-	81	1	2704	2	Y	-0-					2
01	3007	X	990	-0-	-2017	-0-	33	1	957	2	Y	-0-					2
02	2436	N	1551	-0-	-885	-0-	33	1	1518	2	Y	-0-					2
03	664	N	664	-0-	-0-	-0-	23	1	641	2	Y	-0-					2
*04	1334	N	1334	-0-	-0-	-0-	50	1	1284	2	Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	212	-0-	-118	-0-	7	1	205	2	Y	-0-					2
12	451	N	451	-0-	-0-	-0-	13	1	438	2	Y	-0-					2
01	479	N	479	-0-	-0-	-0-	16	1	463	2	Y	-0-					2
02	196	N	139	-0-	-57	-0-	3	1	136	2	Y	-0-					2
03	526	N	526	-0-	-0-	-0-	18	1	508	2	Y	-0-					2
04	450	N	-0-	-0-	-450	-0-					Y	-0-					2

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5005	X	5005	-0-	-0-	-0-	84	1	4921	2	Y	-0-					13
12	3999	X	3349	-0-	-650	-0-	80	1	3241	2	Y	25					38
							28	9									
01	4643	X	4643	-0-	-0-	-0-	132	1	4511	2	Y	-0-					38
02	4362	X	4362	-0-	-0-	-0-	63	1	4298	2	Y	1	26	1			13
							1	9									
03	9599	X	9599	-0-	-0-	-0-	200	1	9399	2	Y	-0-					13
*04	2462	X	2462	-0-	-0-	-0-	50	1	2412	2	Y	-0-					13

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	1864	-0-	-2336	-0-	31	1	1833	2	Y	-0-					18
12	4340	X	3716	-0-	-624	-0-	89	1	3619	2	Y	7					25
							8	9									
01	4340	X	3967	-0-	-373	-0-	113	1	3853	2	Y	1					26
							1	9									
02	3332	X	1921	-0-	-1411	-0-	28	1	1893	2	Y	-0-					26
03	3689	X	3172	-0-	-517	-0-	66	1	3087	2	Y	17	16	1			27
							19	9									
*04	4267	X	4267	-0-	-0-	-0-	86	1	4180	2	Y	1					28
							1	9									

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 09/11/2008 TOTAL DEPTH 14500 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	4963	-0-	-1277	-0-	83	1	4880	2	Y	-0-					51
12	7449	X	7449	-0-	-0-	-0-	178	1	7246	2	Y	23					74
							25	9									
01	11035	X	11035	-0-	-0-	-0-	314	1	10721	2	Y	-0-					74
02	7364	X	5064	-0-	-2300	-0-	73	1	4991	2	Y	-0-	52	1			22
03	8153	X	4581	-0-	-3572	-0-	96	1	4485	2	Y	-0-					22
04	9090	X	8356	-0-	-734	-0-	169	1	8187	2	Y	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3302	-0-	-1888	-0-	55	1	3247	2	Y	-0-					20
12	5053	X	2090	-0-	-2963	-0-	50	1	2031	2	Y	8					28
							9	9									
01	5115	X	1369	-0-	-3746	-0-	39	1	1330	2	Y	-0-					28
02	4620	X	1472	-0-	-3148	-0-	21	1	1451	2	Y	-0-	19	1			9
03	5115	X	2327	-0-	-2788	-0-	49	1	2278	2	Y	-0-					9
*04	3718	X	3718	-0-	-0-	-0-	75	1	3643	2	Y	-0-					9

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	227	-0-	-283	-0-	4	1	223	2	Y	-0-					-0-
12	1797	N	1797	-0-	-0-	-0-	43	1	1754	2	Y	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	34	1	1158	2	Y	-0-					-0-
02	4748	X	4748	-0-	-0-	-0-	69	1	4679	2	Y	-0-					-0-
03	11176	X	11176	-0-	-0-	-0-	233	1	10943	2	Y	-0-					-0-
*04	9805	X	9805	-0-	-0-	-0-	198	1	9607	2	Y	-0-					-0-

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3230	X	3230	-0-	-0-	-0-	81	1	3149	2	Y	-0-					86
12	2737	X	2737	-0-	-0-	-0-	62	1	2675	2	Y	-0-					86
01	3330	X	3330	-0-	-0-	-0-	76	1	3254	2	Y	-0-					86
02	3276	X	2203	-0-	-1073	-0-	41	1	2162	2	Y	-0-					86
03	3503	X	2554	-0-	-949	-0-	72	1	2482	2	Y	-0-					86
04	3240	X	2199	-0-	-1041	-0-	73	1	2126	2	Y	-0-					86

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	324	-0-	-2496	-0-	5	1	319	2	Y	-0-					61
12	2883	X	1032	-0-	-1851	-0-	25	1	999	2	Y	7					68
							8	9									
01	2356	X	2346	-0-	-10	-0-	67	1	2279	2	Y	-0-					68
02	724	N	724	-0-	-0-	-0-	10	1	714	2	Y	-0-	46	1			22
03	3100	N	3200	-0-	100	100	67	1	3133	2	Y	-0-					22
*04	3000	N	3492	-0-	492	592	71	1	3421	2	Y	-0-					22

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7998	X	7998	-0-	-0-	-0-	134	1	7864	2	Y	-0-					18
12	5177	X	4089	-0-	-1088	-0-	98	1	3989	2	Y	2					20
							2	9									
01	8774	X	8774	-0-	-0-	-0-	250	1	8524	2	Y	-0-					20
02	5712	X	3314	-0-	-2398	-0-	48	1	3266	2	Y	-0-					20
03	6324	X	191	-0-	-6133	-0-	4	1	187	2	Y	-0-	12	1			8
04	6120	X	5068	-0-	-1052	-0-	102	1	4966	2	Y	-0-					8

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	8	1	473	2	Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	22	1	908	2	Y	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	30	1	1028	2	Y	-0-					-0-
02	947	N	947	-0-	-0-	-0-	14	1	933	2	Y	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	35	1	1623	2	Y	-0-					-0-
*04	1499	N	1499	-0-	-0-	-0-	30	1	1469	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4201	X	4201	-0-	-0-	-0-	71	1	4130	2	Y	-0-					47
12	11132	X	11132	-0-	-0-	-0-	267	1	10853	2	Y	11					58
							12	9									
01	6679	X	6679	-0-	-0-	-0-	190	1	6488	2	Y	1					59
							1	9									
02	3080	X	1220	-0-	-1860	-0-	18	1	1202	2	Y	-0-					59
03	3410	X	2758	-0-	-652	-0-	57	1	2692	2	Y	8	35	1			32
							9	9									
*04	5473	X	5473	-0-	-0-	-0-	111	1	5361	2	Y	1					33
							1	9									

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	567	-0-	-693	-0-	10	1	557	2	Y	-0-					5
12	1519	X	1168	-0-	-351	-0-	28	1	1138	2	Y	2					7
							2	9									
01	1981	X	1981	-0-	-0-	-0-	56	1	1925	2	Y	-0-					7
02	722	N	722	-0-	-0-	-0-	10	1	712	2	Y	-0-					7
03	1296	N	1296	-0-	-0-	-0-	27	1	1262	2	Y	6	4	1			9
							7	9									
04	1920	N	1248	-0-	-672	-0-	25	1	1223	2	Y	-0-					9

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	X	1053	-0-	-0-	-0-	18	1	1035	2	Y	-0-					1
12	1385	X	1385	-0-	-0-	-0-	33	1	1352	2	Y	-0-					1
01	1332	X	1332	-0-	-0-	-0-	38	1	1294	2	Y	-0-					1
02	2268	X	1367	-0-	-901	-0-	20	1	1347	2	Y	-0-					1
03	2108	X	1114	-0-	-994	-0-	23	1	1091	2	Y	-0-	1	1			-0-
*04	2045	X	2045	-0-	-0-	-0-	41	1	2004	2	Y	-0-					-0-

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	638	-0-	-232	-0-	638	2			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	1023	N	584	-0-	-439	-0-	584	2			N	-0-					-0-
04	870	N	335	-0-	-535	-0-	335	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-
12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
01	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
*04	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
12	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
*04	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	364	N	302	-0-	-62	-0-	302	2			N	-0-					-0-
03	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
04	360	N	161	-0-	-199	-0-	161	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

11	330	N	250	-0-	-80	-0-	250	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1296	-0-	-1014	-0-	1293	2	3	9	N	3	3	8			-0-
12	2387	X	1262	-0-	-1125	-0-	1260	2	2	9	N	2	2	8			-0-
01	2387	X	2268	-0-	-119	-0-	2265	2	3	9	N	3	3	8			-0-
02	2177	X	2177	-0-	-0-	-0-	2169	2	8	9	N	7	7	8			-0-
03	2397	X	2397	-0-	-0-	-0-	2390	2	7	9	N	6	6	8			-0-
04	2190	N	1431	-0-	-759	-0-	1429	2	2	9	N	2	2	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					202
12	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					202
01	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					202
02	1820	N	1670	-0-	-150	-0-	1670	2			N	-0-					202
03	2015	N	1828	-0-	-187	-0-	1828	2			N	-0-					202
*04	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4238	-0-	-682	-0-	4216	2	22	9	N	20	20	8			-0-
12	5084	X	4071	-0-	-1013	-0-	4058	2	13	9	N	12	12	8			-0-
01	5084	X	659	-0-	-4425	-0-	656	2	3	9	N	3	3	8			-0-
02	4284	X	382	-0-	-3902	-0-	379	2	3	9	N	3	3	8			-0-
03	4371	X	219	-0-	-4152	-0-	217	2	2	9	N	2	2	8			-0-
04	4230	X	-0-	-0-	-4230	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
01	1767	N	1469	-0-	-298	-0-	1469	2			N	-0-					-0-
02	1316	N	966	-0-	-350	-0-	966	2			N	-0-					-0-
03	1426	N	549	-0-	-877	-0-	549	2			N	-0-					-0-
04	1410	N	237	-0-	-1173	-0-	237	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2767	-0-	-53	-0-	2767	2			N	-0-					-0-
12	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
01	2914	X	2416	-0-	-498	-0-	2416	2			N	-0-					-0-
02	2632	X	2185	-0-	-447	-0-	2185	2			N	-0-					-0-
03	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
04	2850	X	2592	-0-	-258	-0-	2592	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	349	-0-	-2651	-0-	349	2			N	-0-					-0-
12	3100	X	2669	-0-	-431	-0-	2669	2			N	-0-					-0-
01	3100	X	2705	-0-	-395	-0-	2705	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	2666	N	1415	-0-	-1251	-0-	1415	2			N	-0-					-0-
04	2610	N	2538	-0-	-72	-0-	2538	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					-0-
12	5759	X	5759	-0-	-0-	-0-	5759	2			N	-0-					-0-
01	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					-0-
02	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
03	4938	X	4938	-0-	-0-	-0-	4938	2			N	-0-					-0-
*04	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	801	2	3	9	N	3	3	8			-0-
12	2507	N	2507	-0-	-0-	-0-	2500	2	7	9	N	6	6	8			-0-
01	2379	N	2379	-0-	-0-	-0-	2371	2	8	9	N	7	7	8			-0-
02	1190	N	1190	-0-	-0-	-0-	1179	2	11	9	N	10	10	8			-0-
03	1700	N	1700	-0-	-0-	-0-	1694	2	6	9	N	5	5	8			-0-
04	390	N	194	-0-	-196	-0-	194	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2426	-0-	-184	-0-	2423	2	3	9	N	3	3	8			-0-
12	2542	N	2387	-0-	-155	-0-	2385	2	2	9	N	2	2	8			-0-
01	2356	N	2184	-0-	-172	-0-	2182	2	2	9	N	2	2	8			-0-
02	2268	N	2053	-0-	-215	-0-	2049	2	4	9	N	4	4	8			-0-
03	2387	N	2333	-0-	-54	-0-	2330	2	3	9	N	3	3	8			-0-
*04	2122	N	2122	-0-	-0-	-0-	2121	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1525	-0-	-95	-0-	1525	2			N	-0-					42
12	1674	X	1222	-0-	-452	-0-	1222	2			N	-0-					42
01	1674	X	1141	-0-	-533	-0-	1141	2			N	-0-					42
02	1428	N	501	-0-	-927	-0-	501	2			N	-0-					42
03	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					42
*04	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					42

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
03	1488	N	1172	-0-	-316	-0-	1172	2			N	-0-					-0-
04	1440	N	1010	-0-	-430	-0-	1010	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3266	-0-	-94	-0-	3266	2			N	-0-					19
12	3441	X	3360	-0-	-81	-0-	3360	2			N	-0-					19
01	3410	X	3397	-0-	-13	-0-	3397	2			N	-0-					19
02	3080	X	2573	-0-	-507	-0-	2573	2			N	-0-					19
03	3410	X	3010	-0-	-400	-0-	3010	2			N	-0-					19
04	3300	X	3130	-0-	-170	-0-	3130	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1592	-0-	-328	-0-	1589	2	3	9	N	3	3	8			-0-
12	1661	N	1661	-0-	-0-	-0-	1659	2	2	9	N	2	2	8			-0-
01	1643	N	1643	-0-	-0-	-0-	1641	2	2	9	N	2	2	8			-0-
02	1484	N	1116	-0-	-368	-0-	1112	2	4	9	N	4	4	8			-0-
03	1674	N	1555	-0-	-119	-0-	1552	2	3	9	N	3	3	8			-0-
04	1590	N	824	-0-	-766	-0-	823	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4977	X	4977	-0-	-0-	-0-	4949	2	28	9	N	25	25	8			-0-
12	3844	X	3078	-0-	-766	-0-	3067	2	11	9	N	10	10	8			-0-
01	4320	X	4320	-0-	-0-	-0-	4306	2	14	9	N	13	13	8			-0-
02	3752	X	2872	-0-	-880	-0-	2836	2	36	9	N	33	33	8			-0-
03	5271	X	5271	-0-	-0-	-0-	5248	2	23	9	N	21	21	8			-0-
04	4020	X	3333	-0-	-687	-0-	3327	2	6	9	N	5	5	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1526	-0-	-364	-0-	1525	2	1	9	N	1	1	8			-0-
12	1953	X	1941	-0-	-12	-0-	1940	2	1	9	N	1	1	8			-0-
01	2004	X	2004	-0-	-0-	-0-	2003	2	1	9	N	1	1	8			-0-
02	1738	N	1738	-0-	-0-	-0-	1735	2	3	9	N	3	3	8			-0-
03	1953	N	1842	-0-	-111	-0-	1841	2	1	9	N	1	1	8			-0-
04	1890	N	1536	-0-	-354	-0-	1536	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2463	X	2463	-0-	-0-	-0-	2449	2	14	9	N	13	13	8			-0-
12	3362	X	3362	-0-	-0-	-0-	3350	2	12	9	N	11	11	8			-0-
01	3297	X	3297	-0-	-0-	-0-	3287	2	10	9	N	9	9	8			-0-
02	2577	X	2577	-0-	-0-	-0-	2559	2	18	9	N	16	16	8			-0-
03	4045	X	4045	-0-	-0-	-0-	4027	2	18	9	N	16	16	8			-0-
*04	2252	X	2252	-0-	-0-	-0-	2248	2	4	9	N	4	4	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					152
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					152
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					152
02	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					152
03	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					152
*04	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					152

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
12	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
01	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
*04	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
12	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
01	2821	X	2276	-0-	-545	-0-	2243	2	33	9	N	30					30
02	2548	X	1089	-0-	-1459	-0-	1089	2			N	-0-					30
03	2821	X	2417	-0-	-404	-0-	2417	2			N	-0-					30
04	2730	X	2648	-0-	-82	-0-	2648	2			N	-0-					30

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
*04	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2969	-0-	-1081	-0-	2955	2	14	9	N	13	13	8			-0-
12	4185	X	3211	-0-	-974	-0-	3199	2	12	9	N	11	11	8			-0-
01	3875	X	3475	-0-	-400	-0-	3465	2	10	9	N	9	9	8			-0-
02	3500	X	2073	-0-	-1427	-0-	2058	2	15	9	N	14	14	8			-0-
03	4025	X	4025	-0-	-0-	-0-	4001	2	24	9	N	22	22	8			-0-
*04	3992	X	3992	-0-	-0-	-0-	3984	2	8	9	N	7	7	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4865	-0-	-55	-0-	4865	2			N	-0-					13
12	5084	X	4783	-0-	-301	-0-	4783	2			N	-0-					13
01	5208	X	4641	-0-	-567	-0-	4641	2			N	-0-					13
02	4704	X	4688	-0-	-16	-0-	4688	2			N	-0-					13
03	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					13
*04	5807	X	5807	-0-	-0-	-0-	5807	2			N	-0-					13

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					115
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					115
01	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					115
02	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					115
03	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					115
*04	2794	X	2794	-0-	-0-	-0-	2709	2	85	9	N	77					192

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2985	-0-	-75	-0-	2985	2			N	-0-					-0-
12	3162	X	2975	-0-	-187	-0-	2975	2			N	-0-					-0-
01	3162	X	2585	-0-	-577	-0-	2585	2			N	-0-					-0-
02	2800	X	2350	-0-	-450	-0-	2350	2			N	-0-					-0-
03	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
04	3000	X	2977	-0-	-23	-0-	2977	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3060	-0-	-270	-0-	3060	2			N	-0-					108
12	3379	X	3121	-0-	-258	-0-	3121	2			N	-0-					108
01	3379	X	2889	-0-	-490	-0-	2889	2			N	-0-					108
02	3052	X	2469	-0-	-583	-0-	2469	2			N	-0-					108
03	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					108
*04	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
12	1550	N	1440	-0-	-110	-0-	1440	2			N	-0-					-0-
01	1550	N	1381	-0-	-169	-0-	1381	2			N	-0-					-0-
02	1400	N	1074	-0-	-326	-0-	1074	2			N	-0-					-0-
03	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					-0-
*04	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2939	-0-	-241	-0-	2939	2			N	-0-					21
12	3286	X	2920	-0-	-366	-0-	2920	2			N	-0-					21
01	3193	X	2859	-0-	-334	-0-	2859	2			N	-0-					21
02	2744	X	2135	-0-	-609	-0-	2135	2			N	-0-					21
03	3038	X	2647	-0-	-391	-0-	2647	2			N	-0-					21
04	2940	X	2412	-0-	-528	-0-	2412	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2220	-0-	-2070	-0-	2220	2			N	-0-					-0-
12	3410	X	1817	-0-	-1593	-0-	1817	2			N	-0-					-0-
01	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
02	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
03	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
*04	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
02	1148	N	1018	-0-	-130	-0-	1017	2	1	9	N	1	1	8			-0-
03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
*04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
12	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
01	1798	N	1763	-0-	-35	-0-	1763	2			N	-0-					-0-
02	1680	N	1327	-0-	-353	-0-	1327	2			N	-0-					-0-
03	1767	N	1718	-0-	-49	-0-	1718	2			N	-0-					-0-
*04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	445	-0-	-425	-0-	445	2			N	-0-					12
12	837	N	415	-0-	-422	-0-	415	2			N	-0-					12
01	558	N	243	-0-	-315	-0-	243	2			N	-0-					12
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					12
03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					12
*04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
12	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
02	2520	X	1223	-0-	-1297	-0-	1223	2			N	-0-					-0-
03	2790	X	2206	-0-	-584	-0-	2206	2			N	-0-					-0-
04	2700	X	620	-0-	-2080	-0-	620	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	216	-0-	-204	-0-	216	2			N	-0-					-0-
12	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
12	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
01	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
02	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
03	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
*04	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	713	N	265	-0-	-448	-0-	265	2			N	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

11	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
12	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
*04	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

11	3000	N	2925	-0-	-75	15	2925	2			N	-0-					137
12	3038	X	3016	-0-	-22	-0-	3016	2			N	-0-					137
01	3038	X	2822	-0-	-216	-0-	2822	2			N	-0-					137
02	2744	X	2109	-0-	-635	-0-	2109	2			N	-0-					137
03	3038	X	2414	-0-	-624	-0-	2414	2			N	-0-					137
04	2940	X	2472	-0-	-468	-0-	2472	2			N	-0-					137

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
12	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
03	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
*04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
01	2106	N	2106	-0-	-0-	-0-	2089	2	17	9	N	15					15
02	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					15
03	2418	N	2139	-0-	-279	-0-	2139	2			N	-0-					15
*04	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					15

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

11	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
12	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
01	1736	N	1349	-0-	-387	-0-	1349	2			N	-0-					-0-
02	2044	N	1316	-0-	-728	-0-	1316	2			N	-0-					-0-
03	1736	N	1247	-0-	-489	-0-	1247	2			N	-0-					-0-
04	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

11	3600	X	2683	-0-	-917	-0-	2683	2			N	-0-					-0-
12	3720	X	2455	-0-	-1265	-0-	2455	2			N	-0-					-0-
01	3379	X	2305	-0-	-1074	-0-	2305	2			N	-0-					-0-
02	3052	X	2608	-0-	-444	-0-	2608	2			N	-0-					-0-
03	3379	X	2944	-0-	-435	-0-	2944	2			N	-0-					-0-
*04	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
12	434	N	212	-0-	-222	-0-	212	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	217	N	111	-0-	-106	-0-	111	2			N	-0-					-0-
04	360	N	43	-0-	-317	-0-	43	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	910	-0-	-260	-0-	910	2			N	-0-					26
12	1085	N	904	-0-	-181	-0-	904	2			N	-0-					26
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					26
02	840	N	443	-0-	-397	-0-	443	2			N	-0-					26
03	899	N	296	-0-	-603	-0-	296	2			N	-0-					26
04	990	N	41	-0-	-949	-0-	41	2			N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					57
12	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					57
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					57
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					57
*04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6572	X	6572	-0-	-0-	-0-	6530	2	42	9	N	38	38	8			-0-
12	6366	X	6366	-0-	-0-	-0-	6336	2	30	9	N	27	27	8			-0-
01	6112	X	6112	-0-	-0-	-0-	6089	2	23	9	N	21	21	8			-0-
02	3472	X	2769	-0-	-703	-0-	2743	2	26	9	N	24	24	8			-0-
03	4255	X	4255	-0-	-0-	-0-	4223	2	32	9	N	29	29	8			-0-
*04	4387	X	4387	-0-	-0-	-0-	4376	2	11	9	N	10	10	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2495	-0-	-1345	-0-	2489	2	6	9	N	5	5	8			-0-
12	3782	X	3162	-0-	-620	-0-	3158	2	4	9	N	4	4	8			-0-
01	3782	X	2136	-0-	-1646	-0-	2134	2	2	9	N	2	2	8			-0-
02	2940	X	1467	-0-	-1473	-0-	1463	2	4	9	N	4	4	8			-0-
03	4890	X	4890	-0-	-0-	-0-	4878	2	12	9	N	11	11	8			-0-
04	3060	X	2780	-0-	-280	-0-	2778	2	2	9	N	2	2	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	1875	-0-	-1845	-0-	1875	2			N	-0-					80
12	2666	X	1926	-0-	-740	-0-	1926	2			N	-0-					80
01	2573	X	1562	-0-	-1011	-0-	1562	2			N	-0-					80
02	1973	X	1973	-0-	-0-	-0-	1973	2			N	-0-					80
03	1953	X	1427	-0-	-526	-0-	1427	2			N	-0-					80
04	1890	X	1375	-0-	-515	-0-	1375	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
03	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					114
12	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					114
01	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					114
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					114
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					114
*04	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1166	-0-	-304	-0-	1162	2	4	9	N	4	4	8			-0-
12	1395	N	1073	-0-	-322	-0-	1070	2	3	9	N	3	3	8			-0-
01	1178	N	781	-0-	-397	-0-	779	2	2	9	N	2	2	8			-0-
02	1092	N	579	-0-	-513	-0-	575	2	4	9	N	4	4	8			-0-
03	1085	N	661	-0-	-424	-0-	657	2	4	9	N	4	4	8			-0-
04	750	N	579	-0-	-171	-0-	578	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1745	-0-	-445	-0-	1745	2			N	-0-					-0-
12	2139	N	1638	-0-	-501	-0-	1638	2			N	-0-					-0-
01	1829	N	1558	-0-	-271	-0-	1558	2			N	-0-					-0-
02	1624	N	830	-0-	-794	-0-	830	2			N	-0-					-0-
03	1643	N	408	-0-	-1235	-0-	408	2			N	-0-					-0-
*04	3000	N	3701	-0-	701	701	3701	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	625	-0-	-215	-0-	618	2	7	9	N	6	6	8			-0-
12	496	N	-0-	-0-	-496	-0-					N	1	1	8			-0-
01	888	N	888	-0-	-0-	-0-	881	2	7	9	N	6	6	8			-0-
02	588	N	398	-0-	-190	-0-	381	2	17	9	N	15	15	8			-0-
03	1315	N	1315	-0-	-0-	-0-	1302	2	13	9	N	12	12	8			-0-
04	870	N	657	-0-	-213	-0-	654	2	3	9	N	3	3	8			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2271	-0-	-789	-0-	2271	2			N	-0-					-0-
12	5470	X	5470	-0-	-0-	-0-	5470	2			N	-0-					-0-
01	7295	X	7295	-0-	-0-	-0-	7295	2			N	-0-					-0-
02	2856	X	2623	-0-	-233	-0-	2623	2			N	-0-					-0-
03	3162	X	2697	-0-	-465	-0-	2697	2			N	-0-					-0-
*04	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
01	1798	N	1161	-0-	-637	-0-	1161	2			N	-0-					-0-
02	1428	N	196	-0-	-1232	-0-	196	2			N	-0-					-0-
03	1705	N	1282	-0-	-423	-0-	1282	2			N	-0-					-0-
*04	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2505	-0-	-465	-0-	2505	2			N	-0-					-0-
12	2976	X	2308	-0-	-668	-0-	2308	2			N	-0-					-0-
01	2976	X	2631	-0-	-345	-0-	2631	2			N	-0-					-0-
02	2660	X	1889	-0-	-771	-0-	1889	2			N	-0-					-0-
03	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
*04	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	X	523	-0-	-0-	-0-	523	2			N	-0-					75
12	558	X	468	-0-	-90	-0-	468	2			N	-0-					75
01	558	X	412	-0-	-146	-0-	412	2			N	-0-					75
02	476	N	291	-0-	-185	-0-	291	2			N	-0-					75
03	465	N	319	-0-	-146	-0-	319	2			N	-0-					75
04	390	N	220	-0-	-170	-0-	220	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	681	-0-	-99	-0-	681	2			N	-0-					-0-
12	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
01	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-
02	644	N	502	-0-	-142	-0-	502	2			N	-0-					-0-
03	682	N	449	-0-	-233	-0-	449	2			N	-0-					-0-
*04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2551	-0-	-629	-0-	2551	2			N	-0-					59
12	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					59
01	2511	X	2104	-0-	-407	-0-	2104	2			N	-0-					59
02	2380	X	2067	-0-	-313	-0-	2067	2			N	-0-					59
03	2635	X	2212	-0-	-423	-0-	2212	2			N	-0-					59
04	2550	X	1988	-0-	-562	-0-	1927	2	61	9	N	55					114

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					48
12	651	N	176	-0-	-475	-0-	176	2			N	-0-					48
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					48
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					48
03	186	N	127	-0-	-59	-0-	127	2			N	-0-					48
*04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
04	390	N	73	-0-	-317	-0-	73	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2316	N	1761	-0-	-555	-0-	1753	2	8	9	N	7	7	8			-0-
12	1632	N	1632	-0-	-0-	-0-	1628	2	4	9	N	4	4	8			-0-
01	701	X	701	-0-	-0-	-0-	699	2	2	9	N	2	2	8			-0-
02	588	X	519	-0-	-69	-0-	516	2	3	9	N	3	3	8			-0-
03	651	X	237	-0-	-414	-0-	236	2	1	9	N	1	1	8			-0-
04	630	X	294	-0-	-336	-0-	293	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	476	N	243	-0-	-233	-0-	243	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	845	-0-	-535	-0-	845	2			N	-0-					14
12	837	N	345	-0-	-492	-0-	345	2			N	-0-					14
01	2077	N	483	-0-	-1594	-0-	483	2			N	-0-					14
02	784	N	642	-0-	-142	-0-	642	2			N	-0-					14
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					14
*04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					60
12	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					60
01	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					60
02	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					60
03	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					60
*04	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					60

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1236	-0-	-384	-0-	1228	2	8	9	N	7	7	8			-0-
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	1023	N	675	-0-	-348	-0-	672	2	3	9	N	3	3	8			-0-
02	1148	N	847	-0-	-301	-0-	837	2	10	9	N	9	9	8			-0-
03	359	N	359	-0-	-0-	-0-	356	2	3	9	N	3	3	8			-0-
04	660	N	389	-0-	-271	-0-	386	2	3	9	N	3	3	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
12	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
02	2100	N	2016	-0-	-84	-0-	2016	2			N	-0-					-0-
03	2325	N	2078	-0-	-247	-0-	2078	2			N	-0-					-0-
04	2250	N	2205	-0-	-45	-0-	2205	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	705	-0-	-675	-0-	704	2	1	9	N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2988	X	2988	-0-	-0-	-0-	2967	2	21	9	N	19	19	8			-0-
12	3096	X	3096	-0-	-0-	-0-	3082	2	14	9	N	13	13	8			-0-
01	3071	X	3071	-0-	-0-	-0-	3058	2	13	9	N	12	12	8			-0-
02	1447	X	1447	-0-	-0-	-0-	1415	2	32	9	N	29	29	8			-0-
03	2933	X	2933	-0-	-0-	-0-	2916	2	17	9	N	15	15	8			-0-
*04	2836	X	2836	-0-	-0-	-0-	2830	2	6	9	N	5	5	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					92
12	6877	X	6877	-0-	-0-	-0-	6877	2			N	-0-					92
01	5820	X	5820	-0-	-0-	-0-	5820	2			N	-0-					92
02	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					92
03	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					92
*04	5247	X	5247	-0-	-0-	-0-	5247	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
12	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
01	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
*04	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2288	-0-	-322	-0-	2288	2			N	-0-					110
12	2697	X	1931	-0-	-766	-0-	1931	2			N	-0-					110
01	2697	X	1503	-0-	-1194	-0-	1503	2			N	-0-					110
02	2436	X	1331	-0-	-1105	-0-	1331	2			N	-0-					110
03	2418	X	1085	-0-	-1333	-0-	1085	2			N	-0-					110
04	2280	X	1701	-0-	-579	-0-	1701	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4001	X	4001	-0-	-0-	-0-	3997	2	4	9	N	4	4	8			-0-
12	4048	X	4048	-0-	-0-	-0-	4045	2	3	9	N	3	3	8			-0-
01	4116	X	4116	-0-	-0-	-0-	4113	2	3	9	N	3	3	8			-0-
02	3622	X	3622	-0-	-0-	-0-	3612	2	10	9	N	9	9	8			-0-
03	4356	X	4356	-0-	-0-	-0-	4352	2	4	9	N	4	4	8			-0-
*04	4188	X	4188	-0-	-0-	-0-	4187	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2165	N	2165	-0-	-0-	-0-	2161	2	4	9	N	4	4	8			-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2090	2	3	9	N	3	3	8			-0-
02	1848	N	1038	-0-	-810	-0-	1035	2	3	9	N	3	3	8			-0-
03	2105	N	2105	-0-	-0-	-0-	2098	2	7	9	N	6	6	8			-0-
04	1980	N	255	-0-	-1725	-0-	255	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3199	X	3199	-0-	-0-	-0-	3189	2	10	9	N	9	9	8			-0-
12	2809	X	2809	-0-	-0-	-0-	2803	2	6	9	N	5	5	8			-0-
01	2487	X	2487	-0-	-0-	-0-	2481	2	6	9	N	5	5	8			-0-
02	2100	X	680	-0-	-1420	-0-	667	2	13	9	N	12	12	8			-0-
03	2661	X	2661	-0-	-0-	-0-	2654	2	7	9	N	6	6	8			-0-
*04	2419	X	2419	-0-	-0-	-0-	2417	2	2	9	N	2	2	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4846	X	3483	-0-	-1363	-0-	3483	2			N	-0-					-0-
12	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
01	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
02	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
03	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
*04	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	631	-0-	-29	-0-	630	2	1	9	N	1	1	8			-0-
12	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
01	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	613	2	2	9	N	2	2	8			-0-
03	651	N	642	-0-	-9	-0-	641	2	1	9	N	1	1	8			-0-
*04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2833	-0-	-47	-0-	2831	2	2	9	N	2	2	8			-0-
12	4712	X	2525	-0-	-2187	-0-	2524	2	1	9	N	1	1	8			-0-
01	4712	X	1637	-0-	-3075	-0-	1636	2	1	9	N	1	1	8			-0-
02	4256	X	2271	-0-	-1985	-0-	2268	2	3	9	N	3	3	8			-0-
03	4185	X	1174	-0-	-3011	-0-	1173	2	1	9	N	1	1	8			-0-
04	2820	X	990	-0-	-1830	-0-	989	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
12	5217	X	5217	-0-	-0-	-0-	5217	2			N	-0-					-0-
01	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-
02	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
03	5228	X	5228	-0-	-0-	-0-	5228	2			N	-0-					-0-
*04	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2509	X	2509	-0-	-0-	-0-	2495	2	14	9	N	13	13	8			-0-
12	2407	N	2407	-0-	-0-	-0-	2398	2	9	9	N	8	8	8			-0-
01	2816	N	2816	-0-	-0-	-0-	2808	2	8	9	N	7	7	8			-0-
02	2246	N	2246	-0-	-0-	-0-	2229	2	17	9	N	15	15	8			-0-
03	2914	N	2914	-0-	-0-	-0-	2902	2	12	9	N	11	11	8			-0-
*04	2122	N	2122	-0-	-0-	-0-	2119	2	3	9	N	3	3	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
12	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
01	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					-0-
02	2576	X	2108	-0-	-468	-0-	2108	2			N	-0-					-0-
03	2852	X	2149	-0-	-703	-0-	2149	2			N	-0-					-0-
04	2760	X	2736	-0-	-24	-0-	2736	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2732	-0-	-538	-0-	2724	2	8	9	N	7	7	8			-0-
12	3534	X	3070	-0-	-464	-0-	3067	2	3	9	N	3	3	8			-0-
01	3534	X	3004	-0-	-530	-0-	3001	2	3	9	N	3	3	8			-0-
02	3192	X	2714	-0-	-478	-0-	2705	2	9	9	N	8	8	8			-0-
03	3286	X	3265	-0-	-21	-0-	3256	2	9	9	N	8	8	8			-0-
*04	3358	X	3358	-0-	-0-	-0-	3355	2	3	9	N	3	3	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3033	X	3033	-0-	-0-	-0-	3026	2	7	9	N	6	6	8			-0-
12	3395	X	3395	-0-	-0-	-0-	3391	2	4	9	N	4	4	8			-0-
01	3464	X	3464	-0-	-0-	-0-	3460	2	4	9	N	4	4	8			-0-
02	2001	X	2001	-0-	-0-	-0-	1991	2	10	9	N	9	9	8			-0-
03	2970	X	2970	-0-	-0-	-0-	2964	2	6	9	N	5	5	8			-0-
*04	3543	X	3543	-0-	-0-	-0-	3541	2	2	9	N	2	2	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	N	1	1	8			-0-
12	2878	N	2878	-0-	-0-	-0-	2877	2	1	9	N	1	1	8			-0-
01	2442	N	2442	-0-	-0-	-0-	2441	2	1	9	N	1	1	8			-0-
02	1730	N	1730	-0-	-0-	-0-	1727	2	3	9	N	3	3	8			-0-
03	1849	N	1849	-0-	-0-	-0-	1848	2	1	9	N	1	1	8			-0-
*04	2830	N	2830	-0-	-0-	-0-	2829	2	1	9	N	1	1	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1997	-0-	-133	-0-	1997	2			N	-0-					34
12	2232	N	1818	-0-	-414	-0-	1818	2			N	-0-					34
01	2232	N	1847	-0-	-385	-0-	1847	2			N	-0-					34
02	1876	N	1708	-0-	-168	-0-	1708	2			N	-0-					34
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					34
*04	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2237	N	2237	-0-	-0-	-0-	2227	2	10	9	N	9	9	8			-0-
12	1984	N	1786	-0-	-198	-0-	1782	2	4	9	N	4	4	8			-0-
01	2119	N	2119	-0-	-0-	-0-	2115	2	4	9	N	4	4	8			-0-
02	2100	N	1757	-0-	-343	-0-	1747	2	10	9	N	9	9	8			-0-
03	2841	N	2841	-0-	-0-	-0-	2827	2	14	9	N	13	13	8			-0-
*04	2529	N	2529	-0-	-0-	-0-	2525	2	4	9	N	4	4	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3814	X	3814	-0-	-0-	-0-	3812	2	2	9	N	2	2	8			-0-
12	3706	X	3706	-0-	-0-	-0-	3705	2	1	9	N	1	1	8			-0-
01	3515	X	3515	-0-	-0-	-0-	3514	2	1	9	N	1	1	8			-0-
02	2980	X	2980	-0-	-0-	-0-	2976	2	4	9	N	4	4	8			-0-
03	3606	X	3606	-0-	-0-	-0-	3604	2	2	9	N	2	2	8			-0-
*04	3311	X	3311	-0-	-0-	-0-	3310	2	1	9	N	1	1	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					20
12	3100	N	4127	-0-	1027	1027	4127	2			N	-0-					20
01	3100	N	3811	-0-	711	1738	3811	2			N	-0-					20
02	2800	N	3626	-0-	826	2564	3626	2			N	-0-					20
03	5708	X	3144	-0-	-2564	-0-	3107	2	37	9	N	34					54
*04	3026	X	3026	-0-	-0-	-0-	3009	2	17	9	N	15					69

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
01	837	N	667	-0-	-170	-0-	667	2			N	-0-					-0-
02	784	N	704	-0-	-80	-0-	704	2			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2882	-0-	-448	-0-	2882	2			N	-0-					84
12	3069	X	3004	-0-	-65	-0-	3004	2			N	-0-					84
01	3069	X	2862	-0-	-207	-0-	2862	2			N	-0-					84
02	2688	X	1918	-0-	-770	-0-	1918	2			N	-0-					84
03	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					84
04	2910	X	2775	-0-	-135	-0-	2775	2			N	-0-					84

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4324	X	3690	-0-	-634	-0-	3689	2	1	9	N	1	1	8			-0-
12	3401	X	3401	-0-	-0-	-0-	3400	2	1	9	N	1	1	8			-0-
01	2978	X	2978	-0-	-0-	-0-	2977	2	1	9	N	1	1	8			-0-
02	2604	X	742	-0-	-1862	-0-	741	2	1	9	N	1	1	8			-0-
03	2883	X	1001	-0-	-1882	-0-	1001	2			N	-0-					-0-
04	2790	X	701	-0-	-2089	-0-	701	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					-0-
12	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					-0-
01	5516	X	5516	-0-	-0-	-0-	5516	2			N	-0-					-0-
02	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
03	5351	X	5351	-0-	-0-	-0-	5351	2			N	-0-					-0-
*04	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2082	-0-	-1248	-0-	2082	2			N	-0-					127
12	3441	X	1744	-0-	-1697	-0-	1744	2			N	-0-					127
01	5037	X	5037	-0-	-0-	-0-	5037	2			N	-0-					127
02	3360	X	1471	-0-	-1889	-0-	1471	2			N	-0-					127
03	3720	X	2767	-0-	-953	-0-	2767	2			N	-0-					127
04	4110	X	3265	-0-	-845	-0-	3265	2			N	-0-					127

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2134	-0-	-326	-0-	2134	2			N	-0-					-0-
12	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
01	5363	X	5363	-0-	-0-	-0-	5363	2			N	-0-					-0-
02	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					-0-
03	6321	X	6321	-0-	-0-	-0-	6321	2			N	-0-					-0-
*04	6081	X	6081	-0-	-0-	-0-	6081	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4704	X	4704	-0-	-0-	-0-	4704	2			N	-0-					56
12	3782	X	2505	-0-	-1277	-0-	2505	2			N	-0-					56
01	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					56
02	3416	X	2092	-0-	-1324	-0-	2092	2			N	-0-					56
03	3782	X	3684	-0-	-98	-0-	3684	2			N	-0-					56
04	3660	X	3390	-0-	-270	-0-	3390	2			N	-0-					56

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					50
12	930	N	921	-0-	-9	-0-	921	2			N	-0-					50
01	905	N	905	-0-	-0-	-0-	905	2			N	-0-					50
02	840	N	592	-0-	-248	-0-	592	2			N	-0-					50
03	930	N	904	-0-	-26	-0-	904	2			N	-0-					50
04	870	N	868	-0-	-2	-0-	868	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4592	-0-	-1258	-0-	4592	2			N	-0-					-0-
12	6045	X	4724	-0-	-1321	-0-	4724	2			N	-0-					-0-
01	6045	X	4018	-0-	-2027	-0-	4018	2			N	-0-					-0-
02	4676	X	2159	-0-	-2517	-0-	2159	2			N	-0-					-0-
03	5022	X	4861	-0-	-161	-0-	4861	2			N	-0-					-0-
*04	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
12	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
*04	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	2492	-0-	-5488	-0-	2492	2			N	-0-					-0-
12	9672	X	3812	-0-	-5860	-0-	3812	2			N	-0-					-0-
01	9672	X	3661	-0-	-6011	-0-	3661	2			N	-0-					-0-
02	8736	X	2091	-0-	-6645	-0-	2091	2			N	-0-					-0-
03	7149	X	7149	-0-	-0-	-0-	7149	2			N	-0-					-0-
*04	10639	X	10639	-0-	-0-	-0-	10639	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	630	-0-	-30	-0-	630	2			N	-0-					18
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					18
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					18
02	588	N	489	-0-	-99	-0-	489	2			N	-0-					18
03	682	N	673	-0-	-9	-0-	673	2			N	-0-					18
04	630	N	615	-0-	-15	-0-	615	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2749	-0-	-731	-0-	2749	2			N	-0-					-0-
12	3565	X	2282	-0-	-1283	-0-	2282	2			N	-0-					-0-
01	3565	X	2371	-0-	-1194	-0-	2371	2			N	-0-					-0-
02	3220	X	754	-0-	-2466	-0-	754	2			N	-0-					-0-
03	3565	X	2315	-0-	-1250	-0-	2315	2			N	-0-					-0-
04	2760	X	1421	-0-	-1339	-0-	1421	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					81
12	775	N	198	-0-	-577	-0-	198	2			N	-0-					81
01	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					81
02	644	N	341	-0-	-303	-0-	341	2			N	-0-					81
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					81
04	750	N	170	-0-	-580	-0-	170	2			N	-0-					81

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3049	-0-	-1001	-0-	3049	2			N	-0-					-0-
12	4185	X	3199	-0-	-986	-0-	3199	2			N	-0-					-0-
01	4154	X	3109	-0-	-1045	-0-	3109	2			N	-0-					-0-
02	3752	X	1747	-0-	-2005	-0-	1747	2			N	-0-					-0-
03	4154	X	3800	-0-	-354	-0-	3800	2			N	-0-					-0-
*04	5898	X	5898	-0-	-0-	-0-	5898	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1196	-0-	-34	-0-	1184	2	12	9	N	11	11	8			-0-
12	3100	N	3570	-0-	470	470	3550	2	20	9	N	18	18	8			-0-
01	3100	N	3039	-0-	-61	409	3022	2	17	9	N	15	15	8			-0-
02	1320	N	911	-0-	-409	-0-	897	2	14	9	N	13	13	8			-0-
03	1781	X	1781	-0-	-0-	-0-	1758	2	23	9	N	21	21	8			-0-
*04	2134	X	2134	-0-	-0-	-0-	2125	2	9	9	N	8	8	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1157	-0-	-313	-0-	1157	2			N	-0-					-0-
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
02	1092	N	611	-0-	-481	-0-	611	2			N	-0-					-0-
03	1829	N	1816	-0-	-13	-0-	1816	2			N	-0-					-0-
04	1800	N	1177	-0-	-623	-0-	1177	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0-	-0-	1846	2	2	9	N	2	2	8			-0-
12	2018	N	2018	-0-	-0-	-0-	2017	2	1	9	N	1	1	8			-0-
01	1902	N	1902	-0-	-0-	-0-	1901	2	1	9	N	1	1	8			-0-
02	1144	N	1144	-0-	-0-	-0-	1141	2	3	9	N	3	3	8			-0-
03	2008	N	2008	-0-	-0-	-0-	2006	2	2	9	N	2	2	8			-0-
*04	1942	N	1942	-0-	-0-	-0-	1941	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2388	-0-	-162	-0-	2388	2			N	-0-					23
12	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					23
01	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					23
02	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					23
03	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					23
04	3000	X	2531	-0-	-469	-0-	2531	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2357	-0-	-1333	-0-	2357	2			N	-0-					-0-
12	3813	X	3536	-0-	-277	-0-	3536	2			N	-0-					-0-
01	3534	X	3447	-0-	-87	-0-	3447	2			N	-0-					-0-
02	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
03	8587	X	8587	-0-	-0-	-0-	8587	2			N	-0-					-0-
*04	6663	X	6663	-0-	-0-	-0-	6663	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2990	-0-	-220	-0-	2986	2	4	9	N	4	4	8			-0-
12	3317	X	3053	-0-	-264	-0-	3051	2	2	9	N	2	2	8			-0-
01	3317	X	2967	-0-	-350	-0-	2965	2	2	9	N	2	2	8			-0-
02	2912	X	2050	-0-	-862	-0-	2047	2	3	9	N	3	3	8			-0-
03	3612	X	3612	-0-	-0-	-0-	3605	2	7	9	N	6	6	8			-0-
*04	3337	X	3337	-0-	-0-	-0-	3335	2	2	9	N	2	2	8			-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2957	-0-	-223	-0-	2957	2			N	-0-					-0-
12	3286	X	2742	-0-	-544	-0-	2742	2			N	-0-					-0-
01	3286	X	2747	-0-	-539	-0-	2747	2			N	-0-					-0-
02	2884	X	2026	-0-	-858	-0-	2026	2			N	-0-					-0-
03	3100	X	2670	-0-	-430	-0-	2670	2			N	-0-					-0-
04	2970	X	2560	-0-	-410	-0-	2560	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1984	-0-	-776	-0-	1984	2			N	-0-					-0-
12	3720	X	2307	-0-	-1413	-0-	2307	2			N	-0-					-0-
01	3720	X	2576	-0-	-1144	-0-	2576	2			N	-0-					-0-
02	3360	X	2023	-0-	-1337	-0-	2023	2			N	-0-					-0-
03	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
*04	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4167	-0-	-1263	-0-	4167	2			N	-0-					142
12	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					142
01	5497	X	5497	-0-	-0-	-0-	5497	2			N	-0-					142
02	4900	X	4366	-0-	-534	-0-	4366	2			N	-0-					142
03	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					142
04	5550	X	5366	-0-	-184	-0-	5366	2			N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5486	X	5486	-0-	-0-	-0-	5486	2			N	-0-					-0-
12	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-
01	4898	X	3635	-0-	-1263	-0-	3635	2			N	-0-					-0-
02	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					-0-
03	5982	X	5982	-0-	-0-	-0-	5982	2			N	-0-					-0-
04	4740	X	4270	-0-	-470	-0-	4270	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4907	X	4907	-0-	-0-	-0-	4907	2			N	-0-					-0-
12	5114	X	5114	-0-	-0-	-0-	5114	2			N	-0-					-0-
01	5511	X	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-
02	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
03	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
*04	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	OAKES-TURNER GAS UNIT NO. 1				WELL #: 14	RRCID -> 209306						COMPL. DATE 02/28/2005					TOTAL DEPTH 12750 PERF. 8814 - 12547
11	3390	X	3018	-0-	-372	-0-	3009	2	9	9	N	8	8	8			-0-
12	3255	X	2637	-0-	-618	-0-	2631	2	6	9	N	5	5	8			-0-
01	3255	X	2988	-0-	-267	-0-	2982	2	6	9	N	5	5	8			-0-
02	2940	X	1361	-0-	-1579	-0-	1349	2	12	9	N	11	11	8			-0-
03	3255	X	2697	-0-	-558	-0-	2685	2	12	9	N	11	11	8			-0-
04	3030	X	2592	-0-	-438	-0-	2589	2	3	9	N	3	3	8			-0-
	MCKENZIE "B" GAS UNIT				WELL #: 1	RRCID -> 209594						COMPL. DATE 07/19/2007					TOTAL DEPTH 13750 PERF. 8378 - 13626
11	1740	N	1661	-0-	-79	-0-	1661	2			N	-0-					-0-
12	1767	N	1668	-0-	-99	-0-	1668	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
02	1540	N	1373	-0-	-167	-0-	1373	2			N	-0-					-0-
03	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
04	1710	N	1709	-0-	-1	-0-	1709	2			N	-0-					-0-
	PHILLIPS GAS UNIT "A"				WELL #: 14	RRCID -> 209626						COMPL. DATE 02/09/2005					TOTAL DEPTH 12865 PERF. 8851 - 12680
11	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					23
12	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					23
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					23
02	1232	N	726	-0-	-506	-0-	726	2			N	-0-					23
03	1364	N	966	-0-	-398	-0-	966	2			N	-0-					23
04	1320	N	945	-0-	-375	-0-	945	2			N	-0-					23
	THOMPSON, B.W. GAS UNIT NO. 1				WELL #: 15	RRCID -> 209631						COMPL. DATE 03/10/2005					TOTAL DEPTH 12836 PERF. 8970 - 12908
11	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
	GIBSON				WELL #: 16	RRCID -> 209828						COMPL. DATE 04/01/2010					TOTAL DEPTH 13485 PERF. 8430 - 13313
11	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					91
12	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					91
01	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					91
02	2856	X	1682	-0-	-1174	-0-	1682	2			N	-0-					91
03	3162	X	2732	-0-	-430	-0-	2732	2			N	-0-					91
04	3060	X	2579	-0-	-481	-0-	2579	2			N	-0-					91
	LONGENBAUGH GAS UNIT NO. 1				WELL #: 2	RRCID -> 209926						COMPL. DATE 12/10/2009					TOTAL DEPTH 13850 PERF. 8322 - 13690
11	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
01	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
02	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
03	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
*04	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2785	-0-	-845	-0-	2783	2	2	9	N	2	2	8			-0-
12	4535	X	4535	-0-	-0-	-0-	4533	2	2	9	N	2	2	8			-0-
01	3544	X	3544	-0-	-0-	-0-	3542	2	2	9	N	2	2	8			-0-
02	2604	X	2338	-0-	-266	-0-	2332	2	6	9	N	5	5	8			-0-
03	3751	X	3520	-0-	-231	-0-	3518	2	2	9	N	2	2	8			-0-
04	3630	X	3203	-0-	-427	-0-	3202	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
12	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
01	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
02	1848	N	1710	-0-	-138	-0-	1710	2			N	-0-					-0-
03	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
*04	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					-0-
12	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
01	2201	N	1702	-0-	-499	-0-	1702	2			N	-0-					-0-
02	2436	X	1780	-0-	-656	-0-	1780	2			N	-0-					-0-
03	2697	X	2199	-0-	-498	-0-	2199	2			N	-0-					-0-
04	2610	X	2320	-0-	-290	-0-	2320	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	685	-0-	-185	-0-	678	2	7	9	N	6	6	8			-0-
12	806	N	656	-0-	-150	-0-	652	2	4	9	N	4	4	8			-0-
01	558	N	480	-0-	-78	-0-	474	2	6	9	N	5	5	8			-0-
02	954	N	954	-0-	-0-	-0-	934	2	20	9	N	18	18	8			-0-
03	1405	N	1405	-0-	-0-	-0-	1392	2	13	9	N	12	12	8			-0-
*04	482	N	482	-0-	-0-	-0-	479	2	3	9	N	3	3	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-
12	5863	X	5863	-0-	-0-	-0-	5863	2			N	-0-					-0-
01	5540	X	5540	-0-	-0-	-0-	5540	2			N	-0-					-0-
02	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
03	3472	X	1701	-0-	-1771	-0-	1701	2			N	-0-					-0-
*04	6179	X	6179	-0-	-0-	-0-	6179	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3666	-0-	-684	-0-	3666	2			N	-0-					-0-
12	4154	X	3636	-0-	-518	-0-	3636	2			N	-0-					-0-
01	4092	X	3748	-0-	-344	-0-	3748	2			N	-0-					-0-
02	3696	X	2297	-0-	-1399	-0-	2297	2			N	-0-					-0-
03	3813	X	3292	-0-	-521	-0-	3292	2			N	-0-					-0-
*04	4687	X	4687	-0-	-0-	-0-	4687	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
02	364	N	302	-0-	-62	-0-	302	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	390	N	312	-0-	-78	-0-	312	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	1951	2	2	9	N	2	2	8			-0-
12	2294	N	1825	-0-	-469	-0-	1824	2	1	9	N	1	1	8			-0-
01	2666	N	1870	-0-	-796	-0-	1869	2	1	9	N	1	1	8			-0-
02	1820	N	1477	-0-	-343	-0-	1475	2	2	9	N	2	2	8			-0-
03	1829	N	1388	-0-	-441	-0-	1387	2	1	9	N	1	1	8			-0-
04	1800	N	1642	-0-	-158	-0-	1641	2	1	9	N	1	1	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6017	X	6017	-0-	-0-	-0-	6003	2	14	9	N	13	13	8			-0-
12	3565	X	2124	-0-	-1441	-0-	2121	2	3	9	N	3	3	8			-0-
01	3565	X	477	-0-	-3088	-0-	476	2	1	9	N	1	1	8			-0-
02	3220	X	848	-0-	-2372	-0-	842	2	6	9	N	5	5	8			-0-
03	3565	X	2405	-0-	-1160	-0-	2391	2	14	9	N	13	13	8			-0-
04	3450	X	2938	-0-	-512	-0-	2934	2	4	9	N	4	4	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	-0-	1138	2	6	9	N	5	5	8			-0-
12	1541	N	1541	-0-	-0-	-0-	1537	2	4	9	N	4	4	8			-0-
01	1825	N	1825	-0-	-0-	-0-	1819	2	6	9	N	5	5	8			-0-
02	1064	N	284	-0-	-780	-0-	282	2	2	9	N	2	2	8			-0-
03	1178	N	57	-0-	-1121	-0-	57	2			N	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	1129	2	2	9	N	2	2	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7620	-0-	-900	-0-	7620	2			N	-0-					3
12	8804	X	7577	-0-	-1227	-0-	7577	2			N	-0-					3
01	8587	X	7423	-0-	-1164	-0-	7423	2			N	-0-					3
02	7560	X	4852	-0-	-2708	-0-	4852	2			N	-0-					3
03	7998	X	7464	-0-	-534	-0-	7464	2			N	-0-					3
04	7620	X	7489	-0-	-131	-0-	7489	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	N	1	1	8			-0-
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1232	N	1190	-0-	-42	-0-	1189	2	1	9	N	1	1	8			-0-
03	1593	N	1593	-0-	-0-	-0-	1592	2	1	9	N	1	1	8			-0-
*04	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
01	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
02	2856	X	1795	-0-	-1061	-0-	1795	2			N	-0-					-0-
03	3162	X	2933	-0-	-229	-0-	2933	2			N	-0-					-0-
*04	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1254	-0-	-936	-0-	1254	2			N	-0-					23
12	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					23
01	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					23
02	2800	N	3339	-0-	539	539	3339	2			N	-0-					23
03	4575	X	4036	-0-	-539	-0-	4036	2			N	-0-					23
*04	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	354	-0-	-606	-0-	352	2	2	9	N	2	2	8			-0-
12	775	N	407	-0-	-368	-0-	406	2	1	9	N	1	1	8			-0-
01	527	N	453	-0-	-74	-0-	452	2	1	9	N	1	1	8			-0-
02	340	N	340	-0-	-0-	-0-	338	2	2	9	N	2	2	8			-0-
03	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2	2	8			-0-
*04	452	N	452	-0-	-0-	-0-	451	2	1	9	N	1	1	8			-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1065	-0-	-2415	-0-	1065	2			N	-0-					-0-
12	3596	X	1600	-0-	-1996	-0-	1600	2			N	-0-					-0-
01	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
02	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
03	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
04	2070	X	1602	-0-	-468	-0-	1602	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3997	-0-	-353	-0-	3997	2			N	-0-					120
12	4402	X	4053	-0-	-349	-0-	4053	2			N	-0-					120
01	4402	X	1286	-0-	-3116	-0-	1286	2			N	-0-					120
02	3920	X	24	-0-	-3896	-0-	24	2			N	-0-					120
03	4123	X	2224	-0-	-1899	-0-	2224	2			N	-0-					120
*04	5038	X	5038	-0-	-0-	-0-	5038	2			N	-0-					120

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					58
12	2108	N	2049	-0-	-59	-0-	2049	2			N	-0-					58
01	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					58
02	2016	N	1307	-0-	-709	-0-	1307	2			N	-0-					58
03	2046	N	206	-0-	-1840	-0-	206	2			N	-0-					58
04	2160	N	755	-0-	-1405	-0-	755	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					-0-
12	3193	X	2954	-0-	-239	-0-	2954	2			N	-0-					-0-
01	3193	X	2877	-0-	-316	-0-	2877	2			N	-0-					-0-
02	2884	X	2797	-0-	-87	-0-	2797	2			N	-0-					-0-
03	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
04	3090	X	2865	-0-	-225	-0-	2865	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	547	-0-	-143	-0-	547	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-
02	504	N	367	-0-	-137	-0-	367	2			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

11	2010	N	1897	-0-	-113	-0-	1897	2			N	-0-					-0-
12	2108	N	1872	-0-	-236	-0-	1872	2			N	-0-					-0-
01	2046	N	1881	-0-	-165	-0-	1881	2			N	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	3100	N	4004	-0-	904	904	4004	2			N	-0-					-0-
*04	3000	N	3745	-0-	745	1649	3745	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

11	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
12	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
01	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
02	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
03	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
*04	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

11	5280	X	4175	-0-	-1105	-0-	4175	2			N	-0-					-0-
12	5456	X	4373	-0-	-1083	-0-	4373	2			N	-0-					-0-
01	4898	X	4671	-0-	-227	-0-	4671	2			N	-0-					-0-
02	4256	X	3634	-0-	-622	-0-	3634	2			N	-0-					-0-
03	4712	X	4214	-0-	-498	-0-	4214	2			N	-0-					-0-
04	4530	X	3754	-0-	-776	-0-	3754	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

11	3270	X	2764	-0-	-506	-0-	2764	2			N	-0-					-0-
12	3441	X	2309	-0-	-1132	-0-	2309	2			N	-0-					-0-
01	3441	X	2163	-0-	-1278	-0-	2163	2			N	-0-					-0-
02	3108	X	1879	-0-	-1229	-0-	1879	2			N	-0-					-0-
03	3348	X	2310	-0-	-1038	-0-	2310	2			N	-0-					-0-
04	2760	X	2203	-0-	-557	-0-	2203	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

11	6557	X	6557	-0-	-0-	-0-	6557	2			N	-0-					-0-
12	6734	X	6734	-0-	-0-	-0-	6734	2			N	-0-					-0-
01	5894	X	5894	-0-	-0-	-0-	5894	2			N	-0-					-0-
02	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
03	6334	X	6334	-0-	-0-	-0-	6334	2			N	-0-					-0-
*04	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

11	3060	X	1741	-0-	-1319	-0-	1741	2			N	-0-					-0-
12	3162	X	782	-0-	-2380	-0-	782	2			N	-0-					-0-
01	3100	X	500	-0-	-2600	-0-	500	2			N	-0-					-0-
02	2212	X	766	-0-	-1446	-0-	766	2			N	-0-					-0-
03	2449	X	2224	-0-	-225	-0-	2224	2			N	-0-					-0-
*04	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
01	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
02	700	N	689	-0-	-11	-0-	689	2			N	-0-					-0-
03	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
04	870	N	754	-0-	-116	-0-	754	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1192	-0-	-428	-0-	1192	2			N	-0-					-0-
12	1581	X	1320	-0-	-261	-0-	1320	2			N	-0-					-0-
01	1395	X	1109	-0-	-286	-0-	1109	2			N	-0-					-0-
02	1120	X	732	-0-	-388	-0-	732	2			N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
*04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	1651	2	1	9	N	1	1	8			-0-
12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
01	1674	N	1659	-0-	-15	-0-	1658	2	1	9	N	1	1	8			-0-
02	1512	N	1278	-0-	-234	-0-	1276	2	2	9	N	2	2	8			-0-
03	1520	N	1520	-0-	-0-	-0-	1519	2	1	9	N	1	1	8			-0-
*04	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2590	-0-	-1640	-0-	2589	2	1	9	N	1	1	8			-0-
12	4371	X	2629	-0-	-1742	-0-	2628	2	1	9	N	1	1	8			-0-
01	4371	X	3702	-0-	-669	-0-	3700	2	2	9	N	2	2	8			-0-
02	3445	X	3445	-0-	-0-	-0-	3441	2	4	9	N	4	4	8			-0-
03	3100	X	2673	-0-	-427	-0-	2671	2	2	9	N	2	2	8			-0-
04	3570	X	1889	-0-	-1681	-0-	1889	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2067	-0-	-183	-0-	2067	2			N	-0-					-0-
12	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
02	1932	N	1454	-0-	-478	-0-	1454	2			N	-0-					-0-
03	2573	N	1831	-0-	-742	-0-	1831	2			N	-0-					-0-
*04	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	620	N	493	-0-	-127	-0-	493	2			N	-0-					-0-
01	620	N	446	-0-	-174	-0-	446	2			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3717	X	3717	-0-	-0-	-0-	3717	2			N	-0-					85
12	4806	X	4806	-0-	-0-	-0-	4806	2			N	-0-					85
01	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					85
02	3976	X	3006	-0-	-970	-0-	3006	2			N	-0-					85
03	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					85
04	4650	X	4207	-0-	-443	-0-	4207	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-
12	3689	X	3002	-0-	-687	-0-	3002	2			N	-0-					-0-
01	4123	X	3647	-0-	-476	-0-	3647	2			N	-0-					-0-
02	3752	X	579	-0-	-3173	-0-	579	2			N	-0-					-0-
03	5810	X	5810	-0-	-0-	-0-	5810	2			N	-0-					-0-
04	4020	X	3553	-0-	-467	-0-	3553	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1235	-0-	-25	-0-	1235	2			N	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
01	1333	N	1290	-0-	-43	-0-	1290	2			N	-0-					-0-
02	2800	N	4373	-0-	1573	1573	4373	2			N	-0-					-0-
03	3100	N	2708	-0-	-392	1181	2708	2			N	-0-					-0-
*04	2698	N	1517	-0-	-1181	-0-	1517	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					-0-
12	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
01	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-
02	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
03	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					-0-
*04	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
12	6292	X	6292	-0-	-0-	-0-	6292	2			N	-0-					-0-
01	5361	X	5361	-0-	-0-	-0-	5361	2			N	-0-					-0-
02	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					-0-
03	6231	X	4572	-0-	-1659	-0-	4572	2			N	-0-					-0-
04	6030	X	4260	-0-	-1770	-0-	4260	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	204	-0-	-666	-0-	204	2			N	-0-					-0-
12	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-
01	651	N	221	-0-	-430	-0-	221	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	210	N	109	-0-	-101	-0-	109	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					150
12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					150
01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					150
02	2800	N	3450	-0-	650	650	3450	2			N	-0-					150
03	3587	X	2937	-0-	-650	-0-	2937	2			N	-0-					150
04	3000	X	2371	-0-	-629	-0-	2371	2			N	-0-					150

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
12	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
01	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
03	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
*04	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2492	-0-	-688	-0-	2492	2			N	-0-					-0-
12	2976	X	2006	-0-	-970	-0-	2006	2			N	-0-					-0-
01	2976	X	2029	-0-	-947	-0-	2029	2			N	-0-					-0-
02	2632	X	1877	-0-	-755	-0-	1877	2			N	-0-					-0-
03	2914	X	2834	-0-	-80	-0-	2834	2			N	-0-					-0-
*04	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2263	-0-	-167	-0-	2263	2			N	-0-					-0-
12	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
01	2449	N	2150	-0-	-299	-0-	2150	2			N	-0-					-0-
02	2100	N	1995	-0-	-105	-0-	1995	2			N	-0-					-0-
03	2325	N	1164	-0-	-1161	-0-	1164	2			N	-0-					-0-
04	2070	N	1256	-0-	-814	-0-	1256	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2820	-0-	-750	-0-	2820	2			N	-0-					-0-
12	3689	X	3329	-0-	-360	-0-	3329	2			N	-0-					-0-
01	3689	X	3013	-0-	-676	-0-	3013	2			N	-0-					-0-
02	3304	X	2440	-0-	-864	-0-	2440	2			N	-0-					-0-
03	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
*04	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2413	-0-	-737	-0-	2413	2			N	-0-					-0-
12	3255	X	1325	-0-	-1930	-0-	1325	2			N	-0-					-0-
01	3255	X	2258	-0-	-997	-0-	2258	2			N	-0-					-0-
02	2884	X	2565	-0-	-319	-0-	2565	2			N	-0-					-0-
03	3069	X	1930	-0-	-1139	-0-	1930	2			N	-0-					-0-
*04	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1557	-0-	-933	-0-	1557	2			N	-0-					-0-
12	2604	N	1747	-0-	-857	-0-	1747	2			N	-0-					-0-
01	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
03	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
04	2070	N	1902	-0-	-168	-0-	1902	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
12	4912	X	4912	-0-	-0-	-0-	4912	2			N	-0-					-0-
01	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
02	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
03	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
*04	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	310	N	222	-0-	-88	-0-	222	2			N	-0-					-0-
02	308	N	220	-0-	-88	-0-	220	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
12	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
01	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
02	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
03	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
*04	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	420	N	284	-0-	-136	-0-	284	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
12	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
01	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
02	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
03	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
*04	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
01	1550	X	1546	-0-	-4	-0-	1546	2			N	-0-					-0-
02	1428	N	1408	-0-	-20	-0-	1408	2			N	-0-					-0-
03	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
*04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4682	X	4682	-0-	-0-	-0-	4675	2	7	9	N	6	6	8			-0-
12	3388	X	3388	-0-	-0-	-0-	3386	2	2	9	N	2	2	8			-0-
01	2418	X	1756	-0-	-662	-0-	1755	2	1	9	N	1	1	8			-0-
02	2184	X	2013	-0-	-171	-0-	2010	2	3	9	N	3	3	8			-0-
03	2418	X	1946	-0-	-472	-0-	1943	2	3	9	N	3	3	8			-0-
04	2340	X	1939	-0-	-401	-0-	1938	2	1	9	N	1	1	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3742	-0-	-338	-0-	3742	2			N	-0-					-0-
12	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
01	4278	X	3428	-0-	-850	-0-	3428	2			N	-0-					-0-
02	3864	X	2531	-0-	-1333	-0-	2531	2			N	-0-					-0-
03	4433	X	3505	-0-	-928	-0-	3505	2			N	-0-					-0-
04	4290	X	2877	-0-	-1413	-0-	2877	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					129
12	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					129
01	2387	N	2375	-0-	-12	-0-	2375	2			N	-0-					129
02	2156	N	1664	-0-	-492	-0-	1664	2			N	-0-					129
03	2387	N	2123	-0-	-264	-0-	2123	2			N	-0-					129
*04	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1178	-0-	-1252	-0-	1178	2			N	-0-					-0-
12	2511	X	896	-0-	-1615	-0-	896	2			N	-0-					-0-
01	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
02	2268	X	1892	-0-	-376	-0-	1892	2			N	-0-					-0-
03	2511	X	1092	-0-	-1419	-0-	1092	2			N	-0-					-0-
*04	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	X	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
12	992	X	989	-0-	-3	-0-	989	2			N	-0-					-0-
01	992	X	586	-0-	-406	-0-	586	2			N	-0-					-0-
02	896	X	658	-0-	-238	-0-	658	2			N	-0-					-0-
03	1708	X	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
*04	1334	X	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6659	X	6659	-0-	-0-	-0-	6659	2			N	-0-					-0-
12	8668	X	8668	-0-	-0-	-0-	8668	2			N	-0-					-0-
01	7672	X	7672	-0-	-0-	-0-	7672	2			N	-0-					-0-
02	5538	X	5538	-0-	-0-	-0-	5538	2			N	-0-					-0-
03	5384	X	5384	-0-	-0-	-0-	5384	2			N	-0-					-0-
04	4140	X	3683	-0-	-457	-0-	3683	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5338	X	5338	-0-	-0-	-0-	5338	2			N	-0-					-0-
12	7908	X	7908	-0-	-0-	-0-	7908	2			N	-0-					-0-
01	6303	X	6303	-0-	-0-	-0-	6303	2			N	-0-					-0-
02	6354	X	6354	-0-	-0-	-0-	6354	2			N	-0-					-0-
03	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
*04	4981	X	4981	-0-	-0-	-0-	4981	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

11	690	N	598	-0-	-92	-0-	598	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
03	713	N	313	-0-	-400	-0-	313	2			N	-0-					-0-
*04	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
02	1176	N	1085	-0-	-91	-0-	1085	2			N	-0-					-0-
03	1240	N	915	-0-	-325	-0-	915	2			N	-0-					-0-
04	1200	N	889	-0-	-311	-0-	889	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

11	4080	X	3642	-0-	-438	-0-	3631	2	11	9	N	10	10	8			-0-
12	4216	X	3608	-0-	-608	-0-	3600	2	8	9	N	7	7	8			-0-
01	4216	X	3712	-0-	-504	-0-	3705	2	7	9	N	6	6	8			-0-
02	3728	X	3728	-0-	-0-	-0-	3709	2	19	9	N	17	17	8			-0-
03	3782	X	3653	-0-	-129	-0-	3640	2	13	9	N	12	12	8			-0-
04	3630	X	3539	-0-	-91	-0-	3535	2	4	9	N	4	4	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

11	1320	N	611	-0-	-709	-0-	611	2			N	-0-					-0-
12	1271	N	430	-0-	-841	-0-	430	2			N	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1350	N	1308	-0-	-42	-0-	1308	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

11	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					20
12	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					20
01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					20
02	1820	N	1334	-0-	-486	-0-	1334	2			N	-0-					20
03	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					20
*04	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					20

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

11	2280	X	2057	-0-	-223	-0-	2057	2			N	-0-					-0-
12	2449	X	1886	-0-	-563	-0-	1886	2			N	-0-					-0-
01	2449	X	1682	-0-	-767	-0-	1682	2			N	-0-					-0-
02	1932	N	1723	-0-	-209	-0-	1723	2			N	-0-					-0-
03	1891	N	1755	-0-	-136	-0-	1755	2			N	-0-					-0-
*04	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					49
12	3906	X	2556	-0-	-1350	-0-	2556	2			N	-0-					49
01	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					49
02	3836	X	3171	-0-	-665	-0-	3171	2			N	-0-					49
03	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					49
*04	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					49

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

11	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
03	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
04	540	N	69	-0-	-471	-0-	69	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

11	5040	X	4403	-0-	-637	-0-	4403	2			N	-0-					-0-
12	4743	X	4578	-0-	-165	-0-	4578	2			N	-0-					-0-
01	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-
02	4116	X	3490	-0-	-626	-0-	3490	2			N	-0-					-0-
03	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					-0-
*04	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

11	8780	X	8780	-0-	-0-	-0-	8780	2			N	-0-					-0-
12	8727	X	8727	-0-	-0-	-0-	8727	2			N	-0-					-0-
01	8060	X	6717	-0-	-1343	-0-	6717	2			N	-0-					-0-
02	7280	X	5534	-0-	-1746	-0-	5534	2			N	-0-					-0-
03	9582	X	9582	-0-	-0-	-0-	9582	2			N	-0-					-0-
*04	8475	X	8475	-0-	-0-	-0-	8475	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

11	4830	X	2204	-0-	-2626	-0-	2204	2			N	-0-					-0-
12	8688	X	8688	-0-	-0-	-0-	8688	2			N	-0-					-0-
01	4991	X	1595	-0-	-3396	-0-	1595	2			N	-0-					-0-
02	3612	X	-0-	-0-	-3612	-0-					N	-0-					-0-
03	4991	X	-0-	-0-	-4991	-0-					N	-0-					-0-
04	4830	X	-0-	-0-	-4830	-0-					N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

11	2100	X	1758	-0-	-342	-0-	1758	2			N	-0-					-0-
12	2170	X	1392	-0-	-778	-0-	1392	2			N	-0-					-0-
01	1922	X	1252	-0-	-670	-0-	1252	2			N	-0-					-0-
02	1652	N	840	-0-	-812	-0-	840	2			N	-0-					-0-
03	1395	N	1001	-0-	-394	-0-	1001	2			N	-0-					-0-
04	1200	N	1088	-0-	-112	-0-	1088	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

11	5031	X	5031	-0-	-0-	-0-	5031	2			N	-0-					-0-
12	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
01	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
03	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					-0-
*04	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3090	-0-	-660	-0-	3090	2			N	-0-					-0-
12	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					-0-
01	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
02	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
03	5873	X	5873	-0-	-0-	-0-	5873	2			N	-0-					-0-
*04	4965	X	4965	-0-	-0-	-0-	4965	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1546	-0-	-1754	-0-	1542	2	4	9	N	4	4	8			-0-
12	3410	X	1480	-0-	-1930	-0-	1478	2	2	9	N	2	2	8			-0-
01	3410	X	1594	-0-	-1816	-0-	1592	2	2	9	N	2	2	8			-0-
02	3080	X	1064	-0-	-2016	-0-	1058	2	6	9	N	5	5	8			-0-
03	3286	X	1489	-0-	-1797	-0-	1483	2	6	9	N	5	5	8			-0-
04	1560	X	1404	-0-	-156	-0-	1402	2	2	9	N	2	2	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					128
12	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					128
01	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					128
02	2436	N	1978	-0-	-458	-0-	1978	2			N	-0-					128
03	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					128
04	2610	N	1456	-0-	-1154	-0-	1456	2			N	-0-					128

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1270	-0-	-1670	-0-	1270	2			N	-0-					-0-
12	2883	X	2228	-0-	-655	-0-	2228	2			N	-0-					-0-
01	2728	X	894	-0-	-1834	-0-	894	2			N	-0-					-0-
02	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
03	2232	X	2042	-0-	-190	-0-	2042	2			N	-0-					-0-
*04	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7716	X	7716	-0-	-0-	-0-	7716	2			N	-0-					-0-
12	7785	X	7785	-0-	-0-	-0-	7785	2			N	-0-					-0-
01	7533	X	7432	-0-	-101	-0-	7432	2			N	-0-					-0-
02	7000	X	5411	-0-	-1589	-0-	5411	2			N	-0-					-0-
03	7750	X	6848	-0-	-902	-0-	6848	2			N	-0-					-0-
04	7500	X	7172	-0-	-328	-0-	7172	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
12	961	N	753	-0-	-208	-0-	753	2			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
02	700	N	373	-0-	-327	-0-	373	2			N	-0-					-0-
03	744	N	60	-0-	-684	-0-	60	2			N	-0-					-0-
04	900	N	45	-0-	-855	-0-	45	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6730	-0-	-230	-0-	6730	2			N	-0-					43
12	7232	X	7232	-0-	-0-	-0-	7232	2			N	-0-					43
01	7068	X	6377	-0-	-691	-0-	6377	2			N	-0-					43
02	6384	X	5203	-0-	-1181	-0-	5203	2			N	-0-					43
03	7192	X	6843	-0-	-349	-0-	6843	2			N	-0-					43
04	6960	X	6214	-0-	-746	-0-	6214	2			N	-0-					43

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					83
12	2759	X	2751	-0-	-8	-0-	2751	2			N	-0-					83
01	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					83
02	2492	X	2315	-0-	-177	-0-	2315	2			N	-0-					83
03	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					83
*04	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	884	-0-	-496	-0-	884	2			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
01	1426	N	1136	-0-	-290	-0-	1136	2			N	-0-					-0-
02	812	N	637	-0-	-175	-0-	637	2			N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
04	1110	N	960	-0-	-150	-0-	960	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					48
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					48
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					48
02	476	N	358	-0-	-118	-0-	358	2			N	-0-					48
03	527	N	521	-0-	-6	-0-	521	2			N	-0-					48
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8293	X	8293	-0-	-0-	-0-	8293	2			N	-0-					-0-
12	8525	X	7000	-0-	-1525	-0-	7000	2			N	-0-					-0-
01	8525	X	705	-0-	-7820	-0-	705	2			N	-0-					-0-
02	7728	X	1208	-0-	-6520	-0-	1208	2			N	-0-					-0-
03	8556	X	1069	-0-	-7487	-0-	1069	2			N	-0-					-0-
04	8280	X	904	-0-	-7376	-0-	904	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1233	-0-	-57	-0-	1233	2			N	-0-					20
12	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					20
01	1333	N	877	-0-	-456	-0-	877	2			N	-0-					20
02	2800	N	3143	-0-	343	343	3143	2			N	-0-					20
03	3100	N	6554	-0-	3454	3797	6554	2			N	-0-					20
*04	3000	N	2485	-0-	-515	3282	2485	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					162
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					162
01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					162
02	2800	N	3596	-0-	796	796	3596	2			N	-0-					162
03	2642	N	1846	-0-	-796	-0-	1846	2			N	-0-					162
*04	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	682	N	473	-0-	-209	-0-	473	2			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	600	N	504	-0-	-96	-0-	504	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	1611	2	4	9	N	4	4	8			-0-
12	1329	N	1329	-0-	-0-	-0-	1327	2	2	9	N	2	2	8			-0-
01	1453	N	1453	-0-	-0-	-0-	1451	2	2	9	N	2	2	8			-0-
02	1553	N	1553	-0-	-0-	-0-	1546	2	7	9	N	6	6	8			-0-
03	1592	N	1592	-0-	-0-	-0-	1586	2	6	9	N	5	5	8			-0-
*04	1438	N	1438	-0-	-0-	-0-	1436	2	2	9	N	2	2	8			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4103	-0-	-487	-0-	4103	2			N	-0-					80
12	4619	X	4045	-0-	-574	-0-	4045	2			N	-0-					80
01	4619	X	3871	-0-	-748	-0-	3871	2			N	-0-					80
02	4326	X	4326	-0-	-0-	-0-	4326	2			N	-0-					80
03	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					80
04	4110	X	3111	-0-	-999	-0-	3111	2			N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
12	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
01	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
02	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
03	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
*04	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2895	-0-	-105	-0-	2895	2			N	-0-					92
12	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					92
01	3162	X	3096	-0-	-66	-0-	3096	2			N	-0-					92
02	2856	X	2379	-0-	-477	-0-	2379	2			N	-0-					92
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					92
*04	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1135	2	21	9	N	19	19	8			-0-
12	1984	N	129	-0-	-1855	-0-	127	2	2	9	N	2	2	8			-0-
01	1240	N	1001	-0-	-239	-0-	989	2	12	9	N	11	11	8			-0-
02	1092	N	882	-0-	-210	-0-	854	2	28	9	N	25	25	8			-0-
03	1586	N	1586	-0-	-0-	-0-	1556	2	30	9	N	27	27	8			-0-
04	960	N	304	-0-	-656	-0-	298	2	6	9	N	5	5	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1055	-0-	-175	-0-	1055	2			N	-0-					-0-
12	992	X	891	-0-	-101	-0-	891	2			N	-0-					-0-
01	961	X	851	-0-	-110	-0-	851	2			N	-0-					-0-
02	980	N	603	-0-	-377	-0-	603	2			N	-0-					-0-
03	899	N	768	-0-	-131	-0-	768	2			N	-0-					-0-
04	810	N	403	-0-	-407	-0-	403	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1602	-0-	-168	-0-	1602	2			N	-0-					-0-
12	1829	X	1611	-0-	-218	-0-	1611	2			N	-0-					-0-
01	1829	X	1416	-0-	-413	-0-	1416	2			N	-0-					-0-
02	1484	N	1283	-0-	-201	-0-	1283	2			N	-0-					-0-
03	1612	N	1509	-0-	-103	-0-	1509	2			N	-0-					-0-
04	1380	N	1220	-0-	-160	-0-	1220	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

11	3660	X	2741	-0-	-919	-0-	2741	2			N	-0-					-0-
12	12957	X	12957	-0-	-0-	-0-	12957	2			N	-0-					-0-
01	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
02	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
03	3782	X	3712	-0-	-70	-0-	3712	2			N	-0-					-0-
04	3660	X	3501	-0-	-159	-0-	3501	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

11	5114	X	5114	-0-	-0-	-0-	5114	2			N	-0-					-0-
12	3565	X	1855	-0-	-1710	-0-	1855	2			N	-0-					-0-
01	3565	X	612	-0-	-2953	-0-	612	2			N	-0-					-0-
02	3220	X	1900	-0-	-1320	-0-	1900	2			N	-0-					-0-
03	3565	X	2432	-0-	-1133	-0-	2432	2			N	-0-					-0-
04	3450	X	1728	-0-	-1722	-0-	1728	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

11	7113	X	7113	-0-	-0-	-0-	7113	2			N	-0-					87
12	8565	X	8565	-0-	-0-	-0-	8565	2			N	-0-					87
01	8941	X	8941	-0-	-0-	-0-	8941	2			N	-0-					87
02	7479	X	7479	-0-	-0-	-0-	7479	2			N	-0-					87
03	4371	X	4097	-0-	-274	-0-	4097	2			N	-0-					87
04	4230	X	3803	-0-	-427	-0-	3803	2			N	-0-					87

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

11	3000	N	2060	-0-	-940	4722	2060	2			N	-0-					180
12	3100	N	1475	-0-	-1625	3097	1475	2			N	-0-					180
01	4318	X	1221	-0-	-3097	-0-	1221	2			N	-0-					180
02	2660	X	2446	-0-	-214	-0-	2446	2			N	-0-					180
03	4864	X	4864	-0-	-0-	-0-	4864	2			N	-0-					180
*04	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					180

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

11	4590	X	1984	-0-	-2606	-0-	1981	2	3	9	N	3	178	1			20
12	4743	X	1965	-0-	-2778	-0-	1965	2			N	-0-					20
01	4743	X	1744	-0-	-2999	-0-	1744	2			N	-0-					20
02	3556	X	845	-0-	-2711	-0-	845	2			N	-0-					20
03	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					20
*04	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2614	-0-	-116	-0-	2614	2			N	-0-					-0-
12	2759	X	2648	-0-	-111	-0-	2648	2			N	-0-					-0-
01	2759	X	2564	-0-	-195	-0-	2564	2			N	-0-					-0-
02	2436	N	2117	-0-	-319	-0-	2117	2			N	-0-					-0-
03	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
*04	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					172
12	1860	X	1773	-0-	-87	-0-	1773	2			N	-0-					172
01	1860	X	1298	-0-	-562	-0-	1298	2			N	-0-					172
02	1680	X	185	-0-	-1495	-0-	185	2			N	-0-					172
03	1860	X	975	-0-	-885	-0-	975	2			N	-0-					172
*04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6854	X	6854	-0-	-0-	-0-	6854	2			N	-0-					16
12	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					16
01	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					16
02	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					16
03	6625	X	6625	-0-	-0-	-0-	6625	2			N	-0-					16
*04	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	1815	2	4	9	N	4	4	8			-0-
12	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	N	1	1	8			-0-
01	1018	N	1018	-0-	-0-	-0-	1017	2	1	9	N	1	1	8			-0-
02	1251	N	1251	-0-	-0-	-0-	1245	2	6	9	N	5	5	8			-0-
03	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2	2	8			-0-
04	900	N	416	-0-	-484	-0-	416	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1148	-0-	-142	-0-	1148	2			N	-0-					23
12	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					23
01	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					23
02	1064	N	811	-0-	-253	-0-	811	2			N	-0-					23
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					23
*04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2787	-0-	-1413	-0-	2787	2			N	-0-					104
12	4216	X	1712	-0-	-2504	-0-	1712	2			N	-0-					104
01	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					104
02	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					104
03	5280	X	5280	-0-	-0-	-0-	5280	2			N	-0-					104
04	5490	X	1287	-0-	-4203	-0-	1287	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	N	2	2	8			-0-
12	2067	N	2067	-0-	-0-	-0-	2065	2	2	9	N	2	2	8			-0-
01	1426	N	1386	-0-	-40	-0-	1385	2	1	9	N	1	1	8			-0-
02	1769	N	1769	-0-	-0-	-0-	1766	2	3	9	N	3	3	8			-0-
03	2077	N	1036	-0-	-1041	-0-	1034	2	2	9	N	2	2	8			-0-
04	1350	N	1102	-0-	-248	-0-	1101	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2496	-0-	-654	-0-	2496	2			N	-0-					-0-
12	3255	X	2349	-0-	-906	-0-	2349	2			N	-0-					-0-
01	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
02	2940	X	2930	-0-	-10	-0-	2930	2			N	-0-					-0-
03	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
04	3150	X	2483	-0-	-667	-0-	2483	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

11	3540	X	1905	-0-	-1635	-0-	1905	2			N	-0-					-0-
12	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
01	8583	X	8583	-0-	-0-	-0-	8583	2			N	-0-					-0-
02	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
03	3038	X	2295	-0-	-743	-0-	2295	2			N	-0-					-0-
04	7290	X	2320	-0-	-4970	-0-	2320	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

11	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					25
12	930	N	306	-0-	-624	-0-	306	2			N	-0-					25
01	930	N	834	-0-	-96	-0-	834	2			N	-0-					25
02	840	N	599	-0-	-241	-0-	599	2			N	-0-					25
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					25
*04	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

11	2473	X	2473	-0-	-0-	-0-	2470	2	3	9	N	3	3	8			-0-
12	2529	X	2529	-0-	-0-	-0-	2527	2	2	9	N	2	2	8			-0-
01	2263	X	1607	-0-	-656	-0-	1605	2	2	9	N	2	2	8			-0-
02	2299	X	2299	-0-	-0-	-0-	2291	2	8	9	N	7	7	8			-0-
03	2608	X	2608	-0-	-0-	-0-	2605	2	3	9	N	3	3	8			-0-
*04	2919	X	2919	-0-	-0-	-0-	2918	2	1	9	N	1	1	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

11	4950	X	4544	-0-	-406	-0-	4544	2			N	-0-					-0-
12	5053	X	4516	-0-	-537	-0-	4516	2			N	-0-					-0-
01	5053	X	4645	-0-	-408	-0-	4645	2			N	-0-					-0-
02	4564	X	3612	-0-	-952	-0-	3612	2			N	-0-					-0-
03	4836	X	4561	-0-	-275	-0-	4561	2			N	-0-					-0-
04	4530	X	4457	-0-	-73	-0-	4457	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

11	5633	X	5633	-0-	-0-	-0-	5633	2			N	-0-					-0-
12	6046	X	6046	-0-	-0-	-0-	6046	2			N	-0-					-0-
01	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-
02	5080	X	5080	-0-	-0-	-0-	5080	2			N	-0-					-0-
03	5862	X	5862	-0-	-0-	-0-	5862	2			N	-0-					-0-
*04	5532	X	5532	-0-	-0-	-0-	5532	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

11	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-
12	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
01	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
02	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
03	6141	X	6141	-0-	-0-	-0-	6141	2			N	-0-					-0-
*04	5221	X	5221	-0-	-0-	-0-	5221	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					42
12	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					42
01	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					42
02	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					42
03	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					42
*04	3000	N	3035	-0-	35	35	3035	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*04	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2840	-0-	-160	1134	2840	2			N	-0-					-0-
12	3100	N	2195	-0-	-905	229	2195	2			N	-0-					-0-
01	1706	X	1477	-0-	-229	-0-	1477	2			N	-0-					-0-
02	1584	X	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
03	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
*04	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6374	X	6374	-0-	-0-	-0-	6374	2			N	-0-					-0-
12	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-
01	5221	X	5221	-0-	-0-	-0-	5221	2			N	-0-					-0-
02	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
03	5533	X	5533	-0-	-0-	-0-	5533	2			N	-0-					-0-
*04	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2115	-0-	-255	-0-	2115	2			N	-0-					12
12	1674	N	1494	-0-	-180	-0-	1494	2			N	-0-					12
01	2139	N	1081	-0-	-1058	-0-	1081	2			N	-0-					12
02	1988	N	1452	-0-	-536	-0-	1452	2			N	-0-					12
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					12
*04	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					12

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1075	-0-	-95	-0-	1075	2			N	-0-					-0-
12	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-
01	1116	N	976	-0-	-140	-0-	976	2			N	-0-					-0-
02	1008	N	850	-0-	-158	-0-	850	2			N	-0-					-0-
03	1116	N	908	-0-	-208	-0-	908	2			N	-0-					-0-
04	930	N	656	-0-	-274	-0-	656	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					40
12	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					40
01	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					40
02	3668	X	3407	-0-	-261	-0-	3407	2			N	-0-					40
03	5696	X	5696	-0-	-0-	-0-	5696	2			N	-0-					40
*04	5261	X	5261	-0-	-0-	-0-	5261	2			N	-0-					40

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1397	-0-	-1153	-0-	1397	2			N	-0-					75
12	1798	X	692	-0-	-1106	-0-	692	2			N	-0-					75
01	5315	X	5315	-0-	-0-	-0-	5315	2			N	-0-					75
02	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					75
03	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					75
04	3690	X	2197	-0-	-1493	-0-	2197	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	3424	-0-	-2156	-0-	3424	2			N	-0-					62
12	5766	X	3508	-0-	-2258	-0-	3508	2			N	-0-					62
01	4867	X	3690	-0-	-1177	-0-	3690	2			N	-0-					62
02	4396	X	4088	-0-	-308	-0-	4088	2			N	-0-					62
03	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					62
*04	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
12	2759	N	2509	-0-	-250	-0-	2509	2			N	-0-					-0-
01	2573	N	2400	-0-	-173	-0-	2400	2			N	-0-					-0-
02	2464	N	2280	-0-	-184	-0-	2280	2			N	-0-					-0-
03	2909	N	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
*04	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					54
12	992	N	311	-0-	-681	-0-	311	2			N	-0-					54
01	217	N	-0-	-0-	-217	-0-					N	-0-					54
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					54
03	310	N	-0-	-0-	-310	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2420	-0-	-100	-0-	2420	2			N	-0-					-0-
12	2697	X	2405	-0-	-292	-0-	2405	2			N	-0-					-0-
01	2759	X	2442	-0-	-317	-0-	2442	2			N	-0-					-0-
02	2492	X	1952	-0-	-540	-0-	1952	2			N	-0-					-0-
03	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
*04	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2116	X	2116	-0-	-0-	-0-	2116	2			N	-0-					37
12	2945	X	2279	-0-	-666	-0-	2279	2			N	-0-					37
01	2945	X	1927	-0-	-1018	-0-	1927	2			N	-0-					37
02	1988	N	1716	-0-	-272	-0-	1716	2			N	-0-					37
03	2294	N	2143	-0-	-151	-0-	2143	2			N	-0-					37
*04	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	527	N	389	-0-	-138	-0-	389	2			N	-0-					-0-
01	403	N	249	-0-	-154	-0-	249	2			N	-0-					-0-
02	560	N	489	-0-	-71	-0-	489	2			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	261	-0-	-69	-0-	261	2			N	-0-					117
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					117
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					117
02	252	N	115	-0-	-137	-0-	115	2			N	-0-					117
03	372	N	240	-0-	-132	-0-	240	2			N	-0-					117
04	270	N	217	-0-	-53	-0-	217	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
12	3038	X	3031	-0-	-7	-0-	3031	2			N	-0-					-0-
01	3038	X	2886	-0-	-152	-0-	2886	2			N	-0-					-0-
02	2744	X	1741	-0-	-1003	-0-	1741	2			N	-0-					-0-
03	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
04	2940	X	2266	-0-	-674	-0-	2266	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3056	-0-	-64	-0-	3056	2			N	-0-					-0-
12	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-
01	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-
02	2912	X	2572	-0-	-340	-0-	2572	2			N	-0-					-0-
03	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
*04	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1873	-0-	-47	-0-	1873	2			N	-0-					-0-
12	1922	N	1839	-0-	-83	-0-	1839	2			N	-0-					-0-
01	1829	N	1722	-0-	-107	-0-	1722	2			N	-0-					-0-
02	1736	N	1530	-0-	-206	-0-	1530	2			N	-0-					-0-
03	1829	N	1098	-0-	-731	-0-	1098	2			N	-0-					-0-
04	1680	N	958	-0-	-722	-0-	958	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2578	-0-	-62	-0-	2578	2			N	-0-					17
12	2728	X	2658	-0-	-70	-0-	2658	2			N	-0-					17
01	2728	X	2632	-0-	-96	-0-	2632	2			N	-0-					17
02	2408	N	2202	-0-	-206	-0-	2202	2			N	-0-					17
03	2666	N	2655	-0-	-11	-0-	2655	2			N	-0-					17
*04	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3021	-0-	21	21	3021	2			N	-0-					-0-
12	2840	N	2819	-0-	-21	-0-	2819	2			N	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	2115	X	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
03	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
*04	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2953	-0-	-857	-0-	2953	2			N	-0-					57
12	3937	X	1382	-0-	-2555	-0-	1382	2			N	-0-					57
01	3937	X	985	-0-	-2952	-0-	985	2			N	-0-					57
02	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					57
03	3937	X	3832	-0-	-105	-0-	3832	2			N	-0-					57
04	2940	X	1373	-0-	-1567	-0-	1373	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					105
12	1767	N	1601	-0-	-166	-0-	1601	2			N	-0-					105
01	1860	N	1823	-0-	-37	-0-	1823	2			N	-0-					105
02	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					105
03	1612	N	1301	-0-	-311	-0-	1301	2			N	-0-					105
04	1770	N	1548	-0-	-222	-0-	1548	2			N	-0-					105

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5611	X	5611	-0-	-0-	-0-	5598	2	13	9	N	12	12	8			-0-
12	5248	X	5248	-0-	-0-	-0-	5240	2	8	9	N	7	7	8			-0-
01	4736	X	4736	-0-	-0-	-0-	4729	2	7	9	N	6	6	8			-0-
02	3976	X	1677	-0-	-2299	-0-	1667	2	10	9	N	9	9	8			-0-
03	4402	X	761	-0-	-3641	-0-	760	2	1	9	N	1	1	8			-0-
04	4260	X	1507	-0-	-2753	-0-	1506	2	1	9	N	1	1	8			-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	482	-0-	-3238	-0-	482	2			N	-0-					-0-
12	3627	X	637	-0-	-2990	-0-	637	2			N	-0-					-0-
01	1953	X	586	-0-	-1367	-0-	586	2			N	-0-					-0-
02	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
03	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
*04	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
12	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					-0-
01	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
02	1736	X	1188	-0-	-548	-0-	1188	2			N	-0-					-0-
03	1922	X	864	-0-	-1058	-0-	864	2			N	-0-					-0-
*04	5350	X	5350	-0-	-0-	-0-	5350	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
12	2542	N	1864	-0-	-678	-0-	1864	2			N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
03	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
04	2280	N	1718	-0-	-562	-0-	1718	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
12	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
01	1798	X	888	-0-	-910	-0-	888	2			N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
03	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
*04	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	281	-0-	-709	-0-	281	2			N	-0-					-0-
12	589	N	118	-0-	-471	-0-	118	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	990	N	258	-0-	-732	-0-	258	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1675	-0-	-785	-0-	1675	2			N	-0-					-0-
12	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
01	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
*04	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					22
12	651	N	626	-0-	-25	-0-	626	2			N	-0-					22
01	620	N	608	-0-	-12	-0-	608	2			N	-0-					22
02	560	N	444	-0-	-116	-0-	444	2			N	-0-					22
03	620	N	564	-0-	-56	-0-	564	2			N	-0-					22
04	600	N	378	-0-	-222	-0-	378	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
01	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
02	2660	X	1433	-0-	-1227	-0-	1433	2			N	-0-					-0-
03	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
04	2880	X	2672	-0-	-208	-0-	2672	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
12	1829	N	1812	-0-	-17	-0-	1812	2			N	-0-					-0-
01	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
02	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
03	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
*04	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
12	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
01	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
02	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
*04	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2484	-0-	-1536	-0-	2484	2			N	-0-					-0-
12	4154	X	2476	-0-	-1678	-0-	2476	2			N	-0-					-0-
01	3255	X	752	-0-	-2503	-0-	752	2			N	-0-					-0-
02	2828	X	940	-0-	-1888	-0-	940	2			N	-0-					-0-
03	3131	X	1748	-0-	-1383	-0-	1748	2			N	-0-					-0-
04	2490	X	940	-0-	-1550	-0-	940	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					127
12	1581	X	1564	-0-	-17	-0-	1564	2			N	-0-					127
01	7783	X	7783	-0-	-0-	-0-	7783	2			N	-0-					127
02	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-					127
03	6814	X	6814	-0-	-0-	-0-	6814	2			N	-0-					127
*04	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					127

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1966	-0-	-224	-0-	1966	2			N	-0-					-0-
12	1922	N	1745	-0-	-177	-0-	1745	2			N	-0-					-0-
01	1953	N	1065	-0-	-888	-0-	1065	2			N	-0-					-0-
02	1848	N	1822	-0-	-26	-0-	1822	2			N	-0-					-0-
03	1736	N	1205	-0-	-531	-0-	1205	2			N	-0-					-0-
*04	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	-0-	-0-	-1530	-0-					N	-0-					65
12	7004	X	7004	-0-	-0-	-0-	7004	2			N	-0-					65
01	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					65
02	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					65
03	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					65
*04	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
12	2015	N	1277	-0-	-738	-0-	1277	2			N	-0-					-0-
01	1922	N	1155	-0-	-767	-0-	1155	2			N	-0-					-0-
02	1624	N	1607	-0-	-17	-0-	1607	2			N	-0-					-0-
03	1271	N	880	-0-	-391	-0-	880	2			N	-0-					-0-
*04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
12	2015	N	1699	-0-	-316	-0-	1699	2			N	-0-					-0-
01	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
02	1932	N	1871	-0-	-61	-0-	1871	2			N	-0-					-0-
03	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
*04	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
01	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
02	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
03	4996	X	4996	-0-	-0-	-0-	4996	2			N	-0-					-0-
*04	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					-0-
*04	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6630	X	2736	-0-	-3894	-0-	2736	2		N	-0-			-0-
12	6913	X	4161	-0-	-2752	-0-	4161	2		N	-0-			-0-
01	6913	X	3280	-0-	-3633	-0-	3280	2		N	-0-			-0-
02	6244	X	2383	-0-	-3861	-0-	2383	2		N	-0-			-0-
03	7244	X	7244	-0-	-0-	-0-	7244	2		N	-0-			-0-
*04	8241	X	8241	-0-	-0-	-0-	8241	2		N	-0-			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	2		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
02	140	N	-0-	-0-	-140	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	165	N	165	-0-	-0-	-0-	165	2		N	-0-			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2371	N	2371	-0-	-0-	-0-	2371	2		N	-0-			-0-
12	1958	N	1958	-0-	-0-	-0-	1958	2		N	-0-			-0-
01	2282	N	2282	-0-	-0-	-0-	2282	2		N	-0-			-0-
02	1712	N	1712	-0-	-0-	-0-	1712	2		N	-0-			-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2		N	-0-			-0-
*04	2531	N	2531	-0-	-0-	-0-	2531	2		N	-0-			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130	N	1682	-0-	-448	-0-	1682	2		N	-0-			33
12	1364	N	1049	-0-	-315	-0-	1049	2		N	-0-			33
01	1984	N	1446	-0-	-538	-0-	1446	2		N	-0-			33
02	1568	N	1430	-0-	-138	-0-	1430	2		N	-0-			33
03	1820	N	1820	-0-	-0-	-0-	1820	2		N	-0-			33
04	1410	N	1254	-0-	-156	-0-	1254	2		N	-0-			33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2700	X	2188	-0-	-512	-0-	2188	2		N	-0-			90
12	2239	X	2239	-0-	-0-	-0-	2239	2		N	-0-			90
01	1934	X	1934	-0-	-0-	-0-	1934	2		N	-0-			90
02	2044	X	1636	-0-	-408	-0-	1636	2		N	-0-			90
03	2263	X	1915	-0-	-348	-0-	1915	2		N	-0-			90
04	2190	X	1367	-0-	-823	-0-	1367	2		N	-0-			90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	990	2		N	-0-			-0-
12	2225	N	2225	-0-	-0-	-0-	2225	2		N	-0-			-0-
01	1692	N	1692	-0-	-0-	-0-	1692	2		N	-0-			-0-
02	1548	N	1548	-0-	-0-	-0-	1548	2		N	-0-			-0-
03	1251	N	1251	-0-	-0-	-0-	1251	2		N	-0-			-0-
*04	1376	N	1376	-0-	-0-	-0-	1376	2		N	-0-			-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7080	X	6136	-0-	-944	-0-	6136	2		N	-0-			-0-
12	7161	X	6327	-0-	-834	-0-	6327	2		N	-0-			-0-
01	7161	X	6533	-0-	-628	-0-	6533	2		N	-0-			-0-
02	5740	X	4588	-0-	-1152	-0-	4588	2		N	-0-			-0-
03	6483	X	6483	-0-	-0-	-0-	6483	2		N	-0-			-0-
04	6330	X	5873	-0-	-457	-0-	5873	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2212	-0-	-848	-0-	2176	2	36	9	N	33					160
12	3162	X	-0-	-0-	-3162	-0-					N	-0-					160
01	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					160
02	2856	X	2140	-0-	-716	-0-	2140	2			N	-0-					160
03	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					160
*04	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					160

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	660	N	486	-0-	-174	-0-	486	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

11	2040	X	1468	-0-	-572	-0-	1449	2	19	9	N	17	17	8			-0-
12	2108	X	1426	-0-	-682	-0-	1415	2	11	9	N	10	10	8			-0-
01	1798	X	1451	-0-	-347	-0-	1438	2	13	9	N	12	12	8			-0-
02	1372	N	1175	-0-	-197	-0-	1151	2	24	9	N	22	22	8			-0-
03	1489	N	1489	-0-	-0-	-0-	1468	2	21	9	N	19	19	8			-0-
04	1410	N	1392	-0-	-18	-0-	1382	2	10	9	N	9	9	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

11	1980	X	765	-0-	-1215	-0-	765	2			N	-0-					38
12	1395	N	814	-0-	-581	-0-	814	2			N	-0-					38
01	1395	N	796	-0-	-599	-0-	796	2			N	-0-					38
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					38
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					38
04	780	N	777	-0-	-3	-0-	777	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
12	992	N	819	-0-	-173	-0-	819	2			N	-0-					-0-
01	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-
02	896	N	836	-0-	-60	-0-	836	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

11	4647	X	4647	-0-	-0-	-0-	4632	2	15	9	N	14	14	8			-0-
12	4602	X	4602	-0-	-0-	-0-	4592	2	10	9	N	9	9	8			-0-
01	4279	X	4279	-0-	-0-	-0-	4272	2	7	9	N	6	6	8			-0-
02	3533	X	3533	-0-	-0-	-0-	3519	2	14	9	N	13	13	8			-0-
03	4697	X	4697	-0-	-0-	-0-	4685	2	12	9	N	11	11	8			-0-
*04	4716	X	4716	-0-	-0-	-0-	4712	2	4	9	N	4	4	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

11	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
12	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
01	1860	N	1521	-0-	-339	-0-	1521	2			N	-0-					-0-
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
03	1860	N	914	-0-	-946	-0-	914	2			N	-0-					-0-
04	1470	N	1445	-0-	-25	-0-	1445	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	896	N	813	-0-	-83	-0-	813	2			N	-0-					-0-
03	992	N	968	-0-	-24	-0-	968	2			N	-0-					-0-
04	960	N	853	-0-	-107	-0-	853	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

11	1170	X	410	-0-	-760	-0-	410	2			N	-0-					-0-
12	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
01	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
03	1209	X	1183	-0-	-26	-0-	1183	2			N	-0-					-0-
*04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

11	3120	X	1939	-0-	-1181	-0-	1939	2			N	-0-					83
12	3224	X	1920	-0-	-1304	-0-	1920	2			N	-0-					83
01	2976	X	1835	-0-	-1141	-0-	1835	2			N	-0-					83
02	2296	X	1541	-0-	-755	-0-	1541	2			N	-0-					83
03	2015	X	1954	-0-	-61	-0-	1954	2			N	-0-					83
*04	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					87
12	1023	N	1000	-0-	-23	-0-	1000	2			N	-0-					87
01	1085	N	970	-0-	-115	-0-	970	2			N	-0-					87
02	924	N	786	-0-	-138	-0-	786	2			N	-0-					87
03	992	N	934	-0-	-58	-0-	934	2			N	-0-					87
04	930	N	760	-0-	-170	-0-	760	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

11	2640	X	1867	-0-	-773	-0-	1867	2			N	-0-					79
12	2728	X	1983	-0-	-745	-0-	1983	2			N	-0-					79
01	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					79
02	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					79
03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					79
04	2610	N	2122	-0-	-488	-0-	2122	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					19
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					19
01	217	N	107	-0-	-110	-0-	107	2			N	-0-					19
02	112	N	64	-0-	-48	-0-	64	2			N	-0-					19
03	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					19
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2169	-0-	-111	-0-	2158	2	11	9	N	10	10	8			-0-
12	2387	N	2167	-0-	-220	-0-	2160	2	7	9	N	6	6	8			-0-
01	2449	N	2449	-0-	-0-	-0-	2440	2	9	9	N	8	8	8			-0-
02	2016	N	335	-0-	-1681	-0-	333	2	2	9	N	2	2	8			-0-
03	2170	N	131	-0-	-2039	-0-	130	2	1	9	N	1	1	8			-0-
*04	2466	N	2466	-0-	-0-	-0-	2455	2	11	9	N	10	10	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					47
12	465	N	446	-0-	-19	-0-	446	2			N	-0-					47
01	465	N	421	-0-	-44	-0-	421	2			N	-0-					47
02	392	N	285	-0-	-107	-0-	285	2			N	-0-					47
03	434	N	384	-0-	-50	-0-	384	2			N	-0-					47
04	420	N	367	-0-	-53	-0-	367	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

11	4470	X	4069	-0-	-401	-0-	4069	2			N	-0-					-0-
12	5053	X	4106	-0-	-947	-0-	4106	2			N	-0-					-0-
01	5053	X	4008	-0-	-1045	-0-	4008	2			N	-0-					-0-
02	4564	X	2432	-0-	-2132	-0-	2432	2			N	-0-					-0-
03	4371	X	3837	-0-	-534	-0-	3837	2			N	-0-					-0-
04	4080	X	3531	-0-	-549	-0-	3531	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
02	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
03	1023	N	695	-0-	-328	-0-	695	2			N	-0-					-0-
04	990	N	479	-0-	-511	-0-	479	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

11	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
12	3038	X	2898	-0-	-140	-0-	2898	2			N	-0-					-0-
01	2759	X	2610	-0-	-149	-0-	2610	2			N	-0-					-0-
02	2772	N	1691	-0-	-1081	-0-	1691	2			N	-0-					-0-
03	2883	N	2420	-0-	-463	-0-	2420	2			N	-0-					-0-
04	2520	N	2289	-0-	-231	-0-	2289	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

11	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					50
12	2418	N	1743	-0-	-675	-0-	1743	2			N	-0-					50
01	2573	N	1599	-0-	-974	-0-	1599	2			N	-0-					50
02	2324	N	963	-0-	-1361	-0-	963	2			N	-0-					50
03	1736	N	1298	-0-	-438	-0-	1298	2			N	-0-					50
*04	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

11	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
12	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-					-0-
01	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
02	3444	X	2302	-0-	-1142	-0-	2302	2			N	-0-					-0-
03	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-
04	3690	X	3444	-0-	-246	-0-	3444	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4345	-0-	-155	-0-	4345	2			N	-0-					133
12	4712	X	4446	-0-	-266	-0-	4446	2			N	-0-					133
01	4712	X	4411	-0-	-301	-0-	4411	2			N	-0-					133
02	4256	X	3248	-0-	-1008	-0-	3248	2			N	-0-					133
03	4650	X	4279	-0-	-371	-0-	4279	2			N	-0-					133
*04	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					133

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1794	-0-	-336	-0-	1794	2			N	-0-					17
12	2201	X	1405	-0-	-796	-0-	1405	2			N	-0-					17
01	2201	X	705	-0-	-1496	-0-	705	2			N	-0-					17
02	1988	X	1210	-0-	-778	-0-	1210	2			N	-0-					17
03	1860	X	1507	-0-	-353	-0-	1507	2			N	-0-					17
*04	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1880	-0-	-550	-0-	1880	2			N	-0-					155
12	2418	N	1565	-0-	-853	-0-	1565	2			N	-0-					155
01	2294	N	1570	-0-	-724	-0-	1570	2			N	-0-					155
02	1764	N	1083	-0-	-681	-0-	1083	2			N	-0-					155
03	1550	N	1309	-0-	-241	-0-	1309	2			N	-0-					155
04	1530	N	1171	-0-	-359	-0-	1171	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	857	-0-	-463	-0-	857	2			N	-0-					-0-
12	1302	X	949	-0-	-353	-0-	949	2			N	-0-					-0-
01	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					-0-
02	812	N	671	-0-	-141	-0-	671	2			N	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
*04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8371	X	8371	-0-	-0-	-0-	8350	2	21	9	N	19	19	8			-0-
12	6532	X	6532	-0-	-0-	-0-	6518	2	14	9	N	13	13	8			-0-
01	6882	X	4256	-0-	-2626	-0-	4247	2	9	9	N	8	8	8			-0-
02	6216	X	2775	-0-	-3441	-0-	2763	2	12	9	N	11	11	8			-0-
03	6882	X	3460	-0-	-3422	-0-	3449	2	11	9	N	10	10	8			-0-
*04	6902	X	6902	-0-	-0-	-0-	6894	2	8	9	N	7	7	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
02	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
04	2100	N	305	-0-	-1795	-0-	305	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2959	-0-	-551	-0-	2951	2	8	9	N	7	7	8			-0-
12	3627	X	1982	-0-	-1645	-0-	1979	2	3	9	N	3	3	8			-0-
01	3193	X	2866	-0-	-327	-0-	2862	2	4	9	N	4	4	8			-0-
02	2772	X	2568	-0-	-204	-0-	2559	2	9	9	N	8	8	8			-0-
03	3069	X	2585	-0-	-484	-0-	2579	2	6	9	N	5	5	8			-0-
04	2970	X	2852	-0-	-118	-0-	2850	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3742	-0-	-368	-0-	3742	2			N	-0-					28
12	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					28
01	3968	X	3303	-0-	-665	-0-	3303	2			N	-0-					28
02	3584	X	2294	-0-	-1290	-0-	2294	2			N	-0-					28
03	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					28
*04	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

11	2100	X	1597	-0-	-503	-0-	1597	2			N	-0-					-0-
12	2170	X	524	-0-	-1646	-0-	524	2			N	-0-					-0-
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
02	1960	X	-0-	-0-	-1960	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

11	2507	X	2205	-0-	-302	-0-	2205	2			N	-0-					-0-
12	2139	X	1699	-0-	-440	-0-	1699	2			N	-0-					-0-
01	2139	X	1600	-0-	-539	-0-	1600	2			N	-0-					-0-
02	1932	X	1045	-0-	-887	-0-	1045	2			N	-0-					-0-
03	2139	X	1718	-0-	-421	-0-	1718	2			N	-0-					-0-
04	2070	X	1447	-0-	-623	-0-	1447	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

11	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					-0-
12	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
01	2418	X	2086	-0-	-332	-0-	2086	2			N	-0-					-0-
02	2184	X	1559	-0-	-625	-0-	1559	2			N	-0-					-0-
03	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
04	2340	X	2148	-0-	-192	-0-	2148	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

11	2950	N	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
12	2697	N	2096	-0-	-601	-0-	2096	2			N	-0-					-0-
01	3100	N	3109	-0-	9	9	3109	2			N	-0-					-0-
02	2436	N	2024	-0-	-412	-0-	2024	2			N	-0-					-0-
03	2108	N	820	-0-	-1288	-0-	820	2			N	-0-					-0-
*04	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

11	1590	N	1066	-0-	-524	-0-	1066	2			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
01	1054	N	886	-0-	-168	-0-	886	2			N	-0-					-0-
02	1008	N	722	-0-	-286	-0-	722	2			N	-0-					-0-
03	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
04	870	N	643	-0-	-227	-0-	643	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1520	-0-	-40	-0-	1520	2			N	-0-					-0-
12	1643	N	1540	-0-	-103	-0-	1540	2			N	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
02	1428	N	1287	-0-	-141	-0-	1287	2			N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
04	1650	N	1432	-0-	-218	-0-	1432	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2896	N	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
12	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
01	3100	N	6346	-0-	3246	3246	6346	2			N	-0-					-0-
02	2800	N	1090	-0-	-1710	1536	1090	2			N	-0-					-0-
03	3100	N	2574	-0-	-526	1010	2574	2			N	-0-					-0-
*04	2714	X	1704	-0-	-1010	-0-	1704	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	2800	N	4238	-0-	1438	1438	4238	2			N	-0-					-0-
03	3100	N	10377	-0-	7277	8715	10377	2			N	-0-					-0-
*04	3000	N	3661	-0-	661	9376	3661	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1068	-0-	-492	-0-	1068	2			N	-0-					143
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					143
01	2232	N	2092	-0-	-140	-0-	2092	2			N	-0-					143
02	1008	N	994	-0-	-14	-0-	994	2			N	-0-					143
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					143
04	2010	N	827	-0-	-1183	-0-	827	2			N	-0-					143

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	583	-0-	-1127	-0-	583	2			N	-0-					-0-
12	7386	X	7386	-0-	-0-	-0-	7386	2			N	-0-					-0-
01	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
02	4507	X	4507	-0-	-0-	-0-	4507	2			N	-0-					-0-
03	6696	X	3459	-0-	-3237	-0-	3459	2			N	-0-					-0-
*04	9597	X	9597	-0-	-0-	-0-	9597	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6587	-0-	-253	-0-	6587	2			N	-0-					19
12	7068	X	6309	-0-	-759	-0-	6309	2			N	-0-					19
01	7068	X	6849	-0-	-219	-0-	6849	2			N	-0-					19
02	6384	X	6049	-0-	-335	-0-	6049	2			N	-0-					19
03	9453	X	9453	-0-	-0-	-0-	9453	2			N	-0-					19
*04	13874	X	13874	-0-	-0-	-0-	13874	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2127	2	1	9	N	1	1	8			-0-
12	2450	N	2450	-0-	-0-	-0-	2449	2	1	9	N	1	1	8			-0-
01	2527	N	2527	-0-	-0-	-0-	2526	2	1	9	N	1	1	8			-0-
02	2055	N	2055	-0-	-0-	-0-	2053	2	2	9	N	2	2	8			-0-
03	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	N	1	1	8			-0-
*04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2246	-0-	-814	-0-	2246	2			N	-0-					-0-
12	2759	X	2373	-0-	-386	-0-	2373	2			N	-0-					-0-
01	2697	X	2067	-0-	-630	-0-	2067	2			N	-0-					-0-
02	2408	X	1620	-0-	-788	-0-	1620	2			N	-0-					-0-
03	2666	X	2236	-0-	-430	-0-	2236	2			N	-0-					-0-
04	2310	X	1783	-0-	-527	-0-	1783	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

11	3330	X	2805	-0-	-525	-0-	2805	2			N	-0-					-0-
12	3441	X	2699	-0-	-742	-0-	2699	2			N	-0-					-0-
01	3255	X	1279	-0-	-1976	-0-	1279	2			N	-0-					-0-
02	2940	X	889	-0-	-2051	-0-	889	2			N	-0-					-0-
03	3255	X	698	-0-	-2557	-0-	698	2			N	-0-					-0-
04	2820	X	710	-0-	-2110	-0-	710	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

11	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					23
12	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					23
01	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					23
02	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					23
03	2000	X	2000	-0-	-0-	-0-	2000	2			N	-0-					23
*04	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

11	60	N	-0-	-0-	-60	-0-					N	-0-					140
12	186	N	33	-0-	-153	-0-	33	2			N	-0-					140
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					140
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					140
03	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					140
*04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					140

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*04	3000	N	3197	-0-	197	197	3197	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

11	900	N	349	-0-	-551	-0-	349	2			N	-0-					74
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					74
01	341	N	306	-0-	-35	-0-	306	2			N	-0-					74
02	336	N	275	-0-	-61	-0-	275	2			N	-0-					74
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					74
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

11	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					93
12	1798	N	1672	-0-	-126	-0-	1672	2			N	-0-					93
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					93
02	1540	N	1097	-0-	-443	-0-	1097	2			N	-0-					93
03	1674	N	1573	-0-	-101	-0-	1573	2			N	-0-					93
04	1650	N	1624	-0-	-26	-0-	1624	2			N	-0-					93

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
12	2914	X	2438	-0-	-476	-0-	2438	2			N	-0-					-0-
01	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
03	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
04	3540	X	2917	-0-	-623	-0-	2917	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

11	3810	X	3723	-0-	-87	-0-	3716	2	7	9	N	6	6	8			-0-
12	3937	X	3758	-0-	-179	-0-	3752	2	6	9	N	5	5	8			-0-
01	3937	X	3801	-0-	-136	-0-	3797	2	4	9	N	4	4	8			-0-
02	3556	X	3242	-0-	-314	-0-	3233	2	9	9	N	8	8	8			-0-
03	3906	X	3656	-0-	-250	-0-	3647	2	9	9	N	8	8	8			-0-
04	3720	X	3703	-0-	-17	-0-	3700	2	3	9	N	3	3	8			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

11	2070	N	2002	-0-	-68	-0-	2002	2			N	-0-					196
12	2077	N	1976	-0-	-101	-0-	1976	2			N	-0-					196
01	2015	N	1902	-0-	-113	-0-	1902	2			N	-0-					196
02	1876	N	1058	-0-	-818	-0-	1058	2			N	-0-					196
03	1984	N	1459	-0-	-525	-0-	1459	2			N	-0-					196
04	1830	N	1208	-0-	-622	-0-	1208	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

11	1290	N	919	-0-	-371	-0-	919	2			N	-0-					13
12	1054	N	876	-0-	-178	-0-	876	2			N	-0-					13
01	1023	N	814	-0-	-209	-0-	814	2			N	-0-					13
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					13
03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					13
*04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

11	840	N	523	-0-	-317	-0-	523	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	690	N	672	-0-	-18	-0-	672	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

11	4470	X	4179	-0-	-291	-0-	4179	2			N	-0-					-0-
12	4588	X	4135	-0-	-453	-0-	4135	2			N	-0-					-0-
01	4588	X	4203	-0-	-385	-0-	4203	2			N	-0-					-0-
02	4088	X	3030	-0-	-1058	-0-	3030	2			N	-0-					-0-
03	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					-0-
*04	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

11	2583	X	2583	-0-	-0-	-0-	2581	2	2	9	N	2	2	8			-0-
12	3358	X	3358	-0-	-0-	-0-	3357	2	1	9	N	1	1	8			-0-
01	3571	X	3571	-0-	-0-	-0-	3570	2	1	9	N	1	1	8			-0-
02	2166	X	2166	-0-	-0-	-0-	2163	2	3	9	N	3	3	8			-0-
03	3689	X	3689	-0-	-0-	-0-	3687	2	2	9	N	2	2	8			-0-
*04	3254	X	3254	-0-	-0-	-0-	3253	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2540	-0-	-190	-0-	2540	2			N	-0-					7
12	2821	X	2265	-0-	-556	-0-	2265	2			N	-0-					7
01	2821	X	2041	-0-	-780	-0-	2041	2			N	-0-					7
02	2436	X	2339	-0-	-97	-0-	2339	2			N	-0-					7
03	2697	X	2308	-0-	-389	-0-	2308	2			N	-0-					7
04	2550	X	2480	-0-	-70	-0-	2480	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3953	-0-	-1237	-0-	3953	2			N	-0-					-0-
12	5301	X	3776	-0-	-1525	-0-	3776	2			N	-0-					-0-
01	4650	X	3175	-0-	-1475	-0-	3175	2			N	-0-					-0-
02	4172	X	3411	-0-	-761	-0-	3411	2			N	-0-					-0-
03	4619	X	2782	-0-	-1837	-0-	2782	2			N	-0-					-0-
04	3960	X	2949	-0-	-1011	-0-	2949	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
12	3286	X	3231	-0-	-55	-0-	3231	2			N	-0-					-0-
01	3224	X	3205	-0-	-19	-0-	3205	2			N	-0-					-0-
02	2968	X	1684	-0-	-1284	-0-	1684	2			N	-0-					-0-
03	3286	X	2244	-0-	-1042	-0-	2244	2			N	-0-					-0-
*04	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	1934	-0-	-3496	-0-	1934	2			N	-0-					-0-
12	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					-0-
01	6610	X	6610	-0-	-0-	-0-	6610	2			N	-0-					-0-
02	3808	X	3395	-0-	-413	-0-	3395	2			N	-0-					-0-
03	7161	X	5693	-0-	-1468	-0-	5693	2			N	-0-					-0-
04	6930	X	4361	-0-	-2569	-0-	4361	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3580	-0-	-230	-0-	3580	2			N	-0-					3
12	3937	X	1815	-0-	-2122	-0-	1815	2			N	-0-					3
01	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					3
02	3332	X	2462	-0-	-870	-0-	2462	2			N	-0-					3
03	3689	X	3021	-0-	-668	-0-	3021	2			N	-0-					3
04	3780	X	2149	-0-	-1631	-0-	2149	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6601	X	6601	-0-	-0-	-0-	6601	2			N	-0-					-0-
12	6915	X	6915	-0-	-0-	-0-	6915	2			N	-0-					-0-
01	6006	X	6006	-0-	-0-	-0-	6006	2			N	-0-					-0-
02	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
03	7705	X	7705	-0-	-0-	-0-	7705	2			N	-0-					-0-
*04	6740	X	6740	-0-	-0-	-0-	6740	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1035	-0-	-1995	-0-	1032	2	3	9	N	3	3	8			-0-
12	3857	X	3857	-0-	-0-	-0-	3846	2	11	9	N	10	10	8			-0-
01	4193	X	4193	-0-	-0-	-0-	4183	2	10	9	N	9	9	8			-0-
02	4642	X	4642	-0-	-0-	-0-	4611	2	31	9	N	28	28	8			-0-
03	3844	X	2608	-0-	-1236	-0-	2597	2	11	9	N	10	10	8			-0-
04	4050	X	1734	-0-	-2316	-0-	1732	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3112	-0-	-1268	-0-	3112	2			N	-0-					-0-
12	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
01	3751	X	3413	-0-	-338	-0-	3413	2			N	-0-					-0-
02	3164	X	2547	-0-	-617	-0-	2547	2			N	-0-					-0-
03	4526	X	2935	-0-	-1591	-0-	2935	2			N	-0-					-0-
*04	5709	X	5709	-0-	-0-	-0-	5709	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	-0-	-0-	-4980	-0-					N	-0-					-0-
12	8336	X	8336	-0-	-0-	-0-	8336	2			N	-0-					-0-
01	5146	X	3808	-0-	-1338	-0-	3808	2			N	-0-					-0-
02	5175	X	5175	-0-	-0-	-0-	5175	2			N	-0-					-0-
03	6913	X	5075	-0-	-1838	-0-	5075	2			N	-0-					-0-
*04	7222	X	7222	-0-	-0-	-0-	7222	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
12	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
01	3689	X	3169	-0-	-520	-0-	3169	2			N	-0-					-0-
02	3388	X	1971	-0-	-1417	-0-	1971	2			N	-0-					-0-
03	3844	X	2125	-0-	-1719	-0-	2125	2			N	-0-					-0-
04	3720	X	1887	-0-	-1833	-0-	1887	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2582	-0-	-598	-0-	2582	2			N	-0-					37
12	2666	X	2176	-0-	-490	-0-	2176	2			N	-0-					37
01	3689	X	1880	-0-	-1809	-0-	1880	2			N	-0-					37
02	3332	X	1400	-0-	-1932	-0-	1400	2			N	-0-					37
03	3689	X	1726	-0-	-1963	-0-	1726	2			N	-0-					37
*04	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
12	3100	X	2691	-0-	-409	-0-	2691	2			N	-0-					-0-
01	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
02	2800	X	2665	-0-	-135	-0-	2665	2			N	-0-					-0-
03	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
04	3000	X	2656	-0-	-344	-0-	2656	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4392	-0-	-768	-0-	4392	2			N	-0-					-0-
12	5463	X	5463	-0-	-0-	-0-	5463	2			N	-0-					-0-
01	5332	X	5190	-0-	-142	-0-	5190	2			N	-0-					-0-
02	4816	X	3697	-0-	-1119	-0-	3697	2			N	-0-					-0-
03	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					-0-
04	5160	X	4945	-0-	-215	-0-	4945	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5377	X	5377	-0-	-0-	-0-	5377	2			N	-0-					-0-
12	4619	X	4288	-0-	-331	-0-	4288	2			N	-0-					-0-
01	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
02	4536	X	3628	-0-	-908	-0-	3628	2			N	-0-					-0-
03	5022	X	3524	-0-	-1498	-0-	3524	2			N	-0-					-0-
04	4860	X	4395	-0-	-465	-0-	4395	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	14085	-0-	-945	-0-	14085	2			N	-0-					-0-
12	15531	X	12989	-0-	-2542	-0-	12989	2			N	-0-					-0-
01	15004	X	12808	-0-	-2196	-0-	12808	2			N	-0-					-0-
02	13160	X	8742	-0-	-4418	-0-	8742	2			N	-0-					-0-
03	14570	X	13353	-0-	-1217	-0-	13353	2			N	-0-					-0-
*04	14646	X	14646	-0-	-0-	-0-	14646	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

11	5730	X	5730	-0-	-0-	-0-	5730	2			N	-0-					-0-
12	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					-0-
01	5859	X	5595	-0-	-264	-0-	5595	2			N	-0-					-0-
02	5348	X	2947	-0-	-2401	-0-	2947	2			N	-0-					-0-
03	5921	X	5182	-0-	-739	-0-	5182	2			N	-0-					-0-
04	5730	X	4842	-0-	-888	-0-	4842	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

11	2550	X	2434	-0-	-116	-0-	2434	2			N	-0-					-0-
12	2604	X	2053	-0-	-551	-0-	2053	2			N	-0-					-0-
01	2573	N	2020	-0-	-553	-0-	2020	2			N	-0-					-0-
02	2268	N	1453	-0-	-815	-0-	1453	2			N	-0-					-0-
03	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
04	1950	N	1595	-0-	-355	-0-	1595	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

11	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					-0-
12	6600	X	6600	-0-	-0-	-0-	6600	2			N	-0-					-0-
01	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					-0-
02	5268	X	5268	-0-	-0-	-0-	5268	2			N	-0-					-0-
03	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
*04	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

11	4890	X	3887	-0-	-1003	-0-	3887	2			N	-0-					-0-
12	5053	X	4886	-0-	-167	-0-	4886	2			N	-0-					-0-
01	4991	X	3969	-0-	-1022	-0-	3969	2			N	-0-					-0-
02	4396	X	4360	-0-	-36	-0-	4360	2			N	-0-					-0-
03	4898	X	4802	-0-	-96	-0-	4802	2			N	-0-					-0-
04	4740	X	4200	-0-	-540	-0-	4200	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

11	4470	X	4470	-0-	-0-	-0-	4470	2			N	-0-					-0-
12	3906	X	3286	-0-	-620	-0-	3286	2			N	-0-					-0-
01	3906	X	2786	-0-	-1120	-0-	2786	2			N	-0-					-0-
02	3528	X	3154	-0-	-374	-0-	3154	2			N	-0-					-0-
03	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
*04	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

11	2880	X	2813	-0-	-67	-0-	2813	2			N	-0-					19
12	2976	X	2876	-0-	-100	-0-	2876	2			N	-0-					19
01	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					19
02	2632	X	2205	-0-	-427	-0-	2205	2			N	-0-					19
03	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					19
*04	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2240	-0-	-1240	-0-	2240	2			N	-0-					20
12	3596	X	1498	-0-	-2098	-0-	1498	2			N	-0-					20
01	3596	X	2204	-0-	-1392	-0-	2204	2			N	-0-					20
02	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					20
03	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					20
*04	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
12	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
01	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					-0-
02	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
03	3906	X	3863	-0-	-43	-0-	3863	2			N	-0-					-0-
04	3780	X	3284	-0-	-496	-0-	3284	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7658	-0-	-742	-0-	7658	2			N	-0-					-0-
12	8680	X	8102	-0-	-578	-0-	8102	2			N	-0-					-0-
01	8680	X	7589	-0-	-1091	-0-	7589	2			N	-0-					-0-
02	7840	X	5963	-0-	-1877	-0-	5963	2			N	-0-					-0-
03	8432	X	6303	-0-	-2129	-0-	6303	2			N	-0-					-0-
04	7830	X	5475	-0-	-2355	-0-	5475	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6634	X	6634	-0-	-0-	-0-	6626	2	8	9	N	7	7	8			-0-
12	5544	X	5544	-0-	-0-	-0-	5540	2	4	9	N	4	4	8			-0-
01	5849	X	5849	-0-	-0-	-0-	5845	2	4	9	N	4	4	8			-0-
02	5096	X	4108	-0-	-988	-0-	4101	2	7	9	N	6	6	8			-0-
03	5642	X	5093	-0-	-549	-0-	5087	2	6	9	N	5	5	8			-0-
04	5460	X	4854	-0-	-606	-0-	4852	2	2	9	N	2	2	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
12	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
01	3317	X	3060	-0-	-257	-0-	3060	2			N	-0-					-0-
02	2996	X	2308	-0-	-688	-0-	2308	2			N	-0-					-0-
03	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
*04	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
12	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
01	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
02	3052	X	2662	-0-	-390	-0-	2662	2			N	-0-					-0-
03	3379	X	3238	-0-	-141	-0-	3238	2			N	-0-					-0-
*04	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2719	-0-	-671	-0-	2715	2	4	9	N	4	4	8			-0-
12	3131	X	2560	-0-	-571	-0-	2558	2	2	9	N	2	2	8			-0-
01	3131	X	2692	-0-	-439	-0-	2690	2	2	9	N	2	2	8			-0-
02	2772	X	1941	-0-	-831	-0-	1934	2	7	9	N	6	6	8			-0-
03	2831	X	2831	-0-	-0-	-0-	2828	2	3	9	N	3	3	8			-0-
*04	2787	X	2787	-0-	-0-	-0-	2786	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2461	X	2461	-0-	-0-	-0-	104	1	2357	2	N	-0-			-0-
12	2655	X	2655	-0-	-0-	-0-	115	1	2540	2	N	-0-			-0-
01	1806	X	1806	-0-	-0-	-0-	77	1	1729	2	N	-0-			-0-
02	2800	N	2815	-0-	15	15	117	1	2698	2	N	-0-			-0-
03	2910	N	2895	-0-	-15	-0-	126	1	2769	2	N	-0-			-0-
*04	2048	N	2048	-0-	-0-	-0-	87	1	1961	2	N	-0-			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3210	X	2634	-0-	-576	-0-	2634	2			N	-0-			-0-
12	3317	X	2736	-0-	-581	-0-	2736	2			N	-0-			-0-
01	3286	X	2734	-0-	-552	-0-	2734	2			N	-0-			-0-
02	2968	X	2242	-0-	-726	-0-	2242	2			N	-0-			-0-
03	4128	X	4128	-0-	-0-	-0-	4128	2			N	-0-			-0-
*04	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5400	X	4939	-0-	-461	-0-	4939	2			N	-0-			-0-
12	5580	X	5312	-0-	-268	-0-	5312	2			N	-0-			-0-
01	6215	X	6215	-0-	-0-	-0-	6215	2			N	-0-			-0-
02	5152	X	4268	-0-	-884	-0-	4268	2			N	-0-			-0-
03	5704	X	5221	-0-	-483	-0-	5221	2			N	-0-			-0-
04	5550	X	4459	-0-	-1091	-0-	4459	2			N	-0-			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-			2
12	3869	X	3869	-0-	-0-	-0-	3869	2			N	-0-			2
01	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-			2
02	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-			2
03	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-			2
*04	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-			2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2940	X	2694	-0-	-246	-0-	2694	2			N	-0-			-0-
12	3007	X	2906	-0-	-101	-0-	2906	2			N	-0-			-0-
01	2976	X	2696	-0-	-280	-0-	2696	2			N	-0-			-0-
02	2632	X	2416	-0-	-216	-0-	2416	2			N	-0-			-0-
03	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-			-0-
04	2820	X	2755	-0-	-65	-0-	2755	2			N	-0-			-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6707	X	6707	-0-	-0-	-0-	6707	2			N	-0-			-0-
12	6944	X	6169	-0-	-775	-0-	6169	2			N	-0-			-0-
01	6944	X	6452	-0-	-492	-0-	6452	2			N	-0-			-0-
02	6272	X	6017	-0-	-255	-0-	6017	2			N	-0-			-0-
03	7724	X	7724	-0-	-0-	-0-	7724	2			N	-0-			-0-
04	6720	X	6114	-0-	-606	-0-	6114	2			N	-0-			-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	311	-0-	-469	-0-	311	2			N	-0-			-0-
12	558	N	349	-0-	-209	-0-	349	2			N	-0-			-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-			-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-			-0-
04	660	N	395	-0-	-265	-0-	395	2			N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	9660	-0-	-1170	-0-	9660	2			N	-0-					-0-
12	11036	X	8623	-0-	-2413	-0-	8623	2			N	-0-					-0-
01	10540	X	3900	-0-	-6640	-0-	3900	2			N	-0-					-0-
02	9240	X	6245	-0-	-2995	-0-	6245	2			N	-0-					-0-
03	12518	X	12518	-0-	-0-	-0-	12518	2			N	-0-					-0-
*04	12508	X	12508	-0-	-0-	-0-	12508	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

11	24840	X	22048	-0-	-2792	-0-	22048	2			N	-0-					-0-
12	25606	X	22862	-0-	-2744	-0-	22862	2			N	-0-					-0-
01	23994	X	21520	-0-	-2474	-0-	21520	2			N	-0-					-0-
02	21252	X	14630	-0-	-6622	-0-	14630	2			N	-0-					-0-
03	23405	X	23036	-0-	-369	-0-	23036	2			N	-0-					-0-
04	22110	X	21561	-0-	-549	-0-	21561	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

11	17190	X	14792	-0-	-2398	-0-	14792	2			N	-0-					-0-
12	17391	X	14621	-0-	-2770	-0-	14621	2			N	-0-					-0-
01	16585	X	14736	-0-	-1849	-0-	14736	2			N	-0-					-0-
02	14924	X	10466	-0-	-4458	-0-	10466	2			N	-0-					-0-
03	18805	X	18805	-0-	-0-	-0-	18805	2			N	-0-					-0-
04	14790	X	11966	-0-	-2824	-0-	11966	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

11	9780	X	8241	-0-	-1539	-0-	8241	2			N	-0-					-0-
12	9765	X	7796	-0-	-1969	-0-	7796	2			N	-0-					-0-
01	9765	X	7844	-0-	-1921	-0-	7844	2			N	-0-					-0-
02	8820	X	7037	-0-	-1783	-0-	7037	2			N	-0-					-0-
03	10314	X	10314	-0-	-0-	-0-	10314	2			N	-0-					-0-
04	8250	X	7988	-0-	-262	-0-	7988	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		136047	-0-	136047	136047	136047	2			N	-0-					-0-
01	276272	X	140225	-0-	-136047	-0-	140225	2			N	-0-					-0-
02	222824	X	68091	-0-	-154733	-0-	68091	2			N	-0-					-0-
03	296548	X	296548	-0-	-0-	-0-	296548	2			N	-0-					-0-
*04	313684	X	313684	-0-	-0-	-0-	313684	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	120032	X	76415	-0-	-43617	-0-	76415	2			N	-0-					-0-
01	120032	X	104138	-0-	-15894	-0-	104138	2			N	-0-					-0-
02	108416	X	57927	-0-	-50489	-0-	57927	2			N	-0-					-0-
03	120032	X	54447	-0-	-65585	-0-	54447	2			N	-0-					-0-
04	100770	X	53054	-0-	-47716	-0-	53054	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	39	1	1520	2	Y	-0-					41
12	1643	N	1260	-0-	-383	-0-	29	1	1231	2	Y	-0-					41
01	1581	N	1348	-0-	-233	-0-	31	1	1317	2	Y	-0-					41
02	1456	N	927	-0-	-529	-0-	17	1	910	2	Y	-0-					41
03	1611	N	1611	-0-	-0-	-0-	46	1	1565	2	Y	-0-					41
*04	1295	N	1295	-0-	-0-	-0-	43	1	1252	2	Y	-0-					41

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	N	2315	-0-	-0-	-0-	2315	2			Y	-0-					-0-
12	3100	N	3585	-0-	485	485	3585	2			Y	-0-					-0-
01	608	N	123	-0-	-485	-0-	123	2			Y	-0-					-0-
02	1316	N	102	-0-	-1214	-0-	102	2			Y	-0-					-0-
03	1457	X	125	-0-	-1332	-0-	125	2			Y	-0-					-0-
04	1410	X	169	-0-	-1241	-0-	169	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	2			Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	76	-0-	-74	-0-	76	2			N	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					40
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					40
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					40
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	1260	N	1253	-0-	-7	-0-	1253	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					122
12	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					122
01	930	N	836	-0-	-94	-0-	836	2			N	-0-					122
02	840	N	550	-0-	-290	-0-	550	2			N	-0-					122
03	930	N	434	-0-	-496	-0-	434	2			N	-0-					122
04	810	N	382	-0-	-428	-0-	382	2			N	-0-					122

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
12	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
01	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
02	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
03	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*04	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	168	N	120	-0-	-48	-0-	120	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	721	-0-	-779	-0-	721	2			N	-0-					-0-
12	1085	N	732	-0-	-353	-0-	732	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
04	720	N	518	-0-	-202	-0-	518	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					99
12	155	N	-0-	-0-	-155	-0-					N	-0-					99
01	155	N	-0-	-0-	-155	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
02	1260	N	648	-0-	-612	-0-	648	2			N	-0-					-0-
03	1395	N	1027	-0-	-368	-0-	1027	2			N	-0-					-0-
04	1350	N	635	-0-	-715	-0-	635	2			N	-0-					-0-

PERLITZ GAS UNIT NO.1 WELL #: 3 RRCID -> 150580 COMPL. DATE 06/12/1994 TOTAL DEPTH 9716 PERF. 9413 - 9634

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/19/2021

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	2			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	170	-0-	-310	-0-	170	2			N	-0-					-0-
12	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227 N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	310 N	216	-0-	-94	-0-	216	2			N	-0-					-0-
01	310 N	105	-0-	-205	-0-	105	2			N	-0-					-0-
02	287 N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	217 N	98	-0-	-119	-0-	98	2			N	-0-					-0-
*04	97 N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
04	390	N	242	-0-	-148	-0-	242	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	1821	-0-	1821	51315	1821	2			N	-0-					-0-
12	SWR	10	1711	-0-	1711	53026	1711	2			N	-0-					-0-
01	SWR	10	1709	-0-	1709	54735	1709	2			N	-0-					-0-
02	SWR	10	1127	-0-	1127	55862	1127	2			N	-0-					-0-
03	SWR	10	1475	-0-	1475	57337	1475	2			N	-0-					-0-
04	SWR	10	1423	-0-	1423	58760	1423	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

11	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
12	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	2017	2	22	9	N	20					20
02	1400	N	977	-0-	-423	-0-	977	2			N	-0-					20
03	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					20
*04	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
12	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					-0-
01	4959	X	4959	-0-	-0-	-0-	4959	2			N	-0-					-0-
02	3752	X	3216	-0-	-536	-0-	3216	2			N	-0-					-0-
03	4154	X	2575	-0-	-1579	-0-	2575	2			N	-0-					-0-
04	4020	X	2064	-0-	-1956	-0-	2064	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	X	34	-0-	-586	-0-	34	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1405	-0-	-245	-0-	1405	2			N	-0-					-0-
12	2139	X	2087	-0-	-52	-0-	2087	2			N	-0-					-0-
01	2201	X	1007	-0-	-1194	-0-	1007	2			N	-0-					-0-
02	1316	N	811	-0-	-505	-0-	811	2			N	-0-					-0-
03	2077	N	1235	-0-	-842	-0-	1235	2			N	-0-					-0-
04	960	N	380	-0-	-580	-0-	380	2			N	-0-					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 2 RRCID -> 201553 COMPL. DATE 04/06/2004 TOTAL DEPTH 9522 PERF. 8648 - 8653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/18/2021

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	682	-0-	-488	-0-	680	2	2	9	N	2	2	8			-0-
12	1147	N	689	-0-	-458	-0-	688	2	1	9	N	1	1	8			-0-
01	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	N	2	2	8			-0-
02	644	N	554	-0-	-90	-0-	552	2	2	9	N	2	2	8			-0-
03	1069	N	1069	-0-	-0-	-0-	1066	2	3	9	N	3	3	8			-0-
*04	996	N	996	-0-	-0-	-0-	995	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

11	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	68757			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					147
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					147
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					147
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					147
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					147
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					147

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	207	-0-	207	7368	207	2		N	-0-			-0-
12	SWR	10	122	-0-	122	7490	122	2		N	-0-			-0-
01	SWR	10	97	-0-	97	7587	97	2		N	-0-			-0-
02	SWR	10	49	-0-	49	7636	49	2		N	-0-			-0-
03	SWR	10	71	-0-	71	7707	71	2		N	-0-			-0-
04	SWR	10	36	-0-	36	7743	36	2		N	-0-			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

11	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

11	SWR	10	695	-0-	695	22832	695	2		N	-0-			30
12	SWR	10	717	-0-	717	23549	717	2		N	-0-			30
01	SWR	10	712	-0-	712	24261	712	2		N	-0-			30
02	SWR	10	538	-0-	538	24799	538	2		N	-0-			30
03	SWR	10	724	-0-	724	25523	724	2		N	-0-			30
04	SWR	10	683	-0-	683	26206	683	2		N	-0-			30

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

11	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	196	N	121	-0-	-75	-0-	121	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	9426	-0-	-5484	-0-	9426	2			N	-0-					-0-
12	15407	X	7708	-0-	-7699	-0-	7708	2			N	-0-					-0-
01	15717	X	9546	-0-	-6171	-0-	9546	2			N	-0-					-0-
02	14196	X	11908	-0-	-2288	-0-	11908	2			N	-0-					-0-
03	15717	X	12313	-0-	-3404	-0-	12313	2			N	-0-					-0-
*04	11653	X	11653	-0-	-0-	-0-	11653	2			N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1515 N	1515	-0-	-0-	-0-	112	1	1403	2	N	-0-			-0-
12	1496 N	1496	-0-	-0-	-0-	101	1	1395	2	N	-0-			-0-
01	1685 N	1685	-0-	-0-	-0-	113	1	1572	2	N	-0-			-0-
02	957 N	957	-0-	-0-	-0-	75	1	882	2	N	-0-			-0-
*03	1375 N	1375	-0-	-0-	-0-	100	1	1275	2	N	-0-			-0-
*04	1227 N	1227	-0-	-0-	-0-	90	1	1137	2	N	-0-			-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	282 N	282	-0-	-0-	-0-	16	1	266	2	N	-0-			-0-
12	216 N	216	-0-	-0-	-0-	10	1	206	2	N	-0-			-0-
01	359 N	359	-0-	-0-	-0-	18	1	341	2	N	-0-			-0-
02	252 N	215	-0-	-37	-0-	11	1	204	2	N	-0-			-0-
*03	260 N	260	-0-	-0-	-0-	13	1	247	2	N	-0-			-0-
04	300 N	257	-0-	-43	-0-	13	1	244	2	N	-0-			-0-

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	475 N	475	-0-	-0-	-0-	55	1	420	2	N	-0-			-0-
12	491 N	491	-0-	-0-	-0-	53	1	438	2	N	-0-			-0-
01	496 N	466	-0-	-30	-0-	53	1	413	2	N	-0-			-0-
02	448 N	297	-0-	-151	-0-	42	1	255	2	N	-0-			-0-
03	496 N	442	-0-	-54	-0-	52	1	390	2	N	-0-			-0-
04	450 N	444	-0-	-6	-0-	51	1	393	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	N	1696	-0-	-0-	-0-	122	1	1574	2	N	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	114	1	1653	2	N	-0-					-0-
01	1629	N	1629	-0-	-0-	-0-	110	1	1519	2	N	-0-					-0-
02	1596	N	1067	-0-	-529	-0-	81	1	986	2	N	-0-					-0-
*03	1792	N	1792	-0-	-0-	-0-	122	1	1670	2	N	-0-					-0-
04	1590	N	1500	-0-	-90	-0-	103	1	1397	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1893	N	1893	-0-	-0-	-0-	104	1	1789	2	N	-0-					-0-
12	1852	N	1852	-0-	-0-	-0-	89	1	1763	2	N	-0-					-0-
01	2170	N	2015	-0-	-155	-0-	100	1	1915	2	N	-0-					-0-
02	1764	N	1304	-0-	-460	-0-	66	1	1238	2	N	-0-					-0-
*03	2002	N	2002	-0-	-0-	-0-	103	1	1899	2	N	-0-					-0-
*04	2151	N	2151	-0-	-0-	-0-	107	1	2042	2	N	2	1	1			1
							2	9									

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	84	1	1441	2	N	-0-					-0-
12	1562	N	1562	-0-	-0-	-0-	75	1	1487	2	N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	75	1	1440	2	N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	60	1	1122	2	N	-0-					-0-
*03	1516	N	1516	-0-	-0-	-0-	78	1	1438	2	N	-0-					-0-
*04	1462	N	1462	-0-	-0-	-0-	73	1	1389	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0-	-0-	160	1	2239	2	N	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	133	1	2030	2	N	-0-					-0-
01	2542	N	2351	-0-	-191	-0-	146	1	2205	2	N	-0-					-0-
02	2240	N	1723	-0-	-517	-0-	114	1	1609	2	N	-0-					-0-
*03	2610	N	2610	-0-	-0-	-0-	164	1	2446	2	N	-0-					-0-
*04	2710	N	2710	-0-	-0-	-0-	163	1	2545	2	N	2	1	1			1
							2	9									

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	102	1	1228	2	N	-0-					-0-
12	2027	N	2027	-0-	-0-	-0-	127	1	1900	2	N	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	125	1	1804	2	N	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	92	1	1192	2	N	-0-					-0-
*03	1833	N	1833	-0-	-0-	-0-	124	1	1709	2	N	-0-					-0-
*04	1774	N	1774	-0-	-0-	-0-	117	1	1655	2	N	2	1	1			1
							2	9									

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	N	2364	-0-	-0-	-0-	158	1	2206	2	N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	71	1	795	2	N	-0-					-0-
01	2070	N	2070	-0-	-0-	-0-	132	1	1938	2	N	-0-					-0-
02	1008	N	840	-0-	-168	-0-	69	1	771	2	N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	76	1	835	2	N	-0-					-0-
04	1080	N	998	-0-	-82	-0-	78	1	920	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

11	1091	N	1091	-0-	-0-	-0-	88	1	1003	2	N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	79	1	940	2	N	-0-					-0-
01	1085	N	988	-0-	-97	-0-	78	1	910	2	N	-0-					-0-
02	1008	N	697	-0-	-311	-0-	62	1	635	2	N	-0-					-0-
03	1023	N	960	-0-	-63	-0-	79	1	881	2	N	-0-					-0-
04	960	N	886	-0-	-74	-0-	73	1	813	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

11	1671	N	1671	-0-	-0-	-0-	92	1	1579	2	Y	-0-					-0-
12	1729	N	1729	-0-	-0-	-0-	83	1	1646	2	Y	-0-					-0-
01	1767	N	1665	-0-	-102	-0-	82	1	1583	2	Y	-0-					-0-
02	1568	N	1344	-0-	-224	-0-	68	1	1276	2	Y	-0-					-0-
03	1736	N	1714	-0-	-22	-0-	88	1	1626	2	Y	-0-					-0-
04	1620	N	565	-0-	-1055	-0-	28	1	537	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

11	971	N	971	-0-	-0-	-0-	53	1	918	2	N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	44	1	883	2	N	-0-					-0-
01	1023	N	842	-0-	-181	-0-	42	1	800	2	N	-0-					-0-
02	896	N	639	-0-	-257	-0-	32	1	607	2	N	-0-					-0-
03	930	N	729	-0-	-201	-0-	37	1	692	2	N	-0-					-0-
04	810	N	612	-0-	-198	-0-	30	1	582	2	N	-0-					-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

11	1660	N	1660	-0-	-0-	-0-	91	1	1569	2	N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	72	1	1421	2	N	-0-					-0-
01	1455	N	1455	-0-	-0-	-0-	72	1	1383	2	N	-0-					-0-
02	1540	N	1043	-0-	-497	-0-	53	1	990	2	N	-0-					-0-
*03	1516	N	1516	-0-	-0-	-0-	78	1	1438	2	N	-0-					-0-
*04	1581	N	1581	-0-	-0-	-0-	78	1	1503	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2448	N	2448	-0-	-0-	-0-	135	1	2313	2	N	-0-					-0-
12	2553	N	2553	-0-	-0-	-0-	122	1	2431	2	N	-0-					-0-
01	2511	N	2497	-0-	-14	-0-	123	1	2374	2	N	-0-					-0-
02	2268	N	1674	-0-	-594	-0-	85	1	1589	2	N	-0-					-0-
*03	2594	N	2594	-0-	-0-	-0-	133	1	2461	2	N	-0-					-0-
*04	2455	N	2455	-0-	-0-	-0-	122	1	2333	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	-0-	106	1	1820	2	N	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	97	1	1922	2	N	-0-					-0-
01	2046	N	1967	-0-	-79	-0-	97	1	1870	2	N	-0-					-0-
02	1792	N	1386	-0-	-406	-0-	70	1	1316	2	N	-0-					-0-
*03	2253	N	2253	-0-	-0-	-0-	116	1	2137	2	N	-0-					-0-
*04	2046	N	2046	-0-	-0-	-0-	101	1	1943	2	N	2	1	1			1
							2	9									

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	9249	-0-	-681	-0-	537	1	8712	2	N	-0-					-0-
12	10682	X	10682	-0-	-0-	-0-	542	1	10140	2	N	-0-					-0-
01	9982	X	8360	-0-	-1622	-0-	443	1	7917	2	N	-0-					-0-
02	9692	X	9692	-0-	-0-	-0-	517	1	9175	2	N	-0-					-0-
03	10695	X	9971	-0-	-724	-0-	541	1	9430	2	N	-0-					-0-
04	10350	X	7842	-0-	-2508	-0-	418	1	7424	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	10369	-0-	-371	-0-	570	1	9799	2	N	-0-					2
12	11098	X	4047	-0-	-7051	-0-	194	1	3853	2	N	-0-					2
01	11098	X	3282	-0-	-7816	-0-	162	1	3117	2	N	3					5
							3	9									
02	9688	X	5162	-0-	-4526	-0-	261	1	4892	2	N	8					13
							9	9									
03	10726	X	10065	-0-	-661	-0-	517	1	9548	2	N	-0-					13
*04	11803	X	11803	-0-	-0-	-0-	580	1	11113	2	N	100					113
							110	9									

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5383	-0-	-17	-0-	296	1	5087	2	N	-0-					41
12	5580	X	4011	-0-	-1569	-0-	192	1	3819	2	N	-0-					41
01	5580	X	5105	-0-	-475	-0-	252	1	4853	2	N	-0-					41
02	5040	X	2995	-0-	-2045	-0-	152	1	2843	2	N	-0-					41
03	5580	X	4733	-0-	-847	-0-	243	1	4490	2	N	-0-					41
04	5370	X	4463	-0-	-907	-0-	222	1	4241	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7155	X	7155	-0-	-0-	-0-	422	1	6733	2	N	-0-					115
12	9703	X	9619	-0-	-84	-0-	491	1	9128	2	N	-0-					115
01	10137	X	7807	-0-	-2330	-0-	415	1	7392	2	N	-0-					115
02	9156	X	4966	-0-	-4190	-0-	278	1	4688	2	N	-0-					115
03	10137	X	7218	-0-	-2919	-0-	400	1	6818	2	N	-0-					115
*04	9300	X	8746	-0-	-554	-0-	463	1	8283	2	N	-0-					115

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5037	-0-	-993	-0-	277	1	4760	2	N	-0-					-0-
12	6014	X	5238	-0-	-776	-0-	251	1	4987	2	N	-0-					-0-
01	6014	X	5448	-0-	-566	-0-	269	1	5179	2	N	-0-					-0-
02	5096	X	2600	-0-	-2496	-0-	132	1	2468	2	N	-0-					-0-
03	5239	X	3118	-0-	-2121	-0-	160	1	2958	2	N	-0-					-0-
*04	5964	X	5964	-0-	-0-	-0-	296	1	5668	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3040	-0-	-140	-0-	167	1	2873	2	Y	-0-					-0-
12	3917	X	3917	-0-	-0-	-0-	188	1	3729	2	Y	-0-					-0-
01	3736	X	3736	-0-	-0-	-0-	185	1	3551	2	Y	-0-					-0-
02	3220	X	2982	-0-	-238	-0-	151	1	2831	2	Y	-0-					-0-
03	3565	X	3410	-0-	-155	-0-	175	1	3235	2	Y	-0-					-0-
*04	3498	X	3498	-0-	-0-	-0-	174	1	3324	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4612	X	4612	-0-	-0-	-0-	254	1	4358	2	Y	-0-					-0-
12	5293	X	5293	-0-	-0-	-0-	254	1	5039	2	Y	-0-					-0-
01	4485	X	4485	-0-	-0-	-0-	222	1	4263	2	Y	-0-					-0-
02	4732	X	3960	-0-	-772	-0-	200	1	3760	2	Y	-0-					-0-
03	5239	X	4420	-0-	-819	-0-	227	1	4193	2	Y	-0-					-0-
04	5070	X	4096	-0-	-974	-0-	203	1	3893	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2449	-0-	-341	-0-	135	1	2314	2	N	-0-					-0-
12	3038	X	2968	-0-	-70	-0-	142	1	2826	2	N	-0-					-0-
01	3038	X	2870	-0-	-168	-0-	142	1	2728	2	N	-0-					-0-
02	12990	X	12990	-0-	-0-	-0-	657	1	12333	2	N	-0-					-0-
03	2976	X	2774	-0-	-202	-0-	142	1	2632	2	N	-0-					-0-
04	2880	X	2564	-0-	-316	-0-	127	1	2437	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4496	-0-	-964	-0-	274	1	4189	2	N	30					298
							33	9									
12	23929	X	23929	-0-	-0-	-0-	1165	1	22504	2	N	236	354	1			180
							260	9									
01	20760	X	20760	-0-	-0-	-0-	1053	1	19657	2	N	45					225
							50	9									
02	9042	X	9042	-0-	-0-	-0-	464	1	8179	2	N	363	175	1			413
							399	9									
*03	16041	X	16041	-0-	-0-	-0-	853	1	15188	2	N	-0-	178	1			235
*04	13402	X	13402	-0-	-0-	-0-	692	1	12674	2	N	33					268
							36	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2608	-0-	-122	-0-	143	1	2465	2	Y	-0-					-0-
12	2728	X	2396	-0-	-332	-0-	115	1	2281	2	Y	-0-					-0-
01	2728	X	2276	-0-	-452	-0-	112	1	2164	2	Y	-0-					-0-
02	2212	N	1704	-0-	-508	-0-	86	1	1618	2	Y	-0-					-0-
03	2387	N	2229	-0-	-158	-0-	114	1	2115	2	Y	-0-					-0-
04	2190	N	2042	-0-	-148	-0-	101	1	1941	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	9357	-0-	-603	-0-	431	1	8809	2	N	106	80	1			35
							117	9									
12	10144	X	10144	-0-	-0-	-0-	455	1	9427	2	N	238	133	1			140
							262	9									
01	10438	X	10438	-0-	-0-	-0-	469	1	9704	2	N	241	232	1			149
							265	9									
02	8764	X	5212	-0-	-3552	-0-	274	1	4698	2	N	218	173	1			194
							240	9									
03	10137	X	8030	-0-	-2107	-0-	356	1	7381	2	N	266	310	1			150
							293	9									
04	10110	X	6343	-0-	-3767	-0-	285	1	5865	2	N	175	175	1			150
							193	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4271	X	4271	-0-	-0-	-0-	235	1	4036	2	Y	-0-					-0-
12	4623	X	4623	-0-	-0-	-0-	222	1	4401	2	Y	-0-					-0-
01	4278	X	4278	-0-	-0-	-0-	211	1	4067	2	Y	-0-					-0-
02	3220	X	2410	-0-	-810	-0-	122	1	2288	2	Y	-0-					-0-
*03	4289	X	4289	-0-	-0-	-0-	220	1	4069	2	Y	-0-					-0-
*04	3994	X	3994	-0-	-0-	-0-	198	1	3792	2	Y	4	2	1			2
							4	9									

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2693	X	2693	-0-	-0-	-0-	148	1	2545	2	Y	-0-					-0-
12	3007	X	2816	-0-	-191	-0-	135	1	2681	2	Y	-0-					-0-
01	3007	X	2689	-0-	-318	-0-	133	1	2556	2	Y	-0-					-0-
02	2520	N	1545	-0-	-975	-0-	78	1	1467	2	Y	-0-					-0-
03	2821	N	1859	-0-	-962	-0-	95	1	1764	2	Y	-0-					-0-
*04	3000	N	3653	-0-	653	653	181	1	3472	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	8532	-0-	-798	-0-	398	1	8134	2	N	-0-					-0-
12	9331	X	8698	-0-	-633	-0-	400	1	8298	2	N	-0-					-0-
01	9331	X	8663	-0-	-668	-0-	400	1	8263	2	N	-0-					-0-
02	8204	X	2770	-0-	-5434	-0-	153	1	2617	2	N	-0-					-0-
03	8897	X	621	-0-	-8276	-0-	29	1	592	2	N	-0-					-0-
04	8520	X	975	-0-	-7545	-0-	45	1	930	2	N	-0-					-0-

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3777	-0-	-273	-0-	176	1	3601	2	N	-0-					-0-
12	4092	X	3896	-0-	-196	-0-	179	1	3717	2	N	-0-					-0-
01	4278	X	3857	-0-	-421	-0-	178	1	3679	2	N	-0-					-0-
02	3864	X	2198	-0-	-1666	-0-	121	1	2077	2	N	-0-					-0-
*03	4171	X	4171	-0-	-0-	-0-	191	1	3965	2	N	14					14
							15	9									
*04	3808	X	3808	-0-	-0-	-0-	175	1	3587	2	N	42	26	1			30
							46	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8140	X	8140	-0-	-0-	-0-	378 41	1 9	7721	2	N	37	75	1			8
12	7847	X	7847	-0-	-0-	-0-	357 91	1 9	7399	2	N	83	52	1			39
01	8153	X	7503	-0-	-650	-0-	343 68	1 9	7092	2	N	62	57	1			44
02	7588	X	4573	-0-	-3015	-0-	248 73	1 9	4252	2	N	66	87	1			23
03	8401	X	7948	-0-	-453	-0-	362 72	1 9	7514	2	N	65	58	1			30
04	8130	X	7384	-0-	-746	-0-	341 46	1 9	6997	2	N	42	37	1			35

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					115
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					115
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					115
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					115
*03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-	49	1			66
04	0	N	-0-	-0-	-0-	-0-					Y	1					67

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

11	37230	X	32955	-0-	-4275	-0-	1647 109	1 9	31199	2	N	99	67	1			284
12	36425	X	34886	-0-	-1539	-0-	1712 262	1 9	32912	2	N	238	132	1			390
01	36611	X	33847	-0-	-2764	-0-	1668 264	1 9	31915	2	N	240	231	1			399
02	31668	X	23663	-0-	-8005	-0-	1386 482	1 9	21795	2	N	438	173	1			664
03	34875	X	34519	-0-	-356	-0-	1690 337	1 9	32492	2	N	306	626	1			344
04	33750	X	31669	-0-	-2081	-0-	1576 191	1 9	29902	2	N	174	185	1			333

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

11	38580	X	31487	-0-	-7093	-0-	1468	1	30019	2	N	-0-					-0-
12	37262	X	35368	-0-	-1894	-0-	1628	1	33740	2	N	-0-					-0-
01	37262	X	34611	-0-	-2651	-0-	1596	1	33015	2	N	-0-					-0-
02	32312	X	19462	-0-	-12850	-0-	1074	1	18388	2	N	-0-					-0-
03	35371	X	35169	-0-	-202	-0-	1616	1	33553	2	N	-0-					-0-
04	34230	X	32985	-0-	-1245	-0-	1531	1	31454	2	N	-0-					-0-

KEY ENERGY SERVICES, LLC 458534
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
01	1147	N	1127	-0-	-20	-0-	1127	3			Y	-0-					-0-
02	1288	N	1030	-0-	-258	-0-	1030	3			Y	-0-					-0-
03	1240	N	1139	-0-	-101	-0-	1139	3			Y	-0-					-0-
04	1080	N	1022	-0-	-58	-0-	1022	3			Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
02	588	N	539	-0-	-49	-0-	539	3			Y	-0-					-0-
03	651	N	494	-0-	-157	-0-	494	3			Y	-0-					-0-
04	630	N	399	-0-	-231	-0-	399	3			Y	-0-					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2020	-0-	-1040	-0-	2020	3			Y	-0-					-0-
12	3100	X	2246	-0-	-854	-0-	2246	3			Y	-0-					-0-
01	3038	X	2473	-0-	-565	-0-	2473	3			Y	-0-					-0-
02	2567	X	2567	-0-	-0-	-0-	2567	3			Y	-0-					-0-
03	3100	N	3372	-0-	272	272	3372	3			Y	-0-					-0-
*04	3000	N	2976	-0-	-24	248	2976	3			Y	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					115
12	93	N	-0-	-0-	-93	-0-					N	-0-					115
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					115
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					115
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					115
04	90	N	44	-0-	-46	-0-	44	2			N	-0-					115

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	285	-0-	-1065	-0-	285	2			N	-0-					160
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					160
01	682	N	336	-0-	-346	-0-	336	2			N	-0-					160
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					160
03	341	N	98	-0-	-243	-0-	98	2			N	-0-					160
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					60
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					60
01	1674	N	1631	-0-	-43	-0-	1631	2			N	-0-					60
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					60
*03	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					60
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1519	-0-	-251	-0-	1519	2			N	-0-					50
12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					50
01	1550	N	1433	-0-	-117	-0-	1433	2			N	-0-					50
02	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					50
03	1984	N	1486	-0-	-498	-0-	1486	2			N	-0-					50
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					25
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					25
01	1209	N	718	-0-	-491	-0-	718	2			N	-0-					25
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					25
03	620	N	391	-0-	-229	-0-	391	2			N	-0-					25
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					25

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1786	-0-	-164	-0-	1786	2			N	-0-					-0-
12	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
02	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
03	2356	N	1814	-0-	-542	-0-	1814	2			N	-0-					-0-
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

TANOS EXPLORATION II, LLC 835976
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	81	-0-	-39	-0-	81	2			Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
12	2108	N	1987	-0-	-121	-0-	1987	2			N	-0-					-0-
01	2046	N	2001	-0-	-45	-0-	2001	2			N	-0-					-0-
02	1848	N	1220	-0-	-628	-0-	1220	2			N	-0-					-0-
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
*04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					1

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256 N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
12	342 N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
01	257 N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
02	256 N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
03	349 N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
*04	258 N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170 N	881	-0-	-289	-0-	881	2			Y	-0-					1
12	1209 N	1074	-0-	-135	-0-	1074	2			Y	-0-					1
01	996 N	996	-0-	-0-	-0-	996	2			Y	-0-					1
02	977 N	977	-0-	-0-	-0-	977	2			Y	-0-					1
03	1153 N	1153	-0-	-0-	-0-	1153	2			Y	-0-					1
*04	1120 N	1120	-0-	-0-	-0-	1120	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	794	-0-	-616	-0-	794	2			N	-0-					7
12	1085	N	644	-0-	-441	-0-	644	2			N	-0-					7
01	837	N	709	-0-	-128	-0-	709	2			N	-0-					7
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					7
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					7
04	690	N	590	-0-	-100	-0-	590	2			N	-0-					7

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

11	420	N	393	-0-	-27	-0-	393	2			Y	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	2			Y	-0-					-0-
01	434	N	401	-0-	-33	-0-	401	2			Y	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	2			Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

11	14B2 EXT		-0-	-0-	-0-	250					Y	-0-					-0-
12	373	X	123	-0-	-250	-0-	123	2			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

11	2820	X	1418	-0-	-1402	-0-	1418	2			Y	-0-					-0-
12	2914	X	2419	-0-	-495	-0-	2419	2			Y	-0-					-0-
01	2604	N	2087	-0-	-517	-0-	2087	2			Y	-0-					-0-
02	2464	X	2464	-0-	-0-	-0-	2464	2			Y	-0-					-0-
03	2604	X	1871	-0-	-733	-0-	1871	2			Y	-0-					-0-
04	2340	X	1592	-0-	-748	-0-	1592	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

11	660	N	602	-0-	-58	-0-	602	2			Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
02	560	N	465	-0-	-95	-0-	465	2			Y	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	2			Y	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					-0-
12	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
01	2170	N	2169	-0-	-1	-0-	2169	2			Y	-0-					-0-
02	1960	N	1461	-0-	-499	-0-	1461	2			Y	-0-					-0-
03	2232	N	2049	-0-	-183	-0-	2049	2			Y	-0-					-0-
04	2100	N	1613	-0-	-487	-0-	1613	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1282	-0-	-158	-0-	1282	2			Y	-0-					-0-
12	1550	N	1303	-0-	-247	-0-	1303	2			Y	-0-					-0-
01	1581	N	1427	-0-	-154	-0-	1427	2			Y	-0-					-0-
02	1204	N	1095	-0-	-109	-0-	1095	2			Y	-0-					-0-
03	1378	N	1378	-0-	-0-	-0-	1354	2	24	9	Y	22					22
*04	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					22

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1324	-0-	-206	-0-	1324	2			Y	-0-					1
12	1705	N	1194	-0-	-511	-0-	1194	2			Y	-0-					1
01	1550	N	972	-0-	-578	-0-	972	2			Y	-0-					1
02	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					1
03	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					1
*04	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					1

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1747	-0-	-23	-0-	1747	2			Y	-0-					-0-
12	1984	N	1822	-0-	-162	-0-	1822	2			Y	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
02	1512	N	1309	-0-	-203	-0-	1309	2			Y	-0-					-0-
03	1674	N	1581	-0-	-93	-0-	1581	2			Y	-0-					-0-
04	1620	N	1416	-0-	-204	-0-	1416	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
12	310	N	273	-0-	-37	-0-	273	2			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
02	308	N	218	-0-	-90	-0-	218	2			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	Y	1					28
12	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					28
01	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					28
02	641	N	641	-0-	-0-	-0-	640	2	1	9	Y	1					29
03	589	N	517	-0-	-72	-0-	517	2			Y	-0-					29
*04	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					29

RICKARD GAS UNIT WELL #: 5 RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

WORKED OVER ANOTHER ZONE.. 07/08/2019

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

11	3120	X	2895	-0-	-225	-0-	2895	2			Y	-0-					7
12	3224	X	3205	-0-	-19	-0-	3205	2			Y	-0-					7
01	3162	X	3141	-0-	-21	-0-	3141	2			Y	-0-					7
02	2688	X	2291	-0-	-397	-0-	2291	2			Y	-0-					7
03	3161	X	3161	-0-	-0-	-0-	3161	2			Y	-0-					7
04	2880	X	2852	-0-	-28	-0-	2852	2			Y	-0-					7

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

11	2160	N	1906	-0-	-254	-0-	1906	2			Y	-0-					1
12	2108	N	2048	-0-	-60	-0-	2048	2			Y	-0-					1
01	2170	N	1945	-0-	-225	-0-	1945	2			Y	-0-					1
02	1792	N	1431	-0-	-361	-0-	1431	2			Y	-0-					1
03	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					1
04	1890	N	1867	-0-	-23	-0-	1867	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

11	2400	X	595	-0-	-1805	-0-	595	2			Y	-0-					-0-
12	2480	X	727	-0-	-1753	-0-	727	2			Y	-0-					-0-
01	930	X	738	-0-	-192	-0-	738	2			Y	-0-					-0-
02	572	X	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	129	-0-	-111	-0-	129	2			Y	-0-					-0-
12	310	N	119	-0-	-191	-0-	119	2			Y	-0-					-0-
01	186	N	115	-0-	-71	-0-	115	2			Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1644	N	1644	-0-	-0-	-0-	1644	2			Y	-0-					-0-
12	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
01	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
02	1540	N	1415	-0-	-125	-0-	1415	2			Y	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	1715	2	29	9	Y	26					26
04	1680	N	1646	-0-	-34	-0-	1646	2			Y	-0-					26

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2078	-0-	-622	-0-	2078	2			Y	-0-					-0-
12	2790	X	2531	-0-	-259	-0-	2531	2			Y	-0-					-0-
01	2635	X	2119	-0-	-516	-0-	2119	2			Y	-0-					-0-
02	1932	N	1400	-0-	-532	-0-	1400	2			Y	-0-					-0-
03	2542	N	2327	-0-	-215	-0-	2327	2			Y	-0-					-0-
*04	2254	N	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1050	-0-	-120	-0-	1050	2			Y	-0-					-0-
12	1178	N	1068	-0-	-110	-0-	1068	2			Y	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
02	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
03	1054	N	951	-0-	-103	-0-	932	2	19	9	Y	17					17
04	1080	N	719	-0-	-361	-0-	719	2			Y	-0-					17

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
12	124	N	49	-0-	-75	-0-	49	2			Y	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	753	-0-	-117	-0-	753	2			Y	-0-					-0-
12	930	N	730	-0-	-200	-0-	730	2			Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	685	2	12	9	Y	11					11
*04	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					11

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	938	-0-	-112	-0-	938	2			Y	-0-					6
12	1085	N	1054	-0-	-31	-0-	1054	2			Y	-0-					6
01	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					6
02	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					6
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					6
*04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1378	-0-	-632	-0-	1378	2			Y	-0-					1
12	2082	X	2082	-0-	-0-	-0-	2082	2			Y	-0-					1
01	2077	X	1705	-0-	-372	-0-	1705	2			Y	-0-					1
02	1708	X	1343	-0-	-365	-0-	1343	2			Y	-0-					1
03	2077	X	1275	-0-	-802	-0-	1275	2			Y	-0-					1
04	2010	X	1452	-0-	-558	-0-	1452	2			Y	-0-					1

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

11	960	N	877	-0-	-83	-0-	877	2			Y	-0-					1
12	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					1
01	930	N	899	-0-	-31	-0-	899	2			Y	-0-					1
02	812	N	781	-0-	-31	-0-	781	2			Y	-0-					1
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					1
04	870	N	857	-0-	-13	-0-	857	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

11	3180	X	2674	-0-	-506	-0-	2674	2			Y	-0-					-0-
12	3224	X	2840	-0-	-384	-0-	2840	2			Y	-0-					-0-
01	2883	X	2577	-0-	-306	-0-	2577	2			Y	-0-					-0-
02	2604	X	1915	-0-	-689	-0-	1915	2			Y	-0-					-0-
03	2888	X	2888	-0-	-0-	-0-	2888	2			Y	-0-					-0-
04	2760	X	2489	-0-	-271	-0-	2489	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

11	1050	N	476	-0-	-574	-0-	476	2			Y	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	586	2	6	9	Y	5					5
*04	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					5

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

11	2370	X	2287	-0-	-83	-0-	2287	2			Y	-0-					1
12	2449	X	2326	-0-	-123	-0-	2326	2			Y	-0-					1
01	2573	X	2149	-0-	-424	-0-	2149	2			Y	-0-					1
02	2128	N	1611	-0-	-517	-0-	1611	2			Y	-0-					1
03	2361	N	2361	-0-	-0-	-0-	2361	2			Y	-0-					1
04	2070	N	1793	-0-	-277	-0-	1793	2			Y	-0-					1

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

11	1140	N	1096	-0-	-44	-0-	1096	2			Y	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
01	1116	N	1113	-0-	-3	-0-	1113	2			Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
*04	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

11	2298	N	2298	-0-	-0-	-0-	2298	2			Y	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
02	2576	X	1548	-0-	-1028	-0-	1548	2			Y	-0-					-0-
03	2387	X	1737	-0-	-650	-0-	1737	2			Y	-0-					-0-
04	2310	X	1074	-0-	-1236	-0-	1074	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					-0-
01	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-
02	1764	N	1234	-0-	-530	-0-	1234	2			Y	-0-					-0-
03	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
*04	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					95
12	1591	N	1591	-0-	-0-	-0-	1588	2	3	9	Y	3					98
01	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					98
02	1512	N	1126	-0-	-386	-0-	1126	2			Y	-0-					98
03	1581	N	1412	-0-	-169	-0-	1412	2			Y	-0-					98
04	1380	N	1370	-0-	-10	-0-	1364	2	6	9	Y	5					103

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2640	-0-	-0-	-0-	2640	2			Y	-0-					-0-
12	2759	X	2507	-0-	-252	-0-	2507	2			Y	-0-					-0-
01	2723	N	2723	-0-	-0-	-0-	2723	2			Y	-0-					-0-
02	2800	N	3771	-0-	971	971	3771	2			Y	-0-					-0-
03	3100	N	6385	-0-	3285	4256	6385	2			Y	-0-					-0-
*04	3000	N	5638	-0-	2638	6894	5638	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	989	-0-	-211	-0-	989	2			Y	-0-					-0-
12	1054	N	979	-0-	-75	-0-	979	2			Y	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
*04	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2028	-0-	-1092	-0-	2026	2	2	9	Y	2					99
12	2852	X	1896	-0-	-956	-0-	1896	2			Y	-0-					99
01	2511	X	1669	-0-	-842	-0-	1669	2			Y	-0-					99
02	2016	X	1498	-0-	-518	-0-	1495	2	3	9	Y	3					102
03	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					102
*04	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					102

RICKARD GAS UNIT WELL #: 10 RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 08/07/2019

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	738	-0-	-132	-0-	738	2			Y	-0-					6
12	930	N	726	-0-	-204	-0-	726	2			Y	-0-					6
01	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					6
02	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					6
03	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					6
*04	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-
12	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
02	1792	N	1062	-0-	-730	-0-	1062	2			Y	-0-					-0-
03	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
04	1800	N	1298	-0-	-502	-0-	1298	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1252	-0-	-38	-0-	1252	2			Y	-0-					-0-
12	1426	N	1250	-0-	-176	-0-	1250	2			Y	-0-					-0-
01	1364	N	1185	-0-	-179	-0-	1185	2			Y	-0-					-0-
02	1176	N	903	-0-	-273	-0-	903	2			Y	-0-					-0-
03	1240	N	1167	-0-	-73	-0-	1167	2			Y	-0-					-0-
*04	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	859	-0-	-11	-0-	859	2			Y	-0-					7
12	899	N	831	-0-	-68	-0-	831	2			Y	-0-					7
01	899	N	673	-0-	-226	-0-	673	2			Y	-0-					7
02	812	N	788	-0-	-24	-0-	788	2			Y	-0-					7
03	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					7
*04	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					7

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1955	-0-	-85	-0-	1955	2			Y	-0-					-0-
12	2358	N	2358	-0-	-0-	-0-	2358	2			Y	-0-					-0-
01	2741	N	2741	-0-	-0-	-0-	2741	2			Y	-0-					-0-
02	1820	N	1700	-0-	-120	-0-	1700	2			Y	-0-					-0-
03	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
*04	2940	N	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			Y	-0-					-0-
02	560	N	522	-0-	-38	-0-	522	2			Y	-0-					-0-
03	682	N	472	-0-	-210	-0-	460	2	12	9	Y	11					11
04	450	N	391	-0-	-59	-0-	391	2			Y	-0-					11

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0-	-0-	1796	2			Y	-0-					-0-
12	1767	N	1436	-0-	-331	-0-	1436	2			Y	-0-					-0-
01	1736	N	1645	-0-	-91	-0-	1645	2			Y	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					-0-
12	1912	N	1912	-0-	-0-	-0-	1912	2			Y	-0-					-0-
01	1705	N	1539	-0-	-166	-0-	1539	2			Y	-0-					-0-
02	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	1710	2	31	9	Y	28					28
*04	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					28

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1998	-0-	-252	-0-	1998	2			Y	-0-					7
12	2263	N	2046	-0-	-217	-0-	2046	2			Y	-0-					7
01	2170	N	2073	-0-	-97	-0-	2073	2			Y	-0-					7
02	1876	N	1535	-0-	-341	-0-	1535	2			Y	-0-					7
03	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					7
*04	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					7

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					-0-
12	1302	N	652	-0-	-650	-0-	652	2			Y	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
04	1170	N	987	-0-	-183	-0-	987	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	555	-0-	-45	-0-	555	2			Y	-0-					1
12	589	N	576	-0-	-13	-0-	576	2			Y	-0-					1
01	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					1
02	532	N	334	-0-	-198	-0-	334	2			Y	-0-					1
03	589	N	576	-0-	-13	-0-	576	2			Y	-0-					1
*04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					1

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
02	1596	N	1441	-0-	-155	-0-	1441	2			Y	-0-					-0-
03	1780	N	1780	-0-	-0-	-0-	1744	2	36	9	Y	33					33
04	1710	N	1664	-0-	-46	-0-	1664	2			Y	-0-					33

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
*04	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
12	682	N	593	-0-	-89	-0-	593	2			Y	-0-					-0-
01	713	N	669	-0-	-44	-0-	669	2			Y	-0-					-0-
02	672	N	490	-0-	-182	-0-	490	2			Y	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
04	660	N	623	-0-	-37	-0-	623	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	895	-0-	-35	-0-	895	2			Y	-0-					-0-
12	899	N	734	-0-	-165	-0-	734	2			Y	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	2			Y	-0-					-0-
02	840	N	696	-0-	-144	-0-	696	2			Y	-0-					-0-
03	967	N	967	-0-	-0-	-0-	965	2	2	9	Y	2					2
04	810	N	778	-0-	-32	-0-	774	2	4	9	Y	4					6

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	1481	2	N	-0-					-0-
12	1705	N	1578	-0-	-127	-0-	1578	2	N	-0-					-0-
01	2119	N	2119	-0-	-0-	-0-	2119	2	N	-0-					-0-
02	1484	N	1484	-0-	-0-	-0-	1484	2	N	-0-					-0-
03	1581	N	1515	-0-	-66	-0-	1515	2	N	-0-					-0-
04	1650	N	1197	-0-	-453	-0-	1197	2	N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	147	-0-	-153	-0-	147	2	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2	Y	-0-					-0-
01	341	N	252	-0-	-89	-0-	252	2	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2	Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2047	N	2047	-0-	-0-	-0-	2047	2	Y	-0-					-0-
12	1918	N	1918	-0-	-0-	-0-	1918	2	Y	-0-					-0-
01	1898	N	1898	-0-	-0-	-0-	1898	2	Y	-0-					-0-
02	2016	X	1524	-0-	-492	-0-	1524	2	Y	-0-					-0-
03	2266	X	2266	-0-	-0-	-0-	2266	2	Y	-0-					-0-
04	2040	X	1676	-0-	-364	-0-	1676	2	Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2173	N	2173	-0-	-0-	-0-	2173	2	Y	-0-					4
12	1448	N	1448	-0-	-0-	-0-	1448	2	Y	-0-					4
01	1951	N	1951	-0-	-0-	-0-	1951	2	Y	-0-					4
02	2016	N	1363	-0-	-653	-0-	1363	2	Y	-0-					4
03	1461	N	1461	-0-	-0-	-0-	1461	2	Y	-0-					4
*04	2006	N	2006	-0-	-0-	-0-	2006	2	Y	-0-					4

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0-	-0-	1708	2	Y	-0-					1
12	1798	N	1313	-0-	-485	-0-	1313	2	Y	-0-					1
01	1913	N	1913	-0-	-0-	-0-	1913	2	Y	-0-					1
02	1181	N	1181	-0-	-0-	-0-	1181	2	Y	-0-					1
03	1651	N	1651	-0-	-0-	-0-	1651	2	Y	-0-					1
04	1200	N	1194	-0-	-6	-0-	1194	2	Y	-0-					1

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	921	-0-	-129	-0-	921	2	Y	-0-					1
12	1113	N	1113	-0-	-0-	-0-	1113	2	Y	-0-					1
01	1085	N	1016	-0-	-69	-0-	1016	2	Y	-0-					1
02	868	N	768	-0-	-100	-0-	768	2	Y	-0-					1
03	1178	N	1178	-0-	-0-	-0-	1178	2	Y	-0-					1
04	990	N	827	-0-	-163	-0-	827	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1244	-0-	-616	-0-	1244	2			Y	-0-					-0-
12	1612	N	1143	-0-	-469	-0-	1143	2			Y	-0-					-0-
01	1178	N	1060	-0-	-118	-0-	1060	2			Y	-0-					-0-
02	1148	N	992	-0-	-156	-0-	992	2			Y	-0-					-0-
03	1147	N	825	-0-	-322	-0-	825	2			Y	-0-					-0-
04	1020	N	750	-0-	-270	-0-	750	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
12	806	N	613	-0-	-193	-0-	613	2			Y	-0-					-0-
01	868	N	804	-0-	-64	-0-	804	2			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
03	896	N	896	-0-	-0-	-0-	894	2	2	9	Y	2					2
*04	759	N	759	-0-	-0-	-0-	755	2	4	9	Y	4					6

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
12	589	N	586	-0-	-3	-0-	586	2			Y	-0-					-0-
01	589	N	528	-0-	-61	-0-	528	2			Y	-0-					-0-
02	532	N	302	-0-	-230	-0-	302	2			Y	-0-					-0-
03	589	N	281	-0-	-308	-0-	281	2			Y	-0-					-0-
04	510	N	226	-0-	-284	-0-	226	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
*04	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					6
12	93	N	-0-	-0-	-93	-0-					Y	-0-					6
01	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					6
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					6
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					6
04	90	N	48	-0-	-42	-0-	48	2			Y	-0-					6

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	873	-0-	-387	-0-	873	2			Y	-0-					-0-
12	930	N	770	-0-	-160	-0-	770	2			Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
02	812	N	503	-0-	-309	-0-	503	2			Y	-0-					-0-
03	775	N	229	-0-	-546	-0-	229	2			Y	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	665	-0-	-85	-0-	665	2			Y	-0-					2
12	744	N	636	-0-	-108	-0-	636	2			Y	-0-					2
01	744	N	645	-0-	-99	-0-	645	2			Y	-0-					2
02	619	N	619	-0-	-0-	-0-	610	2	9	9	Y	8					10
03	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					10
*04	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					10

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1631	-0-	-1039	-0-	1631	2			Y	-0-					1
12	2511	X	1617	-0-	-894	-0-	1617	2			Y	-0-					1
01	2232	X	1418	-0-	-814	-0-	1418	2			Y	-0-					1
02	1512	N	1291	-0-	-221	-0-	1291	2			Y	-0-					1
03	1612	N	1413	-0-	-199	-0-	1413	2			Y	-0-					1
04	1380	N	1312	-0-	-68	-0-	1312	2			Y	-0-					1

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-
12	1085	N	931	-0-	-154	-0-	931	2			Y	-0-					-0-
01	1054	N	938	-0-	-116	-0-	938	2			Y	-0-					-0-
02	868	N	767	-0-	-101	-0-	767	2			Y	-0-					-0-
03	930	N	780	-0-	-150	-0-	761	2	19	9	Y	17					17
04	900	N	881	-0-	-19	-0-	881	2			Y	-0-					17

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					1
12	1872	N	1872	-0-	-0-	-0-	1872	2			Y	-0-					1
01	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					1
02	1820	N	1415	-0-	-405	-0-	1415	2			Y	-0-					1
03	1860	N	1517	-0-	-343	-0-	1517	2			Y	-0-					1
04	1800	N	1389	-0-	-411	-0-	1389	2			Y	-0-					1

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	591	-0-	-249	-0-	591	2			Y	-0-					2
12	868	N	592	-0-	-276	-0-	592	2			Y	-0-					2
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					2
02	1919	N	1919	-0-	-0-	-0-	1910	2	9	9	Y	8					10
03	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					10
04	720	N	468	-0-	-252	-0-	468	2			Y	-0-					10

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					6
12	31	N	12	-0-	-19	-0-	12	2			Y	-0-					6
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					6
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					6
03	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					6
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC 850992
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	106	1	1296	2	N	-0-					72
12	1581	N	1581	-0-	-0-	-0-	121	1	1460	2	N	-0-					72
01	1641	N	1641	-0-	-0-	-0-	124	1	1517	2	N	-0-					72
02	1204	N	1112	-0-	-92	-0-	75	1	1037	2	N	-0-					72
03	1528	N	1528	-0-	-0-	-0-	105	1	1423	2	N	-0-					72
04	1290	N	930	-0-	-360	-0-	67	1	863	2	N	-0-					72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	-0-	-0-	-4140	-0-					N	-0-					-0-
12	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
01	2914	X	1389	-0-	-1525	-0-	105	1	1284	2	N	-0-					-0-
02	1708	X	-0-	-0-	-1708	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2770	X	2770	-0-	-0-	-0-	209	1	2561	2	N	-0-					-0-
12	3009	X	3009	-0-	-0-	-0-	230	1	2779	2	N	-0-					-0-
01	1576	X	1576	-0-	-0-	-0-	119	1	1457	2	N	-0-					-0-
02	840	X	803	-0-	-37	-0-	54	1	749	2	N	-0-					-0-
03	2563	N	2563	-0-	-0-	-0-	176	1	2387	2	N	-0-					-0-
*04	2348	N	2348	-0-	-0-	-0-	170	1	2178	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2106	-0-	-84	-0-	159	1	1947	2	N	-0-					-0-
12	2387	X	1716	-0-	-671	-0-	131	1	1585	2	N	-0-					-0-
01	2697	N	1887	-0-	-810	-0-	142	1	1745	2	N	-0-					-0-
02	1960	N	1709	-0-	-251	-0-	116	1	1593	2	N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	133	1	1802	2	N	-0-					-0-
04	1830	N	1509	-0-	-321	-0-	109	1	1400	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1667	-0-	-73	-0-	126	1	1541	2	N	-0-					57
12	1767	N	1590	-0-	-177	-0-	121	1	1469	2	N	-0-					57
01	1829	N	1558	-0-	-271	-0-	117	1	1441	2	N	-0-					57
02	1568	N	1329	-0-	-239	-0-	90	1	1239	2	N	-0-					57
03	1810	N	1810	-0-	-0-	-0-	124	1	1686	2	N	-0-					57
04	1500	N	1483	-0-	-17	-0-	107	1	1376	2	N	-0-					57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	107	1	1309	2	N	-0-					-0-
12	2156	N	2156	-0-	-0-	-0-	165	1	1991	2	N	-0-					-0-
01	2031	N	2031	-0-	-0-	-0-	153	1	1878	2	N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	106	1	1456	2	N	-0-					-0-
03	1936	N	1936	-0-	-0-	-0-	133	1	1803	2	N	-0-					-0-
04	1860	N	1802	-0-	-58	-0-	130	1	1672	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	899	-0-	-1	-0-	68	1	831	2	N	-0-			-0-
12	1147	N	928	-0-	-219	-0-	71	1	857	2	N	-0-			-0-
01	1054	N	832	-0-	-222	-0-	63	1	769	2	N	-0-			-0-
02	840	N	600	-0-	-240	-0-	41	1	559	2	N	-0-			-0-
03	1632	N	1632	-0-	-0-	-0-	112	1	1520	2	N	-0-			-0-
*04	876	N	876	-0-	-0-	-0-	63	1	813	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1123	-0-	-257	-0-	85	1	1038	2	N	-0-			-0-
12	1395	N	1170	-0-	-225	-0-	89	1	1081	2	N	-0-			-0-
01	1350	N	1350	-0-	-0-	-0-	102	1	1248	2	N	-0-			-0-
02	1038	N	1038	-0-	-0-	-0-	70	1	968	2	N	-0-			-0-
03	1270	N	1270	-0-	-0-	-0-	87	1	1183	2	N	-0-			-0-
04	1320	N	1187	-0-	-133	-0-	86	1	1101	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2018	X	2018	-0-	-0-	-0-	153	1	1865	2	N	-0-			-0-
12	3044	X	3044	-0-	-0-	-0-	232	1	2812	2	N	-0-			-0-
01	2957	X	2957	-0-	-0-	-0-	223	1	2734	2	N	-0-			-0-
02	2708	X	2708	-0-	-0-	-0-	184	1	2524	2	N	-0-			-0-
03	3299	X	3299	-0-	-0-	-0-	226	1	3073	2	N	-0-			-0-
*04	2621	N	2621	-0-	-0-	-0-	190	1	2431	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			20
12	0	N	-0-	-0-	-0-	-0-					N	-0-			20
01	0	N	-0-	-0-	-0-	-0-					N	-0-			20
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-			20
03	14B2 EXT		30	-0-	30	30	2	1	28	2	N	-0-			20
04	14B2 EXT		-0-	-0-	-0-	30					N	-0-			20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3684	X	2238	-0-	-1446	-0-	169	1	2069	2	N	-0-			-0-
12	2449	X	2108	-0-	-341	-0-	161	1	1947	2	N	-0-			-0-
01	3827	X	3827	-0-	-0-	-0-	288	1	3539	2	N	-0-			-0-
02	2706	X	2706	-0-	-0-	-0-	183	1	2523	2	N	-0-			-0-
03	4808	X	4808	-0-	-0-	-0-	330	1	4478	2	N	-0-			-0-
*04	5731	X	5731	-0-	-0-	-0-	415	1	5316	2	N	-0-			-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9	N	3	-0-	-6	-0-	3	2			N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-			-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1085	-0-	-325	-0-	82	1	1003	2	N	-0-					-0-
12	1959	N	1959	-0-	-0-	-0-	150	1	1809	2	N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	178	1	2187	2	N	-0-					-0-
02	1008	N	769	-0-	-239	-0-	52	1	717	2	N	-0-					-0-
03	2939	N	2939	-0-	-0-	-0-	202	1	2737	2	N	-0-					-0-
*04	2740	N	2740	-0-	-0-	-0-	198	1	2542	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	38	1	489	2	N	-0-					17
12	620	N	557	-0-	-63	-0-	45	1	512	2	N	-0-					17
01	682	N	492	-0-	-190	-0-	40	1	452	2	N	-0-					17
02	504	N	-0-	-0-	-504	-0-					N	-0-					17
03	748	N	748	-0-	-0-	-0-	58	1	690	2	N	-0-					17
04	480	N	313	-0-	-167	-0-	24	1	289	2	N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	80	1	974	2	N	-0-					-0-
12	930	N	898	-0-	-32	-0-	69	1	829	2	N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	96	1	1178	2	N	-0-					-0-
02	980	N	549	-0-	-431	-0-	37	1	512	2	N	-0-					-0-
03	899	N	467	-0-	-432	-0-	32	1	435	2	N	-0-					-0-
04	1230	N	676	-0-	-554	-0-	49	1	627	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	145	1	1770	2	N	-0-					67
12	1855	N	1855	-0-	-0-	-0-	142	1	1713	2	N	-0-					67
01	1085	N	413	-0-	-672	-0-	31	1	382	2	N	-0-					67
02	1357	N	1357	-0-	-0-	-0-	92	1	1265	2	N	-0-					67
03	1085	N	947	-0-	-138	-0-	65	1	882	2	N	-0-					67
*04	1232	N	1232	-0-	-0-	-0-	89	1	1143	2	N	-0-					67

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1252	-0-	-98	-0-	95	1	1157	2	N	-0-					40
12	1440	N	1440	-0-	-0-	-0-	110	1	1330	2	N	-0-					40
01	1505	N	1505	-0-	-0-	-0-	113	1	1392	2	N	-0-					40
02	1176	N	598	-0-	-578	-0-	41	1	557	2	N	-0-					40
03	1395	N	1386	-0-	-9	-0-	95	1	1291	2	N	-0-					40
04	1350	N	578	-0-	-772	-0-	42	1	536	2	N	-0-					40

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0-	-0-	93	1	1136	2	N	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	114	1	1375	2	N	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	107	1	1311	2	N	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	80	1	1093	2	N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	90	1	1227	2	N	-0-					-0-
*04	1186	N	1186	-0-	-0-	-0-	86	1	1100	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1896	N	1896	-0-	-0-	-0-	143	1	1753	2	N	-0-					-0-
12	2512	N	2512	-0-	-0-	-0-	192	1	2320	2	N	-0-					-0-
01	2692	N	2692	-0-	-0-	-0-	203	1	2489	2	N	-0-					-0-
02	2185	N	2185	-0-	-0-	-0-	148	1	2037	2	N	-0-					-0-
03	2658	N	2658	-0-	-0-	-0-	182	1	2476	2	N	-0-					-0-
*04	2324	N	2324	-0-	-0-	-0-	168	1	2156	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5485	X	5485	-0-	-0-	-0-	415	1	5070	2	N	-0-			-0-
12	2989	X	2989	-0-	-0-	-0-	228	1	2761	2	N	-0-			-0-
01	3644	X	3644	-0-	-0-	-0-	275	1	3369	2	N	-0-			-0-
02	2800	X	2800	-0-	-0-	-0-	190	1	2610	2	N	-0-			-0-
03	3625	X	3625	-0-	-0-	-0-	249	1	3376	2	N	-0-			-0-
*04	3104	X	3104	-0-	-0-	-0-	225	1	2879	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

11	1208	N	1208	-0-	-0-	-0-	91	1	1117	2	N	-0-			-0-
12	1352	N	1352	-0-	-0-	-0-	103	1	1249	2	N	-0-			-0-
01	1395	N	1395	-0-	-0-	-0-	105	1	1290	2	N	-0-			-0-
02	1537	N	1537	-0-	-0-	-0-	104	1	1433	2	N	-0-			-0-
03	1364	N	892	-0-	-472	-0-	61	1	831	2	N	-0-			-0-
04	1350	N	883	-0-	-467	-0-	64	1	819	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

11	2430	N	2430	-0-	-0-	-0-	184	1	2246	2	N	-0-			-0-
12	2361	N	2361	-0-	-0-	-0-	180	1	2181	2	N	-0-			-0-
01	2511	N	2376	-0-	-135	-0-	179	1	2197	2	N	-0-			-0-
02	2268	N	1632	-0-	-636	-0-	111	1	1521	2	N	-0-			-0-
03	2356	N	2009	-0-	-347	-0-	138	1	1871	2	N	-0-			-0-
04	2310	N	2210	-0-	-100	-0-	160	1	2050	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

11	1454	N	1454	-0-	-0-	-0-	110	1	1344	2	N	-0-			10
12	1536	N	1536	-0-	-0-	-0-	117	1	1419	2	N	-0-			10
01	1783	N	1783	-0-	-0-	-0-	134	1	1649	2	N	-0-			10
02	1347	N	1347	-0-	-0-	-0-	91	1	1256	2	N	-0-			10
03	1902	N	1902	-0-	-0-	-0-	130	1	1772	2	N	-0-			10
*04	1679	N	1679	-0-	-0-	-0-	122	1	1557	2	N	-0-			10

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

11	1696	N	1696	-0-	-0-	-0-	128	1	1568	2	N	-0-			-0-
12	1692	N	1692	-0-	-0-	-0-	129	1	1563	2	N	-0-			-0-
01	1922	N	1922	-0-	-0-	-0-	145	1	1777	2	N	-0-			-0-
02	1576	N	1576	-0-	-0-	-0-	107	1	1469	2	N	-0-			-0-
03	3100	N	3221	-0-	121	121	221	1	3000	2	N	-0-			-0-
*04	3000	N	3023	-0-	23	144	219	1	2804	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

11	2460	X	2432	-0-	-28	-0-	184	1	2248	2	N	-0-			-0-
12	2511	X	2320	-0-	-191	-0-	177	1	2143	2	N	-0-			-0-
01	2547	X	2547	-0-	-0-	-0-	192	1	2355	2	N	-0-			-0-
02	2268	X	1721	-0-	-547	-0-	117	1	1604	2	N	-0-			-0-
03	2511	X	2295	-0-	-216	-0-	157	1	2138	2	N	-0-			-0-
04	2460	X	2155	-0-	-305	-0-	156	1	1999	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	-0-	96	1	1179	2	N	-0-			-0-
12	1544	N	1544	-0-	-0-	-0-	118	1	1426	2	N	-0-			-0-
01	1271	N	1005	-0-	-266	-0-	76	1	929	2	N	-0-			-0-
02	1204	N	979	-0-	-225	-0-	66	1	913	2	N	-0-			-0-
03	1550	N	1277	-0-	-273	-0-	88	1	1189	2	N	-0-			-0-
04	960	N	936	-0-	-24	-0-	68	1	868	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	76	1	929	2	N	-0-			17
12	1178	N	673	-0-	-505	-0-	51	1	622	2	N	-0-			17
01	837	N	704	-0-	-133	-0-	53	1	651	2	N	-0-			17
02	952	N	525	-0-	-427	-0-	36	1	489	2	N	-0-			17
03	875	N	875	-0-	-0-	-0-	60	1	815	2	N	-0-			17
*04	833	N	833	-0-	-0-	-0-	60	1	773	2	N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	97	1	1187	2	N	-0-			-0-
12	954	N	954	-0-	-0-	-0-	73	1	881	2	N	-0-			-0-
01	988	N	988	-0-	-0-	-0-	74	1	914	2	N	-0-			-0-
02	628	N	628	-0-	-0-	-0-	43	1	585	2	N	-0-			-0-
03	155	N	142	-0-	-13	-0-	10	1	132	2	N	-0-			-0-
04	150	N	144	-0-	-6	-0-	10	1	134	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2735	X	2735	-0-	-0-	-0-	207	1	2528	2	N	-0-			-0-
12	2510	X	2510	-0-	-0-	-0-	192	1	2318	2	N	-0-			-0-
01	2880	X	2880	-0-	-0-	-0-	217	1	2663	2	N	-0-			-0-
02	2556	X	2556	-0-	-0-	-0-	173	1	2383	2	N	-0-			-0-
03	2822	X	2822	-0-	-0-	-0-	194	1	2628	2	N	-0-			-0-
*04	3561	X	3561	-0-	-0-	-0-	258	1	3303	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	83	1	1015	2	N	-0-			-0-
12	1302	N	739	-0-	-563	-0-	56	1	683	2	N	-0-			-0-
01	713	N	532	-0-	-181	-0-	40	1	492	2	N	-0-			-0-
02	1036	N	151	-0-	-885	-0-	10	1	141	2	N	-0-			-0-
03	744	N	611	-0-	-133	-0-	42	1	569	2	N	-0-			-0-
*04	1069	N	1069	-0-	-0-	-0-	77	1	992	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	507	-0-	-903	-0-	38	1	469	2	N	-0-			-0-
12	1271	N	21	-0-	-1250	-0-	2	1	19	2	N	-0-			-0-
01	1581	N	-0-	-0-	-1581	-0-					N	-0-			-0-
02	1839	N	1839	-0-	-0-	-0-	125	1	1714	2	N	-0-			-0-
03	1794	N	1794	-0-	-0-	-0-	123	1	1671	2	N	-0-			-0-
*04	1518	N	1518	-0-	-0-	-0-	110	1	1408	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

11	3030	X	2413	-0-	-617	-0-	175	1	2238	2	N	-0-			152
12	3131	X	2302	-0-	-829	-0-	186	1	2116	2	N	-0-			152
01	3131	X	1572	-0-	-1559	-0-	129	1	1443	2	N	-0-			152
02	2828	X	2111	-0-	-717	-0-	169	1	1942	2	N	-0-			152
03	3131	X	2829	-0-	-302	-0-	218	1	2611	2	N	-0-			152
*04	3059	X	3059	-0-	-0-	-0-	239	1	2820	2	N	-0-			152

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

11	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-			-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-			-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-			-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

11	2370	X	1662	-0-	-708	-0-	121	1	1541	2	N	-0-			64
12	2511	X	2345	-0-	-166	-0-	190	1	2155	2	N	-0-			64
01	2511	X	2325	-0-	-186	-0-	190	1	2135	2	N	-0-			64
02	1540	N	1502	-0-	-38	-0-	120	1	1382	2	N	-0-			64
03	2356	N	2127	-0-	-229	-0-	164	1	1963	2	N	-0-			64
04	2250	N	2053	-0-	-197	-0-	160	1	1893	2	N	-0-			64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

11	3615	X	3615	-0-	-0-	-0-	263	1	3352	2	N	-0-			20
12	3379	X	2517	-0-	-862	-0-	204	1	2313	2	N	-0-			20
01	3379	X	2305	-0-	-1074	-0-	189	1	2116	2	N	-0-			20
02	3052	X	2064	-0-	-988	-0-	165	1	1899	2	N	-0-			20
03	3379	X	2374	-0-	-1005	-0-	183	1	2191	2	N	-0-			20
*04	3536	X	3536	-0-	-0-	-0-	276	1	3260	2	N	-0-			20

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

11	1290	N	1015	-0-	-275	-0-	74	1	941	2	N	-0-			-0-
12	1643	N	1253	-0-	-390	-0-	101	1	1152	2	N	-0-			-0-
01	1424	N	1424	-0-	-0-	-0-	117	1	1307	2	N	-0-			-0-
02	959	N	959	-0-	-0-	-0-	77	1	882	2	N	-0-			-0-
03	1246	N	1246	-0-	-0-	-0-	96	1	1150	2	N	-0-			-0-
04	1380	N	1290	-0-	-90	-0-	101	1	1189	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5421	X	5421	-0-	-0-	-0-	394	1	5027	2	N	-0-					89
12	4331	X	4331	-0-	-0-	-0-	351	1	3980	2	N	-0-					89
01	5291	X	5291	-0-	-0-	-0-	433	1	4858	2	N	-0-					89
02	3809	X	3809	-0-	-0-	-0-	301	1	3466	2	N	38					127
							42	9									
03	4668	X	4668	-0-	-0-	-0-	355	1	4245	2	N	62					189
							68	9									
*04	3712	X	3712	-0-	-0-	-0-	287	1	3392	2	N	30					219
							33	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

11	1320	N	668	-0-	-652	-0-	49	1	619	2	N	-0-					23
12	1240	N	618	-0-	-622	-0-	50	1	568	2	N	-0-					23
01	837	N	756	-0-	-81	-0-	62	1	694	2	N	-0-					23
02	616	N	588	-0-	-28	-0-	47	1	541	2	N	-0-					23
03	856	N	856	-0-	-0-	-0-	66	1	790	2	N	-0-					23
04	720	N	594	-0-	-126	-0-	46	1	548	2	N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

11	1184	N	1184	-0-	-0-	-0-	86	1	1098	2	N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	112	1	1275	2	N	-0-					-0-
01	1085	N	970	-0-	-115	-0-	79	1	891	2	N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	81	1	933	2	N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	100	1	1195	2	N	-0-					-0-
04	930	N	840	-0-	-90	-0-	66	1	774	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

11	906	N	906	-0-	-0-	-0-	68	1	838	2	N	-0-					-0-
12	2125	N	2125	-0-	-0-	-0-	162	1	1963	2	N	-0-					-0-
01	2546	N	2546	-0-	-0-	-0-	192	1	2354	2	N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	144	1	1979	2	N	-0-					-0-
03	3100	N	4635	-0-	1535	1535	318	1	4317	2	N	-0-					-0-
*04	3000	N	3428	-0-	428	1963	248	1	3180	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

11	1059	N	1059	-0-	-0-	-0-	80	1	979	2	N	-0-					-0-
12	1054	N	759	-0-	-295	-0-	58	1	701	2	N	-0-					-0-
01	1054	N	544	-0-	-510	-0-	41	1	503	2	N	-0-					-0-
02	1260	N	1260	-0-	-0-	-0-	85	1	1175	2	N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	78	1	1059	2	N	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	61	1	779	2	N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

11	2764	X	2764	-0-	-0-	-0-	209	1	2555	2	N	-0-					17
12	2838	X	2838	-0-	-0-	-0-	217	1	2621	2	N	-0-					17
01	2613	X	2613	-0-	-0-	-0-	197	1	2416	2	N	-0-					17
02	2238	X	2238	-0-	-0-	-0-	152	1	2086	2	N	-0-					17
03	2836	X	2836	-0-	-0-	-0-	195	1	2641	2	N	-0-					17
*04	2635	X	2635	-0-	-0-	-0-	191	1	2444	2	N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	N	1189	-0-	-0-	-0-	90	1	1099	2	N	-0-					20
12	992	N	22	-0-	-970	-0-	2	1	20	2	N	-0-					20
01	1364	N	231	-0-	-1133	-0-	17	1	214	2	N	-0-					20
02	1120	N	142	-0-	-978	-0-	10	1	132	2	N	-0-					20
03	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-					20
*04	342	N	342	-0-	-0-	-0-	25	1	317	2	N	-0-					20

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

11	2177	N	2177	-0-	-0-	-0-	165	1	2012	2	N	-0-					-0-
12	2341	N	2341	-0-	-0-	-0-	179	1	2162	2	N	-0-					-0-
01	2320	N	2320	-0-	-0-	-0-	175	1	2145	2	N	-0-					-0-
02	1568	N	1519	-0-	-49	-0-	103	1	1416	2	N	-0-					-0-
03	1736	N	1686	-0-	-50	-0-	116	1	1570	2	N	-0-					-0-
04	1680	N	1620	-0-	-60	-0-	117	1	1503	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

11	2580	X	873	-0-	-1707	-0-	25	1	848	2	Y	-0-					6
12	2666	X	707	-0-	-1959	-0-	15	1	692	2	Y	-0-					6
01	2666	X	603	-0-	-2063	-0-	25	1	578	2	Y	-0-					6
02	812	X	738	-0-	-74	-0-	18	1	720	2	Y	-0-					6
03	899	X	600	-0-	-299	-0-	4	1	596	2	Y	-0-					6
04	870	X	580	-0-	-290	-0-	19	1	561	2	Y	-0-					6

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

11	4080	X	1786	-0-	-2294	-0-	51	1	1735	2	Y	-0-					10
12	4663	X	4663	-0-	-0-	-0-	100	1	4563	2	Y	-0-					10
01	4495	X	1958	-0-	-2537	-0-	81	1	1876	2	Y	1					11
							1	9									
02	3590	X	3590	-0-	-0-	-0-	88	1	3502	2	Y	-0-					11
03	2441	X	2441	-0-	-0-	-0-	17	1	2423	2	Y	1					12
							1	9									
*04	4255	X	4255	-0-	-0-	-0-	138	1	4116	2	Y	1					13
							1	9									

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4371	X	4371	-0-	-0-	-0-	125	1	4245	2	Y	1					44
							1	9									
12	3982	X	3982	-0-	-0-	-0-	85	1	3897	2	Y	-0-					44
01	5456	X	5456	-0-	-0-	-0-	226	1	5226	2	Y	4					48
							4	9									
02	6160	X	4299	-0-	-1861	-0-	106	1	4193	2	Y	-0-					48
03	6820	X	5035	-0-	-1785	-0-	35	1	4998	2	Y	2					50
							2	9									
04	5280	X	4630	-0-	-650	-0-	150	1	4479	2	Y	1					51
							1	9									

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3947	X	3947	-0-	-0-	-0-	113	1	3833	2	Y	1					14
							1	9									
12	3490	X	3490	-0-	-0-	-0-	75	1	3415	2	Y	-0-					14
01	3774	X	3774	-0-	-0-	-0-	157	1	3616	2	Y	1					15
							1	9									
02	4228	X	2969	-0-	-1259	-0-	73	1	2896	2	Y	-0-					15
03	4681	X	2608	-0-	-2073	-0-	18	1	2589	2	Y	1					16
							1	9									
04	3960	X	2414	-0-	-1546	-0-	78	1	2336	2	Y	-0-					16

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		87	-0-	87	87	2	1	85	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	827	-0-	-283	-0-	24	1	803	2	Y	-0-					2
12	1116	N	958	-0-	-158	-0-	20	1	938	2	Y	-0-					2
01	992	N	967	-0-	-25	-0-	40	1	927	2	Y	-0-					2
02	898	N	898	-0-	-0-	-0-	22	1	876	2	Y	-0-					2
03	679	N	679	-0-	-0-	-0-	5	1	674	2	Y	-0-					2
*04	1204	N	1204	-0-	-0-	-0-	39	1	1165	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4567	X	4567	-0-	-0-	-0-	131	1	4435	2	Y	1					7
							1	9									
12	3446	X	3446	-0-	-0-	-0-	74	1	3372	2	Y	-0-					7
01	3660	X	3660	-0-	-0-	-0-	152	1	3507	2	Y	1					8
							1	9									
02	4256	X	3235	-0-	-1021	-0-	79	1	3156	2	Y	-0-					8
03	4859	X	4859	-0-	-0-	-0-	33	1	4824	2	Y	2					10
							2	9									
04	4560	X	4127	-0-	-433	-0-	134	1	3992	2	Y	1					11
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	40	1	1365	2	Y	2					11
							2	9									
12	1828	N	1828	-0-	-0-	-0-	39	1	1787	2	Y	2	6	1			7
							2	9									
01	1696	N	1696	-0-	-0-	-0-	70	1	1623	2	Y	3					10
							3	9									
02	1423	N	1423	-0-	-0-	-0-	35	1	1388	2	Y	-0-					10
03	1104	N	1104	-0-	-0-	-0-	8	1	1095	2	Y	1	8	1			3
							1	9									
*04	2350	N	2350	-0-	-0-	-0-	76	1	2268	2	Y	5					8
							6	9									

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	X	1181	-0-	-0-	-0-	34	1	1145	2	Y	2					14
							2	9									
12	1018	X	1018	-0-	-0-	-0-	22	1	995	2	Y	1	7	1			8
							1	9									
01	1209	X	776	-0-	-433	-0-	32	1	743	2	Y	1					9
							1	9									
02	828	N	828	-0-	-0-	-0-	20	1	808	2	Y	-0-					9
03	875	N	875	-0-	-0-	-0-	6	1	868	2	Y	1	7	1			3
							1	9									
*04	970	N	970	-0-	-0-	-0-	31	1	937	2	Y	2					5
							2	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2963	N	2963	-0-	-0-	-0-	85	1	2872	2	Y	5					20
							6	9									
12	2488	N	2488	-0-	-0-	-0-	53	1	2433	2	Y	2	10	1			12
							2	9									
01	3091	N	3091	-0-	-0-	-0-	128	1	2957	2	Y	5					17
							6	9									
02	2772	X	2029	-0-	-743	-0-	50	1	1979	2	Y	-0-					17
03	3069	X	2952	-0-	-117	-0-	20	1	2929	2	Y	3	13	1			7
							3	9									
04	3000	X	2476	-0-	-524	-0-	80	1	2390	2	Y	5					12
							6	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3542	-0-	-28	-0-	101	1	3434	2	Y	6					43
							7	9									
12	3790	X	3790	-0-	-0-	-0-	81	1	3705	2	Y	4	22	1			25
							4	9									
01	4154	X	3129	-0-	-1025	-0-	130	1	2993	2	Y	5					30
							6	9									
02	3752	X	3219	-0-	-533	-0-	79	1	3139	2	Y	1					31
							1	9									
03	4154	X	4027	-0-	-127	-0-	28	1	3995	2	Y	4	24	1			11
							4	9									
04	3660	X	3521	-0-	-139	-0-	114	1	3399	2	Y	7					18
							8	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	396	-0-	-84	-0-	11	1	385	2	Y	-0-					2
12	1395	X	385	-0-	-1010	-0-	8	1	377	2	Y	-0-					2
01	1395	X	418	-0-	-977	-0-	17	1	401	2	Y	-0-					2
02	366	N	366	-0-	-0-	-0-	9	1	357	2	Y	-0-					2
03	231	N	231	-0-	-0-	-0-	2	1	229	2	Y	-0-					2
*04	704	N	704	-0-	-0-	-0-	23	1	681	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 10/04/2002 TOTAL DEPTH 13061 PERF. 8642 - 12880

11	2220	X	1604	-0-	-616	-0-	46	1	1558	2	Y	-0-					7
12	2790	X	2179	-0-	-611	-0-	47	1	2132	2	Y	-0-					7
01	2953	X	2953	-0-	-0-	-0-	123	1	2829	2	Y	1					8
							1	9									
02	830	N	830	-0-	-0-	-0-	20	1	810	2	Y	-0-					8
03	1620	N	1620	-0-	-0-	-0-	11	1	1608	2	Y	1					9
							1	9									
*04	977	N	977	-0-	-0-	-0-	32	1	945	2	Y	-0-					9

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

11	1500	N	1052	-0-	-448	-0-	30	1	1022	2	Y	-0-					7
12	2828	N	2828	-0-	-0-	-0-	60	1	2768	2	Y	-0-					7
01	2856	N	2856	-0-	-0-	-0-	119	1	2736	2	Y	1					8
							1	9									
02	1848	X	1441	-0-	-407	-0-	35	1	1406	2	Y	-0-					8
03	2046	X	1901	-0-	-145	-0-	13	1	1887	2	Y	1					9
							1	9									
04	2760	X	2316	-0-	-444	-0-	75	1	2241	2	Y	-0-					9

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

11	6330	X	2495	-0-	-3835	-0-	71	1	2420	2	Y	4					34
							4	9									
12	6541	X	3894	-0-	-2647	-0-	83	1	3807	2	Y	4	17	1			21
							4	9									
01	5150	X	5150	-0-	-0-	-0-	214	1	4930	2	Y	5					26
							6	9									
02	3118	X	3118	-0-	-0-	-0-	76	1	3041	2	Y	1					27
							1	9									
03	3317	X	2591	-0-	-726	-0-	18	1	2570	2	Y	3	21	1			9
							3	9									
04	4980	X	2281	-0-	-2699	-0-	74	1	2201	2	Y	5					14
							6	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	54	1	1237	2	Y	-0-					-0-
02	T. A.		1393	-0-	1393	1393	34	1	1359	2	Y	-0-					-0-
03	T. A.		1395	-0-	1395	2788	10	1	1384	2	Y	1					1
							1	9									
04	T. A.		1228	-0-	1228	4016	40	1	1188	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

11	4110	X	3783	-0-	-327	-0-	108	1	3667	2	Y	7					44
							8	9									
12	4247	X	3752	-0-	-495	-0-	80	1	3668	2	Y	4	18	1			30
							4	9									
01	4639	X	4639	-0-	-0-	-0-	192	1	4439	2	Y	7					37
							8	9									
02	3836	X	2564	-0-	-1272	-0-	63	1	2499	2	Y	2					39
							2	9									
03	4081	X	4081	-0-	-0-	-0-	28	1	4049	2	Y	4	28	1			15
							4	9									
04	4500	X	3464	-0-	-1036	-0-	112	1	3343	2	Y	8					23
							9	9									

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

11	4560	X	1145	-0-	-3415	-0-	33	1	1112	2	Y	-0-					4
12	4712	X	1788	-0-	-2924	-0-	38	1	1750	2	Y	-0-					4
01	3410	X	1347	-0-	-2063	-0-	56	1	1291	2	Y	-0-					4
02	1652	X	1159	-0-	-493	-0-	28	1	1131	2	Y	-0-					4
03	1829	X	1016	-0-	-813	-0-	7	1	1009	2	Y	-0-					4
04	1740	X	1369	-0-	-371	-0-	44	1	1325	2	Y	-0-					4

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

11	1043	N	1043	-0-	-0-	-0-	30	1	1011	2	Y	2					9
							2	9									
12	883	N	883	-0-	-0-	-0-	19	1	863	2	Y	1	5	1			5
							1	9									
01	930	N	930	-0-	-0-	-0-	39	1	890	2	Y	1					6
							1	9									
02	728	N	584	-0-	-144	-0-	14	1	570	2	Y	-0-					6
03	872	N	872	-0-	-0-	-0-	6	1	865	2	Y	1	5	1			2
							1	9									
*04	828	N	828	-0-	-0-	-0-	27	1	799	2	Y	2					4
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0-	-0-	51	1	1728	2	Y	3					15
							3	9									
12	1762	N	1762	-0-	-0-	-0-	38	1	1722	2	Y	2	8	1			9
							2	9									
01	1829	N	1746	-0-	-83	-0-	72	1	1671	2	Y	3					12
							3	9									
02	1652	N	1156	-0-	-496	-0-	28	1	1128	2	Y	-0-					12
03	1265	N	1265	-0-	-0-	-0-	9	1	1255	2	Y	1	9	1			4
							1	9									
04	1680	N	998	-0-	-682	-0-	32	1	964	2	Y	2					6
							2	9									

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2001	-0-	-1089	-0-	57	1	1940	2	Y	4					24
							4	9									
12	2511	X	1936	-0-	-575	-0-	41	1	1893	2	Y	2	12	1			14
							2	9									
01	2511	X	1776	-0-	-735	-0-	74	1	1699	2	Y	3					17
							3	9									
02	2074	X	2074	-0-	-0-	-0-	51	1	2023	2	Y	-0-					17
03	2877	X	2877	-0-	-0-	-0-	20	1	2854	2	Y	3	13	1			7
							3	9									
04	2010	X	1520	-0-	-490	-0-	49	1	1468	2	Y	3					10
							3	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL WELL #: 1 RRCID -> 198385 COMPL. DATE 07/31/2003 TOTAL DEPTH 13522 PERF.12163 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	13	1	442	2	Y	-0-					8
12	712	N	712	-0-	-0-	-0-	15	1	697	2	Y	-0-					8
01	467	N	467	-0-	-0-	-0-	19	1	448	2	Y	-0-					8
02	420	N	418	-0-	-2	-0-	10	1	408	2	Y	-0-					8
03	500	N	500	-0-	-0-	-0-	3	1	497	2	Y	-0-					8
*04	812	N	812	-0-	-0-	-0-	26	1	786	2	Y	-0-					8

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	300	-0-	-870	-0-	9	1	291	2	Y	-0-					-0-
12	2170	X	338	-0-	-1832	-0-	7	1	331	2	Y	-0-					-0-
01	2170	X	391	-0-	-1779	-0-	16	1	375	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	8	1	337	2	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	1	1	200	2	Y	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	20	1	597	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1000	-0-	-410	-0-	29	1	969	2	Y	2					16
							2	9									
12	1554	N	1554	-0-	-0-	-0-	33	1	1519	2	Y	2	8	1			10
							2	9									
01	1581	N	1318	-0-	-263	-0-	55	1	1261	2	Y	2					12
							2	9									
02	1070	N	1070	-0-	-0-	-0-	26	1	1044	2	Y	-0-					12
03	1231	N	1231	-0-	-0-	-0-	8	1	1222	2	Y	1	9	1			4
							1	9									
04	1290	N	134	-0-	-1156	-0-	4	1	130	2	Y	-0-					4

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3014	-0-	-256	-0-	86	1	2928	2	Y	-0-					11
12	4033	X	4033	-0-	-0-	-0-	86	1	3947	2	Y	-0-					11
01	4026	X	4026	-0-	-0-	-0-	167	1	3858	2	Y	1					12
							1	9									
02	2824	X	2824	-0-	-0-	-0-	69	1	2755	2	Y	-0-					12
03	4215	X	4215	-0-	-0-	-0-	29	1	4184	2	Y	2					14
							2	9									
04	3900	X	3209	-0-	-691	-0-	104	1	3105	2	Y	-0-					14

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4967	-0-	-13	-0-	142	1	4823	2	Y	2					16
							2	9									
12	5146	X	3644	-0-	-1502	-0-	78	1	3566	2	Y	-0-					16
01	5456	X	4260	-0-	-1196	-0-	177	1	4082	2	Y	1					17
							1	9									
02	4788	X	2186	-0-	-2602	-0-	54	1	2132	2	Y	-0-					17
03	5301	X	1895	-0-	-3406	-0-	13	1	1881	2	Y	1					18
							1	9									
04	4980	X	4171	-0-	-809	-0-	135	1	4034	2	Y	2					20
							2	9									

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	471	-0-	-9	-0-	13	1	458	2	Y	-0-					5
12	589	N	487	-0-	-102	-0-	10	1	477	2	Y	-0-					5
01	465	N	452	-0-	-13	-0-	19	1	433	2	Y	-0-					5
02	420	N	159	-0-	-261	-0-	4	1	155	2	Y	-0-					5
03	515	N	515	-0-	-0-	-0-	4	1	511	2	Y	-0-					5
*04	887	N	887	-0-	-0-	-0-	29	1	858	2	Y	-0-					5

O'DONNELL "A" WELL #: 2 RRCID -> 204832 COMPL. DATE 07/01/2004 TOTAL DEPTH 13175 PERF.11918 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		363	-0-	363	363	9	1	354	2	Y	-0-					-0-
03	T. A.		415	-0-	415	778	3	1	412	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	778					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

11	450	X	-0-	-0-	-450	-0-					Y	-0-					1
12	558	X	-0-	-0-	-558	-0-					Y	-0-	1	1			-0-
01	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

11	3120	X	1128	-0-	-1992	-0-	32	1	1094	2	Y	2					17
							2	9									
12	2108	X	1860	-0-	-248	-0-	40	1	1818	2	Y	2	9	1			10
							2	9									
01	1784	X	1784	-0-	-0-	-0-	74	1	1707	2	Y	3					13
							3	9									
02	1260	X	533	-0-	-727	-0-	13	1	520	2	Y	-0-					13
03	1178	X	660	-0-	-518	-0-	5	1	654	2	Y	1	10	1			4
							1	9									
04	1800	X	683	-0-	-1117	-0-	22	1	660	2	Y	1					5
							1	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

11	480	N	338	-0-	-142	-0-	338	2			N	-0-					17
12	372	N	285	-0-	-87	-0-	285	2			N	-0-					17
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					17
02	308	N	234	-0-	-74	-0-	234	2			N	-0-					17
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					17
*04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	43	1	1469	2	Y	3					14
							3	9									
12	1415	N	1415	-0-	-0-	-0-	30	1	1384	2	Y	1	7	1			8
							1	9									
01	1302	N	1052	-0-	-250	-0-	44	1	1006	2	Y	2					10
							2	9									
02	1428	N	1313	-0-	-115	-0-	32	1	1281	2	Y	-0-					10
03	1979	N	1979	-0-	-0-	-0-	14	1	1963	2	Y	2	8	1			4
							2	9									
04	1020	N	885	-0-	-135	-0-	29	1	854	2	Y	2					6
							2	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

11	2580	X	1734	-0-	-846	-0-	50	1	1681	2	Y	3					21
							3	9									
12	2666	X	1726	-0-	-940	-0-	37	1	1687	2	Y	2	11	1			12
							2	9									
01	2666	X	2178	-0-	-488	-0-	90	1	2085	2	Y	3					15
							3	9									
02	1624	N	1458	-0-	-166	-0-	36	1	1422	2	Y	-0-					15
03	1887	N	1887	-0-	-0-	-0-	13	1	1872	2	Y	2	11	1			6
							2	9									
04	2100	N	1455	-0-	-645	-0-	47	1	1405	2	Y	3					9
							3	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

11	2520	X	441	-0-	-2079	-0-	13	1	428	2	Y	-0-					4
12	2604	X	724	-0-	-1880	-0-	15	1	709	2	Y	-0-					4
01	2604	X	1155	-0-	-1449	-0-	48	1	1107	2	Y	-0-					4
02	803	X	803	-0-	-0-	-0-	20	1	783	2	Y	-0-					4
03	653	X	653	-0-	-0-	-0-	4	1	649	2	Y	-0-					4
*04	645	X	645	-0-	-0-	-0-	21	1	624	2	Y	-0-					4

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

11	2790	X	1239	-0-	-1551	-0-	35	1	1204	2	Y	-0-					8
12	2883	X	2226	-0-	-657	-0-	48	1	2178	2	Y	-0-					8
01	2883	X	2510	-0-	-373	-0-	104	1	2405	2	Y	1					9
							1	9									
02	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	Y	-0-					9
03	3060	N	3060	-0-	-0-	-0-	21	1	3038	2	Y	1					10
							1	9									
*04	2876	N	2876	-0-	-0-	-0-	93	1	2783	2	Y	-0-					10

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

11	2130	X	1200	-0-	-930	-0-	34	1	1166	2	Y	-0-					11
12	2790	X	1458	-0-	-1332	-0-	31	1	1427	2	Y	-0-					11
01	2790	X	1633	-0-	-1157	-0-	68	1	1564	2	Y	1					12
							1	9									
02	1232	N	1232	-0-	-0-	-0-	30	1	1202	2	Y	-0-					12
03	1015	N	1015	-0-	-0-	-0-	7	1	1008	2	Y	-0-					12
04	1590	N	1462	-0-	-128	-0-	47	1	1415	2	Y	-0-					12

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	2809	-0-	-2531	-0-	80	1	2723	2	Y	5					38
							6	9									
12	5518	X	4856	-0-	-662	-0-	104	1	4749	2	Y	3	19	1			22
							3	9									
01	5518	X	4563	-0-	-955	-0-	189	1	4366	2	Y	7					29
							8	9									
02	2716	X	2436	-0-	-280	-0-	60	1	2375	2	Y	1					30
							1	9									
03	4434	X	4434	-0-	-0-	-0-	30	1	4398	2	Y	5	23	1			12
							6	9									
04	2910	X	2484	-0-	-426	-0-	80	1	2398	2	Y	5					17
							6	9									

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

11	2910	X	2738	-0-	-172	-0-	2738	2			Y	-0-					-0-
12	3007	X	2914	-0-	-93	-0-	2914	2			Y	-0-					-0-
01	2976	X	2703	-0-	-273	-0-	2703	2			Y	-0-					-0-
02	2548	X	2111	-0-	-437	-0-	2111	2			Y	-0-					-0-
03	3094	X	3094	-0-	-0-	-0-	3094	2			Y	-0-					-0-
*04	2955	X	2955	-0-	-0-	-0-	2955	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

11	150	N	110	-0-	-40	-0-	110	2			Y	-0-					-0-
12	155	N	88	-0-	-67	-0-	88	2			Y	-0-					-0-
01	155	N	76	-0-	-79	-0-	76	2			Y	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
*12	1240	N	1126	-0-	-114	-0-	1126	2			Y	-0-					-0-
*01	1209	N	1097	-0-	-112	-0-	1097	2			Y	-0-					-0-
*02	1036	N	727	-0-	-309	-0-	727	2			Y	-0-					-0-
*03	1116	N	1080	-0-	-36	-0-	1080	2			Y	-0-					-0-
*04	1050	N	1036	-0-	-14	-0-	1036	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

11	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

11	5584	X	5584	-0-	-0-	-0-	5584	2			N	-0-					-0-
12	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					-0-
01	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
02	2632	X	2383	-0-	-249	-0-	2383	2			N	-0-					-0-
03	5108	X	5108	-0-	-0-	-0-	5108	2			N	-0-					-0-
*04	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

11	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
12	2198	N	2198	-0-	-0-	-0-	2198	2			Y	-0-					-0-
01	2170	N	2046	-0-	-124	-0-	2046	2			Y	-0-					-0-
02	1848	N	1452	-0-	-396	-0-	1452	2			Y	-0-					-0-
03	2201	N	1871	-0-	-330	-0-	1871	2			Y	-0-					-0-
*04	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

11	270	N	164	-0-	-106	-0-	164	2			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	240	N	151	-0-	-89	-0-	151	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

11	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
12	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
01	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
02	2660	X	2554	-0-	-106	-0-	2554	2			N	-0-					-0-
03	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
04	2970	X	2235	-0-	-735	-0-	2235	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	2		N	-0-			-0-
12	523	N	523	-0-	-0-	-0-	523	2		N	-0-			-0-
01	465	N	462	-0-	-3	-0-	462	2		N	-0-			-0-
02	448	N	393	-0-	-55	-0-	393	2		N	-0-			-0-
03	527	N	500	-0-	-27	-0-	500	2		N	-0-			-0-
*04	458	N	458	-0-	-0-	-0-	458	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

11	2490	N	2268	-0-	-222	-0-	2268	2		Y	-0-			-0-
12	2790	N	2195	-0-	-595	-0-	2195	2		Y	-0-			-0-
01	2728	N	2288	-0-	-440	-0-	2288	2		Y	-0-			-0-
02	2128	N	1784	-0-	-344	-0-	1784	2		Y	-0-			-0-
03	2480	N	2480	-0-	-0-	-0-	2480	2		Y	-0-			-0-
*04	2775	N	2775	-0-	-0-	-0-	2775	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

11	157	N	157	-0-	-0-	-0-	157	2		N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
01	129	N	129	-0-	-0-	-0-	129	2		N	-0-			-0-
02	140	N	105	-0-	-35	-0-	105	2		N	-0-			-0-
03	124	N	98	-0-	-26	-0-	98	2		N	-0-			-0-
04	120	N	40	-0-	-80	-0-	40	2		N	-0-			-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

11	2108	N	2108	-0-	-0-	-0-	2108	2		N	-0-			-0-
12	2165	N	2165	-0-	-0-	-0-	2165	2		N	-0-			-0-
01	2172	N	2172	-0-	-0-	-0-	2172	2		N	-0-			-0-
02	1524	N	1524	-0-	-0-	-0-	1524	2		N	-0-			-0-
03	2210	N	2210	-0-	-0-	-0-	2210	2		N	-0-			-0-
*04	2146	N	2146	-0-	-0-	-0-	2146	2		N	-0-			-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

11	570	N	487	-0-	-83	-0-	487	2		N	-0-			-0-
12	527	N	489	-0-	-38	-0-	489	2		N	-0-			-0-
01	589	N	567	-0-	-22	-0-	567	2		N	-0-			-0-
02	452	N	452	-0-	-0-	-0-	452	2		N	-0-			-0-
03	504	N	504	-0-	-0-	-0-	504	2		N	-0-			-0-
04	540	N	453	-0-	-87	-0-	453	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	336	N	243	-0-	-93	-0-	243	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
03	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
*04	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

11	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
*12	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
*01	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
*02	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
*03	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
*04	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

11	750	N	4	-0-	-746	-0-	4	2			N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
02	672	N	565	-0-	-107	-0-	565	2			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	720	N	580	-0-	-140	-0-	580	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

11	2190	N	493	-0-	-1697	-0-	493	2			N	-0-					-0-
*12	2263	X	590	-0-	-1673	-0-	590	2			N	-0-					-0-
*01	2263	X	1420	-0-	-843	-0-	1420	2			N	-0-					-0-
*02	2044	X	883	-0-	-1161	-0-	883	2			N	-0-					-0-
*03	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*04	1380	X	574	-0-	-806	-0-	574	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

11	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
12	1829	N	1731	-0-	-98	-0-	1731	2			N	-0-					-0-
01	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
02	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
03	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
04	1800	N	1688	-0-	-112	-0-	1688	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*12	372	N	240	-0-	-132	-0-	240	2			N	-0-					-0-
*01	372	N	272	-0-	-100	-0-	272	2			N	-0-					-0-
02	224	N	103	-0-	-121	-0-	103	2			N	-0-					-0-
*03	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
*04	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

11	4470	X	1248	-0-	-3222	-0-	1248	2			N	-0-					-0-
12	4495	X	1314	-0-	-3181	-0-	1314	2			N	-0-					-0-
01	3968	X	1726	-0-	-2242	-0-	1726	2			N	-0-					-0-
02	3500	X	2887	-0-	-613	-0-	2887	2			N	-0-					-0-
03	2046	X	1389	-0-	-657	-0-	1389	2			N	-0-					-0-
*04	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

11	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*01	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
*02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*04	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	616	N	494	-0-	-122	-0-	494	2			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
04	690	N	662	-0-	-28	-0-	662	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	470	-0-	-40	-0-	470	2		N	-0-			-0-
12	527	N	463	-0-	-64	-0-	463	2		N	-0-			-0-
01	496	N	459	-0-	-37	-0-	459	2		N	-0-			-0-
02	448	N	372	-0-	-76	-0-	372	2		N	-0-			-0-
03	465	N	343	-0-	-122	-0-	343	2		N	-0-			-0-
04	450	N	381	-0-	-69	-0-	381	2		N	-0-			-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

11	480	N	472	-0-	-8	-0-	472	2		N	-0-			-0-
12	589	N	380	-0-	-209	-0-	380	2		N	-0-			-0-
01	527	N	286	-0-	-241	-0-	286	2		N	-0-			-0-
02	448	N	243	-0-	-205	-0-	243	2		N	-0-			-0-
03	372	N	247	-0-	-125	-0-	247	2		N	-0-			-0-
04	270	N	161	-0-	-109	-0-	161	2		N	-0-			-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

11	1581	N	1581	-0-	-0-	-0-	1581	2		Y	-0-			3
12	1591	N	1591	-0-	-0-	-0-	1591	2		Y	-0-			3
01	1581	N	1578	-0-	-3	-0-	1578	2		Y	-0-			3
02	1428	N	1299	-0-	-129	-0-	1299	2		Y	-0-			3
03	1737	N	1737	-0-	-0-	-0-	1737	2		Y	-0-			3
04	1530	N	1156	-0-	-374	-0-	1156	2		Y	-0-			3

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

11	1530	N	1287	-0-	-243	-0-	1287	2		N	-0-			-0-
12	1581	N	1389	-0-	-192	-0-	1389	2		N	-0-			-0-
01	1488	N	755	-0-	-733	-0-	755	2		N	-0-			-0-
02	2734	N	2734	-0-	-0-	-0-	2734	2		N	-0-			-0-
03	3100	N	3357	-0-	257	257	3357	2		N	-0-			-0-
*04	2308	N	2051	-0-	-257	-0-	2051	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

11	2370	N	1998	-0-	-372	-0-	1998	2		Y	-0-			-0-
12	2506	N	2506	-0-	-0-	-0-	2506	2		Y	-0-			-0-
01	2114	N	2114	-0-	-0-	-0-	2114	2		Y	-0-			-0-
02	1876	N	1532	-0-	-344	-0-	1532	2		Y	-0-			-0-
03	2511	N	1005	-0-	-1506	-0-	1005	2		Y	-0-			-0-
04	2040	N	1930	-0-	-110	-0-	1930	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

11	1125	N	1125	-0-	-0-	-0-	1125	2		Y	-0-			-0-
12	1450	N	1450	-0-	-0-	-0-	1450	2		Y	-0-			-0-
01	1906	N	1906	-0-	-0-	-0-	1906	2		Y	-0-			-0-
02	1561	N	1561	-0-	-0-	-0-	1561	2		Y	-0-			-0-
03	1353	N	1353	-0-	-0-	-0-	1353	2		Y	-0-			-0-
04	840	N	645	-0-	-195	-0-	645	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2102	-0-	-1168	-0-	2102	2			Y	-0-					-0-
12	2759	X	2043	-0-	-716	-0-	2043	2			Y	-0-					-0-
01	3007	X	1418	-0-	-1589	-0-	1418	2			Y	-0-					-0-
02	2716	X	2169	-0-	-547	-0-	2169	2			Y	-0-					-0-
03	5626	X	5626	-0-	-0-	-0-	5626	2			Y	-0-					-0-
*04	4282	X	4282	-0-	-0-	-0-	4282	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1324	-0-	-2246	-0-	1324	2			Y	-0-					-0-
12	3755	X	3755	-0-	-0-	-0-	3755	2			Y	-0-					-0-
01	3689	X	3235	-0-	-454	-0-	3235	2			Y	-0-					-0-
02	2772	X	2494	-0-	-278	-0-	2494	2			Y	-0-					-0-
03	3922	X	3922	-0-	-0-	-0-	3922	2			Y	-0-					-0-
04	3630	X	2767	-0-	-863	-0-	2767	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
12	2046	N	1779	-0-	-267	-0-	1779	2			Y	-0-					-0-
01	1860	N	1856	-0-	-4	-0-	1856	2			Y	-0-					-0-
02	1484	N	1425	-0-	-59	-0-	1425	2			Y	-0-					-0-
03	1767	N	1043	-0-	-724	-0-	1043	2			Y	-0-					-0-
04	1800	N	584	-0-	-1216	-0-	584	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1016	-0-	-4	-0-	1016	2			Y	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
*04	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1083	X	1083	-0-	-0-	-0-	1083	2		Y	-0-			-0-
12	1037	X	1037	-0-	-0-	-0-	1037	2		Y	-0-			-0-
01	976	X	976	-0-	-0-	-0-	976	2		Y	-0-			-0-
02	1008	N	472	-0-	-536	-0-	472	2		Y	-0-			-0-
03	1023	N	288	-0-	-735	-0-	288	2		Y	-0-			-0-
04	930	N	103	-0-	-827	-0-	103	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130	X	1211	-0-	-919	-0-	1211	2		Y	-0-			-0-
12	2201	X	1599	-0-	-602	-0-	1599	2		Y	-0-			-0-
01	2201	X	1241	-0-	-960	-0-	1241	2		Y	-0-			-0-
02	2559	X	2559	-0-	-0-	-0-	2559	2		Y	-0-			-0-
03	3837	X	3837	-0-	-0-	-0-	3837	2		Y	-0-			-0-
*04	3940	X	3940	-0-	-0-	-0-	3940	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	-0-	2125	2		Y	-0-			-0-
12	2186	N	2186	-0-	-0-	-0-	2186	2		Y	-0-			-0-
01	2336	N	2336	-0-	-0-	-0-	2336	2		Y	-0-			-0-
02	1456	N	1448	-0-	-8	-0-	1448	2		Y	-0-			-0-
03	2361	N	2361	-0-	-0-	-0-	2361	2		Y	-0-			-0-
*04	2240	N	2240	-0-	-0-	-0-	2240	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3690	X	3562	-0-	-128	-0-	3562	2		Y	-0-			-0-
12	3627	X	3458	-0-	-169	-0-	3458	2		Y	-0-			-0-
01	4189	X	4189	-0-	-0-	-0-	4189	2		Y	-0-			-0-
02	3332	X	2626	-0-	-706	-0-	2626	2		Y	-0-			-0-
03	3689	X	3426	-0-	-263	-0-	3426	2		Y	-0-			-0-
04	4050	X	3286	-0-	-764	-0-	3286	2		Y	-0-			-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	1240	2		Y	-0-			-0-
12	835	N	835	-0-	-0-	-0-	835	2		Y	-0-			-0-
01	572	N	572	-0-	-0-	-0-	572	2		Y	-0-			-0-
02	649	N	649	-0-	-0-	-0-	649	2		Y	-0-			-0-
03	589	N	395	-0-	-194	-0-	395	2		Y	-0-			-0-
*04	690	N	690	-0-	-0-	-0-	690	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1460	-0-	-310	-0-	1460	2		Y	-0-			-0-
12	2108	N	1716	-0-	-392	-0-	1716	2		Y	-0-			-0-
01	2232	N	1903	-0-	-329	-0-	1903	2		Y	-0-			-0-
02	1372	N	1294	-0-	-78	-0-	1294	2		Y	-0-			-0-
03	1705	N	1687	-0-	-18	-0-	1687	2		Y	-0-			-0-
04	1830	N	1712	-0-	-118	-0-	1712	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1649	-0-	-121	-0-	1649	2			Y	-0-					-0-
12	2139	N	1353	-0-	-786	-0-	1353	2			Y	-0-					-0-
01	1674	N	1386	-0-	-288	-0-	1386	2			Y	-0-					-0-
02	1540	N	1179	-0-	-361	-0-	1179	2			Y	-0-					-0-
03	1364	N	1307	-0-	-57	-0-	1307	2			Y	-0-					-0-
04	1350	N	1235	-0-	-115	-0-	1235	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	156	-0-	-4344	-0-	156	2			Y	-0-					-0-
12	4650	X	158	-0-	-4492	-0-	158	2			Y	-0-					-0-
01	4650	X	160	-0-	-4490	-0-	160	2			Y	-0-					-0-
02	1792	X	145	-0-	-1647	-0-	145	2			Y	-0-					-0-
03	558	X	125	-0-	-433	-0-	125	2			Y	-0-					-0-
*04	217	X	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2768	-0-	-262	-0-	2768	2			Y	-0-					34
12	3131	X	2653	-0-	-478	-0-	2644	2	9	9	Y	8					42
01	3131	X	2418	-0-	-713	-0-	2399	2	19	9	Y	17	46	1			13
02	2716	X	2158	-0-	-558	-0-	2158	2			Y	-0-					13
03	3007	X	2389	-0-	-618	-0-	2389	2			Y	-0-					13
04	2760	X	2362	-0-	-398	-0-	2362	2			Y	-0-					13

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					-0-
02	924	N	725	-0-	-199	-0-	725	2			Y	-0-					-0-
03	1023	N	540	-0-	-483	-0-	540	2			Y	-0-					-0-
04	990	N	648	-0-	-342	-0-	648	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2334	N	2334	-0-	-0-	-0-	2334	2			Y	-0-					-0-
12	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
01	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
02	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
03	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
*04	2639	N	2639	-0-	-0-	-0-	2639	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3767	-0-	-343	-0-	3767	2			Y	-0-					-0-
12	3658	X	3127	-0-	-531	-0-	3127	2			Y	-0-					-0-
01	4175	X	4175	-0-	-0-	-0-	4175	2			Y	-0-					-0-
02	3528	X	1190	-0-	-2338	-0-	1190	2			Y	-0-					-0-
03	3906	X	3245	-0-	-661	-0-	3245	2			Y	-0-					-0-
04	4050	X	2616	-0-	-1434	-0-	2616	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1193	-0-	-37	-0-	1193	2			Y	-0-					-0-
12	1240	N	1207	-0-	-33	-0-	1207	2			Y	-0-					-0-
01	1240	N	1166	-0-	-74	-0-	1166	2			Y	-0-					-0-
02	1120	N	931	-0-	-189	-0-	931	2			Y	-0-					-0-
03	1209	N	977	-0-	-232	-0-	977	2			Y	-0-					-0-
04	1140	N	1050	-0-	-90	-0-	1050	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1515	-0-	-135	-0-	1515	2			Y	-0-					-0-
12	2294	N	1227	-0-	-1067	-0-	1227	2			Y	-0-					-0-
01	1829	N	947	-0-	-882	-0-	947	2			Y	-0-					-0-
02	1428	N	1112	-0-	-316	-0-	1112	2			Y	-0-					-0-
03	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					-0-
*04	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2362	X	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
12	3100	N	3806	-0-	706	706	3806	2			Y	-0-					-0-
01	2673	N	1967	-0-	-706	-0-	1967	2			Y	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
03	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
*04	2965	X	2965	-0-	-0-	-0-	2965	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	395	-0-	-265	-0-	395	2			Y	-0-					-0-
*12	682	N	287	-0-	-395	-0-	287	2			Y	-0-					-0-
*01	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
*02	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
*03	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
*04	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					-0-
01	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					-0-
02	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	2250	2			Y	-0-					-0-
*04	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1390	-0-	-110	-0-	1390	2			Y	-0-					-0-
12	1519	N	1406	-0-	-113	-0-	1406	2			Y	-0-					-0-
01	1612	N	1051	-0-	-561	-0-	1051	2			Y	-0-					-0-
02	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
*04	1790	N	1790	-0-	-0-	-0-	1790	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1488	-0-	-132	-0-	1488	2			Y	-0-					-0-
12	1612	N	1568	-0-	-44	-0-	1568	2			Y	-0-					-0-
01	1612	N	1469	-0-	-143	-0-	1469	2			Y	-0-					-0-
02	1400	N	1388	-0-	-12	-0-	1388	2			Y	-0-					-0-
03	1581	N	1453	-0-	-128	-0-	1453	2			Y	-0-					-0-
*04	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3001	-0-	-89	-0-	3001	2			Y	-0-					-0-
12	3483	X	3483	-0-	-0-	-0-	3483	2			Y	-0-					-0-
01	3193	X	2852	-0-	-341	-0-	2852	2			Y	-0-					-0-
02	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
03	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
*04	3627	X	3627	-0-	-0-	-0-	3627	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	377	-0-	-343	-0-	377	2			Y	-0-					-0-
12	744	X	483	-0-	-261	-0-	483	2			Y	-0-					-0-
01	513	X	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
02	364	N	276	-0-	-88	-0-	276	2			Y	-0-					-0-
03	496	N	243	-0-	-253	-0-	243	2			Y	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	2			Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
02	588	N	430	-0-	-158	-0-	430	2			Y	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	2			Y	-0-					-0-
04	630	N	531	-0-	-99	-0-	531	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4114	X	4114	-0-	-0-	-0-	4114	2			Y	-0-					-0-
12	3234	X	3234	-0-	-0-	-0-	3234	2			Y	-0-					-0-
01	3722	X	3722	-0-	-0-	-0-	3722	2			Y	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	3189	2			Y	-0-					-0-
03	3790	X	3790	-0-	-0-	-0-	3790	2			Y	-0-					-0-
*04	4265	X	4265	-0-	-0-	-0-	4265	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-
12	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-
01	2480	N	1746	-0-	-734	-0-	1746	2			Y	-0-					-0-
02	2693	N	2693	-0-	-0-	-0-	2693	2			Y	-0-					-0-
03	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
*04	2926	N	2926	-0-	-0-	-0-	2926	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
01	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
02	840	N	577	-0-	-263	-0-	577	2			Y	-0-					-0-
03	1023	N	633	-0-	-390	-0-	633	2			Y	-0-					-0-
04	1200	N	561	-0-	-639	-0-	561	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					-0-
12	2201	N	2178	-0-	-23	-0-	2178	2			Y	-0-					-0-
01	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
02	1792	N	1628	-0-	-164	-0-	1628	2			Y	-0-					-0-
03	2170	N	2155	-0-	-15	-0-	2155	2			Y	-0-					-0-
04	2070	N	2070	-0-	-0-	-0-	2070	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	3022	-0-	-38	-0-	3022	2			Y	-0-					-0-
12	3162	X	3159	-0-	-3	-0-	3159	2			Y	-0-					-0-
01	3167	X	3167	-0-	-0-	-0-	3167	2			Y	-0-					-0-
02	2828	X	2391	-0-	-437	-0-	2391	2			Y	-0-					-0-
03	3162	X	2910	-0-	-252	-0-	2910	2			Y	-0-					-0-
04	3060	X	2582	-0-	-478	-0-	2582	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3205	-0-	-335	-0-	3205	2			Y	-0-					-0-
12	3689	X	3200	-0-	-489	-0-	3200	2			Y	-0-					-0-
01	3689	X	2799	-0-	-890	-0-	2799	2			Y	-0-					-0-
02	3332	X	1627	-0-	-1705	-0-	1627	2			Y	-0-					-0-
03	3472	X	3201	-0-	-271	-0-	3201	2			Y	-0-					-0-
*04	3392	X	3392	-0-	-0-	-0-	3392	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3446	-0-	-874	-0-	3446	2			Y	-0-					-0-
12	4464	X	3507	-0-	-957	-0-	3507	2			Y	-0-					-0-
01	4464	X	3630	-0-	-834	-0-	3630	2			Y	-0-					-0-
02	3724	X	2383	-0-	-1341	-0-	2383	2			Y	-0-					-0-
03	3565	X	3188	-0-	-377	-0-	3188	2			Y	-0-					-0-
*04	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			Y	-0-					-0-
02	224	N	153	-0-	-71	-0-	153	2			Y	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	2			Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2953	N	2953	-0-	-0-	-0-	2953	2			Y	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
02	448	N	147	-0-	-301	-0-	147	2			Y	-0-					-0-
03	496	N	269	-0-	-227	-0-	269	2			Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1758	-0-	-792	-0-	1758	2			Y	-0-					-0-
12	2635	X	2094	-0-	-541	-0-	2094	2			Y	-0-					-0-
01	2635	X	2090	-0-	-545	-0-	2090	2			Y	-0-					-0-
02	2212	X	1740	-0-	-472	-0-	1740	2			Y	-0-					-0-
03	2139	X	2052	-0-	-87	-0-	2052	2			Y	-0-					-0-
*04	2134	X	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4240	X	4240	-0-	-0-	-0-	4240	2			Y	-0-					-0-
12	4030	X	3943	-0-	-87	-0-	3943	2			Y	-0-					-0-
01	4030	X	3101	-0-	-929	-0-	3101	2			Y	-0-					-0-
02	3640	X	3465	-0-	-175	-0-	3465	2			Y	-0-					-0-
03	4030	X	2163	-0-	-1867	-0-	2163	2			Y	-0-					-0-
04	3900	X	1674	-0-	-2226	-0-	1674	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2350	-0-	-1130	-0-	2350	2			Y	-0-					-0-
12	3565	X	1012	-0-	-2553	-0-	1012	2			Y	-0-					-0-
01	3565	X	2482	-0-	-1083	-0-	2482	2			Y	-0-					-0-
02	2856	X	1724	-0-	-1132	-0-	1724	2			Y	-0-					-0-
03	3957	X	3957	-0-	-0-	-0-	3957	2			Y	-0-					-0-
*04	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2647	-0-	-683	-0-	2647	2			Y	-0-					-0-
12	3441	X	3060	-0-	-381	-0-	3060	2			Y	-0-					-0-
01	3100	X	3077	-0-	-23	-0-	3077	2			Y	-0-					-0-
02	2800	X	2577	-0-	-223	-0-	2577	2			Y	-0-					-0-
03	3171	X	3171	-0-	-0-	-0-	3171	2			Y	-0-					-0-
04	2970	X	2933	-0-	-37	-0-	2933	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2148	-0-	-432	-0-	2148	2			Y	-0-					-0-
12	4562	X	4562	-0-	-0-	-0-	4562	2			Y	-0-					-0-
01	3331	X	3331	-0-	-0-	-0-	3331	2			Y	-0-					-0-
02	3218	X	3218	-0-	-0-	-0-	3218	2			Y	-0-					-0-
03	3516	X	3516	-0-	-0-	-0-	3516	2			Y	-0-					-0-
*04	2811	X	2811	-0-	-0-	-0-	2811	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
12	1054	N	1031	-0-	-23	-0-	1031	2			Y	-0-					-0-
01	1085	N	1048	-0-	-37	-0-	1048	2			Y	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
*04	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
12	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
01	2356	N	2218	-0-	-138	-0-	2218	2			Y	-0-					-0-
02	1848	N	1681	-0-	-167	-0-	1681	2			Y	-0-					-0-
03	2013	N	2013	-0-	-0-	-0-	2013	2			Y	-0-					-0-
04	2160	N	2069	-0-	-91	-0-	2069	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2325	-0-	-315	-0-	2325	2			Y	-0-					-0-
12	2728	X	2157	-0-	-571	-0-	2157	2			Y	-0-					-0-
01	3193	X	1875	-0-	-1318	-0-	1875	2			Y	-0-					-0-
02	2884	X	131	-0-	-2753	-0-	131	2			Y	-0-					-0-
03	3193	X	707	-0-	-2486	-0-	707	2			Y	-0-					-0-
04	2340	X	1483	-0-	-857	-0-	1483	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-
12	1767	N	1593	-0-	-174	-0-	1593	2			Y	-0-					-0-
01	1916	N	1916	-0-	-0-	-0-	1916	2			Y	-0-					-0-
02	1624	N	1411	-0-	-213	-0-	1411	2			Y	-0-					-0-
03	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					-0-
04	1860	N	1810	-0-	-50	-0-	1810	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

11	3006	X	3006	-0-	-0-	-0-	3006	2			Y	-0-					-0-
12	3246	X	3246	-0-	-0-	-0-	3246	2			Y	-0-					-0-
01	3038	X	2918	-0-	-120	-0-	2918	2			Y	-0-					-0-
02	2800	N	2081	-0-	-719	-0-	2081	2			Y	-0-					-0-
03	3100	X	2273	-0-	-827	-0-	2273	2			Y	-0-					-0-
04	3000	X	2171	-0-	-829	-0-	2171	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

11	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					-0-
01	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
03	1116	N	1078	-0-	-38	-0-	1078	2			N	-0-					-0-
04	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

11	2296	X	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
12	2324	X	2324	-0-	-0-	-0-	2324	2			Y	-0-					-0-
01	2069	X	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
03	1426	N	1110	-0-	-316	-0-	1110	2			Y	-0-					-0-
*04	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

11	3573	X	3573	-0-	-0-	-0-	3573	2			Y	-0-					-0-
12	3682	X	3682	-0-	-0-	-0-	3682	2			Y	-0-					-0-
01	3628	X	3628	-0-	-0-	-0-	3628	2			Y	-0-					-0-
02	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					-0-
03	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					-0-
04	3180	X	2926	-0-	-254	-0-	2926	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

11	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
01	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
02	896	N	452	-0-	-444	-0-	452	2			Y	-0-					-0-
03	992	N	859	-0-	-133	-0-	859	2			Y	-0-					-0-
*04	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

11	660	N	289	-0-	-371	-0-	289	2			Y	-0-					-0-
12	434	N	395	-0-	-39	-0-	395	2			Y	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
04	990	N	236	-0-	-754	-0-	236	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3597	-0-	-243	-0-	3597	2			Y	-0-					-0-
12	3968	X	3024	-0-	-944	-0-	3024	2			Y	-0-					-0-
01	3968	X	3110	-0-	-858	-0-	3110	2			Y	-0-					-0-
02	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-
03	3720	X	2880	-0-	-840	-0-	2880	2			Y	-0-					-0-
04	3600	X	2290	-0-	-1310	-0-	2290	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4223	X	4223	-0-	-0-	-0-	4223	2			Y	-0-					-0-
12	3565	X	3030	-0-	-535	-0-	3030	2			Y	-0-					-0-
01	3565	X	2636	-0-	-929	-0-	2636	2			Y	-0-					-0-
02	3220	X	2191	-0-	-1029	-0-	2191	2			Y	-0-					-0-
03	4352	X	4352	-0-	-0-	-0-	4352	2			Y	-0-					-0-
*04	4731	X	4731	-0-	-0-	-0-	4731	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	-0-	2057	2			Y	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
01	2115	N	2115	-0-	-0-	-0-	2115	2			Y	-0-					-0-
02	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
03	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-
*04	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-
12	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
01	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-
02	1484	N	1200	-0-	-284	-0-	1200	2			Y	-0-					-0-
03	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					-0-
*04	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3252	X	3252	-0-	-0-	-0-	3252	2			Y	-0-					-0-
12	2650	X	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-
01	3838	X	3838	-0-	-0-	-0-	3838	2			Y	-0-					-0-
02	3205	X	3205	-0-	-0-	-0-	3205	2			Y	-0-					-0-
03	4041	X	4041	-0-	-0-	-0-	4041	2			Y	-0-					-0-
*04	3797	X	3797	-0-	-0-	-0-	3797	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3066	-0-	-84	-0-	3066	2			Y	-0-					-0-
12	3313	X	3313	-0-	-0-	-0-	3313	2			Y	-0-					-0-
01	3472	X	3035	-0-	-437	-0-	3035	2			Y	-0-					-0-
02	3136	X	2439	-0-	-697	-0-	2439	2			Y	-0-					-0-
03	3702	X	3702	-0-	-0-	-0-	3702	2			Y	-0-					-0-
*04	3339	X	3339	-0-	-0-	-0-	3339	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1537	-0-	-803	-0-	1537	2			Y	-0-					-0-
12	2418	X	1581	-0-	-837	-0-	1581	2			Y	-0-					-0-
01	1860	X	1537	-0-	-323	-0-	1537	2			Y	-0-					-0-
02	1680	X	1168	-0-	-512	-0-	1168	2			Y	-0-					-0-
03	1860	X	1855	-0-	-5	-0-	1855	2			Y	-0-					-0-
*04	1943	X	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	131	-0-	-139	-0-	131	2			Y	-0-					-0-
12	310	N	55	-0-	-255	-0-	55	2			Y	-0-					-0-
01	248	N	78	-0-	-170	-0-	78	2			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	37	-0-	-143	-0-	37	2			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	2			Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	486	-0-	-954	-0-	486	2			Y	-0-					-0-
12	775	N	451	-0-	-324	-0-	451	2			Y	-0-					-0-
01	589	N	376	-0-	-213	-0-	376	2			Y	-0-					-0-
02	448	N	156	-0-	-292	-0-	156	2			Y	-0-					-0-
03	465	N	402	-0-	-63	-0-	402	2			Y	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	316	-0-	-74	-0-	316	2			Y	-0-					13
12	605	N	605	-0-	-0-	-0-	594	2	11	9	Y	10					23
01	578	N	578	-0-	-0-	-0-	571	2	7	9	Y	6	23	1			6
02	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					6
03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					6
*04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					6

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1640	-0-	-820	-0-	1640	2			Y	-0-					47
12	2542	X	1599	-0-	-943	-0-	1595	2	4	9	Y	4					51
01	2542	X	1548	-0-	-994	-0-	1538	2	10	9	Y	9	48	1			12
02	1988	X	1275	-0-	-713	-0-	1275	2			Y	-0-					12
03	2201	X	1580	-0-	-621	-0-	1580	2			Y	-0-					12
*04	1793	X	1793	-0-	-0-	-0-	1793	2			Y	-0-					12

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1280	-0-	-10	-0-	1280	2			Y	-0-					-0-
12	1333	N	1302	-0-	-31	-0-	1302	2			Y	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
*04	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2160	-0-	-90	-0-	2160	2			Y	-0-					-0-
12	2325	N	1709	-0-	-616	-0-	1709	2			Y	-0-					-0-
01	2720	N	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
02	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-					-0-
03	3100	N	3586	-0-	486	486	3586	2			Y	-0-					-0-
*04	3000	N	3463	-0-	463	949	3463	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5105	X	5105	-0-	-0-	-0-	5105	2			Y	-0-					-0-
12	5173	X	5173	-0-	-0-	-0-	5173	2			Y	-0-					-0-
01	3689	X	3271	-0-	-418	-0-	3271	2			Y	-0-					-0-
02	3332	X	2784	-0-	-548	-0-	2784	2			Y	-0-					-0-
03	3689	X	2439	-0-	-1250	-0-	2439	2			Y	-0-					-0-
04	3570	X	2617	-0-	-953	-0-	2617	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

11	4890	X	4660	-0-	-230	-0-	4660	2			Y	-0-					-0-
12	4929	X	3700	-0-	-1229	-0-	3700	2			Y	-0-					-0-
01	4560	X	4560	-0-	-0-	-0-	4560	2			Y	-0-					-0-
02	4340	X	2101	-0-	-2239	-0-	2101	2			Y	-0-					-0-
03	4805	X	3819	-0-	-986	-0-	3819	2			Y	-0-					-0-
04	4650	X	4367	-0-	-283	-0-	4367	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

11	2870	X	2870	-0-	-0-	-0-	2870	2			Y	-0-					-0-
12	2812	X	2812	-0-	-0-	-0-	2812	2			Y	-0-					-0-
01	3100	N	3206	-0-	106	106	3206	2			Y	-0-					-0-
02	2212	N	1578	-0-	-634	-0-	1578	2			Y	-0-					-0-
03	2572	N	2572	-0-	-0-	-0-	2572	2			Y	-0-					-0-
*04	2470	X	2470	-0-	-0-	-0-	2470	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

11	2552	N	2552	-0-	-0-	-0-	2552	2			Y	-0-					-0-
12	3041	N	3041	-0-	-0-	-0-	3041	2			Y	-0-					-0-
01	2933	N	2933	-0-	-0-	-0-	2933	2			Y	-0-					-0-
02	2736	N	2736	-0-	-0-	-0-	2736	2			Y	-0-					-0-
03	3100	N	3266	-0-	166	166	3266	2			Y	-0-					-0-
04	2430	N	1947	-0-	-483	-0-	1947	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

11	960	N	934	-0-	-26	-0-	934	2			Y	-0-					-0-
12	930	N	908	-0-	-22	-0-	908	2			Y	-0-					-0-
01	930	N	845	-0-	-85	-0-	845	2			Y	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
03	899	N	746	-0-	-153	-0-	746	2			Y	-0-					-0-
04	810	N	679	-0-	-131	-0-	679	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

11	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

11	2310	N	2188	-0-	-122	-0-	2188	2			Y	-0-					-0-
12	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					-0-
01	2263	N	2222	-0-	-41	-0-	2222	2			Y	-0-					-0-
02	2044	N	1996	-0-	-48	-0-	1996	2			Y	-0-					-0-
03	2325	N	2040	-0-	-285	-0-	2040	2			Y	-0-					-0-
04	2160	N	1997	-0-	-163	-0-	1997	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	1679	2		Y	-0-			-0-
12	1671	N	1671	-0-	-0-	-0-	1671	2		Y	-0-			-0-
01	2385	N	2385	-0-	-0-	-0-	2385	2		Y	-0-			-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2		Y	-0-			-0-
03	2562	N	2562	-0-	-0-	-0-	2562	2		Y	-0-			-0-
*04	3000	N	3109	-0-	109	109	3109	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2622	X	2622	-0-	-0-	-0-	2622	2		Y	-0-			-0-
12	2679	N	2679	-0-	-0-	-0-	2679	2		Y	-0-			-0-
01	2700	N	2700	-0-	-0-	-0-	2700	2		Y	-0-			-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2		Y	-0-			-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2		Y	-0-			-0-
*04	2701	N	2701	-0-	-0-	-0-	2701	2		Y	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	2191	2		Y	-0-			-0-
12	2810	X	2810	-0-	-0-	-0-	2810	2		Y	-0-			-0-
01	2666	X	960	-0-	-1706	-0-	960	2		Y	-0-			-0-
02	2408	X	1366	-0-	-1042	-0-	1366	2		Y	-0-			-0-
03	2666	X	1372	-0-	-1294	-0-	1372	2		Y	-0-			-0-
04	2580	X	1381	-0-	-1199	-0-	1381	2		Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3173	X	3173	-0-	-0-	-0-	3173	2		Y	-0-			-0-
12	3409	X	3409	-0-	-0-	-0-	3409	2		Y	-0-			-0-
01	3623	X	3623	-0-	-0-	-0-	3623	2		Y	-0-			-0-
02	2498	X	2498	-0-	-0-	-0-	2498	2		Y	-0-			-0-
03	3601	X	3601	-0-	-0-	-0-	3601	2		Y	-0-			-0-
*04	3030	X	3030	-0-	-0-	-0-	3030	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3060	X	2095	-0-	-965	-0-	2095	2		Y	-0-			-0-
12	3131	X	2689	-0-	-442	-0-	2689	2		Y	-0-			-0-
01	2914	X	2336	-0-	-578	-0-	2336	2		Y	-0-			-0-
02	2632	X	2477	-0-	-155	-0-	2477	2		Y	-0-			-0-
03	2914	X	2197	-0-	-717	-0-	2197	2		Y	-0-			-0-
04	2610	X	2462	-0-	-148	-0-	2462	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	2		Y	-0-			-0-
12	217	N	160	-0-	-57	-0-	160	2		Y	-0-			-0-
01	191	N	191	-0-	-0-	-0-	191	2		Y	-0-			-0-
02	172	N	172	-0-	-0-	-0-	172	2		Y	-0-			-0-
03	199	N	199	-0-	-0-	-0-	199	2		Y	-0-			-0-
04	180	N	176	-0-	-4	-0-	176	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3030	X	2871	-0-	-159	-0-	2871	2		Y	-0-			-0-
12	3131	X	2734	-0-	-397	-0-	2734	2		Y	-0-			-0-
01	3131	X	2737	-0-	-394	-0-	2737	2		Y	-0-			-0-
02	2688	X	2031	-0-	-657	-0-	2031	2		Y	-0-			-0-
03	2976	X	2760	-0-	-216	-0-	2760	2		Y	-0-			-0-
*04	2951	X	2951	-0-	-0-	-0-	2951	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
12	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					-0-
01	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					-0-
02	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-
03	2201	N	1878	-0-	-323	-0-	1878	2			Y	-0-					-0-
04	2130	N	2112	-0-	-18	-0-	2112	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3144	-0-	-546	-0-	3144	2			Y	-0-					-0-
12	3813	X	3181	-0-	-632	-0-	3181	2			Y	-0-					-0-
01	5156	X	5156	-0-	-0-	-0-	5156	2			Y	-0-					-0-
02	2940	X	2348	-0-	-592	-0-	2348	2			Y	-0-					-0-
03	3255	X	2748	-0-	-507	-0-	2748	2			Y	-0-					-0-
04	3810	X	2439	-0-	-1371	-0-	2439	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	155	N	36	-0-	-119	-0-	36	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	271	-0-	-209	-0-	271	2			Y	-0-					-0-
12	341	N	202	-0-	-139	-0-	202	2			Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
04	420	N	212	-0-	-208	-0-	212	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
01	2568	N	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-
02	1120	N	965	-0-	-155	-0-	965	2			Y	-0-					-0-
03	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
*04	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3015	-0-	-495	-0-	3015	2			Y	-0-					-0-
12	3627	X	2143	-0-	-1484	-0-	2143	2			Y	-0-					-0-
01	3410	X	2881	-0-	-529	-0-	2881	2			Y	-0-					-0-
02	3080	X	2312	-0-	-768	-0-	2312	2			Y	-0-					-0-
03	3224	X	2664	-0-	-560	-0-	2664	2			Y	-0-					-0-
04	3030	X	2909	-0-	-121	-0-	2909	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	220	-0-	-200	-0-	220	2			Y	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	2			Y	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	2			Y	-0-					-0-
04	270	N	138	-0-	-132	-0-	138	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
12	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
02	2016	N	709	-0-	-1307	-0-	709	2			N	-0-					-0-
03	2077	N	1319	-0-	-758	-0-	1319	2			N	-0-					-0-
04	1740	N	1546	-0-	-194	-0-	1546	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1681	-0-	-329	-0-	1681	2			Y	-0-					-0-
12	1953	N	1435	-0-	-518	-0-	1435	2			Y	-0-					-0-
01	1798	N	1386	-0-	-412	-0-	1386	2			Y	-0-					-0-
02	1568	N	1124	-0-	-444	-0-	1124	2			Y	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
*04	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
12	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1421	2			Y	-0-					-0-
*04	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2478	-0-	-702	-0-	2478	2			Y	-0-					-0-
12	3286	X	2267	-0-	-1019	-0-	2267	2			Y	-0-					-0-
01	3286	X	2759	-0-	-527	-0-	2759	2			Y	-0-					-0-
02	2744	X	1554	-0-	-1190	-0-	1554	2			Y	-0-					-0-
03	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					-0-
04	2670	X	2611	-0-	-59	-0-	2611	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	-0-	-0-	-1770	-0-					Y	-0-					-0-
12	1825	N	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
03	1829	N	594	-0-	-1235	-0-	594	2			Y	-0-					-0-
04	1110	N	730	-0-	-380	-0-	730	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*12	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*04	660	N	571	-0-	-89	-0-	571	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3767	X	3767	-0-	-0-	-0-	3767	2			Y	-0-					-0-
12	3472	X	3218	-0-	-254	-0-	3218	2			Y	-0-					-0-
01	3472	X	2729	-0-	-743	-0-	2729	2			Y	-0-					-0-
02	3136	X	2239	-0-	-897	-0-	2239	2			Y	-0-					-0-
03	3472	X	2917	-0-	-555	-0-	2917	2			Y	-0-					-0-
*04	3820	X	3820	-0-	-0-	-0-	3820	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1891	-0-	-89	-0-	1891	2			Y	-0-					-0-
12	2015	N	1976	-0-	-39	-0-	1976	2			Y	-0-					-0-
01	2077	N	1929	-0-	-148	-0-	1929	2			Y	-0-					-0-
02	1764	N	1558	-0-	-206	-0-	1558	2			Y	-0-					-0-
03	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-
*04	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
12	1519	N	1303	-0-	-216	-0-	1303	2			Y	-0-					-0-
01	1612	N	1277	-0-	-335	-0-	1277	2			Y	-0-					-0-
02	1456	N	1199	-0-	-257	-0-	1199	2			Y	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
*04	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1851	-0-	-9	-0-	1851	2			Y	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
02	1736	N	1602	-0-	-134	-0-	1602	2			Y	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	2			Y	-0-					-0-
*04	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2177	X	2177	-0-	-0-	-0-	2177	2			Y	-0-					-0-
12	930	X	510	-0-	-420	-0-	510	2			Y	-0-					-0-
01	930	X	645	-0-	-285	-0-	645	2			Y	-0-					-0-
02	840	X	495	-0-	-345	-0-	495	2			Y	-0-					-0-
03	930	X	194	-0-	-736	-0-	194	2			Y	-0-					-0-
*04	1666	X	1666	-0-	-0-	-0-	1666	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 191490 COMPL. DATE 10/15/2002 TOTAL DEPTH 13009 PERF.11720 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2611	N	2611	-0-	-0-	-0-	2611	2			Y	-0-					-0-
12	2201	N	1925	-0-	-276	-0-	1925	2			Y	-0-					-0-
01	2201	N	1627	-0-	-574	-0-	1627	2			Y	-0-					-0-
02	1988	N	1253	-0-	-735	-0-	1253	2			Y	-0-					-0-
03	2759	N	2759	-0-	-0-	-0-	2759	2			Y	-0-					-0-
*04	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	979	-0-	-761	-0-	979	2			Y	-0-					-0-
12	1767	N	1367	-0-	-400	-0-	1367	2			Y	-0-					-0-
01	1426	N	785	-0-	-641	-0-	785	2			Y	-0-					-0-
02	924	N	861	-0-	-63	-0-	861	2			Y	-0-					-0-
03	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
*04	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
12	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
01	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
02	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
03	3100	N	3861	-0-	761	761	3861	2			N	-0-					-0-
*04	3000	N	4666	-0-	1666	2427	4666	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4008	X	4008	-0-	-0-	-0-	4008	2			Y	-0-					-0-
12	5084	X	3886	-0-	-1198	-0-	3886	2			Y	-0-					-0-
01	5084	X	4756	-0-	-328	-0-	4756	2			Y	-0-					-0-
02	4592	X	2387	-0-	-2205	-0-	2387	2			Y	-0-					-0-
03	4781	X	4781	-0-	-0-	-0-	4781	2			Y	-0-					-0-
04	4590	X	4218	-0-	-372	-0-	4218	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2183	-0-	-337	-0-	2183	2			Y	-0-					-0-
12	2604	N	2292	-0-	-312	-0-	2292	2			Y	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
02	2044	N	1957	-0-	-87	-0-	1957	2			Y	-0-					-0-
03	2853	N	2853	-0-	-0-	-0-	2853	2			Y	-0-					-0-
*04	2721	N	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2896	-0-	-794	-0-	2896	2			Y	-0-					-0-
12	3751	X	3700	-0-	-51	-0-	3700	2			Y	-0-					-0-
01	3751	X	3197	-0-	-554	-0-	3197	2			Y	-0-					-0-
02	3388	X	2242	-0-	-1146	-0-	2242	2			Y	-0-					-0-
03	3689	X	21	-0-	-3668	-0-	21	2			Y	-0-					-0-
04	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2604	X	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-
12	2696	X	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
01	2398	X	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-
02	2453	X	2453	-0-	-0-	-0-	2453	2			Y	-0-					-0-
03	2789	X	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
*04	2712	X	2712	-0-	-0-	-0-	2712	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	X	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-
01	2294	X	939	-0-	-1355	-0-	939	2			Y	-0-					-0-
02	2174	X	2174	-0-	-0-	-0-	2174	2			Y	-0-					-0-
03	2689	N	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
*04	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1636	N	1636	-0-	-0-	-0-	1636	2			Y	-0-					-0-
12	2418	N	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-
01	1922	N	1615	-0-	-307	-0-	1615	2			Y	-0-					-0-
02	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
03	1922	N	1823	-0-	-99	-0-	1823	2			Y	-0-					-0-
*04	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	270	-0-	-90	-0-	270	2			Y	-0-					-0-
12	341	N	219	-0-	-122	-0-	219	2			Y	-0-					-0-
01	341	N	298	-0-	-43	-0-	298	2			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3523	-0-	-557	-0-	3523	2			Y	-0-					-0-
12	4278	X	3346	-0-	-932	-0-	3346	2			Y	-0-					-0-
01	4278	X	3291	-0-	-987	-0-	3291	2			Y	-0-					-0-
02	3864	X	2869	-0-	-995	-0-	2869	2			Y	-0-					-0-
03	3689	X	3184	-0-	-505	-0-	3184	2			Y	-0-					-0-
04	3510	X	3271	-0-	-239	-0-	3271	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1169	-0-	-1651	-0-	1169	2			Y	-0-					-0-
12	2852	X	1047	-0-	-1805	-0-	1047	2			Y	-0-					-0-
01	2852	X	965	-0-	-1887	-0-	965	2			Y	-0-					-0-
02	1092	N	913	-0-	-179	-0-	913	2			Y	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
*04	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
*12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
*01	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
*02	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
*03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*04	3000	N	3208	-0-	208	208	3208	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1215	-0-	-765	-0-	1215	2			Y	-0-					-0-
12	2108	N	1416	-0-	-692	-0-	1416	2			Y	-0-					-0-
01	1395	N	1206	-0-	-189	-0-	1206	2			Y	-0-					-0-
02	1148	N	790	-0-	-358	-0-	790	2			Y	-0-					-0-
03	1426	N	1182	-0-	-244	-0-	1182	2			Y	-0-					-0-
*04	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
12	1023	N	995	-0-	-28	-0-	995	2			Y	-0-					-0-
01	1023	N	981	-0-	-42	-0-	981	2			Y	-0-					-0-
02	952	N	625	-0-	-327	-0-	625	2			Y	-0-					-0-
03	992	N	898	-0-	-94	-0-	898	2			Y	-0-					-0-
04	960	N	651	-0-	-309	-0-	651	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2904	X	2904	-0-	-0-	-0-	2904	2			Y	-0-					-0-
12	2209	X	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-
01	2499	X	2499	-0-	-0-	-0-	2499	2			Y	-0-					-0-
02	1624	X	1560	-0-	-64	-0-	1560	2			Y	-0-					-0-
03	2974	X	2974	-0-	-0-	-0-	2974	2			Y	-0-					-0-
*04	3000	N	3292	-0-	292	292	3292	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
12	2232	N	1999	-0-	-233	-0-	1999	2			N	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
02	2324	N	1274	-0-	-1050	-0-	1274	2			N	-0-					-0-
03	1984	N	1455	-0-	-529	-0-	1455	2			N	-0-					-0-
*04	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2329	2			Y	-0-					-0-
12	2387	N	2210	-0-	-177	-0-	2210	2			Y	-0-					-0-
01	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					-0-
02	2184	N	1750	-0-	-434	-0-	1750	2			Y	-0-					-0-
03	3023	N	3023	-0-	-0-	-0-	3023	2			Y	-0-					-0-
*04	2920	N	2920	-0-	-0-	-0-	2920	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	249	-0-	-141	-0-	249	2		N	-0-			-0-
12	713	N	376	-0-	-337	-0-	376	2		N	-0-			-0-
01	248	N	172	-0-	-76	-0-	172	2		N	-0-			-0-
02	224	N	5	-0-	-219	-0-	5	2		N	-0-			-0-
03	372	N	242	-0-	-130	-0-	242	2		N	-0-			-0-
*04	202	N	202	-0-	-0-	-0-	202	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130	N	2118	-0-	-12	-0-	2118	2		Y	-0-			-0-
*12	1612	N	1331	-0-	-281	-0-	1331	2		Y	-0-			-0-
*01	3100	N	3486	-0-	386	386	3486	2		Y	-0-			-0-
*02	2478	N	2092	-0-	-386	-0-	2092	2		Y	-0-			-0-
*03	2655	N	2655	-0-	-0-	-0-	2655	2		Y	-0-			-0-
*04	2790	X	1967	-0-	-823	-0-	1967	2		Y	-0-			-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4577	X	4577	-0-	-0-	-0-	4577	2		Y	-0-			-0-
12	4385	X	4385	-0-	-0-	-0-	4385	2		Y	-0-			-0-
01	4516	X	4516	-0-	-0-	-0-	4516	2		Y	-0-			-0-
02	3223	X	3223	-0-	-0-	-0-	3223	2		Y	-0-			-0-
03	4765	X	4765	-0-	-0-	-0-	4765	2		Y	-0-			-0-
*04	4365	X	4365	-0-	-0-	-0-	4365	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1740	N	1331	-0-	-409	-0-	1331	2		N	-0-			-0-
12	1674	N	1318	-0-	-356	-0-	1318	2		N	-0-			-0-
01	1302	N	1070	-0-	-232	-0-	1070	2		N	-0-			-0-
02	1375	N	1375	-0-	-0-	-0-	1375	2		N	-0-			-0-
03	1482	N	1482	-0-	-0-	-0-	1482	2		N	-0-			-0-
*04	1262	N	1262	-0-	-0-	-0-	1262	2		N	-0-			-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	1584	-0-	-1416	-0-	1584	2		Y	-0-			-0-
12	2945	X	2438	-0-	-507	-0-	2438	2		Y	-0-			-0-
01	2945	X	1899	-0-	-1046	-0-	1899	2		Y	-0-			-0-
02	4131	X	4131	-0-	-0-	-0-	4131	2		Y	-0-			-0-
03	3733	X	3733	-0-	-0-	-0-	3733	2		Y	-0-			-0-
*04	2831	X	2831	-0-	-0-	-0-	2831	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	420	-0-	-90	-0-	420	2		Y	-0-			-0-
12	837	N	462	-0-	-375	-0-	462	2		Y	-0-			-0-
01	1333	N	468	-0-	-865	-0-	468	2		Y	-0-			-0-
02	448	N	448	-0-	-0-	-0-	448	2		Y	-0-			-0-
03	503	N	503	-0-	-0-	-0-	503	2		Y	-0-			-0-
*04	787	N	787	-0-	-0-	-0-	787	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	1351	2		Y	-0-			-0-
12	1725	N	1725	-0-	-0-	-0-	1725	2		Y	-0-			-0-
01	1448	N	1448	-0-	-0-	-0-	1448	2		Y	-0-			-0-
02	1260	N	1023	-0-	-237	-0-	1023	2		Y	-0-			-0-
03	1395	N	1253	-0-	-142	-0-	1253	2		Y	-0-			-0-
04	1350	N	1056	-0-	-294	-0-	1056	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3298	-0-	-362	-0-	3298	2			Y	-0-					-0-
12	3782	X	3235	-0-	-547	-0-	3235	2			Y	-0-					-0-
01	3379	X	2072	-0-	-1307	-0-	2072	2			Y	-0-					-0-
02	3080	X	2917	-0-	-163	-0-	2917	2			Y	-0-					-0-
03	3616	X	3616	-0-	-0-	-0-	3616	2			Y	-0-					-0-
*04	3317	X	3317	-0-	-0-	-0-	3317	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

11	3630	X	3406	-0-	-224	-0-	3406	2			Y	-0-					-0-
12	3627	X	3156	-0-	-471	-0-	3156	2			Y	-0-					-0-
01	3224	X	2984	-0-	-240	-0-	2984	2			Y	-0-					-0-
02	3192	X	2051	-0-	-1141	-0-	2051	2			Y	-0-					-0-
03	4188	X	4188	-0-	-0-	-0-	4188	2			Y	-0-					-0-
*04	3507	X	3507	-0-	-0-	-0-	3507	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

11	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
12	2542	N	2358	-0-	-184	-0-	2358	2			N	-0-					-0-
01	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
02	2212	N	1875	-0-	-337	-0-	1875	2			N	-0-					-0-
03	2356	N	2184	-0-	-172	-0-	2184	2			N	-0-					-0-
*04	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

11	4110	X	1513	-0-	-2597	-0-	1513	2			Y	-0-					-0-
12	4247	X	3027	-0-	-1220	-0-	3027	2			Y	-0-					-0-
01	2945	X	1877	-0-	-1068	-0-	1877	2			Y	-0-					-0-
02	2576	X	1308	-0-	-1268	-0-	1308	2			Y	-0-					-0-
03	4945	X	4945	-0-	-0-	-0-	4945	2			Y	-0-					-0-
04	2940	X	1747	-0-	-1193	-0-	1747	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

11	1590	X	1183	-0-	-407	-0-	1183	2			N	-0-					-0-
12	1519	X	1073	-0-	-446	-0-	1073	2			N	-0-					-0-
01	1519	X	1282	-0-	-237	-0-	1282	2			N	-0-					-0-
02	1092	N	1076	-0-	-16	-0-	1076	2			N	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
04	1230	N	1151	-0-	-79	-0-	1151	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2609	-0-	-661	-0-	2609	2			Y	-0-					-0-
12	3286	X	2688	-0-	-598	-0-	2688	2			Y	-0-					-0-
01	3286	X	3236	-0-	-50	-0-	3236	2			Y	-0-					-0-
02	2968	X	2217	-0-	-751	-0-	2217	2			Y	-0-					-0-
03	2697	X	2454	-0-	-243	-0-	2454	2			Y	-0-					-0-
*04	3997	X	3997	-0-	-0-	-0-	3997	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

11	3000	N	3031	-0-	31	31	3031	2			Y	-0-					-0-
12	3365	X	3334	-0-	-31	-0-	3334	2			Y	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	2			Y	-0-					-0-
02	2436	X	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
03	2854	X	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
*04	2901	X	2901	-0-	-0-	-0-	2901	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

11	2910	X	2743	-0-	-167	-0-	2743	2			Y	-0-					-0-
12	2945	X	2800	-0-	-145	-0-	2800	2			Y	-0-					-0-
01	2945	X	2777	-0-	-168	-0-	2777	2			Y	-0-					-0-
02	2632	X	1482	-0-	-1150	-0-	1482	2			Y	-0-					-0-
03	2883	X	1689	-0-	-1194	-0-	1689	2			Y	-0-					-0-
04	2730	X	2212	-0-	-518	-0-	2212	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

11	4229	X	4229	-0-	-0-	-0-	4229	2			Y	-0-					-0-
12	3938	X	3938	-0-	-0-	-0-	3938	2			Y	-0-					-0-
01	3508	X	3508	-0-	-0-	-0-	3508	2			Y	-0-					-0-
02	3584	X	2542	-0-	-1042	-0-	2542	2			Y	-0-					-0-
03	3968	X	1523	-0-	-2445	-0-	1523	2			Y	-0-					-0-
*04	4586	X	4586	-0-	-0-	-0-	4586	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

11	4404	X	2281	-0-	-2123	-0-	2281	2			Y	-0-					-0-
12	2827	X	2827	-0-	-0-	-0-	2827	2			Y	-0-					-0-
01	2261	X	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
02	1788	X	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-
03	2345	X	2345	-0-	-0-	-0-	2345	2			Y	-0-					-0-
*04	2958	X	2958	-0-	-0-	-0-	2958	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

11	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					-0-
03	620	N	520	-0-	-100	-0-	520	2			Y	-0-					-0-
04	600	N	291	-0-	-309	-0-	291	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

11	1260	N	1180	-0-	-80	-0-	1180	2			Y	-0-					-0-
12	1271	N	1152	-0-	-119	-0-	1152	2			Y	-0-					-0-
01	1240	N	1130	-0-	-110	-0-	1130	2			Y	-0-					-0-
02	1092	N	931	-0-	-161	-0-	931	2			Y	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
*04	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
12	1767	N	1667	-0-	-100	-0-	1667	2			N	-0-					-0-
01	1736	N	1693	-0-	-43	-0-	1693	2			N	-0-					-0-
02	1540	N	1436	-0-	-104	-0-	1436	2			N	-0-					-0-
03	1674	N	1349	-0-	-325	-0-	1349	2			N	-0-					-0-
04	1650	N	1135	-0-	-515	-0-	1135	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4601	X	4601	-0-	-0-	-0-	4601	2			Y	-0-					-0-
12	4154	X	4154	-0-	-0-	-0-	4154	2			Y	-0-					-0-
01	4259	X	4259	-0-	-0-	-0-	4259	2			Y	-0-					-0-
02	3416	X	2984	-0-	-432	-0-	2984	2			Y	-0-					-0-
03	4952	X	4952	-0-	-0-	-0-	4952	2			Y	-0-					-0-
*04	3941	X	3941	-0-	-0-	-0-	3941	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2992	N	2992	-0-	-0-	-0-	2992	2			Y	-0-					-0-
12	2438	N	2438	-0-	-0-	-0-	2438	2			Y	-0-					-0-
01	2077	N	2077	-0-	-0-	-0-	2077	2			Y	-0-					-0-
02	2576	N	1511	-0-	-1065	-0-	1511	2			Y	-0-					-0-
03	2909	N	2909	-0-	-0-	-0-	2909	2			Y	-0-					-0-
*04	2248	N	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3192	-0-	-228	-0-	3192	2			Y	-0-					-0-
12	3534	X	3422	-0-	-112	-0-	3422	2			Y	-0-					-0-
01	3193	X	3150	-0-	-43	-0-	3150	2			Y	-0-					-0-
02	2968	X	2953	-0-	-15	-0-	2953	2			Y	-0-					-0-
03	3410	X	3173	-0-	-237	-0-	3173	2			Y	-0-					-0-
04	3300	X	2149	-0-	-1151	-0-	2149	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2751	X	2751	-0-	-0-	-0-	2751	2			Y	-0-					-0-
12	2796	X	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-
01	2830	X	2830	-0-	-0-	-0-	2830	2			Y	-0-					-0-
02	2613	X	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
03	2759	N	2742	-0-	-17	-0-	2742	2			Y	-0-					-0-
*04	2857	N	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	1476	-0-	-2454	-0-	1476	2			Y	-0-					-0-
12	4061	X	2346	-0-	-1715	-0-	2346	2			Y	-0-					-0-
01	3689	X	2119	-0-	-1570	-0-	2119	2			Y	-0-					-0-
02	3108	X	2894	-0-	-214	-0-	2894	2			Y	-0-					-0-
03	2895	X	2895	-0-	-0-	-0-	2895	2			Y	-0-					-0-
04	2280	X	990	-0-	-1290	-0-	990	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	808	-0-	-32	-0-	808	2			N	-0-					-0-
12	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-
01	868	N	795	-0-	-73	-0-	795	2			N	-0-					-0-
02	756	N	599	-0-	-157	-0-	599	2			N	-0-					-0-
03	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
04	780	N	695	-0-	-85	-0-	695	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1287	-0-	-3	-0-	1287	2			Y	-0-					-0-
12	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
01	1333	N	1328	-0-	-5	-0-	1328	2			Y	-0-					-0-
02	1204	N	1113	-0-	-91	-0-	1113	2			Y	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
*04	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6933	X	6933	-0-	-0-	-0-	6933	2			Y	-0-					-0-
12	6491	X	6491	-0-	-0-	-0-	6491	2			Y	-0-					-0-
01	6008	X	6008	-0-	-0-	-0-	6008	2			Y	-0-					-0-
02	4660	X	4660	-0-	-0-	-0-	4660	2			Y	-0-					-0-
03	7410	X	7410	-0-	-0-	-0-	7410	2			Y	-0-					-0-
*04	6343	X	6343	-0-	-0-	-0-	6343	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1411	-0-	-149	-0-	1411	2			Y	-0-					-0-
12	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					-0-
02	1316	N	1193	-0-	-123	-0-	1193	2			Y	-0-					-0-
03	1457	N	1277	-0-	-180	-0-	1277	2			Y	-0-					-0-
04	1410	N	1253	-0-	-157	-0-	1253	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	859	-0-	-41	-0-	859	2			Y	-0-					-0-
12	930	N	845	-0-	-85	-0-	845	2			Y	-0-					-0-
01	837	N	733	-0-	-104	-0-	733	2			Y	-0-					-0-
02	812	N	576	-0-	-236	-0-	576	2			Y	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	2			Y	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	806	N	655	-0-	-151	-0-	655	2			N	-0-					-0-
02	728	N	372	-0-	-356	-0-	372	2			N	-0-					-0-
03	806	N	552	-0-	-254	-0-	552	2			N	-0-					-0-
04	630	N	457	-0-	-173	-0-	457	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
12	1612	N	1053	-0-	-559	-0-	1053	2			N	-0-					-0-
01	1643	N	1198	-0-	-445	-0-	1198	2			N	-0-					-0-
02	1848	N	928	-0-	-920	-0-	928	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	1170	N	1107	-0-	-63	-0-	1107	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3190	X	3190	-0-	-0-	-0-	3190	2			Y	-0-					-0-
*12	3007	X	2982	-0-	-25	-0-	2982	2			Y	-0-					-0-
*01	3038	X	2757	-0-	-281	-0-	2757	2			Y	-0-					-0-
*02	2968	X	2004	-0-	-964	-0-	2004	2			Y	-0-					-0-
*03	3286	X	2557	-0-	-729	-0-	2557	2			Y	-0-					-0-
*04	3180	X	2466	-0-	-714	-0-	2466	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1943	-0-	-187	-0-	1943	2			Y	-0-					-0-
12	2201	X	1796	-0-	-405	-0-	1796	2			Y	-0-					-0-
01	7391	X	7391	-0-	-0-	-0-	7391	2			Y	-0-					-0-
02	3874	X	3874	-0-	-0-	-0-	3874	2			Y	-0-					-0-
03	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
04	2130	X	1958	-0-	-172	-0-	1958	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4417	X	4417	-0-	-0-	-0-	4417	2			Y	-0-					-0-
12	5565	X	5565	-0-	-0-	-0-	5565	2			Y	-0-					-0-
01	2418	X	1663	-0-	-755	-0-	1663	2			Y	-0-					-0-
02	2184	X	1288	-0-	-896	-0-	1288	2			Y	-0-					-0-
03	2418	X	1400	-0-	-1018	-0-	1400	2			Y	-0-					-0-
04	2340	X	1378	-0-	-962	-0-	1378	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
12	496	N	400	-0-	-96	-0-	400	2			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	476	N	432	-0-	-44	-0-	432	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3001	-0-	-389	-0-	3001	2			Y	-0-					-0-
12	3472	X	3083	-0-	-389	-0-	3083	2			Y	-0-					-0-
01	3441	X	2919	-0-	-522	-0-	2919	2			Y	-0-					-0-
02	3024	X	2553	-0-	-471	-0-	2553	2			Y	-0-					-0-
03	3253	X	3253	-0-	-0-	-0-	3253	2			Y	-0-					-0-
*04	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-
12	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
01	1550	N	1536	-0-	-14	-0-	1536	2			Y	-0-					-0-
02	1400	N	1263	-0-	-137	-0-	1263	2			Y	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					-0-
*04	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
12	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
02	420	N	299	-0-	-121	-0-	299	2			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

11	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-
12	2835	X	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-
01	2635	X	2635	-0-	-0-	-0-	2635	2			Y	-0-					-0-
02	2395	X	2395	-0-	-0-	-0-	2395	2			Y	-0-					-0-
03	2139	X	2044	-0-	-95	-0-	2044	2			Y	-0-					-0-
04	2070	X	1119	-0-	-951	-0-	1119	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

11	3000	N	11272	-0-	8272	8272	11272	2			Y	-0-					-0-
12	3100	N	10841	-0-	7741	16013	10841	2			Y	-0-					-0-
01	26875	X	10862	-0-	-16013	-0-	10862	2			Y	-0-					-0-
02	8123	X	8123	-0-	-0-	-0-	8123	2			Y	-0-					-0-
03	10876	X	10876	-0-	-0-	-0-	10876	2			Y	-0-					-0-
*04	10064	X	10064	-0-	-0-	-0-	10064	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

11	420	X	342	-0-	-78	-0-	342	2			Y	-0-					-0-
12	527	X	269	-0-	-258	-0-	269	2			Y	-0-					-0-
01	527	X	61	-0-	-466	-0-	61	2			Y	-0-					-0-
02	308	N	53	-0-	-255	-0-	53	2			Y	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	2			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

11	2482	N	2482	-0-	-0-	-0-	2482	2			Y	-0-					-0-
12	2691	N	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
01	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-					-0-
02	2324	N	1972	-0-	-352	-0-	1972	2			Y	-0-					-0-
03	2697	N	1941	-0-	-756	-0-	1941	2			Y	-0-					-0-
04	2640	N	2428	-0-	-212	-0-	2428	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

11	3646	X	3646	-0-	-0-	-0-	3646	2			Y	-0-					-0-
12	3968	X	3585	-0-	-383	-0-	3585	2			Y	-0-					-0-
01	3968	X	3166	-0-	-802	-0-	3166	2			Y	-0-					-0-
02	3584	X	2335	-0-	-1249	-0-	2335	2			Y	-0-					-0-
03	3813	X	3314	-0-	-499	-0-	3314	2			Y	-0-					-0-
04	3660	X	3229	-0-	-431	-0-	3229	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

11	1410	N	1315	-0-	-95	-0-	1315	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
03	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					-0-
04	1320	N	1271	-0-	-49	-0-	1271	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	798	-0-	-72	-0-	798	2		Y	-0-			-0-
12	930	N	794	-0-	-136	-0-	794	2		Y	-0-			-0-
01	806	N	658	-0-	-148	-0-	658	2		Y	-0-			-0-
02	756	N	639	-0-	-117	-0-	639	2		Y	-0-			-0-
03	806	N	658	-0-	-148	-0-	658	2		Y	-0-			-0-
*04	668	N	668	-0-	-0-	-0-	668	2		Y	-0-			-0-
	GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202													
11	1068	N	1068	-0-	-0-	-0-	1068	2		Y	-0-			-0-
12	3100	X	1304	-0-	-1796	-0-	1304	2		Y	-0-			-0-
01	3100	X	1182	-0-	-1918	-0-	1182	2		Y	-0-			-0-
02	2800	X	870	-0-	-1930	-0-	870	2		Y	-0-			-0-
03	1302	X	311	-0-	-991	-0-	311	2		Y	-0-			-0-
04	1260	X	-0-	-0-	-1260	-0-				Y	-0-			-0-
	REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776													
11	1140	N	1140	-0-	-0-	-0-	1140	2		Y	-0-			-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2		Y	-0-			-0-
01	1336	N	1336	-0-	-0-	-0-	1336	2		Y	-0-			-0-
02	1064	N	979	-0-	-85	-0-	979	2		Y	-0-			-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2		Y	-0-			-0-
*04	1292	N	1292	-0-	-0-	-0-	1292	2		Y	-0-			-0-
	BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592													
11	1770	N	1748	-0-	-22	-0-	1748	2		N	-0-			-0-
12	1860	N	1686	-0-	-174	-0-	1686	2		N	-0-			-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2		N	-0-			-0-
02	1624	N	1419	-0-	-205	-0-	1419	2		N	-0-			-0-
03	2019	N	2019	-0-	-0-	-0-	2019	2		N	-0-			-0-
04	1620	N	1158	-0-	-462	-0-	1158	2		N	-0-			-0-
	GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540													
11	2970	X	2811	-0-	-159	-0-	2811	2		N	-0-			-0-
*12	3922	X	3922	-0-	-0-	-0-	3922	2		N	-0-			-0-
*01	3634	X	3634	-0-	-0-	-0-	3634	2		N	-0-			-0-
*02	2632	X	2062	-0-	-570	-0-	2062	2		N	-0-			-0-
*03	3069	X	2963	-0-	-106	-0-	2963	2		N	-0-			-0-
*04	3693	X	3693	-0-	-0-	-0-	3693	2		N	-0-			-0-
	MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505													
11	1770	N	1078	-0-	-692	-0-	1078	2		N	-0-			-0-
12	1798	N	862	-0-	-936	-0-	862	2		N	-0-			-0-
01	1767	N	1099	-0-	-668	-0-	1099	2		N	-0-			-0-
02	1008	N	652	-0-	-356	-0-	652	2		N	-0-			-0-
03	879	N	879	-0-	-0-	-0-	879	2		N	-0-			-0-
*04	1192	N	1192	-0-	-0-	-0-	1192	2		N	-0-			-0-
	GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342													
11	4950	X	4162	-0-	-788	-0-	4162	2		Y	-0-			-0-
12	4805	X	4303	-0-	-502	-0-	4303	2		Y	-0-			-0-
01	4588	X	2001	-0-	-2587	-0-	2001	2		Y	-0-			-0-
02	4088	X	2131	-0-	-1957	-0-	2131	2		Y	-0-			-0-
03	4893	X	4893	-0-	-0-	-0-	4893	2		Y	-0-			-0-
*04	5088	X	5088	-0-	-0-	-0-	5088	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1876	-0-	-164	-0-	1876	2			Y	-0-					-0-
12	2139	N	1932	-0-	-207	-0-	1932	2			Y	-0-					-0-
01	1612	N	1522	-0-	-90	-0-	1522	2			Y	-0-					-0-
02	1764	N	840	-0-	-924	-0-	840	2			Y	-0-					-0-
03	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
*04	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2961	X	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-
12	3627	X	1330	-0-	-2297	-0-	1330	2			Y	-0-					-0-
01	3627	X	712	-0-	-2915	-0-	712	2			Y	-0-					-0-
02	3276	X	2070	-0-	-1206	-0-	2070	2			Y	-0-					-0-
03	3627	X	2346	-0-	-1281	-0-	2346	2			Y	-0-					-0-
04	2970	X	856	-0-	-2114	-0-	856	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2289	-0-	-411	-0-	2289	2			N	-0-					-0-
12	2821	N	2465	-0-	-356	-0-	2465	2			N	-0-					-0-
01	2635	N	2149	-0-	-486	-0-	2149	2			N	-0-					-0-
02	2128	N	1471	-0-	-657	-0-	1471	2			N	-0-					-0-
03	2480	N	2321	-0-	-159	-0-	2321	2			N	-0-					-0-
*04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3507	X	3373	-0-	-134	-0-	3373	2			Y	-0-					-0-
12	3460	X	3460	-0-	-0-	-0-	3460	2			Y	-0-					-0-
01	3139	X	3139	-0-	-0-	-0-	3139	2			Y	-0-					-0-
02	2285	X	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
03	2548	X	2548	-0-	-0-	-0-	2548	2			Y	-0-					-0-
*04	1969	X	1969	-0-	-0-	-0-	1969	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	149	-0-	-211	-0-	149	2			Y	-0-					-0-
*12	372	N	137	-0-	-235	-0-	137	2			Y	-0-					-0-
*01	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	2			Y	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
*04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3213	X	3213	-0-	-0-	-0-	3213	2			Y	-0-					-0-
*12	3077	X	3077	-0-	-0-	-0-	3077	2			Y	-0-					-0-
*01	2914	X	2759	-0-	-155	-0-	2759	2			Y	-0-					-0-
*02	2996	X	2198	-0-	-798	-0-	2198	2			Y	-0-					-0-
*03	3317	X	2487	-0-	-830	-0-	2487	2			Y	-0-					-0-
*04	3210	X	2391	-0-	-819	-0-	2391	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1652	-0-	-328	-0-	1652	2			Y	-0-					-0-
12	2356	N	1687	-0-	-669	-0-	1687	2			Y	-0-					-0-
01	2263	N	1864	-0-	-399	-0-	1864	2			Y	-0-					-0-
02	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					-0-
*04	2127	N	2127	-0-	-0-	-0-	2127	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

11	2430	X	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
12	2858	X	2858	-0-	-0-	-0-	2858	2			Y	-0-					-0-
01	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					-0-
02	2800	N	2914	-0-	114	114	2914	2			Y	-0-					-0-
03	2861	N	2747	-0-	-114	-0-	2747	2			Y	-0-					-0-
04	2850	X	2369	-0-	-481	-0-	2369	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

11	2880	X	2542	-0-	-338	-0-	2542	2			Y	-0-					-0-
12	2976	X	2904	-0-	-72	-0-	2904	2			Y	-0-					-0-
01	3048	X	3048	-0-	-0-	-0-	3048	2			Y	-0-					-0-
02	2380	X	2111	-0-	-269	-0-	2111	2			Y	-0-					-0-
03	2914	X	2699	-0-	-215	-0-	2699	2			Y	-0-					-0-
04	2940	X	1923	-0-	-1017	-0-	1923	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

11	1290	N	712	-0-	-578	-0-	712	2			Y	-0-					-0-
12	1333	N	450	-0-	-883	-0-	450	2			Y	-0-					-0-
01	1240	N	390	-0-	-850	-0-	390	2			Y	-0-					-0-
02	672	N	494	-0-	-178	-0-	494	2			Y	-0-					-0-
03	465	N	369	-0-	-96	-0-	369	2			Y	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

11	690	N	564	-0-	-126	-0-	564	2			Y	-0-					-0-
12	682	N	540	-0-	-142	-0-	540	2			Y	-0-					-0-
01	620	N	532	-0-	-88	-0-	532	2			Y	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	2			Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

11	3510	X	2598	-0-	-912	-0-	2598	2			Y	-0-					-0-
12	3627	X	2941	-0-	-686	-0-	2941	2			Y	-0-					-0-
01	3811	X	3811	-0-	-0-	-0-	3811	2			Y	-0-					-0-
02	3164	X	2923	-0-	-241	-0-	2923	2			Y	-0-					-0-
03	3441	X	3376	-0-	-65	-0-	3376	2			Y	-0-					-0-
04	3630	X	3432	-0-	-198	-0-	3432	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	315	-0-	-225	-0-	315	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	558	N	463	-0-	-95	-0-	463	2			N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

11	3780	X	3346	-0-	-434	-0-	3346	2			Y	-0-					-0-
*12	4650	X	2752	-0-	-1898	-0-	2752	2			Y	-0-					-0-
*01	4650	X	1979	-0-	-2671	-0-	1979	2			Y	-0-					-0-
*02	4612	X	4612	-0-	-0-	-0-	4612	2			Y	-0-					-0-
*03	4464	X	4464	-0-	-0-	-0-	4464	2			Y	-0-					-0-
*04	3360	X	3230	-0-	-130	-0-	3230	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

11	1680	N	1415	-0-	-265	-0-	1415	2			Y	-0-					-0-
12	1550	N	1232	-0-	-318	-0-	1232	2			Y	-0-					-0-
01	1612	N	1323	-0-	-289	-0-	1323	2			Y	-0-					-0-
02	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
*04	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

11	1680	N	629	-0-	-1051	-0-	629	2			N	-0-					-0-
12	1581	N	706	-0-	-875	-0-	706	2			N	-0-					-0-
01	1178	N	790	-0-	-388	-0-	790	2			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

11	2370	N	2003	-0-	-367	-0-	2003	2			Y	-0-					-0-
*12	2542	N	1720	-0-	-822	-0-	1720	2			Y	-0-					-0-
*01	2056	N	2056	-0-	-0-	-0-	2056	2			Y	-0-					-0-
*02	1876	N	1309	-0-	-567	-0-	1309	2			Y	-0-					-0-
*03	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
*04	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

11	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
12	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
*04	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1876	-0-	-914	-0-	1876	2			Y	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
01	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
02	1764	N	1380	-0-	-384	-0-	1380	2			Y	-0-					-0-
03	1209	N	995	-0-	-214	-0-	995	2			Y	-0-					-0-
04	1800	N	1667	-0-	-133	-0-	1667	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
12	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
01	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
03	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
*04	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-
12	2776	N	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
01	2790	N	2089	-0-	-701	-0-	2089	2			Y	-0-					-0-
02	2324	N	1888	-0-	-436	-0-	1888	2			Y	-0-					-0-
03	2790	N	2163	-0-	-627	-0-	2163	2			Y	-0-					-0-
*04	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
01	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
*12	1705	N	1039	-0-	-666	-0-	1039	2			Y	-0-					-0-
*01	1736	N	943	-0-	-793	-0-	943	2			Y	-0-					-0-
*02	1512	N	1288	-0-	-224	-0-	1288	2			Y	-0-					-0-
*03	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
*04	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
12	3388	X	3388	-0-	-0-	-0-	3388	2			Y	-0-					-0-
01	2961	X	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-
02	2217	X	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
03	3292	X	3292	-0-	-0-	-0-	3292	2			Y	-0-					-0-
*04	3316	X	3316	-0-	-0-	-0-	3316	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1178	-0-	-562	-0-	1178	2			Y	-0-					-0-
12	1798	X	668	-0-	-1130	-0-	668	2			Y	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-
02	1624	X	1389	-0-	-235	-0-	1389	2			Y	-0-					-0-
03	2847	X	2847	-0-	-0-	-0-	2847	2			Y	-0-					-0-
*04	2176	X	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	180	N	58	-0-	-122	-0-	58	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

11	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
*01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
02	252	N	162	-0-	-90	-0-	162	2			Y	-0-					-0-
*03	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	434	N	16	-0-	-418	-0-	16	2			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

11	2443	X	2443	-0-	-0-	-0-	2443	2			Y	-0-					-0-
12	2660	N	2660	-0-	-0-	-0-	2660	2			Y	-0-					-0-
01	2626	N	2626	-0-	-0-	-0-	2626	2			Y	-0-					-0-
02	1736	N	1635	-0-	-101	-0-	1635	2			Y	-0-					-0-
03	1922	N	1894	-0-	-28	-0-	1894	2			Y	-0-					-0-
04	1860	N	1665	-0-	-195	-0-	1665	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

11	4290	X	3877	-0-	-413	-0-	3877	2			N	-0-					-0-
12	4433	X	3450	-0-	-983	-0-	3450	2			N	-0-					-0-
01	4433	X	3902	-0-	-531	-0-	3902	2			N	-0-					-0-
02	3612	X	2752	-0-	-860	-0-	2752	2			N	-0-					-0-
03	3999	X	3730	-0-	-269	-0-	3730	2			N	-0-					-0-
04	3870	X	3263	-0-	-607	-0-	3263	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

11	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
*12	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
*01	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
*02	1344	N	1310	-0-	-34	-0-	1310	2			N	-0-					-0-
*03	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
*04	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	460	-0-	-200	-0-	460	2			N	-0-					-0-
12	651	N	478	-0-	-173	-0-	478	2			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2455	-0-	-1115	-0-	2455	2			Y	-0-					-0-
*12	3689	X	3196	-0-	-493	-0-	3196	2			Y	-0-					-0-
*01	3441	X	3187	-0-	-254	-0-	3187	2			Y	-0-					-0-
*02	3080	X	2067	-0-	-1013	-0-	2067	2			Y	-0-					-0-
*03	3193	X	3064	-0-	-129	-0-	3064	2			Y	-0-					-0-
*04	3491	X	3491	-0-	-0-	-0-	3491	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
12	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
01	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	419	2			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	392	N	271	-0-	-121	-0-	271	2			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					-0-
12	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
02	1960	N	1197	-0-	-763	-0-	1197	2			Y	-0-					-0-
03	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
*04	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	782	-0-	-1618	-0-	782	2			N	-0-					-0-
12	1178	X	766	-0-	-412	-0-	766	2			N	-0-					-0-
01	1085	X	629	-0-	-456	-0-	629	2			N	-0-					-0-
02	784	X	691	-0-	-93	-0-	691	2			N	-0-					-0-
03	868	X	473	-0-	-395	-0-	473	2			N	-0-					-0-
04	780	X	560	-0-	-220	-0-	560	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1502	-0-	-88	-0-	1502	2			N	-0-					-0-
12	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
03	2015	N	1683	-0-	-332	-0-	1683	2			N	-0-					-0-
*04	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2130	-0-	-0-	-0-	2130	2			Y	-0-					-0-
12	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
01	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-
02	1736	N	1389	-0-	-347	-0-	1389	2			Y	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
*04	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

11	510	N	465	-0-	-45	-0-	465	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

11	2703	N	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-
12	2449	N	2429	-0-	-20	-0-	2429	2			Y	-0-					-0-
01	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-
02	2520	N	1804	-0-	-716	-0-	1804	2			Y	-0-					-0-
03	2418	N	2163	-0-	-255	-0-	2163	2			Y	-0-					-0-
04	2160	N	1941	-0-	-219	-0-	1941	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

11	1530	X	1221	-0-	-309	-0-	1221	2			N	-0-					-0-
12	1636	X	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
01	1581	X	1317	-0-	-264	-0-	1317	2			N	-0-					-0-
02	1428	X	921	-0-	-507	-0-	921	2			N	-0-					-0-
03	1581	X	1301	-0-	-280	-0-	1301	2			N	-0-					-0-
04	1260	N	1031	-0-	-229	-0-	1031	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

11	2310	X	2241	-0-	-69	-0-	2241	2			Y	-0-					-0-
12	2551	X	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
01	2683	X	2683	-0-	-0-	-0-	2683	2			Y	-0-					-0-
02	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
03	2542	N	2246	-0-	-296	-0-	2246	2			Y	-0-					-0-
04	2610	N	2227	-0-	-383	-0-	2227	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

11	3289	X	3289	-0-	-0-	-0-	3289	2			Y	-0-					-0-
*12	3069	X	3068	-0-	-1	-0-	3068	2			Y	-0-					-0-
*01	3096	X	3096	-0-	-0-	-0-	3096	2			Y	-0-					-0-
*02	3080	X	2060	-0-	-1020	-0-	2060	2			Y	-0-					-0-
*03	3410	X	3358	-0-	-52	-0-	3358	2			Y	-0-					-0-
*04	3300	X	2803	-0-	-497	-0-	2803	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

11	2970	X	957	-0-	-2013	-0-	957	2			N	-0-					-0-
12	3069	X	933	-0-	-2136	-0-	933	2			N	-0-					-0-
01	2294	X	1155	-0-	-1139	-0-	1155	2			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
04	1110	N	968	-0-	-142	-0-	968	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2280	-0-	-780	-0-	2280	2			N	-0-					-0-
12	3162	X	2429	-0-	-733	-0-	2429	2			N	-0-					-0-
01	2976	X	2208	-0-	-768	-0-	2208	2			N	-0-					-0-
02	2408	X	1928	-0-	-480	-0-	1928	2			N	-0-					-0-
03	2604	X	2298	-0-	-306	-0-	2298	2			N	-0-					-0-
*04	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
12	3937	X	3352	-0-	-585	-0-	3352	2			N	-0-					-0-
01	3937	X	3261	-0-	-676	-0-	3261	2			N	-0-					-0-
02	3556	X	2567	-0-	-989	-0-	2567	2			N	-0-					-0-
03	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
04	3630	X	3526	-0-	-104	-0-	3526	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
12	1984	N	1858	-0-	-126	-0-	1858	2			N	-0-					-0-
01	1860	N	1754	-0-	-106	-0-	1754	2			N	-0-					-0-
02	1792	N	1682	-0-	-110	-0-	1682	2			N	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
04	1710	N	1555	-0-	-155	-0-	1555	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2399	-0-	-211	-0-	2399	2			Y	-0-					-0-
12	2728	X	1873	-0-	-855	-0-	1873	2			Y	-0-					-0-
01	2728	X	2523	-0-	-205	-0-	2523	2			Y	-0-					-0-
02	2240	N	1338	-0-	-902	-0-	1338	2			Y	-0-					-0-
03	1860	N	1788	-0-	-72	-0-	1788	2			Y	-0-					-0-
04	2430	N	1594	-0-	-836	-0-	1594	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
12	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1476	-0-	-1884	-0-	1476	2			Y	-0-					-0-
12	2914	X	1602	-0-	-1312	-0-	1602	2			Y	-0-					-0-
01	1395	X	1173	-0-	-222	-0-	1173	2			Y	-0-					-0-
02	1372	X	890	-0-	-482	-0-	890	2			Y	-0-					-0-
03	2103	X	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
*04	2468	X	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
12	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
02	2660	N	2186	-0-	-474	-0-	2186	2			N	-0-					-0-
03	2976	N	2649	-0-	-327	-0-	2649	2			N	-0-					-0-
04	2910	N	1458	-0-	-1452	-0-	1458	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4082	X	4082	-0-	-0-	-0-	4082	2			Y	-0-					-0-
*12	4123	X	3286	-0-	-837	-0-	3286	2			Y	-0-					-0-
*01	4123	X	3606	-0-	-517	-0-	3606	2			Y	-0-					-0-
*02	3724	X	2331	-0-	-1393	-0-	2331	2			Y	-0-					-0-
*03	4123	X	3331	-0-	-792	-0-	3331	2			Y	-0-					-0-
*04	3990	X	3626	-0-	-364	-0-	3626	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
01	620	N	354	-0-	-266	-0-	354	2			Y	-0-					-0-
02	476	N	105	-0-	-371	-0-	105	2			Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	2			Y	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1946	-0-	-4	-0-	1946	2			N	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
01	1953	N	1939	-0-	-14	-0-	1939	2			N	-0-					-0-
02	1820	N	1684	-0-	-136	-0-	1684	2			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
*04	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1537	-0-	-1193	-0-	1537	2			Y	-0-					-0-
*12	2728	X	289	-0-	-2439	-0-	289	2			Y	-0-					-0-
*01	2604	X	248	-0-	-2356	-0-	248	2			Y	-0-					-0-
*02	1428	N	272	-0-	-1156	-0-	272	2			Y	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
02	420	N	268	-0-	-152	-0-	268	2			N	-0-					-0-
03	527	N	311	-0-	-216	-0-	311	2			N	-0-					-0-
04	420	N	185	-0-	-235	-0-	185	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1677	-0-	-63	-0-	1677	2			Y	-0-					-0-
*12	1953	N	1816	-0-	-137	-0-	1816	2			Y	-0-					-0-
*01	1798	N	1758	-0-	-40	-0-	1758	2			Y	-0-					-0-
*02	1568	N	1386	-0-	-182	-0-	1386	2			Y	-0-					-0-
*03	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
*04	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	236	-0-	-2464	-0-	236	2			Y	-0-					-0-
*12	2790	X	248	-0-	-2542	-0-	248	2			Y	-0-					-0-
*01	2790	X	240	-0-	-2550	-0-	240	2			Y	-0-					-0-
*02	924	X	314	-0-	-610	-0-	314	2			Y	-0-					-0-
*03	285	X	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
*04	240	X	211	-0-	-29	-0-	211	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

11	3000	N	3329	-0-	329	957	3329	2			N	-0-					-0-
12	4479	X	3522	-0-	-957	-0-	3522	2			N	-0-					-0-
01	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
02	2772	X	2283	-0-	-489	-0-	2283	2			N	-0-					-0-
03	3069	X	2487	-0-	-582	-0-	2487	2			N	-0-					-0-
*04	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

11	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
12	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
01	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
02	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					-0-
03	2475	N	2475	-0-	-0-	-0-	2475	2			Y	-0-					-0-
*04	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

11	150	N	111	-0-	-39	-0-	111	2			Y	-0-					-0-
12	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
*04	150	N	78	-0-	-72	-0-	78	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
04	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

11	3000	N	4909	-0-	1909	1909	4909	2			Y	-0-					-0-
12	3100	N	1943	-0-	-1157	752	1943	2			Y	-0-					-0-
01	2285	N	1533	-0-	-752	-0-	1533	2			Y	-0-					-0-
02	1596	X	1344	-0-	-252	-0-	1344	2			Y	-0-					-0-
03	1767	X	1344	-0-	-423	-0-	1344	2			Y	-0-					-0-
*04	2670	X	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

11	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
01	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	2			N	-0-					-0-
03	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
04	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	716	-0-	-244	-0-	716	2		N	-0-			-0-
12	992	N	594	-0-	-398	-0-	594	2		N	-0-			-0-
01	961	N	497	-0-	-464	-0-	497	2		N	-0-			-0-
02	672	N	427	-0-	-245	-0-	427	2		N	-0-			-0-
03	589	N	479	-0-	-110	-0-	479	2		N	-0-			-0-
*04	847	N	847	-0-	-0-	-0-	847	2		N	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3699	X	3699	-0-	-0-	-0-	3699	2		Y	-0-			-0-
12	3596	X	3541	-0-	-55	-0-	3541	2		Y	-0-			-0-
01	3596	X	3243	-0-	-353	-0-	3243	2		Y	-0-			-0-
02	3360	X	2066	-0-	-1294	-0-	2066	2		Y	-0-			-0-
03	4468	X	4468	-0-	-0-	-0-	4468	2		Y	-0-			-0-
04	3600	X	2200	-0-	-1400	-0-	2200	2		Y	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3690	X	1839	-0-	-1851	-0-	1839	2		Y	-0-			-0-
12	2759	X	2554	-0-	-205	-0-	2554	2		Y	-0-			-0-
01	4155	X	4155	-0-	-0-	-0-	4155	2		Y	-0-			-0-
02	3935	X	3935	-0-	-0-	-0-	3935	2		Y	-0-			-0-
03	4750	X	4750	-0-	-0-	-0-	4750	2		Y	-0-			-0-
04	3690	X	2650	-0-	-1040	-0-	2650	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	287	-0-	-13	-0-	287	2		Y	-0-			-0-
12	434	N	262	-0-	-172	-0-	262	2		Y	-0-			-0-
01	372	N	220	-0-	-152	-0-	220	2		Y	-0-			-0-
02	280	N	203	-0-	-77	-0-	203	2		Y	-0-			-0-
03	270	N	270	-0-	-0-	-0-	270	2		Y	-0-			-0-
04	210	N	152	-0-	-58	-0-	152	2		Y	-0-			-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2993	X	2993	-0-	-0-	-0-	2993	2		Y	-0-			-0-
12	3038	X	1549	-0-	-1489	-0-	1549	2		Y	-0-			-0-
01	2914	X	1913	-0-	-1001	-0-	1913	2		Y	-0-			-0-
02	2744	X	1372	-0-	-1372	-0-	1372	2		Y	-0-			-0-
03	1566	N	1566	-0-	-0-	-0-	1566	2		Y	-0-			-0-
*04	2403	N	2403	-0-	-0-	-0-	2403	2		Y	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2120	N	2120	-0-	-0-	-0-	2120	2		N	-0-			-0-
12	2506	N	2506	-0-	-0-	-0-	2506	2		N	-0-			-0-
01	2530	N	2530	-0-	-0-	-0-	2530	2		N	-0-			-0-
02	2146	N	2146	-0-	-0-	-0-	2146	2		N	-0-			-0-
03	2170	N	2074	-0-	-96	-0-	2074	2		N	-0-			-0-
04	2100	N	1117	-0-	-983	-0-	1117	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	880	-0-	-140	-0-	880	2			Y	-0-					-0-
12	1085	N	740	-0-	-345	-0-	740	2			Y	-0-					-0-
01	1023	N	915	-0-	-108	-0-	915	2			Y	-0-					-0-
02	812	N	754	-0-	-58	-0-	754	2			Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
*04	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	876	-0-	-444	-0-	876	2			N	-0-					-0-
12	1426	N	987	-0-	-439	-0-	987	2			N	-0-					-0-
01	1271	N	920	-0-	-351	-0-	920	2			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
03	992	N	820	-0-	-172	-0-	820	2			N	-0-					-0-
04	900	N	560	-0-	-340	-0-	560	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
12	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
01	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					-0-
02	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					-0-
03	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
*04	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
03	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
*04	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1933	-0-	-497	-0-	1933	2			Y	-0-					-0-
12	2043	N	2043	-0-	-0-	-0-	2043	2			Y	-0-					-0-
01	2480	N	1881	-0-	-599	-0-	1881	2			Y	-0-					-0-
02	1792	N	1598	-0-	-194	-0-	1598	2			Y	-0-					-0-
03	2046	N	1811	-0-	-235	-0-	1811	2			Y	-0-					-0-
04	1830	N	1825	-0-	-5	-0-	1825	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2202	-0-	-198	-0-	2202	2			Y	-0-					-0-
12	2294	N	1849	-0-	-445	-0-	1849	2			Y	-0-					-0-
01	2449	N	2142	-0-	-307	-0-	2142	2			Y	-0-					-0-
02	2044	N	1833	-0-	-211	-0-	1833	2			Y	-0-					-0-
03	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
04	2070	N	1919	-0-	-151	-0-	1919	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	901	-0-	-479	-0-	901	2			N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	1302	N	902	-0-	-400	-0-	902	2			N	-0-					-0-
04	960	N	862	-0-	-98	-0-	862	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2034	N	2034	-0-	-0-	-0-	2034	2			Y	-0-					-0-
12	1581	N	1330	-0-	-251	-0-	1330	2			Y	-0-					-0-
01	1767	N	1607	-0-	-160	-0-	1607	2			Y	-0-					-0-
02	1596	N	1130	-0-	-466	-0-	1130	2			Y	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					-0-
*04	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1664	-0-	-46	-0-	1664	2			Y	-0-					-0-
12	1767	N	1723	-0-	-44	-0-	1723	2			Y	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					-0-
02	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
03	1864	N	1864	-0-	-0-	-0-	1864	2			Y	-0-					-0-
*04	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	883	-0-	-797	-0-	883	2			Y	-0-					-0-
*12	1767	N	728	-0-	-1039	-0-	728	2			Y	-0-					-0-
*01	1705	N	1108	-0-	-597	-0-	1108	2			Y	-0-					-0-
*02	812	N	327	-0-	-485	-0-	327	2			Y	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
*04	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2855	X	2855	-0-	-0-	-0-	2855	2			Y	-0-					-0-
*12	2666	N	2299	-0-	-367	-0-	2299	2			Y	-0-					-0-
*01	3100	N	3481	-0-	381	381	3481	2			Y	-0-					-0-
*02	2793	N	2412	-0-	-381	-0-	2412	2			Y	-0-					-0-
*03	3100	N	3227	-0-	127	127	3227	2			Y	-0-					-0-
*04	2580	X	2428	-0-	-152	-0-	2428	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2327	-0-	-73	-0-	2327	2			Y	-0-					-0-
12	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-
01	2418	N	2298	-0-	-120	-0-	2298	2			Y	-0-					-0-
02	2184	N	1920	-0-	-264	-0-	1920	2			Y	-0-					-0-
03	2387	N	2279	-0-	-108	-0-	2279	2			Y	-0-					-0-
04	2220	N	2183	-0-	-37	-0-	2183	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	698	X	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-
03	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*04	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	243	-0-	-627	-0-	243	2			N	-0-					-0-
12	899	N	297	-0-	-602	-0-	297	2			N	-0-					-0-
01	403	N	239	-0-	-164	-0-	239	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
04	240	N	152	-0-	-88	-0-	152	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1992	-0-	-108	-0-	1992	2			Y	-0-					-0-
12	2170	X	2006	-0-	-164	-0-	2006	2			Y	-0-					-0-
01	2170	X	1956	-0-	-214	-0-	1956	2			Y	-0-					-0-
02	1848	N	1543	-0-	-305	-0-	1543	2			Y	-0-					-0-
03	2267	N	2267	-0-	-0-	-0-	2267	2			Y	-0-					-0-
*04	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2150	-0-	-850	-0-	2150	2			N	-0-					-0-
12	3100	X	2141	-0-	-959	-0-	2141	2			N	-0-					-0-
01	2511	X	2130	-0-	-381	-0-	2130	2			N	-0-					-0-
02	2240	X	1734	-0-	-506	-0-	1734	2			N	-0-					-0-
03	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
*04	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3239	-0-	-361	-0-	3239	2			N	-0-					-0-
12	3720	X	3508	-0-	-212	-0-	3508	2			N	-0-					-0-
01	3596	X	3220	-0-	-376	-0-	3220	2			N	-0-					-0-
02	3248	X	1872	-0-	-1376	-0-	1872	2			N	-0-					-0-
03	3503	X	2949	-0-	-554	-0-	2949	2			N	-0-					-0-
04	3390	X	1544	-0-	-1846	-0-	1544	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1411	-0-	-749	-0-	1411	2			Y	-0-					-0-
12	2015	X	1424	-0-	-591	-0-	1424	2			Y	-0-					-0-
01	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
03	2513	N	2513	-0-	-0-	-0-	2513	2			Y	-0-					-0-
04	1950	N	1896	-0-	-54	-0-	1896	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-
12	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
01	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					-0-
02	1837	N	1837	-0-	-0-	-0-	1837	2			Y	-0-					-0-
03	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
*04	2082	N	2082	-0-	-0-	-0-	2082	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	359	-0-	-181	-0-	359	2			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	336	N	245	-0-	-91	-0-	245	2			N	-0-					-0-
03	372	N	181	-0-	-191	-0-	181	2			N	-0-					-0-
04	360	N	197	-0-	-163	-0-	197	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2200	-0-	-290	-0-	2200	2			Y	-0-					-0-
12	2542	X	2351	-0-	-191	-0-	2351	2			Y	-0-					-0-
01	2511	X	2376	-0-	-135	-0-	2376	2			Y	-0-					-0-
02	2375	N	2375	-0-	-0-	-0-	2375	2			Y	-0-					-0-
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
*04	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-
12	5022	X	4792	-0-	-230	-0-	4792	2			N	-0-					-0-
01	5182	X	5182	-0-	-0-	-0-	5182	2			N	-0-					-0-
02	4816	X	3649	-0-	-1167	-0-	3649	2			N	-0-					-0-
03	5660	X	5660	-0-	-0-	-0-	5660	2			N	-0-					-0-
04	5160	X	4640	-0-	-520	-0-	4640	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1170	-0-	-150	-0-	1170	2			Y	-0-					-0-
*12	1302	N	1262	-0-	-40	-0-	1262	2			Y	-0-					-0-
*01	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
*02	1092	N	837	-0-	-255	-0-	837	2			Y	-0-					-0-
*03	1240	N	642	-0-	-598	-0-	642	2			Y	-0-					-0-
*04	1290	N	207	-0-	-1083	-0-	207	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-
12	4349	X	4349	-0-	-0-	-0-	4349	2			Y	-0-					-0-
01	4191	X	4191	-0-	-0-	-0-	4191	2			Y	-0-					-0-
02	3095	X	3095	-0-	-0-	-0-	3095	2			Y	-0-					-0-
03	4096	X	4096	-0-	-0-	-0-	4096	2			Y	-0-					-0-
*04	3915	X	3915	-0-	-0-	-0-	3915	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3555	-0-	555	930	3555	2			Y	-0-					-0-
12	3100	N	3511	-0-	411	1341	3511	2			Y	-0-					-0-
01	4566	X	3225	-0-	-1341	-0-	3225	2			Y	-0-					-0-
02	2772	X	1572	-0-	-1200	-0-	1572	2			Y	-0-					-0-
03	3069	X	1745	-0-	-1324	-0-	1745	2			Y	-0-					-0-
*04	3869	X	3869	-0-	-0-	-0-	3869	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5480	X	5480	-0-	-0-	-0-	5480	2			Y	-0-					-0-
12	3658	X	3225	-0-	-433	-0-	3225	2			Y	-0-					-0-
01	3193	X	3132	-0-	-61	-0-	3132	2			Y	-0-					-0-
02	4088	X	2402	-0-	-1686	-0-	2402	2			Y	-0-					-0-
03	4526	X	3707	-0-	-819	-0-	3707	2			Y	-0-					-0-
04	4380	X	3453	-0-	-927	-0-	3453	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
12	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
02	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
*04	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3656	-0-	-424	-0-	3656	2			N	-0-					-0-
12	4061	X	3946	-0-	-115	-0-	3946	2			N	-0-					-0-
01	3999	X	3676	-0-	-323	-0-	3676	2			N	-0-					-0-
02	3612	X	2280	-0-	-1332	-0-	2280	2			N	-0-					-0-
03	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
*04	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	121	-0-	-59	-0-	121	2			Y	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
*01	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
*03	310	N	232	-0-	-78	-0-	232	2			Y	-0-					-0-
*04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2224	-0-	-116	-0-	2224	2			Y	-0-					-0-
12	1891	N	1172	-0-	-719	-0-	1172	2			Y	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
02	2072	N	1071	-0-	-1001	-0-	1071	2			Y	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
*04	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					-0-
12	2046	N	1957	-0-	-89	-0-	1957	2			Y	-0-					-0-
01	2015	N	1980	-0-	-35	-0-	1980	2			Y	-0-					-0-
02	1848	N	1356	-0-	-492	-0-	1356	2			Y	-0-					-0-
03	1953	N	1686	-0-	-267	-0-	1686	2			Y	-0-					-0-
04	1920	N	1591	-0-	-329	-0-	1591	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3536	X	3536	-0-	-0-	-0-	3536	2			Y	-0-					-0-
12	3401	X	3401	-0-	-0-	-0-	3401	2			Y	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-
02	2912	X	2117	-0-	-795	-0-	2117	2			Y	-0-					-0-
03	3224	X	2553	-0-	-671	-0-	2553	2			Y	-0-					-0-
04	3120	X	2640	-0-	-480	-0-	2640	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
12	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
01	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
02	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
03	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
*04	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
12	2635	X	2439	-0-	-196	-0-	2439	2			N	-0-					-0-
01	2635	X	2400	-0-	-235	-0-	2400	2			N	-0-					-0-
02	2380	X	1380	-0-	-1000	-0-	1380	2			N	-0-					-0-
03	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
04	2550	X	2476	-0-	-74	-0-	2476	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

11	2100	X	1904	-0-	-196	-0-	1904	2			Y	-0-					-0-
12	2170	X	1931	-0-	-239	-0-	1931	2			Y	-0-					-0-
01	2170	X	1653	-0-	-517	-0-	1653	2			Y	-0-					-0-
02	1960	X	1139	-0-	-821	-0-	1139	2			Y	-0-					-0-
03	2170	X	1591	-0-	-579	-0-	1591	2			Y	-0-					-0-
04	1890	X	1638	-0-	-252	-0-	1638	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

11	2400	N	2337	-0-	-63	-0-	2337	2			N	-0-					-0-
12	2511	N	1981	-0-	-530	-0-	1981	2			N	-0-					-0-
01	2449	N	2070	-0-	-379	-0-	2070	2			N	-0-					-0-
02	2184	N	1031	-0-	-1153	-0-	1031	2			N	-0-					-0-
03	1984	N	1069	-0-	-915	-0-	1069	2			N	-0-					-0-
04	2010	N	1237	-0-	-773	-0-	1237	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
01	682	N	520	-0-	-162	-0-	520	2			N	-0-					-0-
02	700	N	335	-0-	-365	-0-	335	2			N	-0-					-0-
03	682	N	458	-0-	-224	-0-	458	2			N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
12	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
01	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
02	2520	X	1890	-0-	-630	-0-	1890	2			N	-0-					-0-
03	2790	X	2605	-0-	-185	-0-	2605	2			N	-0-					-0-
*04	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2865	-0-	-135	-0-	2865	2			Y	-0-					-0-
12	2914	X	2862	-0-	-52	-0-	2862	2			Y	-0-					-0-
01	3193	X	2942	-0-	-251	-0-	2942	2			Y	-0-					-0-
02	2884	X	1849	-0-	-1035	-0-	1849	2			Y	-0-					-0-
03	3193	X	3070	-0-	-123	-0-	3070	2			Y	-0-					-0-
04	2880	X	2818	-0-	-62	-0-	2818	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1973	N	1973	-0-	-0-	-0-	1973	2			Y	-0-					-0-
12	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
01	2201	N	2048	-0-	-153	-0-	2048	2			Y	-0-					-0-
02	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
03	2232	N	1972	-0-	-260	-0-	1972	2			Y	-0-					-0-
04	1980	N	1629	-0-	-351	-0-	1629	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
02	560	N	349	-0-	-211	-0-	349	2			Y	-0-					-0-
03	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					-0-
*04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3933	X	3933	-0-	-0-	-0-	3933	2			N	-0-					-0-
12	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
01	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
02	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
03	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
*04	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					-0-
12	1891	N	1830	-0-	-61	-0-	1830	2			Y	-0-					-0-
01	1891	N	1698	-0-	-193	-0-	1698	2			Y	-0-					-0-
02	1708	N	1463	-0-	-245	-0-	1463	2			Y	-0-					-0-
03	1829	N	1817	-0-	-12	-0-	1817	2			Y	-0-					-0-
*04	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2615	-0-	-685	-0-	2615	2			N	-0-					-0-
12	3410	X	2218	-0-	-1192	-0-	2218	2			N	-0-					-0-
01	3317	X	2514	-0-	-803	-0-	2514	2			N	-0-					-0-
02	2940	X	2278	-0-	-662	-0-	2278	2			N	-0-					-0-
03	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
*04	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	262	-0-	-308	-0-	262	2			N	-0-					-0-
12	589	N	324	-0-	-265	-0-	324	2			N	-0-					-0-
01	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2419	-0-	-401	-0-	2419	2			N	-0-					-0-
12	2418	X	1997	-0-	-421	-0-	1997	2			N	-0-					-0-
01	2945	X	2399	-0-	-546	-0-	2399	2			N	-0-					-0-
02	2660	X	1869	-0-	-791	-0-	1869	2			N	-0-					-0-
03	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
*04	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1655	-0-	-265	-0-	1655	2			Y	-0-					-0-
12	1922	N	1618	-0-	-304	-0-	1618	2			Y	-0-					-0-
01	1798	N	1620	-0-	-178	-0-	1620	2			Y	-0-					-0-
02	1540	N	1393	-0-	-147	-0-	1393	2			Y	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
04	1560	N	1357	-0-	-203	-0-	1357	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3334	-0-	-1286	-0-	3334	2			Y	-0-					-0-
12	4495	X	3336	-0-	-1159	-0-	3336	2			Y	-0-					-0-
01	4309	X	2917	-0-	-1392	-0-	2917	2			Y	-0-					-0-
02	3528	X	1552	-0-	-1976	-0-	1552	2			Y	-0-					-0-
03	4323	X	4323	-0-	-0-	-0-	4323	2			Y	-0-					-0-
04	3330	X	2859	-0-	-471	-0-	2859	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1700	-0-	-1480	-0-	1700	2			Y	-0-					-0-
12	2697	X	1774	-0-	-923	-0-	1774	2			Y	-0-					-0-
01	2077	X	1760	-0-	-317	-0-	1760	2			Y	-0-					-0-
02	1797	X	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
03	2134	X	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
*04	2341	X	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
12	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
01	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
02	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
03	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
*04	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2442	-0-	-288	-0-	2442	2			N	-0-					-0-
12	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
01	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
02	2268	N	1785	-0-	-483	-0-	1785	2			N	-0-					-0-
03	2821	X	2396	-0-	-425	-0-	2396	2			N	-0-					-0-
04	2730	X	2303	-0-	-427	-0-	2303	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3498	-0-	-402	-0-	3498	2			Y	-0-					-0-
12	3844	X	3710	-0-	-134	-0-	3710	2			Y	-0-					-0-
01	3844	X	3530	-0-	-314	-0-	3530	2			Y	-0-					-0-
02	3472	X	2800	-0-	-672	-0-	2800	2			Y	-0-					-0-
03	3720	X	3301	-0-	-419	-0-	3301	2			Y	-0-					-0-
04	3600	X	3042	-0-	-558	-0-	3042	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2388	-0-	-1092	-0-	2388	2			Y	-0-					-0-
*12	2845	X	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-
*01	3212	X	3212	-0-	-0-	-0-	3212	2			Y	-0-					-0-
*02	2324	X	1680	-0-	-644	-0-	1680	2			Y	-0-					-0-
*03	2821	X	2481	-0-	-340	-0-	2481	2			Y	-0-					-0-
*04	3090	X	2142	-0-	-948	-0-	2142	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1816	-0-	-404	-0-	1816	2			Y	-0-					-0-
12	2015	X	1712	-0-	-303	-0-	1712	2			Y	-0-					-0-
01	1860	X	1552	-0-	-308	-0-	1552	2			Y	-0-					-0-
02	1708	X	1477	-0-	-231	-0-	1477	2			Y	-0-					-0-
03	1891	X	1544	-0-	-347	-0-	1544	2			Y	-0-					-0-
04	1830	X	1279	-0-	-551	-0-	1279	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3179	-0-	-1651	-0-	3179	2			Y	-0-					-0-
*12	4681	X	3938	-0-	-743	-0-	3938	2			Y	-0-					-0-
*01	4681	X	3664	-0-	-1017	-0-	3664	2			Y	-0-					-0-
*02	4004	X	2860	-0-	-1144	-0-	2860	2			Y	-0-					-0-
*03	4408	X	4408	-0-	-0-	-0-	4408	2			Y	-0-					-0-
*04	3780	X	3452	-0-	-328	-0-	3452	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2527	-0-	-203	-0-	2527	2			Y	-0-					-0-
12	2821	X	2478	-0-	-343	-0-	2478	2			Y	-0-					-0-
01	2821	X	2565	-0-	-256	-0-	2565	2			Y	-0-					-0-
02	2352	N	1832	-0-	-520	-0-	1832	2			Y	-0-					-0-
03	2732	N	2732	-0-	-0-	-0-	2732	2			Y	-0-					-0-
04	2490	N	2476	-0-	-14	-0-	2476	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3185	-0-	-205	-0-	3185	2			N	-0-					-0-
12	3441	X	3245	-0-	-196	-0-	3245	2			N	-0-					-0-
01	3441	X	3406	-0-	-35	-0-	3406	2			N	-0-					-0-
02	3108	X	2372	-0-	-736	-0-	2372	2			N	-0-					-0-
03	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
*04	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2665	-0-	-155	-0-	2665	2			Y	-0-					-0-
12	2914	X	2768	-0-	-146	-0-	2768	2			Y	-0-					-0-
01	2852	X	2736	-0-	-116	-0-	2736	2			Y	-0-					-0-
02	2578	X	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
03	2851	X	2851	-0-	-0-	-0-	2851	2			Y	-0-					-0-
*04	2693	X	2693	-0-	-0-	-0-	2693	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

11	2640	N	2156	-0-	-484	-0-	2156	2			Y	-0-					-0-
12	2821	N	2044	-0-	-777	-0-	2044	2			Y	-0-					-0-
01	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-
02	2016	N	1388	-0-	-628	-0-	1388	2			Y	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			Y	-0-					-0-
04	2430	N	1979	-0-	-451	-0-	1979	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

11	1050	N	838	-0-	-212	-0-	838	2			N	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	899	N	779	-0-	-120	-0-	779	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1023	N	909	-0-	-114	-0-	909	2			N	-0-					-0-
04	750	N	664	-0-	-86	-0-	664	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

11	1380	N	1065	-0-	-315	-0-	1065	2			Y	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
02	1008	N	1007	-0-	-1	-0-	1007	2			Y	-0-					-0-
03	1364	N	1313	-0-	-51	-0-	1313	2			Y	-0-					-0-
04	1230	N	1215	-0-	-15	-0-	1215	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

11	2700	X	2611	-0-	-89	-0-	2611	2			Y	-0-					-0-
12	3007	X	2840	-0-	-167	-0-	2840	2			Y	-0-					-0-
01	3007	X	2702	-0-	-305	-0-	2702	2			Y	-0-					-0-
02	2436	N	1684	-0-	-752	-0-	1684	2			Y	-0-					-0-
03	2872	N	2872	-0-	-0-	-0-	2872	2			Y	-0-					-0-
04	2610	N	2596	-0-	-14	-0-	2596	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

11	2790	N	2497	-0-	-293	-0-	2497	2			N	-0-					-0-
12	2883	N	2443	-0-	-440	-0-	2443	2			N	-0-					-0-
01	2573	N	2014	-0-	-559	-0-	2014	2			N	-0-					-0-
02	2324	N	1492	-0-	-832	-0-	1492	2			N	-0-					-0-
03	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
*04	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

11	930	N	853	-0-	-77	-0-	853	2			Y	-0-					-0-
12	961	N	454	-0-	-507	-0-	454	2			Y	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
02	784	N	651	-0-	-133	-0-	651	2			Y	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
04	930	N	706	-0-	-224	-0-	706	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	463	-0-	-197	-0-	463	2			N	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

11	2631	N	2631	-0-	-0-	-0-	2631	2			Y	-0-					-0-
12	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
01	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
02	1987	N	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			Y	-0-					-0-
*04	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

11	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
12	1488	N	801	-0-	-687	-0-	801	2			Y	-0-					-0-
01	1488	N	840	-0-	-648	-0-	840	2			Y	-0-					-0-
02	1344	N	749	-0-	-595	-0-	749	2			Y	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
*04	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

11	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
04	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

11	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					44
12	3224	X	3116	-0-	-108	-0-	3116	2			N	-0-					44
01	3286	X	3020	-0-	-266	-0-	3020	2			N	-0-					44
02	3052	X	2338	-0-	-714	-0-	2338	2			N	-0-					44
03	3379	X	3269	-0-	-110	-0-	3269	2			N	-0-					44
04	3270	X	3090	-0-	-180	-0-	3090	2			N	-0-					44

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

11	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
02	420	N	365	-0-	-55	-0-	365	2			Y	-0-					-0-
03	589	N	387	-0-	-202	-0-	387	2			Y	-0-					-0-
04	390	N	172	-0-	-218	-0-	172	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

11	2550	X	2516	-0-	-34	-0-	2516	2			N	-0-					-0-
12	2635	X	2516	-0-	-119	-0-	2516	2			N	-0-					-0-
01	2635	X	2468	-0-	-167	-0-	2468	2			N	-0-					-0-
02	2380	X	1786	-0-	-594	-0-	1786	2			N	-0-					-0-
03	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
04	2520	X	2391	-0-	-129	-0-	2391	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-
*12	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
*01	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
*02	2044	N	1617	-0-	-427	-0-	1617	2			Y	-0-					-0-
*03	2294	N	2131	-0-	-163	-0-	2131	2			Y	-0-					-0-
*04	2190	N	1998	-0-	-192	-0-	1998	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

11	2730	X	2600	-0-	-130	-0-	2600	2			N	-0-					-0-
12	2821	X	2589	-0-	-232	-0-	2589	2			N	-0-					-0-
01	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
02	2548	X	2174	-0-	-374	-0-	2174	2			N	-0-					-0-
03	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
*04	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
12	13	N	10	-0-	-3	-0-	10	2			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

11	2490	N	1875	-0-	-615	-0-	1875	2			N	-0-					-0-
12	2449	N	2194	-0-	-255	-0-	2194	2			N	-0-					-0-
01	2542	N	2045	-0-	-497	-0-	2045	2			N	-0-					-0-
02	1764	N	1344	-0-	-420	-0-	1344	2			N	-0-					-0-
03	2201	N	1964	-0-	-237	-0-	1964	2			N	-0-					-0-
04	1980	N	1652	-0-	-328	-0-	1652	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

11	3630	X	3237	-0-	-393	-0-	3237	2			N	-0-					-0-
12	3751	X	1769	-0-	-1982	-0-	1769	2			N	-0-					-0-
01	3751	X	1839	-0-	-1912	-0-	1839	2			N	-0-					-0-
02	3388	X	1540	-0-	-1848	-0-	1540	2			N	-0-					-0-
03	3751	X	3336	-0-	-415	-0-	3336	2			N	-0-					-0-
*04	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

11	3540	X	3496	-0-	-44	-0-	3496	2			N	-0-					-0-
12	3689	X	3531	-0-	-158	-0-	3531	2			N	-0-					-0-
01	3689	X	3471	-0-	-218	-0-	3471	2			N	-0-					-0-
02	3332	X	2802	-0-	-530	-0-	2802	2			N	-0-					-0-
03	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-
*04	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

11	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
03	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
04	1680	N	1417	-0-	-263	-0-	1417	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3280	X	3280	-0-	-0-	-0-	3280	2			Y	-0-					-0-
*12	3521	X	3521	-0-	-0-	-0-	3521	2			Y	-0-					-0-
*01	3529	X	3529	-0-	-0-	-0-	3529	2			Y	-0-					-0-
*02	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
*03	3663	X	3663	-0-	-0-	-0-	3663	2			Y	-0-					-0-
*04	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

11	1920	N	1636	-0-	-284	-0-	1636	2			Y	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
01	1705	N	1317	-0-	-388	-0-	1317	2			Y	-0-					-0-
02	1540	N	1413	-0-	-127	-0-	1413	2			Y	-0-					-0-
03	1984	N	1798	-0-	-186	-0-	1798	2			Y	-0-					-0-
*04	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

11	1440	N	432	-0-	-1008	-0-	432	2			N	-0-					-0-
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
*04	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
01	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*04	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

11	4650	X	4365	-0-	-285	-0-	4365	2			Y	-0-					58
12	4588	X	4463	-0-	-125	-0-	4450	2	13	9	Y	12					70
01	4743	X	4387	-0-	-356	-0-	4356	2	31	9	Y	28	77	1			21
02	4284	X	3488	-0-	-796	-0-	3488	2			Y	-0-					21
03	4743	X	3036	-0-	-1707	-0-	3036	2			Y	-0-					21
04	4380	X	3249	-0-	-1131	-0-	3249	2			Y	-0-					21

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

11	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
12	2790	X	2646	-0-	-144	-0-	2646	2			N	-0-					-0-
01	2790	X	2788	-0-	-2	-0-	2788	2			N	-0-					-0-
02	2520	X	2025	-0-	-495	-0-	2025	2			N	-0-					-0-
03	2790	X	2489	-0-	-301	-0-	2489	2			N	-0-					-0-
04	2700	X	2311	-0-	-389	-0-	2311	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

11	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
12	1922	N	1720	-0-	-202	-0-	1720	2			N	-0-					-0-
01	1922	N	1847	-0-	-75	-0-	1847	2			N	-0-					-0-
02	1708	N	1646	-0-	-62	-0-	1646	2			N	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
*04	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1650	-0-	-660	-0-	1650	2			N	-0-					-0-
*12	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
*01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
*02	1540	N	1532	-0-	-8	-0-	1532	2			N	-0-					-0-
*03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*04	2010	N	1806	-0-	-204	-0-	1806	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

11	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-
*12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*02	700	N	687	-0-	-13	-0-	687	2			N	-0-					-0-
*03	806	N	706	-0-	-100	-0-	706	2			N	-0-					-0-
*04	750	N	629	-0-	-121	-0-	629	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

11	300	N	181	-0-	-119	-0-	181	2			N	-0-					-0-
12	341	N	243	-0-	-98	-0-	243	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	248	N	49	-0-	-199	-0-	49	2			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

11	3000	N	3141	-0-	141	141	3141	2			N	-0-					-0-
12	3100	N	3034	-0-	-66	75	3034	2			N	-0-					-0-
01	2768	N	2693	-0-	-75	-0-	2693	2			N	-0-					-0-
02	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
03	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
*04	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

11	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
*12	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
*01	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
*02	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
*03	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
*04	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

11	3540	X	3081	-0-	-459	-0-	3081	2			N	-0-					-0-
12	3658	X	2994	-0-	-664	-0-	2994	2			N	-0-					-0-
01	3627	X	3186	-0-	-441	-0-	3186	2			N	-0-					-0-
02	2996	X	2410	-0-	-586	-0-	2410	2			N	-0-					-0-
03	3193	X	2371	-0-	-822	-0-	2371	2			N	-0-					-0-
*04	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
01	3100	N	3201	-0-	101	101	3201	2			Y	-0-					-0-
02	2454	N	2353	-0-	-101	-0-	2353	2			Y	-0-					-0-
03	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
*04	2158	X	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
02	1176	N	1145	-0-	-31	-0-	1145	2			N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3203	-0-	-277	-0-	3203	2			N	-0-					-0-
12	3627	X	3383	-0-	-244	-0-	3383	2			N	-0-					-0-
01	3627	X	3275	-0-	-352	-0-	3275	2			N	-0-					-0-
02	3276	X	2577	-0-	-699	-0-	2577	2			N	-0-					-0-
03	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
*04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1294	-0-	-26	-0-	1294	2			N	-0-					-0-
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
01	1333	N	1314	-0-	-19	-0-	1314	2			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
03	1395	N	1126	-0-	-269	-0-	1126	2			N	-0-					-0-
04	1260	N	790	-0-	-470	-0-	790	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3055	-0-	-695	-0-	3055	2			Y	-0-					-0-
12	3627	X	3553	-0-	-74	-0-	3553	2			Y	-0-					-0-
01	3906	X	2575	-0-	-1331	-0-	2575	2			Y	-0-					-0-
02	3778	X	3778	-0-	-0-	-0-	3778	2			Y	-0-					-0-
03	3906	X	3208	-0-	-698	-0-	3208	2			Y	-0-					-0-
*04	3947	X	3947	-0-	-0-	-0-	3947	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2147	X	2147	-0-	-0-	-0-	2147	2			Y	-0-					-0-
12	2207	X	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
01	2139	X	2094	-0-	-45	-0-	2094	2			Y	-0-					-0-
02	1932	X	1500	-0-	-432	-0-	1500	2			Y	-0-					-0-
03	4092	X	4092	-0-	-0-	-0-	4092	2			Y	-0-					-0-
*04	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	267	-0-	-783	-0-	267	2			N	-0-					-0-
12	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*04	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	X	872	-0-	-1498	-0-	872	2		Y	-0-			-0-
12	2046	X	1490	-0-	-556	-0-	1490	2		Y	-0-			-0-
01	1891	N	1026	-0-	-865	-0-	1026	2		Y	-0-			-0-
02	812	N	589	-0-	-223	-0-	589	2		Y	-0-			-0-
03	1488	N	598	-0-	-890	-0-	598	2		Y	-0-			-0-
04	990	N	579	-0-	-411	-0-	579	2		Y	-0-			-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

11	1350	N	400	-0-	-950	-0-	400	2		Y	-0-			-0-
12	1395	N	309	-0-	-1086	-0-	309	2		Y	-0-			-0-
01	563	N	563	-0-	-0-	-0-	563	2		Y	-0-			-0-
02	364	N	154	-0-	-210	-0-	154	2		Y	-0-			-0-
03	497	N	497	-0-	-0-	-0-	497	2		Y	-0-			-0-
04	540	N	533	-0-	-7	-0-	533	2		Y	-0-			-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

11	2431	N	2431	-0-	-0-	-0-	2431	2		N	-0-			-0-
12	2500	N	2500	-0-	-0-	-0-	2500	2		N	-0-			-0-
01	2352	N	2352	-0-	-0-	-0-	2352	2		N	-0-			-0-
02	1982	N	1982	-0-	-0-	-0-	1982	2		N	-0-			-0-
03	2553	N	2553	-0-	-0-	-0-	2553	2		N	-0-			-0-
*04	2211	N	2211	-0-	-0-	-0-	2211	2		N	-0-			-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

11	1331	N	1331	-0-	-0-	-0-	1331	2		N	-0-			-0-
12	1337	N	1337	-0-	-0-	-0-	1337	2		N	-0-			-0-
01	1314	N	1314	-0-	-0-	-0-	1314	2		N	-0-			-0-
02	946	N	946	-0-	-0-	-0-	946	2		N	-0-			-0-
03	1291	N	1291	-0-	-0-	-0-	1291	2		N	-0-			-0-
*04	1260	N	1260	-0-	-0-	-0-	1260	2		N	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

11	2340	N	2054	-0-	-286	-0-	2054	2		Y	-0-			-0-
12	2418	N	2011	-0-	-407	-0-	2011	2		Y	-0-			-0-
01	2015	N	1877	-0-	-138	-0-	1877	2		Y	-0-			-0-
02	1904	N	1473	-0-	-431	-0-	1473	2		Y	-0-			-0-
03	2279	N	2279	-0-	-0-	-0-	2279	2		Y	-0-			-0-
*04	2098	N	2098	-0-	-0-	-0-	2098	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

11	90	N	81	-0-	-9	-0-	81	2		Y	-0-			-0-
12	110	N	110	-0-	-0-	-0-	110	2		Y	-0-			-0-
01	115	N	115	-0-	-0-	-0-	115	2		Y	-0-			-0-
02	84	N	44	-0-	-40	-0-	44	2		Y	-0-			-0-
03	124	N	59	-0-	-65	-0-	59	2		Y	-0-			-0-
*04	143	N	143	-0-	-0-	-0-	143	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1797	-0-	-903	-0-	1797	2			N	-0-					-0-
12	2697	X	1606	-0-	-1091	-0-	1606	2			N	-0-					-0-
01	2697	X	1725	-0-	-972	-0-	1725	2			N	-0-					-0-
02	1680	N	1567	-0-	-113	-0-	1567	2			N	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
*04	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

11	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
01	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

11	2160	N	2118	-0-	-42	-0-	2118	2			N	-0-					-0-
12	2294	N	2255	-0-	-39	-0-	2255	2			N	-0-					-0-
01	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
02	1988	N	1939	-0-	-49	-0-	1939	2			N	-0-					-0-
03	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
04	2700	N	2465	-0-	-235	-0-	2465	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

11	2483	N	2458	-0-	-25	-0-	2458	2			N	-0-					-0-
12	2511	N	2256	-0-	-255	-0-	2256	2			N	-0-					-0-
01	2511	X	2077	-0-	-434	-0-	2077	2			N	-0-					-0-
02	2268	X	2104	-0-	-164	-0-	2104	2			N	-0-					-0-
03	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
04	2430	X	2286	-0-	-144	-0-	2286	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

11	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					-0-
12	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
01	4929	X	4307	-0-	-622	-0-	4307	2			N	-0-					-0-
02	4452	X	2669	-0-	-1783	-0-	2669	2			N	-0-					-0-
03	4929	X	3997	-0-	-932	-0-	3997	2			N	-0-					-0-
04	4680	X	3582	-0-	-1098	-0-	3582	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

11	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
12	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
01	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-
*04	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

11	720	N	663	-0-	-57	-0-	663	2			N	-0-					-0-
12	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
01	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*04	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
12	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
01	2201	N	2084	-0-	-117	-0-	2084	2			N	-0-					-0-
02	2184	N	1589	-0-	-595	-0-	1589	2			N	-0-					-0-
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
*04	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3440	-0-	-70	-0-	3440	2			Y	-0-					-0-
*12	3627	X	3539	-0-	-88	-0-	3539	2			Y	-0-					-0-
*01	3492	X	3492	-0-	-0-	-0-	3492	2			Y	-0-					-0-
*02	3220	X	2440	-0-	-780	-0-	2440	2			Y	-0-					-0-
*03	3673	X	3673	-0-	-0-	-0-	3673	2			Y	-0-					-0-
*04	3450	X	3337	-0-	-113	-0-	3337	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2202	-0-	-558	-0-	2202	2			N	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
01	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
02	2044	N	1495	-0-	-549	-0-	1495	2			N	-0-					-0-
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
04	2370	N	2138	-0-	-232	-0-	2138	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5470	X	5470	-0-	-0-	-0-	5470	2			Y	-0-					-0-
12	5778	X	5778	-0-	-0-	-0-	5778	2			Y	-0-					-0-
01	2865	X	2865	-0-	-0-	-0-	2865	2			Y	-0-					-0-
02	1232	X	1082	-0-	-150	-0-	1082	2			Y	-0-					-0-
03	1764	X	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
04	1320	X	1156	-0-	-164	-0-	1156	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3142	-0-	-8	-0-	3142	2			Y	-0-					-0-
12	3286	X	2933	-0-	-353	-0-	2933	2			Y	-0-					-0-
01	3286	X	3007	-0-	-279	-0-	3007	2			Y	-0-					-0-
02	2968	X	2193	-0-	-775	-0-	2193	2			Y	-0-					-0-
03	3255	X	2741	-0-	-514	-0-	2741	2			Y	-0-					-0-
04	3150	X	2844	-0-	-306	-0-	2844	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3048	-0-	48	48	3048	2			Y	-0-					-0-
*12	3100	N	3152	-0-	52	100	3152	2			Y	-0-					-0-
*01	3100	N	3494	-0-	394	494	3494	2			Y	-0-					-0-
*02	2604	X	1746	-0-	-858	-0-	1746	2			Y	-0-					-0-
*03	2883	X	1516	-0-	-1367	-0-	1516	2			Y	-0-					-0-
*04	2790	X	1585	-0-	-1205	-0-	1585	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
12	2697	N	2330	-0-	-367	-0-	2330	2			N	-0-					-0-
01	2449	N	948	-0-	-1501	-0-	948	2			N	-0-					-0-
02	2380	N	2222	-0-	-158	-0-	2222	2			N	-0-					-0-
03	2325	N	2079	-0-	-246	-0-	2079	2			N	-0-					-0-
*04	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	X	1879	-0-	-0-	-0-	1879	2			Y	-0-					-0-
12	2981	X	2981	-0-	-0-	-0-	2981	2			Y	-0-					-0-
01	2015	X	1125	-0-	-890	-0-	1125	2			Y	-0-					-0-
02	1764	N	1620	-0-	-144	-0-	1620	2			Y	-0-					-0-
03	2387	N	1287	-0-	-1100	-0-	1287	2			Y	-0-					-0-
*04	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2129	-0-	-61	-0-	2129	2			Y	-0-					-0-
*12	2310	N	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
*01	2166	N	2166	-0-	-0-	-0-	2166	2			Y	-0-					-0-
*02	1988	N	1460	-0-	-528	-0-	1460	2			Y	-0-					-0-
*03	2294	N	2091	-0-	-203	-0-	2091	2			Y	-0-					-0-
*04	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2138	N	2138	-0-	-0-	-0-	2138	2			Y	-0-					-0-
*12	2254	N	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
*01	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
*02	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
*03	2408	N	2408	-0-	-0-	-0-	2408	2			Y	-0-					-0-
*04	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3857	X	3857	-0-	-0-	-0-	3857	2			Y	-0-					-0-
12	3293	X	3293	-0-	-0-	-0-	3293	2			Y	-0-					-0-
01	3495	X	3495	-0-	-0-	-0-	3495	2			Y	-0-					-0-
02	2786	X	2786	-0-	-0-	-0-	2786	2			Y	-0-					-0-
03	3455	X	3455	-0-	-0-	-0-	3455	2			Y	-0-					-0-
*04	3162	X	3162	-0-	-0-	-0-	3162	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1379	-0-	-61	-0-	1379	2			N	-0-					-0-
12	1581	N	1482	-0-	-99	-0-	1482	2			N	-0-					-0-
01	1457	N	1380	-0-	-77	-0-	1380	2			N	-0-					-0-
02	1288	N	1071	-0-	-217	-0-	1071	2			N	-0-					-0-
03	1488	N	1425	-0-	-63	-0-	1425	2			N	-0-					-0-
04	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	913	-0-	-1217	-0-	913	2			N	-0-					-0-
12	2077	N	1111	-0-	-966	-0-	1111	2			N	-0-					-0-
01	1984	N	1304	-0-	-680	-0-	1304	2			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*04	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					26
12	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					26
01	3162	X	3092	-0-	-70	-0-	3092	2			N	-0-					26
02	2856	X	2147	-0-	-709	-0-	2147	2			N	-0-					26
03	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					26
04	3060	X	2825	-0-	-235	-0-	2825	2			N	-0-					26

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1194	-0-	-156	-0-	1194	2			Y	-0-					-0-
*12	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
*01	1178	N	1163	-0-	-15	-0-	1163	2			Y	-0-					-0-
*02	1120	N	1041	-0-	-79	-0-	1041	2			Y	-0-					-0-
*03	1178	N	1039	-0-	-139	-0-	1039	2			Y	-0-					-0-
*04	1110	N	819	-0-	-291	-0-	819	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
04	120	N	34	-0-	-86	-0-	34	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

11	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
12	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
01	1891	N	1802	-0-	-89	-0-	1802	2			N	-0-					-0-
02	1904	N	1014	-0-	-890	-0-	1014	2			N	-0-					-0-
03	1891	N	1833	-0-	-58	-0-	1833	2			N	-0-					-0-
*04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
12	899	N	855	-0-	-44	-0-	855	2			Y	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	2			Y	-0-					-0-
02	2800	N	3046	-0-	246	246	3046	2			Y	-0-					-0-
03	1162	N	916	-0-	-246	-0-	916	2			Y	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	372	N	261	-0-	-111	-0-	261	2			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
02	336	N	260	-0-	-76	-0-	260	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

11	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
12	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
01	2390	X	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
02	2128	X	2126	-0-	-2	-0-	2126	2			N	-0-					-0-
03	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
04	2280	X	2175	-0-	-105	-0-	2175	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
12	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
01	2294	N	1981	-0-	-313	-0-	1981	2			N	-0-					-0-
02	2044	N	1355	-0-	-689	-0-	1355	2			N	-0-					-0-
03	2139	N	1832	-0-	-307	-0-	1832	2			N	-0-					-0-
04	1920	N	1822	-0-	-98	-0-	1822	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2683	-0-	-77	-0-	2683	2			N	-0-					-0-
12	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
01	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
02	2492	X	1916	-0-	-576	-0-	1916	2			N	-0-					-0-
03	2945	X	2914	-0-	-31	-0-	2914	2			N	-0-					-0-
04	2850	X	2611	-0-	-239	-0-	2611	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
12	2852	X	2830	-0-	-22	-0-	2830	2			N	-0-					-0-
01	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
02	2576	X	2564	-0-	-12	-0-	2564	2			N	-0-					-0-
03	4128	X	4128	-0-	-0-	-0-	4128	2			N	-0-					-0-
*04	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1720	-0-	-410	-0-	1720	2			N	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
03	2015	N	1867	-0-	-148	-0-	1867	2			N	-0-					-0-
04	1980	N	1843	-0-	-137	-0-	1843	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
12	2573	N	2365	-0-	-208	-0-	2365	2			N	-0-					-0-
01	2356	N	2162	-0-	-194	-0-	2162	2			N	-0-					-0-
02	2184	N	1537	-0-	-647	-0-	1537	2			N	-0-					-0-
03	2356	N	2272	-0-	-84	-0-	2272	2			N	-0-					-0-
*04	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1746	-0-	-414	-0-	1746	2			N	-0-					-0-
12	2232	X	2139	-0-	-93	-0-	2139	2			N	-0-					-0-
01	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
02	1652	X	1332	-0-	-320	-0-	1332	2			N	-0-					-0-
03	2139	X	2015	-0-	-124	-0-	2015	2			N	-0-					-0-
04	2160	X	1402	-0-	-758	-0-	1402	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
02	1120	N	988	-0-	-132	-0-	988	2			N	-0-					-0-
03	1178	N	978	-0-	-200	-0-	978	2			N	-0-					-0-
04	1140	N	1053	-0-	-87	-0-	1053	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	689	-0-	-1	-0-	689	2			Y	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	2			Y	-0-					-0-
01	744	N	687	-0-	-57	-0-	687	2			Y	-0-					-0-
02	644	N	614	-0-	-30	-0-	614	2			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	785	-0-	-505	-0-	785	2			Y	-0-					-0-
12	1054	N	948	-0-	-106	-0-	948	2			Y	-0-					-0-
01	992	N	731	-0-	-261	-0-	731	2			Y	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
03	961	N	682	-0-	-279	-0-	682	2			Y	-0-					-0-
04	720	N	561	-0-	-159	-0-	561	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1024	-0-	-86	-0-	1024	2			Y	-0-					-0-
12	1116	N	1065	-0-	-51	-0-	1065	2			Y	-0-					-0-
01	1085	N	923	-0-	-162	-0-	923	2			Y	-0-					-0-
02	952	N	715	-0-	-237	-0-	715	2			Y	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
*04	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	1271	N	1006	-0-	-265	-0-	1006	2			N	-0-					-0-
01	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-					-0-
02	1176	N	910	-0-	-266	-0-	910	2			N	-0-					-0-
03	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
04	1260	N	1034	-0-	-226	-0-	1034	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3435	-0-	-435	-0-	3435	2			N	-0-					-0-
12	3968	X	3444	-0-	-524	-0-	3444	2			N	-0-					-0-
01	3906	X	3398	-0-	-508	-0-	3398	2			N	-0-					-0-
02	3388	X	2408	-0-	-980	-0-	2408	2			N	-0-					-0-
03	3596	X	3573	-0-	-23	-0-	3573	2			N	-0-					-0-
04	3450	X	3070	-0-	-380	-0-	3070	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1556	-0-	-94	-0-	1556	2			N	-0-					-0-
12	1736	N	1476	-0-	-260	-0-	1476	2			N	-0-					-0-
01	1643	N	1435	-0-	-208	-0-	1435	2			N	-0-					-0-
02	1456	N	1237	-0-	-219	-0-	1237	2			N	-0-					-0-
03	1488	N	1014	-0-	-474	-0-	1014	2			N	-0-					-0-
*04	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3036	-0-	36	36	3036	2		Y	-0-			-0-
12	3038	X	2835	-0-	-203	-0-	2835	2		Y	-0-			-0-
01	3160	X	3160	-0-	-0-	-0-	3160	2		Y	-0-			-0-
02	2744	X	1999	-0-	-745	-0-	1999	2		Y	-0-			-0-
03	3055	X	3055	-0-	-0-	-0-	3055	2		Y	-0-			-0-
04	2940	X	2733	-0-	-207	-0-	2733	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1874	N	1874	-0-	-0-	-0-	1874	2		N	-0-			-0-
12	2345	N	2345	-0-	-0-	-0-	2345	2		N	-0-			-0-
01	2635	N	2063	-0-	-572	-0-	2063	2		N	-0-			-0-
02	1736	N	1379	-0-	-357	-0-	1379	2		N	-0-			-0-
03	2356	N	1930	-0-	-426	-0-	1930	2		N	-0-			-0-
04	2010	N	1739	-0-	-271	-0-	1739	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3571	X	3571	-0-	-0-	-0-	3571	2		N	-0-			-0-
12	2108	X	1757	-0-	-351	-0-	1757	2		N	-0-			-0-
01	2821	X	1829	-0-	-992	-0-	1829	2		N	-0-			-0-
02	3332	X	1340	-0-	-1992	-0-	1340	2		N	-0-			-0-
03	3842	X	3842	-0-	-0-	-0-	3842	2		N	-0-			-0-
04	3570	X	3208	-0-	-362	-0-	3208	2		N	-0-			-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	2		N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	157	2		N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	120	2		N	-0-			-0-
02	140	N	126	-0-	-14	-0-	126	2		N	-0-			-0-
03	155	N	149	-0-	-6	-0-	149	2		N	-0-			-0-
04	120	N	109	-0-	-11	-0-	109	2		N	-0-			-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	2414	-0-	-946	-0-	2414	2		Y	-0-			-0-
*12	3472	X	2988	-0-	-484	-0-	2988	2		Y	-0-			-0-
*01	3410	X	2940	-0-	-470	-0-	2940	2		Y	-0-			-0-
*02	3080	X	1892	-0-	-1188	-0-	1892	2		Y	-0-			-0-
*03	3511	X	3511	-0-	-0-	-0-	3511	2		Y	-0-			-0-
*04	2969	X	2969	-0-	-0-	-0-	2969	2		Y	-0-			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-				Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	162	N	162	-0-	-0-	-0-	162	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2181	N	2181	-0-	-0-	-0-	2181	2		Y	-0-			-0-
12	2246	N	2246	-0-	-0-	-0-	2246	2		Y	-0-			-0-
01	2224	N	2224	-0-	-0-	-0-	2224	2		Y	-0-			-0-
02	2044	N	2015	-0-	-29	-0-	2015	2		Y	-0-			-0-
03	2232	N	2172	-0-	-60	-0-	2172	2		Y	-0-			-0-
04	2160	N	2153	-0-	-7	-0-	2153	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-
*12	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
*01	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					-0-
*02	3556	X	2776	-0-	-780	-0-	2776	2			N	-0-					-0-
*03	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					-0-
*04	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

11	3060	X	2338	-0-	-722	-0-	2338	2			Y	-0-					-0-
12	2790	X	2348	-0-	-442	-0-	2348	2			Y	-0-					-0-
01	2790	X	2227	-0-	-563	-0-	2227	2			Y	-0-					-0-
02	2240	X	1884	-0-	-356	-0-	1884	2			Y	-0-					-0-
03	2477	X	2477	-0-	-0-	-0-	2477	2			Y	-0-					-0-
*04	2390	X	2390	-0-	-0-	-0-	2390	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

11	3600	X	3403	-0-	-197	-0-	3403	2			N	-0-					-0-
12	3751	X	3748	-0-	-3	-0-	3748	2			N	-0-					-0-
01	3751	X	3671	-0-	-80	-0-	3671	2			N	-0-					-0-
02	3388	X	2592	-0-	-796	-0-	2592	2			N	-0-					-0-
03	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-
04	3630	X	3447	-0-	-183	-0-	3447	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

11	2220	X	1616	-0-	-604	-0-	1616	2			Y	-0-					-0-
12	2294	X	1833	-0-	-461	-0-	1833	2			Y	-0-					-0-
01	2201	N	1914	-0-	-287	-0-	1914	2			Y	-0-					-0-
02	1512	N	1392	-0-	-120	-0-	1392	2			Y	-0-					-0-
03	1829	N	1796	-0-	-33	-0-	1796	2			Y	-0-					-0-
04	1860	N	1849	-0-	-11	-0-	1849	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

11	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
12	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
01	2852	X	2609	-0-	-243	-0-	2609	2			N	-0-					-0-
02	2576	X	2042	-0-	-534	-0-	2042	2			N	-0-					-0-
03	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
*04	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

11	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
*12	1953	N	1058	-0-	-895	-0-	1058	2			Y	-0-					-0-
*01	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
*02	1372	N	1065	-0-	-307	-0-	1065	2			Y	-0-					-0-
*03	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
*04	1500	N	1471	-0-	-29	-0-	1471	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

11	2765	X	2765	-0-	-0-	-0-	2765	2			Y	-0-					-0-
12	2697	X	2676	-0-	-21	-0-	2676	2			Y	-0-					-0-
01	2914	X	2568	-0-	-346	-0-	2568	2			Y	-0-					-0-
02	2632	X	1269	-0-	-1363	-0-	1269	2			Y	-0-					-0-
03	3118	X	3118	-0-	-0-	-0-	3118	2			Y	-0-					-0-
04	2760	X	1116	-0-	-1644	-0-	1116	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27	-0-	483	2			N	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	480	N	421	-0-	-59	-0-	421	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

11	3540	X	3273	-0-	-267	-0-	3273	2			Y	-0-					-0-
12	4067	X	4067	-0-	-0-	-0-	4067	2			Y	-0-					-0-
01	3834	X	3834	-0-	-0-	-0-	3834	2			Y	-0-					-0-
02	3444	X	2835	-0-	-609	-0-	2835	2			Y	-0-					-0-
03	3813	X	3326	-0-	-487	-0-	3326	2			Y	-0-					-0-
04	3690	X	3274	-0-	-416	-0-	3274	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

11	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
12	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
01	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
02	2324	N	2153	-0-	-171	-0-	2153	2			N	-0-					-0-
03	3100	N	4510	-0-	1410	1410	4510	2			N	-0-					-0-
*04	3000	N	2471	-0-	-529	881	2471	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

11	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
12	2108	N	2023	-0-	-85	-0-	2023	2			N	-0-					-0-
01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
02	1960	N	1532	-0-	-428	-0-	1532	2			N	-0-					-0-
03	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
*04	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

11	3120	X	2781	-0-	-339	-0-	2781	2			Y	-0-					-0-
12	3224	X	1636	-0-	-1588	-0-	1636	2			Y	-0-					-0-
01	3224	X	793	-0-	-2431	-0-	793	2			Y	-0-					-0-
02	2604	X	1415	-0-	-1189	-0-	1415	2			Y	-0-					-0-
03	2883	X	1731	-0-	-1152	-0-	1731	2			Y	-0-					-0-
04	2790	X	1698	-0-	-1092	-0-	1698	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

11	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					-0-
12	2666	X	2520	-0-	-146	-0-	2520	2			Y	-0-					-0-
01	2635	X	2578	-0-	-57	-0-	2578	2			Y	-0-					-0-
02	2772	X	2115	-0-	-657	-0-	2115	2			Y	-0-					-0-
03	3069	X	2025	-0-	-1044	-0-	2025	2			Y	-0-					-0-
04	2970	X	2284	-0-	-686	-0-	2284	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

11	3311	X	3311	-0-	-0-	-0-	3311	2			Y	-0-					-0-
12	3600	X	3600	-0-	-0-	-0-	3600	2			Y	-0-					-0-
01	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
02	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					-0-
03	3868	X	3868	-0-	-0-	-0-	3868	2			Y	-0-					-0-
*04	3529	X	3529	-0-	-0-	-0-	3529	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	X	2259	-0-	-0-	-0-	2259	2			Y	-0-					-0-
*12	1322	X	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
*01	1825	X	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
*02	621	X	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
*03	1940	X	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-
*04	3664	X	3664	-0-	-0-	-0-	3664	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3284	-0-	-646	-0-	3284	2			Y	-0-					-0-
12	3813	X	3244	-0-	-569	-0-	3244	2			Y	-0-					-0-
01	3813	X	3053	-0-	-760	-0-	3053	2			Y	-0-					-0-
02	3332	X	1815	-0-	-1517	-0-	1815	2			Y	-0-					-0-
03	3609	X	3609	-0-	-0-	-0-	3609	2			Y	-0-					-0-
*04	3301	X	3301	-0-	-0-	-0-	3301	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2303	-0-	-97	-0-	2303	2			N	-0-					-0-
12	2201	N	2059	-0-	-142	-0-	2059	2			N	-0-					-0-
01	2325	N	1440	-0-	-885	-0-	1440	2			N	-0-					-0-
02	2156	N	1735	-0-	-421	-0-	1735	2			N	-0-					-0-
03	2046	N	2028	-0-	-18	-0-	2028	2			N	-0-					-0-
*04	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1768	-0-	-362	-0-	1768	2			N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	2170	N	1460	-0-	-710	-0-	1460	2			N	-0-					-0-
02	1652	N	1441	-0-	-211	-0-	1441	2			N	-0-					-0-
03	1860	N	1481	-0-	-379	-0-	1481	2			N	-0-					-0-
*04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2611	-0-	-479	-0-	2611	2			Y	-0-					-0-
12	3007	X	2777	-0-	-230	-0-	2777	2			Y	-0-					-0-
01	3078	X	3078	-0-	-0-	-0-	3078	2			Y	-0-					-0-
02	2548	X	1627	-0-	-921	-0-	1627	2			Y	-0-					-0-
03	2821	X	2818	-0-	-3	-0-	2818	2			Y	-0-					-0-
04	2970	X	2951	-0-	-19	-0-	2951	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3285	-0-	-375	-0-	3285	2			N	-0-					-0-
12	3782	X	3512	-0-	-270	-0-	3512	2			N	-0-					-0-
01	3782	X	3432	-0-	-350	-0-	3432	2			N	-0-					-0-
02	3360	X	2577	-0-	-783	-0-	2577	2			N	-0-					-0-
03	3503	X	3445	-0-	-58	-0-	3445	2			N	-0-					-0-
04	3390	X	3277	-0-	-113	-0-	3277	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1848	-0-	-252	-0-	1848	2			Y	-0-					-0-
12	1791	X	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
01	1550	X	879	-0-	-671	-0-	879	2			Y	-0-					-0-
02	1736	X	1361	-0-	-375	-0-	1361	2			Y	-0-					-0-
03	1922	X	265	-0-	-1657	-0-	265	2			Y	-0-					-0-
04	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3542	-0-	-748	-0-	3542	2			Y	-0-					-0-
12	4433	X	4017	-0-	-416	-0-	4017	2			Y	-0-					-0-
01	4278	X	3182	-0-	-1096	-0-	3182	2			Y	-0-					-0-
02	3864	X	2975	-0-	-889	-0-	2975	2			Y	-0-					-0-
03	4068	X	4068	-0-	-0-	-0-	4068	2			Y	-0-					-0-
04	3900	X	2540	-0-	-1360	-0-	2540	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

11	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					25
12	3007	X	2773	-0-	-234	-0-	2773	2			N	-0-					25
01	3007	X	2516	-0-	-491	-0-	2516	2			N	-0-					25
02	2828	X	2117	-0-	-711	-0-	2117	2			N	-0-					25
03	3131	X	3078	-0-	-53	-0-	3078	2			N	-0-					25
04	3030	X	2752	-0-	-278	-0-	2752	2			N	-0-					25

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
02	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
03	465	N	313	-0-	-152	-0-	313	2			Y	-0-					-0-
04	600	N	282	-0-	-318	-0-	282	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

11	2070	N	1558	-0-	-512	-0-	1558	2			Y	-0-					-0-
12	2108	N	1356	-0-	-752	-0-	1356	2			Y	-0-					-0-
01	2015	N	1342	-0-	-673	-0-	1342	2			Y	-0-					-0-
02	1456	N	1231	-0-	-225	-0-	1231	2			Y	-0-					-0-
03	1364	N	1229	-0-	-135	-0-	1229	2			Y	-0-					-0-
04	1290	N	1116	-0-	-174	-0-	1116	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

11	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					-0-
12	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
01	3534	X	2949	-0-	-585	-0-	2949	2			N	-0-					-0-
02	3192	X	2181	-0-	-1011	-0-	2181	2			N	-0-					-0-
03	3534	X	2936	-0-	-598	-0-	2936	2			N	-0-					-0-
04	3420	X	2872	-0-	-548	-0-	2872	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

11	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
01	279	N	89	-0-	-190	-0-	89	2			Y	-0-					-0-
02	1344	N	119	-0-	-1225	-0-	119	2			Y	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	2			Y	-0-					-0-
04	90	N	19	-0-	-71	-0-	19	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

11	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					-0-
12	3782	X	3782	-0-	-0-	-0-	3782	2			Y	-0-					-0-
01	3906	X	3623	-0-	-283	-0-	3623	2			Y	-0-					-0-
02	3528	X	3270	-0-	-258	-0-	3270	2			Y	-0-					-0-
03	4634	X	4634	-0-	-0-	-0-	4634	2			Y	-0-					-0-
04	3660	X	3127	-0-	-533	-0-	3127	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1368	-0-	-492	-0-	1368	2			N	-0-					-0-
12	1922	N	1244	-0-	-678	-0-	1244	2			N	-0-					-0-
01	1426	N	1060	-0-	-366	-0-	1060	2			N	-0-					-0-
02	1288	N	849	-0-	-439	-0-	849	2			N	-0-					-0-
03	1240	N	1170	-0-	-70	-0-	1170	2			N	-0-					-0-
*04	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

11	2520	X	1635	-0-	-885	-0-	1635	2			N	-0-					-0-
12	2604	X	1883	-0-	-721	-0-	1883	2			N	-0-					-0-
01	2604	X	1867	-0-	-737	-0-	1867	2			N	-0-					-0-
02	1932	X	1867	-0-	-65	-0-	1867	2			N	-0-					-0-
03	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
04	1830	X	1686	-0-	-144	-0-	1686	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

11	1890	N	1772	-0-	-118	-0-	1772	2			N	-0-					-0-
12	1922	N	1809	-0-	-113	-0-	1809	2			N	-0-					-0-
01	1860	N	1627	-0-	-233	-0-	1627	2			N	-0-					-0-
02	1652	N	942	-0-	-710	-0-	942	2			N	-0-					-0-
03	1798	N	999	-0-	-799	-0-	999	2			N	-0-					-0-
*04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

11	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
12	2077	N	1948	-0-	-129	-0-	1948	2			N	-0-					-0-
01	2108	N	1945	-0-	-163	-0-	1945	2			N	-0-					-0-
02	1904	N	1716	-0-	-188	-0-	1716	2			N	-0-					-0-
03	1953	N	1621	-0-	-332	-0-	1621	2			N	-0-					-0-
04	1890	N	1516	-0-	-374	-0-	1516	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

11	3241	X	3241	-0-	-0-	-0-	3241	2			Y	-0-					-0-
12	3472	X	3177	-0-	-295	-0-	3177	2			Y	-0-					-0-
01	3472	X	3051	-0-	-421	-0-	3051	2			Y	-0-					-0-
02	3136	X	2175	-0-	-961	-0-	2175	2			Y	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					-0-
*04	3278	X	3278	-0-	-0-	-0-	3278	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

11	3030	X	2918	-0-	-112	-0-	2918	2			Y	-0-					-0-
12	3131	X	2339	-0-	-792	-0-	2339	2			Y	-0-					-0-
01	2557	X	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
02	2716	X	2330	-0-	-386	-0-	2330	2			Y	-0-					-0-
03	3007	X	2674	-0-	-333	-0-	2674	2			Y	-0-					-0-
04	2910	X	2799	-0-	-111	-0-	2799	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

11	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
12	2046	N	1836	-0-	-210	-0-	1836	2			N	-0-					-0-
01	1488	N	1471	-0-	-17	-0-	1471	2			N	-0-					-0-
02	1848	N	847	-0-	-1001	-0-	847	2			N	-0-					-0-
03	1829	N	1478	-0-	-351	-0-	1478	2			N	-0-					-0-
*04	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4207	-0-	-233	-0-	4207	2			N	-0-					-0-
12	4526	X	4248	-0-	-278	-0-	4248	2			N	-0-					-0-
01	4495	X	4064	-0-	-431	-0-	4064	2			N	-0-					-0-
02	4004	X	2898	-0-	-1106	-0-	2898	2			N	-0-					-0-
03	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					-0-
04	4200	X	4099	-0-	-101	-0-	4099	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4109	X	4109	-0-	-0-	-0-	4109	2			N	-0-					-0-
12	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
01	4278	X	4276	-0-	-2	-0-	4276	2			N	-0-					-0-
02	3864	X	2651	-0-	-1213	-0-	2651	2			N	-0-					-0-
03	4433	X	3046	-0-	-1387	-0-	3046	2			N	-0-					-0-
04	4290	X	2550	-0-	-1740	-0-	2550	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	850	-0-	-320	-0-	850	2			Y	-0-					-0-
12	1395	N	1174	-0-	-221	-0-	1174	2			Y	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
02	784	N	724	-0-	-60	-0-	724	2			Y	-0-					-0-
03	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
*04	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	2			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
03	217	N	153	-0-	-64	-0-	153	2			Y	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
12	3286	X	3163	-0-	-123	-0-	3163	2			N	-0-					-0-
01	3565	X	2812	-0-	-753	-0-	2812	2			N	-0-					-0-
02	3220	X	2482	-0-	-738	-0-	2482	2			N	-0-					-0-
03	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
04	3330	X	3229	-0-	-101	-0-	3229	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2636	-0-	-64	-0-	2636	2			Y	-0-					-0-
12	2790	X	2538	-0-	-252	-0-	2538	2			Y	-0-					-0-
01	2790	X	2637	-0-	-153	-0-	2637	2			Y	-0-					-0-
02	2520	X	1578	-0-	-942	-0-	1578	2			Y	-0-					-0-
03	5135	X	5135	-0-	-0-	-0-	5135	2			Y	-0-					-0-
*04	4065	X	4065	-0-	-0-	-0-	4065	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	1758	-0-	-1782	-0-	1758	2			Y	-0-					-0-
12	4278	X	4278	-0-	-0-	-0-	4278	2			Y	-0-					-0-
01	3658	X	3175	-0-	-483	-0-	3175	2			Y	-0-					-0-
02	2436	X	2090	-0-	-346	-0-	2090	2			Y	-0-					-0-
03	4030	X	3020	-0-	-1010	-0-	3020	2			Y	-0-					-0-
04	3900	X	3095	-0-	-805	-0-	3095	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
12	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
01	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
03	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
*04	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

11	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					-0-
12	3286	X	1380	-0-	-1906	-0-	1380	2			N	-0-					-0-
01	3286	X	794	-0-	-2492	-0-	794	2			N	-0-					-0-
02	2968	X	2672	-0-	-296	-0-	2672	2			N	-0-					-0-
03	3286	X	3211	-0-	-75	-0-	3211	2			N	-0-					-0-
04	3180	X	2408	-0-	-772	-0-	2408	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

11	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
12	2573	N	1714	-0-	-859	-0-	1714	2			N	-0-					-0-
01	2294	N	2264	-0-	-30	-0-	2264	2			N	-0-					-0-
02	2072	N	1375	-0-	-697	-0-	1375	2			N	-0-					-0-
03	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
*04	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

11	1350	N	1167	-0-	-183	-0-	1167	2			N	-0-					-0-
12	1209	N	1098	-0-	-111	-0-	1098	2			N	-0-					-0-
01	1116	N	708	-0-	-408	-0-	708	2			N	-0-					-0-
02	1092	N	731	-0-	-361	-0-	731	2			N	-0-					-0-
03	1085	N	824	-0-	-261	-0-	824	2			N	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

11	2739	X	2739	-0-	-0-	-0-	2739	2			Y	-0-					-0-
*12	2946	X	2946	-0-	-0-	-0-	2946	2			Y	-0-					-0-
*01	2637	X	2637	-0-	-0-	-0-	2637	2			Y	-0-					-0-
*02	2228	X	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
*03	3127	X	3127	-0-	-0-	-0-	3127	2			Y	-0-					-0-
*04	2781	X	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
02	1344	N	1112	-0-	-232	-0-	1112	2			N	-0-					-0-
03	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					-0-
04	1350	N	1250	-0-	-100	-0-	1250	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

11	2624	N	2624	-0-	-0-	-0-	2624	2			Y	-0-					-0-
12	2914	N	2750	-0-	-164	-0-	2750	2			Y	-0-					-0-
01	2821	N	2769	-0-	-52	-0-	2769	2			Y	-0-					-0-
02	2436	N	1900	-0-	-536	-0-	1900	2			Y	-0-					-0-
03	2759	N	2570	-0-	-189	-0-	2570	2			Y	-0-					-0-
04	2670	N	2333	-0-	-337	-0-	2333	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1823	-0-	-67	-0-	1823	2			N	-0-					-0-
12	1953	N	921	-0-	-1032	-0-	921	2			N	-0-					-0-
01	1953	N	1319	-0-	-634	-0-	1319	2			N	-0-					-0-
02	1708	N	1084	-0-	-624	-0-	1084	2			N	-0-					-0-
03	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
*04	3000	N	3007	-0-	7	7	3007	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
12	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
01	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
02	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
03	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
*04	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
12	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
01	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
02	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
03	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
*04	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
12	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
02	1876	N	1560	-0-	-316	-0-	1560	2			N	-0-					-0-
03	2015	N	1820	-0-	-195	-0-	1820	2			N	-0-					-0-
04	1980	N	1895	-0-	-85	-0-	1895	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3940	X	3940	-0-	-0-	-0-	3940	2			Y	-0-					-0-
12	4270	X	4270	-0-	-0-	-0-	4270	2			Y	-0-					-0-
01	3873	X	3873	-0-	-0-	-0-	3873	2			Y	-0-					-0-
02	4253	X	4253	-0-	-0-	-0-	4253	2			Y	-0-					-0-
03	4435	X	4435	-0-	-0-	-0-	4435	2			Y	-0-					-0-
*04	4087	X	4087	-0-	-0-	-0-	4087	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	341	N	274	-0-	-67	-0-	274	2			Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	2			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2797	-0-	-443	-0-	2797	2			N	-0-					-0-
12	3348	X	2605	-0-	-743	-0-	2605	2			N	-0-					-0-
01	3348	X	2626	-0-	-722	-0-	2626	2			N	-0-					-0-
02	2968	X	1961	-0-	-1007	-0-	1961	2			N	-0-					-0-
03	3286	X	2383	-0-	-903	-0-	2383	2			N	-0-					-0-
04	2790	X	2284	-0-	-506	-0-	2284	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2374	-0-	-296	-0-	2374	2			N	-0-					-0-
12	2759	X	1104	-0-	-1655	-0-	1104	2			N	-0-					-0-
01	2759	X	2086	-0-	-673	-0-	2086	2			N	-0-					-0-
02	2436	X	1894	-0-	-542	-0-	1894	2			N	-0-					-0-
03	2480	X	2125	-0-	-355	-0-	2125	2			N	-0-					-0-
04	2370	X	2037	-0-	-333	-0-	2037	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
*04	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
12	2790	N	2700	-0-	-90	-0-	2700	2			N	-0-					-0-
01	2728	N	2442	-0-	-286	-0-	2442	2			N	-0-					-0-
02	2576	N	1742	-0-	-834	-0-	1742	2			N	-0-					-0-
03	2697	N	1775	-0-	-922	-0-	1775	2			N	-0-					-0-
04	2370	N	1593	-0-	-777	-0-	1593	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3457	-0-	-533	-0-	3457	2			N	-0-					-0-
12	4123	X	3661	-0-	-462	-0-	3661	2			N	-0-					-0-
01	4123	X	3686	-0-	-437	-0-	3686	2			N	-0-					-0-
02	3528	X	2535	-0-	-993	-0-	2535	2			N	-0-					-0-
03	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-
*04	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3932	-0-	-688	-0-	3932	2			Y	-0-					-0-
12	4774	X	3246	-0-	-1528	-0-	3246	2			Y	-0-					-0-
01	5146	X	4975	-0-	-171	-0-	4975	2			Y	-0-					-0-
02	4648	X	3898	-0-	-750	-0-	3898	2			Y	-0-					-0-
03	5180	X	5180	-0-	-0-	-0-	5180	2			Y	-0-					-0-
04	4800	X	4116	-0-	-684	-0-	4116	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2431	-0-	-599	-0-	2431	2			Y	-0-					-0-
12	2697	X	2470	-0-	-227	-0-	2470	2			Y	-0-					-0-
01	2697	X	2482	-0-	-215	-0-	2482	2			Y	-0-					-0-
02	2436	X	1782	-0-	-654	-0-	1782	2			Y	-0-					-0-
03	2697	X	2637	-0-	-60	-0-	2637	2			Y	-0-					-0-
04	2430	X	2368	-0-	-62	-0-	2368	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3811	-0-	-569	-0-	3811	2			Y	-0-					-0-
12	4123	X	3804	-0-	-319	-0-	3804	2			Y	-0-					-0-
01	4123	X	3902	-0-	-221	-0-	3902	2			Y	-0-					-0-
02	3556	X	2325	-0-	-1231	-0-	2325	2			Y	-0-					-0-
03	4063	X	4063	-0-	-0-	-0-	4063	2			Y	-0-					-0-
04	3810	X	3659	-0-	-151	-0-	3659	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

11	3210	X	3026	-0-	-184	-0-	3026	2			Y	-0-					-0-
12	3317	X	2022	-0-	-1295	-0-	2022	2			Y	-0-					-0-
01	3224	X	1970	-0-	-1254	-0-	1970	2			Y	-0-					-0-
02	2912	X	2466	-0-	-446	-0-	2466	2			Y	-0-					-0-
03	3224	X	1904	-0-	-1320	-0-	1904	2			Y	-0-					-0-
04	3030	X	1726	-0-	-1304	-0-	1726	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

11	900	N	834	-0-	-66	-0-	834	2			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
03	868	N	788	-0-	-80	-0-	788	2			N	-0-					-0-
04	750	N	662	-0-	-88	-0-	662	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

11	4410	X	4270	-0-	-140	-0-	4270	2			Y	-0-					-0-
12	4557	X	4316	-0-	-241	-0-	4316	2			Y	-0-					-0-
01	4557	X	4310	-0-	-247	-0-	4310	2			Y	-0-					-0-
02	4060	X	3428	-0-	-632	-0-	3428	2			Y	-0-					-0-
03	4464	X	4388	-0-	-76	-0-	4388	2			Y	-0-					-0-
04	4260	X	4199	-0-	-61	-0-	4199	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

11	3390	X	2905	-0-	-485	-0-	2905	2			Y	-0-					-0-
12	3503	X	2717	-0-	-786	-0-	2717	2			Y	-0-					-0-
01	3286	X	2744	-0-	-542	-0-	2744	2			Y	-0-					-0-
02	2968	X	2741	-0-	-227	-0-	2741	2			Y	-0-					-0-
03	3547	X	3547	-0-	-0-	-0-	3547	2			Y	-0-					-0-
*04	4141	X	4141	-0-	-0-	-0-	4141	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

11	2368	N	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-
12	2418	N	1943	-0-	-475	-0-	1943	2			Y	-0-					-0-
01	2418	N	1809	-0-	-609	-0-	1809	2			Y	-0-					-0-
02	2184	N	1377	-0-	-807	-0-	1377	2			Y	-0-					-0-
03	1953	N	1652	-0-	-301	-0-	1652	2			Y	-0-					-0-
04	1740	N	1389	-0-	-351	-0-	1389	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
*12	2790	N	2602	-0-	-188	-0-	2602	2			N	-0-					-0-
*01	2635	N	2574	-0-	-61	-0-	2574	2			N	-0-					-0-
*02	2632	N	1588	-0-	-1044	-0-	1588	2			N	-0-					-0-
*03	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
*04	2460	N	1915	-0-	-545	-0-	1915	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

11	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
12	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
01	837	N	711	-0-	-126	-0-	711	2			N	-0-					-0-
02	1540	N	686	-0-	-854	-0-	686	2			N	-0-					-0-
03	1705	N	797	-0-	-908	-0-	797	2			N	-0-					-0-
*04	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

11	2070	N	1685	-0-	-385	-0-	1685	2			N	-0-					-0-
12	1953	N	1792	-0-	-161	-0-	1792	2			N	-0-					-0-
01	2015	N	1967	-0-	-48	-0-	1967	2			N	-0-					-0-
02	1568	N	1362	-0-	-206	-0-	1362	2			N	-0-					-0-
03	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
04	1890	N	1764	-0-	-126	-0-	1764	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

11	1410	N	1334	-0-	-76	-0-	1334	2			N	-0-					-0-
12	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
01	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
02	2800	N	4085	-0-	1285	1285	4085	2			N	-0-					-0-
03	3100	N	6418	-0-	3318	4603	6418	2			N	-0-					-0-
*04	3000	N	2950	-0-	-50	4553	2950	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

11	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
12	2635	X	2208	-0-	-427	-0-	2208	2			N	-0-					-0-
01	2635	X	2191	-0-	-444	-0-	2191	2			N	-0-					-0-
02	2380	X	1727	-0-	-653	-0-	1727	2			N	-0-					-0-
03	2635	X	1840	-0-	-795	-0-	1840	2			N	-0-					-0-
04	2550	X	2145	-0-	-405	-0-	2145	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

11	2730	X	2499	-0-	-231	-0-	2499	2			Y	-0-					-0-
12	2821	X	2416	-0-	-405	-0-	2416	2			Y	-0-					-0-
01	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
02	2324	N	1861	-0-	-463	-0-	1861	2			Y	-0-					-0-
03	2418	N	2358	-0-	-60	-0-	2358	2			Y	-0-					-0-
*04	2325	N	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2549	-0-	-451	-0-	2549	2			N	-0-					-0-
12	3100	X	2531	-0-	-569	-0-	2531	2			N	-0-					-0-
01	3100	X	2102	-0-	-998	-0-	2102	2			N	-0-					-0-
02	2380	X	1383	-0-	-997	-0-	1383	2			N	-0-					-0-
03	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
*04	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
12	3596	X	3071	-0-	-525	-0-	3071	2			N	-0-					-0-
01	3596	X	3201	-0-	-395	-0-	3201	2			N	-0-					-0-
02	3248	X	2670	-0-	-578	-0-	2670	2			N	-0-					-0-
03	3596	X	3261	-0-	-335	-0-	3261	2			N	-0-					-0-
*04	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1846	-0-	-1454	-0-	1846	2			Y	-0-					-0-
12	3410	X	1899	-0-	-1511	-0-	1899	2			Y	-0-					-0-
01	3317	X	2037	-0-	-1280	-0-	2037	2			Y	-0-					-0-
02	2100	X	1219	-0-	-881	-0-	1219	2			Y	-0-					-0-
03	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
*04	2171	X	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1180	-0-	-2090	-0-	1180	2			Y	-0-					-0-
12	3379	X	2676	-0-	-703	-0-	2676	2			Y	-0-					-0-
01	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	3051	2			Y	-0-					-0-
03	2666	X	1314	-0-	-1352	-0-	1314	2			Y	-0-					-0-
*04	3531	X	3531	-0-	-0-	-0-	3531	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2618	-0-	-142	-0-	2618	2			N	-0-					-0-
12	2914	X	2566	-0-	-348	-0-	2566	2			N	-0-					-0-
01	2914	X	2478	-0-	-436	-0-	2478	2			N	-0-					-0-
02	2436	N	2052	-0-	-384	-0-	2052	2			N	-0-					-0-
03	2573	N	2386	-0-	-187	-0-	2386	2			N	-0-					-0-
04	2400	N	2031	-0-	-369	-0-	2031	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
12	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
01	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-
02	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
03	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
*04	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	540	-0-	-150	-0-	540	2			N	-0-					-0-
12	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
02	504	N	458	-0-	-46	-0-	458	2			N	-0-					-0-
03	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
04	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1816	-0-	-194	-0-	1816	2			Y	-0-					-0-
12	2077	X	1796	-0-	-281	-0-	1796	2			Y	-0-					-0-
01	2046	X	1664	-0-	-382	-0-	1664	2			Y	-0-					-0-
02	1792	X	973	-0-	-819	-0-	973	2			Y	-0-					-0-
03	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					-0-
*04	2609	N	2609	-0-	-0-	-0-	2609	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
02	196	N	145	-0-	-51	-0-	145	2			Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	580	-0-	-2090	-0-	580	2			Y	-0-					-0-
12	1612	X	507	-0-	-1105	-0-	507	2			Y	-0-					-0-
01	930	X	628	-0-	-302	-0-	628	2			Y	-0-					-0-
02	856	X	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
03	733	X	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
*04	704	X	704	-0-	-0-	-0-	704	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2787	N	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
12	1643	N	1527	-0-	-116	-0-	1527	2			Y	-0-					-0-
01	1705	N	1544	-0-	-161	-0-	1544	2			Y	-0-					-0-
02	1540	N	1173	-0-	-367	-0-	1173	2			Y	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
04	1500	N	1428	-0-	-72	-0-	1428	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3008	-0-	-142	-0-	3008	2			Y	-0-					-0-
12	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-					-0-
01	4174	X	4174	-0-	-0-	-0-	4174	2			Y	-0-					-0-
02	2940	X	2725	-0-	-215	-0-	2725	2			Y	-0-					-0-
03	3255	X	3217	-0-	-38	-0-	3217	2			Y	-0-					-0-
04	3150	X	2450	-0-	-700	-0-	2450	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
12	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	1372	N	846	-0-	-526	-0-	846	2			N	-0-					-0-
03	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
*04	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1064	-0-	-46	-0-	1064	2			Y	-0-					-0-
12	1147	N	1096	-0-	-51	-0-	1096	2			Y	-0-					-0-
01	1147	N	938	-0-	-209	-0-	938	2			Y	-0-					-0-
02	980	N	802	-0-	-178	-0-	802	2			Y	-0-					-0-
03	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					-0-
*04	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	936	-0-	-114	-0-	936	2			N	-0-					-0-
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
01	1178	N	1084	-0-	-94	-0-	1084	2			N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
03	1395	N	1219	-0-	-176	-0-	1219	2			N	-0-					-0-
*04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1231	-0-	-419	-0-	1231	2			N	-0-					-0-
12	1488	N	1231	-0-	-257	-0-	1231	2			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
02	1148	N	1127	-0-	-21	-0-	1127	2			N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	1085	N	892	-0-	-193	-0-	892	2			N	-0-					-0-
01	961	N	819	-0-	-142	-0-	819	2			N	-0-					-0-
02	896	N	351	-0-	-545	-0-	351	2			N	-0-					-0-
03	899	N	287	-0-	-612	-0-	287	2			N	-0-					-0-
*04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1519	-0-	-1001	-0-	1519	2			N	-0-					-0-
12	2604	X	2012	-0-	-592	-0-	2012	2			N	-0-					-0-
01	2728	X	2435	-0-	-293	-0-	2435	2			N	-0-					-0-
02	2464	X	1587	-0-	-877	-0-	1587	2			N	-0-					-0-
03	2728	X	1142	-0-	-1586	-0-	1142	2			N	-0-					-0-
04	2370	X	1920	-0-	-450	-0-	1920	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3117	-0-	-783	-0-	3117	2			Y	-0-					-0-
12	4030	X	3504	-0-	-526	-0-	3504	2			Y	-0-					-0-
01	3968	X	3243	-0-	-725	-0-	3243	2			Y	-0-					-0-
02	3584	X	2787	-0-	-797	-0-	2787	2			Y	-0-					-0-
03	3503	X	3050	-0-	-453	-0-	3050	2			Y	-0-					-0-
04	3390	X	3339	-0-	-51	-0-	3339	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3253	X	3253	-0-	-0-	-0-	3253	2			Y	-0-					-0-
*12	3286	X	3251	-0-	-35	-0-	3251	2			Y	-0-					-0-
*01	3255	X	2831	-0-	-424	-0-	2831	2			Y	-0-					-0-
*02	3024	X	2515	-0-	-509	-0-	2515	2			Y	-0-					-0-
*03	3717	X	3717	-0-	-0-	-0-	3717	2			Y	-0-					-0-
*04	3240	X	3237	-0-	-3	-0-	3237	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
12	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
01	2015	N	1926	-0-	-89	-0-	1926	2			N	-0-					-0-
02	1904	N	1247	-0-	-657	-0-	1247	2			N	-0-					-0-
03	1922	N	1699	-0-	-223	-0-	1699	2			N	-0-					-0-
*04	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
12	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
01	1085	N	1010	-0-	-75	-0-	1010	2			N	-0-					-0-
02	1008	N	893	-0-	-115	-0-	893	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
12	4408	X	4408	-0-	-0-	-0-	4408	2			N	-0-					-0-
01	4245	X	4245	-0-	-0-	-0-	4245	2			N	-0-					-0-
02	3388	X	3012	-0-	-376	-0-	3012	2			N	-0-					-0-
03	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
*04	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-
12	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
03	2512	N	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-
*04	1912	N	1912	-0-	-0-	-0-	1912	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2821	X	2821	-0-	-0-	-0-	2821	2			Y	-0-					-0-
12	3439	X	3439	-0-	-0-	-0-	3439	2			Y	-0-					-0-
01	3852	X	3852	-0-	-0-	-0-	3852	2			Y	-0-					-0-
02	1768	X	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
03	2817	X	2817	-0-	-0-	-0-	2817	2			Y	-0-					-0-
*04	1957	X	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
12	341	N	212	-0-	-129	-0-	212	2			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3356	-0-	-454	-0-	3356	2			N	-0-					-0-
12	3937	X	3787	-0-	-150	-0-	3787	2			N	-0-					-0-
01	3937	X	2798	-0-	-1139	-0-	2798	2			N	-0-					-0-
02	3472	X	2107	-0-	-1365	-0-	2107	2			N	-0-					-0-
03	3782	X	2965	-0-	-817	-0-	2965	2			N	-0-					-0-
*04	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2181	-0-	-279	-0-	2181	2			Y	-0-					-0-
12	2511	X	2067	-0-	-444	-0-	2067	2			Y	-0-					-0-
01	2790	X	2361	-0-	-429	-0-	2361	2			Y	-0-					-0-
02	2044	N	1512	-0-	-532	-0-	1512	2			Y	-0-					-0-
03	2527	N	2527	-0-	-0-	-0-	2527	2			Y	-0-					-0-
*04	2704	N	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

11	1860	N	1659	-0-	-201	-0-	1659	2			N	-0-					-0-
12	1891	N	1464	-0-	-427	-0-	1464	2			N	-0-					-0-
01	1860	N	1287	-0-	-573	-0-	1287	2			N	-0-					-0-
02	1540	N	1133	-0-	-407	-0-	1133	2			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
*04	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

11	2580	X	2458	-0-	-122	-0-	2458	2			N	-0-					-0-
12	3658	X	3084	-0-	-574	-0-	3084	2			N	-0-					-0-
01	3658	X	2679	-0-	-979	-0-	2679	2			N	-0-					-0-
02	3304	X	1863	-0-	-1441	-0-	1863	2			N	-0-					-0-
03	3100	X	2930	-0-	-170	-0-	2930	2			N	-0-					-0-
04	2970	X	2647	-0-	-323	-0-	2647	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

11	2847	X	2847	-0-	-0-	-0-	2847	2			Y	-0-					-0-
*12	2891	X	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
*01	2752	N	2752	-0-	-0-	-0-	2752	2			Y	-0-					-0-
*02	2156	N	1894	-0-	-262	-0-	1894	2			Y	-0-					-0-
*03	2976	N	2976	-0-	-0-	-0-	2976	2			Y	-0-					-0-
*04	2458	N	2458	-0-	-0-	-0-	2458	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

11	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
*12	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-
*01	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
*02	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
*03	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
*04	2056	N	2056	-0-	-0-	-0-	2056	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

11	3090	X	2981	-0-	-109	-0-	2981	2			Y	-0-					-0-
*12	3109	X	3109	-0-	-0-	-0-	3109	2			Y	-0-					-0-
*01	3100	X	1987	-0-	-1113	-0-	1987	2			Y	-0-					-0-
*02	2800	X	2404	-0-	-396	-0-	2404	2			Y	-0-					-0-
*03	3155	X	3155	-0-	-0-	-0-	3155	2			Y	-0-					-0-
*04	3201	X	3201	-0-	-0-	-0-	3201	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

11	3540	X	2899	-0-	-641	-0-	2899	2			Y	-0-					-0-
12	3472	X	2975	-0-	-497	-0-	2975	2			Y	-0-					-0-
01	3379	X	2918	-0-	-461	-0-	2918	2			Y	-0-					-0-
02	2744	X	2452	-0-	-292	-0-	2452	2			Y	-0-					-0-
03	3038	X	2892	-0-	-146	-0-	2892	2			Y	-0-					-0-
*04	2983	X	2983	-0-	-0-	-0-	2983	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4357	X	4357	-0-	-0-	-0-	4357	2			Y	-0-					-0-
12	4402	X	3669	-0-	-733	-0-	3669	2			Y	-0-					-0-
01	4402	X	3689	-0-	-713	-0-	3689	2			Y	-0-					-0-
02	4060	X	3378	-0-	-682	-0-	3378	2			Y	-0-					-0-
03	4495	X	3536	-0-	-959	-0-	3536	2			Y	-0-					-0-
04	4350	X	2930	-0-	-1420	-0-	2930	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2443	N	2443	-0-	-0-	-0-	2443	2			Y	-0-					-0-
12	2421	N	2421	-0-	-0-	-0-	2421	2			Y	-0-					-0-
01	2976	N	2617	-0-	-359	-0-	2617	2			Y	-0-					-0-
02	2268	N	2102	-0-	-166	-0-	2102	2			Y	-0-					-0-
03	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					-0-
*04	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					-0-
*12	2298	N	2298	-0-	-0-	-0-	2298	2			Y	-0-					-0-
*01	2661	N	2661	-0-	-0-	-0-	2661	2			Y	-0-					-0-
*02	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					-0-
*03	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
*04	2089	N	2089	-0-	-0-	-0-	2089	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2669	-0-	-151	-0-	2669	2			N	-0-					-0-
12	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
01	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
02	4053	X	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-
03	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-
04	4140	X	3580	-0-	-560	-0-	3580	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2795	-0-	-175	-0-	2795	2			Y	-0-					-0-
*12	3069	X	2779	-0-	-290	-0-	2779	2			Y	-0-					-0-
*01	3069	X	2996	-0-	-73	-0-	2996	2			Y	-0-					-0-
*02	2688	X	2113	-0-	-575	-0-	2113	2			Y	-0-					-0-
*03	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-
*04	2880	X	2460	-0-	-420	-0-	2460	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5149	X	5149	-0-	-0-	-0-	5149	2			Y	-0-					-0-
*12	4664	X	4664	-0-	-0-	-0-	4664	2			Y	-0-					-0-
*01	5711	X	5711	-0-	-0-	-0-	5711	2			Y	-0-					-0-
*02	3902	X	3902	-0-	-0-	-0-	3902	2			Y	-0-					-0-
*03	5589	X	5589	-0-	-0-	-0-	5589	2			Y	-0-					-0-
*04	4604	X	4604	-0-	-0-	-0-	4604	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2536	-0-	-374	-0-	2536	2			Y	-0-					-0-
*12	3230	X	3230	-0-	-0-	-0-	3230	2			Y	-0-					-0-
*01	3285	X	3285	-0-	-0-	-0-	3285	2			Y	-0-					-0-
*02	2800	X	2350	-0-	-450	-0-	2350	2			Y	-0-					-0-
*03	3224	X	2772	-0-	-452	-0-	2772	2			Y	-0-					-0-
*04	3233	X	3233	-0-	-0-	-0-	3233	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3229	-0-	-101	-0-	3229	2			Y	-0-					-0-
12	3441	X	3218	-0-	-223	-0-	3218	2			Y	-0-					-0-
01	3658	X	2044	-0-	-1614	-0-	2044	2			Y	-0-					-0-
02	3304	X	2413	-0-	-891	-0-	2413	2			Y	-0-					-0-
03	3658	X	2991	-0-	-667	-0-	2991	2			Y	-0-					-0-
04	3240	X	2790	-0-	-450	-0-	2790	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	1944	-0-	-1146	-0-	1944	2			Y	-0-					-0-
12	3100	X	1467	-0-	-1633	-0-	1467	2			Y	-0-					-0-
01	3100	X	2088	-0-	-1012	-0-	2088	2			Y	-0-					-0-
02	2408	X	1511	-0-	-897	-0-	1511	2			Y	-0-					-0-
03	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
*04	3772	X	3772	-0-	-0-	-0-	3772	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
12	2579	N	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
01	2603	N	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
02	1848	N	1133	-0-	-715	-0-	1133	2			Y	-0-					-0-
03	2046	N	1058	-0-	-988	-0-	1058	2			Y	-0-					-0-
*04	2789	N	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	740	-0-	-40	-0-	740	2			Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
03	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
*04	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1011	-0-	-129	-0-	1011	2			Y	-0-					-0-
12	1271	N	973	-0-	-298	-0-	973	2			Y	-0-					-0-
01	1178	N	999	-0-	-179	-0-	999	2			Y	-0-					-0-
02	952	N	816	-0-	-136	-0-	816	2			Y	-0-					-0-
03	961	N	870	-0-	-91	-0-	870	2			Y	-0-					-0-
04	960	N	825	-0-	-135	-0-	825	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2669	-0-	-181	-0-	2669	2			Y	-0-					-0-
12	2821	X	1833	-0-	-988	-0-	1833	2			Y	-0-					-0-
01	2821	X	1836	-0-	-985	-0-	1836	2			Y	-0-					-0-
02	2548	X	2300	-0-	-248	-0-	2300	2			Y	-0-					-0-
03	3092	X	3092	-0-	-0-	-0-	3092	2			Y	-0-					-0-
04	2670	X	2442	-0-	-228	-0-	2442	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	4012	-0-	-98	-0-	4012	2			Y	-0-					-0-
12	4309	X	4309	-0-	-0-	-0-	4309	2			Y	-0-					-0-
01	4141	X	4141	-0-	-0-	-0-	4141	2			Y	-0-					-0-
02	3752	X	2838	-0-	-914	-0-	2838	2			Y	-0-					-0-
03	4309	X	4202	-0-	-107	-0-	4202	2			Y	-0-					-0-
04	4170	X	3989	-0-	-181	-0-	3989	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2253	N	2253	-0-	-0-	-0-	2253	2			Y	-0-					-0-
*12	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
*01	2356	N	2346	-0-	-10	-0-	2346	2			Y	-0-					-0-
*02	2100	N	1715	-0-	-385	-0-	1715	2			Y	-0-					-0-
*03	2537	N	2537	-0-	-0-	-0-	2537	2			Y	-0-					-0-
*04	2250	N	2221	-0-	-29	-0-	2221	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					25
12	2139	N	1808	-0-	-331	-0-	1808	2			N	-0-					25
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					25
02	1848	N	1625	-0-	-223	-0-	1625	2			N	-0-					25
03	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					25
*04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					-0-
*12	3756	X	3756	-0-	-0-	-0-	3756	2			Y	-0-					-0-
*01	3773	X	3773	-0-	-0-	-0-	3773	2			Y	-0-					-0-
*02	3388	X	2842	-0-	-546	-0-	2842	2			Y	-0-					-0-
*03	3751	X	3630	-0-	-121	-0-	3630	2			Y	-0-					-0-
*04	3630	X	3384	-0-	-246	-0-	3384	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	525	-0-	-375	-0-	525	2			Y	-0-					-0-
12	713	N	390	-0-	-323	-0-	390	2			Y	-0-					-0-
01	651	N	206	-0-	-445	-0-	206	2			Y	-0-					-0-
02	504	N	345	-0-	-159	-0-	345	2			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	659	-0-	-1	-0-	659	2			Y	-0-					-0-
12	741	X	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
01	851	X	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
*04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3594	-0-	-246	-0-	3594	2			N	-0-					-0-
12	4024	X	4024	-0-	-0-	-0-	4024	2			N	-0-					-0-
01	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
02	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
03	4030	X	3596	-0-	-434	-0-	3596	2			N	-0-					-0-
04	3900	X	3471	-0-	-429	-0-	3471	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2643	-0-	-597	-0-	2643	2			N	-0-					-0-
12	3317	X	2318	-0-	-999	-0-	2318	2			N	-0-					-0-
01	3317	X	2630	-0-	-687	-0-	2630	2			N	-0-					-0-
02	2800	X	2312	-0-	-488	-0-	2312	2			N	-0-					-0-
03	3069	X	731	-0-	-2338	-0-	731	2			N	-0-					-0-
04	2640	X	2605	-0-	-35	-0-	2605	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1292	-0-	-268	-0-	1292	2			Y	-0-					-0-
*12	1612	N	1230	-0-	-382	-0-	1230	2			Y	-0-					-0-
*01	1550	N	1464	-0-	-86	-0-	1464	2			Y	-0-					-0-
*02	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
*03	1209	N	141	-0-	-1068	-0-	141	2			Y	-0-					-0-
*04	1410	N	841	-0-	-569	-0-	841	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
12	1643	N	1535	-0-	-108	-0-	1535	2			N	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
02	1428	N	1120	-0-	-308	-0-	1120	2			N	-0-					-0-
03	1550	N	1266	-0-	-284	-0-	1266	2			N	-0-					-0-
04	1530	N	1233	-0-	-297	-0-	1233	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					-0-
*12	1714	N	1714	-0-	-0-	-0-	1714	2			Y	-0-					-0-
*01	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
*02	1960	N	831	-0-	-1129	-0-	831	2			Y	-0-					-0-
*03	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
*04	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5820	-0-	-750	-0-	5820	2			Y	-0-					-0-
*12	6789	X	6187	-0-	-602	-0-	6187	2			Y	-0-					-0-
*01	6789	X	5883	-0-	-906	-0-	5883	2			Y	-0-					-0-
*02	6132	X	4140	-0-	-1992	-0-	4140	2			Y	-0-					-0-
*03	6831	X	6831	-0-	-0-	-0-	6831	2			Y	-0-					-0-
*04	5957	X	5957	-0-	-0-	-0-	5957	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*12	1736	N	1617	-0-	-119	-0-	1617	2			N	-0-					-0-
*01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
*02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
*03	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
*04	1710	N	1601	-0-	-109	-0-	1601	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3728	-0-	-142	-0-	3728	2			Y	-0-					-0-
12	3410	X	3188	-0-	-222	-0-	3188	2			Y	-0-					-0-
01	3563	X	3563	-0-	-0-	-0-	3563	2			Y	-0-					-0-
02	3472	X	1237	-0-	-2235	-0-	1237	2			Y	-0-					-0-
03	3844	X	2680	-0-	-1164	-0-	2680	2			Y	-0-					-0-
04	3720	X	2808	-0-	-912	-0-	2808	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3628	X	3628	-0-	-0-	-0-	3628	2			Y	-0-					-0-
12	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					-0-
01	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
02	2308	X	2308	-0-	-0-	-0-	2308	2			Y	-0-					-0-
03	3746	X	3746	-0-	-0-	-0-	3746	2			Y	-0-					-0-
*04	2647	X	2647	-0-	-0-	-0-	2647	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2510	N	2510	-0-	-0-	-0-	2510	2			Y	-0-					-0-
12	2558	N	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-
01	2441	N	2441	-0-	-0-	-0-	2441	2			Y	-0-					-0-
02	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	2			Y	-0-					-0-
*04	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

11	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					-0-
12	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
01	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
02	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
03	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
04	3240	X	1556	-0-	-1684	-0-	1556	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

11	1560	N	1280	-0-	-280	-0-	1280	2			Y	-0-					-0-
12	1643	N	1527	-0-	-116	-0-	1527	2			Y	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	1693	2			Y	-0-					-0-
02	1204	N	1176	-0-	-28	-0-	1176	2			Y	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					-0-
04	1650	N	1000	-0-	-650	-0-	1000	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

11	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
12	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
01	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
02	2856	X	2395	-0-	-461	-0-	2395	2			N	-0-					-0-
03	3689	X	3541	-0-	-148	-0-	3541	2			N	-0-					-0-
04	3570	X	3333	-0-	-237	-0-	3333	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

11	3750	X	3541	-0-	-209	-0-	3541	2			N	-0-					-0-
12	3658	X	3273	-0-	-385	-0-	3273	2			N	-0-					-0-
01	3658	X	3510	-0-	-148	-0-	3510	2			N	-0-					-0-
02	3304	X	2463	-0-	-841	-0-	2463	2			N	-0-					-0-
03	3658	X	2667	-0-	-991	-0-	2667	2			N	-0-					-0-
04	3540	X	3021	-0-	-519	-0-	3021	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

11	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
12	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
01	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
02	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
03	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
*04	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

11	2400	X	2113	-0-	-287	-0-	2113	2			Y	-0-					-0-
12	2449	X	1940	-0-	-509	-0-	1940	2			Y	-0-					-0-
01	3566	X	3566	-0-	-0-	-0-	3566	2			Y	-0-					-0-
02	3549	X	3549	-0-	-0-	-0-	3549	2			Y	-0-					-0-
03	4346	X	4346	-0-	-0-	-0-	4346	2			Y	-0-					-0-
*04	3674	X	3674	-0-	-0-	-0-	3674	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2523	-0-	-477	-0-	2523	2			Y	-0-					-0-
12	2976	X	2539	-0-	-437	-0-	2539	2			Y	-0-					-0-
01	2790	X	2744	-0-	-46	-0-	2744	2			Y	-0-					-0-
02	2520	X	2000	-0-	-520	-0-	2000	2			Y	-0-					-0-
03	2790	X	2776	-0-	-14	-0-	2776	2			Y	-0-					-0-
*04	2747	X	2747	-0-	-0-	-0-	2747	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

11	5019	X	5019	-0-	-0-	-0-	5019	2			Y	-0-					-0-
12	4898	X	4898	-0-	-0-	-0-	4898	2			Y	-0-					-0-
01	4898	X	4898	-0-	-0-	-0-	4898	2			Y	-0-					-0-
02	3892	X	3113	-0-	-779	-0-	3113	2			Y	-0-					-0-
03	5024	X	5024	-0-	-0-	-0-	5024	2			Y	-0-					-0-
*04	4301	X	4301	-0-	-0-	-0-	4301	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

11	3195	X	3195	-0-	-0-	-0-	3195	2			Y	-0-					-0-
12	2356	X	1245	-0-	-1111	-0-	1245	2			Y	-0-					-0-
01	2316	X	2316	-0-	-0-	-0-	2316	2			Y	-0-					-0-
02	2996	X	1182	-0-	-1814	-0-	1182	2			Y	-0-					-0-
03	3317	X	2310	-0-	-1007	-0-	2310	2			Y	-0-					-0-
04	3210	X	2549	-0-	-661	-0-	2549	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

11	3060	X	2359	-0-	-701	-0-	2359	2			Y	-0-					-0-
12	3162	X	2248	-0-	-914	-0-	2248	2			Y	-0-					-0-
01	3162	X	2194	-0-	-968	-0-	2194	2			Y	-0-					-0-
02	2800	X	1335	-0-	-1465	-0-	1335	2			Y	-0-					-0-
03	2502	X	2502	-0-	-0-	-0-	2502	2			Y	-0-					-0-
04	2370	X	1828	-0-	-542	-0-	1828	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

11	3240	X	3170	-0-	-70	-0-	3170	2			Y	-0-					-0-
*12	3660	X	3660	-0-	-0-	-0-	3660	2			Y	-0-					-0-
*01	3348	X	3225	-0-	-123	-0-	3225	2			Y	-0-					-0-
*02	2968	X	2313	-0-	-655	-0-	2313	2			Y	-0-					-0-
*03	3627	X	3164	-0-	-463	-0-	3164	2			Y	-0-					-0-
*04	3510	X	2801	-0-	-709	-0-	2801	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

11	1050	N	950	-0-	-100	-0-	950	2			N	-0-					-0-
12	1085	N	1069	-0-	-16	-0-	1069	2			N	-0-					-0-
01	1085	N	862	-0-	-223	-0-	862	2			N	-0-					-0-
02	896	N	799	-0-	-97	-0-	799	2			N	-0-					-0-
03	1054	N	763	-0-	-291	-0-	763	2			N	-0-					-0-
*04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2027	-0-	-973	2362	2027	2			Y	-0-					-0-
*12	4678	X	2316	-0-	-2362	-0-	2316	2			Y	-0-					-0-
*01	2728	X	1975	-0-	-753	-0-	1975	2			Y	-0-					-0-
*02	2464	X	1444	-0-	-1020	-0-	1444	2			Y	-0-					-0-
*03	2728	X	2066	-0-	-662	-0-	2066	2			Y	-0-					-0-
*04	2220	X	1594	-0-	-626	-0-	1594	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2493	-0-	-237	-0-	2493	2			N	-0-					-0-
12	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
01	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
02	2324	N	2020	-0-	-304	-0-	2020	2			N	-0-					-0-
03	2976	N	2954	-0-	-22	-0-	2954	2			N	-0-					-0-
04	2880	N	2799	-0-	-81	-0-	2799	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2606	-0-	-34	-0-	2606	2			Y	-0-					-0-
12	2728	X	2649	-0-	-79	-0-	2649	2			Y	-0-					-0-
01	2666	X	2599	-0-	-67	-0-	2599	2			Y	-0-					-0-
02	2436	N	2182	-0-	-254	-0-	2182	2			Y	-0-					-0-
03	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					-0-
04	2520	N	2432	-0-	-88	-0-	2432	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2700	-0-	-240	-0-	2700	2			Y	-0-					-0-
12	2945	X	2552	-0-	-393	-0-	2552	2			Y	-0-					-0-
01	2945	X	2826	-0-	-119	-0-	2826	2			Y	-0-					-0-
02	2576	X	2475	-0-	-101	-0-	2475	2			Y	-0-					-0-
03	3003	X	3003	-0-	-0-	-0-	3003	2			Y	-0-					-0-
04	2730	X	2729	-0-	-1	-0-	2729	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
12	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
01	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
03	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
*04	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
12	3100	X	2557	-0-	-543	-0-	2557	2			Y	-0-					-0-
01	3100	X	1722	-0-	-1378	-0-	1722	2			Y	-0-					-0-
02	2800	X	1567	-0-	-1233	-0-	1567	2			Y	-0-					-0-
03	2700	X	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-
04	2460	X	762	-0-	-1698	-0-	762	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1629	-0-	-141	-0-	1629	2			N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
01	1984	N	1940	-0-	-44	-0-	1940	2			N	-0-					-0-
02	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
03	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
*04	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	779	-0-	-91	-0-	779	2			N	-0-					-0-
12	868	N	786	-0-	-82	-0-	786	2			N	-0-					-0-
01	806	N	743	-0-	-63	-0-	743	2			N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
04	720	N	659	-0-	-61	-0-	659	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2432	X	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
12	2449	X	2294	-0-	-155	-0-	2294	2			Y	-0-					-0-
01	2496	X	2496	-0-	-0-	-0-	2496	2			Y	-0-					-0-
02	2268	N	1601	-0-	-667	-0-	1601	2			Y	-0-					-0-
03	2541	N	2541	-0-	-0-	-0-	2541	2			Y	-0-					-0-
04	2430	N	2312	-0-	-118	-0-	2312	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1853	-0-	-307	-0-	1853	2			Y	-0-					-0-
12	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					-0-
01	1968	N	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-
02	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
*04	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1626	-0-	-114	-0-	1626	2			N	-0-					-0-
12	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
03	1736	N	1699	-0-	-37	-0-	1699	2			N	-0-					-0-
04	1680	N	1528	-0-	-152	-0-	1528	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6147	X	6147	-0-	-0-	-0-	6147	2			Y	-0-					-0-
12	4277	X	4277	-0-	-0-	-0-	4277	2			Y	-0-					-0-
01	2645	N	2645	-0-	-0-	-0-	2645	2			Y	-0-					-0-
02	4450	X	4450	-0-	-0-	-0-	4450	2			Y	-0-					-0-
03	4014	X	4014	-0-	-0-	-0-	4014	2			Y	-0-					-0-
*04	977	X	977	-0-	-0-	-0-	977	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2404	-0-	-836	-0-	2404	2			N	-0-					-0-
*12	3038	X	2382	-0-	-656	-0-	2382	2			N	-0-					-0-
*01	3038	X	2652	-0-	-386	-0-	2652	2			N	-0-					-0-
*02	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
*03	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
*04	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2629	-0-	-41	-0-	2629	2			Y	-0-					-0-
12	2738	X	2738	-0-	-0-	-0-	2738	2			Y	-0-					-0-
01	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
02	2464	N	1879	-0-	-585	-0-	1879	2			Y	-0-					-0-
03	2992	N	2992	-0-	-0-	-0-	2992	2			Y	-0-					-0-
04	2640	N	2591	-0-	-49	-0-	2591	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1723	-0-	-407	-0-	1723	2			N	-0-					-0-
12	2201	N	1774	-0-	-427	-0-	1774	2			N	-0-					-0-
01	2139	N	1852	-0-	-287	-0-	1852	2			N	-0-					-0-
02	1596	N	1026	-0-	-570	-0-	1026	2			N	-0-					-0-
03	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
*04	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
	FAILS GAS UNIT				WELL #: 25	RRCID -> 259989						COMPL. DATE 01/31/2011					TOTAL DEPTH 13104 PERF.10868 - 12922
11	2570	X	2570	-0-	-0-	-0-	2570	2			Y	-0-					-0-
12	2507	X	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
01	2687	X	2687	-0-	-0-	-0-	2687	2			Y	-0-					-0-
02	2408	X	2001	-0-	-407	-0-	2001	2			Y	-0-					-0-
03	2666	X	2361	-0-	-305	-0-	2361	2			Y	-0-					-0-
04	2610	X	2187	-0-	-423	-0-	2187	2			Y	-0-					-0-
	GILLIAM "B" NO. 1 GAS UNIT				WELL #: 28	RRCID -> 259991						COMPL. DATE 01/31/2011					TOTAL DEPTH 12956 PERF.11160 - 12724
11	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
*12	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
*01	2728	X	2690	-0-	-38	-0-	2690	2			N	-0-					-0-
*02	2548	X	1516	-0-	-1032	-0-	1516	2			N	-0-					-0-
*03	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
*04	2760	X	2497	-0-	-263	-0-	2497	2			N	-0-					-0-
	KINDON GAS UNIT NO. 1				WELL #: 18	RRCID -> 260319						COMPL. DATE 02/02/2011					TOTAL DEPTH 13100 PERF.11442 - 12056
11	2220	N	2048	-0-	-172	-0-	2048	2			Y	-0-					-0-
12	2170	N	1799	-0-	-371	-0-	1799	2			Y	-0-					-0-
01	2108	N	1702	-0-	-406	-0-	1702	2			Y	-0-					-0-
02	1904	N	1745	-0-	-159	-0-	1745	2			Y	-0-					-0-
03	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-
*04	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					-0-
	HASKELL D. GILLIAM GAS UNIT NO 1				WELL #: 13	RRCID -> 260320						COMPL. DATE 03/03/2011					TOTAL DEPTH 13165 PERF.11723 - 12256
11	990	N	687	-0-	-303	-0-	687	2			Y	-0-					-0-
12	744	N	241	-0-	-503	-0-	241	2			Y	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	2			Y	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
*04	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
	C. A. NEWSOM ESTATE				WELL #: 37	RRCID -> 260321						COMPL. DATE 07/11/2014					TOTAL DEPTH 12952 PERF.10594 - 12716
11	3450	X	3446	-0-	-4	-0-	3446	2			Y	-0-					-0-
12	4092	X	3289	-0-	-803	-0-	3289	2			Y	-0-					-0-
01	4092	X	3276	-0-	-816	-0-	3276	2			Y	-0-					-0-
02	3696	X	2919	-0-	-777	-0-	2919	2			Y	-0-					-0-
03	3937	X	2792	-0-	-1145	-0-	2792	2			Y	-0-					-0-
04	3450	X	3368	-0-	-82	-0-	3368	2			Y	-0-					-0-
	LARSON "A" II GAS UNIT				WELL #: 14	RRCID -> 260589						COMPL. DATE 11/08/2010					TOTAL DEPTH 13175 PERF.11504 - 12082
11	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					-0-
12	2294	N	2020	-0-	-274	-0-	2020	2			Y	-0-					-0-
01	2232	N	1683	-0-	-549	-0-	1683	2			Y	-0-					-0-
02	1848	N	1560	-0-	-288	-0-	1560	2			Y	-0-					-0-
03	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
*04	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3870	X	3484	-0-	-386	-0-	3484	2		Y	-0-			-0-
*12	3844	X	3809	-0-	-35	-0-	3809	2		Y	-0-			-0-
*01	4092	X	3756	-0-	-336	-0-	3756	2		Y	-0-			-0-
*02	3696	X	3414	-0-	-282	-0-	3414	2		Y	-0-			-0-
*03	4092	X	3687	-0-	-405	-0-	3687	2		Y	-0-			-0-
*04	3660	X	2898	-0-	-762	-0-	2898	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

11	3810	X	3548	-0-	-262	-0-	3548	2		N	-0-			-0-
12	3937	X	3235	-0-	-702	-0-	3235	2		N	-0-			-0-
01	3658	X	3640	-0-	-18	-0-	3640	2		N	-0-			-0-
02	3304	X	3171	-0-	-133	-0-	3171	2		N	-0-			-0-
03	3658	X	3541	-0-	-117	-0-	3541	2		N	-0-			-0-
04	3540	X	3366	-0-	-174	-0-	3366	2		N	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

11	4197	X	4197	-0-	-0-	-0-	4197	2		Y	-0-			-0-
*12	3491	X	3491	-0-	-0-	-0-	3491	2		Y	-0-			-0-
*01	3573	X	3573	-0-	-0-	-0-	3573	2		Y	-0-			-0-
*02	3920	X	2585	-0-	-1335	-0-	2585	2		Y	-0-			-0-
*03	4340	X	3726	-0-	-614	-0-	3726	2		Y	-0-			-0-
*04	4200	X	3333	-0-	-867	-0-	3333	2		Y	-0-			-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

11	3090	X	3076	-0-	-14	-0-	3076	2		Y	-0-			-0-
*12	3193	X	3164	-0-	-29	-0-	3164	2		Y	-0-			-0-
*01	3193	X	3028	-0-	-165	-0-	3028	2		Y	-0-			-0-
*02	2884	X	2196	-0-	-688	-0-	2196	2		Y	-0-			-0-
*03	3193	X	3162	-0-	-31	-0-	3162	2		Y	-0-			-0-
*04	3141	X	3141	-0-	-0-	-0-	3141	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

11	2972	X	2972	-0-	-0-	-0-	2972	2		Y	-0-			-0-
12	2796	X	2796	-0-	-0-	-0-	2796	2		Y	-0-			-0-
01	2511	X	2437	-0-	-74	-0-	2437	2		Y	-0-			-0-
02	2772	X	2412	-0-	-360	-0-	2412	2		Y	-0-			-0-
03	3069	X	2735	-0-	-334	-0-	2735	2		Y	-0-			-0-
04	2970	X	2531	-0-	-439	-0-	2531	2		Y	-0-			-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

11	3450	X	3091	-0-	-359	-0-	3091	2		N	-0-			-0-
12	3472	X	3179	-0-	-293	-0-	3179	2		N	-0-			-0-
01	3379	X	3323	-0-	-56	-0-	3323	2		N	-0-			-0-
02	4028	X	4028	-0-	-0-	-0-	4028	2		N	-0-			-0-
03	4237	X	4237	-0-	-0-	-0-	4237	2		N	-0-			-0-
*04	3469	X	3469	-0-	-0-	-0-	3469	2		N	-0-			-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

11	3360	X	2066	-0-	-1294	-0-	2066	2		Y	-0-			-0-
12	3472	X	2261	-0-	-1211	-0-	2261	2		Y	-0-			-0-
01	3131	X	2829	-0-	-302	-0-	2829	2		Y	-0-			-0-
02	2828	X	2088	-0-	-740	-0-	2088	2		Y	-0-			-0-
03	2263	X	1779	-0-	-484	-0-	1779	2		Y	-0-			-0-
04	2730	X	2586	-0-	-144	-0-	2586	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
12	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
01	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
02	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
03	2232	N	1882	-0-	-350	-0-	1882	2			N	-0-					-0-
04	2160	N	1872	-0-	-288	-0-	1872	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	2			Y	-0-					-0-
*04	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1565	-0-	-205	-0-	1565	2			Y	-0-					-0-
12	1767	N	1567	-0-	-200	-0-	1567	2			Y	-0-					-0-
01	1674	N	1663	-0-	-11	-0-	1663	2			Y	-0-					-0-
02	1456	N	1441	-0-	-15	-0-	1441	2			Y	-0-					-0-
03	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
*04	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
*12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
*01	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
*02	1232	N	1213	-0-	-19	-0-	1213	2			Y	-0-					-0-
*03	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
*04	1350	N	1260	-0-	-90	-0-	1260	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4054	X	4054	-0-	-0-	-0-	4054	2			N	-0-					-0-
12	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
01	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
03	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-
*04	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	5131	-0-	-29	-0-	5131	2			N	-0-					-0-
12	5301	X	3859	-0-	-1442	-0-	3859	2			N	-0-					-0-
01	5301	X	3223	-0-	-2078	-0-	3223	2			N	-0-					-0-
02	4788	X	3595	-0-	-1193	-0-	3595	2			N	-0-					-0-
03	5301	X	3224	-0-	-2077	-0-	3224	2			N	-0-					-0-
04	5130	X	3353	-0-	-1777	-0-	3353	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3662	-0-	-118	-0-	3662	2			Y	-0-					-0-
12	3906	X	3805	-0-	-101	-0-	3805	2			Y	-0-					-0-
01	3906	X	3744	-0-	-162	-0-	3744	2			Y	-0-					-0-
02	3528	X	3027	-0-	-501	-0-	3027	2			Y	-0-					-0-
03	3911	X	3911	-0-	-0-	-0-	3911	2			Y	-0-					-0-
04	3690	X	3559	-0-	-131	-0-	3559	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2846	-0-	-274	-0-	2846	2			Y	-0-					-0-
12	3224	X	2518	-0-	-706	-0-	2518	2			Y	-0-					-0-
01	3224	X	1430	-0-	-1794	-0-	1430	2			Y	-0-					-0-
02	2884	X	987	-0-	-1897	-0-	987	2			Y	-0-					-0-
03	3162	X	1659	-0-	-1503	-0-	1659	2			Y	-0-					-0-
*04	3214	X	3214	-0-	-0-	-0-	3214	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					-0-
01	2201	N	1994	-0-	-207	-0-	1994	2			Y	-0-					-0-
02	1988	N	1415	-0-	-573	-0-	1415	2			Y	-0-					-0-
03	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
*04	2310	N	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2148	-0-	-252	-0-	2148	2			Y	-0-					-0-
*12	2387	X	1916	-0-	-471	-0-	1916	2			Y	-0-					-0-
*01	2387	X	2161	-0-	-226	-0-	2161	2			Y	-0-					-0-
*02	2016	N	1867	-0-	-149	-0-	1867	2			Y	-0-					-0-
*03	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
*04	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
*12	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
*01	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
*02	1764	N	1210	-0-	-554	-0-	1210	2			N	-0-					-0-
*03	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
*04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3956	X	3956	-0-	-0-	-0-	3956	2			Y	-0-					-0-
12	3991	X	3991	-0-	-0-	-0-	3991	2			Y	-0-					-0-
01	3853	X	3853	-0-	-0-	-0-	3853	2			Y	-0-					-0-
02	3248	X	2684	-0-	-564	-0-	2684	2			Y	-0-					-0-
03	3596	X	3309	-0-	-287	-0-	3309	2			Y	-0-					-0-
*04	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4572	-0-	-618	-0-	4572	2			Y	-0-					-0-
12	5363	X	4219	-0-	-1144	-0-	4219	2			Y	-0-					-0-
01	5270	X	2991	-0-	-2279	-0-	2991	2			Y	-0-					-0-
02	4760	X	2808	-0-	-1952	-0-	2808	2			Y	-0-					-0-
03	5602	X	5602	-0-	-0-	-0-	5602	2			Y	-0-					-0-
*04	4807	X	4807	-0-	-0-	-0-	4807	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2995	X	2995	-0-	-0-	-0-	2995	2			Y	-0-					-0-
*12	3441	X	1294	-0-	-2147	-0-	1294	2			Y	-0-					-0-
*01	3441	X	969	-0-	-2472	-0-	969	2			Y	-0-					-0-
*02	3108	X	1856	-0-	-1252	-0-	1856	2			Y	-0-					-0-
*03	3100	X	2899	-0-	-201	-0-	2899	2			Y	-0-					-0-
*04	3114	X	3114	-0-	-0-	-0-	3114	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4139	X	4139	-0-	-0-	-0-	4139	2			Y	-0-					-0-
*12	3950	X	3950	-0-	-0-	-0-	3950	2			Y	-0-					-0-
*01	4193	X	4193	-0-	-0-	-0-	4193	2			Y	-0-					-0-
*02	3864	X	3006	-0-	-858	-0-	3006	2			Y	-0-					-0-
*03	4331	X	4331	-0-	-0-	-0-	4331	2			Y	-0-					-0-
*04	4486	X	4486	-0-	-0-	-0-	4486	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

11	13278	X	13278	-0-	-0-	-0-	13278	2			N	-0-					-0-
*12	13958	X	13958	-0-	-0-	-0-	13958	2			N	-0-					-0-
*01	12765	X	12765	-0-	-0-	-0-	12765	2			N	-0-					-0-
*02	9996	X	8643	-0-	-1353	-0-	8643	2			N	-0-					-0-
*03	13580	X	13580	-0-	-0-	-0-	13580	2			N	-0-					-0-
*04	11907	X	11907	-0-	-0-	-0-	11907	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

11	6330	X	6062	-0-	-268	-0-	6062	2			Y	-0-					-0-
12	6510	X	6389	-0-	-121	-0-	6389	2			Y	-0-					-0-
01	6510	X	5862	-0-	-648	-0-	5862	2			Y	-0-					-0-
02	5880	X	4456	-0-	-1424	-0-	4456	2			Y	-0-					-0-
03	6386	X	5623	-0-	-763	-0-	5623	2			Y	-0-					-0-
04	6180	X	4710	-0-	-1470	-0-	4710	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

11	7560	X	4605	-0-	-2955	-0-	4605	2			Y	-0-					-0-
12	6851	X	4301	-0-	-2550	-0-	4301	2			Y	-0-					-0-
01	5704	X	4507	-0-	-1197	-0-	4507	2			Y	-0-					-0-
02	5152	X	4783	-0-	-369	-0-	4783	2			Y	-0-					-0-
03	5915	X	5915	-0-	-0-	-0-	5915	2			Y	-0-					-0-
*04	5528	X	5528	-0-	-0-	-0-	5528	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

11	9240	X	9182	-0-	-58	-0-	9182	2			N	-0-					-0-
12	9455	X	8800	-0-	-655	-0-	8800	2			N	-0-					-0-
01	9455	X	9438	-0-	-17	-0-	9438	2			N	-0-					-0-
02	8568	X	6139	-0-	-2429	-0-	6139	2			N	-0-					-0-
03	9486	X	9170	-0-	-316	-0-	9170	2			N	-0-					-0-
*04	9426	X	9426	-0-	-0-	-0-	9426	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

11	4720	X	4720	-0-	-0-	-0-	4720	2			Y	-0-					-0-
12	5013	X	5013	-0-	-0-	-0-	5013	2			Y	-0-					-0-
01	5050	X	5050	-0-	-0-	-0-	5050	2			Y	-0-					-0-
02	4077	X	4077	-0-	-0-	-0-	4077	2			Y	-0-					-0-
03	4955	X	4955	-0-	-0-	-0-	4955	2			Y	-0-					-0-
*04	4929	X	4929	-0-	-0-	-0-	4929	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

11	4897	X	4897	-0-	-0-	-0-	4897	2			Y	-0-					-0-
12	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					-0-
01	4627	X	4627	-0-	-0-	-0-	4627	2			Y	-0-					-0-
02	3136	X	2886	-0-	-250	-0-	2886	2			Y	-0-					-0-
03	4993	X	4993	-0-	-0-	-0-	4993	2			Y	-0-					-0-
*04	3737	X	3737	-0-	-0-	-0-	3737	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1778	-0-	-322	-0-	1778	2			Y	-0-					-0-
12	2015	N	1457	-0-	-558	-0-	1457	2			Y	-0-					-0-
01	2139	N	1973	-0-	-166	-0-	1973	2			Y	-0-					-0-
02	1652	N	1360	-0-	-292	-0-	1360	2			Y	-0-					-0-
03	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
*04	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	949	-0-	-281	-0-	949	2			Y	-0-					-0-
12	1271	N	943	-0-	-328	-0-	943	2			Y	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
03	930	N	794	-0-	-136	-0-	794	2			Y	-0-					-0-
04	960	N	718	-0-	-242	-0-	718	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1628	-0-	-112	-0-	1628	2			Y	-0-					-0-
12	1860	N	1513	-0-	-347	-0-	1513	2			Y	-0-					-0-
01	1767	N	1418	-0-	-349	-0-	1418	2			Y	-0-					-0-
02	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
*04	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1771	-0-	-209	-0-	1771	2			Y	-0-					-0-
12	2139	N	1883	-0-	-256	-0-	1883	2			Y	-0-					-0-
01	2015	N	1849	-0-	-166	-0-	1849	2			Y	-0-					-0-
02	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			Y	-0-					-0-
*04	1922	N	1922	-0-	-0-	-0-	1922	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2094	-0-	-396	-0-	2094	2			N	-0-					-0-
12	2573	X	2374	-0-	-199	-0-	2374	2			N	-0-					-0-
01	2573	X	2542	-0-	-31	-0-	2542	2			N	-0-					-0-
02	1960	N	1896	-0-	-64	-0-	1896	2			N	-0-					-0-
03	2387	N	2204	-0-	-183	-0-	2204	2			N	-0-					-0-
*04	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2196	-0-	-444	-0-	2196	2			Y	-0-					-0-
12	2728	X	2282	-0-	-446	-0-	2282	2			Y	-0-					-0-
01	2728	X	1473	-0-	-1255	-0-	1473	2			Y	-0-					-0-
02	2044	N	1695	-0-	-349	-0-	1695	2			Y	-0-					-0-
03	2294	N	1566	-0-	-728	-0-	1566	2			Y	-0-					-0-
04	1440	N	1185	-0-	-255	-0-	1185	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1069	-0-	-161	-0-	1069	2			N	-0-					-0-
12	961	N	294	-0-	-667	-0-	294	2			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
02	1008	N	494	-0-	-514	-0-	494	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	390	N	188	-0-	-202	-0-	188	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2301	-0-	-99	-0-	2301	2			N	-0-					-0-
12	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
01	2449	N	2408	-0-	-41	-0-	2408	2			N	-0-					-0-
02	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
03	2604	N	2317	-0-	-287	-0-	2317	2			N	-0-					-0-
04	2340	N	1952	-0-	-388	-0-	1952	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
*12	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					-0-
*01	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
*02	1484	N	1371	-0-	-113	-0-	1371	2			Y	-0-					-0-
*03	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-
*04	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1703	-0-	-517	-0-	1703	2			N	-0-					26
12	3224	X	2374	-0-	-850	-0-	2374	2			N	-0-					26
01	3317	X	2105	-0-	-1212	-0-	2105	2			N	-0-					26
02	2996	X	1614	-0-	-1382	-0-	1614	2			N	-0-					26
03	3317	X	1568	-0-	-1749	-0-	1568	2			N	-0-					26
04	2310	X	1512	-0-	-798	-0-	1512	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4188	-0-	-12	-0-	4188	2			Y	-0-					-0-
*12	4309	X	4072	-0-	-237	-0-	4072	2			Y	-0-					-0-
*01	4278	X	4040	-0-	-238	-0-	4040	2			Y	-0-					-0-
*02	3920	X	3161	-0-	-759	-0-	3161	2			Y	-0-					-0-
*03	4340	X	3758	-0-	-582	-0-	3758	2			Y	-0-					-0-
*04	4200	X	3707	-0-	-493	-0-	3707	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3148	-0-	-242	-0-	3148	2			Y	-0-					-0-
12	3410	X	3131	-0-	-279	-0-	3131	2			Y	-0-					-0-
01	3472	X	3272	-0-	-200	-0-	3272	2			Y	-0-					-0-
02	3136	X	2932	-0-	-204	-0-	2932	2			Y	-0-					-0-
03	3858	X	3858	-0-	-0-	-0-	3858	2			Y	-0-					-0-
*04	3527	X	3527	-0-	-0-	-0-	3527	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3813	-0-	-807	-0-	3813	2			Y	-0-					-0-
12	4402	X	3705	-0-	-697	-0-	3705	2			Y	-0-					-0-
01	4402	X	3296	-0-	-1106	-0-	3296	2			Y	-0-					-0-
02	3864	X	2875	-0-	-989	-0-	2875	2			Y	-0-					-0-
03	3973	X	3973	-0-	-0-	-0-	3973	2			Y	-0-					-0-
04	3810	X	2754	-0-	-1056	-0-	2754	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4302	-0-	-888	-0-	4302	2			N	-0-					-0-
12	4991	X	3983	-0-	-1008	-0-	3983	2			N	-0-					-0-
01	4991	X	3102	-0-	-1889	-0-	3102	2			N	-0-					-0-
02	4508	X	1694	-0-	-2814	-0-	1694	2			N	-0-					-0-
03	4934	X	4934	-0-	-0-	-0-	4934	2			N	-0-					-0-
04	4290	X	2955	-0-	-1335	-0-	2955	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2691	-0-	-579	-0-	2691	2			Y	-0-					-0-
*12	3286	X	3094	-0-	-192	-0-	3094	2			Y	-0-					-0-
*01	3019	X	3019	-0-	-0-	-0-	3019	2			Y	-0-					-0-
*02	2632	X	1989	-0-	-643	-0-	1989	2			Y	-0-					-0-
*03	3263	X	3263	-0-	-0-	-0-	3263	2			Y	-0-					-0-
*04	2970	X	2721	-0-	-249	-0-	2721	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

11	5610	X	4793	-0-	-817	-0-	4793	2			Y	-0-					-0-
12	6107	X	4837	-0-	-1270	-0-	4837	2			Y	-0-					-0-
01	6107	X	5552	-0-	-555	-0-	5552	2			Y	-0-					-0-
02	5516	X	4266	-0-	-1250	-0-	4266	2			Y	-0-					-0-
03	5394	X	4789	-0-	-605	-0-	4789	2			Y	-0-					-0-
04	5370	X	5016	-0-	-354	-0-	5016	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

11	5065	X	5065	-0-	-0-	-0-	5065	2			Y	-0-					-0-
12	4836	X	4796	-0-	-40	-0-	4796	2			Y	-0-					-0-
01	4588	X	4527	-0-	-61	-0-	4527	2			Y	-0-					-0-
02	4732	X	3378	-0-	-1354	-0-	3378	2			Y	-0-					-0-
03	5239	X	4910	-0-	-329	-0-	4910	2			Y	-0-					-0-
04	5070	X	3855	-0-	-1215	-0-	3855	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

11	3630	X	3101	-0-	-529	-0-	3101	2			Y	-0-					-0-
*12	3751	X	3152	-0-	-599	-0-	3152	2			Y	-0-					-0-
*01	3751	X	3396	-0-	-355	-0-	3396	2			Y	-0-					-0-
*02	3495	X	3495	-0-	-0-	-0-	3495	2			Y	-0-					-0-
*03	3534	X	3320	-0-	-214	-0-	3320	2			Y	-0-					-0-
*04	3431	X	3431	-0-	-0-	-0-	3431	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

11	5658	X	5658	-0-	-0-	-0-	5658	2			Y	-0-					-0-
*12	2394	X	2394	-0-	-0-	-0-	2394	2			Y	-0-					-0-
*01	1535	X	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
*02	1161	X	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
*03	1511	X	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
*04	1267	X	1267	-0-	-0-	-0-	1267	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

11	4710	X	3950	-0-	-760	-0-	3950	2			N	-0-					94
12	4867	X	3606	-0-	-1261	-0-	3606	2			N	-0-					94
01	4526	X	2310	-0-	-2216	-0-	2310	2			N	-0-					94
02	3892	X	2727	-0-	-1165	-0-	2727	2			N	-0-					94
03	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					94
04	3960	X	2407	-0-	-1553	-0-	2274	2	133	9	N	121	183	1			32

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1625	-0-	-1225	-0-	1625	2			N	-0-					-0-
12	2666	X	2270	-0-	-396	-0-	2270	2			N	-0-					-0-
01	2666	X	2479	-0-	-187	-0-	2479	2			N	-0-					-0-
02	2044	X	1717	-0-	-327	-0-	1717	2			N	-0-					-0-
03	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
*04	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

11	4835	X	4835	-0-	-0-	-0-	4835	2			Y	-0-					-0-
12	4955	X	4955	-0-	-0-	-0-	4955	2			Y	-0-					-0-
01	4830	X	4830	-0-	-0-	-0-	4830	2			Y	-0-					-0-
02	3640	X	3157	-0-	-483	-0-	3157	2			Y	-0-					-0-
03	4839	X	4839	-0-	-0-	-0-	4839	2			Y	-0-					-0-
*04	4788	X	4788	-0-	-0-	-0-	4788	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

11	3630	X	3089	-0-	-541	-0-	3089	2			Y	-0-					-0-
12	3751	X	3191	-0-	-560	-0-	3191	2			Y	-0-					-0-
01	3720	X	2939	-0-	-781	-0-	2939	2			Y	-0-					-0-
02	3360	X	2304	-0-	-1056	-0-	2304	2			Y	-0-					-0-
03	3658	X	2219	-0-	-1439	-0-	2219	2			Y	-0-					-0-
04	3090	X	2858	-0-	-232	-0-	2858	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

11	1920	N	1902	-0-	-18	-0-	1902	2			Y	-0-					-0-
12	2165	N	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-
01	2046	N	1983	-0-	-63	-0-	1983	2			Y	-0-					-0-
02	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
03	2170	N	2002	-0-	-168	-0-	2002	2			Y	-0-					-0-
*04	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

11	2914	X	2914	-0-	-0-	-0-	2914	2			Y	-0-					-0-
*12	3132	X	3132	-0-	-0-	-0-	3132	2			Y	-0-					-0-
*01	3720	X	3176	-0-	-544	-0-	3176	2			Y	-0-					-0-
*02	3360	X	2469	-0-	-891	-0-	2469	2			Y	-0-					-0-
*03	3720	X	3492	-0-	-228	-0-	3492	2			Y	-0-					-0-
*04	3396	X	3396	-0-	-0-	-0-	3396	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

11	3600	X	2538	-0-	-1062	-0-	2538	2			N	-0-					-0-
12	2666	X	2492	-0-	-174	-0-	2492	2			N	-0-					-0-
01	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
02	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
03	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
04	2670	X	2614	-0-	-56	-0-	2614	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

11	3330	X	2370	-0-	-960	-0-	2370	2			Y	-0-					-0-
12	3441	X	2992	-0-	-449	-0-	2992	2			Y	-0-					-0-
01	3255	X	2350	-0-	-905	-0-	2350	2			Y	-0-					-0-
02	2940	X	1953	-0-	-987	-0-	1953	2			Y	-0-					-0-
03	4421	X	4421	-0-	-0-	-0-	4421	2			Y	-0-					-0-
*04	3561	X	3561	-0-	-0-	-0-	3561	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
12	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
01	1829	N	1624	-0-	-205	-0-	1624	2			Y	-0-					-0-
02	1708	N	1421	-0-	-287	-0-	1421	2			Y	-0-					-0-
03	1612	N	1567	-0-	-45	-0-	1567	2			Y	-0-					-0-
*04	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
	GILLIAM "B" NO. 1 GAS UNIT				WELL #: 29		RRCID -> 266787					COMPL. DATE 04/27/2012			TOTAL DEPTH 12968		PERF.11017 - 12710
11	2760	X	2588	-0-	-172	-0-	2588	2			N	-0-					-0-
12	2790	X	2711	-0-	-79	-0-	2711	2			N	-0-					-0-
01	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
02	2408	N	2357	-0-	-51	-0-	2357	2			N	-0-					-0-
03	3100	N	3575	-0-	475	475	3575	2			N	-0-					-0-
*04	3000	N	3018	-0-	18	493	3018	2			N	-0-					-0-
	MCWATTERS, T. H.				WELL #: 40		RRCID -> 267594					COMPL. DATE 12/11/2012			TOTAL DEPTH 13044		PERF.11082 - 12863
11	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
12	1488	N	1350	-0-	-138	-0-	1350	2			Y	-0-					-0-
01	2015	N	1796	-0-	-219	-0-	1796	2			Y	-0-					-0-
02	1428	N	682	-0-	-746	-0-	682	2			Y	-0-					-0-
03	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
04	1740	N	1208	-0-	-532	-0-	1208	2			Y	-0-					-0-
	MCSWANE GAS UNIT				WELL #: 25H		RRCID -> 271369					COMPL. DATE 10/17/2013			TOTAL DEPTH 12838		PERF.13970 - 16668
11	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
12	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
01	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	5992	X	5992	-0-	-0-	-0-	5992	2			N	-0-					-0-
	KENNEDY A-WEST OAKS ALLOCATION				WELL #: 1H		RRCID -> 286371					COMPL. DATE 02/04/2019			TOTAL DEPTH 11167		PERF.11275 - 19218
11	45584	X	45584	-0-	-0-	-0-	45584	2			N	-0-					-0-
12	45172	X	45172	-0-	-0-	-0-	45172	2			N	-0-					-0-
01	42620	X	42620	-0-	-0-	-0-	42620	2			N	-0-					-0-
02	34573	X	34573	-0-	-0-	-0-	34573	2			N	-0-					-0-
03	42285	X	42285	-0-	-0-	-0-	42285	2			N	-0-					-0-
*04	38208	X	38208	-0-	-0-	-0-	38208	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	65	1	1123	2	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	26	1	524	2	N	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	60	1	1152	2	N	-0-					-0-
02	1120	N	1025	-0-	-95	-0-	52	1	973	2	N	-0-					-0-
*03	1964	N	1964	-0-	-0-	-0-	101	1	1863	2	N	-0-					-0-
*04	2415	N	2415	-0-	-0-	-0-	120	1	2295	2	N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

11	685	N	685	-0-	-0-	-0-	38	1	647	2	Y	-0-					28
12	900	N	900	-0-	-0-	-0-	43	1	857	2	Y	-0-					28
01	871	N	871	-0-	-0-	-0-	41	1	791	2	Y	35					63
							39	9									
02	652	N	652	-0-	-0-	-0-	28	1	517	2	Y	97					160
							107	9									
03	682	N	334	-0-	-348	-0-	17	1	317	2	Y	-0-					160
*04	660	N	392	-0-	-268	-0-	19	1	373	2	Y	-0-					160

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

11	2317	N	2317	-0-	-0-	-0-	127	1	2190	2	Y	-0-					29
12	2396	N	2396	-0-	-0-	-0-	115	1	2281	2	Y	-0-					29
01	2418	N	2384	-0-	-34	-0-	116	1	2227	2	Y	37					66
							41	9									
02	2156	N	1653	-0-	-503	-0-	78	1	1464	2	Y	101					167
							111	9									
03	2387	N	2338	-0-	-49	-0-	120	1	2218	2	Y	-0-					167
*04	2449	N	2449	-0-	-0-	-0-	110	1	2105	2	Y	213	185	1			195
							234	9									

TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

11	2070	N	2013	-0-	-57	-0-	2013	2			Y	-0-					1
12	2139	N	2004	-0-	-135	-0-	2004	2			Y	-0-					1
01	2077	N	1964	-0-	-113	-0-	1964	2			Y	-0-					1
02	1876	N	1245	-0-	-631	-0-	1245	2			Y	-0-					1
03	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					1
04	1890	N	1802	-0-	-88	-0-	1802	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

11	SWR 10	NO RPT	-0-	-0-	83816						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	83816						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	83816						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	83816						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	83816						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	83816						Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

11	270	N	189	-0-	-81	-0-	189	2			Y	-0-					-0-
12	279	N	174	-0-	-105	-0-	174	2			Y	-0-					-0-
01	217	N	126	-0-	-91	-0-	126	2			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
03	186	N	58	-0-	-128	-0-	58	2			Y	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

11	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1036	N	7	-0-	-1029	-0-	7	2			Y	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

11	2820	X	2312	-0-	-508	-0-	2312	2			Y	-0-					-0-
12	2883	X	2123	-0-	-760	-0-	2123	2			Y	-0-					-0-
01	2666	X	2259	-0-	-407	-0-	2259	2			Y	-0-					-0-
02	2156	N	1467	-0-	-689	-0-	1467	2			Y	-0-					-0-
03	2108	N	2065	-0-	-43	-0-	2065	2			Y	-0-					-0-
04	2190	N	1889	-0-	-301	-0-	1889	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

11	180	X	13	-0-	-167	-0-	13	2			Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TGNR GULF COAST LLC 850992
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	454	-0-	-26	-0-	454	2			Y	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	2			Y	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	2			Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	186	N	79	-0-	-107	-0-	79	2			N	-0-					-0-
02	224	N	138	-0-	-86	-0-	138	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3264	-0-	-96	-0-	3264	2			Y	-0-					-0-
12	3472	X	3338	-0-	-134	-0-	3338	2			Y	-0-					-0-
01	3472	X	3345	-0-	-127	-0-	3345	2			Y	-0-					-0-
02	3052	X	2858	-0-	-194	-0-	2858	2			Y	-0-					-0-
03	8594	X	8594	-0-	-0-	-0-	8594	2			Y	-0-					-0-
*04	8083	X	8083	-0-	-0-	-0-	8083	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4311	-0-	1311	1311	4311	2			Y	-0-					-0-
12	3100	N	3943	-0-	843	2154	3943	2			Y	-0-					-0-
01	3100	N	3363	-0-	263	2417	3363	2			Y	-0-					-0-
02	4619	X	2202	-0-	-2417	-0-	2202	2			Y	-0-					-0-
03	2960	X	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
*04	2889	X	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1508	-0-	-262	-0-	1508	2		Y	-0-			-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2		Y	-0-			-0-
01	1643	N	1529	-0-	-114	-0-	1529	2		Y	-0-			-0-
02	1557	N	1557	-0-	-0-	-0-	1557	2		Y	-0-			-0-
03	1829	N	1274	-0-	-555	-0-	1274	2		Y	-0-			-0-
04	1470	N	908	-0-	-562	-0-	908	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2890	N	2389	-0-	-501	-0-	2389	2		Y	-0-			-0-
12	2516	X	2516	-0-	-0-	-0-	2516	2		Y	-0-			-0-
01	2453	X	2453	-0-	-0-	-0-	2453	2		Y	-0-			-0-
02	1837	X	1837	-0-	-0-	-0-	1837	2		Y	-0-			-0-
03	2779	X	2779	-0-	-0-	-0-	2779	2		Y	-0-			-0-
*04	4720	X	4720	-0-	-0-	-0-	4720	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2883	X	2883	-0-	-0-	-0-	2883	2		Y	-0-			-0-
12	3002	X	3002	-0-	-0-	-0-	3002	2		Y	-0-			-0-
01	2982	N	2982	-0-	-0-	-0-	2982	2		Y	-0-			-0-
02	2115	N	2115	-0-	-0-	-0-	2115	2		Y	-0-			-0-
03	3055	N	3055	-0-	-0-	-0-	3055	2		Y	-0-			-0-
*04	2952	N	2952	-0-	-0-	-0-	2952	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	2		Y	-0-			-0-
12	332	N	332	-0-	-0-	-0-	332	2		Y	-0-			-0-
01	346	N	346	-0-	-0-	-0-	346	2		Y	-0-			-0-
02	255	N	255	-0-	-0-	-0-	255	2		Y	-0-			-0-
03	344	N	344	-0-	-0-	-0-	344	2		Y	-0-			-0-
04	270	N	232	-0-	-38	-0-	232	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	2		Y	-0-			-0-
12	422	N	422	-0-	-0-	-0-	422	2		Y	-0-			-0-
01	400	N	400	-0-	-0-	-0-	400	2		Y	-0-			-0-
02	336	N	306	-0-	-30	-0-	306	2		Y	-0-			-0-
03	390	N	390	-0-	-0-	-0-	390	2		Y	-0-			-0-
04	360	N	289	-0-	-71	-0-	289	2		Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
12	713	N	603	-0-	-110	-0-	603	2			Y	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
02	644	N	550	-0-	-94	-0-	550	2			Y	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	2			Y	-0-					-0-
04	690	N	463	-0-	-227	-0-	463	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1237	-0-	-203	-0-	1237	2			Y	-0-					-0-
12	1333	N	1285	-0-	-48	-0-	1285	2			Y	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
02	1148	N	950	-0-	-198	-0-	950	2			Y	-0-					-0-
03	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
04	1350	N	806	-0-	-544	-0-	806	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	429	-0-	-51	-0-	429	2			Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	111	-0-	-39	-0-	111	2			Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
12	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
02	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
03	1674	N	1540	-0-	-134	-0-	1540	2			Y	-0-					-0-
04	1560	N	1189	-0-	-371	-0-	1189	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 02/07/1995 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
12	2121	N	2121	-0-	-0-	-0-	2121	2			Y	-0-					-0-
01	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
*04	3000	N	3128	-0-	128	128	3128	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3376	-0-	376	376	3376	2			Y	-0-					-0-
12	3100	N	2957	-0-	-143	233	2957	2			Y	-0-					-0-
01	1209	N	901	-0-	-308	-0-	901	2			Y	-0-					-0-
02	1316	X	681	-0-	-635	-0-	681	2			Y	-0-					-0-
03	1457	X	896	-0-	-561	-0-	896	2			Y	-0-					-0-
04	1410	X	821	-0-	-589	-0-	821	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
04	150	N	60	-0-	-90	-0-	60	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 1 RRCID -> 158085 COMPL. DATE 04/01/2006 TOTAL DEPTH 10716 PERF. 8533 - 8769

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

11	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
12	2139	N	1855	-0-	-284	-0-	1855	2			Y	-0-					-0-
01	2077	N	1495	-0-	-582	-0-	1495	2			Y	-0-					-0-
02	1764	N	1260	-0-	-504	-0-	1260	2			Y	-0-					-0-
03	1860	N	984	-0-	-876	-0-	984	2			Y	-0-					-0-
04	1440	N	688	-0-	-752	-0-	688	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
01	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
02	308	N	167	-0-	-141	-0-	167	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
12	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
01	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
02	1792	N	1504	-0-	-288	-0-	1504	2			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
*04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
02	1372	N	109	-0-	-1263	-0-	109	2			Y	-0-					-0-
03	1240	N	220	-0-	-1020	-0-	220	2			Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	376	-0-	-104	-0-	376	2			Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
*04	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	191	-0-	-109	-0-	191	2			N	-0-					-0-
12	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-
01	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 169706 COMPL. DATE 06/16/1998 TOTAL DEPTH 13009 PERF. 8807 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	65	-0-	-175	-0-	65	2			N	-0-					60
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					60
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					60
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					60
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					60
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					60

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

11	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
*04	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

11	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
12	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
01	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-
02	2940	X	1701	-0-	-1239	-0-	1701	2			N	-0-					-0-
03	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-					-0-
*04	4197	X	4197	-0-	-0-	-0-	4197	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1092	-0-	-378	-0-	1092	2			Y	-0-					-0-
12	1488	N	285	-0-	-1203	-0-	285	2			Y	-0-					-0-
01	1209	N	363	-0-	-846	-0-	363	2			Y	-0-					-0-
02	1008	N	272	-0-	-736	-0-	272	2			Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	2			Y	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-
01	465	N	377	-0-	-88	-0-	377	2			N	-0-					-0-
02	392	N	349	-0-	-43	-0-	349	2			N	-0-					-0-
03	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

11	7410	X	7190	-0-	-220	-0-	7190	2			N	-0-					-0-
12	7657	X	6863	-0-	-794	-0-	6863	2			N	-0-					-0-
01	7347	X	6713	-0-	-634	-0-	6713	2			N	-0-					-0-
02	6720	X	5033	-0-	-1687	-0-	5033	2			N	-0-					-0-
03	7440	X	5167	-0-	-2273	-0-	5167	2			N	-0-					-0-
04	7200	X	6211	-0-	-989	-0-	6211	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) //CONT.// 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
ENERVEST OPERATING, L.L.C. 252131
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

11	2160	N	2135	-0-	-25	-0-	2135	2			N	-0-					-0-
12	2232	N	2197	-0-	-35	-0-	2197	2			N	-0-					-0-
01	2201	N	2157	-0-	-44	-0-	2157	2			N	-0-					-0-
02	1988	N	1930	-0-	-58	-0-	1930	2			N	-0-					-0-
03	2201	N	2194	-0-	-7	-0-	2194	2			N	-0-					-0-
*04	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
RAMTEX ENERGY LLC 690225
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TGNR GULF COAST LLC 850992
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

11	497	N	497	-0-	-0-	-0-	50	1	447	2	N	-0-					-0-
12	403	N	282	-0-	-121	-0-	19	1	263	2	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	28	1	339	2	N	-0-					-0-
02	364	N	236	-0-	-128	-0-	24	1	212	2	N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	566	N	566	-0-	-0-	-0-	52	1	514	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TGNR GULF COAST LLC //CONT.// 850992
SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	51	1	456	2	N	-0-			-0-
12	593	N	593	-0-	-0-	-0-	41	1	552	2	N	-0-			-0-
01	642	N	642	-0-	-0-	-0-	49	1	593	2	N	-0-			-0-
02	525	N	525	-0-	-0-	-0-	53	1	472	2	N	-0-			-0-
03	648	N	648	-0-	-0-	-0-	55	1	593	2	N	-0-			-0-
*04	669	N	669	-0-	-0-	-0-	61	1	608	2	N	-0-			-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

11	439	N	439	-0-	-0-	-0-	44	1	395	2	N	-0-			-0-
12	465	N	450	-0-	-15	-0-	31	1	419	2	N	-0-			-0-
01	514	N	514	-0-	-0-	-0-	39	1	475	2	N	-0-			-0-
02	533	N	533	-0-	-0-	-0-	53	1	480	2	N	-0-			-0-
03	560	N	560	-0-	-0-	-0-	47	1	513	2	N	-0-			-0-
*04	583	N	583	-0-	-0-	-0-	53	1	530	2	N	-0-			-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

11	1410	N	1150	-0-	-260	-0-	116	1	1034	2	N	-0-			-0-
12	1550	N	742	-0-	-808	-0-	51	1	691	2	N	-0-			-0-
01	1457	N	991	-0-	-466	-0-	75	1	916	2	N	-0-			-0-
02	1064	N	780	-0-	-284	-0-	78	1	702	2	N	-0-			-0-
03	2045	N	2045	-0-	-0-	-0-	173	1	1872	2	N	-0-			-0-
*04	1518	N	1518	-0-	-0-	-0-	139	1	1379	2	N	-0-			-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

11	120	N	96	-0-	-24	-0-	10	1	86	2	N	-0-			-0-
12	242	N	242	-0-	-0-	-0-	17	1	225	2	N	-0-			-0-
01	204	N	204	-0-	-0-	-0-	16	1	188	2	N	-0-			-0-
02	118	N	118	-0-	-0-	-0-	12	1	106	2	N	-0-			-0-
03	248	N	106	-0-	-142	-0-	9	1	97	2	N	-0-			-0-
04	210	N	4	-0-	-206	-0-	4	2			N	-0-			-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

11	871	N	871	-0-	-0-	-0-	88	1	783	2	N	-0-			-0-
12	3100	N	3130	-0-	30	30	214	1	2916	2	N	-0-			-0-
01	2666	N	2636	-0-	-30	-0-	200	1	2436	2	N	-0-			-0-
02	1073	N	1073	-0-	-0-	-0-	107	1	966	2	N	-0-			-0-
03	1426	X	817	-0-	-609	-0-	69	1	748	2	N	-0-			-0-
04	1380	X	461	-0-	-919	-0-	42	1	419	2	N	-0-			-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

11	1572	N	1572	-0-	-0-	-0-	158	1	1414	2	N	-0-			25
12	2044	N	2044	-0-	-0-	-0-	140	1	1904	2	N	-0-			25
01	1932	N	1932	-0-	-0-	-0-	147	1	1785	2	N	-0-			25
02	1456	N	1336	-0-	-120	-0-	134	1	1202	2	N	-0-			25
03	2308	N	2308	-0-	-0-	-0-	195	1	2113	2	N	-0-			25
04	1860	N	1488	-0-	-372	-0-	136	1	1352	2	N	-0-			25

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	X	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	X	-0-	-0-	-0-	-0-					N	-0-					76
04	0	N	-0-	-0-	-0-	-0-					N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
12	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
01	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
02	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
03	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
04	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	36566					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	36566					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	36566					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	36566					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	36566					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	36566					Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	14155					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	14155					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	14155					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	14155					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	14155					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	14155					Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
12	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
01	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
02	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
03	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
04	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	60917					Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
12	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
02	2296	N	927	-0-	-1369	-0-	927	2			N	-0-					-0-
03	2542	N	1390	-0-	-1152	-0-	1390	2			N	-0-					-0-
04	1080	N	417	-0-	-663	-0-	417	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	293	-0-	-67	-0-	14	1	279	2	Y	-0-					48
12	341	N	162	-0-	-179	-0-	14	1	148	2	Y	-0-					48
01	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					48
02	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					48
03	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-					48
04	300	N	290	-0-	-10	-0-	14	1	276	2	Y	-0-					48

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
BRAVE HEART RESOURCES, INC. 089801
PASNIK WELL #: 1 RRCID -> 102067 COMPL. DATE 08/18/1982 TOTAL DEPTH N/A PERF. 1634 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2020

PASNIK WELL #: 2 RRCID -> 107511 COMPL. DATE 08/31/1983 TOTAL DEPTH 1740 PERF. 1612 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/10/2020

FOWLER WELL #: 1 RRCID -> 109983 COMPL. DATE 03/16/1984 TOTAL DEPTH 1748 PERF. 1602 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/10/2020

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF. 11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
12	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
01	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
12	975	N	975	-0-	-0- B	-0-	974	2	1	9	N	1	1	8			-0-
01	1805	N	1805	-0-	-0- B	-0-	1805	2			N	-0-					-0-
02	3104	X	3104	-0-	-0- B	-0-	3103	2	1	9	N	1	1	8			-0-
03	3234	X	3234	-0-	-0- B	-0-	3234	2			N	-0-					-0-
*04	2821	N	2821	-0-	-0- B	-0-	2820	2	1	9	N	1	1	8			-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6842	X	6842	-0-	-0- B	-0-	6841	2	1	9	N	1	1	8			-0-
12	4746	X	4746	-0-	-0- B	-0-	4746	2			N	-0-					-0-
01	4186	X	4186	-0-	-0- B	-0-	4186	2			N	-0-					-0-
02	3302	X	3302	-0-	-0- B	-0-	3302	2			N	-0-					-0-
03	8557	X	8557	-0-	-0- B	-0-	8555	2	2	9	N	2	2	8			-0-
*04	6587	X	6587	-0-	-0- B	-0-	6585	2	2	9	N	2	2	8			-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3922		2501	-0-	-1421	-0-	85	1	2416	2	N	-0-					-0-
12	2621	N	2621	-0-	-0-	-0-	93	1	2528	2	N	-0-					-0-
01	2671	N	2671	-0-	-0-	-0-	95	1	2576	2	N	-0-					-0-
02	2220	N	2220	-0-	-0-	-0-	82	1	2138	2	N	-0-					-0-
03	2688	N	2688	-0-	-0-	-0-	101	1	2587	2	N	-0-					-0-
*04	2579	N	2579	-0-	-0-	-0-	105	1	2474	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710		11167	-0-	-2543	-0-	11167	2			N	-0-					-0-
12	14167		13543	-0-	-624	-0-	13543	2			N	-0-					-0-
01	14167		13537	-0-	-630	-0-	13537	2			N	-0-					-0-
02	15920		14358	-0-	-1562	-0-	14358	2			N	-0-					-0-
03	16167		15167	-0-	-1000	-0-	15167	2			N	-0-					-0-
04	13110	#	12503	-0-	-607	-0-	12503	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2405	-0-	-445	-0-	2405	2			N	-0-					-0-
12	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
01	2511	X	1861	-0-	-650	-0-	1861	2			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
03	2418	N	1507	-0-	-911	-0-	1507	2			N	-0-					-0-
*04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12603	X	12603	-0-	-0-	-0-	12602	2	1	9	N	1	1	8			-0-
12	10719	X	10719	-0-	-0-	-0-	10719	2			N	-0-					-0-
01	12119	X	12119	-0-	-0-	-0-	12118	2	1	9	N	1	1	8			-0-
02	11396	X	7282	-0-	-4114	-0-	7282	2			N	-0-					-0-
03	12617	X	10574	-0-	-2043	-0-	10573	2	1	9	N	1	1	8			-0-
04	12210	X	11242	-0-	-968	-0-	11241	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	124	-0-	-1076	-0-	124	2			N	-0-					-0-
12	2325	X	125	-0-	-2200	-0-	125	2			N	-0-					-0-
01	5037	X	5037	-0-	-0-	-0-	5035	2	2	9	N	2	2	8			-0-
02	4670	X	4670	-0-	-0-	-0-	4668	2	2	9	N	2	2	8			-0-
03	2228	X	2228	-0-	-0-	-0-	2227	2	1	9	N	1	1	8			-0-
04	2250	X	91	-0-	-2159	-0-	91	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36374	X	36374	-0-	-0-	-0-	36373	2	1	9	N	1	1	8			-0-
12	37076	X	36887	-0-	-189	-0-	36886	2	1	9	N	1	1	8			-0-
01	37076	X	35158	-0-	-1918	-0-	35156	2	2	9	N	2	2	8			-0-
02	33936	X	33496	-0-	-440	-0-	33495	2	1	9	N	1	1	8			-0-
03	37572	X	35835	-0-	-1737	-0-	35834	2	1	9	N	1	1	8			-0-
04	36360	X	34323	-0-	-2037	-0-	34322	2	1	9	N	1	1	8			-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24600	X	24600	-0-	-0-	-0-	24597	2	3	9	N	3	3	8			-0-
12	24931	X	24931	-0-	-0-	-0-	24928	2	3	9	N	3	3	8			-0-
01	24831	X	24438	-0-	-393	-0-	24436	2	2	9	N	2	2	8			-0-
02	22960	X	19462	-0-	-3498	-0-	19459	2	3	9	N	3	3	8			-0-
03	25420	X	23996	-0-	-1424	-0-	23993	2	3	9	N	3	3	8			-0-
04	24600	X	22730	-0-	-1870	-0-	22727	2	3	9	N	3	3	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	186	-0-	-144	-0-	186	2			N	-0-					-0-
12	709	X	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			-0-
01	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
02	2800	N	6748	-0-	3948	3948	6746	2	2	9	N	2	2	8			-0-
03	3100	N	7250	-0-	4150	8098	7248	2	2	9	N	2	2	8			-0-
*04	3000	N	7019	-0-	4019	12117	7018	2	1	9	N	1	1	8			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1325	-0-	-265	-0-	1324	2	1	9	N	1	1	8			-0-
12	1736	N	1203	-0-	-533	-0-	1203	2			N	-0-					-0-
01	1581	N	1150	-0-	-431	-0-	1149	2	1	9	N	1	1	8			-0-
02	1232	N	1087	-0-	-145	-0-	1086	2	1	9	N	1	1	8			-0-
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*04	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	N	1	1	8			-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	242	-0-	-88	-0-	242	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	279	N	143	-0-	-136	-0-	143	2			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34938	X	34938	-0-	-0-	-0-	34936	2	2	9	N	2	2	8			-0-
12	37889	X	37889	-0-	-0-	-0-	37887	2	2	9	N	2	2	8			-0-
01	37439	X	37439	-0-	-0-	-0-	37437	2	2	9	N	2	2	8			-0-
02	32620	X	30656	-0-	-1964	-0-	30654	2	2	9	N	2	2	8			-0-
03	36115	X	31452	-0-	-4663	-0-	31449	2	3	9	N	3	3	8			-0-
04	34950	X	33753	-0-	-1197	-0-	33749	2	4	9	N	4	4	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25470	X	24514	-0-	-956	-0-	24512	2	2	9	N	2	2	8			-0-
12	26319	X	22843	-0-	-3476	-0-	22841	2	2	9	N	2	2	8			-0-
01	23901	X	16977	-0-	-6924	-0-	16975	2	2	9	N	2	2	8			-0-
02	22876	X	15424	-0-	-7452	-0-	15422	2	2	9	N	2	2	8			-0-
03	25327	X	24849	-0-	-478	-0-	24847	2	2	9	N	2	2	8			-0-
04	24510	X	22835	-0-	-1675	-0-	22833	2	2	9	N	2	2	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33774	X	33774	-0-	-0-	-0-	33773	2	1	9	N	1	1	8			-0-
12	33604	X	28585	-0-	-5019	-0-	28582	2	3	9	N	3	3	8			-0-
01	33604	X	25449	-0-	-8155	-0-	25447	2	2	9	N	2	2	8			-0-
02	30352	X	29937	-0-	-415	-0-	29935	2	2	9	N	2	2	8			-0-
03	44486	X	44486	-0-	-0-	-0-	44484	2	2	9	N	2	2	8			-0-
04	32520	X	31422	-0-	-1098	-0-	31421	2	1	9	N	1	1	8			-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

11	19230	X	12620	-0-	-6610	-0-	12618	2	2	9	N	2	2	8			-0-
12	19871	X	11897	-0-	-7974	-0-	11896	2	1	9	N	1	1	8			-0-
01	19871	X	13166	-0-	-6705	-0-	13165	2	1	9	N	1	1	8			-0-
02	17948	X	11566	-0-	-6382	-0-	11564	2	2	9	N	2	2	8			-0-
03	13051	X	9852	-0-	-3199	-0-	9849	2	3	9	N	3	3	8			-0-
04	12750	X	4676	-0-	-8074	-0-	4675	2	1	9	N	1	1	8			-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

11	38855	X	38855	-0-	-0-	-0-	38851	2	4	9	N	4	4	8			-0-
12	40503	X	40503	-0-	-0-	-0-	40501	2	2	9	N	2	2	8			-0-
01	36983	X	35323	-0-	-1660	-0-	35320	2	3	9	N	3	3	8			-0-
02	36260	X	28005	-0-	-8255	-0-	28002	2	3	9	N	3	3	8			-0-
03	40145	X	36346	-0-	-3799	-0-	36340	2	6	9	N	5	5	8			-0-
04	38850	X	26610	-0-	-12240	-0-	26607	2	3	9	N	3	3	8			-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

11	36709	X	36709	-0-	-0-	-0-	36708	2	1	9	N	1	1	8			-0-
12	38404	X	38404	-0-	-0-	-0-	38402	2	2	9	N	2	2	8			-0-
01	39388	X	39388	-0-	-0-	-0-	39387	2	1	9	N	1	1	8			-0-
02	34272	X	26813	-0-	-7459	-0-	26811	2	2	9	N	2	2	8			-0-
03	38409	X	28492	-0-	-9917	-0-	28490	2	2	9	N	2	2	8			-0-
04	38130	X	33280	-0-	-4850	-0-	33279	2	1	9	N	1	1	8			-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

11	30000	X	22034	-0-	-7966	-0-	22031	2	3	9	N	3	3	8			-0-
12	31000	X	26679	-0-	-4321	-0-	26677	2	2	9	N	2	2	8			-0-
01	31000	X	26570	-0-	-4430	-0-	26568	2	2	9	N	2	2	8			-0-
02	27356	X	19165	-0-	-8191	-0-	19163	2	2	9	N	2	2	8			-0-
03	26848	X	26848	-0-	-0-	-0-	26845	2	3	9	N	3	3	8			-0-
04	25830	X	17392	-0-	-8438	-0-	17390	2	2	9	N	2	2	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

11	9963	X	9963	-0-	-0-	-0-	9962	2	1	9	N	1	1	8			-0-
12	9905	X	9905	-0-	-0-	-0-	9904	2	1	9	N	1	1	8			-0-
01	9540	X	9540	-0-	-0-	-0-	9539	2	1	9	N	1	1	8			-0-
02	8885	X	8885	-0-	-0-	-0-	8885	2			N	-0-					-0-
03	10543	X	10543	-0-	-0-	-0-	10542	2	1	9	N	1	1	8			-0-
*04	10060	X	10060	-0-	-0-	-0-	10059	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	N	1	1	8			-0-
01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	N	1	1	8			-0-
*04	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17683	X	17683	-0-	-0-	-0-	17681	2	2	9	N	2	2	8			-0-
12	16133	X	16133	-0-	-0-	-0-	16130	2	3	9	N	3	3	8			-0-
01	13651	X	13651	-0-	-0-	-0-	13649	2	2	9	N	2	2	8			-0-
02	13061	X	13061	-0-	-0-	-0-	13059	2	2	9	N	2	2	8			-0-
03	15771	X	15771	-0-	-0-	-0-	15769	2	2	9	N	2	2	8			-0-
*04	15437	X	15437	-0-	-0-	-0-	15436	2	1	9	N	1	1	8			-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29550	X	28653	-0-	-897	-0-	28652	2	1	9	N	1	1	8			-0-
12	30329	X	30329	-0-	-0-	-0-	30327	2	2	9	N	2	2	8			-0-
01	29016	X	27988	-0-	-1028	-0-	27985	2	3	9	N	3	3	8			-0-
02	26800	X	26800	-0-	-0-	-0-	26797	2	3	9	N	3	3	8			-0-
03	30318	X	22264	-0-	-8054	-0-	22263	2	1	9	N	1	1	8			-0-
04	29340	X	27831	-0-	-1509	-0-	27828	2	3	9	N	3	3	8			-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66810	X	63540	-0-	-3270	-0-	63538	2	2	9	N	2	2	8			-0-
12	69037	X	65871	-0-	-3166	-0-	65869	2	2	9	N	2	2	8			-0-
01	69037	X	63811	-0-	-5226	-0-	63807	2	4	9	N	4	4	8			-0-
02	59612	X	49965	-0-	-9647	-0-	49962	2	3	9	N	3	3	8			-0-
03	65875	X	62309	-0-	-3566	-0-	62307	2	2	9	N	2	2	8			-0-
04	63750	X	62267	-0-	-1483	-0-	62264	2	3	9	N	3	3	8			-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49405	X	49405	-0-	-0-	-0-	49404	2	1	9	N	1	1	8			-0-
12	50444	X	50444	-0-	-0-	-0-	50444	2			N	-0-					-0-
01	48455	X	48455	-0-	-0-	-0-	48454	2	1	9	N	1	1	8			-0-
02	46116	X	30171	-0-	-15945	-0-	30171	2			N	-0-					-0-
03	51057	X	48373	-0-	-2684	-0-	48373	2			N	-0-					-0-
04	49410	X	46811	-0-	-2599	-0-	46811	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690	X	14065	-0-	-1625	-0-	14063	2	2	9	N	2	2	8			-0-
12	15004	X	12537	-0-	-2467	-0-	12536	2	1	9	N	1	1	8			-0-
01	12276	X	11780	-0-	-496	-0-	11778	2	2	9	N	2	2	8			-0-
02	13132	X	8030	-0-	-5102	-0-	8030	2			N	-0-					-0-
03	14539	X	10422	-0-	-4117	-0-	10420	2	2	9	N	2	2	8			-0-
04	14070	X	6694	-0-	-7376	-0-	6693	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	1687	-0-	-7613	-0-	1686	2	1	9	N	1	1	8			-0-
12	9393	X	-0-	-0-	-9393	-0-					N	-0-					-0-
01	9052	X	15	-0-	-9037	-0-	15	2			N	-0-					-0-
02	7140	X	26	-0-	-7114	-0-	26	2			N	-0-					-0-
03	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

11	22050	X	18442	-0-	-3608	-0-	18439	2	3	9	N	3	3	8			-0-
12	22878	X	21258	-0-	-1620	-0-	21255	2	3	9	N	3	3	8			-0-
01	22878	X	19777	-0-	-3101	-0-	19775	2	2	9	N	2	2	8			-0-
02	20664	X	12250	-0-	-8414	-0-	12248	2	2	9	N	2	2	8			-0-
03	23262	X	23262	-0-	-0-	-0-	23259	2	3	9	N	3	3	8			-0-
04	20580	X	19370	-0-	-1210	-0-	19367	2	3	9	N	3	3	8			-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

11	35901	X	35901	-0-	-0-	-0-	35900	2	1	9	N	1	1	8			-0-
12	39243	X	39243	-0-	-0-	-0-	39242	2	1	9	N	1	1	8			-0-
01	36499	X	36499	-0-	-0-	-0-	36496	2	3	9	N	3	3	8			-0-
02	28190	X	28190	-0-	-0-	-0-	28190	2			N	-0-					-0-
03	41673	X	41673	-0-	-0-	-0-	41671	2	2	9	N	2	2	8			-0-
*04	38273	X	38273	-0-	-0-	-0-	38272	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

11	39540	X	35252	-0-	-4288	-0-	35249	2	3	9	N	3	3	8			-0-
12	38467	X	38467	-0-	-0-	-0-	38463	2	4	9	N	4	4	8			-0-
01	37479	X	21511	-0-	-15968	-0-	21508	2	3	9	N	3	3	8			-0-
02	33852	X	858	-0-	-32994	-0-	855	2	3	9	N	3	3	8			-0-
03	38471	X	784	-0-	-37687	-0-	782	2	2	9	N	2	2	8			-0-
04	37230	X	1154	-0-	-36076	-0-	1152	2	2	9	N	2	2	8			-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

11	540	X	34	-0-	-506	-0-	34	2			N	-0-					-0-
12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	496	X	170	-0-	-326	-0-	170	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

11	1020	X	896	-0-	-124	-0-	896	2			N	-0-					-0-
12	1054	X	207	-0-	-847	-0-	207	2			N	-0-					-0-
01	744	X	252	-0-	-492	-0-	252	2			N	-0-					-0-
02	840	X	500	-0-	-340	-0-	500	2			N	-0-					-0-
03	930	X	914	-0-	-16	-0-	914	2			N	-0-					-0-
*04	1127	X	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

11	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	40	2	1	9	N	1	1	8			-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

11	1920	N	1786	-0-	-134	-0-	1786	2			N	-0-					-0-
12	2077	N	130	-0-	-1947	-0-	130	2			N	-0-					-0-
01	2263	N	143	-0-	-2120	-0-	143	2			N	-0-					-0-
02	1680	N	110	-0-	-1570	-0-	109	2	1	9	N	1	1	8			-0-
03	183	N	183	-0-	-0-	-0-	182	2	1	9	N	1	1	8			-0-
*04	195	N	195	-0-	-0-	-0-	194	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	683	-0-	-1447	-0-	683	2			N	-0-					-0-
12	2596	X	2596	-0-	-0-	-0-	2594	2	2	9	N	2	2	8			-0-
01	2201	X	842	-0-	-1359	-0-	842	2			N	-0-					-0-
02	3498	X	3498	-0-	-0-	-0-	3491	2	7	9	N	6	6	8			-0-
03	2201	N	1725	-0-	-476	-0-	1723	2	2	9	N	2	2	8			-0-
*04	1842	N	1842	-0-	-0-	-0-	1840	2	2	9	N	2	2	8			-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

11	7200	X	1467	-0-	-5733	-0-	1467	2			N	-0-					-0-
12	7440	X	1539	-0-	-5901	-0-	1539	2			N	-0-					-0-
01	7254	X	1420	-0-	-5834	-0-	1420	2			N	-0-					-0-
02	9691	X	9691	-0-	-0-	-0-	9690	2	1	9	N	1	1	8			-0-
03	11539	X	11539	-0-	-0-	-0-	11537	2	2	9	N	2	2	8			-0-
*04	9584	X	9584	-0-	-0-	-0-	9583	2	1	9	N	1	1	8			-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

11	5340	X	795	-0-	-4545	-0-	795	2			N	-0-					-0-
12	5642	X	372	-0-	-5270	-0-	372	2			N	-0-					-0-
01	5642	X	320	-0-	-5322	-0-	320	2			N	-0-					-0-
02	5096	X	1009	-0-	-4087	-0-	1008	2	1	9	N	1	1	8			-0-
03	4919	X	4919	-0-	-0-	-0-	4918	2	1	9	N	1	1	8			-0-
*04	4146	X	4146	-0-	-0-	-0-	4145	2	1	9	N	1	1	8			-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	1581	N	873	-0-	-708	-0-	872	2	1	9	N	1	1	8			-0-
01	1581	N	910	-0-	-671	-0-	910	2			N	-0-					-0-
02	1008	N	788	-0-	-220	-0-	788	2			N	-0-					-0-
03	868	N	735	-0-	-133	-0-	735	2			N	-0-					-0-
04	870	N	793	-0-	-77	-0-	793	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

11	4410	X	3557	-0-	-853	-0-	3557	2			N	-0-					-0-
12	4371	X	3837	-0-	-534	-0-	3837	2			N	-0-					-0-
01	4030	X	3986	-0-	-44	-0-	3985	2	1	9	N	1	1	8			-0-
02	3640	X	3588	-0-	-52	-0-	3587	2	1	9	N	1	1	8			-0-
03	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
*04	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
12	961	X	597	-0-	-364	-0-	597	2			N	-0-					-0-
01	961	X	436	-0-	-525	-0-	436	2			N	-0-					-0-
02	868	X	275	-0-	-593	-0-	275	2			N	-0-					-0-
03	961	X	223	-0-	-738	-0-	223	2			N	-0-					-0-
04	930	X	331	-0-	-599	-0-	331	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
12	5549	X	2562	-0-	-2987	-0-	2561	2	1	9	N	1	1	8			-0-
01	11036	X	6464	-0-	-4572	-0-	6461	2	3	9	N	3	3	8			-0-
02	9968	X	3616	-0-	-6352	-0-	3615	2	1	9	N	1	1	8			-0-
03	11036	X	3347	-0-	-7689	-0-	3345	2	2	9	N	2	2	8			-0-
*04	14218	X	14218	-0-	-0-	-0-	14215	2	3	9	N	3	3	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8256	X	8256	-0-	-0-	-0-	8255	2	1	9	N	1	1	8			-0-
12	8195	X	8195	-0-	-0-	-0-	8194	2	1	9	N	1	1	8			-0-
01	5579	X	5579	-0-	-0-	-0-	5578	2	1	9	N	1	1	8			-0-
02	5766	X	5766	-0-	-0-	-0-	5765	2	1	9	N	1	1	8			-0-
03	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
*04	7581	X	7581	-0-	-0-	-0-	7580	2	1	9	N	1	1	8			-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	837	N	87	-0-	-750	-0-	87	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12355	X	12355	-0-	-0-	-0-	12354	2	1	9	N	1	1	8			-0-
12	12587	X	12587	-0-	-0-	-0-	12586	2	1	9	N	1	1	8			-0-
01	11949	X	11949	-0-	-0-	-0-	11947	2	2	9	N	2	2	8			-0-
02	11331	X	11331	-0-	-0-	-0-	11329	2	2	9	N	2	2	8			-0-
03	10106	X	8498	-0-	-1608	-0-	8496	2	2	9	N	2	2	8			-0-
04	9780	X	9041	-0-	-739	-0-	9040	2	1	9	N	1	1	8			-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43779	X	43779	-0-	-0-	-0-	43777	2	2	9	N	2	2	8			-0-
12	36000	X	36000	-0-	-0-	-0-	35996	2	4	9	N	4	4	8			-0-
01	48603	X	48603	-0-	-0-	-0-	48597	2	6	9	N	5	5	8			-0-
02	38080	X	31269	-0-	-6811	-0-	31266	2	3	9	N	3	3	8			-0-
03	42160	X	41964	-0-	-196	-0-	41958	2	6	9	N	5	5	8			-0-
04	40800	X	34917	-0-	-5883	-0-	34915	2	2	9	N	2	2	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14730	X	8901	-0-	-5829	-0-	8901	2			N	-0-					-0-
12	15221	X	9777	-0-	-5444	-0-	9776	2	1	9	N	1	1	8			-0-
01	15221	X	1185	-0-	-14036	-0-	1184	2	1	9	N	1	1	8			-0-
02	13748	X	714	-0-	-13034	-0-	713	2	1	9	N	1	1	8			-0-
03	9765	X	1902	-0-	-7863	-0-	1898	2	4	9	N	4	4	8			-0-
*04	15496	X	15496	-0-	-0-	-0-	15494	2	2	9	N	2	2	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28740	X	24980	-0-	-3760	-0-	24979	2	1	9	N	1	1	8			-0-
12	29698	X	16283	-0-	-13415	-0-	16282	2	1	9	N	1	1	8			-0-
01	34451	X	34451	-0-	-0-	-0-	34449	2	2	9	N	2	2	8			-0-
02	29131	X	29131	-0-	-0-	-0-	29128	2	3	9	N	3	3	8			-0-
03	32178	X	31158	-0-	-1020	-0-	31156	2	2	9	N	2	2	8			-0-
04	31140	X	28000	-0-	-3140	-0-	27999	2	1	9	N	1	1	8			-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	474	2	1	9	N	1	1	8			-0-
03	434	N	303	-0-	-131	-0-	303	2			N	-0-					-0-
04	420	N	228	-0-	-192	-0-	228	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2216	X	2216	-0-	-0-	-0-	2215	2	1	9	N	1	1	8			-0-
12	7206	X	7206	-0-	-0-	-0-	7205	2	1	9	N	1	1	8			-0-
01	7131	X	7131	-0-	-0-	-0-	7130	2	1	9	N	1	1	8			-0-
02	5915	X	5915	-0-	-0-	-0-	5914	2	1	9	N	1	1	8			-0-
03	6364	X	6364	-0-	-0-	-0-	6362	2	2	9	N	2	2	8			-0-
*04	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9098	X	9098	-0-	-0-	-0-	506	1	8592	2	N	-0-					-0-
12	5553	X	5553	-0-	-0-	-0-	34	1	5519	2	N	-0-					-0-
01	9904	X	9904	-0-	-0-	-0-	9904	2			N	-0-					-0-
02	6699	X	6699	-0-	-0-	-0-	6699	2			N	-0-					-0-
*03	6059	X	6059	-0-	-0-	-0-	6059	2			N	-0-					-0-
*04	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARDUS OIL & GAS OPERATING, LP 639425
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					44
12	238	N	238	-0-	-0-	-0-	235	2	3	9	N	3					47
01	156	N	156	-0-	-0-	-0-	150	2	6	9	N	5					52
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					52
03	248	N	16	-0-	-232	-0-	15	2	1	9	N	1					53
04	150	N	-0-	-0-	-150	-0-					N	-0-					53

TANOS EXPLORATION II, LLC 835976
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

11	33858	X	33858	-0-	-0-	-0-	33857	2	1	9	N	1	1	8			-0-
12	32536	X	32536	-0-	-0-	-0-	32536	2			N	-0-					-0-
01	32566	X	32566	-0-	-0-	-0-	32565	2	1	9	N	1	1	8			-0-
02	23124	X	23124	-0-	-0-	-0-	23123	2	1	9	N	1	1	8			-0-
03	27987	X	27987	-0-	-0-	-0-	27986	2	1	9	N	1	1	8			-0-
*04	27121	X	27121	-0-	-0-	-0-	27121	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1	1	8			-0-
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	790	2	1	9	N	1	1	8			-0-
*04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4944	-0-	-936	-0-	4944	2			N	-0-					-0-
12	6334	X	6334	-0-	-0-	-0-	6334	2			N	-0-					-0-
01	6200	X	5533	-0-	-667	-0-	5532	2	1	9	N	1	1	8			-0-
02	5600	X	4516	-0-	-1084	-0-	4515	2	1	9	N	1	1	8			-0-
03	6324	X	4251	-0-	-2073	-0-	4251	2			N	-0-					-0-
04	6120	X	6037	-0-	-83	-0-	6035	2	2	9	N	2	2	8			-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

11	5820	X	4554	-0-	-1266	-0-	4553	2	1	9	N	1	1	8			-0-
12	6014	X	5306	-0-	-708	-0-	5305	2	1	9	N	1	1	8			-0-
01	5272	X	5272	-0-	-0-	-0-	5264	2	8	9	N	7	7	8			-0-
02	4732	X	4587	-0-	-145	-0-	4584	2	3	9	N	3	3	8			-0-
03	5301	X	4750	-0-	-551	-0-	4743	2	7	9	N	6	6	8			-0-
04	5130	X	4659	-0-	-471	-0-	4655	2	4	9	N	4	4	8			-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

11	330	N	229	-0-	-101	-0-	229	2			N	-0-					-0-
12	279	N	49	-0-	-230	-0-	49	2			N	-0-					-0-
01	527	N	147	-0-	-380	-0-	147	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	408	2	1	9	N	1	1	8			-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
ALDERMAN WELL #: 1 RRCID -> 105952 COMPL. DATE N/A TOTAL DEPTH 12307 PERF. 4044 - 4148

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLLMAN (7777) //CONT.// 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	-0-	-0-	-2910	-0-					N	-0-					88
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					88
01	2976	X	118	-0-	-2858	-0-	115	1	3	9	N	3					91
02	2688	X	304	-0-	-2384	-0-	85	1	217	2	N	2					93
							2	9									
03	2108	X	198	-0-	-1910	-0-	37	1	161	2	N	-0-					93
04	120	X	-0-	-0-	-120	-0-					N	-0-					93

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3639	X	3639	-0-	-0-	-0-	165	1	3371	2	N	94	130	1			153
							103	9									
12	3694	X	3694	-0-	-0-	-0-	165	1	3423	2	N	96	74	1			175
							106	9									
01	3746	X	3746	-0-	-0-	-0-	167	1	3448	2	N	119	99	1			195
							131	9									
02	1898	X	1898	-0-	-0-	-0-	92	1	1568	2	N	216	251	1			160
							238	9									
*03	3505	X	3505	-0-	-0-	-0-	155	1	3222	2	N	116	129	1			147
							128	9									
*04	3669	X	3669	-0-	-0-	-0-	167	1	3425	2	N	70	74	1			143
							77	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-

SAGUARO PETROLEUM, LLC 743325
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27
*06	216	N	216	-0-	-0-	-0-	186	3	30	9	Y	27					27
*07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					27
*08	217	N	198	-0-	-19	-0-	3	1	195	3	Y	-0-					27
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					27
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					27
11	180	N	109	-0-	-71	-0-	109	3			Y	-0-					27
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					27
01	186	N	89	-0-	-97	-0-	89	3			Y	-0-					27
*02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					27
*03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-	25	1			2
*04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					2

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					11
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					11
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					11
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					11
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					11
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					11

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B -0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					33
12	186	N	110	-0-	-76	-0-	110	3			Y	-0-					33
01	186	N	108	-0-	-78	-0-	108	3			Y	-0-					33
02	112	N	106	-0-	-6	-0-	106	3			Y	-0-					33
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					33
*04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					84
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					84
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					84
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					84
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					84
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	2564	-0-	-3436	-0-	2564	3			Y	-0-					114
12	4433	X	2661	-0-	-1772	-0-	2661	3			Y	-0-					114
01	2883	X	2527	-0-	-356	-0-	2527	3			Y	-0-					114
02	2604	X	2215	-0-	-389	-0-	2215	3			Y	-0-					114
03	2666	X	2376	-0-	-290	-0-	2376	3			Y	-0-					114
04	2580	X	1868	-0-	-712	-0-	1868	3			Y	-0-					114

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4177	-0-	1177	3359	4177	3			N	-0-					34
12	6969	X	3610	-0-	-3359	-0-	3610	3			N	-0-					34
01	3822	X	3822	-0-	-0-	-0-	3822	3			N	-0-					34
02	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					34
03	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					34
*04	2057	X	2057	-0-	-0-	-0-	1884	3	173	9	N	157	180	1			11

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

11	960	N	953	-0-	-7	-0-	953	3			N	-0-					68
12	1147	N	692	-0-	-455	-0-	692	3			N	-0-					68
01	806	N	643	-0-	-163	-0-	643	3			N	-0-					68
02	896	N	448	-0-	-448	-0-	448	3			N	-0-					68
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					68
04	630	N	336	-0-	-294	-0-	336	3			N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

11	2010	N	1826	-0-	-184	-0-	1826	3			N	-0-					75
12	1674	N	1328	-0-	-346	-0-	1328	3			N	-0-					75
01	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					75
02	1708	N	951	-0-	-757	-0-	951	3			N	-0-					75
03	1333	N	1149	-0-	-184	-0-	1149	3			N	-0-					75
04	1170	N	830	-0-	-340	-0-	830	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

11	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					43
12	3558	X	3558	-0-	-0-	-0-	3558	3			N	-0-					43
01	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					43
02	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					43
03	3193	X	3147	-0-	-46	-0-	3147	3			N	-0-					43
04	3090	X	2805	-0-	-285	-0-	2805	3			N	-0-					43

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

11	14B2 EXT		244	-0-	244	1104	244	3			N	-0-					18
12	1416	X	312	-0-	-1104	-0-	312	3			N	-0-					18
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					18
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					18
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					18
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

11	390	N	369	-0-	-21	-0-	369	3			N	-0-					40
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					40
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					40
02	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					40
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					40
04	960	N	695	-0-	-265	-0-	695	3			N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					29
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					29
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					29
02	728	N	455	-0-	-273	-0-	455	3			N	-0-					29
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					29
*04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					29

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	172	3	26	9	N	24					180
12	465	N	219	-0-	-246	-0-	179	3	40	9	N	36	181	1			35
01	627	N	627	-0-	-0-	-0-	615	3	12	9	N	11					46
02	984	N	984	-0-	-0-	-0-	982	3	2	9	N	2					48
03	1109	N	1109	-0-	-0-	-0-	1106	3	3	9	N	3					51
04	600	N	566	-0-	-34	-0-	565	3	1	9	N	1					52

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					75
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					75
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					75
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					75
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					75
*04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					75

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					31
12	106	N	106	-0-	-0-	-0-	105	3	1	9	N	1					32
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					32
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					32
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					32
*04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					32

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					86
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					86
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					86
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					86
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					86
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					86

SABINE OIL & GAS CORPORATION 742143
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

11	627 N	627	-0-	-0-	-0-	621	3	6	9	N	5					103
12	806 N	739	-0-	-67	-0-	729	3	10	9	N	9					112
01	651 N	613	-0-	-38	-0-	607	3	6	9	N	5					117
02	588 N	410	-0-	-178	-0-	409	3	1	9	N	1					118
03	744 N	695	-0-	-49	-0-	691	3	4	9	N	4					122
*04	698 N	698	-0-	-0-	-0-	691	3	7	9	N	6					128

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

11	501 N	501	-0-	-0-	-0-	501	3			N	-0-					117
12	507 N	507	-0-	-0-	-0-	507	3			N	-0-					117
01	515 N	515	-0-	-0-	-0-	515	3			N	-0-					117
02	476 N	378	-0-	-98	-0-	378	3			N	-0-					117
03	536 N	536	-0-	-0-	-0-	536	3			N	-0-					117
04	510 N	473	-0-	-37	-0-	473	3			N	-0-					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

11	120 N	120	-0-	-0-	-0-	120	3			N	-0-					54
12	124 N	115	-0-	-9	-0-	115	3			N	-0-					54
01	124 N	103	-0-	-21	-0-	103	3			N	-0-					54
02	120 N	120	-0-	-0-	-0-	120	3			N	-0-					54
03	124 N	117	-0-	-7	-0-	117	3			N	-0-					54
*04	123 N	123	-0-	-0-	-0-	123	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

11	2627 N	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
12	2666 N	2181	-0-	-485	-0-	2181	3			N	-0-					-0-
01	3100 N	3404	-0-	304	304	3404	3			N	-0-					-0-
02	2738 N	2434	-0-	-304	-0-	2434	3			N	-0-					-0-
03	2286 N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
04	2790 X	2438	-0-	-352	-0-	2438	3			N	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					96
12	372	N	241	-0-	-131	-0-	241	3			N	-0-					96
01	403	N	254	-0-	-149	-0-	254	3			N	-0-					96
02	308	N	204	-0-	-104	-0-	204	3			N	-0-					96
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					96
*04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					96

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					28
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					28
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					28
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					28
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					28
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

11	1680	N	1629	-0-	-51	-0-	1629	3			N	-0-					124
12	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					124
01	1705	N	1667	-0-	-38	-0-	1664	3	3	9	N	3					127
02	1512	N	1359	-0-	-153	-0-	1357	3	2	9	N	2					129
03	1779	N	1779	-0-	-0-	-0-	1776	3	3	9	N	3					132
04	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-					132

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

11	810	N	736	-0-	-74	-0-	736	3			N	-0-					63
12	1054	N	923	-0-	-131	-0-	909	3	14	9	N	13					76
01	986	N	986	-0-	-0-	-0-	963	3	23	9	N	21					97
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					97
03	930	N	914	-0-	-16	-0-	910	3	4	9	N	4					101
04	960	N	876	-0-	-84	-0-	852	3	24	9	N	22					123

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

11	930	N	880	-0-	-50	-0-	880	3			N	-0-					114
12	868	N	818	-0-	-50	-0-	812	3	6	9	N	5					119
01	961	N	866	-0-	-95	-0-	862	3	4	9	N	4					123
02	812	N	646	-0-	-166	-0-	643	3	3	9	N	3					126
03	978	N	978	-0-	-0-	-0-	972	3	6	9	N	5					131
04	840	N	820	-0-	-20	-0-	820	3			N	-0-					131

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

11	3000	N	3226	-0-	226	498	3217	3	9	9	N	8					79
12	3625	X	3127	-0-	-498	-0-	3118	3	9	9	N	8					87
01	2894	X	2894	-0-	-0-	-0-	2884	3	10	9	N	9					96
02	2296	X	2089	-0-	-207	-0-	2086	3	3	9	N	3					99
03	2804	X	2804	-0-	-0-	-0-	2797	3	7	9	N	6					105
04	2460	X	2401	-0-	-59	-0-	2335	3	66	9	N	60	160	1			5

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	N	1613	-0-	-0-	-0-	1611	3	2	9	N	2					131
12	1625	N	1625	-0-	-0-	-0-	1617	3	8	9	N	7					138
01	1486	N	1486	-0-	-0-	-0-	1422	3	64	9	N	58	174	1			22
02	1225	N	1225	-0-	-0-	-0-	1167	3	58	9	N	53					75
03	1277	N	1277	-0-	-0-	-0-	1247	3	30	9	N	27					102
04	1050	N	968	-0-	-82	-0-	968	3			N	-0-					102

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	358	-0-	-362	-0-	358	3			N	-0-					131
12	775	N	200	-0-	-575	-0-	200	3			N	-0-					131
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					131
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					131
03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					131
*04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					85
12	2679	X	2679	-0-	-0-	-0-	2677	3	2	9	N	2					87
01	2158	X	2158	-0-	-0-	-0-	2156	3	2	9	N	2					89
02	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					89
03	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					89
*04	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					89

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3205	X	3205	-0-	-0-	-0-	3186	3	19	9	N	17					96
12	3178	X	3178	-0-	-0-	-0-	3147	3	31	9	N	28					124
01	2897	X	2897	-0-	-0-	-0-	2856	3	41	9	N	37					161
02	2464	X	1931	-0-	-533	-0-	1918	3	13	9	N	12					173
03	2728	X	2468	-0-	-260	-0-	2462	3	6	9	N	5					178
04	2640	X	2041	-0-	-599	-0-	2041	3			N	-0-					178

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					156
12	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					156
01	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					156
02	1176	N	1165	-0-	-11	-0-	1165	3			N	-0-					156
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					156
04	1530	N	1155	-0-	-375	-0-	1155	3			N	-0-					156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	660	-0-	-180	-0-	658	3	2	9	N	2					121
12	775	N	619	-0-	-156	-0-	617	3	2	9	N	2					123
01	682	N	653	-0-	-29	-0-	651	3	2	9	N	2					125
02	616	N	565	-0-	-51	-0-	558	3	7	9	N	6					131
03	852	N	852	-0-	-0-	-0-	846	3	6	9	N	5					136
*04	887	N	887	-0-	-0-	-0-	844	3	43	9	N	39					175

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					27
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					27
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					27
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	365	-0-	-55	-0-	365	2			Y	-0-					104
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					104
01	403	N	376	-0-	-27	-0-	376	2			Y	-0-					104
02	336	N	292	-0-	-44	-0-	292	2			Y	-0-					104
03	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					104
04	360	N	291	-0-	-69	-0-	291	2			Y	-0-					104

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	2			Y	-0-					35
12	31	N	21	-0-	-10	-0-	21	2			Y	-0-					35
01	31	N	15	-0-	-16	-0-	15	2			Y	-0-					35
02	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					35
03	31	N	-0-	-0-	-31	-0-					Y	-0-					35
*04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2547	N	2547	-0-	-0-	-0-	2545	2	2	9	Y	2					40
12	2677	N	2677	-0-	-0-	-0-	2674	2	3	9	Y	3	1	8			42
01	2762	N	2762	-0-	-0-	-0-	2758	2	4	9	Y	4	1	8			45
02	2380	X	2211	-0-	-169	-0-	2204	2	7	9	Y	6	1	8			50
03	2838	X	2838	-0-	-0-	-0-	2836	2	2	9	Y	2					52
04	2670	X	2614	-0-	-56	-0-	2602	2	12	9	Y	11					63

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	460	-0-	-50	-0-	460	2			Y	-0-					30
12	527	N	459	-0-	-68	-0-	459	2			Y	-0-					30
01	496	N	448	-0-	-48	-0-	448	2			Y	-0-					30
02	420	N	396	-0-	-24	-0-	396	2			Y	-0-					30
03	465	N	446	-0-	-19	-0-	446	2			Y	-0-					30
04	420	N	397	-0-	-23	-0-	397	2			Y	-0-					30

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

11	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					26
12	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					26
01	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					26
02	336	N	45	-0-	-291	-0-	45	2			Y	-0-					26
03	341	N	318	-0-	-23	-0-	318	2			Y	-0-					26
04	330	N	322	-0-	-8	-0-	322	2			Y	-0-					26

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

11	1860	X	1692	-0-	-168	-0-	1692	2			Y	-0-					45
12	1891	X	1658	-0-	-233	-0-	1658	2			Y	-0-					45
01	1829	X	1683	-0-	-146	-0-	1683	2			Y	-0-					45
02	1624	X	1406	-0-	-218	-0-	1406	2			Y	-0-					45
03	1767	X	1585	-0-	-182	-0-	1585	2			Y	-0-					45
04	1680	X	1427	-0-	-253	-0-	1427	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

11	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					26
12	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					26
01	2389	N	2389	-0-	-0-	-0-	2388	2	1	9	Y	1	1	8			26
02	2156	X	1846	-0-	-310	-0-	1845	2	1	9	Y	1	1	8			26
03	2392	X	2392	-0-	-0-	-0-	2392	2			Y	-0-					26
04	2310	X	2205	-0-	-105	-0-	2205	2			Y	-0-					26

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

11	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					37
12	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					37
01	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					37
02	1120	N	1014	-0-	-106	-0-	1014	2			Y	-0-					37
03	1209	N	1167	-0-	-42	-0-	1167	2			Y	-0-					37
04	1200	N	1091	-0-	-109	-0-	1091	2			Y	-0-					37

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					81
12	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					81
01	341	N	324	-0-	-17	-0-	324	2			Y	-0-					81
02	336	N	305	-0-	-31	-0-	305	2			Y	-0-					81
03	341	N	317	-0-	-24	-0-	317	2			Y	-0-					81
*04	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					81

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2923	N	2923	-0-	-0-	-0-	2916	2	7	9	Y	6					43
12	2968	N	2968	-0-	-0-	-0-	2959	2	9	9	Y	8	1	8			50
01	3007	N	2844	-0-	-163	-0-	2840	2	4	9	Y	4	2	8			52
02	2716	X	2351	-0-	-365	-0-	2340	2	11	9	Y	10	2	8			60
03	3088	X	3088	-0-	-0-	-0-	3088	2			Y	-0-					60
04	2910	X	2793	-0-	-117	-0-	2793	2			Y	-0-					60

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

11	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					27
12	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	Y	1	1	8			27
01	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					27
02	952	N	749	-0-	-203	-0-	749	2			Y	-0-					27
03	1178	N	857	-0-	-321	-0-	857	2			Y	-0-					27
04	1170	N	495	-0-	-675	-0-	495	2			Y	-0-					27

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

11	1020	N	967	-0-	-53	-0-	967	2			Y	-0-					27
12	1023	N	888	-0-	-135	-0-	888	2			Y	-0-					27
01	1023	N	704	-0-	-319	-0-	704	2			Y	-0-					27
02	896	N	607	-0-	-289	-0-	607	2			Y	-0-					27
03	899	N	809	-0-	-90	-0-	809	2			Y	-0-					27
*04	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
04	T. A.		7	-0-	7	7	7	2			Y	-0-					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
01	T. A.		22	-0-	22	22	22	2			Y	-0-					61
02	T. A.		25	-0-	25	47	25	2			Y	-0-					61
03	T. A.		17	-0-	17	64	17	2			Y	-0-					61
*04	70	X	6	-0-	-64	-0-	6	2			Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

11	450	N	370	-0-	-80	-0-	370	2			Y	-0-					27
12	403	N	375	-0-	-28	-0-	375	2			Y	-0-					27
01	434	N	384	-0-	-50	-0-	384	2			Y	-0-					27
02	336	N	285	-0-	-51	-0-	285	2			Y	-0-					27
03	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					27
*04	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

11	1170	N	1160	-0-	-10	-0-	1160	2			Y	-0-					103
12	1333	N	1037	-0-	-296	-0-	1037	2			Y	-0-					103
01	1178	N	423	-0-	-755	-0-	422	2	1	9	Y	1	1	8			103
02	1092	N	986	-0-	-106	-0-	985	2	1	9	Y	1	1	8			103
03	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					103
*04	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					103

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

11	1110	N	1050	-0-	-60	-0-	1050	2			Y	-0-					86
12	1085	N	1067	-0-	-18	-0-	1067	2			Y	-0-					86
01	1116	N	1103	-0-	-13	-0-	1103	2			Y	-0-					86
02	980	N	887	-0-	-93	-0-	887	2			Y	-0-					86
03	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					86
*04	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					86

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

11	2940	X	2846	-0-	-94	-0-	2846	2			Y	-0-					34
12	3038	X	2781	-0-	-257	-0-	2781	2			Y	-0-					34
01	2976	X	2802	-0-	-174	-0-	2801	2	1	9	Y	1	1	8			34
02	2688	X	2193	-0-	-495	-0-	2192	2	1	9	Y	1	1	8			34
03	2976	X	2892	-0-	-84	-0-	2892	2			Y	-0-					34
04	2850	X	2633	-0-	-217	-0-	2633	2			Y	-0-					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 05/25/2008 TOTAL DEPTH 11082 PERF.10658 - 10940

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	357	2			Y	-0-					57
12	372	N	349	-0-	-23	-0-	349	2			Y	-0-					57
01	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					57
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					57
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					57
*04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					57

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 3 RRCID -> 244948 COMPL. DATE 11/10/2008 TOTAL DEPTH 12504 PERF.10882 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	57	-0-	-933	-0-	57	2			Y	-0-					-0-
12	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/14/2021

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

11	9571	X	8222	-0-	-1349	-0-	8213	2	9	9	Y	8					47
12	7505	X	7505	-0-	-0-	-0-	7498	2	7	9	Y	6	3	8			50
01	6825	X	6825	-0-	-0-	-0-	6818	2	7	9	Y	6	2	8			54
02	7672	X	4366	-0-	-3306	-0-	4358	2	8	9	Y	7	2	8			59
03	8494	X	6062	-0-	-2432	-0-	6055	2	7	9	Y	6					65
04	8220	X	4879	-0-	-3341	-0-	4871	2	8	9	Y	7					72

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

11	1170	N	1090	-0-	-80	-0-	1090	2			Y	-0-					38
12	1147	N	1144	-0-	-3	-0-	1144	2			Y	-0-					38
01	1147	N	1136	-0-	-11	-0-	1134	2	2	9	Y	2					40
02	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					40
03	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					40
*04	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					40

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

11	510	N	498	-0-	-12	-0-	498	2			Y	-0-					140
12	465	N	369	-0-	-96	-0-	369	2			Y	-0-					140
01	465	N	448	-0-	-17	-0-	448	2			Y	-0-					140
02	476	N	311	-0-	-165	-0-	311	2			Y	-0-					140
03	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					140
*04	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					140

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					50
12	279	N	254	-0-	-25	-0-	254	2			Y	-0-					50
01	279	N	258	-0-	-21	-0-	258	2			Y	-0-					50
02	280	N	214	-0-	-66	-0-	214	2			Y	-0-					50
03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					50
*04	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

11	1020	X	911	-0-	-109	-0-	911	2			Y	-0-					50
12	1054	X	1031	-0-	-23	-0-	1030	2	1	9	Y	1	1	8			50
01	1023	X	885	-0-	-138	-0-	885	2			Y	-0-					50
02	840	N	723	-0-	-117	-0-	723	2			Y	-0-					50
03	1023	N	919	-0-	-104	-0-	919	2			Y	-0-					50
04	870	N	756	-0-	-114	-0-	756	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

11	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					70
12	1525	N	1525	-0-	-0-	-0-	1524	2	1	9	Y	1	1	8			70
01	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					70
02	1456	N	1336	-0-	-120	-0-	1336	2			Y	-0-					70
03	1519	N	1371	-0-	-148	-0-	1371	2			Y	-0-					70
*04	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					70

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3336	-0-	-684	-0-	3336	2			Y	-0-					83
12	3844	X	3353	-0-	-491	-0-	3353	2			Y	-0-					83
01	3844	X	3296	-0-	-548	-0-	3295	2	1	9	Y	1	1	8			83
02	3108	X	2508	-0-	-600	-0-	2507	2	1	9	Y	1	1	8			83
03	3441	X	3418	-0-	-23	-0-	3418	2			Y	-0-					83
04	3330	X	3098	-0-	-232	-0-	3098	2			Y	-0-					83

XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	589	-0-	-11	-0-	587	2	2	9	Y	2	49	1			29
12	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					29
01	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					29
02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					29
03	620	N	616	-0-	-4	-0-	571	2	45	9	Y	41					70
04	600	N	528	-0-	-72	-0-	484	2	44	9	Y	40	59	1			51

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2192	-0-	-58	-0-	2192	2			N	-0-					32
12	2325	N	2168	-0-	-157	-0-	2168	2			N	-0-					32
01	2356	N	2141	-0-	-215	-0-	2141	2			N	-0-					32
02	2044	N	1632	-0-	-412	-0-	1632	2			N	-0-					32
03	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					32
*04	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					32

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	123	-0-	-117	-0-	123	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4451	-0-	-19	-0-	4450	2	1	9	N	1	1	8			-0-
12	4619	X	4439	-0-	-180	-0-	4439	2			N	-0-					-0-
01	4619	X	4425	-0-	-194	-0-	4424	2	1	9	N	1	1	8			-0-
02	4144	X	3808	-0-	-336	-0-	3808	2			N	-0-					-0-
03	4588	X	4336	-0-	-252	-0-	4335	2	1	9	N	1	1	8			-0-
04	4440	X	4095	-0-	-345	-0-	4094	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	983	2	1	9	N	1	1	8			-0-
12	2069	N	2069	-0-	-0-	-0-	2067	2	2	9	N	2	2	8			-0-
01	1519	N	1000	-0-	-519	-0-	1000	2			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1	1	8			-0-
03	1995	N	1995	-0-	-0-	-0-	1993	2	2	9	N	2	2	8			-0-
*04	1459	N	1459	-0-	-0-	-0-	1457	2	2	9	N	2	2	8			-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7886	X	4509	-0-	-3377	-0-	4508	2	1	9	N	1	1	8			-0-
12	4554	X	4554	-0-	-0-	-0-	4553	2	1	9	N	1	1	8			-0-
01	4583	X	4583	-0-	-0-	-0-	4582	2	1	9	N	1	1	8			-0-
02	2386	X	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
03	5976	X	5976	-0-	-0-	-0-	5975	2	1	9	N	1	1	8			-0-
*04	4839	X	4839	-0-	-0-	-0-	4838	2	1	9	N	1	1	8			-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	11511	-0-	-1989	-0-	11511	2			N	-0-					-0-
12	12932	X	12932	-0-	-0-	-0-	12931	2	1	9	N	1	1	8			-0-
01	14370	X	14370	-0-	-0-	-0-	14369	2	1	9	N	1	1	8			-0-
02	10752	X	9621	-0-	-1131	-0-	9621	2			N	-0-					-0-
03	12927	X	11986	-0-	-941	-0-	11985	2	1	9	N	1	1	8			-0-
04	13920	X	11171	-0-	-2749	-0-	11170	2	1	9	N	1	1	8			-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18870	X	17691	-0-	-1179	-0-	17690	2	1	9	N	1	1	8			-0-
12	19499	X	8863	-0-	-10636	-0-	8862	2	1	9	N	1	1	8			-0-
01	17887	X	-0-	-0-	-17887	-0-					N	-0-					-0-
02	16520	X	166	-0-	-16354	-0-	166	2			N	-0-					-0-
03	18290	X	6341	-0-	-11949	-0-	6341	2			N	-0-					-0-
*04	19895	X	19895	-0-	-0-	-0-	19892	2	3	9	N	3	3	8			-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9673	-0-	-407	-0-	9672	2	1	9	N	1	1	8			-0-
12	10230	X	10117	-0-	-113	-0-	10117	2			N	-0-					-0-
01	9982	X	9753	-0-	-229	-0-	9752	2	1	9	N	1	1	8			-0-
02	9016	X	8790	-0-	-226	-0-	8790	2			N	-0-					-0-
03	10106	X	9694	-0-	-412	-0-	9694	2			N	-0-					-0-
04	9780	X	9257	-0-	-523	-0-	9256	2	1	9	N	1	1	8			-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15185	X	15185	-0-	-0-	-0-	15184	2	1	9	N	1	1	8			-0-
12	15697	X	15697	-0-	-0-	-0-	15695	2	2	9	N	2	2	8			-0-
01	12152	X	11921	-0-	-231	-0-	11920	2	1	9	N	1	1	8			-0-
02	10976	X	7619	-0-	-3357	-0-	7618	2	1	9	N	1	1	8			-0-
03	12152	X	6708	-0-	-5444	-0-	6708	2			N	-0-					-0-
04	11760	X	7488	-0-	-4272	-0-	7487	2	1	9	N	1	1	8			-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3413	X	3413	-0-	-0-	-0-	3412	2	1	9	N	1	1	8			-0-
12	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-
01	4325	X	4325	-0-	-0-	-0-	4324	2	1	9	N	1	1	8			-0-
02	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
03	2945	X	2806	-0-	-139	-0-	2805	2	1	9	N	1	1	8			-0-
*04	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2885	-0-	-565	-0-	2885	2			N	-0-					-0-
12	3565	X	2800	-0-	-765	-0-	2800	2			N	-0-					-0-
01	3255	X	2278	-0-	-977	-0-	2277	2	1	9	N	1	1	8			-0-
02	2688	X	1873	-0-	-815	-0-	1873	2			N	-0-					-0-
03	2976	X	2418	-0-	-558	-0-	2418	2			N	-0-					-0-
04	2880	X	2303	-0-	-577	-0-	2303	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
12	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
01	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					-0-
02	3108	X	3086	-0-	-22	-0-	3086	2			N	-0-					-0-
03	3441	X	3302	-0-	-139	-0-	3302	2			N	-0-					-0-
*04	4852	X	4852	-0-	-0-	-0-	4852	2			N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		5524	-0-	5524	5524	5524	2			N	-0-					-0-
04	14B2 EXT		3604	-0-	3604	9128	3604	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1280	-0-	-220	-0-	1280	2			N	-0-					-0-
12	1457	N	1232	-0-	-225	-0-	1232	2			N	-0-					-0-
01	1581	N	1206	-0-	-375	-0-	1206	2			N	-0-					-0-
02	1204	N	1197	-0-	-7	-0-	1197	2			N	-0-					-0-
03	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
*04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

11	4470	X	4176	-0-	-294	-0-	4176	2			N	-0-					-0-
12	4464	X	3986	-0-	-478	-0-	3985	2	1	9	N	1	1	8			-0-
01	4464	X	3421	-0-	-1043	-0-	3421	2			N	-0-					-0-
02	4032	X	64	-0-	-3968	-0-	63	2	1	9	N	1	1	8			-0-
03	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
04	4170	X	3832	-0-	-338	-0-	3831	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

11	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

11	1350	X	976	-0-	-374	-0-	976	2			N	-0-					-0-
12	1395	X	92	-0-	-1303	-0-	92	2			N	-0-					-0-
01	1395	X	628	-0-	-767	-0-	628	2			N	-0-					-0-
02	1260	X	209	-0-	-1051	-0-	209	2			N	-0-					-0-
03	1395	X	70	-0-	-1325	-0-	70	2			N	-0-					-0-
04	990	X	31	-0-	-959	-0-	31	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	543	-0-	-717	-0-	543	2			N	-0-					-0-
12	713	X	496	-0-	-217	-0-	496	2			N	-0-					-0-
01	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	504	X	161	-0-	-343	-0-	161	2			N	-0-					-0-
03	558	X	74	-0-	-484	-0-	74	2			N	-0-					-0-
04	540	X	-0-	-0-	-540	-0-					N	1	1	8			-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

11	510	N	346	-0-	-164	-0-	346	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	434	N	274	-0-	-160	-0-	274	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

11	17038	X	17038	-0-	-0-	-0-	17037	2	1	9	N	1	1	8			-0-
12	13813	X	13813	-0-	-0-	-0-	13812	2	1	9	N	1	1	8			-0-
01	11765	X	11765	-0-	-0-	-0-	11763	2	2	9	N	2	2	8			-0-
02	8801	X	8801	-0-	-0-	-0-	8800	2	1	9	N	1	1	8			-0-
03	13752	X	13752	-0-	-0-	-0-	13751	2	1	9	N	1	1	8			-0-
*04	13145	X	13145	-0-	-0-	-0-	13143	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

11	2010	N	1942	-0-	-68	-0-	1942	2			N	-0-					-0-
12	2015	N	1826	-0-	-189	-0-	1826	2			N	-0-					-0-
01	2077	N	1753	-0-	-324	-0-	1753	2			N	-0-					-0-
02	1820	N	1240	-0-	-580	-0-	1240	2			N	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
*04	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

11	7050	X	6421	-0-	-629	-0-	6421	2			N	-0-					-0-
12	7223	X	6671	-0-	-552	-0-	6671	2			N	-0-					-0-
01	7068	X	6656	-0-	-412	-0-	6655	2	1	9	N	1	1	8			-0-
02	6384	X	5989	-0-	-395	-0-	5989	2			N	-0-					-0-
03	6665	X	6639	-0-	-26	-0-	6639	2			N	-0-					-0-
04	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

11	12276	X	12276	-0-	-0-	-0-	12276	2			N	-0-					-0-
12	11163	X	11163	-0-	-0-	-0-	11163	2			N	-0-					-0-
01	8802	X	8802	-0-	-0-	-0-	8802	2			N	-0-					-0-
02	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					-0-
03	5952	X	4578	-0-	-1374	-0-	4578	2			N	-0-					-0-
04	5760	X	4428	-0-	-1332	-0-	4428	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

11	14190	X	9050	-0-	-5140	-0-	9049	2	1	9	N	1	1	8			-0-
12	13330	X	12010	-0-	-1320	-0-	12009	2	1	9	N	1	1	8			-0-
01	17098	X	17098	-0-	-0-	-0-	17095	2	3	9	N	3	3	8			-0-
02	11424	X	9715	-0-	-1709	-0-	9714	2	1	9	N	1	1	8			-0-
03	13488	X	13488	-0-	-0-	-0-	13487	2	1	9	N	1	1	8			-0-
04	15630	X	12181	-0-	-3449	-0-	12180	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

11	10530	X	8263	-0-	-2267	-0-	8262	2	1	9	N	1	1	8			-0-
12	10726	X	7807	-0-	-2919	-0-	7806	2	1	9	N	1	1	8			-0-
01	9703	X	7576	-0-	-2127	-0-	7575	2	1	9	N	1	1	8			-0-
02	8764	X	5074	-0-	-3690	-0-	5074	2			N	-0-					-0-
03	8525	X	7780	-0-	-745	-0-	7779	2	1	9	N	1	1	8			-0-
04	8250	X	7593	-0-	-657	-0-	7592	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

11	7739	X	7739	-0-	-0-	-0-	7738	2	1	9	N	1	1	8			-0-
12	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					-0-
01	7604	X	7604	-0-	-0-	-0-	7603	2	1	9	N	1	1	8			-0-
02	6816	X	6816	-0-	-0-	-0-	6815	2	1	9	N	1	1	8			-0-
03	7842	X	7842	-0-	-0-	-0-	7841	2	1	9	N	1	1	8			-0-
*04	7586	X	7586	-0-	-0-	-0-	7585	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

11	12317	X	12317	-0-	-0-	-0-	12316	2	1	9	N	1	1	8			-0-
12	12641	X	12641	-0-	-0-	-0-	12639	2	2	9	N	2	2	8			-0-
01	14190	X	14190	-0-	-0-	-0-	14188	2	2	9	N	2	2	8			-0-
02	7700	X	6975	-0-	-725	-0-	6973	2	2	9	N	2	2	8			-0-
03	8693	X	8693	-0-	-0-	-0-	8691	2	2	9	N	2	2	8			-0-
04	8250	X	6954	-0-	-1296	-0-	6953	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

11	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1316	N	909	-0-	-407	-0-	909	2			N	-0-					-0-
03	1426	N	1423	-0-	-3	-0-	1423	2			N	-0-					-0-
04	1380	N	1338	-0-	-42	-0-	1338	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

11	20130	X	17026	-0-	-3104	-0-	17025	2	1	9	N	1	1	8			-0-
12	20646	X	18397	-0-	-2249	-0-	18395	2	2	9	N	2	2	8			-0-
01	20646	X	18054	-0-	-2592	-0-	18052	2	2	9	N	2	2	8			-0-
02	16318	X	16318	-0-	-0-	-0-	16317	2	1	9	N	1	1	8			-0-
03	18551	X	18551	-0-	-0-	-0-	18550	2	1	9	N	1	1	8			-0-
*04	17836	X	17836	-0-	-0-	-0-	17835	2	1	9	N	1	1	8			-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

11	18180	X	16867	-0-	-1313	-0-	16866	2	1	9	N	1	1	8			-0-
12	17887	X	16635	-0-	-1252	-0-	16633	2	2	9	N	2	2	8			-0-
01	17577	X	16816	-0-	-761	-0-	16815	2	1	9	N	1	1	8			-0-
02	15820	X	15744	-0-	-76	-0-	15743	2	1	9	N	1	1	8			-0-
03	17422	X	17111	-0-	-311	-0-	17110	2	1	9	N	1	1	8			-0-
04	16860	X	16663	-0-	-197	-0-	16662	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16185	X	16185	-0-	-0-	-0-	16184	2	1	9	N	1	1	8			-0-
12	15996	X	15335	-0-	-661	-0-	15334	2	1	9	N	1	1	8			-0-
01	15996	X	14935	-0-	-1061	-0-	14933	2	2	9	N	2	2	8			-0-
02	15120	X	11779	-0-	-3341	-0-	11778	2	1	9	N	1	1	8			-0-
03	16740	X	9285	-0-	-7455	-0-	9284	2	1	9	N	1	1	8			-0-
04	16200	X	9235	-0-	-6965	-0-	9234	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10986	X	10986	-0-	-0-	-0-	10985	2	1	9	N	1	1	8			-0-
12	11160	X	9916	-0-	-1244	-0-	9915	2	1	9	N	1	1	8			-0-
01	10664	X	10658	-0-	-6	-0-	10656	2	2	9	N	2	2	8			-0-
02	10248	X	8728	-0-	-1520	-0-	8727	2	1	9	N	1	1	8			-0-
03	11346	X	8726	-0-	-2620	-0-	8726	2			N	-0-					-0-
04	10980	X	10703	-0-	-277	-0-	10702	2	1	9	N	1	1	8			-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	1687	2	1	9	N	1	1	8			-0-
03	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31681	X	31681	-0-	-0-	-0-	31680	2	1	9	N	1	1	8			-0-
12	32763	X	32763	-0-	-0-	-0-	32762	2	1	9	N	1	1	8			-0-
01	31372	X	31372	-0-	-0-	-0-	31369	2	3	9	N	3	3	8			-0-
02	27216	X	26293	-0-	-923	-0-	26292	2	1	9	N	1	1	8			-0-
03	32883	X	32883	-0-	-0-	-0-	32881	2	2	9	N	2	2	8			-0-
*04	31407	X	31407	-0-	-0-	-0-	31406	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	410	-0-	-6010	-0-	410	2			N	-0-					-0-
12	6510	X	77	-0-	-6433	-0-	77	2			N	-0-					-0-
01	6386	X	411	-0-	-5975	-0-	411	2			N	-0-					-0-
02	1260	X	391	-0-	-869	-0-	391	2			N	-0-					-0-
03	713	X	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*04	747	X	747	-0-	-0-	-0-	747	2			N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	196	N	146	-0-	-50	-0-	146	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9053	X	9053	-0-	-0-	-0-	9052	2	1	9	N	1	1	8			-0-
12	8804	X	4990	-0-	-3814	-0-	4989	2	1	9	N	1	1	8			-0-
01	8804	X	8076	-0-	-728	-0-	8075	2	1	9	N	1	1	8			-0-
02	8456	X	183	-0-	-8273	-0-	182	2	1	9	N	1	1	8			-0-
03	9362	X	716	-0-	-8646	-0-	716	2			N	-0-					-0-
04	9060	X	586	-0-	-8474	-0-	586	2			N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	65	-0-	-6145	-0-	64	2	1	9	N	1	1	8			-0-
12	6417	X	-0-	-0-	-6417	-0-					N	-0-					-0-
01	6417	X	-0-	-0-	-6417	-0-					N	-0-					-0-
02	5796	X	73	-0-	-5723	-0-	73	2			N	-0-					-0-
03	1736	X	21	-0-	-1715	-0-	21	2			N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					-0-
12	3980	X	3980	-0-	-0-	-0-	3979	2	1	9	N	1	1	8			-0-
01	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
02	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
03	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-
*04	4084	X	4084	-0-	-0-	-0-	4083	2	1	9	N	1	1	8			-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25260	X	22930	-0-	-2330	-0-	22929	2	1	9	N	1	1	8			-0-
12	26102	X	12426	-0-	-13676	-0-	12424	2	2	9	N	2	2	8			-0-
01	23963	X	13567	-0-	-10396	-0-	13565	2	2	9	N	2	2	8			-0-
02	21532	X	11005	-0-	-10527	-0-	11004	2	1	9	N	1	1	8			-0-
03	23839	X	15954	-0-	-7885	-0-	15953	2	1	9	N	1	1	8			-0-
04	22920	X	14346	-0-	-8574	-0-	14345	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6573	X	6573	-0-	-0-	-0-	6572	2	1	9	N	1	1	8			-0-
12	6916	X	6916	-0-	-0-	-0-	6915	2	1	9	N	1	1	8			-0-
01	7121	X	7121	-0-	-0-	-0-	7120	2	1	9	N	1	1	8			-0-
02	6132	X	5899	-0-	-233	-0-	5898	2	1	9	N	1	1	8			-0-
03	7171	X	7171	-0-	-0-	-0-	7170	2	1	9	N	1	1	8			-0-
*04	7119	X	7119	-0-	-0-	-0-	7118	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	6375	-0-	-3915	-0-	6374	2	1	9	N	1	1	8			-0-
12	10434	X	10434	-0-	-0-	-0-	10433	2	1	9	N	1	1	8			-0-
01	9349	X	9349	-0-	-0-	-0-	9348	2	1	9	N	1	1	8			-0-
02	8159	X	8159	-0-	-0-	-0-	8158	2	1	9	N	1	1	8			-0-
03	12545	X	12545	-0-	-0-	-0-	12544	2	1	9	N	1	1	8			-0-
*04	10606	X	10606	-0-	-0-	-0-	10605	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

11	7871	X	7871	-0-	-0-	-0-	7870	2	1	9	N	1	1	8			-0-
12	6634	X	6425	-0-	-209	-0-	6424	2	1	9	N	1	1	8			-0-
01	6634	X	4755	-0-	-1879	-0-	4755	2			N	-0-					-0-
02	7336	X	3426	-0-	-3910	-0-	3425	2	1	9	N	1	1	8			-0-
03	8122	X	6017	-0-	-2105	-0-	6016	2	1	9	N	1	1	8			-0-
*04	7972	X	7972	-0-	-0-	-0-	7972	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

11	5479	X	5479	-0-	-0-	-0-	5478	2	1	9	N	1	1	8			-0-
12	4925	X	4925	-0-	-0-	-0-	4924	2	1	9	N	1	1	8			-0-
01	6590	X	6590	-0-	-0-	-0-	6588	2	2	9	N	2	2	8			-0-
02	5124	X	3003	-0-	-2121	-0-	3002	2	1	9	N	1	1	8			-0-
03	6609	X	6609	-0-	-0-	-0-	6607	2	2	9	N	2	2	8			-0-
04	6390	X	2890	-0-	-3500	-0-	2890	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31950	X	12687	-0-	-19263	-0-	12686	2	1	9	N	1	1	8			-0-
12	33015	X	2781	-0-	-30234	-0-	2780	2	1	9	N	1	1	8			-0-
01	27466	X	19712	-0-	-7754	-0-	19709	2	3	9	N	3	3	8			-0-
02	24808	X	22779	-0-	-2029	-0-	22778	2	1	9	N	1	1	8			-0-
03	27466	X	26912	-0-	-554	-0-	26910	2	2	9	N	2	2	8			-0-
*04	25829	X	25829	-0-	-0-	-0-	25828	2	1	9	N	1	1	8			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		125	-0-	125	125	125	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	508	2	2	9	N	2	2	8			-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27330	X	23852	-0-	-3478	-0-	23851	2	1	9	N	1	1	8			-0-
12	24614	X	22349	-0-	-2265	-0-	22347	2	2	9	N	2	2	8			-0-
01	21483	X	15277	-0-	-6206	-0-	15276	2	1	9	N	1	1	8			-0-
02	22260	X	6711	-0-	-15549	-0-	6710	2	1	9	N	1	1	8			-0-
03	24645	X	18765	-0-	-5880	-0-	18763	2	2	9	N	2	2	8			-0-
04	23850	X	8579	-0-	-15271	-0-	8578	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1928	-0-	-622	-0-	1928	2			N	-0-					-0-
12	1891	N	1875	-0-	-16	-0-	1875	2			N	-0-					-0-
01	1984	N	1447	-0-	-537	-0-	1447	2			N	-0-					-0-
02	1792	N	1136	-0-	-656	-0-	1136	2			N	-0-					-0-
03	1860	N	1466	-0-	-394	-0-	1465	2	1	9	N	1	1	8			-0-
*04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

11	480	X	372	-0-	-108	-0-	372	2			N	-0-					-0-
12	589	X	456	-0-	-133	-0-	456	2			N	-0-					-0-
01	589	X	534	-0-	-55	-0-	534	2			N	-0-					-0-
02	578	X	578	-0-	-0-	-0-	577	2	1	9	N	1	1	8			-0-
03	817	X	817	-0-	-0-	-0-	816	2	1	9	N	1	1	8			-0-
*04	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

11	30180	X	7036	-0-	-23144	-0-	7035	2	1	9	N	1	1	8			-0-
12	35621	X	35621	-0-	-0-	-0-	35619	2	2	9	N	2	2	8			-0-
01	33852	X	21891	-0-	-11961	-0-	21888	2	3	9	N	3	3	8			-0-
02	30576	X	21473	-0-	-9103	-0-	21472	2	1	9	N	1	1	8			-0-
03	33852	X	27604	-0-	-6248	-0-	27603	2	1	9	N	1	1	8			-0-
04	32760	X	27709	-0-	-5051	-0-	27707	2	2	9	N	2	2	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

11	19170	X	6828	-0-	-12342	-0-	6828	2			N	-0-					-0-
12	19251	X	7138	-0-	-12113	-0-	7138	2			N	-0-					-0-
01	14973	X	14931	-0-	-42	-0-	14928	2	3	9	N	3	3	8			-0-
02	11763	X	11763	-0-	-0-	-0-	11762	2	1	9	N	1	1	8			-0-
03	15986	X	15986	-0-	-0-	-0-	15985	2	1	9	N	1	1	8			-0-
04	14460	X	11391	-0-	-3069	-0-	11390	2	1	9	N	1	1	8			-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

11	8155	X	8155	-0-	-0-	-0-	8154	2	1	9	N	1	1	8			-0-
12	6355	X	4276	-0-	-2079	-0-	4275	2	1	9	N	1	1	8			-0-
01	7730	X	7730	-0-	-0-	-0-	7727	2	3	9	N	3	3	8			-0-
02	5740	X	5041	-0-	-699	-0-	5040	2	1	9	N	1	1	8			-0-
03	8592	X	8592	-0-	-0-	-0-	8591	2	1	9	N	1	1	8			-0-
04	6150	X	4734	-0-	-1416	-0-	4733	2	1	9	N	1	1	8			-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

11	5178	X	5178	-0-	-0-	-0-	5178	3			N	-0-					-0-
12	5596	X	5596	-0-	-0-	-0-	5596	3			N	-0-					-0-
01	5598	X	5598	-0-	-0-	-0-	5598	3			N	-0-					-0-
02	4844	X	3535	-0-	-1309	-0-	3535	3			N	-0-					-0-
03	5688	X	5688	-0-	-0-	-0-	5688	3			N	-0-					-0-
*04	5381	X	5381	-0-	-0-	-0-	5381	3			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

11	6930	X	3833	-0-	-3097	-0-	3833	3			N	-0-					-0-
12	6355	X	5881	-0-	-474	-0-	5881	3			N	-0-					-0-
01	7193	X	7193	-0-	-0-	-0-	7193	3			N	-0-					-0-
02	5404	X	4860	-0-	-544	-0-	4860	3			N	-0-					-0-
03	5890	X	5834	-0-	-56	-0-	5834	3			N	-0-					-0-
*04	7313	X	7313	-0-	-0-	-0-	7313	3			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

11	3000	N	8267	-0-	5267	5267	8267	3			Y	-0-					-0-
12	3100	N	30488	-0-	27388	32655	30488	3			Y	-0-					-0-
01	76618	X	43963	-0-	-32655	-0-	43963	3			Y	-0-					-0-
02	20836	X	20836	-0-	-0-	-0-	20648	3	188	9	Y	171	171	1			-0-
*03	14259	X	14259	-0-	-0-	-0-	14050	3	209	9	Y	190	190	1			-0-
04	8250	X	5659	-0-	-2591	-0-	5466	3	193	9	Y	175	175	1			-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
CARTER BLOXOM UNIT WELL #: RRCID -> 145279 COMPL. DATE 11/11/1992 TOTAL DEPTH 12100 PERF.10361 - 10384

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140

PLUGGED AND ABANDONED_____ 07/29/2011

XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

11	1980	X	808	-0-	-1172	-0-	24 9	1	775	2	N	8					153
12	3224	X	1146	-0-	-2078	-0-	34 8	1 9	1104	2	N	7					160
01	3224	X	1734	-0-	-1490	-0-	50 87	1 9	1597	2	N	79	188	1			51
02	2912	X	2435	-0-	-477	-0-	73	1	2362	2	N	-0-					51
03	2325	X	1095	-0-	-1230	-0-	32 15	1 9	1048	2	N	14					65
*04	1943	X	1943	-0-	-0-	-0-	56 73	1 9	1814	2	N	66					131

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	202	-0-	-128	-0-	6	1	196	2	N	-0-					23
12	248	N	206	-0-	-42	-0-	6	1	200	2	N	-0-					23
01	124	N	45	-0-	-79	-0-	1	1	44	2	N	-0-					23
02	196	N	152	-0-	-44	-0-	5	1	147	2	N	-0-					23
03	227	N	227	-0-	-0-	-0-	7	1	220	2	N	-0-					23
*04	274	N	274	-0-	-0-	-0-	8	1	266	2	N	-0-					23

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8871	X	8871	-0-	-0-	-0-	267	1	8604	2	N	-0-					357
12	9145	X	8696	-0-	-449	-0-	261	1	8435	2	N	-0-					357
01	10354	X	8675	-0-	-1679	-0-	261	1	8414	2	N	-0-					357
02	9352	X	5473	-0-	-3879	-0-	165	1	5308	2	N	-0-					357
03	10354	X	8746	-0-	-1608	-0-	262	1	8458	2	N	24	361	1			20
							26	9									
04	8880	X	8361	-0-	-519	-0-	251	1	8110	2	N	-0-					20

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1343	-0-	-277	-0-	1315	3	28	9	Y	25					77
12	1987	N	1987	-0-	-0-	-0-	1865	3	122	9	Y	111	183	1			5
01	1699	N	1699	-0-	-0-	-0-	1627	3	72	9	Y	65					70
02	1260	N	664	-0-	-596	-0-	660	3	4	9	Y	4					74
03	1984	N	1333	-0-	-651	-0-	1280	3	53	9	Y	48					122
04	1650	N	1412	-0-	-238	-0-	1320	3	92	9	Y	84	184	1			22

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
02	1204	N	370	-0-	-834	-0-	370	3			Y	-0-					-0-
03	1240	N	902	-0-	-338	-0-	902	3			Y	-0-					-0-
04	960	N	940	-0-	-20	-0-	940	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
WEATHERS EXPLORATION, INC. 902850
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		49	-0-	49	239	48	2	1	9	Y	1	1	1			-0-
12	DLQ G-10		42	-0-	42	281	41	2	1	9	Y	1	1	1			-0-
01	DLQ G-10		50	-0-	50	331	50	2			Y	-0-					-0-
02		374 N	43	-0-	-331	-0-	43	2			Y	-0-					-0-
03		58 N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04		60 N	37	-0-	-23	-0-	36	2	1	9	Y	1	1	1			-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		35	-0-	35	447	33	2	2	9	Y	2	2	1			-0-
12	DLQ G-10		125	-0-	125	572	121	2	4	9	Y	4	4	1			-0-
01	DLQ G-10		127	-0-	127	699	127	2			Y	-0-					-0-
02		827 N	128	-0-	-699	-0-	128	2			Y	-0-					-0-
03		124 N	10	-0-	-114	-0-	10	2			Y	-0-					-0-
04		120 N	35	-0-	-85	-0-	29	2	6	9	Y	5	5	1			-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		376	-0-	376	1605	368	2	8	9	Y	7	7	1			-0-
12	DLQ G-10		481	-0-	481	2086	466	2	15	9	Y	14	14	1			-0-
01	DLQ G-10		485	-0-	485	2571	485	2			Y	-0-					-0-
02		2800 N	350	-0-	-2450	121	350	2			Y	-0-					-0-
03		700 N	579	-0-	-121	-0-	579	2			Y	-0-					-0-
*04		473 N	473	-0-	-0-	-0-	449	2	24	9	Y	22	22	1			-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
FDL OPERATING, LLC 263924
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		990 N	518	-0-	-472	-0-	518	3			N	-0-					44
12		756 N	756	-0-	-0-	-0-	756	3			N	-0-					44
01		842 N	842	-0-	-0-	-0-	842	3			N	-0-					44
02		864 N	864	-0-	-0-	-0-	864	3			N	-0-					44
*03		1189 N	1189	-0-	-0-	-0-	1189	3			N	-0-					44
*04		884 N	884	-0-	-0-	-0-	884	3			N	-0-					44

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	1008	N	799	-0-	-209	-0-	799	3			N	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
04	1050	N	971	-0-	-79	-0-	971	3			N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	76	1	1741	2	N	-0-					119
12	1577	N	1577	-0-	-0-	-0-	53	1	1524	2	N	-0-					119
01	1774	N	1774	-0-	-0-	-0-	26	1	1748	2	N	-0-					119
02	1503	N	1503	-0-	-0-	-0-	26	1	1477	2	N	-0-					119
03	1884	N	1884	-0-	-0-	-0-	52	1	1832	2	N	-0-					119
*04	1732	N	1732	-0-	-0-	-0-	57	1	1675	2	N	-0-					119

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	7	1	805	2	N	-0-					22
12	1161	N	1161	-0-	-0-	-0-	39	1	1122	2	N	-0-					22
01	341	N	284	-0-	-57	-0-	3	1	82	2	N	181	178	1			25
							199	9									
02	990	N	990	-0-	-0-	-0-	41	1	949	2	N	-0-					25
03	947	N	947	-0-	-0-	-0-	25	1	887	2	N	32					57
							35	9									
*04	1512	N	1512	-0-	-0-	-0-	48	1	1390	2	N	67					124
							74	9									

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1199	-0-	-421	-0-	48	1	1110	2	N	37	181	1			53
							41	9									
12	1984	N	1477	-0-	-507	-0-	50	1	1427	2	N	-0-					53
01	1643	N	1614	-0-	-29	-0-	62	1	1484	2	N	62					115
							68	9									
02	1564	N	1564	-0-	-0-	-0-	64	1	1476	2	N	22					137
							24	9									
03	2794	N	2794	-0-	-0-	-0-	76	1	2665	2	N	48					185
							53	9									
*04	1831	N	1831	-0-	-0-	-0-	60	1	1728	2	N	39					224
							43	9									

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1373	-0-	-187	-0-	1371	2	2	9	N	2					26
12	1612	#	1367	-0-	-245	-0-	1366	2	1	9	N	1					27
01	1488	#	1375	-0-	-113	-0-	1372	2	3	9	N	3					30
02	1288	N	1177	-0-	-111	-0-	1177	2			N	-0-					30
03	1364	N	1301	-0-	-63	-0-	1301	2			N	-0-					30
04	1320	N	1214	-0-	-106	-0-	1214	2			N	-0-					30

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1616	-0-	-64	-0-	1613	3	3	9	N	3					23
12	1612	N	1114	-0-	-498	-0-	1112	3	2	9	N	2					25
01	1736	N	982	-0-	-754	-0-	976	3	6	9	N	5					30
02	1512	N	1312	-0-	-200	-0-	1305	3	7	9	N	6					36
03	1791	N	1791	-0-	-0-	-0-	1784	3	7	9	N	6					42
*04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					42

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	419	-0-	-151	-0-	419	3			N	-0-					15
12	496	N	444	-0-	-52	-0-	444	3			N	-0-					15
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					15
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					15
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					15
*04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					15

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TGNR GULF COAST LLC 850992
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1124	-0-	-826	-0-	81	1	1043	2	N	-0-					-0-
12	1674	N	1210	-0-	-464	-0-	90	1	1120	2	N	-0-					-0-
01	1612	N	989	-0-	-623	-0-	75	1	914	2	N	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	70	1	1151	2	N	-0-					-0-
03	1209	N	105	-0-	-1104	-0-	8	1	97	2	N	-0-					-0-
04	960	N	689	-0-	-271	-0-	51	1	638	2	N	-0-					-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		416	-0-	416	416	30	1	386	2	N	-0-					131
12	14B2 EXT		448	-0-	448	864	33	1	415	2	N	-0-					131
01	14B2 EXT		312	-0-	312	1176	24	1	288	2	N	-0-					131
02	14B2 EXT		591	-0-	591	1767	34	1	557	2	N	-0-					131
03	2665	X	898	-0-	-1767	-0-	65	1	833	2	N	-0-					131
*04	1007	N	1007	-0-	-0-	-0-	74	1	933	2	N	-0-					131

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

11	549	N	549	-0-	-0-	-0-	40	1	509	2	N	-0-					82
12	558	N	337	-0-	-221	-0-	25	1	312	2	N	-0-					82
01	527	N	343	-0-	-184	-0-	26	1	317	2	N	-0-					82
02	672	N	672	-0-	-0-	-0-	39	1	633	2	N	-0-					82
03	666	N	666	-0-	-0-	-0-	48	1	618	2	N	-0-					82
*04	653	N	653	-0-	-0-	-0-	48	1	605	2	N	-0-					82

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					32
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					32
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					32
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					32
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					32
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					36
12	732	N	732	-0-	-0-	-0-	732	3			N	-0-					36
01	717	N	717	-0-	-0-	-0-	713	3	4	9	N	4					40
02	665	N	665	-0-	-0-	-0-	659	3	6	9	N	5					45
03	716	N	716	-0-	-0-	-0-	709	3	7	9	N	6					51
*04	661	N	661	-0-	-0-	-0-	657	3	4	9	N	4					55

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	724	-0-	-116	-0-	723	3	1	9	N	1					45
12	806	N	799	-0-	-7	-0-	799	3			N	-0-					45
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					45
02	672	N	515	-0-	-157	-0-	515	3			N	-0-					45
03	806	N	659	-0-	-147	-0-	659	3			N	-0-					45
04	720	N	616	-0-	-104	-0-	616	3			N	-0-					45

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					40
12	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					40
01	1951	N	1951	-0-	-0-	-0-	1944	3	7	9	N	6					46
02	1708	N	1708	-0-	-0-	-0-	1698	3	10	9	N	9					55
03	2095	N	2095	-0-	-0-	-0-	2062	3	33	9	N	30					85
*04	2102	N	2102	-0-	-0-	-0-	2005	3	97	9	N	88	162	1			11

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	414	-0-	-186	-0-	414	3			N	-0-					11
12	589	N	395	-0-	-194	-0-	395	3			N	-0-					11
01	620	N	500	-0-	-120	-0-	500	3			N	-0-					11
02	392	N	264	-0-	-128	-0-	264	3			N	-0-					11
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					11
*04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					11

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1421	-0-	-79	-0-	1421	3			N	-0-					17
12	1550	N	1113	-0-	-437	-0-	1113	3			N	-0-					17
01	1550	N	1237	-0-	-313	-0-	1237	3			N	-0-					17
02	1316	N	1222	-0-	-94	-0-	1222	3			N	-0-					17
03	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					17
*04	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					17

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	337	-0-	-53	-0-	337	3			N	-0-					41
12	403	N	355	-0-	-48	-0-	355	3			N	-0-					41
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					41
02	308	N	220	-0-	-88	-0-	220	3			N	-0-					41
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					41
*04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					59
12	186	N	101	-0-	-85	-0-	101	3			N	-0-					59
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					59
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					59
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					59
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					59

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	11637	-0-	-663	-0-	11487	2	150	9	N	136	183	1			129
12	12524	X	9624	-0-	-2900	-0-	9508	2	116	9	N	105					234
01	12276	X	6452	-0-	-5824	-0-	6376	2	76	9	N	69	193	1			110
02	10864	X	3999	-0-	-6865	-0-	3975	2	24	9	N	22					132
03	12028	X	8538	-0-	-3490	-0-	8365	2	173	9	N	157	180	1			109
04	11640	X	8514	-0-	-3126	-0-	8406	2	108	9	N	98					207

TGNR GULF COAST LLC 850992
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	104	-0-	-76	-0-	8	1	96	2	N	-0-					10
12	186	N	142	-0-	-44	-0-	11	1	131	2	N	-0-					10
01	221	N	221	-0-	-0-	-0-	17	1	204	2	N	-0-					10
02	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					10
03	155	N	19	-0-	-136	-0-	1	1	18	2	N	-0-					10
*04	205	N	205	-0-	-0-	-0-	15	1	190	2	N	-0-					10

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	400	-0-	-140	-0-	29	1	371	2	N	-0-					82
12	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					82
01	558	N	427	-0-	-131	-0-	32	1	395	2	N	-0-					82
02	403	N	403	-0-	-0-	-0-	23	1	380	2	N	-0-					82
03	481	N	481	-0-	-0-	-0-	35	1	446	2	N	-0-					82
*04	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					82

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2306	X	2306	-0-	-0-	-0-	166	1	2140	2	N	-0-					80
12	2207	X	2207	-0-	-0-	-0-	162	1	2019	2	N	24					104
							26	9									
01	2371	X	2371	-0-	-0-	-0-	180	1	2191	2	N	-0-					104
02	2431	X	2431	-0-	-0-	-0-	139	1	2292	2	N	-0-					104
03	2764	N	2764	-0-	-0-	-0-	201	1	2563	2	N	-0-					104
*04	2551	N	2551	-0-	-0-	-0-	187	1	2364	2	N	-0-					104

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4017	-0-	-183	-0-	290	1	3727	2	N	-0-					175
12	4247	X	4025	-0-	-222	-0-	298	1	3702	2	N	23					198
							25	9									
01	4613	X	4613	-0-	-0-	-0-	350	1	4262	2	N	1	150	1			49
							1	9									
02	3752	X	3257	-0-	-495	-0-	187	1	3070	2	N	-0-					49
03	4999	X	4999	-0-	-0-	-0-	364	1	4635	2	N	-0-					49
04	4320	X	3685	-0-	-635	-0-	270	1	3415	2	N	-0-					49

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4440	-0-	-0-	-0-	320	1	4120	2	N	-0-					57
12	5042	X	5042	-0-	-0-	-0-	375	1	4667	2	N	-0-					57
01	5343	X	5343	-0-	-0-	-0-	405	1	4938	2	N	-0-					57
02	4116	X	3742	-0-	-374	-0-	215	1	3527	2	N	-0-					57
03	6411	X	6411	-0-	-0-	-0-	463	1	5907	2	N	37					94
							41	9									
04	4410	X	4018	-0-	-392	-0-	291	1	3677	2	N	45	72	1			67
							50	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7657	X	7657	-0-	-0-	-0-	552	1	7105	2	N	-0-					
12	8658	X	8658	-0-	-0-	-0-	639	1	7938	2	N	74	79	1			67
							81	9									
01	8662	X	8662	-0-	-0-	-0-	657	1	8005	2	N	-0-					67
02	7389	X	7389	-0-	-0-	-0-	424	1	6965	2	N	-0-					67
03	9650	X	9650	-0-	-0-	-0-	701	1	8932	2	N	15					82
							17	9									
*04	6840	X	6840	-0-	-0-	-0-	502	1	6338	2	N	-0-					82

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

11	927	N	927	-0-	-0-	-0-	67	1	860	2	N	-0-					25
12	880	N	880	-0-	-0-	-0-	65	1	813	2	N	2					27
							2	9									
01	806	N	806	-0-	-0-	-0-	61	1	745	2	N	-0-					27
02	868	N	498	-0-	-370	-0-	29	1	469	2	N	-0-					27
03	868	N	-0-	-0-	-868	-0-					N	-0-					27
04	780	N	-0-	-0-	-780	-0-					N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

11	810	N	429	-0-	-381	-0-	31	1	398	2	N	-0-					25
12	945	N	945	-0-	-0-	-0-	70	1	875	2	N	-0-					25
01	1116	N	630	-0-	-486	-0-	48	1	582	2	N	-0-					25
02	1250	N	1250	-0-	-0-	-0-	72	1	1178	2	N	-0-					25
03	930	N	598	-0-	-332	-0-	43	1	553	2	N	2					27
							2	9									
*04	745	N	745	-0-	-0-	-0-	55	1	690	2	N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	31	1	402	2	N	120					346
							132	9									
12	589	N	589	-0-	-0-	-0-	32	1	401	2	N	142	368	1			120
							156	9									
01	670	N	670	-0-	-0-	-0-	33	1	404	2	N	212					332
							233	9									
02	532	N	388	-0-	-144	-0-	20	1	335	2	N	30	185	1			177
							33	9									
03	589	N	-0-	-0-	-589	-0-					N	287	185	1			279
04	660	N	-0-	-0-	-660	-0-					N	72	187	1			164

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2050	-0-	-590	-0-	148	1	1902	2	N	-0-					60
12	2821	X	2206	-0-	-615	-0-	157	1	1951	2	N	89	137	1			12
							98	9									
01	2821	X	2226	-0-	-595	-0-	169	1	2057	2	N	-0-					12
02	2548	X	1664	-0-	-884	-0-	95	1	1569	2	N	-0-					12
03	2542	X	1884	-0-	-658	-0-	137	1	1747	2	N	-0-					12
04	2160	X	2083	-0-	-77	-0-	153	1	1930	2	N	-0-					12

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	49	1	628	2	N	-0-					34
12	674	N	674	-0-	-0-	-0-	50	1	624	2	N	-0-					34
01	651	N	631	-0-	-20	-0-	48	1	583	2	N	-0-					34
02	727	N	727	-0-	-0-	-0-	42	1	685	2	N	-0-					34
03	682	N	-0-	-0-	-682	-0-					N	-0-					34
*04	607	N	607	-0-	-0-	-0-	45	1	562	2	N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1459	-0-	-41	-0-	105	1	1354	2	N	-0-					27
12	1620	N	1620	-0-	-0-	-0-	114	1	1423	2	N	75	73	1			29
							83	9									
01	1456	N	1456	-0-	-0-	-0-	110	1	1346	2	N	-0-					29
02	2150	N	2150	-0-	-0-	-0-	123	1	2027	2	N	-0-					29
03	2087	N	2087	-0-	-0-	-0-	152	1	1935	2	N	-0-					29
*04	1531	N	1531	-0-	-0-	-0-	112	1	1419	2	N	-0-					29

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

11	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					17
12	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					17
01	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					17
02	328	N	328	-0-	-0-	-0-	19	1	309	2	N	-0-					17
03	155	N	-0-	-0-	-155	-0-					N	-0-					17
*04	367	N	367	-0-	-0-	-0-	27	1	340	2	N	-0-					17

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	424	N	424	-0-	-0-	-0-	24	1	400	2	N	-0-					35
03	124	N	-0-	-0-	-124	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

11	3000	N	3020	-0-	20	20	218	1	2802	2	N	-0-					25
12	3100	N	3399	-0-	299	319	253	1	3146	2	N	-0-					25
01	3100	N	3418	-0-	318	637	259	1	3159	2	N	-0-					25
02	3649	X	3012	-0-	-637	-0-	173	1	2839	2	N	-0-					25
03	3460	X	3460	-0-	-0-	-0-	252	1	3208	2	N	-0-					25
04	2790	X	2711	-0-	-79	-0-	199	1	2512	2	N	-0-					25

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

11	750	N	212	-0-	-538	-0-	15	1	197	2	N	-0-					110
12	558	N	5	-0-	-553	-0-	5	2			N	-0-					110
01	217	N	-0-	-0-	-217	-0-					N	-0-					110
02	196	N	-0-	-0-	-196	-0-					N	-0-					110
03	5	N	-0-	-0-	-5	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0-	-0-	113	1	1456	2	N	-0-					60
12	801	N	801	-0-	-0-	-0-	60	1	741	2	N	-0-					60
01	971	N	971	-0-	-0-	-0-	74	1	897	2	N	-0-					60
02	2011	N	2011	-0-	-0-	-0-	115	1	1896	2	N	-0-					60
03	1277	N	1277	-0-	-0-	-0-	93	1	1184	2	N	-0-					60
*04	1216	N	1216	-0-	-0-	-0-	89	1	1127	2	N	-0-					60

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	-0-	91	1	1166	2	N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	86	1	1072	2	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	90	1	1096	2	N	-0-					-0-
02	1008	N	789	-0-	-219	-0-	45	1	744	2	N	-0-					-0-
03	1116	N	296	-0-	-820	-0-	22	1	274	2	N	-0-					-0-
*04	1176	N	1176	-0-	-0-	-0-	86	1	1090	2	N	-0-					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	31	N	-0-	-0-	-31	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2381	N	2381	-0-	-0-	-0-	172	1	2209	2	N	-0-					162
12	2027	N	2027	-0-	-0-	-0-	151	1	1873	2	N	3	39	1			126
							3	9									
01	1984	N	1803	-0-	-181	-0-	137	1	1666	2	N	-0-					126
02	2184	N	2045	-0-	-139	-0-	117	1	1928	2	N	-0-					126
03	2511	N	2511	-0-	-0-	-0-	183	1	2328	2	N	-0-					126
*04	2179	N	2179	-0-	-0-	-0-	159	1	2011	2	N	8	117	1			17
							9	9									

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3381	-0-	381	381	244	1	3137	2	N	-0-					10
12	3100	N	3422	-0-	322	703	255	1	3167	2	N	-0-					10
01	1762	N	1059	-0-	-703	-0-	80	1	979	2	N	-0-					10
02	364	X	54	-0-	-310	-0-	3	1	51	2	N	-0-					10
03	403	X	71	-0-	-332	-0-	5	1	66	2	N	-0-					10
04	390	X	44	-0-	-346	-0-	3	1	41	2	N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					25
12	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					25
01	31	N	-0-	-0-	-31	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	11	N	-0-	-0-	-11	-0-					N	-0-					25
*04	284	N	284	-0-	-0-	-0-	21	1	263	2	N	-0-					25

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2318	-0-	-82	-0-	167	1	2151	2	N	-0-					29
12	2511	X	2454	-0-	-57	-0-	183	1	2271	2	N	-0-					29
01	2849	X	2849	-0-	-0-	-0-	216	1	2633	2	N	-0-					29
02	2156	N	1283	-0-	-873	-0-	74	1	1209	2	N	-0-					29
03	2646	N	2646	-0-	-0-	-0-	192	1	2454	2	N	-0-					29
04	2700	N	2131	-0-	-569	-0-	156	1	1975	2	N	-0-					29

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0-	-0-	51	1	652	2	N	-0-					50
12	991	N	991	-0-	-0-	-0-	74	1	917	2	N	-0-					50
01	807	N	807	-0-	-0-	-0-	61	1	746	2	N	-0-					50
02	572	N	572	-0-	-0-	-0-	33	1	539	2	N	-0-					50
03	863	N	863	-0-	-0-	-0-	63	1	800	2	N	-0-					50
*04	780	N	780	-0-	-0-	-0-	57	1	723	2	N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2067	-0-	-813	-0-	149	1	1918	2	N	-0-					49
12	2666	X	2480	-0-	-186	-0-	185	1	2295	2	N	-0-					49
01	2777	X	2777	-0-	-0-	-0-	211	1	2566	2	N	-0-					49
02	2354	X	2354	-0-	-0-	-0-	135	1	2219	2	N	-0-					49
03	3221	X	3221	-0-	-0-	-0-	234	1	2987	2	N	-0-					49
04	2700	X	2599	-0-	-101	-0-	191	1	2408	2	N	-0-					49

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1792	-0-	-158	-0-	129	1	1663	2	N	-0-					27
12	1870	N	1870	-0-	-0-	-0-	136	1	1693	2	N	37					64
							41	9									
01	1610	N	1610	-0-	-0-	-0-	122	1	1488	2	N	-0-					64
02	1680	N	1329	-0-	-351	-0-	76	1	1253	2	N	-0-					64
03	1860	N	859	-0-	-1001	-0-	58	1	746	2	N	50					114
							55	9									
*04	1735	N	1735	-0-	-0-	-0-	127	1	1601	2	N	6					120
							7	9									

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2980	X	2980	-0-	-0-	-0-	215	1	2765	2	N	-0-					77
12	3038	X	2912	-0-	-126	-0-	217	1	2695	2	N	-0-					77
01	3129	X	3129	-0-	-0-	-0-	237	1	2892	2	N	-0-					77
02	2744	X	2529	-0-	-215	-0-	145	1	2384	2	N	-0-					77
03	3871	X	3871	-0-	-0-	-0-	280	1	3571	2	N	18					95
							20	9									
04	2940	X	1873	-0-	-1067	-0-	137	1	1736	2	N	-0-					95

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	N	1466	-0-	-0-	-0-	106	1	1360	2	N	-0-					85
12	2588	N	2588	-0-	-0-	-0-	193	1	2395	2	N	-0-					85
01	2614	N	2614	-0-	-0-	-0-	198	1	2416	2	N	-0-					85
02	969	N	969	-0-	-0-	-0-	56	1	913	2	N	-0-					85
03	248	N	-0-	-0-	-248	-0-					N	-0-					85
04	240	N	-0-	-0-	-240	-0-					N	-0-					85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0-	-0-	94	1	1209	2	N	-0-					80
12	1325	N	1325	-0-	-0-	-0-	99	1	1226	2	N	-0-					80
01	1322	N	1322	-0-	-0-	-0-	100	1	1222	2	N	-0-					80
02	1627	N	1627	-0-	-0-	-0-	93	1	1534	2	N	-0-					80
03	1102	N	1102	-0-	-0-	-0-	80	1	1022	2	N	-0-					80
*04	909	N	909	-0-	-0-	-0-	67	1	842	2	N	-0-					80

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

11	2070	X	841	-0-	-1229	-0-	61	1	780	2	N	-0-					29
12	2139	X	784	-0-	-1355	-0-	58	1	726	2	N	-0-					29
01	1426	X	715	-0-	-711	-0-	54	1	661	2	N	-0-					29
02	1148	X	210	-0-	-938	-0-	12	1	198	2	N	-0-					29
03	775	N	291	-0-	-484	-0-	21	1	270	2	N	-0-					29
*04	1126	N	1126	-0-	-0-	-0-	83	1	1043	2	N	-0-					29

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

11	1230	N	278	-0-	-952	-0-	20	1	258	2	N	-0-					26
12	1085	N	358	-0-	-727	-0-	27	1	331	2	N	-0-					26
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					26
02	1092	N	1092	-0-	-0-	-0-	63	1	1029	2	N	-0-					26
03	1883	N	1883	-0-	-0-	-0-	137	1	1746	2	N	-0-					26
*04	1582	N	1582	-0-	-0-	-0-	116	1	1466	2	N	-0-					26

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

11	873	N	873	-0-	-0-	-0-	63	1	810	2	N	-0-					34
12	744	N	696	-0-	-48	-0-	52	1	644	2	N	-0-					34
01	868	N	690	-0-	-178	-0-	52	1	638	2	N	-0-					34
02	812	N	405	-0-	-407	-0-	23	1	382	2	N	-0-					34
03	682	N	-0-	-0-	-682	-0-					N	-0-					34
*04	838	N	838	-0-	-0-	-0-	62	1	776	2	N	-0-					34

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

11	510	N	363	-0-	-147	-0-	26	1	337	2	N	-0-					74
12	496	N	367	-0-	-129	-0-	27	1	340	2	N	-0-					74
01	465	N	378	-0-	-87	-0-	29	1	349	2	N	-0-					74
02	336	N	227	-0-	-109	-0-	13	1	214	2	N	-0-					74
03	372	N	-0-	-0-	-372	-0-					N	-0-					74
*04	590	N	590	-0-	-0-	-0-	43	1	547	2	N	-0-					74

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710 N	1239	-0-	-471	-0-	89	1	1150	2	N	-0-					59
12	1395 N	1164	-0-	-231	-0-	87	1	1077	2	N	-0-					59
01	1240 N	940	-0-	-300	-0-	71	1	869	2	N	-0-					59
02	1148 N	638	-0-	-510	-0-	37	1	601	2	N	-0-					59
03	1183 N	1183	-0-	-0-	-0-	86	1	1097	2	N	-0-					59
*04	1194 N	1194	-0-	-0-	-0-	88	1	1106	2	N	-0-					59

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1844 N	1844	-0-	-0-	-0-	133	1	1711	2	N	-0-					47
12	1899 N	1899	-0-	-0-	-0-	137	1	1704	2	N	53					100
						58	9									
01	1674 N	1647	-0-	-27	-0-	125	1	1522	2	N	-0-					100
02	1708 N	1461	-0-	-247	-0-	84	1	1377	2	N	-0-					100
03	2365 N	2365	-0-	-0-	-0-	171	1	2186	2	N	7					107
						8	9									
*04	1685 N	1685	-0-	-0-	-0-	124	1	1561	2	N	-0-					107

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630 N	581	-0-	-49	-0-	42	1	539	2	N	-0-					94
12	651 N	520	-0-	-131	-0-	39	1	481	2	N	-0-					94
01	589 N	497	-0-	-92	-0-	38	1	459	2	N	-0-					94
02	532 N	523	-0-	-9	-0-	30	1	493	2	N	-0-					94
03	530 N	530	-0-	-0-	-0-	39	1	491	2	N	-0-					94
04	480 N	455	-0-	-25	-0-	33	1	422	2	N	-0-					94

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4282	X	4282	-0-	-0-	-0-	309	1	3973	2	N	-0-					124
12	4340	X	3200	-0-	-1140	-0-	237	1	2946	2	N	15					139
							17	9									
01	3813	X	3751	-0-	-62	-0-	285	1	3466	2	N	-0-	45	1			94
02	4557	X	4557	-0-	-0-	-0-	261	1	4296	2	N	-0-					94
03	4433	X	4006	-0-	-427	-0-	291	1	3715	2	N	-0-					94
04	4290	X	3282	-0-	-1008	-0-	241	1	3041	2	N	-0-					94

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					84
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					84
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					84
02	224	X	186	-0-	-38	-0-	186	2			Y	-0-					84
03	248	X	97	-0-	-151	-0-	97	2			Y	-0-					84
04	240	X	100	-0-	-140	-0-	100	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (PETTIT) //CONT.// 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	104	3	94	9	N	85	150	1			5
12	102	N	102	-0-	-0-	-0-	47	3	55	9	N	50					55
01	128	N	128	-0-	-0-	-0-	100	3	28	9	N	25					80
02	196	N	146	-0-	-50	-0-	100	3	46	9	N	42					122
03	129	N	129	-0-	-0-	-0-	100	3	29	9	N	26					148
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					148

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	25	1	432	2	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	88	1	1686	2	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	28	1	519	2	N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
04	990	N	476	-0-	-514	-0-	24	1	452	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11859	X	11859	-0-	-0-	-0-	11753	3	106	9	N	96	183	1			180
12	12155	X	12155	-0-	-0-	-0-	12131	3	24	9	N	22	181	1			21
01	12045	X	12045	-0-	-0-	-0-	11870	3	175	9	N	159					180
02	9871	X	9871	-0-	-0-	-0-	9706	3	165	9	N	150	180	1			150
03	11560	X	11560	-0-	-0-	-0-	11411	3	149	9	N	135	174	1			111
*04	9190	X	9190	-0-	-0-	-0-	9025	3	165	9	N	150	166	1			95

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

11	210	N	117	-0-	-93	-0-	117	3			N	-0-					21
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					21
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					21
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					21
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					21
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

11	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
01	1426	N	994	-0-	-432	-0-	994	3			N	-0-					-0-
02	1204	N	1026	-0-	-178	-0-	1026	3			N	-0-					-0-
03	1333	N	730	-0-	-603	-0-	730	3			N	-0-					-0-
*04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	713	N	488	-0-	-225	-0-	488	3			N	-0-					-0-
02	588	N	234	-0-	-354	-0-	234	3			N	-0-					-0-
03	589	N	454	-0-	-135	-0-	454	3			N	-0-					-0-
04	480	N	198	-0-	-282	-0-	198	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
01	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
02	476	N	301	-0-	-175	-0-	301	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

11	1980	N	1608	-0-	-372	-0-	1608	3			N	-0-					-0-
12	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
01	1984	N	1556	-0-	-428	-0-	1556	3			N	-0-					-0-
02	1512	N	832	-0-	-680	-0-	832	3			N	-0-					-0-
03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
04	1500	N	1382	-0-	-118	-0-	1382	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					13
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					13
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					13
02	364	N	273	-0-	-91	-0-	273	3			N	-0-					13
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					13
04	390	N	259	-0-	-131	-0-	259	3			N	-0-					13

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DECKER OPERATING CO., L.L.C. 209347
KENNEDY WELL #: 2 RRCID -> 233479 COMPL. DATE 01/17/2008 TOTAL DEPTH 12100 PERF. 8520 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	64	-0-	-236	-0-	64	1			N	-0-					45
12	100	N	100	-0-	-0-	-0-	100	1			N	-0-					45
01	62	N	57	-0-	-5	-0-	57	1			N	-0-					45
02	56	N	52	-0-	-4	-0-	52	1			N	-0-					45
*03	332	N	332	-0-	-0-	-0-	332	1			N	-0-					45
*04	270	N	270	-0-	-0-	-0-	270	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC //CONT.// 247722
DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1351	-0-	-209	-0-	1351	1			N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	1			N	-0-					-0-
01	1421	N	1421	-0-	-0-	-0-	1421	1			N	-0-					-0-
02	1260	N	946	-0-	-314	-0-	946	1			N	-0-					-0-
*03	1270	N	1270	-0-	-0-	-0-	1270	1			N	-0-					-0-
04	1380	N	943	-0-	-437	-0-	943	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
*03	93	N	-0-	-0-	-93	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, T. W. WELL #: 3 RRCID -> 219305 COMPL. DATE 07/12/2007 TOTAL DEPTH 9755 PERF. 8970 - 9182

11	45	X	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*03	3100	N	3613	-0-	513	513	3613	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1263	-0-	1263	4456	1263	3			Y	-0-					-0-
12	DLQ G-10		665	-0-	665	5121	665	3			Y	-0-					-0-
01	1800	N	-0-	-0-	-1800	3321					Y	-0-					-0-
02	2800	N	1093	-0-	-1707	1614	1093	3			Y	-0-					-0-
*03	2474	N	860	-0-	-1614	-0-	860	3			Y	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2231	-0-	2231	8957	2231	3			Y	-0-					-0-
12	3000	N	1324	-0-	-1676	7281	1324	3			Y	-0-					-0-
01	3100	N	363	-0-	-2737	4544	363	3			Y	-0-					-0-
02	2800	N	1099	-0-	-1701	2843	1099	3			Y	-0-					-0-
*03	3100	N	1071	-0-	-2029	814	1071	3			Y	-0-					-0-
*04	2296	N	1482	-0-	-814	-0-	1482	3			Y	-0-					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		796	-0-	796	3648	796	3			Y	-0-					47
12	3000	N	895	-0-	-2105	1543	895	3			Y	-0-					47
01	2015	N	472	-0-	-1543	-0-	472	3			Y	-0-					47
02	756	N	337	-0-	-419	-0-	337	3			Y	-0-					47
03	899	N	389	-0-	-510	-0-	389	3			Y	-0-					47
*04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		998	-0-	998	3852	998	3			Y	-0-					-0-
12	3000	N	1095	-0-	-1905	1947	1095	3			Y	-0-					-0-
01	3100	N	1205	-0-	-1895	52	1205	3			Y	-0-					-0-
02	924	N	716	-0-	-208	-0-	716	3			Y	-0-					-0-
*03	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
*04	3000	N	3546	-0-	546	546	3546	3			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1757	-0-	1757	4797	1757	3			Y	-0-					-0-
12	DLQ G-10		1164	-0-	1164	5961	1164	3			Y	-0-					-0-
01	1800	N	1614	-0-	-186	5775	1614	3			Y	-0-					-0-
02	2800	N	1292	-0-	-1508	4267	1292	3			Y	-0-					-0-
*03	3100	N	1263	-0-	-1837	2430	1263	3			Y	-0-					-0-
*04	3000	N	838	-0-	-2162	268	838	3			Y	-0-					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
12	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-
01	1612	N	921	-0-	-691	-0-	921	3			Y	-0-					-0-
02	1400	N	947	-0-	-453	-0-	947	3			Y	-0-					-0-
03	1798	N	1056	-0-	-742	-0-	1056	3			Y	-0-					-0-
*04	1667	N	1667	-0-	-0-	-0-	1667	3			Y	-0-					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
12	744	N	285	-0-	-459	-0-	285	3			Y	-0-					-0-
01	713	N	74	-0-	-639	-0-	74	3			Y	-0-					-0-
02	672	N	66	-0-	-606	-0-	66	3			Y	-0-					-0-
03	279	N	12	-0-	-267	-0-	12	3			Y	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1568	-0-	1568	6413	1568	3			Y	-0-					-0-
12	DLQ G-10		1339	-0-	1339	7752	1339	3			Y	-0-					-0-
01	1800	N	1440	-0-	-360	7392	1440	3			Y	-0-					-0-
02	2800	N	1512	-0-	-1288	6104	1512	3			Y	-0-					-0-
*03	3100	N	1226	-0-	-1874	4230	1226	3			Y	-0-					-0-
*04	3000	N	1497	-0-	-1503	2727	1497	3			Y	-0-					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

11	DLQ G-10		1104	-0-	1104	4345	1104	3			Y	-0-					-0-
12	3000	N	1195	-0-	-1805	2540	1195	3			Y	-0-					-0-
01	3100	N	1111	-0-	-1989	551	1111	3			Y	-0-					-0-
02	1390	N	839	-0-	-551	-0-	839	3			Y	-0-					-0-
03	1209	N	891	-0-	-318	-0-	891	3			Y	-0-					-0-
04	1080	N	994	-0-	-86	-0-	994	3			Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

11	DLQ G-10		2952	-0-	2952	10837	2952	3			Y	-0-					-0-
12	12383	X	1546	-0-	-10837	-0-	1546	3			Y	-0-					-0-
01	2976	X	1674	-0-	-1302	-0-	1674	3			Y	-0-					-0-
02	2688	X	1573	-0-	-1115	-0-	1573	3			Y	-0-					-0-
03	2976	X	1805	-0-	-1171	-0-	1805	3			Y	-0-					-0-
*04	2714	N	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF. 14501 - 14790

11	4380	#	3459	-0-	-921	-0-	3459	3			N	-0-					-0-
12	5281	R	5281	-0-	-0-	-0-	5280	3	1	9	N	1	1	1			-0-
01	4653	R	4653	-0-	-0-	-0-	4653	3			N	-0-					-0-
02	4116	#	2131	-0-	-1985	-0-	2131	3			N	-0-					-0-
03	5736		5627	-0-	-109	-0-	5627	3			N	-0-					-0-
04	5100	#	3781	-0-	-1319	-0-	3781	3			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF. 10920 - 11010

11	840	N	695	-0-	-145	-0-	693	3	2	9	N	2					80
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					80
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					80
02	644	N	334	-0-	-310	-0-	315	3	19	9	N	17					97
03	899	N	877	-0-	-22	-0-	877	3			N	-0-					97
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					97

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF. 10916 - 11104

11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					12
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					12
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					12
02	84	N	25	-0-	-59	-0-	25	3			N	-0-					12
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					12
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					12

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	459	-0-	-231	-0-	459	3			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

11	420	N	407	-0-	-13	-0-	407	3			N	-0-					1
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					1
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					1
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					1
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					1
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*04	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

11	930	N	810	-0-	-120	-0-	810	3			N	-0-					3
12	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					3
01	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					3
02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					3
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					3
*04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

11	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-
12	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

11	300	N	299	-0-	-1	-0-	299	3			N	-0-					65
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					65
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					65
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					65
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					65
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					65

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	282	-0-	-138	-0-	282	3			N	-0-					30
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					30
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					30
02	252	N	25	-0-	-227	-0-	25	3			N	-0-					30
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					30
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					30

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					30
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					30
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					30
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					30
03	93	N	15	-0-	-78	-0-	15	3			N	-0-					30
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					30

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	592	-0-	-38	-0-	592	3			N	-0-					83
12	3100	N	4427	-0-	1327	1327	4427	3			N	-0-					83
01	3100	N	2334	-0-	-766	561	2334	3			N	-0-					83
02	2221	N	1660	-0-	-561	-0-	1660	3			N	-0-					83
03	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					83
*04	1349	X	1349	-0-	-0-	-0-	1349	3			N	-0-					83

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2789	N	2689	-0-	-100	-0-	2689	3			N	-0-					40
12	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					40
01	3154	X	3154	-0-	-0-	-0-	3150	3	4	9	N	4					44
02	1627	X	1627	-0-	-0-	-0-	1625	3	2	9	N	2					46
03	3204	X	3204	-0-	-0-	-0-	3200	3	4	9	N	4					50
*04	3280	X	3280	-0-	-0-	-0-	3277	3	3	9	N	3					53

DPMP ENERGY LLC 227740
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					126
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					126
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					126
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					126
03	403	N	295	-0-	-108	-0-	295	2			N	-0-					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					94
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					94
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					94
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	330	N	82	-0-	-248	-0-	82	2			N	-0-					94

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					124
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					124
*04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					124

TGNR GULF COAST LLC 850992
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	101	1	1290	2	N	32	183	1			37
							35	9									
12	1513	N	1513	-0-	-0-	-0-	109	1	1384	2	N	18					55
							20	9									
01	1467	N	1467	-0-	-0-	-0-	111	1	1332	2	N	22					77
							24	9									
02	991	N	991	-0-	-0-	-0-	75	1	893	2	N	21					98
							23	9									
03	1522	N	1522	-0-	-0-	-0-	109	1	1391	2	N	20					118
							22	9									
*04	1567	N	1567	-0-	-0-	-0-	121	1	1422	2	N	22					140
							24	9									

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	959	-0-	-1171	-0-	70	1	889	2	N	-0-					52
12	2480	N	1007	-0-	-1473	-0-	74	1	933	2	N	-0-					52
01	2449	N	1173	-0-	-1276	-0-	90	1	1083	2	N	-0-					52
02	1045	N	1045	-0-	-0-	-0-	81	1	964	2	N	-0-					52
03	1089	N	1089	-0-	-0-	-0-	79	1	1010	2	N	-0-					52
04	1140	N	1002	-0-	-138	-0-	79	1	923	2	N	-0-					52

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	23	1	294	2	N	-0-					23
12	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					23
01	575	N	575	-0-	-0-	-0-	44	1	531	2	N	-0-					23
02	308	N	84	-0-	-224	-0-	6	1	78	2	N	-0-					23
03	372	N	275	-0-	-97	-0-	20	1	255	2	N	-0-					23
04	360	N	112	-0-	-248	-0-	9	1	103	2	N	-0-					23

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	165	1	2093	2	N	-0-					99
12	2165	N	2165	-0-	-0-	-0-	158	1	2005	2	N	2					101
							2	9									
01	2045	N	2045	-0-	-0-	-0-	157	1	1885	2	N	3					104
							3	9									
02	1919	N	1919	-0-	-0-	-0-	148	1	1768	2	N	3					107
							3	9									
03	2032	N	2032	-0-	-0-	-0-	148	1	1880	2	N	4					111
							4	9									
*04	1899	N	1899	-0-	-0-	-0-	149	1	1746	2	N	4					115
							4	9									

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54	-0-	25	1	311	2	N	-0-					54
12	465	N	400	-0-	-65	-0-	29	1	371	2	N	-0-					54
01	456	N	456	-0-	-0-	-0-	35	1	420	2	N	1					55
							1	9									
02	1715	N	1715	-0-	-0-	-0-	132	1	1579	2	N	4					59
							4	9									
03	3100	N	3116	-0-	16	16	226	1	2882	2	N	7					66
							8	9									
*04	1523	N	1507	-0-	-16	-0-	118	1	1385	2	N	4					70
							4	9									

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	626	-0-	-64	-0-	240	1	386	2	N	-0-					28
12	728	N	728	-0-	-0-	-0-	248	1	480	2	N	-0-					28
01	3100	N	4824	-0-	1724	1724	248	1	4576	2	N	-0-					28
02	2208	N	484	-0-	-1724	-0-	144	1	340	2	N	-0-					28
03	766	N	766	-0-	-0-	-0-	248	1	518	2	N	-0-					28
04	720	X	688	-0-	-32	-0-	240	1	448	2	N	-0-					28

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	111	1	1408	2	N	-0-					21
12	1585	N	1585	-0-	-0-	-0-	116	1	1468	2	N	1					22
							1	9									
01	1608	N	1608	-0-	-0-	-0-	123	1	1478	2	N	6					28
							7	9									
02	1229	N	1229	-0-	-0-	-0-	95	1	1133	2	N	1					29
							1	9									
03	1611	N	1611	-0-	-0-	-0-	117	1	1491	2	N	3					32
							3	9									
*04	1526	N	1526	-0-	-0-	-0-	120	1	1402	2	N	4					36
							4	9									

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1168	-0-	-32	-0-	85	1	1083	2	N	-0-					7
12	1265	N	1265	-0-	-0-	-0-	93	1	1172	2	N	-0-					7
01	1209	N	1196	-0-	-13	-0-	92	1	1104	2	N	-0-					7
02	1092	N	998	-0-	-94	-0-	77	1	921	2	N	-0-					7
03	1271	N	1154	-0-	-117	-0-	84	1	1070	2	N	-0-					7
04	1170	N	1110	-0-	-60	-0-	87	1	1023	2	N	-0-					7

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

11	120	N	-0-	-0-	-120	-0-					N	-0-					82
12	124	N	44	-0-	-80	-0-	3	1	41	2	N	-0-					82
01	62	N	-0-	-0-	-62	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	31	N	-0-	-0-	-31	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

11	6807	X	6807	-0-	-0-	-0-	492 63	1 9	6252	2	N	57	185	1			93
12	6762	X	6762	-0-	-0-	-0-	493 29	1 9	6240	2	N	26					119
01	6129	X	6129	-0-	-0-	-0-	469 43	1 9	5617	2	N	39					158
02	2688	X	2332	-0-	-356	-0-	180 8	1 9	2144	2	N	7					165
03	6599	X	6599	-0-	-0-	-0-	477 46	1 9	6076	2	N	42					207
*04	3634	X	3634	-0-	-0-	-0-	283 32	1 9	3319	2	N	29					236

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

11	461	N	461	-0-	-0-	-0-	34	1	427	2	N	-0-					10
12	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					10
01	524	N	524	-0-	-0-	-0-	40	1	484	2	N	-0-					10
02	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					10
03	603	N	603	-0-	-0-	-0-	44	1	559	2	N	-0-					10
*04	607	N	607	-0-	-0-	-0-	48	1	559	2	N	-0-					10

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

11	676	N	676	-0-	-0-	-0-	67	1	609	2	N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	71 1	1 9	618	2	N	1	1	8			-0-
01	341	N	18	-0-	-323	-0-	2	1	16	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	64	1	434	2	N	-0-					-0-
03	341	N	119	-0-	-222	-0-	22	1	97	2	N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	22	1	96	2	N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	51	1	466	2	N	-0-					35
12	427	N	427	-0-	-0-	-0-	44	1	383	2	N	-0-					35
01	403	N	10	-0-	-393	-0-	1	1	9	2	N	-0-					35
02	364	N	293	-0-	-71	-0-	38	1	255	2	N	-0-					35
03	403	N	398	-0-	-5	-0-	73	1	325	2	N	-0-					35
*04	495	N	495	-0-	-0-	-0-	92	1	403	2	N	-0-					35

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

11	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					127
12	108	N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					127
01	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					127
02	8	N	-0-	-0-	-8	-0-					N	-0-					127
03	31	N	24	-0-	-7	-0-	4	1	20	2	N	-0-					127
04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					127

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					19

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 02/25/2008 TOTAL DEPTH 11080 PERF.10774 - 11010

11	718	N	718	-0-	-0-	-0-	71	1	647	2	N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	72	1	633	2	N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	146	1	1128	2	N	2	2	8			-0-
							2	9									
02	616	N	275	-0-	-341	-0-	35	1	238	2	N	2	2	8			-0-
							2	9									
03	682	N	430	-0-	-252	-0-	78	1	352	2	N	-0-					-0-
04	660	N	487	-0-	-173	-0-	90	1	397	2	N	-0-					-0-

MCBEE (TRAVIS PEAK) //CONT.// 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	50	1	450	2	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	50	1	439	2	N	1	1	8			-0-
							1	9									
01	852	N	852	-0-	-0-	-0-	98	1	752	2	N	2	2	8			-0-
							2	9									
02	280	N	238	-0-	-42	-0-	31	1	205	2	N	2	2	8			-0-
							2	9									
03	310	N	257	-0-	-53	-0-	47	1	210	2	N	-0-					-0-
04	300	N	191	-0-	-109	-0-	35	1	156	2	N	-0-					-0-

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13046		12883	-0-	-163	-0-	189	1	12694	2	N	-0-					-0-
12	12493	#	12385	-0-	-108	-0-	182	1	12203	2	N	-0-					-0-
01	13144		9888	-0-	-3256	-0-	147	1	9741	2	N	-0-					-0-
02	11872		8449	-0-	-3423	-0-	124	1	8325	2	N	-0-					-0-
03	20524		16834	-0-	-3690	-0-	247	1	16587	2	N	-0-					-0-
*04	15762		14241	-0-	-1521	-0-	209	1	14032	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	N	1332	-0-	-0-	-0-	65	1	1267	2	Y	-0-					41
12	899	N	774	-0-	-125	-0-	68	1	706	2	Y	-0-					41
01	1221	N	1221	-0-	-0-	-0-	61	1	1160	2	Y	-0-					41
02	1042	N	1042	-0-	-0-	-0-	50	1	992	2	Y	-0-					41
03	1331	N	1331	-0-	-0-	-0-	62	1	1269	2	Y	-0-					41
*04	1250	N	1250	-0-	-0-	-0-	60	1	1190	2	Y	-0-					41

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2740	-0-	-1340	-0-	2650	3	90	9	Y	82					235
12	5650	X	5650	-0-	-0-	-0-	5650	3			Y	-0-					235
01	4650	X	3475	-0-	-1175	-0-	3475	3			Y	-0-					235
02	4200	X	1991	-0-	-2209	-0-	1991	3			Y	-0-					235
03	5642	X	2502	-0-	-3140	-0-	2502	3			Y	-0-					235
04	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					235

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

11	14B2 EXT		-0-	-0-	-0-	B	-4076				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-4076				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-4076				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-4076				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-4076				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-4076				N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

11	2100	X	1394	-0-	-706	-0-	1394	2			N	-0-					-0-
12	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
01	2325	X	2244	-0-	-81	-0-	2244	2			N	-0-					-0-
02	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
03	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
*04	2925	N	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

11	4740	X	3172	-0-	-1568	-0-	3158	2	14	9	N	13					47
12	4898	X	4249	-0-	-649	-0-	4225	2	24	9	N	22					69
01	3627	X	2565	-0-	-1062	-0-	2558	2	7	9	N	6					75
02	2968	X	2358	-0-	-610	-0-	2341	2	17	9	N	15					90
03	4247	X	3856	-0-	-391	-0-	3843	2	13	9	N	12					102
04	4110	X	3383	-0-	-727	-0-	3354	2	29	9	N	26					128

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	818	2			N	-0-					23
12	992	N	777	-0-	-215	-0-	777	2			N	-0-					23
01	899	N	751	-0-	-148	-0-	751	2			N	-0-					23
02	756	N	484	-0-	-272	-0-	484	2			N	-0-					23
03	775	N	533	-0-	-242	-0-	533	2			N	-0-					23
04	720	N	448	-0-	-272	-0-	448	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

11	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-
12	5689	X	5689	-0-	-0-	-0-	5689	2			N	-0-					-0-
01	4925	X	4925	-0-	-0-	-0-	4925	2			N	-0-					-0-
02	4088	X	3342	-0-	-746	-0-	3342	2			N	-0-					-0-
03	4526	X	3817	-0-	-709	-0-	3817	2			N	-0-					-0-
04	4380	X	2956	-0-	-1424	-0-	2956	2			N	-0-					-0-

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

11	5947	X	5947	-0-	-0-	-0-	5947	2			N	-0-					-0-
12	6231	X	5309	-0-	-922	-0-	5309	2			N	-0-					-0-
01	6262	X	6027	-0-	-235	-0-	6027	2			N	-0-					-0-
02	5656	X	4117	-0-	-1539	-0-	4117	2			N	-0-					-0-
03	6262	X	5890	-0-	-372	-0-	5890	2			N	-0-					-0-
04	5940	X	4914	-0-	-1026	-0-	4914	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					108
12	124	N	-0-	-0-	-124	-0-					N	-0-					108
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					108
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					108
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					108
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	40	1	672	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	35	1	631	2	Y	-0-					-0-
01	682	N	621	-0-	-61	-0-	32	1	589	2	Y	-0-					-0-
02	672	N	426	-0-	-246	-0-	21	1	405	2	Y	-0-					-0-
03	651	N	589	-0-	-62	-0-	31	1	558	2	Y	-0-					-0-
04	600	N	559	-0-	-41	-0-	30	1	529	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	22	1	400	2	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
03	434	N	182	-0-	-252	-0-	10	1	172	2	Y	-0-					-0-
04	420	N	180	-0-	-240	-0-	10	1	170	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

11	961	N	961	-0-	-0-	-0-	53	1	908	2	Y	-0-					84
12	1263	N	1263	-0-	-0-	-0-	66	1	1197	2	Y	-0-					84
01	1479	N	1479	-0-	-0-	-0-	76	1	1403	2	Y	-0-					84
02	896	N	788	-0-	-108	-0-	39	1	749	2	Y	-0-					84
03	1240	N	942	-0-	-298	-0-	50	1	892	2	Y	-0-					84
*04	2006	N	2006	-0-	-0-	-0-	109	1	1897	2	Y	-0-					84

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

11	828	N	828	-0-	-0-	-0-	46	1	782	2	Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	43	1	783	2	Y	-0-					-0-
01	930	N	754	-0-	-176	-0-	39	1	715	2	Y	-0-					-0-
02	784	N	594	-0-	-190	-0-	30	1	564	2	Y	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	45	1	806	2	Y	-0-					-0-
*04	808	N	808	-0-	-0-	-0-	44	1	764	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	105	1	1790	2	Y	-0-			-0-
12	1948	N	1948	-0-	-0-	-0-	102	1	1846	2	Y	-0-			-0-
01	1953	N	1938	-0-	-15	-0-	99	1	1839	2	Y	-0-			-0-
02	1764	N	1446	-0-	-318	-0-	72	1	1374	2	Y	-0-			-0-
03	1953	N	1884	-0-	-69	-0-	100	1	1784	2	Y	-0-			-0-
04	1890	N	1801	-0-	-89	-0-	98	1	1703	2	Y	-0-			-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-			-0-
12	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	2	Y	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
*04	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-			-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-			-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-
01	93	N	65	-0-	-28	-0-	3	1	62	2	Y	-0-			-0-
02	84	N	51	-0-	-33	-0-	3	1	48	2	Y	-0-			-0-
03	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-			-0-
*04	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-			-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	30	1	503	2	Y	-0-			-0-
12	552	N	552	-0-	-0-	-0-	29	1	523	2	Y	-0-			-0-
01	571	N	571	-0-	-0-	-0-	29	1	542	2	Y	-0-			-0-
02	504	N	434	-0-	-70	-0-	22	1	412	2	Y	-0-			-0-
03	558	N	499	-0-	-59	-0-	26	1	473	2	Y	-0-			-0-
04	540	N	510	-0-	-30	-0-	28	1	482	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-			-0-
*04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1558	N	1558	-0-	-0-	-0-	87	1	1471	2	Y	-0-			-0-
12	1450	N	1450	-0-	-0-	-0-	76	1	1374	2	Y	-0-			-0-
01	1261	N	1261	-0-	-0-	-0-	65	1	1196	2	Y	-0-			-0-
02	820	N	820	-0-	-0-	-0-	41	1	779	2	Y	-0-			-0-
*03	895	N	895	-0-	-0-	-0-	47	1	848	2	Y	-0-			-0-
*04	1256	N	1256	-0-	-0-	-0-	68	1	1188	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-			-0-
12	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-			-0-
01	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-			-0-
02	308	N	198	-0-	-110	-0-	10	1	188	2	Y	-0-			-0-
*03	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-			-0-
04	330	N	328	-0-	-2	-0-	18	1	310	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					19
12	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					19
01	155	N	124	-0-	-31	-0-	6	1	118	2	Y	-0-					19
02	140	N	116	-0-	-24	-0-	6	1	110	2	Y	-0-					19
03	155	N	113	-0-	-42	-0-	6	1	107	2	Y	-0-					19
04	120	N	100	-0-	-20	-0-	5	1	95	2	Y	-0-					19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

11	1084	N	1084	-0-	-0-	-0-	60	1	1024	2	Y	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	65	1	1186	2	Y	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	69	1	1278	2	Y	-0-					-0-
02	936	N	936	-0-	-0-	-0-	47	1	889	2	Y	-0-					-0-
*03	1249	N	1249	-0-	-0-	-0-	66	1	1183	2	Y	-0-					-0-
*04	1167	N	1167	-0-	-0-	-0-	63	1	1104	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

11	1302	N	1302	-0-	-0-	-0-	72	1	1230	2	Y	-0-					-0-
12	987	N	987	-0-	-0-	-0-	52	1	935	2	Y	-0-					-0-
01	1147	N	1009	-0-	-138	-0-	52	1	957	2	Y	-0-					-0-
02	952	N	627	-0-	-325	-0-	31	1	596	2	Y	-0-					-0-
03	992	N	958	-0-	-34	-0-	51	1	907	2	Y	-0-					-0-
04	990	N	933	-0-	-57	-0-	51	1	882	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	121	1	2199	2	Y	-0-					-0-
01	3100	N	9111	-0-	6011	6011	467	1	8644	2	Y	-0-					-0-
02	2800	N	5510	-0-	2710	8721	275	1	5235	2	Y	-0-					-0-
*03	12680	X	3959	-0-	-8721	-0-	209	1	3750	2	Y	-0-					-0-
04	8820	X	3699	-0-	-5121	-0-	201	1	3498	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

11	1098	N	1098	-0-	-0-	-0-	61	1	1037	2	Y	-0-					-0-
12	1912	N	1912	-0-	-0-	-0-	100	1	1812	2	Y	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	92	1	1696	2	Y	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	56	1	1073	2	Y	-0-					-0-
*03	1327	N	1327	-0-	-0-	-0-	70	1	1257	2	Y	-0-					-0-
*04	1287	N	1287	-0-	-0-	-0-	70	1	1217	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	-0-	95	1	1615	2	Y	-0-			-0-
12	1684	N	1684	-0-	-0-	-0-	88	1	1596	2	Y	-0-			-0-
01	1619	N	1619	-0-	-0-	-0-	83	1	1536	2	Y	-0-			-0-
02	1428	N	975	-0-	-453	-0-	49	1	926	2	Y	-0-			-0-
*03	1649	N	1649	-0-	-0-	-0-	87	1	1562	2	Y	-0-			-0-
04	1530	N	1334	-0-	-196	-0-	72	1	1262	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

11	2470	N	2470	-0-	-0-	-0-	137	1	2333	2	Y	-0-			-0-
12	2234	N	2234	-0-	-0-	-0-	117	1	2117	2	Y	-0-			-0-
01	2426	N	2426	-0-	-0-	-0-	124	1	2302	2	Y	-0-			-0-
02	2252	N	2252	-0-	-0-	-0-	113	1	2139	2	Y	-0-			-0-
*03	2624	N	2624	-0-	-0-	-0-	139	1	2485	2	Y	-0-			-0-
*04	2502	N	2502	-0-	-0-	-0-	136	1	2366	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

11	693	N	693	-0-	-0-	-0-	39	1	654	2	Y	-0-			-0-
12	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-			-0-
01	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-			-0-
02	560	N	353	-0-	-207	-0-	18	1	335	2	Y	-0-			-0-
03	527	N	341	-0-	-186	-0-	18	1	323	2	Y	-0-			-0-
04	540	N	373	-0-	-167	-0-	20	1	353	2	Y	-0-			-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

11	330	X	-0-	-0-	-330	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	32	1	544	2	Y	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	56	1	1007	2	Y	-0-					-0-
01	744	N	458	-0-	-286	-0-	23	1	435	2	Y	-0-					-0-
02	869	N	869	-0-	-0-	-0-	43	1	826	2	Y	-0-					-0-
*03	924	N	924	-0-	-0-	-0-	49	1	875	2	Y	-0-					-0-
*04	889	N	889	-0-	-0-	-0-	48	1	841	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3486	X	3486	-0-	-0-	-0-	194	1	3292	2	Y	-0-					-0-
12	3484	X	3484	-0-	-0-	-0-	182	1	3302	2	Y	-0-					-0-
01	3569	X	3569	-0-	-0-	-0-	183	1	3386	2	Y	-0-					-0-
02	3248	X	2305	-0-	-943	-0-	115	1	2190	2	Y	-0-					-0-
03	3596	X	2992	-0-	-604	-0-	158	1	2834	2	Y	-0-					-0-
04	3480	X	3229	-0-	-251	-0-	175	1	3054	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	-0-	58	1	980	2	Y	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	58	1	1057	2	Y	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	52	1	964	2	Y	-0-					-0-
02	980	N	880	-0-	-100	-0-	44	1	836	2	Y	-0-					-0-
03	1116	N	988	-0-	-128	-0-	52	1	936	2	Y	-0-					-0-
04	990	N	958	-0-	-32	-0-	52	1	906	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	4041	-0-	-279	-0-	225	1	3816	2	Y	-0-					-0-
12	4464	X	2744	-0-	-1720	-0-	143	1	2601	2	Y	-0-					-0-
01	4759	X	4759	-0-	-0-	-0-	244	1	4515	2	Y	-0-					-0-
02	3864	X	2453	-0-	-1411	-0-	123	1	2330	2	Y	-0-					-0-
*03	4422	X	4422	-0-	-0-	-0-	234	1	4188	2	Y	-0-					-0-
04	4410	X	3873	-0-	-537	-0-	210	1	3663	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	64	1	1085	2	N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	61	1	1114	2	N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	43	1	794	2	N	-0-					-0-
02	588	N	568	-0-	-20	-0-	28	1	540	2	N	-0-					-0-
*03	1143	N	1143	-0-	-0-	-0-	60	1	1083	2	N	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	38	1	664	2	N	-0-					-0-

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		471	-0-	471	471	25	1	446	2	Y	-0-					-0-
01	14B2 EXT		4413	-0-	4413	4884	226	1	4187	2	Y	-0-					-0-
02	14B2 EXT		3255	-0-	3255	8139	163	1	3092	2	Y	-0-					-0-
*03	11394	X	3255	-0-	-8139	-0-	172	1	3083	2	Y	-0-					-0-
04	3810	X	2522	-0-	-1288	-0-	137	1	2385	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	82	1	1394	2	N	-0-			-0-
12	3100	N	5925	-0-	2825	2825	310	1	5615	2	N	-0-			-0-
01	3100	N	11706	-0-	8606	11431	600	1	11106	2	N	-0-			-0-
02	2800	N	4715	-0-	1915	13346	236	1	4479	2	N	-0-			-0-
*03	19197	X	5851	-0-	-13346	-0-	309	1	5542	2	N	-0-			-0-
04	11340	X	4517	-0-	-6823	-0-	245	1	4272	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

11	1380	N	1380	-0-	-0-	-0-	77	1	1303	2	Y	-0-			-0-
12	1287	N	1287	-0-	-0-	-0-	67	1	1220	2	Y	-0-			-0-
01	1372	N	1372	-0-	-0-	-0-	70	1	1302	2	Y	-0-			-0-
02	1288	N	740	-0-	-548	-0-	37	1	703	2	Y	-0-			-0-
03	1302	N	891	-0-	-411	-0-	47	1	844	2	Y	-0-			-0-
04	1320	N	1033	-0-	-287	-0-	56	1	977	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

11	776	N	776	-0-	-0-	-0-	43	1	733	2	N	-0-			-0-
12	780	N	780	-0-	-0-	-0-	41	1	739	2	N	-0-			-0-
01	806	N	798	-0-	-8	-0-	41	1	757	2	N	-0-			-0-
02	728	N	539	-0-	-189	-0-	27	1	512	2	N	-0-			-0-
03	775	N	773	-0-	-2	-0-	41	1	732	2	N	-0-			-0-
04	780	N	744	-0-	-36	-0-	40	1	704	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

11	14B2 EXT		-0-	-0-	-0-	50					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	50					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	50					Y	-0-			-0-
02	14B2 EXT		4	-0-	4	54	4	2			Y	-0-			-0-
*03	54	X	-0-	-0-	-54	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

11	821	N	821	-0-	-0-	-0-	46	1	775	2	Y	-0-			-0-
12	879	N	879	-0-	-0-	-0-	46	1	833	2	Y	-0-			-0-
01	862	N	862	-0-	-0-	-0-	44	1	818	2	Y	-0-			-0-
02	756	N	574	-0-	-182	-0-	29	1	545	2	Y	-0-			-0-
03	837	N	805	-0-	-32	-0-	43	1	762	2	Y	-0-			-0-
04	810	N	771	-0-	-39	-0-	42	1	729	2	Y	-0-			-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

11	1480	N	1480	-0-	-0-	-0-	82	1	1398	2	Y	-0-			-0-
12	1486	N	1486	-0-	-0-	-0-	78	1	1408	2	Y	-0-			-0-
01	1271	N	821	-0-	-450	-0-	42	1	779	2	Y	-0-			-0-
02	1372	N	1126	-0-	-246	-0-	56	1	1070	2	Y	-0-			-0-
03	1488	N	1010	-0-	-478	-0-	53	1	957	2	Y	-0-			-0-
*04	1363	N	1363	-0-	-0-	-0-	74	1	1289	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

11	2502	N	2502	-0-	-0-	-0-	139	1	2363	2	Y	-0-			-0-
12	2495	N	2495	-0-	-0-	-0-	130	1	2365	2	Y	-0-			-0-
01	2697	N	2412	-0-	-285	-0-	124	1	2288	2	Y	-0-			-0-
02	2324	N	1641	-0-	-683	-0-	82	1	1559	2	Y	-0-			-0-
03	2480	N	2349	-0-	-131	-0-	124	1	2225	2	Y	-0-			-0-
*04	2483	N	2483	-0-	-0-	-0-	135	1	2348	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	68	1	1154	2	Y	-0-			-0-
12	1263	N	1263	-0-	-0-	-0-	66	1	1197	2	Y	-0-			-0-
01	1271	N	1152	-0-	-119	-0-	59	1	1093	2	Y	-0-			-0-
02	1148	N	1024	-0-	-124	-0-	51	1	973	2	Y	-0-			-0-
03	1271	N	1028	-0-	-243	-0-	54	1	974	2	Y	-0-			-0-
04	1110	N	1051	-0-	-59	-0-	57	1	994	2	Y	-0-			-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 05/15/2003 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	43	1	739	2	Y	-0-			-0-
12	957	N	957	-0-	-0-	-0-	50	1	907	2	Y	-0-			-0-
01	1023	N	809	-0-	-214	-0-	41	1	768	2	Y	-0-			-0-
02	910	N	910	-0-	-0-	-0-	45	1	865	2	Y	-0-			-0-
03	961	N	897	-0-	-64	-0-	47	1	850	2	Y	-0-			-0-
*04	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3390	X	3190	-0-	-200	-0-	177	1	3013	2	Y	-0-			-0-
12	3410	X	3282	-0-	-128	-0-	172	1	3110	2	Y	-0-			-0-
01	3472	X	2209	-0-	-1263	-0-	113	1	2096	2	Y	-0-			-0-
02	3136	X	2500	-0-	-636	-0-	125	1	2375	2	Y	-0-			-0-
03	3348	X	3219	-0-	-129	-0-	170	1	3049	2	Y	-0-			-0-
04	3180	X	3072	-0-	-108	-0-	167	1	2905	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2970	X	2552	-0-	-418	-0-	142	1	2410	2	Y	-0-			-0-
12	3069	X	2247	-0-	-822	-0-	117	1	2130	2	Y	-0-			-0-
01	3069	X	2323	-0-	-746	-0-	119	1	2204	2	Y	-0-			-0-
02	2380	N	1780	-0-	-600	-0-	89	1	1691	2	Y	-0-			-0-
03	2232	N	2123	-0-	-109	-0-	112	1	2011	2	Y	-0-			-0-
*04	3000	N	3086	-0-	86	86	168	1	2918	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1479	N	1479	-0-	-0-	-0-	82	1	1397	2	Y	-0-			-0-
12	1522	N	1522	-0-	-0-	-0-	80	1	1442	2	Y	-0-			-0-
01	1420	N	1420	-0-	-0-	-0-	73	1	1347	2	Y	-0-			-0-
02	1372	N	930	-0-	-442	-0-	46	1	884	2	Y	-0-			-0-
03	1519	N	88	-0-	-1431	-0-	5	1	83	2	Y	-0-			-0-
04	1380	N	1	-0-	-1379	-0-	1	2			Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1770	N	1770	-0-	-0-	-0-	98	1	1672	2	Y	-0-			-0-
12	1824	N	1824	-0-	-0-	-0-	95	1	1729	2	Y	-0-			-0-
01	1776	N	1776	-0-	-0-	-0-	91	1	1685	2	Y	-0-			-0-
02	1652	N	1359	-0-	-293	-0-	68	1	1291	2	Y	-0-			-0-
03	1829	N	1707	-0-	-122	-0-	90	1	1617	2	Y	-0-			-0-
04	1710	N	1578	-0-	-132	-0-	86	1	1492	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2849	-0-	-121	-0-	158	1	2691	2	Y	-0-					-0-
12	3193	X	2961	-0-	-232	-0-	155	1	2806	2	Y	-0-					-0-
01	3193	X	2212	-0-	-981	-0-	113	1	2099	2	Y	-0-					-0-
02	2828	X	1480	-0-	-1348	-0-	74	1	1406	2	Y	-0-					-0-
*03	3160	X	3160	-0-	-0-	-0-	167	1	2993	2	Y	-0-					-0-
*04	2887	X	2887	-0-	-0-	-0-	157	1	2730	2	Y	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

11	1091	N	1091	-0-	-0-	-0-	61	1	1030	2	Y	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	66	1	1194	2	Y	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	82	1	1510	2	Y	-0-					-0-
02	2536	N	2536	-0-	-0-	-0-	127	1	2409	2	Y	-0-					-0-
*03	3100	N	3334	-0-	234	234	176	1	3158	2	Y	-0-					-0-
*04	3000	N	2859	-0-	-141	93	155	1	2704	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

11	8550	X	8176	-0-	-374	-0-	454	1	7722	2	Y	-0-					-0-
12	8742	X	8441	-0-	-301	-0-	441	1	8000	2	Y	-0-					-0-
01	8897	X	8294	-0-	-603	-0-	425	1	7869	2	Y	-0-					-0-
02	8148	X	5463	-0-	-2685	-0-	273	1	5190	2	Y	-0-					-0-
03	8649	X	8268	-0-	-381	-0-	437	1	7831	2	Y	-0-					-0-
04	8190	X	6725	-0-	-1465	-0-	365	1	6360	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

11	626	N	626	-0-	-0-	-0-	35	1	591	2	Y	-0-					-0-
12	567	N	567	-0-	-0-	-0-	30	1	537	2	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	27	1	498	2	Y	-0-					-0-
02	588	N	392	-0-	-196	-0-	20	1	372	2	Y	-0-					-0-
*03	738	N	738	-0-	-0-	-0-	39	1	699	2	Y	-0-					-0-
*04	1087	N	1087	-0-	-0-	-0-	59	1	1028	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

11	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	29	1	528	2	Y	-0-					-0-
01	620	N	522	-0-	-98	-0-	27	1	495	2	Y	-0-					-0-
02	532	N	456	-0-	-76	-0-	23	1	433	2	Y	-0-					-0-
*03	1118	N	1118	-0-	-0-	-0-	59	1	1059	2	Y	-0-					-0-
*04	1045	N	1045	-0-	-0-	-0-	57	1	988	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

11	678	N	678	-0-	-0-	-0-	38	1	640	2	Y	-0-					-0-
12	3100	N	4931	-0-	1831	1831	258	1	4673	2	Y	-0-					-0-
01	3100	N	5173	-0-	2073	3904	265	1	4908	2	Y	-0-					-0-
02	2800	N	5901	-0-	3101	7005	295	1	5606	2	Y	-0-					-0-
*03	10430	X	3425	-0-	-7005	-0-	181	1	3244	2	Y	-0-					-0-
*04	3376	X	3376	-0-	-0-	-0-	183	1	3193	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

11	2003	N	2003	-0-	-0-	-0-	111	1	1892	2	Y	-0-					-0-
12	2179	N	2179	-0-	-0-	-0-	114	1	2065	2	Y	-0-					-0-
01	2101	N	2101	-0-	-0-	-0-	108	1	1993	2	Y	-0-					-0-
02	1876	N	1659	-0-	-217	-0-	83	1	1576	2	Y	-0-					-0-
03	2170	N	1863	-0-	-307	-0-	98	1	1765	2	Y	-0-					-0-
04	2040	N	1660	-0-	-380	-0-	90	1	1570	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	71	1	1356	2	Y	-0-					-0-
*03	1228	X	1228	-0-	-0-	-0-	65	1	1163	2	Y	-0-					-0-
*04	583	X	583	-0-	-0-	-0-	32	1	551	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

11	2355	N	2355	-0-	-0-	-0-	131	1	2224	2	Y	-0-					-0-
12	2262	N	2262	-0-	-0-	-0-	118	1	2144	2	Y	-0-					-0-
01	2511	N	2267	-0-	-244	-0-	116	1	2151	2	Y	-0-					-0-
02	2212	N	1658	-0-	-554	-0-	83	1	1575	2	Y	-0-					-0-
*03	2401	N	2401	-0-	-0-	-0-	127	1	2274	2	Y	-0-					-0-
04	2190	N	2142	-0-	-48	-0-	116	1	2026	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

11	2679	N	2679	-0-	-0-	-0-	149	1	2530	2	Y	-0-					-0-
12	2781	N	2781	-0-	-0-	-0-	145	1	2636	2	Y	-0-					-0-
01	2821	X	2750	-0-	-71	-0-	141	1	2609	2	Y	-0-					-0-
02	2520	X	1352	-0-	-1168	-0-	68	1	1284	2	Y	-0-					-0-
*03	3033	X	3033	-0-	-0-	-0-	160	1	2873	2	Y	-0-					-0-
04	2700	X	2669	-0-	-31	-0-	145	1	2524	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

11	457	N	457	-0-	-0-	-0-	25	1	432	2	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	25	1	447	2	Y	-0-					-0-
01	465	N	460	-0-	-5	-0-	24	1	436	2	Y	-0-					-0-
02	420	N	338	-0-	-82	-0-	17	1	321	2	Y	-0-					-0-
03	465	N	440	-0-	-25	-0-	23	1	417	2	Y	-0-					-0-
04	450	N	432	-0-	-18	-0-	23	1	409	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/11/2005 TOTAL DEPTH 12801 PERF.12494 - 12622

11	1570	N	1570	-0-	-0-	-0-	87	1	1483	2	Y	-0-					-0-
12	1409	N	1409	-0-	-0-	-0-	74	1	1335	2	Y	-0-					-0-
01	1612	N	1309	-0-	-303	-0-	67	1	1242	2	Y	-0-					-0-
02	2800	N	3868	-0-	1068	1068	193	1	3675	2	Y	-0-					-0-
*03	3100	N	4325	-0-	1225	2293	229	1	4096	2	Y	-0-					-0-
*04	3000	N	3420	-0-	420	2713	186	1	3234	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

11	688	N	688	-0-	-0-	-0-	38	1	650	2	Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	37	1	674	2	Y	-0-					-0-
01	713	N	704	-0-	-9	-0-	36	1	668	2	Y	-0-					-0-
02	644	N	536	-0-	-108	-0-	27	1	509	2	Y	-0-					-0-
03	713	N	667	-0-	-46	-0-	35	1	632	2	Y	-0-					-0-
04	690	N	644	-0-	-46	-0-	35	1	609	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

11	1900	N	1900	-0-	-0-	-0-	106	1	1794	2	N	-0-			-0-
12	1522	N	1522	-0-	-0-	-0-	80	1	1442	2	N	-0-			-0-
01	736	N	736	-0-	-0-	-0-	38	1	698	2	N	-0-			-0-
02	1624	N	817	-0-	-807	-0-	41	1	776	2	N	-0-			-0-
03	1519	N	1173	-0-	-346	-0-	62	1	1111	2	N	-0-			-0-
*04	1179	N	1179	-0-	-0-	-0-	64	1	1115	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

11	1338	N	1338	-0-	-0-	-0-	74	1	1264	2	Y	-0-			-0-
12	1364	N	1364	-0-	-0-	-0-	71	1	1293	2	Y	-0-			-0-
01	1364	N	1340	-0-	-24	-0-	69	1	1271	2	Y	-0-			-0-
02	1204	N	842	-0-	-362	-0-	42	1	800	2	Y	-0-			-0-
*03	1431	N	1431	-0-	-0-	-0-	76	1	1355	2	Y	-0-			-0-
*04	1329	N	1329	-0-	-0-	-0-	72	1	1257	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

11	3210	X	1631	-0-	-1579	-0-	91	1	1540	2	Y	-0-			-0-
12	3410	X	1796	-0-	-1614	-0-	94	1	1702	2	Y	-0-			-0-
01	3410	X	2142	-0-	-1268	-0-	110	1	2032	2	Y	-0-			-0-
02	2632	X	2249	-0-	-383	-0-	112	1	2137	2	Y	-0-			-0-
*03	3104	X	3104	-0-	-0-	-0-	164	1	2940	2	Y	-0-			-0-
*04	2924	X	2924	-0-	-0-	-0-	159	1	2765	2	Y	-0-			-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

11	1204	N	1204	-0-	-0-	-0-	82	1	1122	2	Y	-0-			-0-
12	805	N	805	-0-	-0-	-0-	51	1	754	2	Y	-0-			-0-
01	1262	N	1262	-0-	-0-	-0-	68	1	1194	2	Y	-0-			-0-
02	1093	N	1093	-0-	-0-	-0-	57	1	1036	2	Y	-0-			-0-
*03	1282	N	1282	-0-	-0-	-0-	85	1	1197	2	Y	-0-			-0-
04	1170	N	1058	-0-	-112	-0-	84	1	974	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

11	1897	N	1897	-0-	-0-	-0-	105	1	1792	2	Y	-0-			85
12	1777	N	1777	-0-	-0-	-0-	93	1	1684	2	Y	-0-			85
01	2108	N	1978	-0-	-130	-0-	101	1	1877	2	Y	-0-			85
02	1764	N	1276	-0-	-488	-0-	64	1	1212	2	Y	-0-			85
*03	1964	N	1964	-0-	-0-	-0-	104	1	1860	2	Y	-0-			85
04	1920	N	1810	-0-	-110	-0-	98	1	1712	2	Y	-0-			85

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3361	X	3361	-0-	-0-	-0-	187	1	3174	2	Y	-0-					-0-
12	3503	X	3446	-0-	-57	-0-	180	1	3266	2	Y	-0-					-0-
01	3503	X	3414	-0-	-89	-0-	175	1	3239	2	Y	-0-					-0-
02	3276	X	2103	-0-	-1173	-0-	105	1	1998	2	Y	-0-					-0-
*03	3698	X	3698	-0-	-0-	-0-	195	1	3503	2	Y	-0-					-0-
*04	3721	X	3721	-0-	-0-	-0-	202	1	3519	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0-	-0-	86	1	1456	2	Y	-0-					-0-
12	1572	N	1572	-0-	-0-	-0-	82	1	1490	2	Y	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	79	1	1468	2	Y	-0-					-0-
02	1400	N	1038	-0-	-362	-0-	52	1	986	2	Y	-0-					-0-
03	1550	N	1476	-0-	-74	-0-	78	1	1398	2	Y	-0-					-0-
04	1500	N	1413	-0-	-87	-0-	77	1	1336	2	Y	-0-					-0-

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
02	56	N	32	-0-	-24	-0-	2	1	30	2	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2228	-0-	-292	-0-	124	1	2104	2	Y	-0-					-0-
12	2480	X	2199	-0-	-281	-0-	115	1	2084	2	Y	-0-					-0-
01	2511	X	1871	-0-	-640	-0-	96	1	1775	2	Y	-0-					-0-
02	2072	N	1426	-0-	-646	-0-	71	1	1355	2	Y	-0-					-0-
03	2201	N	2100	-0-	-101	-0-	111	1	1989	2	Y	-0-					-0-
*04	1907	N	1907	-0-	-0-	-0-	104	1	1803	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	N	1753	-0-	-0-	-0-	120	1	1633	2	Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	85	1	1254	2	Y	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	109	1	1915	2	Y	-0-					-0-
02	1624	N	1577	-0-	-47	-0-	83	1	1494	2	Y	-0-					-0-
*03	1822	N	1822	-0-	-0-	-0-	121	1	1701	2	Y	-0-					-0-
04	1800	N	1707	-0-	-93	-0-	135	1	1572	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4809	-0-	-51	-0-	267	1	4542	2	Y	-0-					-0-
12	5084	X	4904	-0-	-180	-0-	256	1	4648	2	Y	-0-					-0-
01	5084	X	4261	-0-	-823	-0-	218	1	4043	2	Y	-0-					-0-
02	4592	X	4493	-0-	-99	-0-	225	1	4268	2	Y	-0-					-0-
03	5022	X	4808	-0-	-214	-0-	254	1	4554	2	Y	-0-					-0-
04	4800	X	4206	-0-	-594	-0-	228	1	3978	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					-0-
02	140	N	87	-0-	-53	-0-	4	1	83	2	Y	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3024	X	3024	-0-	-0-	-0-	168	1	2856	2	Y	-0-					-0-
12	3169	X	3169	-0-	-0-	-0-	166	1	3003	2	Y	-0-					-0-
01	3164	X	3164	-0-	-0-	-0-	162	1	3002	2	Y	-0-					-0-
02	2968	X	2297	-0-	-671	-0-	115	1	2182	2	Y	-0-					-0-
03	3193	X	2983	-0-	-210	-0-	158	1	2825	2	Y	-0-					-0-
04	3060	X	2802	-0-	-258	-0-	152	1	2650	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3100	N	5632	-0-	2532	2532	294	1	5338	2	Y	-0-					-0-
01	3100	N	8477	-0-	5377	7909	434	1	8043	2	Y	-0-					-0-
02	2800	N	3793	-0-	993	8902	190	1	3603	2	Y	-0-					-0-
*03	14748	X	5846	-0-	-8902	-0-	309	1	5537	2	Y	-0-					-0-
*04	4199	X	4199	-0-	-0-	-0-	228	1	3971	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

11	2197	N	2197	-0-	-0-	-0-	122	1	2075	2	Y	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	73	1	1317	2	Y	-0-					-0-
01	2480	N	-0-	-0-	-2480	-0-					Y	-0-					-0-
02	2044	N	-0-	-0-	-2044	-0-					Y	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

11	10440	X	9899	-0-	-541	-0-	550	1	9349	2	N	-0-					-0-
12	10602	X	9068	-0-	-1534	-0-	474	1	8594	2	N	-0-					-0-
01	10664	X	9904	-0-	-760	-0-	507	1	9397	2	N	-0-					-0-
02	9632	X	7663	-0-	-1969	-0-	383	1	7280	2	N	-0-					-0-
03	10664	X	9717	-0-	-947	-0-	513	1	9204	2	N	-0-					-0-
04	9900	X	9756	-0-	-144	-0-	530	1	9226	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

11	2511	N	2511	-0-	-0-	-0-	140	1	2371	2	Y	-0-					15
12	2453	N	2453	-0-	-0-	-0-	128	1	2325	2	Y	-0-					15
01	2083	N	2083	-0-	-0-	-0-	107	1	1976	2	Y	-0-					15
02	1441	N	1441	-0-	-0-	-0-	72	1	1369	2	Y	-0-					15
*03	1850	N	1850	-0-	-0-	-0-	98	1	1752	2	Y	-0-					15
*04	1645	N	1645	-0-	-0-	-0-	89	1	1556	2	Y	-0-					15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

11	875	N	875	-0-	-0-	-0-	49	1	826	2	Y	-0-					-0-
12	770	N	770	-0-	-0-	-0-	40	1	730	2	Y	-0-					-0-
01	899	N	721	-0-	-178	-0-	37	1	684	2	Y	-0-					-0-
02	812	N	531	-0-	-281	-0-	27	1	504	2	Y	-0-					-0-
03	775	N	729	-0-	-46	-0-	39	1	690	2	Y	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	38	1	655	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4530	X	4099	-0-	-431	-0-	228	1	3871	2	Y	-0-			-0-
12	5053	X	4862	-0-	-191	-0-	254	1	4608	2	Y	-0-			-0-
01	5053	X	5006	-0-	-47	-0-	256	1	4750	2	Y	-0-			-0-
02	4676	X	1872	-0-	-2804	-0-	94	1	1778	2	Y	-0-			-0-
03	4867	X	3471	-0-	-1396	-0-	183	1	3288	2	Y	-0-			-0-
04	4830	X	4621	-0-	-209	-0-	251	1	4370	2	Y	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-			-0-
12	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-			-0-
01	320	N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-			-0-
02	280	N	229	-0-	-51	-0-	11	1	218	2	Y	-0-			-0-
03	310	N	288	-0-	-22	-0-	15	1	273	2	Y	-0-			-0-
*04	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	X	-0-	-0-	-1230	-0-					Y	-0-			-0-
12	1271	X	-0-	-0-	-1271	-0-					Y	-0-			-0-
01	1271	X	-0-	-0-	-1271	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4290	X	4272	-0-	-18	-0-	237	1	4035	2	Y	-0-			-0-
12	4433	X	4355	-0-	-78	-0-	228	1	4127	2	Y	-0-			-0-
01	4526	X	4237	-0-	-289	-0-	217	1	4020	2	Y	-0-			-0-
02	4032	X	3048	-0-	-984	-0-	152	1	2896	2	Y	-0-			-0-
03	4464	X	4308	-0-	-156	-0-	228	1	4080	2	Y	-0-			-0-
04	4260	X	3070	-0-	-1190	-0-	167	1	2903	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18536	X	18536	-0-	-0-	-0-	1030	1	17506	2	Y	-0-			-0-
12	16271	X	16271	-0-	-0-	-0-	851	1	15420	2	Y	-0-			-0-
01	17234	X	17234	-0-	-0-	-0-	883	1	16351	2	Y	-0-			-0-
02	19824	X	13299	-0-	-6525	-0-	665	1	12634	2	Y	-0-			-0-
03	21948	X	14680	-0-	-7268	-0-	776	1	13904	2	Y	-0-			-0-
04	18540	X	10641	-0-	-7899	-0-	578	1	10063	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12810	X	12258	-0-	-552	-0-	681	1	11577	2	Y	-0-			-0-
12	13237	X	10833	-0-	-2404	-0-	566	1	10267	2	Y	-0-			-0-
01	13237	X	11995	-0-	-1242	-0-	614	1	11381	2	Y	-0-			-0-
02	12880	X	8131	-0-	-4749	-0-	406	1	7725	2	Y	-0-			-0-
03	12834	X	11621	-0-	-1213	-0-	614	1	11007	2	Y	-0-			-0-
04	12270	X	10382	-0-	-1888	-0-	564	1	9818	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5490	X	3043	-0-	-2447	-0-	169	1	2874	2	Y	-0-			-0-
12	6373	X	6373	-0-	-0-	-0-	333	1	6040	2	Y	-0-			-0-
01	5921	X	4243	-0-	-1678	-0-	217	1	4026	2	Y	-0-			-0-
02	5964	X	2267	-0-	-3697	-0-	113	1	2154	2	Y	-0-			-0-
*03	6976	X	6976	-0-	-0-	-0-	369	1	6607	2	Y	-0-			-0-
04	6180	X	5891	-0-	-289	-0-	320	1	5571	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12420	X	11702	-0-	-718	-0-	650	1	11052	2	Y	-0-			-0-
12	12834	X	12033	-0-	-801	-0-	629	1	11404	2	Y	-0-			-0-
01	12834	X	11910	-0-	-924	-0-	610	1	11300	2	Y	-0-			-0-
02	11228	X	8143	-0-	-3085	-0-	407	1	7736	2	Y	-0-			-0-
03	12090	X	12034	-0-	-56	-0-	636	1	11398	2	Y	-0-			-0-
04	11700	X	11350	-0-	-350	-0-	617	1	10733	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6600	X	6600	-0-	-0-	-0-	367	1	6233	2	Y	-0-			-0-
12	6606	X	6606	-0-	-0-	-0-	345	1	6261	2	Y	-0-			-0-
01	6352	X	6352	-0-	-0-	-0-	325	1	6027	2	Y	-0-			-0-
02	6972	X	4408	-0-	-2564	-0-	220	1	4188	2	Y	-0-			-0-
03	7347	X	5987	-0-	-1360	-0-	316	1	5671	2	Y	-0-			-0-
04	6600	X	5886	-0-	-714	-0-	320	1	5566	2	Y	-0-			-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7380	X	5446	-0-	-1934	-0-	303	1	5143	2	Y	-0-			-0-
12	7781	X	6722	-0-	-1059	-0-	351	1	6371	2	Y	-0-			-0-
01	7925	X	7925	-0-	-0-	-0-	406	1	7519	2	Y	-0-			-0-
02	8064	X	8064	-0-	-0-	-0-	403	1	7661	2	Y	-0-			-0-
*03	7227	X	7227	-0-	-0-	-0-	382	1	6845	2	Y	-0-			-0-
04	7380	X	6800	-0-	-580	-0-	369	1	6431	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11430	X	11033	-0-	-397	-0-	613	1	10420	2	Y	-0-			-0-
12	11811	X	11261	-0-	-550	-0-	589	1	10672	2	Y	-0-			-0-
01	11625	X	11077	-0-	-548	-0-	567	1	10510	2	Y	-0-			-0-
02	10388	X	7120	-0-	-3268	-0-	356	1	6764	2	Y	-0-			-0-
03	11501	X	10721	-0-	-780	-0-	567	1	10154	2	Y	-0-			-0-
04	11040	X	9622	-0-	-1418	-0-	523	1	9099	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7770	X	7446	-0-	-324	-0-	414	1	7032	2	Y	-0-			-0-
12	8060	X	7957	-0-	-103	-0-	416	1	7541	2	Y	-0-			-0-
01	8060	X	7344	-0-	-716	-0-	376	1	6968	2	Y	-0-			-0-
02	7084	X	7028	-0-	-56	-0-	351	1	6677	2	Y	-0-			-0-
03	7843	X	7057	-0-	-786	-0-	373	1	6684	2	Y	-0-			-0-
04	7590	X	6921	-0-	-669	-0-	376	1	6545	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14760	X	14407	-0-	-353	-0-	801	1	13606	2	Y	-0-			-0-
12	15593	X	15037	-0-	-556	-0-	786	1	14251	2	Y	-0-			-0-
01	15593	X	14927	-0-	-666	-0-	765	1	14162	2	Y	-0-			-0-
02	14252	X	9881	-0-	-4371	-0-	494	1	9387	2	Y	-0-			-0-
*03	15302	X	15302	-0-	-0-	-0-	809	1	14493	2	Y	-0-			-0-
04	14550	X	13998	-0-	-552	-0-	760	1	13238	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4560	-0-	-0-	-0-	253	1	4307	2	Y	-0-					-0-
12	8209	X	8209	-0-	-0-	-0-	429	1	7780	2	Y	-0-					-0-
01	8431	X	8431	-0-	-0-	-0-	432	1	7999	2	Y	-0-					-0-
02	5238	X	5238	-0-	-0-	-0-	262	1	4976	2	Y	-0-					-0-
*03	8437	X	8437	-0-	-0-	-0-	446	1	7991	2	Y	-0-					-0-
*04	7724	X	7724	-0-	-0-	-0-	420	1	7304	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

11	12630	X	12048	-0-	-582	-0-	670	1	11378	2	Y	-0-					-0-
12	13082	X	12498	-0-	-584	-0-	653	1	11845	2	Y	-0-					-0-
01	13082	X	12288	-0-	-794	-0-	629	1	11659	2	Y	-0-					-0-
02	11760	X	7582	-0-	-4178	-0-	379	1	7203	2	Y	-0-					-0-
03	12555	X	11032	-0-	-1523	-0-	583	1	10449	2	Y	-0-					-0-
04	12090	X	11925	-0-	-165	-0-	648	1	11277	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

11	13500	X	13289	-0-	-211	-0-	908	1	12381	2	Y	-0-					133
12	13950	X	12851	-0-	-1099	-0-	815	1	12036	2	Y	-0-					133
01	13950	X	12560	-0-	-1390	-0-	676	1	11884	2	Y	-0-					133
02	12040	X	9945	-0-	-2095	-0-	521	1	9424	2	Y	-0-					133
03	13330	X	13130	-0-	-200	-0-	871	1	12259	2	Y	-0-					133
04	12900	X	12504	-0-	-396	-0-	989	1	11515	2	Y	-0-					133

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

11	14610	X	13520	-0-	-1090	-0-	751	1	12769	2	Y	-0-					-0-
12	14973	X	13760	-0-	-1213	-0-	719	1	13041	2	Y	-0-					-0-
01	14942	X	13491	-0-	-1451	-0-	691	1	12800	2	Y	-0-					-0-
02	14219	X	14219	-0-	-0-	-0-	711	1	13508	2	Y	-0-					-0-
03	14167	X	13172	-0-	-995	-0-	696	1	12476	2	Y	-0-					-0-
04	13530	X	12636	-0-	-894	-0-	686	1	11950	2	Y	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

11	10899	X	10899	-0-	-0-	-0-	606	1	10293	2	Y	-0-					-0-
12	11811	X	11188	-0-	-623	-0-	585	1	10603	2	Y	-0-					-0-
01	11811	X	11081	-0-	-730	-0-	568	1	10513	2	Y	-0-					-0-
02	10528	X	9084	-0-	-1444	-0-	454	1	8630	2	Y	-0-					-0-
03	11439	X	11245	-0-	-194	-0-	594	1	10651	2	Y	-0-					-0-
04	10890	X	9948	-0-	-942	-0-	540	1	9408	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

11	10290	X	10050	-0-	-240	-0-	559	1	9491	2	Y	-0-					-0-
12	10602	X	10244	-0-	-358	-0-	536	1	9708	2	Y	-0-					-0-
01	10664	X	10129	-0-	-535	-0-	519	1	9610	2	Y	-0-					-0-
02	9632	X	7476	-0-	-2156	-0-	374	1	7102	2	Y	-0-					-0-
03	10664	X	9563	-0-	-1101	-0-	505	1	9058	2	Y	-0-					-0-
04	10050	X	8885	-0-	-1165	-0-	483	1	8402	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

11	7592	X	7592	-0-	-0-	-0-	422	1	7170	2	Y	-0-					-0-
12	6261	X	6261	-0-	-0-	-0-	327	1	5934	2	Y	-0-					-0-
01	6665	X	6630	-0-	-35	-0-	340	1	6290	2	Y	-0-					-0-
02	5964	X	3683	-0-	-2281	-0-	184	1	3499	2	Y	-0-					-0-
*03	7043	X	7043	-0-	-0-	-0-	372	1	6671	2	Y	-0-					-0-
04	6390	X	6069	-0-	-321	-0-	330	1	5739	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6150	X	2518	-0-	-3632	-0-	140	1	2378	2	Y	-0-			-0-
12	5704	X	1396	-0-	-4308	-0-	73	1	1323	2	Y	-0-			-0-
01	7099	X	7099	-0-	-0-	-0-	364	1	6735	2	Y	-0-			-0-
02	5334	X	5334	-0-	-0-	-0-	267	1	5067	2	Y	-0-			-0-
*03	5512	X	5512	-0-	-0-	-0-	291	1	5221	2	Y	-0-			-0-
04	5490	X	5185	-0-	-305	-0-	282	1	4903	2	Y	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

11	4260	X	4038	-0-	-222	-0-	224	1	3814	2	Y	-0-			-0-
12	4402	X	4163	-0-	-239	-0-	218	1	3945	2	Y	-0-			-0-
01	4433	X	3979	-0-	-454	-0-	204	1	3775	2	Y	-0-			-0-
02	3724	X	3608	-0-	-116	-0-	180	1	3428	2	Y	-0-			-0-
03	4123	X	3988	-0-	-135	-0-	211	1	3777	2	Y	-0-			-0-
04	3990	X	2593	-0-	-1397	-0-	141	1	2452	2	Y	-0-			-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		13976	-0-	13976	13976	699	1	13277	2	Y	-0-			-0-
03	T. A.		17230	-0-	17230	31206	910	1	16320	2	Y	-0-			-0-
04	14B2 EXT		12789	-0-	12789	43995	695	1	12094	2	Y	-0-			-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

11	5250	X	4837	-0-	-413	-0-	269	1	4568	2	Y	-0-			-0-
12	5456	X	5189	-0-	-267	-0-	271	1	4918	2	Y	-0-			-0-
01	5456	X	5042	-0-	-414	-0-	258	1	4784	2	Y	-0-			-0-
02	4844	X	3443	-0-	-1401	-0-	172	1	3271	2	Y	-0-			-0-
03	5363	X	4675	-0-	-688	-0-	247	1	4428	2	Y	-0-			-0-
04	5010	X	4782	-0-	-228	-0-	260	1	4522	2	Y	-0-			-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			81
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			81
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			81
02	7	N	-0-	-0-	-7	-0-					Y	-0-			81
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			81
04	2	N	-0-	-0-	-2	-0-					Y	-0-			81

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

11	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-			-0-
12	3100	N	3109	-0-	9	9	163	1	2946	2	Y	-0-			-0-
01	3100	N	5153	-0-	2053	2062	264	1	4889	2	Y	-0-			-0-
02	2800	N	3716	-0-	916	2978	186	1	3530	2	Y	-0-			-0-
*03	3100	N	1598	-0-	-1502	1476	84	1	1514	2	Y	-0-			-0-
*04	2022	X	546	-0-	-1476	-0-	30	1	516	2	Y	-0-			-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

11	10072	X	10072	-0-	-0-	-0-	560	1	9512	2	Y	-0-			-0-
12	10061	X	10061	-0-	-0-	-0-	526	1	9535	2	Y	-0-			-0-
01	8784	X	8784	-0-	-0-	-0-	450	1	8334	2	Y	-0-			-0-
02	9408	X	9129	-0-	-279	-0-	456	1	8673	2	Y	-0-			-0-
03	10416	X	8575	-0-	-1841	-0-	453	1	8122	2	Y	-0-			-0-
04	10080	X	6593	-0-	-3487	-0-	358	1	6235	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

11	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	X	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	X	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

11	1120	N	1120	-0-	-0-	-0-	1118	1	2	9	N	2					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	703	N	703	-0-	-0-	-0-	703	1			N	-0-					145
*02	1510	N	1510	-0-	-0-	-0-	1508	1	2	9	N	2					147
*03	1731	X	1731	-0-	-0-	-0-	1708	1	23	9	N	21					168
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

LEGACY RESERVES OPERATING LP 495445
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
02	840	N	684	-0-	-156	-0-	684	3			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1122	-0-	-108	-0-	1122	3			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					-0-
02	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
03	1395	N	927	-0-	-468	-0-	927	3			N	-0-					-0-
*04	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

11	930	N	-0-	-0-	-930	-0-					Y	-0-					44
12	1488	N	-0-	-0-	-1488	-0-					Y	-0-					44
01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					44
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					44
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
04	540	N	51	-0-	-489	-0-	51	3			Y	-0-					44

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

11	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
12	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1568	N	1310	-0-	-258	-0-	1310	3			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
04	1650	N	1604	-0-	-46	-0-	1604	3			N	-0-					-0-

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

11	870	N	780	-0-	-90	-0-	780	3			Y	-0-					-0-
12	868	N	772	-0-	-96	-0-	772	3			Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
04	810	N	791	-0-	-19	-0-	791	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1036	-0-	-134	-0-	1036	3			Y	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
02	980	N	923	-0-	-57	-0-	923	3			Y	-0-					-0-
03	1302	N	1237	-0-	-65	-0-	1237	3			Y	-0-					-0-
04	1200	N	1187	-0-	-13	-0-	1187	3			Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4197	X	4197	-0-	-0-	-0-	4197	3			Y	-0-					-0-
12	4105	X	4105	-0-	-0-	-0-	4105	3			Y	-0-					-0-
01	3999	X	3999	-0-	-0-	-0-	3999	3			Y	-0-					-0-
02	3891	X	3891	-0-	-0-	-0-	3891	3			Y	-0-					-0-
03	3928	X	3928	-0-	-0-	-0-	3928	3			Y	-0-					-0-
*04	3729	X	3729	-0-	-0-	-0-	3729	3			Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	899	N	812	-0-	-87	-0-	812	3			N	-0-					-0-
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					-0-
03	961	N	735	-0-	-226	-0-	735	3			N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	1749	3			Y	-0-					-0-
01	1612	N	1580	-0-	-32	-0-	1580	3			Y	-0-					-0-
02	1708	N	1598	-0-	-110	-0-	1598	3			Y	-0-					-0-
03	1809	N	1809	-0-	-0-	-0-	1809	3			Y	-0-					-0-
*04	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
12	806	N	706	-0-	-100	-0-	706	3			Y	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
*04	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2172	X	2172	-0-	-0-	-0-	2172	3			Y	-0-					-0-
12	2257	X	2257	-0-	-0-	-0-	2257	3			Y	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	1825	3			Y	-0-					-0-
03	2231	N	2231	-0-	-0-	-0-	2231	3			Y	-0-					-0-
*04	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

11	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
01	1457	N	1128	-0-	-329	-0-	1128	3			N	-0-					-0-
02	1372	N	1097	-0-	-275	-0-	1097	3			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
*04	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

11	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
01	775	N	718	-0-	-57	-0-	718	3			Y	-0-					-0-
02	1092	N	546	-0-	-546	-0-	546	3			Y	-0-					-0-
03	1023	N	529	-0-	-494	-0-	529	3			Y	-0-					-0-
*04	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

11	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
12	1605	N	1605	-0-	-0-	-0-	1605	3			Y	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
02	1652	N	1339	-0-	-313	-0-	1339	3			Y	-0-					-0-
03	1612	N	1421	-0-	-191	-0-	1421	3			Y	-0-					-0-
*04	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

11	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
12	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
01	2077	N	1883	-0-	-194	-0-	1883	3			N	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
*04	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

11	2520	X	2392	-0-	-128	-0-	2392	3			N	-0-					-0-
12	2604	X	1660	-0-	-944	-0-	1660	3			N	-0-					-0-
01	2604	X	1805	-0-	-799	-0-	1805	3			N	-0-					-0-
02	2791	N	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-
03	3100	N	3733	-0-	633	633	3733	3			N	-0-					-0-
*04	3000	N	3654	-0-	654	1287	3654	3			N	-0-					-0-

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

11	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
01	868	N	718	-0-	-150	-0-	718	3			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

11	4530	X	4463	-0-	-67	-0-	4463	3			N	-0-					-0-
12	4557	X	4374	-0-	-183	-0-	4373	3	1	9	N	1	1	1			-0-
01	4712	X	4622	-0-	-90	-0-	4622	3			N	-0-					-0-
02	4256	X	3132	-0-	-1124	-0-	3132	3			N	-0-					-0-
03	5839	X	5839	-0-	-0-	-0-	5839	3			N	-0-					-0-
*04	4892	X	4892	-0-	-0-	-0-	4892	3			N	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
02	1428	N	1325	-0-	-103	-0-	1325	3			N	-0-					-0-
03	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					-0-
04	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					-0-

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

11	2790	X	2392	-0-	-398	-0-	2392	3			N	-0-					-0-
12	2697	X	2371	-0-	-326	-0-	2371	3			N	-0-					-0-
01	2449	X	2389	-0-	-60	-0-	2389	3			N	-0-					-0-
02	2240	X	1905	-0-	-335	-0-	1905	3			N	-0-					-0-
03	2480	X	2457	-0-	-23	-0-	2457	3			N	-0-					-0-
04	2400	X	2273	-0-	-127	-0-	2273	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
03	1488	N	893	-0-	-595	-0-	893	3			N	-0-					-0-
04	1440	N	659	-0-	-781	-0-	659	3			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	961	-0-	-329	-0-	961	3			N	-0-					-0-
12	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
01	1395	N	1173	-0-	-222	-0-	1173	3			N	-0-					-0-
02	896	N	831	-0-	-65	-0-	831	3			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*04	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	372	N	172	-0-	-200	-0-	172	3			N	-0-					-0-
01	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
02	196	N	64	-0-	-132	-0-	64	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3082	-0-	82	82	3082	3			N	-0-					-0-
12	2663	N	2581	-0-	-82	-0-	2581	3			N	-0-					-0-
01	2294	N	1957	-0-	-337	-0-	1957	3			N	-0-					-0-
02	2324	X	1761	-0-	-563	-0-	1761	3			N	-0-					-0-
03	2573	X	1998	-0-	-575	-0-	1998	3			N	-0-					-0-
04	2490	X	1265	-0-	-1225	-0-	1265	3			N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
12	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
01	2504	N	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
02	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
03	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
*04	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

11	1170	N	510	-0-	-660	-0-	510	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

11	750	N	141	-0-	-609	-0-	141	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

11	3000	N	3037	-0-	37	37	3037	2			N	-0-					-0-
12	3100	N	4440	-0-	1340	1377	4440	2			N	-0-					-0-
01	3100	N	4365	-0-	1265	2642	4365	2			N	-0-					-0-
02	2800	N	1803	-0-	-997	1645	1803	2			N	-0-					-0-
*03	3223	X	1578	-0-	-1645	-0-	1578	2			N	-0-					-0-
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
12	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
01	2883	N	2702	-0-	-181	-0-	2702	2			N	-0-					-0-
02	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
*03	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
12	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
01	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
02	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
*03	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1308	-0-	-252	-0-	1308	2			N	-0-					-0-
12	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
01	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	1860	N	1259	-0-	-601	-0-	1259	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	812	-0-	-118	-0-	812	2			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	753	-0-	-237	-0-	753	2			N	-0-					112
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					112
01	1023	X	294	-0-	-729	-0-	294	2			N	-0-					112
02	924	X	168	-0-	-756	-0-	168	2			N	-0-					112
03	1023	X	278	-0-	-745	-0-	278	2			N	-0-					112
04	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
01	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
03	1116	N	956	-0-	-160	-0-	956	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
12	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
01	1860	N	89	-0-	-1771	-0-	89	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	1333	N	24	-0-	-1309	-0-	24	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1552	-0-	-398	-0-	1552	2			N	-0-					25
12	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					25
01	2542	N	2170	-0-	-372	-0-	2170	2			N	-0-					25
02	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					25
03	1953	N	1722	-0-	-231	-0-	1722	2			N	-0-					25
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	189	-0-	-231	-0-	14	1	175	2	N	-0-					2
12	556	N	556	-0-	-0-	-0-	41	1	515	2	N	-0-					2
01	519	N	519	-0-	-0-	-0-	41	1	478	2	N	-0-					2
02	423	N	423	-0-	-0-	-0-	24	1	397	2	N	2					4
							2	9									
03	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					4
*04	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					4

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7685	X	7685	-0-	-0-	-0-	569	1	7116	2	N	-0-					-0-
12	7936	X	7528	-0-	-408	-0-	560	1	6968	2	N	-0-					-0-
01	8401	X	7194	-0-	-1207	-0-	569	1	6625	2	N	-0-					-0-
02	7588	X	5721	-0-	-1867	-0-	323	1	5398	2	N	-0-					-0-
03	8401	X	8186	-0-	-215	-0-	578	1	7608	2	N	-0-					-0-
04	7680	X	7384	-0-	-296	-0-	531	1	6853	2	N	-0-					-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	-0-	110	1	1399	2	N	-0-					50
12	1557	N	1557	-0-	-0-	-0-	114	1	1443	2	N	-0-					50
01	1619	N	1619	-0-	-0-	-0-	125	1	1494	2	N	-0-					50
02	1400	N	1277	-0-	-123	-0-	99	1	1178	2	N	-0-					50
03	1550	N	1516	-0-	-34	-0-	110	1	1406	2	N	-0-					50
04	1560	N	1499	-0-	-61	-0-	118	1	1381	2	N	-0-					50

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2558	X	2558	-0-	-0-	-0-	187	1	2371	2	N	-0-					89
12	3200	X	3200	-0-	-0-	-0-	234	1	2966	2	N	-0-					89
01	3073	X	3073	-0-	-0-	-0-	237	1	2836	2	N	-0-					89
02	2510	X	2510	-0-	-0-	-0-	194	1	2316	2	N	-0-					89
03	3171	X	3171	-0-	-0-	-0-	231	1	2940	2	N	-0-					89
*04	3139	X	3139	-0-	-0-	-0-	247	1	2892	2	N	-0-					89

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

11	870	N	475	-0-	-395	-0-	55	1	420	2	N	-0-					26
12	837	N	419	-0-	-418	-0-	48	1	371	2	N	-0-					26
01	735	N	735	-0-	-0-	-0-	65	1	670	2	N	-0-					26
02	448	N	310	-0-	-138	-0-	29	1	281	2	N	-0-					26
03	748	N	748	-0-	-0-	-0-	73	1	675	2	N	-0-					26
04	720	N	602	-0-	-118	-0-	59	1	543	2	N	-0-					26

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

11	1800	X	500	-0-	-1300	-0-	67	1	433	2	N	-0-					-0-
12	1860	X	1607	-0-	-253	-0-	238	1	1369	2	N	-0-					-0-
01	1860	X	667	-0-	-1193	-0-	112	1	555	2	N	-0-					-0-
02	1120	X	387	-0-	-733	-0-	55	1	332	2	N	-0-					-0-
03	1940	X	1940	-0-	-0-	-0-	261	1	1679	2	N	-0-					-0-
*04	1421	N	1421	-0-	-0-	-0-	221	1	1200	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

11	1016	N	1016	-0-	-0-	-0-	117	1	899	2	N	-0-					1
12	620	N	445	-0-	-175	-0-	51	1	394	2	N	-0-					1
01	703	N	703	-0-	-0-	-0-	62	1	641	2	N	-0-					1
02	952	N	488	-0-	-464	-0-	46	1	442	2	N	-0-					1
03	662	N	662	-0-	-0-	-0-	65	1	597	2	N	-0-					1
04	690	N	571	-0-	-119	-0-	56	1	515	2	N	-0-					1

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

11	2525	X	2525	-0-	-0-	-0-	336	1	2189	2	N	-0-					-0-
12	2449	X	1514	-0-	-935	-0-	224	1	1290	2	N	-0-					-0-
01	2449	X	919	-0-	-1530	-0-	154	1	765	2	N	-0-					-0-
02	2212	X	545	-0-	-1667	-0-	77	1	468	2	N	-0-					-0-
03	2449	X	772	-0-	-1677	-0-	104	1	668	2	N	-0-					-0-
04	2370	X	562	-0-	-1808	-0-	87	1	475	2	N	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

11	1080	N	958	-0-	-122	-0-	128	1	830	2	N	-0-					-0-
12	1116	N	1013	-0-	-103	-0-	150	1	863	2	N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	182	1	902	2	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	128	1	776	2	N	-0-					-0-
03	1146	N	1146	-0-	-0-	-0-	154	1	992	2	N	-0-					-0-
04	1050	N	984	-0-	-66	-0-	153	1	831	2	N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

11	1924	N	1924	-0-	-0-	-0-	256	1	1668	2	N	-0-					12
12	2274	N	2274	-0-	-0-	-0-	337	1	1937	2	N	-0-					12
01	2249	N	2249	-0-	-0-	-0-	377	1	1872	2	N	-0-					12
02	1540	N	1404	-0-	-136	-0-	199	1	1205	2	N	-0-					12
03	1970	N	1970	-0-	-0-	-0-	265	1	1705	2	N	-0-					12
04	1650	N	1531	-0-	-119	-0-	238	1	1293	2	N	-0-					12

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0-	-0-	131	1	1011	2	N	-0-					12
12	1023	N	946	-0-	-77	-0-	108	1	838	2	N	-0-					12
01	1408	N	1408	-0-	-0-	-0-	124	1	1284	2	N	-0-					12
02	1116	N	1116	-0-	-0-	-0-	104	1	1012	2	N	-0-					12
03	1717	N	1717	-0-	-0-	-0-	168	1	1549	2	N	-0-					12
*04	1486	N	1486	-0-	-0-	-0-	146	1	1340	2	N	-0-					12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1607	-0-	-703	-0-	214	1	1393	2	N	-0-					-0-
12	2294	N	1390	-0-	-904	-0-	206	1	1184	2	N	-0-					-0-
01	2325	N	890	-0-	-1435	-0-	149	1	741	2	N	-0-					-0-
02	1512	N	789	-0-	-723	-0-	112	1	677	2	N	-0-					-0-
03	3058	N	3058	-0-	-0-	-0-	412	1	2646	2	N	-0-					-0-
*04	2241	N	2241	-0-	-0-	-0-	349	1	1892	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	134	-0-	-196	-0-	23	1	111	2	N	-0-					67
12	186	N	126	-0-	-60	-0-	18	1	108	2	N	-0-					67
01	279	N	182	-0-	-97	-0-	31	1	151	2	N	-0-					67
02	112	N	-0-	-0-	-112	-0-					N	-0-					67
03	124	N	-0-	-0-	-124	-0-					N	-0-					67
*04	196	N	196	-0-	-0-	-0-	41	1	155	2	N	-0-					67

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2036	N	2036	-0-	-0-	-0-	271	1	1765	2	N	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	235	1	1349	2	N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	225	1	1116	2	N	-0-					-0-
02	1904	N	1093	-0-	-811	-0-	155	1	938	2	N	-0-					-0-
03	1581	N	1063	-0-	-518	-0-	143	1	920	2	N	-0-					-0-
04	1290	N	1261	-0-	-29	-0-	196	1	1065	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	825	-0-	-255	-0-	95	1	730	2	N	-0-					40
12	1116	N	630	-0-	-486	-0-	72	1	558	2	N	-0-					40
01	1412	N	1412	-0-	-0-	-0-	124	1	1288	2	N	-0-					40
02	826	N	826	-0-	-0-	-0-	77	1	749	2	N	-0-					40
03	1115	N	1115	-0-	-0-	-0-	109	1	1006	2	N	-0-					40
04	1080	N	950	-0-	-130	-0-	94	1	856	2	N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	179	1	1164	2	N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	152	1	872	2	N	-0-					-0-
01	1395	N	417	-0-	-978	-0-	70	1	347	2	N	-0-					-0-
02	1260	N	474	-0-	-786	-0-	67	1	407	2	N	-0-					-0-
03	1023	N	406	-0-	-617	-0-	55	1	351	2	N	-0-					-0-
*04	437	N	437	-0-	-0-	-0-	68	1	369	2	N	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0-	-0-	210	1	1369	2	N	-0-					-0-
12	1640	N	1640	-0-	-0-	-0-	243	1	1397	2	N	-0-					-0-
01	2043	N	2043	-0-	-0-	-0-	343	1	1700	2	N	-0-					-0-
02	1484	N	1314	-0-	-170	-0-	186	1	1128	2	N	-0-					-0-
03	1885	N	1885	-0-	-0-	-0-	254	1	1631	2	N	-0-					-0-
*04	1842	N	1842	-0-	-0-	-0-	287	1	1555	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1532	X	1532	-0-	-0-	-0-	176	1	1356	2	N	-0-			3
12	2811	X	2811	-0-	-0-	-0-	322	1	2489	2	N	-0-			3
01	2337	X	2337	-0-	-0-	-0-	206	1	2131	2	N	-0-			3
02	1753	X	1753	-0-	-0-	-0-	164	1	1589	2	N	-0-			3
03	1887	N	1887	-0-	-0-	-0-	185	1	1702	2	N	-0-			3
*04	2093	N	2093	-0-	-0-	-0-	206	1	1887	2	N	-0-			3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	2910	-0-	-90	254	388	1	2522	2	N	-0-			-0-
12	3067	N	2813	-0-	-254	-0-	417	1	2396	2	N	-0-			-0-
01	2081	X	2081	-0-	-0-	-0-	349	1	1732	2	N	-0-			-0-
02	1092	X	698	-0-	-394	-0-	99	1	599	2	N	-0-			-0-
03	1209	X	800	-0-	-409	-0-	108	1	692	2	N	-0-			-0-
04	1170	X	875	-0-	-295	-0-	136	1	739	2	N	-0-			-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	112	1	730	2	N	-0-			-0-
12	1053	N	1053	-0-	-0-	-0-	156	1	897	2	N	-0-			-0-
01	1175	N	1175	-0-	-0-	-0-	197	1	978	2	N	-0-			-0-
02	757	N	757	-0-	-0-	-0-	107	1	650	2	N	-0-			-0-
03	819	N	819	-0-	-0-	-0-	110	1	709	2	N	-0-			-0-
04	780	N	718	-0-	-62	-0-	112	1	606	2	N	-0-			-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	73	1	478	2	N	-0-			-0-
12	428	N	428	-0-	-0-	-0-	63	1	365	2	N	-0-			-0-
01	886	N	886	-0-	-0-	-0-	149	1	737	2	N	-0-			-0-
02	850	N	850	-0-	-0-	-0-	120	1	730	2	N	-0-			-0-
03	630	N	630	-0-	-0-	-0-	85	1	545	2	N	-0-			-0-
*04	1281	N	1281	-0-	-0-	-0-	199	1	1082	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	146	1	1124	2	N	-0-			3
12	1227	N	1227	-0-	-0-	-0-	141	1	1086	2	N	-0-			3
01	1488	N	1488	-0-	-0-	-0-	131	1	1357	2	N	-0-			3
02	995	N	995	-0-	-0-	-0-	93	1	902	2	N	-0-			3
03	1714	N	1714	-0-	-0-	-0-	168	1	1546	2	N	-0-			3
*04	1718	N	1718	-0-	-0-	-0-	169	1	1549	2	N	-0-			3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1607	N	1607	-0-	-0-	-0-	214	1	1393	2	N	-0-			-0-
12	1668	N	1668	-0-	-0-	-0-	247	1	1421	2	N	-0-			-0-
01	1767	N	1412	-0-	-355	-0-	237	1	1175	2	N	-0-			-0-
02	1512	N	1220	-0-	-292	-0-	173	1	1047	2	N	-0-			-0-
03	2118	N	2118	-0-	-0-	-0-	285	1	1833	2	N	-0-			-0-
*04	1708	N	1708	-0-	-0-	-0-	266	1	1442	2	N	-0-			-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1015	-0-	-455	-0-	135	1	880	2	N	-0-			-0-
12	2139	N	58	-0-	-2081	-0-	9	1	49	2	N	-0-			-0-
01	2077	N	346	-0-	-1731	-0-	58	1	288	2	N	-0-			-0-
02	1583	N	1583	-0-	-0-	-0-	224	1	1359	2	N	-0-			-0-
03	2594	N	2594	-0-	-0-	-0-	350	1	2244	2	N	-0-			-0-
*04	1784	N	1784	-0-	-0-	-0-	278	1	1506	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2348	N	2348	-0-	-0-	-0-	313	1	2035	2	N	-0-					-0-
12	2535	N	2535	-0-	-0-	-0-	376	1	2159	2	N	-0-					-0-
01	2648	N	2648	-0-	-0-	-0-	444	1	2204	2	N	-0-					-0-
02	2184	N	2028	-0-	-156	-0-	287	1	1741	2	N	-0-					-0-
03	2793	N	2793	-0-	-0-	-0-	376	1	2417	2	N	-0-					-0-
04	2550	N	2414	-0-	-136	-0-	376	1	2038	2	N	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	-0-	169	1	1102	2	N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	119	1	685	2	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	118	1	585	2	N	-0-					-0-
02	1759	N	1759	-0-	-0-	-0-	249	1	1510	2	N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	186	1	1198	2	N	-0-					-0-
04	690	N	669	-0-	-21	-0-	104	1	565	2	N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62	-0-	84	1	544	2	N	-0-					-0-
12	713	N	555	-0-	-158	-0-	82	1	473	2	N	-0-					-0-
01	713	N	542	-0-	-171	-0-	91	1	451	2	N	-0-					-0-
02	588	N	515	-0-	-73	-0-	73	1	442	2	N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	105	1	674	2	N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	80	1	437	2	N	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	239	1	1141	2	N	-0-					104
12	1364	N	1296	-0-	-68	-0-	184	1	1112	2	N	-0-					104
01	1457	N	485	-0-	-972	-0-	84	1	401	2	N	-0-					104
02	1288	N	231	-0-	-1057	-0-	38	1	193	2	N	-0-					104
03	1302	N	1146	-0-	-156	-0-	196	1	950	2	N	-0-					104
04	480	N	100	-0-	-380	-0-	21	1	79	2	N	-0-					104

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	561	-0-	-9	-0-	64	1	497	2	N	-0-					3
12	623	N	623	-0-	-0-	-0-	71	1	552	2	N	-0-					3
01	682	N	682	-0-	-0-	-0-	60	1	622	2	N	-0-					3
02	532	N	512	-0-	-20	-0-	48	1	464	2	N	-0-					3
03	632	N	632	-0-	-0-	-0-	62	1	570	2	N	-0-					3
*04	578	N	578	-0-	-0-	-0-	57	1	521	2	N	-0-					3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 12/03/2004 TOTAL DEPTH 12580 PERF.12270 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	30	N	-0-	-0-	-30	-0-					N	-0-					20

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2802	-0-	-168	-0-	207	1	2595	2	N	-0-					-0-
12	2821	X	2695	-0-	-126	-0-	200	1	2495	2	N	-0-					-0-
01	2883	X	2027	-0-	-856	-0-	160	1	1867	2	N	-0-					-0-
02	3130	X	3130	-0-	-0-	-0-	177	1	2953	2	N	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	194	1	2557	2	N	-0-					-0-
*04	2726	N	2726	-0-	-0-	-0-	196	1	2530	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

11	98	N	98	-0-	-0-	-0-	17	1	81	2	N	-0-					77
12	62	N	-0-	-0-	-62	-0-					N	-0-					77
01	128	N	128	-0-	-0-	-0-	22	1	106	2	N	-0-					77
02	56	N	-0-	-0-	-56	-0-					N	-0-					77
03	40	N	40	-0-	-0-	-0-	7	1	33	2	N	-0-					77
04	60	N	24	-0-	-36	-0-	5	1	19	2	N	-0-					77

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

11	4890	X	4833	-0-	-57	-0-	838	1	3995	2	N	-0-					40
12	5247	X	5247	-0-	-0-	-0-	746	1	4501	2	N	-0-					40
01	5235	X	5235	-0-	-0-	-0-	902	1	4333	2	N	-0-					40
02	4564	X	4494	-0-	-70	-0-	731	1	3763	2	N	-0-					40
03	5434	X	5434	-0-	-0-	-0-	930	1	4504	2	N	-0-					40
04	4890	X	3813	-0-	-1077	-0-	799	1	3014	2	N	-0-					40

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

11	554	N	554	-0-	-0-	-0-	41	1	513	2	N	-0-					-0-
12	465	N	425	-0-	-40	-0-	32	1	393	2	N	-0-					-0-
01	558	N	397	-0-	-161	-0-	31	1	366	2	N	-0-					-0-
02	504	N	455	-0-	-49	-0-	26	1	429	2	N	-0-					-0-
03	434	N	374	-0-	-60	-0-	26	1	348	2	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	26	1	339	2	N	-0-					-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

11	90	N	59	-0-	-31	-0-	10	1	49	2	N	-0-					84
12	73	N	73	-0-	-0-	-0-	10	1	63	2	N	-0-					84
01	62	N	43	-0-	-19	-0-	7	1	36	2	N	-0-					84
02	56	N	20	-0-	-36	-0-	3	1	17	2	N	-0-					84
03	62	N	-0-	-0-	-62	-0-					N	-0-					84
04	30	N	-0-	-0-	-30	-0-					N	-0-					84

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

11	2070	N	1806	-0-	-264	-0-	207	1	1599	2	N	-0-					19
12	2139	N	1825	-0-	-314	-0-	209	1	1616	2	N	-0-					19
01	2089	N	2089	-0-	-0-	-0-	184	1	1905	2	N	-0-					19
02	1680	N	1425	-0-	-255	-0-	133	1	1292	2	N	-0-					19
03	1985	N	1985	-0-	-0-	-0-	194	1	1791	2	N	-0-					19
*04	2048	N	2048	-0-	-0-	-0-	202	1	1846	2	N	-0-					19

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

11	4367	X	4367	-0-	-0-	-0-	757	1	3610	2	N	-0-					106
12	4354	X	4354	-0-	-0-	-0-	619	1	3735	2	N	-0-					106
01	4351	X	4351	-0-	-0-	-0-	750	1	3601	2	N	-0-					106
02	3270	X	3270	-0-	-0-	-0-	532	1	2738	2	N	-0-					106
03	4277	X	4277	-0-	-0-	-0-	732	1	3545	2	N	-0-					106
*04	4216	X	4216	-0-	-0-	-0-	883	1	3333	2	N	-0-					106

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2540	-0-	-2230	-0-	188	1	2352	2	N	-0-					-0-
12	7688	X	4219	-0-	-3469	-0-	314	1	3905	2	N	-0-					-0-
01	7688	X	4000	-0-	-3688	-0-	316	1	3684	2	N	-0-					-0-
02	6944	X	3274	-0-	-3670	-0-	185	1	3089	2	N	-0-					-0-
03	4216	X	4079	-0-	-137	-0-	288	1	3791	2	N	-0-					-0-
04	4080	X	3654	-0-	-426	-0-	263	1	3391	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

11	9966	X	9966	-0-	-0-	-0-	738	1	9228	2	N	-0-					-0-
12	7305	X	7305	-0-	-0-	-0-	543	1	6762	2	N	-0-					-0-
01	7231	X	7231	-0-	-0-	-0-	572	1	6659	2	N	-0-					-0-
02	9296	X	7461	-0-	-1835	-0-	422	1	7039	2	N	-0-					-0-
03	10292	X	6828	-0-	-3464	-0-	482	1	6346	2	N	-0-					-0-
04	9960	X	8332	-0-	-1628	-0-	599	1	7733	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

11	4200	X	2372	-0-	-1828	-0-	176	1	2196	2	N	-0-					-0-
12	4340	X	3001	-0-	-1339	-0-	223	1	2778	2	N	-0-					-0-
01	3286	X	2072	-0-	-1214	-0-	164	1	1908	2	N	-0-					-0-
02	2800	X	281	-0-	-2519	-0-	16	1	265	2	N	-0-					-0-
03	3007	X	2135	-0-	-872	-0-	151	1	1984	2	N	-0-					-0-
04	2910	X	1879	-0-	-1031	-0-	135	1	1744	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

11	3900	X	2961	-0-	-939	-0-	219	1	2742	2	N	-0-					-0-
12	4030	X	3758	-0-	-272	-0-	279	1	3479	2	N	-0-					-0-
01	4887	X	4887	-0-	-0-	-0-	386	1	4501	2	N	-0-					-0-
02	4724	X	4724	-0-	-0-	-0-	267	1	4457	2	N	-0-					-0-
03	5708	X	5708	-0-	-0-	-0-	403	1	5305	2	N	-0-					-0-
04	4710	X	3864	-0-	-846	-0-	278	1	3586	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

11	4936	X	4936	-0-	-0-	-0-	169	1	4767	2	Y	-0-					17
12	3968	X	3618	-0-	-350	-0-	123	1	3495	2	Y	-0-					17
01	3968	X	3519	-0-	-449	-0-	121	1	3398	2	Y	-0-					17
02	3220	X	1481	-0-	-1739	-0-	53	1	1428	2	Y	-0-					17
03	3570	X	3570	-0-	-0-	-0-	138	1	3432	2	Y	-0-					17
04	3450	X	3390	-0-	-60	-0-	130	1	3260	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

11	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					182
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					182
01	2201	N	1579	-0-	-622	-0-	1579	2			N	-0-					182
02	1988	N	352	-0-	-1636	-0-	352	2			N	-0-					182
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					182
04	1530	N	52	-0-	-1478	-0-	52	2			N	-0-					182

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					20
12	93	N	8	-0-	-85	-0-	8	2			N	-0-					20
01	93	N	8	-0-	-85	-0-	8	2			N	-0-					20
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					20
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					20
*04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					20

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	746	-0-	-64	-0-	25	1	721	2	Y	-0-					95
12	1418	N	1418	-0-	-0-	-0-	48	1	1370	2	Y	-0-					95
01	1908	N	1908	-0-	-0-	-0-	66	1	1842	2	Y	-0-					95
02	1145	N	1145	-0-	-0-	-0-	41	1	1104	2	Y	-0-					95
03	1025	N	1025	-0-	-0-	-0-	40	1	985	2	Y	-0-					95
04	1860	N	1328	-0-	-532	-0-	51	1	1277	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1355	-0-	-535	-0-	46	1	1309	2	Y	-0-					143
12	1798	X	849	-0-	-949	-0-	29	1	820	2	Y	-0-					143
01	1798	X	884	-0-	-914	-0-	30	1	854	2	Y	-0-					143
02	840	N	605	-0-	-235	-0-	22	1	583	2	Y	-0-					143
03	1006	N	1006	-0-	-0-	-0-	39	1	967	2	Y	-0-					143
*04	1214	N	1214	-0-	-0-	-0-	47	1	1167	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	25	1	703	2	Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	23	1	654	2	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	14	1	391	2	Y	-0-					-0-
02	560	N	442	-0-	-118	-0-	16	1	426	2	Y	-0-					-0-
03	957	N	957	-0-	-0-	-0-	37	1	920	2	Y	-0-					-0-
*04	791	N	791	-0-	-0-	-0-	30	1	761	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3533	-0-	533	533	121	1	3412	2	Y	-0-					-0-
12	3005	N	2472	-0-	-533	-0-	84	1	2388	2	Y	-0-					-0-
01	2808	N	2808	-0-	-0-	-0-	97	1	2711	2	Y	-0-					-0-
02	3304	X	1436	-0-	-1868	-0-	52	1	1384	2	Y	-0-					-0-
03	3658	X	1991	-0-	-1667	-0-	77	1	1914	2	Y	-0-					-0-
04	3540	X	1346	-0-	-2194	-0-	52	1	1294	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	194	-0-	-256	-0-	7	1	187	2	Y	-0-			-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-
01	465	N	291	-0-	-174	-0-	10	1	281	2	Y	-0-			-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

11	1810	X	1810	-0-	-0-	-0-	62	1	1748	2	Y	-0-			-0-
12	1662	X	1662	-0-	-0-	-0-	57	1	1605	2	Y	-0-			-0-
01	1602	X	1602	-0-	-0-	-0-	55	1	1547	2	Y	-0-			-0-
02	1316	N	1116	-0-	-200	-0-	40	1	1076	2	Y	-0-			-0-
03	1583	N	1583	-0-	-0-	-0-	61	1	1522	2	Y	-0-			-0-
*04	2341	N	2341	-0-	-0-	-0-	90	1	2251	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

11	4920	X	3316	-0-	-1604	-0-	113	1	3203	2	Y	-0-			-0-
12	5487	X	3248	-0-	-2239	-0-	111	1	3137	2	Y	-0-			-0-
01	5487	X	3609	-0-	-1878	-0-	124	1	3485	2	Y	-0-			-0-
02	4956	X	2633	-0-	-2323	-0-	95	1	2538	2	Y	-0-			-0-
03	4712	X	3691	-0-	-1021	-0-	142	1	3549	2	Y	-0-			-0-
*04	3761	X	3761	-0-	-0-	-0-	145	1	3616	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

11	4800	X	3554	-0-	-1246	-0-	121	1	3433	2	Y	-0-			-0-
12	4960	X	4591	-0-	-369	-0-	156	1	4435	2	Y	-0-			-0-
01	4960	X	4254	-0-	-706	-0-	146	1	4108	2	Y	-0-			-0-
02	3556	X	3371	-0-	-185	-0-	121	1	3250	2	Y	-0-			-0-
03	3937	X	3370	-0-	-567	-0-	130	1	3240	2	Y	-0-			-0-
*04	4442	X	4442	-0-	-0-	-0-	171	1	4271	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

11	5391	X	5391	-0-	-0-	-0-	184	1	5207	2	Y	-0-			-0-
12	6326	X	6326	-0-	-0-	-0-	216	1	6110	2	Y	-0-			-0-
01	5577	X	5577	-0-	-0-	-0-	192	1	5385	2	Y	-0-			-0-
02	5404	X	5208	-0-	-196	-0-	188	1	5020	2	Y	-0-			-0-
03	5962	X	5962	-0-	-0-	-0-	230	1	5732	2	Y	-0-			-0-
*04	5992	X	5992	-0-	-0-	-0-	230	1	5762	2	Y	-0-			-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

11	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	155	N	29	-0-	-126	-0-	1	1	28	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

11	1098	N	1098	-0-	-0-	-0-	38	1	1060	2	Y	-0-			-0-
12	3100	N	3382	-0-	282	282	115	1	3267	2	Y	-0-			-0-
01	3004	N	2722	-0-	-282	-0-	94	1	2628	2	Y	-0-			-0-
02	2800	N	2915	-0-	115	115	105	1	2810	2	Y	-0-			-0-
03	2654	N	2539	-0-	-115	-0-	98	1	2441	2	Y	-0-			-0-
*04	2277	X	2277	-0-	-0-	-0-	88	1	2189	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	1510	-0-	-290	-0-	52	1	1458	2	Y	-0-			-0-
12	1860	N	1326	-0-	-534	-0-	45	1	1281	2	Y	-0-			-0-
01	1285	N	1285	-0-	-0-	-0-	44	1	1241	2	Y	-0-			-0-
02	1400	N	843	-0-	-557	-0-	30	1	813	2	Y	-0-			-0-
03	1208	N	1208	-0-	-0-	-0-	47	1	1161	2	Y	-0-			-0-
04	1230	N	1093	-0-	-137	-0-	42	1	1051	2	Y	-0-			-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		51	-0-	51	51	2	1	49	2	Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	51					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	51					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

11	5312	X	5312	-0-	-0-	-0-	181	1	5131	2	Y	-0-			-0-
12	4021	X	4021	-0-	-0-	-0-	137	1	3884	2	Y	-0-			-0-
01	3982	X	3982	-0-	-0-	-0-	137	1	3845	2	Y	-0-			-0-
02	3304	X	2833	-0-	-471	-0-	102	1	2731	2	Y	-0-			-0-
03	3658	X	3186	-0-	-472	-0-	123	1	3063	2	Y	-0-			-0-
04	3540	X	3372	-0-	-168	-0-	130	1	3242	2	Y	-0-			-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

11	3000	N	3387	-0-	387	387	116	1	3271	2	Y	-0-			-0-
12	3100	N	3001	-0-	-99	288	102	1	2899	2	Y	-0-			-0-
01	3100	N	2924	-0-	-176	112	101	1	2823	2	Y	-0-			-0-
02	3164	X	2094	-0-	-1070	-0-	75	1	2019	2	Y	-0-			-0-
03	3503	X	2754	-0-	-749	-0-	106	1	2648	2	Y	-0-			-0-
04	3390	X	3299	-0-	-91	-0-	127	1	3172	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

11	3420	X	1714	-0-	-1706	-0-	59	1	1655	2	Y	-0-			-0-
12	3813	X	1126	-0-	-2687	-0-	38	1	1088	2	Y	-0-			-0-
01	3813	X	2468	-0-	-1345	-0-	85	1	2383	2	Y	-0-			-0-
02	2174	X	2174	-0-	-0-	-0-	78	1	2096	2	Y	-0-			-0-
03	2388	X	2388	-0-	-0-	-0-	92	1	2296	2	Y	-0-			-0-
*04	1961	X	1961	-0-	-0-	-0-	75	1	1886	2	Y	-0-			-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

11	2293	N	2293	-0-	-0-	-0-	78	1	2215	2	Y	-0-			-0-
12	1610	N	1610	-0-	-0-	-0-	55	1	1555	2	Y	-0-			-0-
01	1382	N	1382	-0-	-0-	-0-	48	1	1334	2	Y	-0-			-0-
02	1568	N	992	-0-	-576	-0-	36	1	956	2	Y	-0-			-0-
03	1537	N	1537	-0-	-0-	-0-	59	1	1478	2	Y	-0-			-0-
*04	2036	N	2036	-0-	-0-	-0-	78	1	1958	2	Y	-0-			-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

11	660	N	609	-0-	-51	-0-	21	1	588	2	Y	-0-			-0-
12	1836	N	1836	-0-	-0-	-0-	63	1	1773	2	Y	-0-			-0-
01	2152	N	2152	-0-	-0-	-0-	74	1	2078	2	Y	-0-			-0-
02	1047	N	1047	-0-	-0-	-0-	38	1	1009	2	Y	-0-			-0-
03	1272	N	1272	-0-	-0-	-0-	49	1	1223	2	Y	-0-			-0-
*04	1835	N	1835	-0-	-0-	-0-	71	1	1764	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2966	X	2966	-0-	-0-	-0-	101	1	2865	2	Y	-0-					-0-
12	2160	X	2160	-0-	-0-	-0-	74	1	2086	2	Y	-0-					-0-
01	2019	X	2019	-0-	-0-	-0-	69	1	1950	2	Y	-0-					-0-
02	1848	N	1020	-0-	-828	-0-	37	1	983	2	Y	-0-					-0-
03	1584	N	1584	-0-	-0-	-0-	61	1	1523	2	Y	-0-					-0-
04	1950	N	1243	-0-	-707	-0-	48	1	1195	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3897	X	3897	-0-	-0-	-0-	133	1	3764	2	Y	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	115	1	3249	2	Y	-0-					-0-
01	3181	X	3181	-0-	-0-	-0-	109	1	3072	2	Y	-0-					-0-
02	2357	X	2357	-0-	-0-	-0-	85	1	2272	2	Y	-0-					-0-
03	2974	X	2974	-0-	-0-	-0-	115	1	2859	2	Y	-0-					-0-
*04	2850	X	2850	-0-	-0-	-0-	110	1	2740	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5355	X	5355	-0-	-0-	-0-	183	1	5172	2	Y	-0-					-0-
12	4154	X	3256	-0-	-898	-0-	111	1	3145	2	Y	-0-					-0-
01	4311	X	4311	-0-	-0-	-0-	148	1	4163	2	Y	-0-					-0-
02	3724	X	2207	-0-	-1517	-0-	80	1	2127	2	Y	-0-					-0-
03	4123	X	2512	-0-	-1611	-0-	97	1	2415	2	Y	-0-					-0-
*04	6509	X	6509	-0-	-0-	-0-	250	1	6259	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					Y	-0-					48
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
01	217	N	-0-	-0-	-217	-0-					Y	-0-					48
02	99	N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-					48
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2399	N	2399	-0-	-0-	-0-	82	1	2317	2	Y	-0-					-0-
12	2794	N	2794	-0-	-0-	-0-	95	1	2699	2	Y	-0-					-0-
01	1996	N	1996	-0-	-0-	-0-	69	1	1927	2	Y	-0-					-0-
02	2240	X	1248	-0-	-992	-0-	45	1	1203	2	Y	-0-					-0-
03	2480	X	1761	-0-	-719	-0-	68	1	1693	2	Y	-0-					-0-
04	2700	X	2212	-0-	-488	-0-	85	1	2127	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2204	-0-	-676	-0-	75	1	2129	2	Y	-0-					35
12	2759	X	2135	-0-	-624	-0-	73	1	2062	2	Y	-0-					35
01	2759	X	2525	-0-	-234	-0-	87	1	2438	2	Y	-0-					35
02	2492	X	1588	-0-	-904	-0-	57	1	1531	2	Y	-0-					35
03	3222	X	3222	-0-	-0-	-0-	124	1	3098	2	Y	-0-					35
*04	2820	X	2820	-0-	-0-	-0-	108	1	2712	2	Y	-0-					35

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	47	1	1335	2	Y	-0-					29
12	3100	N	11950	-0-	8850	8850	407	1	11543	2	Y	-0-					29
01	3100	N	9366	-0-	6266	15116	322	1	9044	2	Y	-0-					29
02	20354	X	5238	-0-	-15116	-0-	189	1	5049	2	Y	-0-					29
03	6940	X	6940	-0-	-0-	-0-	267	1	6673	2	Y	-0-					29
*04	6004	X	6004	-0-	-0-	-0-	231	1	5773	2	Y	-0-					29

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2707	X	2707	-0-	-0-	-0-	92	1	2615	2	Y	-0-					-0-
12	1922	X	1723	-0-	-199	-0-	59	1	1664	2	Y	-0-					-0-
01	2867	X	2867	-0-	-0-	-0-	99	1	2768	2	Y	-0-					-0-
02	2520	N	1422	-0-	-1098	-0-	51	1	1371	2	Y	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	106	1	2645	2	Y	-0-					-0-
04	2760	N	2530	-0-	-230	-0-	97	1	2433	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5478	X	5478	-0-	-0-	-0-	5478	2			Y	-0-					46
12	4247	X	3175	-0-	-1072	-0-	3175	2			Y	-0-					46
01	4247	X	3920	-0-	-327	-0-	3920	2			Y	-0-					46
02	3080	X	2906	-0-	-174	-0-	2906	2			Y	-0-					46
03	4533	X	4533	-0-	-0-	-0-	4533	2			Y	-0-					46
*04	3514	X	3514	-0-	-0-	-0-	3514	2			Y	-0-					46

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3529	-0-	529	529	121	1	3408	2	Y	-0-					-0-
12	2914	N	2385	-0-	-529	-0-	81	1	2304	2	Y	-0-					-0-
01	2749	N	2749	-0-	-0-	-0-	95	1	2654	2	Y	-0-					-0-
02	2996	X	1714	-0-	-1282	-0-	62	1	1652	2	Y	-0-					-0-
03	3317	X	2389	-0-	-928	-0-	92	1	2297	2	Y	-0-					-0-
04	3210	X	2280	-0-	-930	-0-	88	1	2192	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3309	X	3309	-0-	-0-	-0-	113	1	3196	2	Y	-0-					-0-
12	3267	X	3267	-0-	-0-	-0-	111	1	3156	2	Y	-0-					-0-
01	3935	X	3935	-0-	-0-	-0-	135	1	3800	2	Y	-0-					-0-
02	3640	X	2443	-0-	-1197	-0-	88	1	2355	2	Y	-0-					-0-
03	5313	X	5313	-0-	-0-	-0-	205	1	5108	2	Y	-0-					-0-
*04	4157	X	4157	-0-	-0-	-0-	160	1	3997	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	N	2043	-0-	-0-	-0-	70	1	1973	2	Y	-0-					-0-
12	1457	N	1430	-0-	-27	-0-	49	1	1381	2	Y	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	38	1	1054	2	Y	-0-					-0-
02	1344	N	1308	-0-	-36	-0-	47	1	1261	2	Y	-0-					-0-
03	1802	N	1802	-0-	-0-	-0-	69	1	1733	2	Y	-0-					-0-
*04	1547	N	1547	-0-	-0-	-0-	59	1	1488	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2304	-0-	-996	-0-	79	1	2225	2	Y	-0-					-0-
12	3410	X	2824	-0-	-586	-0-	96	1	2728	2	Y	-0-					-0-
01	3069	X	1935	-0-	-1134	-0-	67	1	1868	2	Y	-0-					-0-
02	2419	X	2419	-0-	-0-	-0-	87	1	2332	2	Y	-0-					-0-
03	3167	X	3167	-0-	-0-	-0-	122	1	3045	2	Y	-0-					-0-
*04	2322	N	2322	-0-	-0-	-0-	89	1	2233	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5392	X	5392	-0-	-0-	-0-	184	1	5208	2	Y	-0-					-0-
12	3813	X	1929	-0-	-1884	-0-	66	1	1863	2	Y	-0-					-0-
01	4002	X	4002	-0-	-0-	-0-	138	1	3864	2	Y	-0-					-0-
02	2672	X	2672	-0-	-0-	-0-	96	1	2576	2	Y	-0-					-0-
03	3416	X	3416	-0-	-0-	-0-	132	1	3284	2	Y	-0-					-0-
*04	3209	X	3209	-0-	-0-	-0-	123	1	3086	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	913	-0-	-527	-0-	31	1	882	2	Y	-0-					71
12	1178	N	320	-0-	-858	-0-	11	1	309	2	Y	-0-					71
01	837	N	479	-0-	-358	-0-	16	1	463	2	Y	-0-					71
02	840	N	363	-0-	-477	-0-	13	1	350	2	Y	-0-					71
03	670	N	670	-0-	-0-	-0-	26	1	644	2	Y	-0-					71
*04	764	N	764	-0-	-0-	-0-	29	1	735	2	Y	-0-					71

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	26	1	727	2	Y	-0-					-0-
12	620	N	540	-0-	-80	-0-	18	1	522	2	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	21	1	584	2	Y	-0-					-0-
02	700	N	506	-0-	-194	-0-	18	1	488	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	21	1	521	2	Y	-0-					-0-
04	600	N	575	-0-	-25	-0-	22	1	553	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	N	2328	-0-	-0-	-0-	80	1	2248	2	Y	-0-					-0-
12	3100	N	3278	-0-	178	178	112	1	3166	2	Y	-0-					-0-
01	863	N	685	-0-	-178	-0-	24	1	661	2	Y	-0-					-0-
02	2184	X	1137	-0-	-1047	-0-	41	1	1096	2	Y	-0-					-0-
03	3274	X	3274	-0-	-0-	-0-	126	1	3148	2	Y	-0-					-0-
04	3180	X	1711	-0-	-1469	-0-	66	1	1645	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5164	X	5164	-0-	-0-	-0-	176	1	4988	2	Y	-0-					1
12	6555	X	6555	-0-	-0-	-0-	223	1	6332	2	Y	-0-					1
01	6624	X	6624	-0-	-0-	-0-	228	1	6396	2	Y	-0-					1
02	4816	X	2561	-0-	-2255	-0-	92	1	2469	2	Y	-0-					1
03	5524	X	5524	-0-	-0-	-0-	213	1	5311	2	Y	-0-					1
04	6420	X	4996	-0-	-1424	-0-	192	1	4804	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2314	X	2314	-0-	-0-	-0-	79	1	2235	2	Y	-0-					-0-
12	2245	X	2245	-0-	-0-	-0-	77	1	2168	2	Y	-0-					-0-
01	2140	X	2140	-0-	-0-	-0-	74	1	2066	2	Y	-0-					-0-
02	2604	X	2170	-0-	-434	-0-	78	1	2092	2	Y	-0-					-0-
03	2759	X	1790	-0-	-969	-0-	69	1	1721	2	Y	-0-					-0-
04	2310	X	1927	-0-	-383	-0-	74	1	1853	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5157	X	5157	-0-	-0-	-0-	176	1	4981	2	Y	-0-					-0-
12	4099	X	4099	-0-	-0-	-0-	140	1	3959	2	Y	-0-					-0-
01	3410	X	2831	-0-	-579	-0-	97	1	2734	2	Y	-0-					-0-
02	4816	X	2845	-0-	-1971	-0-	102	1	2743	2	Y	-0-					-0-
03	5332	X	3847	-0-	-1485	-0-	148	1	3699	2	Y	-0-					-0-
04	5160	X	2901	-0-	-2259	-0-	112	1	2789	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5825	X	4097	-0-	-1728	-0-	140	1	3957	2	Y	-0-					-0-
12	3080	X	3080	-0-	-0-	-0-	105	1	2975	2	Y	-0-					-0-
01	3069	X	2505	-0-	-564	-0-	86	1	2419	2	Y	-0-					-0-
02	2341	X	2341	-0-	-0-	-0-	84	1	2257	2	Y	-0-					-0-
03	2077	X	2024	-0-	-53	-0-	78	1	1946	2	Y	-0-					-0-
04	2010	X	919	-0-	-1091	-0-	35	1	884	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3991	X	3991	-0-	-0-	-0-	136	1	3855	2	Y	-0-					-0-
12	2868	X	2868	-0-	-0-	-0-	98	1	2770	2	Y	-0-					-0-
01	2750	X	2750	-0-	-0-	-0-	95	1	2655	2	Y	-0-					-0-
02	3724	X	1848	-0-	-1876	-0-	67	1	1781	2	Y	-0-					-0-
03	4123	X	2485	-0-	-1638	-0-	96	1	2389	2	Y	-0-					-0-
04	3990	X	1961	-0-	-2029	-0-	75	1	1886	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	338	-0-	-2752	-0-	12	1	326	2	Y	-0-					-0-
12	3193	X	51	-0-	-3142	-0-	2	1	49	2	Y	-0-					-0-
01	3193	X	176	-0-	-3017	-0-	6	1	170	2	Y	-0-					-0-
02	616	X	477	-0-	-139	-0-	17	1	460	2	Y	-0-					-0-
03	682	X	346	-0-	-336	-0-	13	1	333	2	Y	-0-					-0-
*04	355	X	355	-0-	-0-	-0-	14	1	341	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6839	X	6839	-0-	-0-	-0-	234	1	6605	2	Y	-0-					48
12	4538	X	4538	-0-	-0-	-0-	155	1	4383	2	Y	-0-					48
01	4371	X	3631	-0-	-740	-0-	125	1	3506	2	Y	-0-					48
02	3668	X	3317	-0-	-351	-0-	119	1	3198	2	Y	-0-					48
03	4195	X	4195	-0-	-0-	-0-	162	1	4033	2	Y	-0-					48
*04	4703	X	4703	-0-	-0-	-0-	181	1	4522	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4716	X	4716	-0-	-0-	-0-	161	1	4555	2	Y	-0-					-0-
12	6814	X	6814	-0-	-0-	-0-	232	1	6582	2	Y	-0-					-0-
01	6621	X	6621	-0-	-0-	-0-	228	1	6393	2	Y	-0-					-0-
02	4592	X	3573	-0-	-1019	-0-	129	1	3444	2	Y	-0-					-0-
03	5307	X	5307	-0-	-0-	-0-	205	1	5102	2	Y	-0-					-0-
*04	5899	X	5899	-0-	-0-	-0-	227	1	5672	2	Y	-0-					-0-

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	76	1	931	2	N	-0-					102
12	1063	N	1063	-0-	-0-	-0-	88	1	975	2	N	-0-					102
01	981	N	981	-0-	-0-	-0-	83	1	898	2	N	-0-					102
02	784	N	772	-0-	-12	-0-	82	1	690	2	N	-0-					102
03	962	N	962	-0-	-0-	-0-	76	1	886	2	N	-0-					102
04	840	N	402	-0-	-438	-0-	34	1	368	2	N	-0-					102

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	397	-0-	-263	-0-	397	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
02	364	N	254	-0-	-110	-0-	254	2			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	510	N	342	-0-	-168	-0-	342	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	N	1996	-0-	-0-	-0-	150	1	1846	2	N	-0-					242
12	2170	N	2089	-0-	-81	-0-	168	1	1863	2	N	53					295
							58	9									
01	2163	N	2163	-0-	-0-	-0-	178	1	1911	2	N	67	175	1			187
							74	9									
02	1876	N	1657	-0-	-219	-0-	175	1	1482	2	N	-0-					187
03	2446	N	2446	-0-	-0-	-0-	192	1	2232	2	N	20					207
							22	9									
*04	2168	N	2168	-0-	-0-	-0-	186	1	1982	2	N	-0-					207

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	478	-0-	-332	-0-	477	2	1	9	N	1					1
12	713	N	539	-0-	-174	-0-	537	2	2	9	N	2					3
01	713	N	424	-0-	-289	-0-	421	2	3	9	N	3					6
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					6
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					6
*04	480	N	480	-0-	-0-	-0-	477	2	3	9	N	3					9

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	363	2	1	9	N	1	6	7			5
12	386	N	386	-0-	-0-	-0-	384	2	2	9	N	2					7
01	380	N	380	-0-	-0-	-0-	378	2	2	9	N	2					9
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					9
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					9
04	210	N	180	-0-	-30	-0-	179	2	1	9	N	1					10

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	160	N	160	-0-	-0-	-0-	160	2			N	-0-	3	7			7
12	211	N	211	-0-	-0-	-0-	210	2	1	9	N	1					8
01	184	N	184	-0-	-0-	-0-	183	2	1	9	N	1					9
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					9
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					9
*04	185	N	185	-0-	-0-	-0-	184	2	1	9	N	1					10

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

11	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1	6	7			5
12	204	N	204	-0-	-0-	-0-	203	2	1	9	N	1					6
01	248	N	173	-0-	-75	-0-	172	2	1	9	N	1					7
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					7
03	217	N	180	-0-	-37	-0-	180	2			N	-0-					7
04	180	N	134	-0-	-46	-0-	133	2	1	9	N	1					8

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

11	990	N	688	-0-	-302	-0-	293	1	394	2	Y	1					35
							1	9									
12	434	N	352	-0-	-82	-0-	83	1	269	2	Y	-0-					35
01	930	N	461	-0-	-469	-0-	189	1	272	2	Y	-0-					35
02	644	N	442	-0-	-202	-0-	171	1	270	2	Y	1					36
							1	9									
03	951	N	951	-0-	-0-	-0-	327	1	621	2	Y	3					39
							3	9									
*04	842	N	842	-0-	-0-	-0-	298	1	533	2	Y	10	29	1			20
							11	9									

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

11	4050	X	3564	-0-	-486	-0-	1520	1	2042	2	Y	2					132
							2	9									
12	4154	X	1863	-0-	-2291	-0-	440	1	1423	2	Y	-0-					132
01	3906	X	2081	-0-	-1825	-0-	855	1	1225	2	Y	1					133
							1	9									
02	3332	X	2545	-0-	-787	-0-	983	1	1556	2	Y	5					138
							6	9									
03	4623	X	4623	-0-	-0-	-0-	1591	1	3020	2	Y	11					149
							12	9									
*04	4509	X	4509	-0-	-0-	-0-	1600	1	2862	2	Y	43	114	1			78
							47	9									

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

11	826	N	826	-0-	-0-	-0-	352	1	473	2	Y	1					40
							1	9									
12	467	N	467	-0-	-0-	-0-	110	1	357	2	Y	-0-					40
01	620	N	601	-0-	-19	-0-	247	1	354	2	Y	-0-					40
02	700	N	461	-0-	-239	-0-	178	1	282	2	Y	1					41
							1	9									
03	729	N	729	-0-	-0-	-0-	251	1	476	2	Y	2					43
							2	9									
*04	759	N	759	-0-	-0-	-0-	268	1	481	2	Y	9	31	1			21
							10	9									

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38	-0-	35	1	47	2	Y	-0-					5
12	62	N	59	-0-	-3	-0-	14	1	45	2	Y	-0-					5
01	93	N	70	-0-	-23	-0-	29	1	41	2	Y	-0-					5
02	84	N	62	-0-	-22	-0-	24	1	37	2	Y	1					6
							1	9									
03	90	N	90	-0-	-0-	-0-	31	1	59	2	Y	-0-					6
*04	95	N	95	-0-	-0-	-0-	34	1	60	2	Y	1	4	1			3
							1	9									

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	430	-0-	-260	-0-	429	2	1	9	N	1	66	7			88
12	589	N	456	-0-	-133	-0-	454	2	2	9	N	2					90
01	744	N	452	-0-	-292	-0-	449	2	3	9	N	3					93
02	233	N	233	-0-	-0-	-0-	232	2	1	9	N	1					94
03	465	N	312	-0-	-153	-0-	312	2			N	-0-					94
04	450	N	254	-0-	-196	-0-	254	2			N	-0-					94

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	294	-0-	-216	-0-	293	2	1	9	N	1					1
12	496	N	414	-0-	-82	-0-	412	2	2	9	N	2					3
01	434	N	298	-0-	-136	-0-	296	2	2	9	N	2					5
02	254	N	254	-0-	-0-	-0-	253	2	1	9	N	1					6
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					6
*04	343	N	343	-0-	-0-	-0-	341	2	2	9	N	2					8

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	535	2	1	9	N	1	19	7			7
12	555	N	555	-0-	-0-	-0-	552	2	3	9	N	3					10
01	511	N	511	-0-	-0-	-0-	508	2	3	9	N	3					13
02	373	N	373	-0-	-0-	-0-	372	2	1	9	N	1					14
03	527	N	484	-0-	-43	-0-	484	2			N	-0-					14
*04	505	N	505	-0-	-0-	-0-	503	2	2	9	N	2					16

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	225	2	1	9	N	1					1
01	248	N	206	-0-	-42	-0-	205	2	1	9	N	1					2
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					2
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					2
*04	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1					3

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	582	2	1	9	N	1	9	7			17
12	651	N	651	-0-	-0-	-0-	648	2	3	9	N	3					20
01	464	N	464	-0-	-0-	-0-	462	2	2	9	N	2					22
02	305	N	305	-0-	-0-	-0-	304	2	1	9	N	1					23
03	434	N	307	-0-	-127	-0-	307	2			N	-0-					23
*04	460	N	460	-0-	-0-	-0-	457	2	3	9	N	3					26

TGNR GULF COAST LLC 850992
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	392	-0-	-268	-0-	29	1	363	2	N	-0-					-0-
12	496	N	402	-0-	-94	-0-	30	1	372	2	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	29	1	337	2	N	-0-					-0-
02	364	N	359	-0-	-5	-0-	20	1	339	2	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	33	1	434	2	N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	31	1	404	2	N	-0-					-0-

NAN-SU-GAIL (WOODBINE) 64409 666 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PINNERGY, LTD. 665701
HIGHWAY 84 SWD WELL #: 1 RRCID -> 199806 COMPL. DATE 02/06/2004 TOTAL DEPTH 5250 PERF. 4880 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	2			Y	-0-					1
12	279	N	278	-0-	-1	-0-	278	2			Y	-0-					1
01	279	N	278	-0-	-1	-0-	278	2			Y	-0-					1
02	252	N	216	-0-	-36	-0-	216	2			Y	-0-					1
03	279	N	204	-0-	-75	-0-	204	2			Y	-0-					1
04	270	N	205	-0-	-65	-0-	205	2			Y	-0-					1

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					1
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					1
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					1
02	392	N	325	-0-	-67	-0-	325	2			Y	-0-					1
03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					1
*04	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					1

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

11	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

11	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

TGNR GULF COAST LLC 850992
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	32	1	403	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1786	-0-	-44	-0-	130	1	1649	2	N	6	17	1			51
							7	9									
12	1891	N	1774	-0-	-117	-0-	129	1	1637	2	N	7					58
							8	9									
01	1798	N	1625	-0-	-173	-0-	125	1	1498	2	N	2					60
							2	9									
02	1680	N	1311	-0-	-369	-0-	101	1	1208	2	N	2					62
							2	9									
03	1927	N	1927	-0-	-0-	-0-	140	1	1784	2	N	3					65
							3	9									
*04	1875	N	1875	-0-	-0-	-0-	147	1	1725	2	N	3	16	1			52
							3	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2353	N	2353	-0-	-0-	-0-	171	1	2169	2	N	12	14	1			104
							13	9									
12	2270	N	2270	-0-	-0-	-0-	165	1	2094	2	N	10					114
							11	9									
01	2379	N	2379	-0-	-0-	-0-	183	1	2188	2	N	7					121
							8	9									
02	1531	N	1531	-0-	-0-	-0-	118	1	1406	2	N	6					127
							7	9									
03	2479	N	2479	-0-	-0-	-0-	179	1	2285	2	N	14					141
							15	9									
*04	2414	N	2414	-0-	-0-	-0-	187	1	2197	2	N	27	20	1			148
							30	9									

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

11	1763	N	1763	-0-	-0-	-0-	128	1	1628	2	N	6	15	1			107
							7	9									
12	1829	N	1746	-0-	-83	-0-	127	1	1612	2	N	6					113
							7	9									
01	1769	N	1769	-0-	-0-	-0-	136	1	1630	2	N	3					116
							3	9									
02	1652	N	1408	-0-	-244	-0-	109	1	1297	2	N	2					118
							2	9									
03	1736	N	1733	-0-	-3	-0-	126	1	1604	2	N	3					121
							3	9									
04	1710	N	1694	-0-	-16	-0-	133	1	1558	2	N	3	16	1			108
							3	9									

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

11	1440	N	1336	-0-	-104	-0-	97	1	1233	2	N	5	11	1			168
							6	9									
12	1395	N	1219	-0-	-176	-0-	89	1	1126	2	N	4					172
							4	9									
01	1419	N	1419	-0-	-0-	-0-	109	1	1307	2	N	3					175
							3	9									
02	1260	N	1101	-0-	-159	-0-	82	1	980	2	N	35	174	1			36
							39	9									
03	1302	N	1302	-0-	-0-	-0-	95	1	1205	2	N	2					38
							2	9									
04	1380	N	1321	-0-	-59	-0-	104	1	1215	2	N	2	12	1			28
							2	9									

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3188	-0-	-412	-0-	231	1	2931	2	N	24	29	1			137
							26	9									
12	3937	X	2822	-0-	-1115	-0-	205	1	2595	2	N	20					157
							22	9									
01	3937	X	1196	-0-	-2741	-0-	92	1	1100	2	N	4					161
							4	9									
02	3556	X	1684	-0-	-1872	-0-	130	1	1548	2	N	5					166
							6	9									
03	3782	X	3271	-0-	-511	-0-	237	1	3015	2	N	17					183
							19	9									
*04	3654	X	3654	-0-	-0-	-0-	285	1	3345	2	N	22	24	1			181
							24	9									

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

11	600	N	570	-0-	-30	-0-	42	1	528	2	N	-0-					45
12	557	N	557	-0-	-0-	-0-	41	1	516	2	N	-0-					45
01	750	N	750	-0-	-0-	-0-	58	1	692	2	N	-0-					45
02	532	N	523	-0-	-9	-0-	40	1	483	2	N	-0-					45
03	558	N	251	-0-	-307	-0-	18	1	233	2	N	-0-					45
04	600	N	173	-0-	-427	-0-	14	1	159	2	N	-0-					45

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

11	510	N	332	-0-	-178	-0-	24	1	308	2	N	-0-					10
12	527	N	453	-0-	-74	-0-	33	1	414	2	N	5					15
							6	9									
01	651	N	380	-0-	-271	-0-	29	1	345	2	N	5					20
							6	9									
02	435	N	435	-0-	-0-	-0-	33	1	392	2	N	9					29
							10	9									
03	465	N	385	-0-	-80	-0-	28	1	357	2	N	-0-					29
04	360	N	303	-0-	-57	-0-	24	1	279	2	N	-0-					29

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

11	2070	N	2026	-0-	-44	-0-	148	1	1878	2	N	-0-					10
12	2232	N	2095	-0-	-137	-0-	153	1	1942	2	N	-0-					10
01	2167	N	2167	-0-	-0-	-0-	167	1	1998	2	N	2					12
							2	9									
02	1904	N	1764	-0-	-140	-0-	136	1	1628	2	N	-0-					12
03	2108	N	2108	-0-	-0-	-0-	153	1	1955	2	N	-0-					12
*04	2192	N	2192	-0-	-0-	-0-	172	1	2017	2	N	3					15
							3	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2019	N	2019	-0-	-0-	-0-	146	1	1860	2	N	12			59
							13	9							
12	1939	N	1939	-0-	-0-	-0-	141	1	1792	2	N	5			64
							6	9							
01	2045	N	2045	-0-	-0-	-0-	157	1	1876	2	N	11			75
							12	9							
02	1764	N	1378	-0-	-386	-0-	104	1	1245	2	N	26			101
							29	9							
03	1953	N	1860	-0-	-93	-0-	134	1	1704	2	N	20			121
							22	9							
04	1890	N	1729	-0-	-161	-0-	135	1	1585	2	N	8			129
							9	9							

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	48	1	616	2	N	3	7	1	113
							3	9							
12	662	N	662	-0-	-0-	-0-	48	1	611	2	N	3			116
							3	9							
01	662	N	662	-0-	-0-	-0-	51	1	610	2	N	1			117
							1	9							
02	616	N	544	-0-	-72	-0-	41	1	485	2	N	16	122	1	11
							18	9							
03	665	N	665	-0-	-0-	-0-	48	1	616	2	N	1			12
							1	9							
04	630	N	614	-0-	-16	-0-	48	1	565	2	N	1	6	1	7
							1	9							

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	51	1	647	2	N	30			57
							33	9							
12	749	N	749	-0-	-0-	-0-	53	1	677	2	N	17			74
							19	9							
01	816	N	816	-0-	-0-	-0-	62	1	743	2	N	10			84
							11	9							
02	672	N	620	-0-	-52	-0-	48	1	570	2	N	2			86
							2	9							
03	744	N	693	-0-	-51	-0-	50	1	636	2	N	6			92
							7	9							
04	780	N	651	-0-	-129	-0-	51	1	596	2	N	4			96
							4	9							

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BLACKBEARD OPERATING, LLC 073056
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
01	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	308	N	281	-0-	-27 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

11	358	N	334	-0-	-24 B	-0-	334	2			N	-0-					-0-
12	370	N	344	-0-	-26 B	-0-	344	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
*04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
12	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
*04	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

11	SWR 10	713	-0-	713	25063	713	2			N	-0-					-0-
12	SWR 10	733	-0-	733	25796	733	2			N	-0-					-0-
01	SWR 10	725	-0-	725	26521	725	2			N	-0-					-0-
02	SWR 10	714	-0-	714	27235	714	2			N	-0-					-0-
03	SWR 10	935	-0-	935	28170	935	2			N	-0-					-0-
04	SWR 10	952	-0-	952	29122	952	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN TRIANGLE 'A' WELL #: 1 RRCID -> 290269 COMPL. DATE 05/10/2019 TOTAL DEPTH 7619 PERF. 3648 - 3726

11	4140	X	295	-0-	-3845	-0-	295	2			N	-0-					-0-
12	4278	X	418	-0-	-3860	-0-	418	2			N	-0-					-0-
01	4278	X	401	-0-	-3877	-0-	401	2			N	-0-					-0-
02	3864	X	137	-0-	-3727	-0-	137	2			N	-0-					-0-
03	403	X	189	-0-	-214	-0-	189	2			N	-0-					-0-
04	390	X	191	-0-	-199	-0-	191	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1160	-0-	-10	-0-	1160	2			N	-0-					-0-
12	1209	N	119	-0-	-1090	-0-	119	2			N	-0-					-0-
01	1147	N	993	-0-	-154	-0-	993	2			N	-0-					-0-
02	1092	N	966	-0-	-126	-0-	966	2			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	1689					N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

11	SWR 10	1019	-0-	1019	32663	1019	2			N	-0-					-0-
12	SWR 10	1279	-0-	1279	33942	1279	2			N	-0-					-0-
01	SWR 10	1196	-0-	1196	35138	1196	2			N	-0-					-0-
02	SWR 10	1108	-0-	1108	36246	1108	2			N	-0-					-0-
03	SWR 10	1354	-0-	1354	37600	1354	2			N	-0-					-0-
04	SWR 10	1108	-0-	1108	38708	1108	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

11	1857 N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
12	1882 N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
01	1804 N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
02	1556 N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
03	1906 N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
*04	1770 N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

11	930 N	877	-0-	-53	-0-	877	2			N	-0-					-0-
12	961 N	867	-0-	-94	-0-	867	2			N	-0-					-0-
01	930 N	899	-0-	-31	-0-	899	2			N	-0-					-0-
02	812 N	742	-0-	-70	-0-	742	2			N	-0-					-0-
03	938 N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*04	887 N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
02	1148	N	1027	-0-	-121	-0-	1027	2			N	-0-					-0-
03	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-
04	1230	N	1173	-0-	-57	-0-	1173	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
02	700	N	620	-0-	-80	-0-	620	2			N	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
04	720	N	703	-0-	-17	-0-	703	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	700	N	604	-0-	-96	-0-	604	2			N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722 N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
12	717 N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	797 N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	651 N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	671 N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*04	703 N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	10102	-0-	-1118	-0-	1190	1	8912	2	N	-0-					8
12	11594	X	10480	-0-	-1114	-0-	1255	1	9225	2	N	-0-					8
01	11625	X	10253	-0-	-1372	-0-	1255	1	8998	2	N	-0-	8	1			-0-
02	10500	X	7152	-0-	-3348	-0-	916	1	6213	2	N	21					21
							23	9									
03	11625	X	9982	-0-	-1643	-0-	1255	1	8704	2	N	21	40	1			2
							23	9									
04	10140	X	9637	-0-	-503	-0-	1208	1	8414	2	N	14					16
							15	9									

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	-0-	141	1	1611	2	N	-0-					50
12	1831	N	1831	-0-	-0-	-0-	144	1	1687	2	N	-0-					50
01	1792	N	1792	-0-	-0-	-0-	141	1	1651	2	N	-0-					50
02	1474	N	1474	-0-	-0-	-0-	92	1	1382	2	N	-0-					50
03	2009	N	2009	-0-	-0-	-0-	204	1	1805	2	N	-0-					50
*04	1876	N	1876	-0-	-0-	-0-	215	1	1661	2	N	-0-					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	3					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

1849 ENERGY PARTNERS OPRTNG, LLC 623073
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
1849 ENERGY PARTNERS OPRTNG, LLC//CONT.// 623073
POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					-0-
12	9176	X	NO RPT	-0-	-9176	-0-					N	NO RPT					-0-
01	9176	X	1517	-0-	-7659	-0-	1517	3			N	-0-					-0-
*02	DELQ PR		1051	-0-	1051	1051	1051	3			N	-0-					-0-
*03	DELQ PR		1482	-0-	1482	2533	1482	3			N	-0-					-0-
04	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		931	-0-	931	931	931	3			N	-0-					-0-
02	0		460	-0-	460	1391	460	3			N	-0-					-0-
03	0	W	540	-0-	540	1931	540	3			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	1931					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

11	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
12	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
03	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

11	2640	N	2397	-0-	-243	-0-	2397	2			N	-0-					-0-
12	2697	N	2459	-0-	-238	-0-	2459	2			N	-0-					-0-
01	2542	N	2342	-0-	-200	-0-	2342	2			N	-0-					-0-
02	2240	N	1896	-0-	-344	-0-	1896	2			N	-0-					-0-
03	2449	N	2297	-0-	-152	-0-	2297	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

11	750	N	740	-0-	-10	-0-	26	1	714	2	Y	-0-					-0-
12	775	N	759	-0-	-16	-0-	27	1	732	2	Y	-0-					-0-
01	775	N	752	-0-	-23	-0-	28	1	724	2	Y	-0-					-0-
02	DLQ G-10		563	-0-	563	563	563	2			Y	-0-					-0-
03	DLQ G-10		791	-0-	791	1354	791	2			Y	-0-					-0-
04	DLQ G-10		735	-0-	735	2089	735	2			Y	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1412	-0-	-178	-0-	1412	2			N	-0-					-0-
12	1643	N	1614	-0-	-29	-0-	1614	2			N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
02	1316	N	1135	-0-	-181	-0-	1135	2			N	-0-					-0-
03	1612	N	1598	-0-	-14	-0-	1598	2			N	-0-					-0-
04	1650	N	1460	-0-	-190	-0-	1460	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
12	1333	N	1219	-0-	-114	-0-	1219	3			N	-0-					-0-
01	1364	N	1149	-0-	-215	-0-	1149	3			N	-0-					-0-
02	1204	N	942	-0-	-262	-0-	942	3			N	-0-					-0-
03	1209	N	1109	-0-	-100	-0-	1109	3			N	-0-					-0-
04	1110	N	1076	-0-	-34	-0-	1076	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1112	-0-	-88	-0-	1112	3			N	-0-					-0-
12	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
01	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
02	1036	N	904	-0-	-132	-0-	904	3			N	-0-					-0-
03	1054	N	968	-0-	-86	-0-	968	3			N	-0-					-0-
04	1110	N	944	-0-	-166	-0-	944	3			N	-0-					-0-

WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	108	-0-	-162	-0-	108	3			N	-0-					-0-
12	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
02	196	N	130	-0-	-66	-0-	130	2			N	-0-					-0-
03	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

11	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

11	900	N	897	-0-	-3	-0-	897	2			N	-0-					-0-
12	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
01	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
02	840	N	738	-0-	-102	-0-	738	2			N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
04	870	N	839	-0-	-31	-0-	839	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

11	1080	N	1035	-0-	-45	-0-	1035	2			N	-0-					-0-
12	1147	N	978	-0-	-169	-0-	978	2			N	-0-					-0-
01	1240	N	829	-0-	-411	-0-	829	2			N	-0-					-0-
02	980	N	734	-0-	-246	-0-	734	2			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	810	N	773	-0-	-37	-0-	773	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					11
12	948	N	948	-0-	-0-	-0-	948	2			N	-0-					11
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					11
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					11
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					11
*04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1431	-0-	-219	-0-	1431	2			N	-0-					-0-
12	1705	X	1475	-0-	-230	-0-	1475	2			N	-0-					-0-
01	1705	X	1444	-0-	-261	-0-	1444	2			N	-0-					-0-
02	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
03	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
04	1440	X	1398	-0-	-42	-0-	1398	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
02	644	N	598	-0-	-46	-0-	598	2			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
04	690	N	657	-0-	-33	-0-	657	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	1204	N	1112	-0-	-92	-0-	1112	2			N	-0-					-0-
03	1333	N	1280	-0-	-53	-0-	1280	2			N	-0-					-0-
04	1290	N	1147	-0-	-143	-0-	1147	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	255	-0-	-255	-0-	255	2			N	-0-					-0-
12	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-
01	1472	R	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	806	N	555	-0-	-251	-0-	555	2			N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	1181	2			N	-0-					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		54	-0-	54	16358	54	3			Y	-0-					2
*06	SWR 10		343	-0-	343	16701	101	1	240	3	Y	2					2
							2	9									
07	SWR 10		451	-0-	451	17152	186	1	265	3	Y	-0-					2
08	SWR 10		315	-0-	315	17467	64	1	251	3	Y	-0-					2
09	SWR 10		315	-0-	315	17782	315	3			Y	-0-					2
10	SWR 10		524	-0-	524	18306	524	3			Y	-0-					2
11	SWR 10		21	-0-	21	18327	21	3			Y	-0-					2
12	SWR 10		184	-0-	184	18511	184	3			Y	-0-					2
01	SWR 10		169	-0-	169	18680	169	3			Y	-0-					2
02	SWR 10		158	-0-	158	18838	158	3			Y	-0-					2
03	SWR 10		199	-0-	199	19037	199	3			Y	-0-	1	1			1
04	SWR 10		185	-0-	185	19222	185	3			Y	-0-					1

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	922	N	922	-0-	-0-	-0-	138	1	784	3	Y	-0-					50
*06	420	N	82	-0-	-338	-0-	27	3	55	9	Y	50					50
07	434	N	-0-	-0-	-434	-0-					Y	-0-					50
08	434	N	115	-0-	-319	-0-	115	1			Y	-0-					50
09	35	N	35	-0-	-0-	-0-	35	1			Y	-0-					50
10	35	N	35	-0-	-0-	-0-	35	1			Y	-0-					50
11	3000	N	3233	-0-	233	233	3233	3			Y	-0-					50
12	3100	N	4490	-0-	1390	1623	4490	3			Y	-0-					50
01	3100	N	3816	-0-	716	2339	3816	3			Y	-0-					50
*02	2800	N	2434	-0-	-366	1973	2434	3			Y	-0-					50
*03	3100	N	4559	-0-	1459	3432	4559	3			Y	-0-	48	1			2
*04	6922	X	3490	-0-	-3432	-0-	3490	3			Y	-0-					2

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		26	-0-	26	287	26	3			Y	-0-					-0-
12	SWR 10		292	-0-	292	579	292	3			Y	-0-					-0-
01	SWR 10		249	-0-	249	828	249	3			Y	-0-					-0-
02	SWR 10		162	-0-	162	990	162	3			Y	-0-					-0-
03	SWR 10		218	-0-	218	1208	218	3			Y	-0-					-0-
04	SWR 10		222	-0-	222	1430	222	3			Y	-0-					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR 10		-0-	-0-	-0-	215					Y	-0-					1
*06	SWR 10		-0-	-0-	-0-	215					Y	1					1
07	SWR 10		236	-0-	236	451	236	3			Y	-0-					1
08	SWR 10		145	-0-	145	596	145	1			Y	-0-					1
09	SWR 10		62	-0-	62	658	62	1			Y	-0-					1
10	SWR 10		81	-0-	81	739	81	1			Y	-0-					1
11	SWR 10		1779	-0-	1779	2518	1779	3			Y	-0-					1
12	SWR 10		2890	-0-	2890	5408	2890	3			Y	-0-					1
01	SWR 10		3012	-0-	3012	8420	3012	3			Y	-0-					1
02	SWR 10		1719	-0-	1719	10139	1719	3			Y	-0-					1
03	SWR 10		3027	-0-	3027	13166	3027	3			Y	-0-	1	1			-0-
04	SWR 10		2780	-0-	2780	15946	2780	3			Y	-0-					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	511	-0-	511	1137	511	3			Y	-0-					-0-
12	SWR	10	101	-0-	101	1238	101	3			Y	-0-					-0-
01	SWR	10	78	-0-	78	1316	78	3			Y	-0-					-0-
02	SWR	10	74	-0-	74	1390	74	3			Y	-0-					-0-
03	SWR	10	67	-0-	67	1457	67	3			Y	-0-					-0-
04	SWR	10	35	-0-	35	1492	35	3			Y	-0-					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR	10	65	-0-	65	6196	10	1	55	3	Y	-0-					2
*06	SWR	10	10	-0-	10	6206	8	3	2	9	Y	2					2
07	SWR	10	5	-0-	5	6211	4	1	1	3	Y	-0-					2
08	SWR	10	10	-0-	10	6221	9	1	1	3	Y	-0-					2
09	SWR	10	-0-	-0-	-0-	6221					Y	-0-					2
10	SWR	10	-0-	-0-	-0-	6221					Y	-0-					2
11	SWR	10	288	-0-	288	6509	288	3			Y	-0-					2
12	SWR	10	702	-0-	702	7211	702	3			Y	-0-					2
01	SWR	10	1086	-0-	1086	8297	1086	3			Y	-0-					2
02	SWR	10	1539	-0-	1539	9836	1539	3			Y	-0-					2
03	SWR	10	1524	-0-	1524	11360	1524	3			Y	-0-	1	1			1
04	SWR	10	2187	-0-	2187	13547	2187	3			Y	-0-					1

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SWR	10	1568	-0-	1568	109430	235	1	1333	3	Y	-0-					6
*06	SWR	10	97	-0-	97	109527	29	1	61	3	Y	6					6
							7	9									
07	SWR	10	15	-0-	15	109542	1	1	14	3	Y	-0-					6
08	SWR	10	4	-0-	4	109546	4	3			Y	-0-					6
09	SWR	10	-0-	-0-	-0-	109546					Y	-0-					6
10	SWR	10	-0-	-0-	-0-	109546					Y	-0-					6
11	SWR	10	565	-0-	565	110111	565	3			Y	-0-					6
12	SWR	10	47	-0-	47	110158	47	3			Y	-0-					6
01	SWR	10	-0-	-0-	-0-	110158					Y	-0-					6
02	SWR	10	-0-	-0-	-0-	110158					Y	-0-					6
03	SWR	10	62	-0-	62	110220	62	3			Y	-0-	4	1			2
04	SWR	10	188	-0-	188	110408	188	3			Y	-0-					2

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					3
12	2786	N	2786	-0-	-0-	-0-	2786	2			Y	-0-					3
01	2745	N	2745	-0-	-0-	-0-	2745	2			Y	-0-					3
02	1820	N	1804	-0-	-16	-0-	1804	2			Y	-0-					3
03	2790	N	2741	-0-	-49	-0-	2741	2			Y	-0-					3
04	2670	N	2554	-0-	-116	-0-	2554	2			Y	-0-					3

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

11	3840 X	3480	-0-	-360	-0-	1211	1	2269	2	N	-0-					-0-
12	3968 X	3652	-0-	-316	-0-	1268	1	2384	2	N	-0-					-0-
01	3968 X	3659	-0-	-309	-0-	1269	1	2390	2	N	-0-					-0-
02	3584 X	2323	-0-	-1261	-0-	1112	1	1211	2	N	-0-					-0-
*03	4039 X	4039	-0-	-0-	-0-	1286	1	2753	2	N	-0-					-0-
*04	4043 X	4043	-0-	-0-	-0-	1252	1	2791	2	N	-0-					-0-

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

11	10600 X	10600	-0-	-0-	-0-	494	1	10106	2	N	-0-					-0-
12	10966 X	10966	-0-	-0-	-0-	505	1	10461	2	N	-0-					-0-
01	10594 X	10594	-0-	-0-	-0-	489	1	10105	2	N	-0-					-0-
02	6128 X	6128	-0-	-0-	-0-	338	1	5790	2	N	-0-					-0-
*03	10676 X	10676	-0-	-0-	-0-	491	1	10185	2	N	-0-					-0-
*04	9679 X	9679	-0-	-0-	-0-	449	1	9230	2	N	-0-					-0-

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

11	1387 N	1387	-0-	-0-	-0-	65	1	1322	2	N	-0-					-0-
12	1365 N	1365	-0-	-0-	-0-	63	1	1302	2	N	-0-					-0-
01	1376 N	1376	-0-	-0-	-0-	63	1	1313	2	N	-0-					-0-
02	1288 N	713	-0-	-575	-0-	39	1	674	2	N	-0-					-0-
03	1364 N	1319	-0-	-45	-0-	61	1	1258	2	N	-0-					-0-
*04	1381 N	1381	-0-	-0-	-0-	64	1	1317	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

11	7050 X	6753	-0-	-297	-0-	315	1	6438	2	Y	-0-					-0-
12	7285 X	7061	-0-	-224	-0-	325	1	6736	2	Y	-0-					-0-
01	7285 X	7086	-0-	-199	-0-	327	1	6759	2	Y	-0-					-0-
02	6468 X	3479	-0-	-2989	-0-	192	1	3287	2	Y	-0-					-0-
*03	8103 X	8103	-0-	-0-	-0-	372	1	7731	2	Y	-0-					-0-
*04	7181 X	7181	-0-	-0-	-0-	333	1	6848	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

11	6122 X	6122	-0-	-0-	-0-	832	1	5290	2	N	-0-					-0-
12	6137 X	6137	-0-	-0-	-0-	847	1	5290	2	N	-0-					-0-
01	6220 X	6220	-0-	-0-	-0-	852	1	5368	2	N	-0-					-0-
02	5712 X	2173	-0-	-3539	-0-	490	1	1683	2	N	-0-					-0-
03	6324 X	5517	-0-	-807	-0-	819	1	4698	2	N	-0-					-0-
*04	6145 X	6145	-0-	-0-	-0-	832	1	5313	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 03/28/2017 TOTAL DEPTH 10500 PERF. 7703 - 7713

11	2070	X	1222	-0-	-848	-0-	603	1	619	2	N	-0-					1
12	1891	X	1024	-0-	-867	-0-	610	1	414	2	N	-0-					1
01	1798	X	1014	-0-	-784	-0-	612	1	402	2	N	-0-					1
02	1148	N	491	-0-	-657	-0-	388	1	103	2	N	-0-					1
*03	1138	N	1138	-0-	-0-	-0-	617	1	521	2	N	-0-					1
*04	1265	N	1265	-0-	-0-	-0-	605	1	660	2	N	-0-					1

SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

*05	65	N	65	-0-	-0-	-0-	10	1	55	3	Y	-0-					2
*06	30	N	10	-0-	-20	-0-	8	3	2	9	Y	2					2
07	31	N	5	-0-	-26	-0-	4	1	1	3	Y	-0-					2
08	31	N	10	-0-	-21	-0-	9	1	1	3	Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	5	N	-0-	-0-	-5	-0-					Y	-0-					2
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					2
12	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					2
01	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					2
*02	1539	N	1539	-0-	-0-	-0-	1539	3			Y	-0-					2
*03	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-	1	1			1
*04	2187	N	2187	-0-	-0-	-0-	2187	3			Y	-0-					1

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3008	X	3008	-0-	-0-	-0-	451	1	2557	3	Y	-0-					16
*06	2880	X	73	-0-	-2807	-0-	7	1	48	3	Y	16					16
							18	9									
07	3007	X	-0-	-0-	-3007	-0-					Y	-0-					16
08	3007	X	48	-0-	-2959	-0-	48	1			Y	-0-					16
09	2910	X	30	-0-	-2880	-0-	30	1			Y	-0-					16
10	3007	X	30	-0-	-2977	-0-	30	1			Y	-0-					16
11	896	X	896	-0-	-0-	-0-	896	3			Y	-0-					16
12	1686	X	1686	-0-	-0-	-0-	1686	3			Y	-0-					16
01	1301	X	1301	-0-	-0-	-0-	1301	3			Y	-0-					16
*02	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					16
*03	2293	N	2293	-0-	-0-	-0-	2293	3			Y	-0-	14	1			2
*04	2430	N	2430	-0-	-0-	-0-	2430	3			Y	-0-					2

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	522	N	522	-0-	-0-	-0-	78	1	444	3	Y	-0-					3
*06	120	N	38	-0-	-82	-0-	13	1	22	3	Y	3					3
							3	9									
07	124	N	30	-0-	-94	-0-	28	1	2	3	Y	-0-					3
08	124	N	6	-0-	-118	-0-	6	3			Y	-0-					3
09	32	N	32	-0-	-0-	-0-	32	1			Y	-0-					3
10	31	N	30	-0-	-1	-0-	30	1			Y	-0-					3
11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					3
12	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					3
01	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					3
*02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					3
*03	620	N	620	-0-	-0-	-0-	620	3			Y	-0-	2	1			1
*04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1832	N	1832	-0-	-0-	-0-	275	1	1557	3	Y	-0-					9
*06	930	N	45	-0-	-885	-0-	8	1	27	3	Y	9					9
							10	9									
07	961	N	15	-0-	-946	-0-	15	1			Y	-0-					9
08	961	N	65	-0-	-896	-0-	58	1	7	3	Y	-0-					9
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
10	15	N	-0-	-0-	-15	-0-					Y	-0-					9
11	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					9
12	1423	N	1423	-0-	-0-	-0-	1423	3			Y	-0-					9
01	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					9
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					9
*03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	7	1			2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	837	N	749	-0-	-88	-0-	112	1	637	3	Y	-0-					4
*06	720	N	22	-0-	-698	-0-	5	1	13	3	Y	4					4
							4	9									
07	775	N	235	-0-	-540	-0-	232	1	3	3	Y	-0-					4
08	744	N	230	-0-	-514	-0-	229	1	1	3	Y	-0-					4
09	68	N	68	-0-	-0-	-0-	68	1			Y	-0-					4
10	248	N	68	-0-	-180	-0-	68	1			Y	-0-					4
11	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					4
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					4
01	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					4
*02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					4
*03	906	N	906	-0-	-0-	-0-	906	3			Y	-0-	3	1			1
*04	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					1

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					2
*06	19	N	19	-0-	-0-	-0-	16	1	1	3	Y	2					2
							2	9									
07	15	N	15	-0-	-0-	-0-	14	1	1	3	Y	-0-					2
08	14	N	10	-0-	-4	-0-	10	3			Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	15	N	-0-	-0-	-15	-0-					Y	-0-					2
11	10	N	-0-	-0-	-10	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*02	56	N	56	-0-	-0-	-0-	46	1	10	3	Y	-0-					2
*03	41	N	41	-0-	-0-	-0-	28	1	13	3	Y	-0-	1	1			1
*04	28	N	28	-0-	-0-	-0-	16	1	12	3	Y	-0-					1

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	418	N	418	-0-	-0-	-0-	63	1	355	3	Y	-0-					3
*06	270	N	133	-0-	-137	-0-	130	1	3	9	Y	3					3
*07	279	N	16	-0-	-263	-0-	16	3			Y	-0-					3
08	279	N	130	-0-	-149	-0-	130	1			Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					3
11	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					3
12	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					3
01	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					3
*02	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					3
*03	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-	2	1			1
*04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		511	-0-	511	1137	511	3			Y	-0-					-0-
12	1238	X	101	-0-	-1137	-0-	101	3			Y	-0-					-0-
01	217	N	78	-0-	-139	-0-	78	3			Y	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

*05	SWR 10		922	-0-	922	54496	138	1	784	3	Y	-0-					50
*06	SWR 10		82	-0-	82	54578	27	3	55	9	Y	50					50
07	SWR 10		-0-	-0-	-0-	54578					Y	-0-					50
08	SWR 10		115	-0-	115	54693	115	1			Y	-0-					50
09	SWR 10		35	-0-	35	54728	35	1			Y	-0-					50
10	SWR 10		35	-0-	35	54763	35	1			Y	-0-					50
11	SWR 10		3233	-0-	3233	57996	3233	3			Y	-0-					50
12	SWR 10		4490	-0-	4490	62486	4490	3			Y	-0-					50
01	SWR 10		3816	-0-	3816	66302	3816	3			Y	-0-					50
02	SWR 10		2434	-0-	2434	68736	2434	3			Y	-0-					50
03	SWR 10		4559	-0-	4559	73295	4559	3			Y	-0-	48	1			2
04	SWR 10		3490	-0-	3490	76785	3490	3			Y	-0-					2

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

*05	1116	X	745	-0-	-371	-0-	112	1	633	3	Y	-0-					4
*06	840	X	267	-0-	-573	-0-	236	1	27	3	Y	4					4
							4	9									
07	713	N	10	-0-	-703	-0-	10	1			Y	-0-					4
08	744	N	215	-0-	-529	-0-	215	1			Y	-0-					4
09	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					4
10	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					4
11	3000	N	5638	-0-	2638	2638	5638	3			Y	-0-					4
12	3100	N	4788	-0-	1688	4326	4788	3			Y	-0-					4
01	3100	N	6061	-0-	2961	7287	6061	3			Y	-0-					4
*02	2800	N	755	-0-	-2045	5242	755	3			Y	-0-					4
*03	3100	N	3613	-0-	513	5755	3613	3			Y	-0-	3	1			1
*04	8214	X	2459	-0-	-5755	-0-	2459	3			Y	-0-					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3058	X	3058	-0-	-0-	-0-	458	1	2600	3	Y	-0-					17
*06	2190	X	107	-0-	-2083	-0-	26	1	62	3	Y	17					17
							19	9									
07	3100	X	37	-0-	-3063	-0-	35	1	2	3	Y	-0-					17
08	3100	X	4	-0-	-3096	-0-	4	3			Y	-0-					17
09	3000	X	28	-0-	-2972	-0-	28	1			Y	-0-					17
10	3069	X	30	-0-	-3039	-0-	30	1			Y	-0-					17
11	376	X	376	-0-	-0-	-0-	376	3			Y	-0-					17
12	1203	X	1203	-0-	-0-	-0-	1203	3			Y	-0-					17
01	3079	X	3079	-0-	-0-	-0-	3079	3			Y	-0-					17
*02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					17
*03	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-	15	1			2
*04	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					2

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					154
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					154
*01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					154
*02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					154
*03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-	152	1			2
*04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					2

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	462	N	462	-0-	-0-	-0-	69	1	393	3	Y	-0-					3
*06	120	N	41	-0-	-79	-0-	29	1	9	3	Y	3					3
							3	9									
07	124	N	32	-0-	-92	-0-	31	1	1	3	Y	-0-					3
08	124	N	22	-0-	-102	-0-	22	1			Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
11	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					3
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3
*02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					3
*03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-	2	1			1
*04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					1

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					10
*02	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					10
*03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-	9	1			1
*04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	736	N	736	-0-	-0-	-0-	110	1	626	3	Y	-0-					5
*06	270	N	23	-0-	-247	-0-	17	3	6	9	Y	5					5
07	279	N	1	-0-	-278	-0-	1	3			Y	-0-					5
08	279	N	15	-0-	-264	-0-	15	1			Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
10	1	N	-0-	-0-	-1	-0-					Y	-0-					5
11	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					5
12	1723	N	1723	-0-	-0-	-0-	1723	3			Y	-0-					5
01	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					5
*02	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					5
*03	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-	4	1			1
*04	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					1

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1594	N	1594	-0-	-0-	-0-	1582	3	12	9	Y	11					15
*06	1650	N	1505	-0-	-145	-0-	8	1	1480	3	Y	15					15
							17	9									
07	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					15
08	1581	N	1484	-0-	-97	-0-	1484	3			Y	-0-					15
09	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					15
10	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					15
11	1440	N	149	-0-	-1291	-0-	149	3			Y	-0-					15
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					15
01	1643	N	979	-0-	-664	-0-	979	3			Y	-0-					15
*02	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					15
*03	1922	N	1922	-0-	-0-	-0-	1922	3			Y	-0-	14	1			1
*04	1398	N	1398	-0-	-0-	-0-	1398	3			Y	-0-					1

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	403					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	403					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	403					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	403					Y	-0-					-0-
*03	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2387 X	2150	-0-	-237	-0-	322	1	1828	3	Y	-0-					12
*06	2310 X	49	-0-	-2261	-0-	36	3	13	9	Y	12					12
07	2387 X	-0-	-0-	-2387	-0-					Y	-0-					12
08	2356 X	33	-0-	-2323	-0-	33	1			Y	-0-					12
09	2190 X	27	-0-	-2163	-0-	27	1			Y	-0-					12
10	2139 X	66	-0-	-2073	-0-	66	1			Y	-0-					12
11	4044 X	4044	-0-	-0-	-0-	4044	3			Y	-0-					12
12	1744 X	1744	-0-	-0-	-0-	1744	3			Y	-0-					12
01	625 X	625	-0-	-0-	-0-	625	3			Y	-0-					12
*02	1463 N	1463	-0-	-0-	-0-	1463	3			Y	-0-					12
*03	1499 N	1499	-0-	-0-	-0-	1499	3			Y	-0-	11	1			1
04	2310 X	1102	-0-	-1208	-0-	1102	3			Y	-0-					1

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	253	N	253	-0-	-0-	-0-	38	1	215	3	Y	-0-					2
*06	120	N	12	-0-	-108	-0-	7	1	3	3	Y	2					2
							2	9									
07	124	N	120	-0-	-4	-0-	118	1	2	3	Y	-0-					2
08	190	N	190	-0-	-0-	-0-	182	1	8	3	Y	-0-					2
09	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					2
10	124	N	15	-0-	-109	-0-	15	1			Y	-0-					2
11	120	N	24	-0-	-96	-0-	24	3			Y	-0-					2
12	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					2
01	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					2
*02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
*04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4743	X	4425	-0-	-318	-0-	663	1	3762	3	Y	-0-					25
*06	4590	X	113	-0-	-4477	-0-	13	1	72	3	Y	25					25
							28	9									
07	4743	X	21	-0-	-4722	-0-	19	1	2	3	Y	-0-					25
08	4588	X	5	-0-	-4583	-0-	5	3			Y	-0-					25
09	4440	X	65	-0-	-4375	-0-	65	1			Y	-0-					25
10	4433	X	46	-0-	-4387	-0-	46	1			Y	-0-					25
11	90	X	22	-0-	-68	-0-	22	3			Y	-0-					25
12	1125	X	1125	-0-	-0-	-0-	1125	3			Y	-0-					25
01	5010	X	5010	-0-	-0-	-0-	5010	3			Y	-0-					25
*02	934	X	934	-0-	-0-	-0-	934	3			Y	-0-					25
*03	1412	X	1412	-0-	-0-	-0-	1412	3			Y	-0-	23	1			2
*04	1418	X	1418	-0-	-0-	-0-	1418	3			Y	-0-					2

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1674	N	1568	-0-	-106	-0-	235	1	1333	3	Y	-0-					6
*06	1080	N	97	-0-	-983	-0-	29	1	61	3	Y	6					6
							7	9									
07	1085	N	15	-0-	-1070	-0-	14	1	1	3	Y	-0-					6
08	1581	N	4	-0-	-1577	-0-	4	1			Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	15	N	-0-	-0-	-15	-0-					Y	-0-					6
11	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					6
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
*03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-	4	1			2
*04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					2

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	24					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	24					Y	-0-					-0-
01	14B2 EXT		55	-0-	55	79	49	1	6	3	Y	-0-					-0-
*02	79	X	-0-	-0-	-79	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2077	N	2001	-0-	-76	-0-	300	1	1701	3	Y	-0-					11
*06	1980	N	49	-0-	-1931	-0-	37	3	12	9	Y	11					11
07	2108	N	-0-	-0-	-2108	-0-					Y	-0-					11
08	2015	N	-0-	-0-	-2015	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					11
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					11
01	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					11
*02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					11
*03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-	10	1			1
*04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	186	N	186	-0-	-0-	-0-	28	1	158	3	Y	-0-					2
*06	90	N	6	-0-	-84	-0-	4	3	2	9	Y	2					2
07	93	N	10	-0-	-83	-0-	8	1	2	3	Y	-0-					2
08	93	N	23	-0-	-70	-0-	22	1	1	3	Y	-0-					2
09	15	N	15	-0-	-0-	-0-	15	1			Y	-0-					2
10	10	N	10	-0-	-0-	-0-	10	1			Y	-0-					2
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					2
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					2
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					2
*02	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					2
*03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-	2	1			-0-
*04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4123	X	1637	-0-	-2486	-0-	245	1	1392	3	Y	-0-					13
*06	3750	X	49	-0-	-3701	-0-	24	1	11	3	Y	13					13
							14	9									
*07	3472	X	65	-0-	-3407	-0-	62	1	3	3	Y	-0-					13
08	2356	X	35	-0-	-2321	-0-	24	1	11	3	Y	-0-					13
09	2280	X	30	-0-	-2250	-0-	30	1			Y	-0-					13
10	1643	X	22	-0-	-1621	-0-	22	1			Y	-0-					13
11	120	X	19	-0-	-101	-0-	19	3			Y	-0-					13
12	62	X	-0-	-0-	-62	-0-					Y	-0-					13
01	31	X	31	-0-	-0-	-0-	31	3			Y	-0-					13
*02	121	X	121	-0-	-0-	-0-	121	3			Y	-0-					13
*03	242	X	242	-0-	-0-	-0-	242	3			Y	-0-	12	1			1
*04	72	X	72	-0-	-0-	-0-	72	3			Y	-0-					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*06	0	N	-0-	-0-	-0-	-0-					Y	3					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	35	N	35	-0-	-0-	-0-	15	1	20	3	Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	30	N	-0-	-0-	-30	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

11	14B2	EXT	26	-0-	26	222	26	3			Y	-0-					-0-
12	14B2	EXT	292	-0-	292	514	292	3			Y	-0-					-0-
01	14B2	EXT	249	-0-	249	763	249	3			Y	-0-					-0-
*02	925	X	162	-0-	-763	-0-	162	3			Y	-0-					-0-
*03	218	X	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	10					Y	-0-					1
*06	14B2	EXT	-0-	-0-	-0-	10					Y	1					1
07	14B2	EXT	236	-0-	236	246	236	1			Y	-0-					1
08	14B2	EXT	145	-0-	145	391	145	1			Y	-0-					1
09	14B2	EXT	62	-0-	62	453	62	1			Y	-0-					1
10	14B2	EXT	81	-0-	81	534	81	1			Y	-0-					1
11	14B2	EXT	1779	-0-	1779	2313	1779	3			Y	-0-					1
12	14B2	EXT	2890	-0-	2890	5203	2890	3			Y	-0-					1
01	14B2	EXT	3012	-0-	3012	8215	3012	3			Y	-0-					1
*02	9934	X	1719	-0-	-8215	-0-	1719	3			Y	-0-					1
*03	3027	X	3027	-0-	-0-	-0-	3027	3			Y	-0-	1	1			-0-
04	2790	X	2780	-0-	-10	-0-	2780	3			Y	-0-					-0-

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

*05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					2
*06	343	N	343	-0-	-0-	-0-	101	1	240	3	Y	2					2
							2	9									
07	451	N	451	-0-	-0-	-0-	186	1	265	3	Y	-0-					2
08	315	N	315	-0-	-0-	-0-	64	1	251	3	Y	-0-					2
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					2
10	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					2
11	180	N	21	-0-	-159	-0-	21	3			Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	186	N	169	-0-	-17	-0-	169	3			Y	-0-					2
*02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
*03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-	1	1			1
*04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					1

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 03/12/2010 TOTAL DEPTH 11400 PERF. 6929 - 6946

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VICKERY WELL #: 2 RRCID -> 218345 COMPL. DATE 11/19/2005 TOTAL DEPTH 8400 PERF. 8360 - 8376

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	25	1	566	2	N	-0-					-0-
12	1465	N	1465	-0-	-0-	-0-	114	1	1351	2	N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	81	1	1044	2	N	37	37	1			-0-
							41	9									
02	788	N	788	-0-	-0-	-0-	110	1	678	2	N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	79	1	1045	2	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	33	1	749	2	N	-0-					55
12	885	N	885	-0-	-0-	-0-	69	1	816	2	N	-0-					55
01	746	N	746	-0-	-0-	-0-	53	1	693	2	N	-0-	18	1			37
02	568	N	568	-0-	-0-	-0-	79	1	489	2	N	-0-					37
03	806	N	730	-0-	-76	-0-	51	1	679	2	N	-0-					37
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					37

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2646	-0-	-804	-0-	69	1	2569	2	Y	7					231
							8	9									
12	3565	X	2807	-0-	-758	-0-	84	1	2697	2	Y	24	162	1			93
							26	9									
01	3100	X	2679	-0-	-421	-0-	82	1	2558	2	Y	35					128
							39	9									
02	2800	X	1861	-0-	-939	-0-	43	1	1787	2	Y	28					156
							31	9									
03	2728	X	2489	-0-	-239	-0-	65	1	2384	2	Y	36					192
							40	9									
*04	2829	X	2829	-0-	-0-	-0-	67	1	2523	2	Y	217					409
							239	9									

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 4 RRCID -> 169910 COMPL. DATE 06/16/1998 TOTAL DEPTH 8255 PERF. 7586 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					27
12	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					27
01	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					27
02	1540	N	1359	-0-	-181	-0-	1359	2			Y	-0-					27
03	2219	N	2219	-0-	-0-	-0-	2219	2			Y	-0-					27
*04	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					27

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	X	791	-0-	-0-	-0-	791	2			Y	-0-					154
12	6808	X	6808	-0-	-0-	-0-	6808	2			Y	-0-					154
01	5363	X	5363	-0-	-0-	-0-	5363	2			Y	-0-					154
02	3803	X	3803	-0-	-0-	-0-	3803	2			Y	-0-					154
03	6069	X	6069	-0-	-0-	-0-	6069	2			Y	-0-					154
*04	5456	X	5456	-0-	-0-	-0-	5456	2			Y	-0-					154

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					2
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					2
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					2
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					2
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					2
*04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					2

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					17
12	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					17
01	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17
02	392	N	181	-0-	-211	-0-	181	2			Y	-0-					17
03	403	N	351	-0-	-52	-0-	351	2			Y	-0-					17
*04	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					17

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	7	1	199	2	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	11	1	234	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	15	1	334	2	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	8	1	181	2	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	16	1	342	2	N	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	24	1	513	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) //CONT.// 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
HENDERSON, W. L. WELL #: RRCID -> 015543 COMPL. DATE 11/15/1961 TOTAL DEPTH 6804 PERF. 6735 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	660					N	-0-					10
12	P&A COND		-0-	-0-	-0-	660					N	-0-					10
01	P&A COND		-0-	-0-	-0-	660					N	-0-					10
02	P&A COND		-0-	-0-	-0-	660					N	-0-					10
03	P&A COND		-0-	-0-	-0-	660					N	-0-					10
04	P&A COND		-0-	-0-	-0-	660					N	-0-					10

PLUGGED AND ABANDONED_____ 12/17/2009

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: 1 RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	41	1	924	2	N	-0-					156
12	1575	N	1575	-0-	-0-	-0-	123	1	1452	2	N	-0-					156
01	1559	N	1559	-0-	-0-	-0-	112	1	1447	2	N	-0-	30	1			126
02	1402	N	1402	-0-	-0-	-0-	196	1	1206	2	N	-0-					126
03	1605	N	1605	-0-	-0-	-0-	113	1	1492	2	N	-0-					126
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					126

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	20	1	460	2	N	-0-					315
12	802	N	802	-0-	-0-	-0-	63	1	739	2	N	-0-					315
01	518	N	518	-0-	-0-	-0-	37	1	481	2	N	-0-					315
02	566	N	566	-0-	-0-	-0-	79	1	487	2	N	-0-					315
03	995	N	995	-0-	-0-	-0-	63	1	841	2	N	83	83	1			315
							91	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					315

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					142
12	427	N	427	-0-	-0-	-0-	33	1	394	2	N	-0-					142
01	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-	30	1			112
02	203	N	203	-0-	-0-	-0-	28	1	175	2	N	-0-					112
03	434	N	369	-0-	-65	-0-	26	1	343	2	N	-0-					112
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					112

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	31	1	697	2	N	-0-					141
12	1563	N	1563	-0-	-0-	-0-	122	1	1441	2	N	-0-					141
01	1541	N	1541	-0-	-0-	-0-	110	1	1431	2	N	-0-	29	1			112
02	1194	N	1194	-0-	-0-	-0-	167	1	1027	2	N	-0-					112
03	1562	N	1562	-0-	-0-	-0-	110	1	1452	2	N	-0-					112
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					112

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	25	1	565	2	N	-0-					5
12	590	N	590	-0-	-0-	-0-	46	1	544	2	N	-0-					5
01	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					5
02	621	N	621	-0-	-0-	-0-	87	1	534	2	N	-0-					5
03	747	N	747	-0-	-0-	-0-	52	1	695	2	N	-0-					5
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					39
12	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					39
01	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					39
02	24	N	24	-0-	-0-	-0-	3	1	21	2	N	-0-					39
03	119	N	119	-0-	-0-	-0-	2	1	21	2	N	87	87	1			39
							96	9									
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					39

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	21	1	487	2	N	-0-					5
12	679	N	679	-0-	-0-	-0-	53	1	626	2	N	-0-					5
01	592	N	592	-0-	-0-	-0-	41	1	534	2	N	15	20	1			-0-
							17	9									
02	490	N	490	-0-	-0-	-0-	68	1	422	2	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	43	1	569	2	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 284654 COMPL. DATE 08/30/2019 TOTAL DEPTH 11475 PERF. 7002 - 7010

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	X		11	-0-	-0-	-0-	11	2			N	-0-					16
12	0	X		-0-	-0-	-0-	-0-					N	-0-					16
01	31	X		-0-	-0-	-31	-0-					N	-0-					16
02	11	N		-0-	-0-	-11	-0-					N	-0-					16
03	0	N		-0-	-0-	-0-	-0-					N	-0-					16
04	0	N		-0-	-0-	-0-	-0-					N	-0-					16

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N		301	-0-	-29	-0-	301	3			N	-0-					102
12	306	N		306	-0-	-0-	-0-	306	3			N	-0-					102
01	620	N		620	-0-	-0-	-0-	620	3			N	-0-					102
02	280	N		248	-0-	-32	-0-	248	3			N	-0-					102
03	314	N		314	-0-	-0-	-0-	314	3			N	-0-					102
04	450	N		233	-0-	-217	-0-	233	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X		2854	-0-	-146	-0-	2854	3			N	-0-					-0-
12	3069	X		3048	-0-	-21	-0-	3048	3			N	-0-					-0-
01	3201	X		3201	-0-	-0-	-0-	3201	3			N	-0-					-0-
02	2688	X		2635	-0-	-53	-0-	2635	3			N	-0-					-0-
03	3512	X		3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
04	3060	X		2748	-0-	-312	-0-	2748	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N		683	-0-	-217	-0-	683	3			N	-0-					-0-
12	1130	N		1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
01	1018	N		1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
02	743	N		743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	1048	N		1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*04	1033	N		1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2831	-0-	-79	-0-	2831	3			N	-0-					-0-
12	3007	X	2984	-0-	-23	-0-	2984	3			N	-0-					-0-
01	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
02	2660	X	2380	-0-	-280	-0-	2380	3			N	-0-					-0-
03	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-
*04	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

11	1080	N	972	-0-	-108	-0-	972	3			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	1020	N	871	-0-	-149	-0-	871	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

11	1440	N	1420	-0-	-20	-0-	1420	3			N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
01	1550	N	1405	-0-	-145	-0-	1405	3			N	-0-					-0-
02	1316	N	1001	-0-	-315	-0-	1001	3			N	-0-					-0-
03	1550	N	1483	-0-	-67	-0-	1483	3			N	-0-					-0-
*04	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

11	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
12	403	N	226	-0-	-177	-0-	226	3			N	-0-					-0-
01	713	N	465	-0-	-248	-0-	465	3			N	-0-					-0-
02	728	N	386	-0-	-342	-0-	386	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	450	N	352	-0-	-98	-0-	352	3			N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

11	2280	X	1304	-0-	-976	-0-	1304	3			N	-0-					-0-
12	2356	X	1194	-0-	-1162	-0-	1194	3			N	-0-					-0-
01	2356	X	1200	-0-	-1156	-0-	1200	3			N	-0-					-0-
02	2128	X	763	-0-	-1365	-0-	763	3			N	-0-					-0-
03	2356	X	943	-0-	-1413	-0-	943	3			N	-0-					-0-
04	1290	X	959	-0-	-331	-0-	959	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

11	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
01	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
02	1624	N	1346	-0-	-278	-0-	1346	3			N	-0-					-0-
03	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
*04	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	894	-0-	-246	-0-	894	3			N	-0-					-0-
12	1085	X	727	-0-	-358	-0-	727	3			N	-0-					-0-
01	961	X	828	-0-	-133	-0-	828	3			N	-0-					-0-
02	840	N	510	-0-	-330	-0-	510	3			N	-0-					-0-
03	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
04	810	N	753	-0-	-57	-0-	753	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*04	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
12	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
01	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
02	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
*04	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	-0-	-0-	-540	-0-					N	-0-					-0-
12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	644	N	527	-0-	-117	-0-	527	3			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
*04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

11	1950	N	1690	-0-	-260	-0-	1690	3			N	-0-					-0-
12	1891	N	1697	-0-	-194	-0-	1697	3			N	-0-					-0-
01	1798	N	1705	-0-	-93	-0-	1705	3			N	-0-					-0-
02	1568	N	1545	-0-	-23	-0-	1545	3			N	-0-					-0-
03	1705	N	1703	-0-	-2	-0-	1703	3			N	-0-					-0-
04	1650	N	1590	-0-	-60	-0-	1590	3			N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

11	3554	X	3554	-0-	-0-	-0-	3554	3			N	-0-					-0-
12	3410	X	1920	-0-	-1490	-0-	1920	3			N	-0-					-0-
01	3410	X	1137	-0-	-2273	-0-	1137	3			N	-0-					-0-
02	3080	X	1647	-0-	-1433	-0-	1647	3			N	-0-					-0-
03	3410	X	2809	-0-	-601	-0-	2809	3			N	-0-					-0-
04	3300	X	2681	-0-	-619	-0-	2681	3			N	-0-					-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	248	N	88	-0-	-160	-0-	88	3			N	-0-					-0-
01	372	N	76	-0-	-296	-0-	76	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
WCP OPERATING COMPANY, LLC 902623
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	0	X	-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

11	60	N	49	-0-	-11	-0-	49	3			N	-0-					12
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					12
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					12
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					12
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					12
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	364	N	281	-0-	-83	-0-	281	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
12	413	N	413	-0-	-0-	-0-	413	3		N	-0-			-0-
01	361	N	361	-0-	-0-	-0-	361	3		N	-0-			-0-
02	175	N	175	-0-	-0-	-0-	175	3		N	-0-			-0-
03	112	N	112	-0-	-0-	-0-	112	3		N	-0-			-0-
*04	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1585	-0-	-65	-0-	1585	3		N	-0-			-0-
12	1649	N	1649	-0-	-0-	-0-	1649	3		N	-0-			-0-
01	1674	N	1128	-0-	-546	-0-	1128	3		N	-0-			-0-
02	1484	N	-0-	-0-	-1484	-0-				N	-0-			-0-
03	1643	N	-0-	-0-	-1643	-0-				N	-0-			-0-
04	1080	N	-0-	-0-	-1080	-0-				N	-0-			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	1136	-0-	-94	-0-	1136	3		N	-0-			-0-
12	1603	N	1603	-0-	-0-	-0-	1603	3		N	-0-			-0-
01	1449	N	1449	-0-	-0-	-0-	1449	3		N	-0-			-0-
02	1064	N	931	-0-	-133	-0-	931	3		N	-0-			-0-
03	1612	N	1424	-0-	-188	-0-	1424	3		N	-0-			-0-
04	1410	N	1387	-0-	-23	-0-	1387	3		N	-0-			-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16	-0-	610	2	4	9	N	4					238
12	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2					240
01	527	N	470	-0-	-57	-0-	468	2	2	9	N	2					242
02	370	N	370	-0-	-0-	-0-	368	2	2	9	N	2					244
03	547	N	547	-0-	-0-	-0-	543	2	4	9	N	4					248
*04	557	N	557	-0-	-0-	-0-	555	2	2	9	N	2					250

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	184	2	43	9	N	39					100
12	195	N	195	-0-	-0-	-0-	170	2	25	9	N	23					123
01	199	N	199	-0-	-0-	-0-	178	2	21	9	N	19					142
02	224	N	99	-0-	-125	-0-	88	2	11	9	N	10					152
03	186	N	184	-0-	-2	-0-	145	2	39	9	N	35					187
04	180	N	177	-0-	-3	-0-	158	2	19	9	N	17					204

WCP OPERATING COMPANY, LLC 902623
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	480	N	398	-0-	-82	-0-	398	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	336	N	221	-0-	-115	-0-	221	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	549	-0-	-111	-0-	549	3			N	-0-					-0-
12	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	504	N	283	-0-	-221	-0-	283	3			N	-0-					-0-
03	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
04	720	N	641	-0-	-79	-0-	641	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	199	-0-	-41	-0-	199	3			Y	-0-					11
12	248	N	186	-0-	-62	-0-	186	3			Y	-0-					11
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					11
02	287	N	287	-0-	-0-	-0-	286	3	1	9	Y	1					12
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					12
04	270	N	231	-0-	-39	-0-	231	3			Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					1
12	62	N	61	-0-	-1	-0-	61	3			Y	-0-					1
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					1
02	56	N	26	-0-	-30	-0-	26	3			Y	-0-					1
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					1
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	3		N	-0-			-0-
12	510	N	510	-0-	-0-	-0-	510	3		N	-0-			-0-
01	616	N	616	-0-	-0-	-0-	616	3		N	-0-			-0-
02	453	N	453	-0-	-0-	-0-	453	3		N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	593	3		N	-0-			-0-
*04	530	N	530	-0-	-0-	-0-	530	3		N	-0-			-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

11	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-
12	245	N	245	-0-	-0-	-0-	245	3		N	-0-			-0-
01	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
02	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-
03	274	N	274	-0-	-0-	-0-	274	3		N	-0-			-0-
*04	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

11	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
01	62	N	52	-0-	-10	-0-	52	3		N	-0-			-0-
02	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
04	60	N	56	-0-	-4	-0-	56	3		N	-0-			-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

11	1410	N	1236	-0-	-174	-0-	1236	3		N	-0-			-0-
12	1395	N	1292	-0-	-103	-0-	1292	3		N	-0-			-0-
01	1240	N	1110	-0-	-130	-0-	1110	3		N	-0-			-0-
02	1148	N	1018	-0-	-130	-0-	1018	3		N	-0-			-0-
03	1302	N	1118	-0-	-184	-0-	1118	3		N	-0-			-0-
*04	1263	N	1263	-0-	-0-	-0-	1263	3		N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
12	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
01	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
*04	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	62	-0-	-78	-0-	62	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

11	855	N	855	-0-	-0-	-0-	642	3	213	9	Y	194	169	1			227
12	682	N	669	-0-	-13	-0-	522	3	147	9	Y	134	173	1			188
01	713	N	607	-0-	-106	-0-	562	3	45	9	Y	41	159	1			70
02	661	N	661	-0-	-0-	-0-	521	3	140	9	Y	127					197
03	968	N	968	-0-	-0-	-0-	650	3	318	9	Y	289	363	1			123
*04	791	N	791	-0-	-0-	-0-	548	3	243	9	Y	221	181	1			163

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

11	SWR	10	735	-0-	735	173881	735	3			N	-0-					-0-
12	SWR	10	425	-0-	425	174306	425	3			N	-0-					-0-
01	SWR	10	535	-0-	535	174841	535	3			N	-0-					-0-
02	SWR	10	505	-0-	505	175346	505	3			N	-0-					-0-
03	SWR	10	465	-0-	465	175811	465	3			N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	175811					N	-0-					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					Y	-0-					1
12	1	N	-0-	-0-	-1	-0-					Y	-0-					1
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
04	4	N	-0-	-0-	-4	-0-					Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					24
12	217	N	193	-0-	-24	-0-	193	3			Y	-0-					24
01	217	N	159	-0-	-58	-0-	159	3			Y	-0-					24
02	224	N	175	-0-	-49	-0-	174	3	1	9	Y	1					25
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					25
*04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	65	-0-	-103	-0-	65	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

11	750 N	632	-0-	-118	-0-	632	3		N	-0-			-0-
12	817 N	817	-0-	-0-	-0-	817	3		N	-0-			-0-
01	843 N	843	-0-	-0-	-0-	843	3		N	-0-			-0-
02	877 N	877	-0-	-0-	-0-	877	3		N	-0-			-0-
03	875 N	875	-0-	-0-	-0-	875	3		N	-0-			-0-
*04	782 N	782	-0-	-0-	-0-	782	3		N	-0-			-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 C RRCID -> 119389 COMPL. DATE 12/11/1985 TOTAL DEPTH 10550 PERF. 8232 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
*04	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

11	1950	N	1381	-0-	-569	-0-	1381	3			N	-0-					-0-
12	1674	N	1518	-0-	-156	-0-	1518	3			N	-0-					-0-
01	1581	N	1385	-0-	-196	-0-	1385	3			N	-0-					-0-
02	1288	N	1113	-0-	-175	-0-	1113	3			N	-0-					-0-
03	1519	N	1181	-0-	-338	-0-	1181	3			N	-0-					-0-
04	1350	N	1328	-0-	-22	-0-	1328	3			N	-0-					-0-

OGU (ASHER, W.D. -1) WELL #: 87 RRCID -> 149650 COMPL. DATE 05/19/1994 TOTAL DEPTH 10403 PERF. 8036 - 8239

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

11	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
12	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
01	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
02	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
*04	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

11	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	812	N	646	-0-	-166	-0-	646	3			N	-0-					-0-
03	899	N	809	-0-	-90	-0-	809	3			N	-0-					-0-
04	870	N	677	-0-	-193	-0-	677	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO	RPT	-0-	-0-	-0-	6596					N	NO RPT					-0-
12	SWR	10	NO	RPT	-0-	-0-	-0-	6596					N	NO RPT					-0-
01	SWR	10	NO	RPT	-0-	-0-	-0-	6596					N	NO RPT					-0-
02	SWR	10	NO	RPT	-0-	-0-	-0-	6596					N	NO RPT					-0-
03	SWR	10	NO	RPT	-0-	-0-	-0-	6596					N	NO RPT					-0-
04	SWR	10	NO	RPT	-0-	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10			718	-0-	718	95748	718	3			N	-0-					-0-
12	SWR	10			755	-0-	755	96503	755	3			N	-0-					-0-
01	SWR	10			761	-0-	761	97264	761	3			N	-0-					-0-
02	SWR	10			698	-0-	698	97962	698	3			N	-0-					-0-
03	SWR	10			828	-0-	828	98790	828	3			N	-0-					-0-
04	SWR	10			825	-0-	825	99615	825	3			N	-0-					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10			-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO	RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
12	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
01	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
03	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
*04	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 173008 COMPL. DATE 04/28/1999 TOTAL DEPTH 10610 PERF. 8192 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	280	N	254	-0-	-26	-0-	254	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	868	N	404	-0-	-464	-0-	404	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
01	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
02	1372	N	1155	-0-	-217	-0-	1155	3			N	-0-					-0-
03	1457	N	771	-0-	-686	-0-	771	3			N	-0-					-0-
04	1560	N	233	-0-	-1327	-0-	233	3			N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					72
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					72
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					72
02	125	N	125	-0-	-0-	-0-	122	2	3	9	N	3					75
03	372	N	-0-	-0-	-372	-0-					N	-0-					75
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					75

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

11	2940	X	2907	-0-	-33	-0-	2907	3			N	-0-					-0-
12	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
01	2852	X	2687	-0-	-165	-0-	2687	3			N	-0-					-0-
02	2716	X	2197	-0-	-519	-0-	2197	3			N	-0-					-0-
03	3007	X	2926	-0-	-81	-0-	2926	3			N	-0-					-0-
04	2910	X	2856	-0-	-54	-0-	2856	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

11	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
01	1426	N	1335	-0-	-91	-0-	1335	3			N	-0-					-0-
02	1204	N	1131	-0-	-73	-0-	1131	3			N	-0-					-0-
03	1302	N	1115	-0-	-187	-0-	1115	3			N	-0-					-0-
*04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

11	1260	N	1136	-0-	-124	-0-	1136	3			N	-0-					-0-
12	1209	N	1053	-0-	-156	-0-	1053	3			N	-0-					-0-
01	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
02	1064	N	779	-0-	-285	-0-	779	3			N	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
04	1260	N	1145	-0-	-115	-0-	1145	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	826	-0-	-554	-0-	826	3			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	651	N	476	-0-	-175	-0-	476	3			N	-0-					-0-
02	784	N	612	-0-	-172	-0-	612	3			N	-0-					-0-
03	868	N	506	-0-	-362	-0-	506	3			N	-0-					-0-
04	450	N	285	-0-	-165	-0-	285	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

11	840	N	726	-0-	-114	-0-	726	3			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	39	-0-	-209	-0-	39	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

11	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
02	1148	N	1111	-0-	-37	-0-	1111	3			N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
04	1440	N	1316	-0-	-124	-0-	1316	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1902	-0-	-78	-0-	1902	3			N	-0-					-0-
12	2046	N	1624	-0-	-422	-0-	1624	3			N	-0-					-0-
01	2046	N	1660	-0-	-386	-0-	1660	3			N	-0-					-0-
02	1764	N	1103	-0-	-661	-0-	1103	3			N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
04	1620	N	1548	-0-	-72	-0-	1548	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	651	N	448	-0-	-203	-0-	448	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
02	560	N	399	-0-	-161	-0-	399	3			N	-0-					-0-
03	434	N	214	-0-	-220	-0-	214	3			N	-0-					-0-
*04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2959	-0-	-371	-0-	2959	3			N	-0-					-0-
12	3441	X	3066	-0-	-375	-0-	3066	3			N	-0-					-0-
01	3286	X	2845	-0-	-441	-0-	2845	3			N	-0-					-0-
02	2772	X	2604	-0-	-168	-0-	2604	3			N	-0-					-0-
03	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
*04	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3507	-0-	-273	-0-	3507	3			N	-0-					-0-
12	3751	X	3660	-0-	-91	-0-	3660	3			N	-0-					-0-
01	3689	X	3661	-0-	-28	-0-	3661	3			N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	3329	3			N	-0-					-0-
03	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					-0-
*04	3790	X	3790	-0-	-0-	-0-	3790	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3868	-0-	868	868	3868	3			N	-0-					-0-
12	3100	N	4211	-0-	1111	1979	4211	3			N	-0-					-0-
01	3100	N	4545	-0-	1445	3424	4545	3			N	-0-					-0-
02	7524	X	4100	-0-	-3424	-0-	4100	3			N	-0-					-0-
03	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-					-0-
*04	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2187	-0-	-213	-0-	2187	3			N	-0-					-0-
12	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
01	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
02	2044	N	1702	-0-	-342	-0-	1702	3			N	-0-					-0-
03	2356	N	2076	-0-	-280	-0-	2076	3			N	-0-					-0-
04	2310	N	2131	-0-	-179	-0-	2131	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
02	1064	N	837	-0-	-227	-0-	837	3			N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
04	1200	N	1004	-0-	-196	-0-	1004	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

11	1830	N	1588	-0-	-242	-0-	1588	3			N	-0-					-0-
12	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
01	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
02	1484	N	1144	-0-	-340	-0-	1144	3			N	-0-					-0-
03	2046	N	1772	-0-	-274	-0-	1772	3			N	-0-					-0-
04	1890	N	1538	-0-	-352	-0-	1538	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

11	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
12	2950	N	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
01	2666	N	2599	-0-	-67	-0-	2599	3			N	-0-					-0-
02	2408	N	2057	-0-	-351	-0-	2057	3			N	-0-					-0-
03	2783	N	2783	-0-	-0-	-0-	2783	3			N	-0-					-0-
*04	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

11	2580	N	2575	-0-	-5	-0-	2575	3			N	-0-					-0-
12	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
01	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
02	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
03	2830	N	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
*04	2709	N	2709	-0-	-0-	-0-	2709	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	210	-0-	-2760	-0-	210	3			N	-0-					-0-
12	3069	X	365	-0-	-2704	-0-	365	3			N	-0-					-0-
01	3200	X	3200	-0-	-0-	-0-	3200	3			N	-0-					-0-
02	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
03	4829	X	4829	-0-	-0-	-0-	4829	3			N	-0-					-0-
*04	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
02	252	N	168	-0-	-84	-0-	168	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

11	3330	X	2489	-0-	-841	-0-	2489	3			N	-0-					-0-
12	3616	X	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
01	3534	X	2955	-0-	-579	-0-	2955	3			N	-0-					-0-
02	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
03	3627	X	2740	-0-	-887	-0-	2740	3			N	-0-					-0-
04	3510	X	2768	-0-	-742	-0-	2768	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

11	1410	N	988	-0-	-422	-0-	988	3			N	-0-					-0-
12	1457	N	1043	-0-	-414	-0-	1043	3			N	-0-					-0-
01	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
02	924	N	456	-0-	-468	-0-	456	3			N	-0-					-0-
03	1054	N	316	-0-	-738	-0-	316	3			N	-0-					-0-
*04	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

11	2680	X	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
12	2809	X	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
01	2893	N	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
02	2492	N	2490	-0-	-2	-0-	2490	3			N	-0-					-0-
03	2986	N	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
*04	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	448	N	345	-0-	-103	-0-	345	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2130	-0-	-30	-0-	2130	3			N	-0-					-0-
12	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
01	2716	N	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
02	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
03	3100	N	3104	-0-	4	4	3104	3			N	-0-					-0-
*04	2721	N	2717	-0-	-4	-0-	2717	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
02	1008	N	817	-0-	-191	-0-	817	3			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
12	1550	N	1356	-0-	-194	-0-	1356	3			N	-0-					-0-
01	1705	N	1379	-0-	-326	-0-	1379	3			N	-0-					-0-
02	1344	N	1066	-0-	-278	-0-	1066	3			N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
12	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
*04	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-
12	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
03	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
*04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	747	X	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*04	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 116216 COMPL. DATE 01/19/2000 TOTAL DEPTH 10610 PERF. 8192 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4323	X	4323	-0-	-0-	-0-	4323	3			N	-0-					-0-
12	4915	X	4915	-0-	-0-	-0-	4915	3			N	-0-					-0-
01	4134	X	4134	-0-	-0-	-0-	4134	3			N	-0-					-0-
02	4162	X	4162	-0-	-0-	-0-	4162	3			N	-0-					-0-
03	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
*04	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
12	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
01	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
02	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
03	3100	N	3225	-0-	125	125	3225	3			N	-0-					-0-
*04	3000	N	2956	-0-	-44	81	2956	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	571	-0-	-539	-0-	571	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

11	1140	N	928	-0-	-212	-0-	928	3			N	-0-					-0-
12	1116	N	926	-0-	-190	-0-	926	3			N	-0-					-0-
01	992	N	911	-0-	-81	-0-	911	3			N	-0-					-0-
02	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

11	2690	N	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
12	2898	N	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
03	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	1128	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1163	-0-	-187	-0-	1163	3			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
01	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
02	1092	N	1037	-0-	-55	-0-	1037	3			N	-0-					-0-
03	1302	N	1105	-0-	-197	-0-	1105	3			N	-0-					-0-
04	1440	N	1154	-0-	-286	-0-	1154	3			N	-0-					-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 RRCID -> 119395 COMPL. DATE 10/20/2004 TOTAL DEPTH 10550 PERF. 8234 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1060	-0-	-290	-0-	1060	3			N	-0-					-0-
12	1333	N	978	-0-	-355	-0-	978	3			N	-0-					-0-
01	1457	N	981	-0-	-476	-0-	981	3			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
03	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
*04	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	971	-0-	-139	-0-	971	3			N	-0-					-0-
12	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
04	1050	N	1029	-0-	-21	-0-	1029	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5004	X	5004	-0-	-0-	-0-	5004	3			N	-0-					-0-
12	5053	X	4836	-0-	-217	-0-	4836	3			N	-0-					-0-
01	5177	X	5047	-0-	-130	-0-	5047	3			N	-0-					-0-
02	4676	X	3943	-0-	-733	-0-	3943	3			N	-0-					-0-
03	5489	X	5489	-0-	-0-	-0-	5489	3			N	-0-					-0-
*04	5350	X	5350	-0-	-0-	-0-	5350	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					-0-
12	3670	X	3670	-0-	-0-	-0-	3670	3			N	-0-					-0-
01	3787	X	3787	-0-	-0-	-0-	3787	3			N	-0-					-0-
02	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					-0-
03	3658	X	3320	-0-	-338	-0-	3320	3			N	-0-					-0-
04	3660	X	2875	-0-	-785	-0-	2875	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4627	X	4627	-0-	-0-	-0-	4627	3			N	-0-					-0-
12	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-					-0-
01	3105	X	3105	-0-	-0-	-0-	3105	3			N	-0-					-0-
02	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
03	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
*04	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3682	-0-	-488	-0-	3682	3			N	-0-					-0-
12	3782	X	3536	-0-	-246	-0-	3536	3			N	-0-					-0-
01	3968	X	3280	-0-	-688	-0-	3280	3			N	-0-					-0-
02	3584	X	2463	-0-	-1121	-0-	2463	3			N	-0-					-0-
03	4594	X	4594	-0-	-0-	-0-	4594	3			N	-0-					-0-
*04	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

11	1800	N	1780	-0-	-20	-0-	1780	3			N	-0-					-0-
12	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
01	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
02	1652	N	1498	-0-	-154	-0-	1498	3			N	-0-					-0-
03	1984	N	1885	-0-	-99	-0-	1885	3			N	-0-					-0-
04	1890	N	1771	-0-	-119	-0-	1771	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

11	4080	X	3841	-0-	-239	-0-	3841	3			N	-0-					-0-
12	3937	X	3636	-0-	-301	-0-	3636	3			N	-0-					-0-
01	4115	X	4115	-0-	-0-	-0-	4115	3			N	-0-					-0-
02	3640	X	3385	-0-	-255	-0-	3385	3			N	-0-					-0-
03	4030	X	3969	-0-	-61	-0-	3969	3			N	-0-					-0-
*04	3992	X	3992	-0-	-0-	-0-	3992	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
12	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
01	1674	N	1607	-0-	-67	-0-	1607	3			N	-0-					-0-
02	1148	N	1063	-0-	-85	-0-	1063	3			N	-0-					-0-
03	1674	N	1319	-0-	-355	-0-	1319	3			N	-0-					-0-
04	1560	N	1237	-0-	-323	-0-	1237	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*04	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
01	992	N	842	-0-	-150	-0-	842	3			N	-0-					-0-
02	896	N	493	-0-	-403	-0-	493	3			N	-0-					-0-
03	1023	N	963	-0-	-60	-0-	963	3			N	-0-					-0-
*04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
*04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2862	X	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
12	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
01	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
02	2026	X	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
03	2790	X	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-
04	1680	X	1656	-0-	-24	-0-	1656	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
12	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
01	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-
02	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
03	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					-0-
*04	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	386	-0-	-394	-0-	386	3			N	-0-					-0-
12	806	N	309	-0-	-497	-0-	309	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	X	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
12	4288	X	4288	-0-	-0-	-0-	4288	3			N	-0-					-0-
01	2271	X	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
02	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
03	5650	X	5650	-0-	-0-	-0-	5650	3			N	-0-					-0-
*04	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

11	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
12	1147	N	554	-0-	-593	-0-	554	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

11	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

11	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
12	558	N	77	-0-	-481	-0-	77	3			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

11	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	364	N	314	-0-	-50	-0-	314	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	756	N	616	-0-	-140	-0-	616	3			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

11	2520	X	2495	-0-	-25	-0-	2495	3			N	-0-					-0-
12	2636	X	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
01	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
02	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
03	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
04	2610	N	2584	-0-	-26	-0-	2584	3			N	-0-					-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	224	N	135	-0-	-89	-0-	135	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

11	1020	N	796	-0-	-224	-0-	796	3			N	-0-					62
12	977	N	977	-0-	-0-	-0-	976	3	1	9	N	1					63
01	992	N	850	-0-	-142	-0-	850	3			N	-0-					63
02	756	N	491	-0-	-265	-0-	491	3			N	-0-					63
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					63
04	810	N	798	-0-	-12	-0-	798	3			N	-0-					63

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
12	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	728	N	671	-0-	-57	-0-	671	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
04	810	N	658	-0-	-152	-0-	658	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2843	N	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
12	2787	N	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
01	3100	N	3146	-0-	46	46	3146	3			N	-0-					-0-
02	2800	N	2807	-0-	7	53	2807	3			N	-0-					-0-
03	2864	N	2811	-0-	-53	-0-	2811	3			N	-0-					-0-
*04	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
12	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
02	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
03	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
*04	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
12	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
01	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
02	392	N	301	-0-	-91	-0-	301	3			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
12	3224	X	3151	-0-	-73	-0-	3151	3			N	-0-					-0-
01	3224	X	3161	-0-	-63	-0-	3161	3			N	-0-					-0-
02	2912	X	2748	-0-	-164	-0-	2748	3			N	-0-					-0-
03	3224	X	2933	-0-	-291	-0-	2933	3			N	-0-					-0-
*04	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
12	3321	X	3321	-0-	-0-	-0-	3321	3			N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
02	3164	X	2459	-0-	-705	-0-	2459	3			N	-0-					-0-
03	3503	X	2458	-0-	-1045	-0-	2458	3			N	-0-					-0-
04	3390	X	2323	-0-	-1067	-0-	2323	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					-0-
12	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-					-0-
01	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
02	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					-0-
03	3554	X	3554	-0-	-0-	-0-	3554	3			N	-0-					-0-
*04	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1068	-0-	-102	-0-	1068	3			N	-0-					-0-
12	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1110	N	1059	-0-	-51	-0-	1059	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
*04	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
02	560	N	397	-0-	-163	-0-	397	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-

OGU (HATTON, J.F. -2) WELL #: 194 RRCID -> 162120 COMPL. DATE 09/02/2001 TOTAL DEPTH 10200 PERF. 8835 - 9782

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
01	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
02	1876	N	1600	-0-	-276	-0-	1600	3			N	-0-					-0-
03	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
04	2130	N	2101	-0-	-29	-0-	2101	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
12	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
02	2800	N	2941	-0-	141	141	2941	3			N	-0-					-0-
03	2315	N	2174	-0-	-141	-0-	2174	3			N	-0-					-0-
*04	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3248	-0-	248	462	3248	3			N	-0-					-0-
12	2921	N	2459	-0-	-462	-0-	2459	3			N	-0-					-0-
01	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-
02	2228	X	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
03	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
*04	2399	X	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

11	3090	X	1977	-0-	-1113	-0-	1977	3			N	-0-					-0-
12	3069	X	2024	-0-	-1045	-0-	2024	3			N	-0-					-0-
01	3069	X	1896	-0-	-1173	-0-	1896	3			N	-0-					-0-
02	2436	X	1943	-0-	-493	-0-	1943	3			N	-0-					-0-
03	2542	X	1878	-0-	-664	-0-	1878	3			N	-0-					-0-
04	1980	X	1165	-0-	-815	-0-	1165	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

11	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	1085	N	538	-0-	-547	-0-	538	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

11	3480	X	3202	-0-	-278	-0-	3202	3			N	-0-					-0-
12	3596	X	1947	-0-	-1649	-0-	1947	3			N	-0-					-0-
01	4344	X	4344	-0-	-0-	-0-	4344	3			N	-0-					-0-
02	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					-0-
03	3596	X	2217	-0-	-1379	-0-	2217	3			N	-0-					-0-
*04	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

11	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
01	1953	N	1663	-0-	-290	-0-	1663	3			N	-0-					-0-
02	1736	N	1012	-0-	-724	-0-	1012	3			N	-0-					-0-
03	1829	N	1228	-0-	-601	-0-	1228	3			N	-0-					-0-
*04	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
BASIC ENERGY SERVICES, L.P. 054313
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25620 X	25574	-0-	-46	-0-	25574	3			N	-0-					-0-
12	26443 X	25036	-0-	-1407	-0-	25036	3			N	-0-					-0-
01	26350 X	25399	-0-	-951	-0-	25399	3			N	-0-					-0-
02	23856 X	17738	-0-	-6118	-0-	17738	3			N	-0-					-0-
03	26412 X	25643	-0-	-769	-0-	25643	3			N	-0-					-0-
04	25560 X	23942	-0-	-1618	-0-	23942	3			N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111900 X	108299	-0-	-3601	-0-	108299	3			N	-0-					-0-
12	115630 X	111008	-0-	-4622	-0-	111008	3			N	-0-					-0-
01	115630 X	114600	-0-	-1030	-0-	114600	3			N	-0-					-0-
02	103124 X	87893	-0-	-15231	-0-	87893	3			N	-0-					-0-
03	112003 X	111106	-0-	-897	-0-	111106	3			N	-0-					-0-
04	110910 X	105427	-0-	-5483	-0-	105427	3			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960 X	867	-0-	-93	-0-	240	1	627	2	N	-0-					11
12	3111 X	3111	-0-	-0-	-0-	767	1	2344	2	N	-0-					11
01	3679 X	3679	-0-	-0-	-0-	892	1	2787	2	N	-0-					11
02	1542 N	1542	-0-	-0-	-0-	507	1	1035	2	N	-0-					11
*03	3100 N	3540	-0-	440	440	819	1	2721	2	N	-0-					11
*04	3824 X	3384	-0-	-440	-0-	775	1	2609	2	N	-0-					11

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0-	-0-	344	1	898	2	Y	-0-					14
12	1325	N	1325	-0-	-0-	-0-	327	1	998	2	Y	-0-					14
01	1302	N	1257	-0-	-45	-0-	305	1	952	2	Y	-0-					14
02	1148	N	799	-0-	-349	-0-	263	1	536	2	Y	-0-					14
*03	1339	N	1339	-0-	-0-	-0-	310	1	1029	2	Y	-0-					14
*04	1469	N	1469	-0-	-0-	-0-	336	1	1133	2	Y	-0-					14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3438	-0-	438	438	952	1	2486	2	Y	-0-					14
12	3100	N	3968	-0-	868	1306	978	1	2990	2	Y	-0-					14
01	3100	N	3952	-0-	852	2158	959	1	2993	2	Y	-0-					14
02	4813	X	2655	-0-	-2158	-0-	873	1	1782	2	Y	-0-					14
*03	4042	X	4042	-0-	-0-	-0-	935	1	3107	2	Y	-0-					14
*04	4231	X	4231	-0-	-0-	-0-	969	1	3262	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2063	N	2063	-0-	-0-	-0-	571	1	1492	2	N	-0-					8
12	2020	N	2020	-0-	-0-	-0-	498	1	1522	2	N	-0-					8
01	1844	N	1844	-0-	-0-	-0-	447	1	1397	2	N	-0-					8
02	1540	N	492	-0-	-1048	-0-	162	1	330	2	N	-0-					8
03	1705	N	-0-	-0-	-1705	-0-					N	-0-					8
04	1650	N	685	-0-	-965	-0-	157	1	528	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0-	-0-	459	1	1119	2	Y	-0-					14
12	1673	N	1673	-0-	-0-	-0-	436	1	1237	2	Y	-0-					14
01	1643	N	1553	-0-	-90	-0-	400	1	1153	2	Y	-0-					14
02	1484	N	1037	-0-	-447	-0-	360	1	677	2	Y	-0-					14
*03	1751	N	1751	-0-	-0-	-0-	429	1	1322	2	Y	-0-					14
*04	1873	N	1873	-0-	-0-	-0-	452	1	1421	2	Y	-0-					14

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2990	-0-	-130	-0-	139	1	2851	2	Y	-0-					-0-
12	3255	X	2883	-0-	-372	-0-	133	1	2750	2	Y	-0-					-0-
01	3255	X	2180	-0-	-1075	-0-	101	1	2079	2	Y	-0-					-0-
02	4988	X	4988	-0-	-0-	-0-	275	1	4713	2	Y	-0-					-0-
03	3131	X	2584	-0-	-547	-0-	119	1	2465	2	Y	-0-					-0-
*04	3565	X	3565	-0-	-0-	-0-	165	1	3400	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/01/2001 TOTAL DEPTH 10266 PERF. 9788 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	45	1	116	2	N	-0-					8
12	178	N	178	-0-	-0-	-0-	44	1	134	2	N	-0-					8
01	168	N	168	-0-	-0-	-0-	41	1	127	2	N	-0-					8
02	182	N	182	-0-	-0-	-0-	60	1	122	2	N	-0-					8
03	186	N	7	-0-	-179	-0-	2	1	5	2	N	-0-					8
04	150	N	83	-0-	-67	-0-	19	1	64	2	N	-0-					8

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0-	-0-	515	1	1346	2	Y	-0-					14
12	2029	N	2029	-0-	-0-	-0-	500	1	1529	2	Y	-0-					14
01	2046	N	1922	-0-	-124	-0-	466	1	1456	2	Y	-0-					14
02	1736	N	1351	-0-	-385	-0-	444	1	907	2	Y	-0-					14
*03	2203	N	2203	-0-	-0-	-0-	510	1	1693	2	Y	-0-					14
*04	2402	N	2402	-0-	-0-	-0-	550	1	1852	2	Y	-0-					14

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

11	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

11	2171	N	2171	-0-	-0-	-0-	601	1	1570	2	N	-0-					8
12	2331	N	2331	-0-	-0-	-0-	575	1	1756	2	N	-0-					8
01	2201	N	2163	-0-	-38	-0-	525	1	1638	2	N	-0-					8
02	2016	N	1277	-0-	-739	-0-	420	1	857	2	N	-0-					8
*03	2426	N	2426	-0-	-0-	-0-	561	1	1865	2	N	-0-					8
*04	2577	N	2577	-0-	-0-	-0-	590	1	1987	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 05/10/2001 TOTAL DEPTH 11122 PERF.10252 - 10737

11	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	32	1	653	2	Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	36	1	745	2	Y	-0-					-0-
02	700	N	453	-0-	-247	-0-	25	1	428	2	Y	-0-					-0-
*03	899	N	899	-0-	-0-	-0-	41	1	858	2	Y	-0-					-0-
*04	858	N	858	-0-	-0-	-0-	40	1	818	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

11	773	N	773	-0-	-0-	-0-	65	1	708	2	Y	-0-					-0-
12	821	N	821	-0-	-0-	-0-	68	1	753	2	Y	-0-					-0-
01	899	N	854	-0-	-45	-0-	69	1	785	2	Y	-0-					-0-
02	728	N	600	-0-	-128	-0-	60	1	540	2	Y	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	67	1	746	2	Y	-0-					-0-
*04	861	N	861	-0-	-0-	-0-	69	1	792	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C.W. ESTATE WELL #: 1 RRCID -> 160105 COMPL. DATE 08/05/1996 TOTAL DEPTH 11000 PERF. 9808 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					94

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			28
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			28
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			28
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			28

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			109
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			109
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			109
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			109
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			109
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			109

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	523	1	1288	2	N	-0-					8
12	1806	N	1806	-0-	-0-	-0-	469	1	1337	2	N	-0-					8
01	1548	N	1548	-0-	-0-	-0-	399	1	1149	2	N	-0-					8
02	715	N	715	-0-	-0-	-0-	254	1	461	2	N	-0-					8
*03	1842	N	1842	-0-	-0-	-0-	450	1	1392	2	N	-0-					8
*04	1642	N	1642	-0-	-0-	-0-	399	1	1243	2	N	-0-					8

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	238	1	621	2	N	-0-					8
12	684	N	684	-0-	-0-	-0-	169	1	515	2	N	-0-					8
01	589	N	244	-0-	-345	-0-	59	1	185	2	N	-0-					8
02	812	N	508	-0-	-304	-0-	167	1	341	2	N	-0-					8
*03	3100	N	3943	-0-	843	843	912	1	3031	2	N	-0-					8
*04	2295	N	1452	-0-	-843	-0-	332	1	1120	2	N	-0-					8

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 07/28/2015 TOTAL DEPTH 9500 PERF. 8820 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0-	-0-	361	1	942	2	N	-0-					8
12	1277	N	1277	-0-	-0-	-0-	315	1	962	2	N	-0-					8
01	1488	N	1137	-0-	-351	-0-	276	1	861	2	N	-0-					8
02	1204	N	550	-0-	-654	-0-	181	1	369	2	N	-0-					8
*03	1376	N	1376	-0-	-0-	-0-	318	1	1058	2	N	-0-					8
*04	1400	N	1400	-0-	-0-	-0-	320	1	1080	2	N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		10	-0-	10	10	3	1	7	2	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
02	14B2 EXT		67	-0-	67	77	22	1	45	2	N	-0-					-0-
*03	77	X	-0-	-0-	-77	-0-					N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	29	1	97	2	N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3276	X	3276	-0-	-0-	-0-	907	1	2369	2	N	-0-					36
12	3224	X	3106	-0-	-118	-0-	766	1	2340	2	N	-0-					36
01	3286	X	3175	-0-	-111	-0-	770	1	2405	2	N	-0-					36
02	3052	X	1563	-0-	-1489	-0-	514	1	1049	2	N	-0-					36
*03	3399	X	3399	-0-	-0-	-0-	786	1	2613	2	N	-0-					36
*04	3949	X	3949	-0-	-0-	-0-	904	1	3045	2	N	-0-					36

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3903	X	3903	-0-	-0-	-0-	182	1	3721	2	N	-0-					-0-
12	4046	X	4046	-0-	-0-	-0-	186	1	3860	2	N	-0-					-0-
01	4030	X	4007	-0-	-23	-0-	185	1	3822	2	N	-0-					-0-
02	3640	X	1949	-0-	-1691	-0-	108	1	1841	2	N	-0-					-0-
*03	4387	X	4387	-0-	-0-	-0-	202	1	4185	2	N	-0-					-0-
04	3900	X	3656	-0-	-244	-0-	170	1	3486	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	3001	-0-	-3059	-0-	795	1	2206	2	N	-0-					-0-
12	6014	X	4503	-0-	-1511	-0-	940	1	3563	2	N	-0-					-0-
01	6014	X	4803	-0-	-1211	-0-	928	1	3875	2	N	-0-					-0-
02	2800	X	2398	-0-	-402	-0-	750	1	1648	2	N	-0-					-0-
03	4495	X	4424	-0-	-71	-0-	806	1	3618	2	N	-0-					-0-
04	4650	X	4501	-0-	-149	-0-	832	1	3669	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/01/2015 TOTAL DEPTH 11250 PERF. 8085 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	905	-0-	-2365	-0-	905	1			N	-0-					-0-
12	935	X	935	-0-	-0-	-0-	935	1			N	-0-					-0-
01	930	X	31	-0-	-899	-0-	31	1			N	-0-					-0-
02	840	X	3	-0-	-837	-0-	3	1			N	-0-					-0-
03	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2753	X	2753	-0-	-0-	-0-	157	1	2596	2	N	-0-					30
12	2700	X	2700	-0-	-0-	-0-	154	1	2546	2	N	-0-					30
01	2945	X	2758	-0-	-187	-0-	157	1	2601	2	N	-0-					30
02	2576	N	1717	-0-	-859	-0-	121	1	1596	2	N	-0-					30
*03	3100	N	3351	-0-	251	251	184	1	3167	2	N	-0-					30
*04	3000	N	3033	-0-	33	284	170	1	2863	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11823	X	11823	-0-	-0-	-0-	551	1	11272	2	N	-0-					-0-
12	12021	X	12021	-0-	-0-	-0-	553	1	11468	2	N	-0-					-0-
01	10309	X	10309	-0-	-0-	-0-	475	1	9834	2	N	-0-					-0-
02	4859	X	4859	-0-	-0-	-0-	268	1	4591	2	N	-0-					-0-
*03	13519	X	13519	-0-	-0-	-0-	621	1	12898	2	N	-0-					-0-
*04	12145	X	12145	-0-	-0-	-0-	564	1	11581	2	N	-0-					-0-

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	23					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	23					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	23					Y	-0-					-0-
02	SHUT IN		1	-0-	1	24	1	2			Y	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	24					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	24					Y	NO RPT					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 12/21/2015 TOTAL DEPTH 11300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	1					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	1					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	1					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	1					Y	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*06	0	N	-0-	-0-	-0-	-0-					Y	1					1
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	59					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	59					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	59					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	59					Y	-0-					-0-
*03	59	X	-0-	-0-	-59	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
OAKS, C. W. ESTATE WELL #: 1 RRCID -> 175316 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	38	-0-	38	38	38	2			N	-0-					32
04	14B2	EXT	NO RPT	-0-	-0-	38					N	NO RPT					32

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	227	-0-	-73	-0-	227	2			N	-0-					133
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					133
01	155	N	18	-0-	-137	-0-	18	2			N	-0-					133
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					133
*03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					133
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					133

HILL, LAURA G.U. #1 WELL #: 2 RRCID -> 203131 COMPL. DATE 03/08/2004 TOTAL DEPTH 10895 PERF. 7602 - 7618

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER WELL #: 1 RRCID -> 273605 COMPL. DATE 04/06/2014 TOTAL DEPTH 12070 PERF. 7644 - 7652

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	260	-0-	260	260	260	2			N	-0-					108
03	14B2	EXT	8	-0-	8	268	8	2			N	-0-					108
04	14B2	EXT	NO RPT	-0-	-0-	268					N	NO RPT					108

TGNR GULF COAST LLC 850992
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC 154789
SAMFORD WELL #: 1 RRCID -> 256719 COMPL. DATE 10/22/2008 TOTAL DEPTH 10950 PERF.10488 - 10512

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/27/2020 - WELL PLUGGED 10-27-20

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

11	448	N	448	-0-	-0-	-0-	15	1	433	2	Y	-0-					8
12	456	N	456	-0-	-0-	-0-	15	1	441	2	Y	-0-					8
01	504	N	504	-0-	-0-	-0-	17	1	487	2	Y	-0-					8
02	420	N	294	-0-	-126	-0-	14	1	278	2	Y	2					10
							2	9									
03	465	N	447	-0-	-18	-0-	16	1	431	2	Y	-0-					10
04	450	N	26	-0-	-424	-0-	1	1	25	2	Y	-0-					10

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1945	-0-	-395	-0-	64	1	1872	2	Y	8	79	1			10
							9	9									
12	2325	X	2009	-0-	-316	-0-	84	1	1905	2	Y	18					28
							20	9									
01	2598	X	2598	-0-	-0-	-0-	86	1	2503	2	Y	8					36
							9	9									
02	1288	N	873	-0-	-415	-0-	42	1	810	2	Y	19					55
							21	9									
03	1426	N	1127	-0-	-299	-0-	41	1	1084	2	Y	2					57
							2	9									
*04	1481	N	1481	-0-	-0-	-0-	50	1	1416	2	Y	14					71
							15	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

11	686	N	686	-0-	-0-	-0-	23	1	663	2	N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	18	1	675	2	N	-0-					-0-
01	651	N	521	-0-	-130	-0-	17	1	504	2	N	-0-					-0-
02	644	N	274	-0-	-370	-0-	13	1	247	2	N	13					13
							14	9									
03	682	N	539	-0-	-143	-0-	20	1	519	2	N	-0-					13
*04	673	N	673	-0-	-0-	-0-	23	1	650	2	N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

11	729	N	729	-0-	-0-	-0-	24	1	693	2	Y	11	88	1			34
							12	9									
12	727	N	727	-0-	-0-	-0-	22	1	705	2	Y	-0-					34
01	781	N	781	-0-	-0-	-0-	21	1	607	2	Y	139					173
							153	9									
02	672	N	320	-0-	-352	-0-	15	1	286	2	Y	17	129	1			61
							19	9									
03	696	N	696	-0-	-0-	-0-	23	1	603	2	Y	64	3	8			122
							70	9									
04	750	N	679	-0-	-71	-0-	21	1	602	2	Y	51					173
							56	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

11	1932	N	1932	-0-	-0-	-0-	64	1	1861	2	Y	6	60	1			7
							7	9									
12	1970	N	1970	-0-	-0-	-0-	62	1	1894	2	Y	13					20
							14	9									
01	1748	N	1748	-0-	-0-	-0-	59	1	1682	2	Y	6					26
							7	9									
02	871	N	871	-0-	-0-	-0-	42	1	815	2	Y	13					39
							14	9									
03	1466	N	1466	-0-	-0-	-0-	54	1	1411	2	Y	1					40
							1	9									
*04	1302	N	1302	-0-	-0-	-0-	45	1	1247	2	Y	9					49
							10	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	-0-	53	1	1538	2	N	82	542	1			100
							90	9									
12	1612	N	1612	-0-	-0-	-0-	48	1	1564	2	N	-0-					100
01	1517	N	1517	-0-	-0-	-0-	47	1	1372	2	N	89					189
							98	9									
02	1568	N	1082	-0-	-486	-0-	50	1	957	2	N	68					257
							75	9									
03	2367	N	2367	-0-	-0-	-0-	83	1	2183	2	N	92	182	1			167
							101	9									
*04	2268	N	2268	-0-	-0-	-0-	75	1	2110	2	N	75					242
							83	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

11	443	N	443	-0-	-0-	-0-	15	1	428	2	Y	-0-					9
12	449	N	449	-0-	-0-	-0-	14	1	435	2	Y	-0-					9
01	480	N	480	-0-	-0-	-0-	16	1	464	2	Y	-0-					9
02	2593	N	2593	-0-	-0-	-0-	128	1	2463	2	Y	2					11
							2	9									
03	434	N	329	-0-	-105	-0-	12	1	317	2	Y	-0-					11
04	420	N	338	-0-	-82	-0-	11	1	327	2	Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

11	2220	X	2119	-0-	-101	-0-	70	1	2049	2	Y	-0-					23
12	3286	X	2148	-0-	-1138	-0-	62	1	2086	2	Y	-0-					23
01	4239	X	4239	-0-	-0-	-0-	140	1	4099	2	Y	-0-					23
02	2716	X	2189	-0-	-527	-0-	108	1	2074	2	Y	6					29
							7	9									
03	2315	X	2315	-0-	-0-	-0-	85	1	2230	2	Y	-0-					29
04	2910	X	1863	-0-	-1047	-0-	65	1	1798	2	Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

11	296	N	296	-0-	-0-	-0-	14	1	282	2	N	-0-					170
12	312	N	312	-0-	-0-	-0-	13	1	299	2	N	-0-					170
01	310	N	242	-0-	-68	-0-	11	1	231	2	N	-0-					170
02	280	N	97	-0-	-183	-0-	6	1	91	2	N	-0-					170
03	310	N	151	-0-	-159	-0-	9	1	142	2	N	-0-					170
04	240	N	171	-0-	-69	-0-	8	1	163	2	N	-0-					170

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					179
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					179

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	N	1613	-0-	-0-	-0-	76	1	1537	2	N	-0-					45
12	1922	N	1706	-0-	-216	-0-	77	1	1629	2	N	-0-					45
01	1829	N	1610	-0-	-219	-0-	76	1	1534	2	N	-0-					45
02	1512	N	477	-0-	-1035	-0-	29	1	448	2	N	-0-					45
03	1705	N	1642	-0-	-63	-0-	95	1	1545	2	N	2	2	8			45
							2	9									
*04	1655	N	1655	-0-	-0-	-0-	75	1	1580	2	N	-0-					45

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	327	-0-	-123	-0-	13	1	314	2	N	-0-					53
12	280	N	280	-0-	-0-	-0-	7	1	273	2	N	-0-					53
01	372	N	283	-0-	-89	-0-	13	1	270	2	N	-0-					53
02	308	N	31	-0-	-277	-0-	2	1	29	2	N	-0-					53
03	517	N	517	-0-	-0-	-0-	21	1	496	2	N	-0-					53
*04	309	N	309	-0-	-0-	-0-	11	1	298	2	N	-0-					53

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	-0-	-0-	-1830	-0-					Y	11	85	1			34
12	1891	X	-0-	-0-	-1891	-0-					Y	-0-					34
01	1891	X	84	-0-	-1807	-0-	2	1	45	2	Y	34					68
							37	9									
02	415	N	415	-0-	-0-	-0-	20	1	387	2	Y	7	51	1			24
							8	9									
03	1424	N	1424	-0-	-0-	-0-	51	1	1347	2	Y	24					48
							26	9									
*04	929	N	929	-0-	-0-	-0-	31	1	876	2	Y	20					68
							22	9									

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	11	1	234	2	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	13	1	273	2	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	13	1	263	2	N	-0-					-0-
02	140	N	120	-0-	-20	-0-	7	1	113	2	N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	15	1	311	2	N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	85	1	1747	2	N	-0-					-0-
12	1663	N	1663	-0-	-0-	-0-	77	1	1586	2	N	-0-					-0-
01	1767	N	1511	-0-	-256	-0-	70	1	1441	2	N	-0-					-0-
02	1708	N	955	-0-	-753	-0-	53	1	902	2	N	-0-					-0-
*03	1851	N	1851	-0-	-0-	-0-	85	1	1766	2	N	-0-					-0-
*04	1614	N	1614	-0-	-0-	-0-	75	1	1539	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2739	-0-	-51	-0-	128	1	2611	2	N	-0-					-0-
12	2822	X	2822	-0-	-0-	-0-	130	1	2692	2	N	-0-					-0-
01	2781	X	2781	-0-	-0-	-0-	128	1	2653	2	N	-0-					-0-
02	2548	N	1275	-0-	-1273	-0-	70	1	1205	2	N	-0-					-0-
*03	3100	N	3235	-0-	135	135	149	1	3086	2	N	-0-					-0-
*04	3000	N	2946	-0-	-54	81	137	1	2809	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

11	356	N	356	-0-	-0-	-0-	17	1	339	2	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	17	1	348	2	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	17	1	350	2	N	-0-					-0-
02	336	N	182	-0-	-154	-0-	10	1	172	2	N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	21	1	432	2	N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	17	1	357	2	N	-0-					-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

11	711	N	711	-0-	-0-	-0-	33	1	678	2	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	39	1	813	2	N	-0-					-0-
01	713	N	680	-0-	-33	-0-	31	1	649	2	N	-0-					-0-
02	672	N	406	-0-	-266	-0-	22	1	384	2	N	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	39	1	800	2	N	-0-					-0-
*04	818	N	818	-0-	-0-	-0-	38	1	780	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	10	1	218	2	N	-0-					-0-
01	62	N	11	-0-	-51	-0-	1	1	10	2	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	19	1	381	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

11	643	N	643	-0-	-0-	-0-	30	1	613	2	Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	31	1	644	2	Y	-0-					-0-
01	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-					-0-
02	588	N	415	-0-	-173	-0-	23	1	392	2	Y	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	31	1	633	2	Y	-0-					-0-
*04	655	N	655	-0-	-0-	-0-	30	1	625	2	Y	-0-					-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/29/1978 TOTAL DEPTH 11569 PERF.11194 - 11371

11	1058	N	1058	-0-	-0-	-0-	49	1	1009	2	Y	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	51	1	1055	2	Y	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	51	1	1057	2	Y	-0-					-0-
02	980	N	652	-0-	-328	-0-	36	1	616	2	Y	-0-					-0-
*03	1174	N	1174	-0-	-0-	-0-	54	1	1120	2	Y	-0-					-0-
*04	1102	N	1102	-0-	-0-	-0-	51	1	1051	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2256	N	2256	-0-	-0-	-0-	105	1	2151	2	N	-0-					-0-
12	2370	N	2370	-0-	-0-	-0-	109	1	2261	2	N	-0-					-0-
01	2263	N	2209	-0-	-54	-0-	102	1	2107	2	N	-0-					-0-
02	2100	N	1233	-0-	-867	-0-	68	1	1165	2	N	-0-					-0-
03	2356	N	2345	-0-	-11	-0-	108	1	2237	2	N	-0-					-0-
*04	2408	N	2408	-0-	-0-	-0-	112	1	2296	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	52	1	1059	2	N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	52	1	1084	2	N	-0-					-0-
01	1116	N	875	-0-	-241	-0-	40	1	835	2	N	-0-					-0-
02	1036	N	530	-0-	-506	-0-	29	1	501	2	N	-0-					-0-
03	1147	N	746	-0-	-401	-0-	34	1	712	2	N	-0-					-0-
*04	1187	N	1187	-0-	-0-	-0-	55	1	1132	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	17	1	356	2	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	17	1	358	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-					-0-
02	336	N	170	-0-	-166	-0-	9	1	161	2	Y	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	19	1	401	2	Y	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0-	-0-	85	1	1735	2	N	-0-					-0-
12	1973	N	1973	-0-	-0-	-0-	91	1	1882	2	N	-0-					-0-
01	1984	N	1733	-0-	-251	-0-	80	1	1653	2	N	-0-					-0-
02	1708	N	1075	-0-	-633	-0-	59	1	1016	2	N	-0-					-0-
03	1984	N	1870	-0-	-114	-0-	86	1	1784	2	N	-0-					-0-
04	1680	N	1677	-0-	-3	-0-	78	1	1599	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	96	1	1956	2	N	-0-					-0-
12	2110	N	2110	-0-	-0-	-0-	97	1	2013	2	N	-0-					-0-
01	2108	N	2102	-0-	-6	-0-	97	1	2005	2	N	-0-					-0-
02	1904	N	1002	-0-	-902	-0-	55	1	947	2	N	-0-					-0-
03	2108	N	1906	-0-	-202	-0-	88	1	1818	2	N	-0-					-0-
*04	2162	N	2162	-0-	-0-	-0-	100	1	2062	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	9	1	181	2	N	-0-					-0-
01	217	N	183	-0-	-34	-0-	8	1	175	2	N	-0-					-0-
02	168	N	112	-0-	-56	-0-	6	1	106	2	N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	12	1	242	2	N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1203	N	1203	-0-	-0-	-0-	56	1	1147	2	Y	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	53	1	1094	2	Y	-0-					-0-
01	1240	N	1150	-0-	-90	-0-	53	1	1097	2	Y	-0-					-0-
02	1120	N	618	-0-	-502	-0-	34	1	584	2	Y	-0-					-0-
03	1147	N	1016	-0-	-131	-0-	47	1	969	2	Y	-0-					-0-
04	1110	N	968	-0-	-142	-0-	45	1	923	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	2	1	27	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	31	1	636	2	N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	37	1	766	2	N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	36	1	734	2	N	-0-					-0-
02	616	N	493	-0-	-123	-0-	27	1	466	2	N	-0-					-0-
*03	804	N	804	-0-	-0-	-0-	37	1	767	2	N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	36	1	730	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0-	-0-	50	1	1030	2	N	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	50	1	1039	2	N	-0-					-0-
01	1178	N	1088	-0-	-90	-0-	50	1	1038	2	N	-0-					-0-
02	1008	N	562	-0-	-446	-0-	31	1	531	2	N	-0-					-0-
*03	1211	N	1211	-0-	-0-	-0-	56	1	1155	2	N	-0-					-0-
*04	1138	N	1138	-0-	-0-	-0-	53	1	1085	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	45	1	916	2	Y	-0-					13
12	898	N	898	-0-	-0-	-0-	41	1	857	2	Y	-0-					13
01	992	N	977	-0-	-15	-0-	45	1	932	2	Y	-0-					13
02	896	N	567	-0-	-329	-0-	31	1	536	2	Y	-0-					13
*03	1198	N	1198	-0-	-0-	-0-	55	1	1142	2	Y	1	6	1			8
							1	9									
*04	1011	N	1011	-0-	-0-	-0-	47	1	964	2	Y	-0-					8

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2616	X	2616	-0-	-0-	-0-	122	1	2494	2	Y	-0-					-0-
12	2610	N	2610	-0-	-0-	-0-	120	1	2490	2	Y	-0-					-0-
01	2542	N	2398	-0-	-144	-0-	111	1	2287	2	Y	-0-					-0-
02	2436	N	1979	-0-	-457	-0-	109	1	1870	2	Y	-0-					-0-
*03	3061	N	3061	-0-	-0-	-0-	141	1	2920	2	Y	-0-					-0-
*04	2783	N	2783	-0-	-0-	-0-	129	1	2654	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	54	1	721	2	N	-0-					195
12	837	N	837	-0-	-0-	-0-	36	1	799	2	N	2					197
							2	9									
01	869	N	869	-0-	-0-	-0-	15	1	854	2	N	-0-					197
02	728	N	680	-0-	-48	-0-	33	1	647	2	N	-0-					197
03	837	N	659	-0-	-178	-0-	659	2			N	-0-					197
04	840	N	810	-0-	-30	-0-	806	2	4	9	N	4					201

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	45	1	914	2	N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	52	1	1075	2	N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	54	1	1126	2	N	-0-					-0-
02	896	N	739	-0-	-157	-0-	41	1	698	2	N	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	49	1	1011	2	N	-0-					-0-
*04	980	N	980	-0-	-0-	-0-	45	1	935	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2501	N	2501	-0-	-0-	-0-	117	1	2384	2	N	-0-					-0-
12	2497	N	2497	-0-	-0-	-0-	115	1	2382	2	N	-0-					-0-
01	2449	N	2449	-0-	-0-	-0-	113	1	2336	2	N	-0-					-0-
02	1172	N	1172	-0-	-0-	-0-	65	1	1107	2	N	-0-					-0-
*03	2145	N	2145	-0-	-0-	-0-	99	1	2046	2	N	-0-					-0-
*04	2192	N	2192	-0-	-0-	-0-	102	1	2090	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	25	1	504	2	N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	48	1	997	2	N	-0-					-0-
01	1980	N	1980	-0-	-0-	-0-	91	1	1889	2	N	-0-					-0-
02	2800	N	3408	-0-	608	608	188	1	3220	2	N	-0-					-0-
*03	1995	N	1387	-0-	-608	-0-	64	1	1323	2	N	-0-					-0-
04	570	N	165	-0-	-405	-0-	8	1	157	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	52	1	1062	2	Y	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	53	1	1095	2	Y	-0-					-0-
01	1147	N	1146	-0-	-1	-0-	53	1	1093	2	Y	-0-					-0-
02	1036	N	682	-0-	-354	-0-	38	1	644	2	Y	-0-					-0-
*03	1253	N	1253	-0-	-0-	-0-	58	1	1195	2	Y	-0-					-0-
*04	1156	N	1156	-0-	-0-	-0-	54	1	1102	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	58	1	560	2	Y	-0-					14
12	627	N	627	-0-	-0-	-0-	59	1	568	2	Y	-0-					14
01	586	N	586	-0-	-0-	-0-	57	1	529	2	Y	-0-					14
02	532	N	303	-0-	-229	-0-	43	1	260	2	Y	-0-					14
*03	734	N	734	-0-	-0-	-0-	63	1	671	2	Y	-0-	6	1			8
*04	620	N	620	-0-	-0-	-0-	58	1	562	2	Y	-0-					8

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-

SMYTHE GAS UNIT WELL #: 2 RRCID -> 097183 COMPL. DATE 12/02/1981 TOTAL DEPTH 12000 PERF.11141 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		10	-0-	10	10	10	2			Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/11/2015

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2397	N	2397	-0-	-0-	-0-	141	1	2256	2	Y	-0-					3
12	2368	N	2368	-0-	-0-	-0-	139	1	2229	2	Y	-0-					3
01	2511	N	2311	-0-	-200	-0-	136	1	2175	2	Y	-0-					3
02	2800	N	3833	-0-	1033	1033	238	1	3595	2	Y	-0-					3
*03	3100	N	2632	-0-	-468	565	151	1	2481	2	Y	-0-					3
*04	3000	N	2491	-0-	-509	56	144	1	2347	2	Y	-0-					3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2961	-0-	-279	-0-	138	1	2823	2	Y	-0-					-0-
12	3348	X	2964	-0-	-384	-0-	136	1	2828	2	Y	-0-					-0-
01	3286	X	3091	-0-	-195	-0-	143	1	2948	2	Y	-0-					-0-
02	2828	X	1674	-0-	-1154	-0-	92	1	1582	2	Y	-0-					-0-
03	3131	X	3067	-0-	-64	-0-	141	1	2926	2	Y	-0-					-0-
04	3000	X	2914	-0-	-86	-0-	135	1	2779	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

11	292	N	292	-0-	-0-	-0-	14	1	278	2	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
01	403	N	123	-0-	-280	-0-	6	1	117	2	N	-0-					-0-
02	280	N	105	-0-	-175	-0-	6	1	99	2	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	6	1	134	2	N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	7	1	140	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

11	875	N	875	-0-	-0-	-0-	41	1	834	2	Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	37	1	765	2	Y	-0-					-0-
01	908	N	908	-0-	-0-	-0-	42	1	866	2	Y	-0-					-0-
02	812	N	500	-0-	-312	-0-	28	1	472	2	Y	-0-					-0-
03	806	N	772	-0-	-34	-0-	35	1	737	2	Y	-0-					-0-
04	870	N	685	-0-	-185	-0-	32	1	653	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

11	2880	X	2860	-0-	-20	-0-	133	1	2727	2	Y	-0-					-0-
12	3100	N	3406	-0-	306	306	157	1	3249	2	Y	-0-					-0-
01	3100	N	3224	-0-	124	430	149	1	3075	2	Y	-0-					-0-
02	2660	N	1773	-0-	-887	-0-	98	1	1675	2	Y	-0-					-0-
*03	3051	X	3051	-0-	-0-	-0-	140	1	2911	2	Y	-0-					-0-
*04	2897	X	2897	-0-	-0-	-0-	134	1	2763	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

11	1966	N	1966	-0-	-0-	-0-	92	1	1874	2	N	-0-					-0-
12	1795	N	1795	-0-	-0-	-0-	83	1	1712	2	N	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	109	1	2253	2	N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	64	1	1103	2	N	-0-					-0-
*03	2253	N	2253	-0-	-0-	-0-	104	1	2149	2	N	-0-					-0-
*04	2029	N	2029	-0-	-0-	-0-	94	1	1935	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	9	1	191	2	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					-0-
02	196	N	58	-0-	-138	-0-	3	1	55	2	N	-0-					-0-
*03	1893	N	1893	-0-	-0-	-0-	87	1	1806	2	N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	14	1	297	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	42	1	867	2	Y	-0-					-0-
12	950	N	950	-0-	-0-	-0-	44	1	906	2	Y	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	48	1	983	2	Y	-0-					-0-
02	840	N	572	-0-	-268	-0-	32	1	540	2	Y	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	48	1	988	2	Y	-0-					-0-
*04	979	N	979	-0-	-0-	-0-	45	1	934	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	37	1	766	2	Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	38	1	796	2	Y	-0-					-0-
01	837	N	836	-0-	-1	-0-	39	1	797	2	Y	-0-					-0-
02	756	N	439	-0-	-317	-0-	24	1	415	2	Y	-0-					-0-
03	837	N	827	-0-	-10	-0-	38	1	789	2	Y	-0-					-0-
04	810	N	750	-0-	-60	-0-	35	1	715	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	84	1	1727	2	N	-0-					-0-
12	2148	N	2148	-0-	-0-	-0-	99	1	2049	2	N	-0-					-0-
01	2141	N	2141	-0-	-0-	-0-	99	1	2042	2	N	-0-					-0-
02	2800	N	3461	-0-	661	661	191	1	3270	2	N	-0-					-0-
*03	3033	N	2372	-0-	-661	-0-	109	1	2263	2	N	-0-					-0-
*04	2074	N	2074	-0-	-0-	-0-	96	1	1978	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2436	N	2436	-0-	-0-	-0-	114	1	2322	2	N	-0-					-0-
12	2282	N	2282	-0-	-0-	-0-	105	1	2177	2	N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	96	1	1979	2	N	-0-					-0-
02	1848	N	691	-0-	-1157	-0-	38	1	653	2	N	-0-					-0-
03	2046	N	1774	-0-	-272	-0-	82	1	1692	2	N	-0-					-0-
*04	2081	N	2081	-0-	-0-	-0-	97	1	1984	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0-	-0-	87	1	1774	2	N	-0-					-0-
12	1769	N	1769	-0-	-0-	-0-	81	1	1688	2	N	-0-					-0-
01	2220	N	2220	-0-	-0-	-0-	102	1	2118	2	N	-0-					-0-
02	2800	N	3435	-0-	635	635	190	1	3245	2	N	-0-					-0-
*03	2606	N	1971	-0-	-635	-0-	91	1	1880	2	N	-0-					-0-
*04	2435	N	2435	-0-	-0-	-0-	113	1	2322	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0-	-0-	94	1	1924	2	N	-0-					-0-
12	1972	N	1972	-0-	-0-	-0-	91	1	1881	2	N	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	104	1	2144	2	N	-0-					-0-
02	1876	N	1095	-0-	-781	-0-	60	1	1035	2	N	-0-					-0-
*03	2237	N	2237	-0-	-0-	-0-	103	1	2134	2	N	-0-					-0-
04	2190	N	1755	-0-	-435	-0-	81	1	1674	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	34	1	81	2	N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	93	1	1274	2	N	-0-					-0-
01	961	N	791	-0-	-170	-0-	66	1	725	2	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	49	1	352	2	N	-0-					-0-
03	1178	N	551	-0-	-627	-0-	55	1	496	2	N	-0-					-0-
04	780	N	513	-0-	-267	-0-	53	1	460	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	49	1	992	2	N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	46	1	950	2	N	-0-					-0-
01	1085	N	951	-0-	-134	-0-	44	1	907	2	N	-0-					-0-
02	980	N	533	-0-	-447	-0-	29	1	504	2	N	-0-					-0-
*03	1118	N	1118	-0-	-0-	-0-	51	1	1067	2	N	-0-					-0-
04	930	N	834	-0-	-96	-0-	39	1	795	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	52	1	1054	2	Y	22	31	1			13
							24	9									
12	1242	N	1242	-0-	-0-	-0-	57	1	1185	2	Y	-0-	8	1			5
01	1226	N	1226	-0-	-0-	-0-	57	1	1169	2	Y	-0-	2	1			3
02	1008	N	655	-0-	-353	-0-	36	1	619	2	Y	-0-					3
*03	1225	N	1225	-0-	-0-	-0-	56	1	1169	2	Y	-0-					3
*04	1177	N	1177	-0-	-0-	-0-	55	1	1122	2	Y	-0-					3

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	16	-0-	-68	-0-	1	1	15	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	33	1	675	2	N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	17	1	360	2	N	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	102	1	2110	2	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	37	1	627	2	N	-0-					-0-
*03	1507	N	1507	-0-	-0-	-0-	69	1	1438	2	N	-0-					-0-
*04	2586	N	2586	-0-	-0-	-0-	120	1	2466	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	84	1	1724	2	Y	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	94	1	1953	2	Y	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	81	1	1678	2	Y	-0-					-0-
02	1624	N	861	-0-	-763	-0-	48	1	813	2	Y	-0-					-0-
03	1798	N	1362	-0-	-436	-0-	63	1	1299	2	Y	-0-					-0-
04	1710	N	1595	-0-	-115	-0-	74	1	1521	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2821	X	2821	-0-	-0-	-0-	132	1	2689	2	N	-0-					-0-
12	2623	X	2623	-0-	-0-	-0-	121	1	2502	2	N	-0-					-0-
01	3346	X	3346	-0-	-0-	-0-	154	1	3192	2	N	-0-					-0-
02	1457	X	1457	-0-	-0-	-0-	80	1	1377	2	N	-0-					-0-
*03	3200	X	3200	-0-	-0-	-0-	147	1	3053	2	N	-0-					-0-
*04	3125	X	3125	-0-	-0-	-0-	145	1	2980	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
02	196	N	131	-0-	-65	-0-	7	1	124	2	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1687	N	1687	-0-	-0-	-0-	79	1	1608	2	Y	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	72	1	1483	2	Y	-0-					-0-
01	1766	N	1766	-0-	-0-	-0-	81	1	1685	2	Y	-0-					-0-
02	1568	N	840	-0-	-728	-0-	46	1	794	2	Y	-0-					-0-
*03	1920	N	1920	-0-	-0-	-0-	88	1	1832	2	Y	-0-					-0-
*04	1889	N	1889	-0-	-0-	-0-	88	1	1801	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1711	N	1711	-0-	-0-	-0-	77	1	1580	2	Y	49	66	1			225
							54	9									
12	1760	N	1760	-0-	-0-	-0-	77	1	1604	2	Y	72	48	1			249
							79	9									
01	1758	N	1758	-0-	-0-	-0-	77	1	1602	2	Y	72	72	1			249
							79	9									
02	1540	N	1029	-0-	-511	-0-	53	1	904	2	Y	65	52	1			262
							72	9									
03	1705	N	822	-0-	-883	-0-	34	1	700	2	Y	80	93	1			249
							88	9									
04	1650	N	1034	-0-	-616	-0-	46	1	940	2	Y	44	50	1			243
							48	9									

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2181	N	2181	-0-	-0-	-0-	102	1	2079	2	Y	-0-					-0-
12	2257	N	2257	-0-	-0-	-0-	104	1	2153	2	Y	-0-					-0-
01	2264	N	2264	-0-	-0-	-0-	104	1	2160	2	Y	-0-					-0-
02	1988	N	1220	-0-	-768	-0-	67	1	1153	2	Y	-0-					-0-
*03	2430	N	2430	-0-	-0-	-0-	112	1	2318	2	Y	-0-					-0-
*04	2351	N	2351	-0-	-0-	-0-	109	1	2242	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

11	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
12	T. A.		3	-0-	3	10	3	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

11	1269	N	1269	-0-	-0-	-0-	59	1	1210	2	Y	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	60	1	1250	2	Y	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	62	1	1277	2	Y	-0-					-0-
02	1176	N	809	-0-	-367	-0-	45	1	764	2	Y	-0-					-0-
*03	1440	N	1440	-0-	-0-	-0-	66	1	1374	2	Y	-0-					-0-
*04	1352	N	1352	-0-	-0-	-0-	63	1	1289	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

11	953	N	953	-0-	-0-	-0-	44	1	909	2	N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	47	1	976	2	N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	45	1	931	2	N	-0-					-0-
02	896	N	511	-0-	-385	-0-	28	1	483	2	N	-0-					-0-
*03	1073	N	1073	-0-	-0-	-0-	49	1	1024	2	N	-0-					-0-
*04	1017	N	1017	-0-	-0-	-0-	47	1	970	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

11	3352	X	3352	-0-	-0-	-0-	156	1	3196	2	N	-0-					-0-
12	3234	X	3234	-0-	-0-	-0-	149	1	3085	2	N	-0-					-0-
01	3143	X	3143	-0-	-0-	-0-	145	1	2998	2	N	-0-					-0-
02	1180	X	1180	-0-	-0-	-0-	65	1	1115	2	N	-0-					-0-
*03	3938	X	3938	-0-	-0-	-0-	181	1	3757	2	N	-0-					-0-
*04	3530	X	3530	-0-	-0-	-0-	164	1	3366	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-			-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-			-0-
01	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-			-0-
02	56	N	30	-0-	-26	-0-	2	1	28	2	Y	-0-			-0-
*03	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-			-0-
*04	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2075	N	2075	-0-	-0-	-0-	97	1	1978	2	Y	-0-			-0-
12	2135	N	2135	-0-	-0-	-0-	98	1	2037	2	Y	-0-			-0-
01	2111	N	2111	-0-	-0-	-0-	97	1	2014	2	Y	-0-			-0-
02	1932	N	1156	-0-	-776	-0-	64	1	1092	2	Y	-0-			-0-
03	2139	N	2056	-0-	-83	-0-	94	1	1962	2	Y	-0-			-0-
04	2040	N	1592	-0-	-448	-0-	74	1	1518	2	Y	-0-			-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-			-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	2	N	-0-			-0-
02	56	N	26	-0-	-30	-0-	1	1	25	2	N	-0-			-0-
*03	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-			-0-
*04	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-			-0-
02	514	N	514	-0-	-0-	-0-	28	1	486	2	Y	-0-			-0-
*03	1312	N	1312	-0-	-0-	-0-	60	1	1252	2	Y	-0-			-0-
*04	1459	N	1459	-0-	-0-	-0-	68	1	1391	2	Y	-0-			-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3092	X	3092	-0-	-0-	-0-	144	1	2948	2	N	-0-			-0-
12	3064	X	3064	-0-	-0-	-0-	141	1	2923	2	N	-0-			-0-
01	2881	X	2881	-0-	-0-	-0-	133	1	2748	2	N	-0-			-0-
02	2520	X	2149	-0-	-371	-0-	119	1	2030	2	N	-0-			-0-
*03	3534	X	3534	-0-	-0-	-0-	162	1	3372	2	N	-0-			-0-
*04	3208	X	3208	-0-	-0-	-0-	149	1	3059	2	N	-0-			-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1494	N	1494	-0-	-0-	-0-	70	1	1424	2	Y	-0-			-0-
12	1568	N	1568	-0-	-0-	-0-	72	1	1496	2	Y	-0-			-0-
01	1591	N	1591	-0-	-0-	-0-	73	1	1518	2	Y	-0-			-0-
02	1400	N	869	-0-	-531	-0-	48	1	821	2	Y	-0-			-0-
*03	1661	N	1661	-0-	-0-	-0-	76	1	1585	2	Y	-0-			-0-
*04	1559	N	1559	-0-	-0-	-0-	72	1	1487	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	-0-	83	1	1692	2	Y	-0-			-0-
12	1646	N	1646	-0-	-0-	-0-	76	1	1570	2	Y	-0-			-0-
01	2015	N	1754	-0-	-261	-0-	81	1	1673	2	Y	-0-			-0-
02	1652	N	1118	-0-	-534	-0-	62	1	1056	2	Y	-0-			-0-
*03	2077	N	2077	-0-	-0-	-0-	95	1	1982	2	Y	-0-			-0-
*04	2001	N	2001	-0-	-0-	-0-	93	1	1908	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 09/17/1992 TOTAL DEPTH 12406 PERF.11838 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	19	1	388	2	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					-0-
01	496	N	407	-0-	-89	-0-	19	1	388	2	Y	-0-					-0-
02	280	N	234	-0-	-46	-0-	13	1	221	2	Y	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2085	N	2085	-0-	-0-	-0-	97	1	1988	2	Y	-0-					-0-
12	2230	N	2230	-0-	-0-	-0-	103	1	2127	2	Y	-0-					-0-
01	2015	N	1953	-0-	-62	-0-	90	1	1863	2	Y	-0-					-0-
02	2800	N	4473	-0-	1673	1673	247	1	4226	2	Y	-0-					-0-
*03	3100	N	1836	-0-	-1264	409	84	1	1752	2	Y	-0-					-0-
04	1890	N	1397	-0-	-493	-0-	65	1	1332	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	24	1	489	2	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	24	1	502	2	Y	-0-					-0-
02	448	N	318	-0-	-130	-0-	18	1	300	2	Y	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	25	1	528	2	Y	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	25	1	507	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 03/22/1993 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	48	1	986	2	Y	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	50	1	1028	2	Y	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	50	1	1028	2	Y	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	65	1	1104	2	Y	-0-					-0-
*03	1135	N	1135	-0-	-0-	-0-	52	1	1083	2	Y	-0-					-0-
*04	1073	N	1073	-0-	-0-	-0-	50	1	1023	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	47	1	951	2	Y	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	64	1	1317	2	Y	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	93	1	1927	2	Y	-0-					-0-
02	2800	N	3313	-0-	513	513	183	1	3130	2	Y	-0-					-0-
*03	2138	N	1625	-0-	-513	-0-	75	1	1550	2	Y	-0-					-0-
*04	1190	N	1190	-0-	-0-	-0-	55	1	1135	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CARPENTER, MABEL ETAL G.U. WELL #: 2 RRCID -> 145877 COMPL. DATE 05/21/2003 TOTAL DEPTH 11500 PERF. 9172 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/24/2015

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	77	1	1565	2	N	-0-					-0-
12	1746	N	1746	-0-	-0-	-0-	80	1	1666	2	N	-0-					-0-
01	1751	N	1751	-0-	-0-	-0-	81	1	1670	2	N	-0-					-0-
02	1540	N	949	-0-	-591	-0-	52	1	897	2	N	-0-					-0-
*03	1949	N	1949	-0-	-0-	-0-	90	1	1859	2	N	-0-					-0-
*04	1808	N	1808	-0-	-0-	-0-	84	1	1724	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2001	N	2001	-0-	-0-	-0-	93	1	1908	2	N	-0-					-0-
12	2898	N	2898	-0-	-0-	-0-	133	1	2765	2	N	-0-					-0-
01	3100	N	3118	-0-	18	18	144	1	2974	2	N	-0-					-0-
02	1400	N	1210	-0-	-190	-0-	67	1	1143	2	N	-0-					-0-
*03	3100	N	3126	-0-	26	26	144	1	2982	2	N	-0-					-0-
*04	3640	X	3614	-0-	-26	-0-	168	1	3446	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0-	-0-	58	1	1191	2	Y	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	60	1	1234	2	Y	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	60	1	1241	2	Y	-0-					-0-
02	1120	N	730	-0-	-390	-0-	40	1	690	2	Y	-0-					-0-
*03	1366	N	1366	-0-	-0-	-0-	63	1	1303	2	Y	-0-					-0-
*04	1299	N	1299	-0-	-0-	-0-	60	1	1239	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	316	2	Y	-0-					-0-
01	372	N	302	-0-	-70	-0-	14	1	288	2	Y	-0-					-0-
02	336	X	151	-0-	-185	-0-	8	1	143	2	Y	-0-					-0-
03	372	X	212	-0-	-160	-0-	10	1	202	2	Y	-0-					-0-
04	330	X	198	-0-	-132	-0-	9	1	189	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	27	1	553	2	Y	-0-					-0-
01	848	N	848	-0-	-0-	-0-	39	1	809	2	Y	-0-					-0-
02	2800	N	3804	-0-	1004	1004	210	1	3594	2	Y	-0-					-0-
*03	2295	N	1291	-0-	-1004	-0-	59	1	1232	2	Y	-0-					-0-
*04	1247	N	1247	-0-	-0-	-0-	58	1	1189	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	-0-	53	1	1078	2	Y	-0-			-0-
12	881	N	881	-0-	-0-	-0-	41	1	840	2	Y	-0-			-0-
01	1364	N	928	-0-	-436	-0-	43	1	885	2	Y	-0-			-0-
02	1064	N	834	-0-	-230	-0-	46	1	788	2	Y	-0-			-0-
*03	1673	N	1673	-0-	-0-	-0-	77	1	1596	2	Y	-0-			-0-
*04	1463	N	1463	-0-	-0-	-0-	68	1	1395	2	Y	-0-			-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2344	N	2344	-0-	-0-	-0-	109	1	2235	2	Y	-0-			-0-
12	1194	N	1194	-0-	-0-	-0-	55	1	1139	2	Y	-0-			-0-
01	2976	X	2184	-0-	-792	-0-	101	1	2083	2	Y	-0-			-0-
02	2464	X	1460	-0-	-1004	-0-	81	1	1379	2	Y	-0-			-0-
*03	3106	X	3106	-0-	-0-	-0-	143	1	2963	2	Y	-0-			-0-
*04	2736	X	2736	-0-	-0-	-0-	127	1	2609	2	Y	-0-			-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2199	N	2199	-0-	-0-	-0-	103	1	2096	2	N	-0-			-0-
12	2087	N	2087	-0-	-0-	-0-	96	1	1991	2	N	-0-			-0-
01	1457	N	1383	-0-	-74	-0-	64	1	1319	2	N	-0-			-0-
02	1316	N	931	-0-	-385	-0-	51	1	880	2	N	-0-			-0-
*03	2098	N	2098	-0-	-0-	-0-	96	1	2002	2	N	-0-			-0-
*04	1887	N	1887	-0-	-0-	-0-	88	1	1799	2	N	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	641	2			Y	-0-			-0-
12	604	N	604	-0-	-0-	-0-	604	2			Y	-0-			-0-
01	713	N	572	-0-	-141	-0-	572	2			Y	-0-			-0-
02	588	N	394	-0-	-194	-0-	394	2			Y	-0-			-0-
*03	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-			-0-
*04	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-			-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1572	N	1572	-0-	-0-	-0-	73	1	1499	2	Y	-0-			-0-
12	1690	N	1690	-0-	-0-	-0-	78	1	1612	2	Y	-0-			-0-
01	1798	N	1735	-0-	-63	-0-	80	1	1655	2	Y	-0-			-0-
02	1456	N	897	-0-	-559	-0-	50	1	847	2	Y	-0-			-0-
03	1705	N	1612	-0-	-93	-0-	74	1	1538	2	Y	-0-			-0-
*04	1883	N	1883	-0-	-0-	-0-	87	1	1796	2	Y	-0-			-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2050	N	2050	-0-	-0-	-0-	96	1	1954	2	Y	-0-			-0-
12	2127	N	2127	-0-	-0-	-0-	98	1	2029	2	Y	-0-			-0-
01	2061	N	2061	-0-	-0-	-0-	95	1	1966	2	Y	-0-			-0-
02	1708	N	1008	-0-	-700	-0-	56	1	952	2	Y	-0-			-0-
*03	2068	N	2068	-0-	-0-	-0-	95	1	1973	2	Y	-0-			-0-
*04	1945	N	1945	-0-	-0-	-0-	90	1	1855	2	Y	-0-			-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	2836	-0-	-524	-0-	132	1	2704	2	Y	-0-			-0-
12	3410	X	2730	-0-	-680	-0-	126	1	2604	2	Y	-0-			-0-
01	3348	X	2787	-0-	-561	-0-	129	1	2658	2	Y	-0-			-0-
02	2688	X	18	-0-	-2670	-0-	1	1	17	2	Y	-0-			-0-
03	2976	X	152	-0-	-2824	-0-	7	1	145	2	Y	-0-			-0-
*04	4001	X	4001	-0-	-0-	-0-	186	1	3815	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/08/1994 TOTAL DEPTH 11470 PERF. 9738 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
01	341	N	278	-0-	-63	-0-	13	1	265	2	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1994	N	1994	-0-	-0-	-0-	90	1	1831	2	Y	66	94	1			47
							73	9									
12	2028	N	2028	-0-	-0-	-0-	93	1	1935	2	Y	-0-	22	1			25
01	2139	N	1599	-0-	-540	-0-	74	1	1525	2	Y	-0-	6	1			19
02	1568	N	1055	-0-	-513	-0-	58	1	997	2	Y	-0-					19
*03	2098	N	2098	-0-	-0-	-0-	96	1	2002	2	Y	-0-					19
*04	2107	N	2107	-0-	-0-	-0-	98	1	2009	2	Y	-0-					19

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	28	1	581	2	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	25	1	520	2	Y	-0-					-0-
01	527	N	505	-0-	-22	-0-	23	1	482	2	Y	-0-					-0-
02	336	N	196	-0-	-140	-0-	11	1	185	2	Y	-0-					-0-
*03	992	N	992	-0-	-0-	-0-	46	1	946	2	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	16	1	329	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	59	1	1201	2	N	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	59	1	1215	2	N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	84	1	1747	2	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	40	1	689	2	N	-0-					-0-
*03	1688	N	1688	-0-	-0-	-0-	78	1	1610	2	N	-0-					-0-
*04	1632	N	1632	-0-	-0-	-0-	76	1	1556	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1936	N	1936	-0-	-0-	-0-	90	1	1846	2	N	-0-					-0-
12	1627	N	1627	-0-	-0-	-0-	75	1	1552	2	N	-0-					-0-
01	1890	N	1890	-0-	-0-	-0-	87	1	1803	2	N	-0-					-0-
02	2800	N	5874	-0-	3074	3074	324	1	5550	2	N	-0-					-0-
*03	3100	N	2132	-0-	-968	2106	98	1	2034	2	N	-0-					-0-
*04	3000	N	1819	-0-	-1181	925	84	1	1735	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	757	N	757	-0-	-0-	-0-	35	1	722	2	Y	-0-					-0-
12	727	N	727	-0-	-0-	-0-	33	1	694	2	Y	-0-					-0-
01	961	N	613	-0-	-348	-0-	28	1	585	2	Y	-0-					-0-
02	2800	N	3585	-0-	785	785	198	1	3387	2	Y	-0-					-0-
*03	1485	N	700	-0-	-785	-0-	32	1	668	2	Y	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	30	1	612	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3523	-0-	-287	-0-	164	1	3359	2	Y	-0-					-0-
12	3906	X	3888	-0-	-18	-0-	179	1	3709	2	Y	-0-					-0-
01	3906	X	2856	-0-	-1050	-0-	132	1	2724	2	Y	-0-					-0-
02	3444	X	2311	-0-	-1133	-0-	128	1	2183	2	Y	-0-					-0-
*03	4229	X	4229	-0-	-0-	-0-	194	1	4035	2	Y	-0-					-0-
*04	3958	X	3958	-0-	-0-	-0-	184	1	3774	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5565	-0-	-105	-0-	288	1	5277	2	Y	-0-					-0-
12	5859	X	5770	-0-	-89	-0-	295	1	5475	2	Y	-0-					-0-
01	5859	X	5672	-0-	-187	-0-	291	1	5381	2	Y	-0-					-0-
02	5124	X	2671	-0-	-2453	-0-	173	1	2498	2	Y	-0-					-0-
*03	5926	X	5926	-0-	-0-	-0-	272	1	5654	2	Y	-0-					-0-
*04	5682	X	5682	-0-	-0-	-0-	264	1	5418	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2392	N	2392	-0-	-0-	-0-	112	1	2280	2	Y	-0-					-0-
12	1673	N	1673	-0-	-0-	-0-	77	1	1596	2	Y	-0-					-0-
01	2480	N	1696	-0-	-784	-0-	78	1	1618	2	Y	-0-					-0-
02	2184	N	945	-0-	-1239	-0-	52	1	893	2	Y	-0-					-0-
*03	2432	N	2432	-0-	-0-	-0-	112	1	2320	2	Y	-0-					-0-
*04	2247	N	2247	-0-	-0-	-0-	104	1	2143	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1372	X	1372	-0-	-0-	-0-	64	1	1308	2	Y	-0-			-0-
12	1333	X	1302	-0-	-31	-0-	60	1	1242	2	Y	-0-			-0-
01	1456	X	1456	-0-	-0-	-0-	67	1	1389	2	Y	-0-			-0-
02	1288	N	838	-0-	-450	-0-	46	1	792	2	Y	-0-			-0-
*03	1515	N	1515	-0-	-0-	-0-	70	1	1445	2	Y	-0-			-0-
04	1380	N	1315	-0-	-65	-0-	61	1	1254	2	Y	-0-			-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1034	N	1034	-0-	-0-	-0-	48	1	986	2	Y	-0-			-0-
12	1078	N	1078	-0-	-0-	-0-	50	1	1028	2	Y	-0-			-0-
01	1056	N	1056	-0-	-0-	-0-	49	1	1007	2	Y	-0-			-0-
02	2605	N	2605	-0-	-0-	-0-	144	1	2461	2	Y	-0-			-0-
*03	1147	N	1147	-0-	-0-	-0-	53	1	1094	2	Y	-0-			-0-
*04	1046	N	1046	-0-	-0-	-0-	49	1	997	2	Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	61	1	1241	2	Y	-0-			-0-
12	1273	N	1273	-0-	-0-	-0-	59	1	1214	2	Y	-0-			-0-
01	1364	N	1335	-0-	-29	-0-	62	1	1273	2	Y	-0-			-0-
02	1204	N	675	-0-	-529	-0-	37	1	638	2	Y	-0-			-0-
*03	1344	N	1344	-0-	-0-	-0-	62	1	1282	2	Y	-0-			-0-
*04	1338	N	1338	-0-	-0-	-0-	62	1	1276	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	58	1	1182	2	Y	-0-			-0-
12	1254	N	1254	-0-	-0-	-0-	58	1	1196	2	Y	-0-			-0-
01	1302	N	1285	-0-	-17	-0-	59	1	1226	2	Y	-0-			-0-
02	1148	N	885	-0-	-263	-0-	49	1	836	2	Y	-0-			-0-
*03	1421	N	1421	-0-	-0-	-0-	65	1	1356	2	Y	-0-			-0-
*04	1337	N	1337	-0-	-0-	-0-	62	1	1275	2	Y	-0-			-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-			-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-			-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-			-0-
*03	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3390	X	2531	-0-	-859	-0-	118	1	2413	2	Y	-0-			-0-
12	2659	X	2659	-0-	-0-	-0-	122	1	2537	2	Y	-0-			-0-
01	3131	X	2406	-0-	-725	-0-	111	1	2295	2	Y	-0-			-0-
02	8747	X	8747	-0-	-0-	-0-	483	1	8264	2	Y	-0-			-0-
03	2294	X	1425	-0-	-869	-0-	65	1	1360	2	Y	-0-			-0-
*04	3924	X	3924	-0-	-0-	-0-	182	1	3742	2	Y	-0-			-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 159843 COMPL. DATE 02/03/2001 TOTAL DEPTH 11300 PERF. 9512 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 12/21/2015

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-			-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-			-0-
01	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-			-0-
02	168	N	99	-0-	-69	-0-	5	1	94	2	Y	-0-			-0-
03	186	N	142	-0-	-44	-0-	7	1	135	2	Y	-0-			-0-
04	180	N	145	-0-	-35	-0-	7	1	138	2	Y	-0-			-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1529	N	1529	-0-	-0-	-0-	71	1	1458	2	Y	-0-			-0-
12	1583	N	1583	-0-	-0-	-0-	73	1	1510	2	Y	-0-			-0-
01	1593	N	1593	-0-	-0-	-0-	73	1	1520	2	Y	-0-			-0-
02	1400	N	795	-0-	-605	-0-	44	1	751	2	Y	-0-			-0-
*03	1695	N	1695	-0-	-0-	-0-	78	1	1617	2	Y	-0-			-0-
*04	1578	N	1578	-0-	-0-	-0-	73	1	1505	2	Y	-0-			-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2910	X	2659	-0-	-251	-0-	124	1	2535	2	Y	-0-			-0-
12	3007	X	2143	-0-	-864	-0-	99	1	2044	2	Y	-0-			-0-
01	2906	X	2906	-0-	-0-	-0-	134	1	2772	2	Y	-0-			-0-
02	2240	N	923	-0-	-1317	-0-	51	1	872	2	Y	-0-			-0-
*03	3100	N	3485	-0-	385	385	160	1	3325	2	Y	-0-			-0-
04	2400	N	1147	-0-	-1253	-0-	53	1	1094	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	-0-	80	1	1626	2	Y	-0-					-0-
12	1526	N	1526	-0-	-0-	-0-	70	1	1456	2	Y	-0-					-0-
01	2100	N	2100	-0-	-0-	-0-	97	1	2003	2	Y	-0-					-0-
02	1596	N	1002	-0-	-594	-0-	55	1	947	2	Y	-0-					-0-
*03	2041	N	2041	-0-	-0-	-0-	94	1	1947	2	Y	-0-					-0-
*04	1920	N	1920	-0-	-0-	-0-	89	1	1831	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	62	1	1257	2	Y	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	58	1	1203	2	Y	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	65	1	1344	2	Y	-0-					-0-
02	1412	N	1412	-0-	-0-	-0-	78	1	1334	2	Y	-0-					-0-
*03	1420	N	1420	-0-	-0-	-0-	65	1	1355	2	Y	-0-					-0-
*04	1406	N	1406	-0-	-0-	-0-	65	1	1341	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0-	-0-	42	1	862	2	Y	-0-					-0-
12	910	N	910	-0-	-0-	-0-	42	1	868	2	Y	-0-					-0-
01	924	N	924	-0-	-0-	-0-	43	1	881	2	Y	-0-					-0-
02	840	N	535	-0-	-305	-0-	30	1	505	2	Y	-0-					-0-
*03	955	N	955	-0-	-0-	-0-	44	1	911	2	Y	-0-					-0-
*04	932	N	932	-0-	-0-	-0-	43	1	889	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	23	1	465	2	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	23	1	484	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	23	1	479	2	Y	-0-					-0-
02	448	N	332	-0-	-116	-0-	18	1	314	2	Y	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	28	1	575	2	Y	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	26	1	528	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1494	N	1494	-0-	-0-	-0-	70	1	1424	2	N	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	69	1	1441	2	N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	68	1	1403	2	N	-0-					-0-
02	1148	N	497	-0-	-651	-0-	27	1	470	2	N	-0-					-0-
*03	1611	N	1611	-0-	-0-	-0-	74	1	1537	2	N	-0-					-0-
*04	1494	N	1494	-0-	-0-	-0-	69	1	1425	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	47	1	951	2	Y	-0-					-0-
12	986	N	986	-0-	-0-	-0-	45	1	941	2	Y	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	48	1	1001	2	Y	-0-					-0-
02	924	N	549	-0-	-375	-0-	30	1	519	2	Y	-0-					-0-
03	992	N	888	-0-	-104	-0-	41	1	847	2	Y	-0-					-0-
04	990	N	619	-0-	-371	-0-	29	1	590	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	37	1	756	2	Y	-0-					-0-
12	847	N	847	-0-	-0-	-0-	39	1	808	2	Y	-0-					-0-
01	837	N	803	-0-	-34	-0-	37	1	766	2	Y	-0-					-0-
02	728	N	437	-0-	-291	-0-	24	1	413	2	Y	-0-					-0-
03	837	N	790	-0-	-47	-0-	36	1	754	2	Y	-0-					-0-
04	780	N	727	-0-	-53	-0-	34	1	693	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-			-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-			-0-
01	204	N	204	-0-	-0-	-0-	9	1	195	2	Y	-0-			-0-
02	224	N	151	-0-	-73	-0-	8	1	143	2	Y	-0-			-0-
*03	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-			-0-
*04	271	N	271	-0-	-0-	-0-	13	1	258	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	65	1	1321	2	Y	-0-			-0-
12	1364	N	1364	-0-	-0-	-0-	63	1	1301	2	Y	-0-			-0-
01	1239	N	1239	-0-	-0-	-0-	57	1	1182	2	Y	-0-			-0-
02	1260	N	590	-0-	-670	-0-	33	1	557	2	Y	-0-			-0-
03	1364	N	1223	-0-	-141	-0-	56	1	1167	2	Y	-0-			-0-
04	1200	N	1084	-0-	-116	-0-	50	1	1034	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-			-0-
12	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-			-0-
01	155	N	138	-0-	-17	-0-	6	1	132	2	Y	-0-			-0-
02	140	N	38	-0-	-102	-0-	2	1	36	2	Y	-0-			-0-
*03	353	N	353	-0-	-0-	-0-	16	1	337	2	Y	-0-			-0-
*04	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2497	N	2497	-0-	-0-	-0-	116	1	2381	2	Y	-0-			-0-
12	2663	N	2663	-0-	-0-	-0-	123	1	2540	2	Y	-0-			-0-
01	2519	N	2519	-0-	-0-	-0-	116	1	2403	2	Y	-0-			-0-
02	2324	N	2034	-0-	-290	-0-	112	1	1922	2	Y	-0-			-0-
03	2666	N	1418	-0-	-1248	-0-	65	1	1353	2	Y	-0-			-0-
04	2430	N	2311	-0-	-119	-0-	107	1	2204	2	Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1922	N	1922	-0-	-0-	-0-	90	1	1832	2	Y	-0-			-0-
12	1849	N	1849	-0-	-0-	-0-	85	1	1764	2	Y	-0-			-0-
01	2108	N	1791	-0-	-317	-0-	83	1	1708	2	Y	-0-			-0-
02	1708	N	830	-0-	-878	-0-	46	1	784	2	Y	-0-			-0-
*03	2331	N	2331	-0-	-0-	-0-	107	1	2224	2	Y	-0-			-0-
*04	2249	N	2249	-0-	-0-	-0-	104	1	2145	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880	X	2836	-0-	-44	-0-	132	1	2704	2	N	-0-			-0-
12	2945	X	2914	-0-	-31	-0-	134	1	2780	2	N	-0-			-0-
01	3007	X	2897	-0-	-110	-0-	134	1	2763	2	N	-0-			-0-
02	6156	X	6156	-0-	-0-	-0-	340	1	5816	2	N	-0-			-0-
03	2945	X	2799	-0-	-146	-0-	129	1	2670	2	N	-0-			-0-
04	2850	X	2641	-0-	-209	-0-	123	1	2518	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

11	969	N	969	-0-	-0-	-0-	45	1	924	2	Y	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	46	1	960	2	Y	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	46	1	960	2	Y	-0-					-0-
02	896	N	652	-0-	-244	-0-	36	1	616	2	Y	-0-					-0-
*03	1020	N	1020	-0-	-0-	-0-	47	1	973	2	Y	-0-					-0-
*04	962	N	962	-0-	-0-	-0-	45	1	917	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

11	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
01	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
03	93	N	48	-0-	-45	-0-	2	1	46	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

11	1074	N	1074	-0-	-0-	-0-	50	1	1024	2	Y	-0-					3
12	1121	N	1121	-0-	-0-	-0-	52	1	1069	2	Y	-0-					3
01	1123	N	1123	-0-	-0-	-0-	52	1	1071	2	Y	-0-					3
02	980	N	623	-0-	-357	-0-	34	1	589	2	Y	-0-					3
*03	1199	N	1199	-0-	-0-	-0-	55	1	1144	2	Y	-0-					3
*04	1108	N	1108	-0-	-0-	-0-	51	1	1057	2	Y	-0-					3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

11	1052	N	1052	-0-	-0-	-0-	49	1	1003	2	N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	48	1	991	2	N	-0-					-0-
01	1023	N	1001	-0-	-22	-0-	46	1	955	2	N	-0-					-0-
02	980	N	479	-0-	-501	-0-	26	1	453	2	N	-0-					-0-
03	1054	N	713	-0-	-341	-0-	33	1	680	2	N	-0-					-0-
04	960	N	808	-0-	-152	-0-	38	1	770	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

11	1682	N	1682	-0-	-0-	-0-	78	1	1604	2	Y	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	79	1	1634	2	Y	-0-					-0-
01	1891	N	1679	-0-	-212	-0-	77	1	1602	2	Y	-0-					-0-
02	1168	N	1168	-0-	-0-	-0-	64	1	1104	2	Y	-0-					-0-
*03	1267	N	1267	-0-	-0-	-0-	58	1	1209	2	Y	-0-					-0-
*04	1409	N	1409	-0-	-0-	-0-	65	1	1344	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

11	587	N	587	-0-	-0-	-0-	27	1	560	2	Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	30	1	622	2	Y	-0-					-0-
01	765	N	765	-0-	-0-	-0-	35	1	730	2	Y	-0-					-0-
02	560	N	321	-0-	-239	-0-	18	1	303	2	Y	-0-					-0-
*03	699	N	699	-0-	-0-	-0-	32	1	667	2	Y	-0-					-0-
04	750	N	669	-0-	-81	-0-	31	1	638	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	70	1	1425	2	Y	-0-			-0-
12	1485	N	1485	-0-	-0-	-0-	68	1	1417	2	Y	-0-			-0-
01	1519	N	1285	-0-	-234	-0-	59	1	1226	2	Y	-0-			-0-
02	1400	N	738	-0-	-662	-0-	41	1	697	2	Y	-0-			-0-
03	1488	N	985	-0-	-503	-0-	45	1	940	2	Y	-0-			-0-
*04	1347	N	1347	-0-	-0-	-0-	63	1	1284	2	Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-			-0-
*03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
*04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-			-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-			-0-
01	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-			-0-
02	28	N	19	-0-	-9	-0-	1	1	18	2	N	-0-			-0-
*03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-			-0-
*04	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-			-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-			-0-
12	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-			-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-			-0-
02	224	N	123	-0-	-101	-0-	7	1	116	2	Y	-0-			-0-
03	248	N	223	-0-	-25	-0-	10	1	213	2	Y	-0-			-0-
04	240	N	214	-0-	-26	-0-	10	1	204	2	Y	-0-			-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1583	N	1583	-0-	-0-	-0-	74	1	1509	2	Y	-0-			-0-
12	1614	N	1614	-0-	-0-	-0-	74	1	1540	2	Y	-0-			-0-
01	1643	N	1614	-0-	-29	-0-	74	1	1540	2	Y	-0-			-0-
02	1428	N	833	-0-	-595	-0-	46	1	787	2	Y	-0-			-0-
*03	1728	N	1728	-0-	-0-	-0-	79	1	1649	2	Y	-0-			-0-
*04	1582	N	1582	-0-	-0-	-0-	73	1	1509	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	41	1	837	2	N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	34	1	714	2	N	-0-					-0-
01	992	N	819	-0-	-173	-0-	38	1	781	2	N	-0-					-0-
02	812	N	448	-0-	-364	-0-	25	1	423	2	N	-0-					-0-
*03	834	N	834	-0-	-0-	-0-	38	1	796	2	N	-0-					-0-
04	780	N	773	-0-	-7	-0-	36	1	737	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

11	990	N	990	-0-	-0-	-0-	46	1	944	2	Y	-0-					-0-
12	956	N	956	-0-	-0-	-0-	44	1	912	2	Y	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	71	1	1477	2	Y	-0-					-0-
02	840	N	618	-0-	-222	-0-	34	1	584	2	Y	-0-					-0-
*03	1263	N	1263	-0-	-0-	-0-	58	1	1205	2	Y	-0-					-0-
*04	1293	N	1293	-0-	-0-	-0-	60	1	1233	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

11	621	N	621	-0-	-0-	-0-	58	1	563	2	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	59	1	582	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	60	1	595	2	Y	-0-					-0-
02	532	N	461	-0-	-71	-0-	52	1	409	2	Y	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	62	1	635	2	Y	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	59	1	589	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

11	3806	X	3806	-0-	-0-	-0-	165	1	3375	2	Y	242	362	1			188
							266	9									
12	3733	X	3733	-0-	-0-	-0-	172	1	3559	2	Y	2	84	1			106
							2	9									
01	3857	X	3857	-0-	-0-	-0-	178	1	3679	2	Y	-0-	25	1			81
02	3444	X	2217	-0-	-1227	-0-	122	1	2095	2	Y	-0-	1	1			80
*03	4095	X	4095	-0-	-0-	-0-	188	1	3907	2	Y	-0-	1	1			79
*04	3871	X	3871	-0-	-0-	-0-	180	1	3691	2	Y	-0-					79

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

11	1454	N	1454	-0-	-0-	-0-	67	1	1377	2	Y	9	12	1			7
							10	9									
12	624	N	624	-0-	-0-	-0-	29	1	595	2	Y	-0-	3	1			4
01	1581	N	-0-	-0-	-1581	-0-					Y	-0-	1	1			3
02	1344	N	-0-	-0-	-1344	-0-					Y	-0-					3
03	620	N	-0-	-0-	-620	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	2	N	-0-			-0-
01	155	N	128	-0-	-27	-0-	6	1	122	2	N	-0-			-0-
02	140	N	78	-0-	-62	-0-	4	1	74	2	N	-0-			-0-
*03	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-			-0-
*04	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-			-0-
12	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-			-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-			-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1714	N	1714	-0-	-0-	-0-	80	1	1634	2	Y	-0-			-0-
12	1127	N	1127	-0-	-0-	-0-	52	1	1075	2	Y	-0-			-0-
01	2468	N	2468	-0-	-0-	-0-	114	1	2354	2	Y	-0-			-0-
02	1596	N	667	-0-	-929	-0-	37	1	630	2	Y	-0-			-0-
*03	2340	N	2340	-0-	-0-	-0-	108	1	2232	2	Y	-0-			-0-
04	2310	N	2304	-0-	-6	-0-	107	1	2197	2	Y	-0-			-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-			-0-
12	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-			-0-
01	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-			-0-
02	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-			-0-
03	279	N	197	-0-	-82	-0-	9	1	188	2	Y	-0-			-0-
04	240	N	179	-0-	-61	-0-	8	1	171	2	Y	-0-			-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-			-0-
12	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-			-0-
01	124	N	103	-0-	-21	-0-	5	1	98	2	Y	-0-			-0-
02	112	N	44	-0-	-68	-0-	2	1	42	2	Y	-0-			-0-
03	124	N	93	-0-	-31	-0-	4	1	89	2	Y	-0-			-0-
04	90	N	86	-0-	-4	-0-	4	1	82	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1642	N	1642	-0-	-0-	-0-	77	1	1565	2	Y	-0-			-0-
12	1665	N	1665	-0-	-0-	-0-	77	1	1588	2	Y	-0-			-0-
01	1651	N	1651	-0-	-0-	-0-	76	1	1575	2	Y	-0-			-0-
02	1540	N	908	-0-	-632	-0-	50	1	858	2	Y	-0-			-0-
*03	1696	N	1696	-0-	-0-	-0-	78	1	1618	2	Y	-0-			-0-
*04	1628	N	1628	-0-	-0-	-0-	76	1	1552	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1716	N	1716	-0-	-0-	-0-	80	1	1636	2	N	-0-			-0-
12	1714	N	1714	-0-	-0-	-0-	79	1	1635	2	N	-0-			-0-
01	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-			-0-
02	1596	N	1173	-0-	-423	-0-	65	1	1108	2	N	-0-			-0-
*03	2744	N	2744	-0-	-0-	-0-	126	1	2618	2	N	-0-			-0-
*04	1643	N	1643	-0-	-0-	-0-	76	1	1567	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	61	1	1250	2	N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	63	1	1312	2	N	-0-					-0-
01	1395	N	1234	-0-	-161	-0-	57	1	1177	2	N	-0-					-0-
02	1232	N	630	-0-	-602	-0-	35	1	595	2	N	-0-					-0-
03	1364	N	1310	-0-	-54	-0-	60	1	1250	2	N	-0-					-0-
*04	1279	N	1279	-0-	-0-	-0-	59	1	1220	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

11	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
02	84	N	47	-0-	-37	-0-	3	1	44	2	Y	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

11	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					-0-
03	62	N	22	-0-	-40	-0-	1	1	21	2	N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

11	1798	N	1798	-0-	-0-	-0-	84	1	1714	2	N	-0-					-0-
12	1852	N	1852	-0-	-0-	-0-	85	1	1767	2	N	-0-					-0-
01	1798	N	1343	-0-	-455	-0-	62	1	1281	2	N	-0-					-0-
02	1680	N	702	-0-	-978	-0-	39	1	663	2	N	-0-					-0-
*03	2380	N	2380	-0-	-0-	-0-	109	1	2271	2	N	-0-					-0-
*04	1743	N	1743	-0-	-0-	-0-	81	1	1662	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

11	249	N	249	-0-	-0-	-0-	12	1	237	2	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	17	1	345	2	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	16	1	340	2	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	15	1	249	2	N	-0-					-0-
03	372	N	252	-0-	-120	-0-	12	1	240	2	N	-0-					-0-
04	330	N	232	-0-	-98	-0-	11	1	221	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

11	1487	N	1487	-0-	-0-	-0-	69	1	1418	2	Y	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	64	1	1326	2	Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	53	1	1100	2	Y	-0-					-0-
02	1288	N	687	-0-	-601	-0-	38	1	649	2	Y	-0-					-0-
03	1395	N	1367	-0-	-28	-0-	63	1	1304	2	Y	-0-					-0-
*04	1417	N	1417	-0-	-0-	-0-	66	1	1351	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	57	1	1162	2	Y	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	56	1	1170	2	Y	-0-					-0-
01	1488	N	798	-0-	-690	-0-	37	1	761	2	Y	-0-					-0-
02	1148	N	513	-0-	-635	-0-	28	1	485	2	Y	-0-					-0-
03	1240	N	799	-0-	-441	-0-	37	1	762	2	Y	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	36	1	747	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

11	1963	N	1963	-0-	-0-	-0-	92	1	1871	2	N	-0-					-0-
12	1955	N	1955	-0-	-0-	-0-	90	1	1865	2	N	-0-					-0-
01	2015	N	1880	-0-	-135	-0-	87	1	1793	2	N	-0-					-0-
02	1820	N	1058	-0-	-762	-0-	58	1	1000	2	N	-0-					-0-
*03	2038	N	2038	-0-	-0-	-0-	94	1	1944	2	N	-0-					-0-
*04	2038	N	2038	-0-	-0-	-0-	95	1	1943	2	N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

11	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*04	1508	N	1508	-0-	-0-	-0-	70	1	1438	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

11	941	N	941	-0-	-0-	-0-	73	1	868	2	Y	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	82	1	1055	2	Y	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	77	1	952	2	Y	-0-					-0-
02	868	N	521	-0-	-347	-0-	55	1	466	2	Y	-0-					-0-
03	1054	N	1007	-0-	-47	-0-	76	1	931	2	Y	-0-					-0-
*04	1227	N	1227	-0-	-0-	-0-	86	1	1141	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

11	2609	N	2609	-0-	-0-	-0-	122	1	2487	2	Y	-0-					-0-
12	2713	N	2713	-0-	-0-	-0-	125	1	2588	2	Y	-0-					-0-
01	2728	N	2728	-0-	-0-	-0-	126	1	2602	2	Y	-0-					-0-
02	2352	N	1424	-0-	-928	-0-	79	1	1345	2	Y	-0-					-0-
*03	3028	N	3028	-0-	-0-	-0-	139	1	2889	2	Y	-0-					-0-
*04	2849	N	2849	-0-	-0-	-0-	132	1	2717	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

11	1003	N	1003	-0-	-0-	-0-	47	1	956	2	Y	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	46	1	962	2	Y	-0-					-0-
01	1054	N	989	-0-	-65	-0-	46	1	943	2	Y	-0-					-0-
02	2800	N	3598	-0-	798	798	199	1	3399	2	Y	-0-					-0-
*03	1826	N	1028	-0-	-798	-0-	47	1	981	2	Y	-0-					-0-
04	960	N	902	-0-	-58	-0-	42	1	860	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	61	1	1245	2	Y	-0-			-0-
12	1179	N	1179	-0-	-0-	-0-	54	1	1125	2	Y	-0-			-0-
01	1426	N	1172	-0-	-254	-0-	54	1	1118	2	Y	-0-			-0-
02	1232	N	583	-0-	-649	-0-	32	1	551	2	Y	-0-			-0-
03	1178	N	1056	-0-	-122	-0-	49	1	1007	2	Y	-0-			-0-
04	1140	N	1036	-0-	-104	-0-	48	1	988	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-			-0-
12	821	N	821	-0-	-0-	-0-	38	1	783	2	Y	-0-			-0-
01	992	N	966	-0-	-26	-0-	45	1	921	2	Y	-0-			-0-
02	812	N	624	-0-	-188	-0-	34	1	590	2	Y	-0-			-0-
*03	1053	N	1053	-0-	-0-	-0-	48	1	1005	2	Y	-0-			-0-
*04	1049	N	1049	-0-	-0-	-0-	49	1	1000	2	Y	-0-			-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	63	1	673	2	Y	-0-			-0-
12	706	N	706	-0-	-0-	-0-	62	1	644	2	Y	-0-			-0-
01	877	N	877	-0-	-0-	-0-	70	1	807	2	Y	-0-			-0-
02	700	N	432	-0-	-268	-0-	50	1	382	2	Y	-0-			-0-
*03	836	N	836	-0-	-0-	-0-	68	1	768	2	Y	-0-			-0-
04	840	N	726	-0-	-114	-0-	62	1	664	2	Y	-0-			-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	20	1	414	2	Y	-0-			-0-
12	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-			-0-
01	465	N	448	-0-	-17	-0-	21	1	427	2	Y	-0-			-0-
02	392	N	260	-0-	-132	-0-	14	1	246	2	Y	-0-			-0-
*03	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-			-0-
*04	444	N	444	-0-	-0-	-0-	21	1	423	2	Y	-0-			-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3122	X	3122	-0-	-0-	-0-	146	1	2976	2	N	-0-					-0-
12	3051	N	3051	-0-	-0-	-0-	140	1	2911	2	N	-0-					-0-
01	3112	X	3112	-0-	-0-	-0-	144	1	2968	2	N	-0-					-0-
02	2100	X	1709	-0-	-391	-0-	94	1	1615	2	N	-0-					-0-
*03	3223	X	3223	-0-	-0-	-0-	148	1	3075	2	N	-0-					-0-
*04	3058	X	3058	-0-	-0-	-0-	142	1	2916	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	95	1	1950	2	N	-0-					-0-
12	2011	N	2011	-0-	-0-	-0-	93	1	1918	2	N	-0-					-0-
01	2201	N	2187	-0-	-14	-0-	101	1	2086	2	N	-0-					-0-
02	1904	N	891	-0-	-1013	-0-	49	1	842	2	N	-0-					-0-
*03	2306	N	2306	-0-	-0-	-0-	106	1	2200	2	N	-0-					-0-
*04	2139	N	2139	-0-	-0-	-0-	99	1	2040	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	N	1799	-0-	-0-	-0-	84	1	1715	2	N	-0-					-0-
12	2108	N	2108	-0-	-0-	-0-	97	1	2011	2	N	-0-					-0-
01	2191	N	2191	-0-	-0-	-0-	101	1	2090	2	N	-0-					-0-
02	2585	N	2585	-0-	-0-	-0-	143	1	2442	2	N	-0-					-0-
*03	1975	N	1975	-0-	-0-	-0-	91	1	1884	2	N	-0-					-0-
04	1890	N	1772	-0-	-118	-0-	82	1	1690	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4093	-0-	-797	-0-	621	1	3472	2	Y	-0-					-0-
12	4836	X	3663	-0-	-1173	-0-	611	1	3052	2	Y	-0-					-0-
01	3312	X	3312	-0-	-0-	-0-	588	1	2724	2	Y	-0-					-0-
02	3808	X	2254	-0-	-1554	-0-	374	1	1880	2	Y	-0-					-0-
03	4216	X	2835	-0-	-1381	-0-	533	1	2302	2	Y	-0-					-0-
*04	5170	X	5170	-0-	-0-	-0-	670	1	4500	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	44	1	892	2	Y	-0-					-0-
12	982	N	982	-0-	-0-	-0-	45	1	937	2	Y	-0-					-0-
01	923	N	923	-0-	-0-	-0-	43	1	880	2	Y	-0-					-0-
02	868	N	498	-0-	-370	-0-	27	1	471	2	Y	-0-					-0-
03	992	N	720	-0-	-272	-0-	33	1	687	2	Y	-0-					-0-
*04	904	N	904	-0-	-0-	-0-	42	1	862	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	381	-0-	-249	-0-	18	1	363	2	Y	-0-					-0-
12	496	X	470	-0-	-26	-0-	22	1	448	2	Y	-0-					-0-
01	496	X	467	-0-	-29	-0-	22	1	445	2	Y	-0-					-0-
02	364	N	359	-0-	-5	-0-	20	1	339	2	Y	-0-					-0-
*03	1641	N	1641	-0-	-0-	-0-	75	1	1566	2	Y	-0-					-0-
*04	1746	N	1746	-0-	-0-	-0-	81	1	1665	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0-	-0-	62	1	1264	2	N	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	61	1	1270	2	N	-0-					-0-
01	1302	N	1295	-0-	-7	-0-	60	1	1235	2	N	-0-					-0-
02	1176	N	694	-0-	-482	-0-	38	1	656	2	N	-0-					-0-
*03	1485	N	1485	-0-	-0-	-0-	68	1	1417	2	N	-0-					-0-
*04	1283	N	1283	-0-	-0-	-0-	60	1	1223	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	84	1	1718	2	Y	-0-					-0-
12	1600	N	1600	-0-	-0-	-0-	74	1	1526	2	Y	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	68	1	1407	2	Y	-0-					-0-
02	1680	N	1128	-0-	-552	-0-	62	1	1066	2	Y	-0-					-0-
03	1612	N	1095	-0-	-517	-0-	50	1	1045	2	Y	-0-					-0-
*04	1662	N	1662	-0-	-0-	-0-	77	1	1585	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	19	1	388	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	19	1	401	2	Y	-0-					-0-
01	434	N	418	-0-	-16	-0-	19	1	399	2	Y	-0-					-0-
02	392	N	247	-0-	-145	-0-	14	1	233	2	Y	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	19	1	399	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	N	1242	-0-	-0-	-0-	16	1	1226	2	Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	13	1	1117	2	Y	-0-					-0-
01	1271	N	867	-0-	-404	-0-	10	1	857	2	Y	-0-					-0-
02	1148	N	440	-0-	-708	-0-	7	1	433	2	Y	-0-					-0-
03	1116	N	922	-0-	-194	-0-	10	1	912	2	Y	-0-					-0-
04	840	N	739	-0-	-101	-0-	9	1	730	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	65	1	1325	2	Y	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	66	1	1365	2	Y	-0-					-0-
01	1457	N	1439	-0-	-18	-0-	66	1	1373	2	Y	-0-					-0-
02	2697	N	2697	-0-	-0-	-0-	149	1	2548	2	Y	-0-					-0-
*03	1557	N	1557	-0-	-0-	-0-	72	1	1485	2	Y	-0-					-0-
*04	1471	N	1471	-0-	-0-	-0-	68	1	1403	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1707	N	1707	-0-	-0-	-0-	80	1	1627	2	Y	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	81	1	1686	2	Y	-0-					-0-
01	1767	N	1726	-0-	-41	-0-	80	1	1646	2	Y	-0-					-0-
02	1512	N	1075	-0-	-437	-0-	59	1	1016	2	Y	-0-					-0-
*03	1932	N	1932	-0-	-0-	-0-	89	1	1843	2	Y	-0-					-0-
*04	1787	N	1787	-0-	-0-	-0-	83	1	1704	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1174	N	1174	-0-	-0-	-0-	55	1	1119	2	Y	-0-					-0-
12	948	N	948	-0-	-0-	-0-	44	1	904	2	Y	-0-					-0-
01	1209	N	1046	-0-	-163	-0-	48	1	998	2	Y	-0-					-0-
02	1092	N	452	-0-	-640	-0-	25	1	427	2	Y	-0-					-0-
*03	1581	N	1581	-0-	-0-	-0-	73	1	1508	2	Y	-0-					-0-
*04	1607	N	1607	-0-	-0-	-0-	75	1	1532	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1252	N	1252	-0-	-0-	-0-	58	1	1194	2	N	-0-			-0-
12	1182	N	1182	-0-	-0-	-0-	54	1	1128	2	N	-0-			-0-
01	1364	N	1153	-0-	-211	-0-	53	1	1100	2	N	-0-			-0-
02	1176	N	628	-0-	-548	-0-	35	1	593	2	N	-0-			-0-
*03	1248	N	1248	-0-	-0-	-0-	57	1	1191	2	N	-0-			-0-
*04	1164	N	1164	-0-	-0-	-0-	54	1	1110	2	N	-0-			-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

11	1075	N	1075	-0-	-0-	-0-	50	1	1025	2	N	-0-			-0-
12	1057	N	1057	-0-	-0-	-0-	49	1	1008	2	N	-0-			-0-
01	1147	N	1044	-0-	-103	-0-	48	1	996	2	N	-0-			-0-
02	1008	N	629	-0-	-379	-0-	35	1	594	2	N	-0-			-0-
*03	1133	N	1133	-0-	-0-	-0-	52	1	1081	2	N	-0-			-0-
04	1020	N	861	-0-	-159	-0-	40	1	821	2	N	-0-			-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

11	3215	X	3215	-0-	-0-	-0-	150	1	3065	2	N	-0-			-0-
12	2892	X	2892	-0-	-0-	-0-	133	1	2759	2	N	-0-			-0-
01	3043	X	3043	-0-	-0-	-0-	140	1	2903	2	N	-0-			-0-
02	2660	X	1455	-0-	-1205	-0-	80	1	1375	2	N	-0-			-0-
*03	3324	X	3324	-0-	-0-	-0-	153	1	3171	2	N	-0-			-0-
04	2850	X	2760	-0-	-90	-0-	128	1	2632	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

11	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
*04	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-			-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

11	1840	N	1840	-0-	-0-	-0-	86	1	1754	2	N	-0-			-0-
12	1660	N	1660	-0-	-0-	-0-	76	1	1584	2	N	-0-			-0-
01	1953	N	1760	-0-	-193	-0-	81	1	1679	2	N	-0-			-0-
02	2181	N	2181	-0-	-0-	-0-	120	1	2061	2	N	-0-			-0-
*03	1739	N	1739	-0-	-0-	-0-	80	1	1659	2	N	-0-			-0-
*04	1989	N	1989	-0-	-0-	-0-	92	1	1897	2	N	-0-			-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

11	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-			-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-			-0-
01	636	N	636	-0-	-0-	-0-	29	1	607	2	Y	-0-			-0-
02	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	630	N	497	-0-	-133	-0-	23	1	474	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-			-0-
01	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-			-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-			-0-
*03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
04	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2427	N	2427	-0-	-0-	-0-	113	1	2314	2	Y	-0-			-0-
12	2576	N	2576	-0-	-0-	-0-	119	1	2457	2	Y	-0-			-0-
01	2511	N	2260	-0-	-251	-0-	104	1	2156	2	Y	-0-			-0-
02	2268	N	1243	-0-	-1025	-0-	69	1	1174	2	Y	-0-			-0-
*03	2712	N	2712	-0-	-0-	-0-	125	1	2587	2	Y	-0-			-0-
*04	2586	N	2586	-0-	-0-	-0-	120	1	2466	2	Y	-0-			-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3960	X	3560	-0-	-400	-0-	684	1	2876	2	Y	-0-			-0-
12	4745	X	4745	-0-	-0-	-0-	754	1	3991	2	Y	-0-			-0-
01	4092	X	2730	-0-	-1362	-0-	661	1	2069	2	Y	-0-			-0-
02	2240	X	1635	-0-	-605	-0-	569	1	1066	2	Y	-0-			-0-
*03	2839	X	2839	-0-	-0-	-0-	666	1	2173	2	Y	-0-			-0-
*04	2601	X	2601	-0-	-0-	-0-	638	1	1963	2	Y	-0-			-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-			-0-
12	97	N	97	-0-	-0-	-0-	4	1	93	2	Y	-0-			-0-
01	124	N	120	-0-	-4	-0-	6	1	114	2	Y	-0-			-0-
02	84	N	56	-0-	-28	-0-	3	1	53	2	Y	-0-			-0-
*03	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-			-0-
04	120	N	65	-0-	-55	-0-	3	1	62	2	Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	35	1	720	2	Y	-0-			-0-
12	2177	N	2177	-0-	-0-	-0-	100	1	2077	2	Y	-0-			-0-
01	2127	N	2127	-0-	-0-	-0-	98	1	2029	2	Y	-0-			-0-
02	1048	N	1048	-0-	-0-	-0-	58	1	990	2	Y	-0-			-0-
*03	1520	N	1520	-0-	-0-	-0-	70	1	1450	2	Y	-0-			-0-
*04	1998	N	1998	-0-	-0-	-0-	93	1	1905	2	Y	-0-			-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	-0-	49	1	1008	2	Y	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	53	1	1094	2	Y	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	53	1	1088	2	Y	-0-					-0-
02	980	N	630	-0-	-350	-0-	35	1	595	2	Y	-0-					-0-
*03	1175	N	1175	-0-	-0-	-0-	54	1	1121	2	Y	-0-					-0-
*04	1105	N	1105	-0-	-0-	-0-	51	1	1054	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

11	755	N	755	-0-	-0-	-0-	35	1	720	2	Y	-0-					-0-
12	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	37	1	756	2	Y	-0-					-0-
02	700	N	400	-0-	-300	-0-	22	1	378	2	Y	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	36	1	740	2	Y	-0-					-0-
*04	804	N	804	-0-	-0-	-0-	37	1	767	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

11	1839	N	1839	-0-	-0-	-0-	86	1	1753	2	N	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	84	1	1732	2	N	-0-					-0-
01	1922	N	1768	-0-	-154	-0-	82	1	1686	2	N	-0-					-0-
02	2800	N	4479	-0-	1679	1679	247	1	4232	2	N	-0-					-0-
*03	3100	N	1930	-0-	-1170	509	89	1	1841	2	N	-0-					-0-
*04	2337	N	1828	-0-	-509	-0-	85	1	1743	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

11	3395	X	3395	-0-	-0-	-0-	158	1	3237	2	N	-0-					-0-
12	3393	X	3393	-0-	-0-	-0-	156	1	3237	2	N	-0-					-0-
01	3702	X	3702	-0-	-0-	-0-	171	1	3531	2	N	-0-					-0-
02	2716	X	2129	-0-	-587	-0-	118	1	2011	2	N	-0-					-0-
*03	4032	X	4032	-0-	-0-	-0-	185	1	3847	2	N	-0-					-0-
*04	3764	X	3764	-0-	-0-	-0-	175	1	3589	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

11	4020	X	3841	-0-	-179	-0-	179	1	3662	2	N	-0-					-0-
12	4020	X	4020	-0-	-0-	-0-	185	1	3835	2	N	-0-					-0-
01	3968	X	3834	-0-	-134	-0-	177	1	3657	2	N	-0-					-0-
02	3584	X	3483	-0-	-101	-0-	192	1	3291	2	N	-0-					-0-
03	4030	X	3812	-0-	-218	-0-	175	1	3637	2	N	-0-					-0-
04	3900	X	3508	-0-	-392	-0-	163	1	3345	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

11	5130	X	4919	-0-	-211	-0-	229	1	4690	2	Y	-0-					-0-
12	5480	X	5480	-0-	-0-	-0-	252	1	5228	2	Y	-0-					-0-
01	4960	X	4626	-0-	-334	-0-	213	1	4413	2	Y	-0-					-0-
02	4592	X	2667	-0-	-1925	-0-	147	1	2520	2	Y	-0-					-0-
*03	5443	X	5443	-0-	-0-	-0-	250	1	5193	2	Y	-0-					-0-
*04	5267	X	5267	-0-	-0-	-0-	244	1	5023	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

11	4800	X	3719	-0-	-1081	-0-	173	1	3546	2	N	-0-					97
12	4113	X	4113	-0-	-0-	-0-	189	1	3924	2	N	-0-					97
01	3999	X	3396	-0-	-603	-0-	157	1	3239	2	N	-0-					97
02	3612	X	2164	-0-	-1448	-0-	119	1	2045	2	N	-0-					97
03	4123	X	4062	-0-	-61	-0-	187	1	3875	2	N	-0-					97
04	3990	X	3573	-0-	-417	-0-	166	1	3407	2	N	-0-					97

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	10262	-0-	-238	-0-	479	1	9783	2	Y	-0-	2	1			33
12	10754	X	10754	-0-	-0-	-0-	495	1	10259	2	Y	-0-	1	1			32
01	10850	X	10543	-0-	-307	-0-	486	1	10057	2	Y	-0-					32
02	9408	X	6959	-0-	-2449	-0-	384	1	6575	2	Y	-0-					32
*03	10748	X	10748	-0-	-0-	-0-	494	1	10254	2	Y	-0-					32
*04	10398	X	10398	-0-	-0-	-0-	483	1	9915	2	Y	-0-					32

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	38	1	802	2	N	-0-					64
12	894	N	894	-0-	-0-	-0-	40	1	854	2	N	-0-					64
01	929	N	929	-0-	-0-	-0-	42	1	887	2	N	-0-					64
02	831	N	831	-0-	-0-	-0-	38	1	793	2	N	-0-					64
03	927	N	927	-0-	-0-	-0-	41	1	886	2	N	-0-					64
04	900	N	854	-0-	-46	-0-	38	1	816	2	N	-0-					64

SAGUARO PETROLEUM, LLC 743325
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					85
12	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					85
01	3100	N	8895	-0-	5795	5795	8895	2			N	-0-					85
02	2800	N	10315	-0-	7515	13310	10315	2			N	-0-					85
*03	3100	N	10265	-0-	7165	20475	10265	2			N	-0-					85
04	2610	X	NO RPT	-0-	-2610	17865					N	NO RPT					85

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1531	-0-	-299	-0-	1531	2			N	-0-					83
12	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					83
01	1550	N	226	-0-	-1324	-0-	226	2			N	-0-					83
02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					83
*03	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					83
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					83

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 03/28/2007 TOTAL DEPTH 11390 PERF.10288 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2361	-0-	-759	-0-	2361	2			N	-0-					70
12	3224	X	2660	-0-	-564	-0-	2660	2			N	-0-					70
01	3224	X	1179	-0-	-2045	-0-	1179	2			N	-0-					70
02	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					70
*03	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					70
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3739	-0-	-41	-0-	3739	2			N	-0-					32
12	3875	X	2048	-0-	-1827	-0-	2048	2			N	-0-					32
01	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					32
02	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					32
*03	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					32
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					32

AYCOCK WELL #: 1 RRCID -> 262888 COMPL. DATE 11/14/2010 TOTAL DEPTH 11371 PERF.11088 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					73
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					73
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					73
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					73
*03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					73
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					73

TGNR GULF COAST LLC 850992
MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	2			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3217	X	3217	-0-	-0-	-0-	3217	2			Y	-0-					-0-
12	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
01	2740	X	2740	-0-	-0-	-0-	2740	2			Y	-0-					-0-
02	2408	X	2304	-0-	-104	-0-	2304	2			Y	-0-					-0-
03	3296	X	3296	-0-	-0-	-0-	3296	2			Y	-0-					-0-
04	2580	X	2426	-0-	-154	-0-	2426	2			Y	-0-					-0-

XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2725	X	2725	-0-	-0-	-0-	79	1	2646	2	N	-0-					10
12	2604	X	2478	-0-	-126	-0-	72	1	2406	2	N	-0-					10
01	2665	X	2665	-0-	-0-	-0-	78	1	2587	2	N	-0-					10
02	2352	N	1334	-0-	-1018	-0-	39	1	1295	2	N	-0-					10
03	2480	N	1826	-0-	-654	-0-	53	1	1773	2	N	-0-					10
04	2520	N	2371	-0-	-149	-0-	69	1	2302	2	N	-0-					10

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	26	1	859	2	N	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	37	1	1249	2	N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	38	1	1265	2	N	-0-					-0-
02	840	N	633	-0-	-207	-0-	18	1	615	2	N	-0-					-0-
03	930	N	866	-0-	-64	-0-	25	1	841	2	N	-0-					-0-
04	900	N	672	-0-	-228	-0-	20	1	652	2	N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
01	341	N	97	-0-	-244	-0-	97	2			N	-0-					-0-
02	252	N	82	-0-	-170	-0-	82	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1945	N	1945	-0-	-0-	-0-	57	1	1888	2	N	-0-					-0-
12	1778	N	1778	-0-	-0-	-0-	52	1	1726	2	N	-0-					-0-
01	1840	N	1840	-0-	-0-	-0-	54	1	1786	2	N	-0-					-0-
02	1484	N	861	-0-	-623	-0-	25	1	836	2	N	-0-					-0-
03	1705	N	1705	-0-	-0-	-0-	50	1	1655	2	N	-0-					-0-
04	1590	N	1466	-0-	-124	-0-	43	1	1423	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

11	4080	X	1798	-0-	-2282	-0-	52	1	1746	2	N	-0-			48
12	4216	X	3976	-0-	-240	-0-	116	1	3860	2	N	-0-			48
01	3317	X	1599	-0-	-1718	-0-	47	1	1552	2	N	-0-			48
02	2912	X	1189	-0-	-1723	-0-	35	1	1154	2	N	-0-			48
03	4437	X	4437	-0-	-0-	-0-	129	1	4308	2	N	-0-			48
04	3840	X	3770	-0-	-70	-0-	110	1	3660	2	N	-0-			48

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

11	1835	N	1835	-0-	-0-	-0-	53	1	1782	2	N	-0-			28
12	1735	N	1735	-0-	-0-	-0-	51	1	1684	2	N	-0-			28
01	2046	N	2046	-0-	-0-	-0-	60	1	1986	2	N	-0-			28
02	1708	N	1071	-0-	-637	-0-	31	1	1040	2	N	-0-			28
03	1952	N	1952	-0-	-0-	-0-	57	1	1895	2	N	-0-			28
04	1830	N	1586	-0-	-244	-0-	46	1	1540	2	N	-0-			28

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

11	300	N	-0-	-0-	-300	-0-					N	-0-			25
12	62	N	-0-	-0-	-62	-0-					N	-0-			25
01	62	N	-0-	-0-	-62	-0-					N	-0-			25
02	0	N	-0-	-0-	-0-	-0-					N	-0-			25
03	0	N	-0-	-0-	-0-	-0-					N	-0-			25
04	0	N	-0-	-0-	-0-	-0-					N	-0-			25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

11	2010	X	1334	-0-	-676	-0-	1334	2			N	-0-			-0-
12	1457	N	1346	-0-	-111	-0-	1346	2			N	-0-			-0-
01	1426	N	414	-0-	-1012	-0-	414	2			N	-0-			-0-
02	1232	N	869	-0-	-363	-0-	869	2			N	-0-			-0-
03	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-			-0-
*04	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-			-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

11	1448	N	1448	-0-	-0-	-0-	42	1	1406	2	N	-0-			-0-
12	1297	N	1297	-0-	-0-	-0-	38	1	1259	2	N	-0-			-0-
01	1251	N	1251	-0-	-0-	-0-	36	1	1215	2	N	-0-			-0-
02	666	N	666	-0-	-0-	-0-	19	1	647	2	N	-0-			-0-
03	1348	N	1348	-0-	-0-	-0-	39	1	1309	2	N	-0-			-0-
*04	1167	N	1167	-0-	-0-	-0-	34	1	1133	2	N	-0-			-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4426	X	4426	-0-	-0-	-0-	4426	2			N	-0-					-0-
12	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
02	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
03	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
*04	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2738	N	2738	-0-	-0-	-0-	264 68	1 9	2406	2	N	62	120	1			14
12	2799	N	2799	-0-	-0-	-0-	300 70	1 9	2429	2	N	64					78
01	2751	N	2751	-0-	-0-	-0-	347 72	1 9	2332	2	N	65					143
02	2510	N	2510	-0-	-0-	-0-	339 84	1 9	2087	2	N	76					219
03	2728	N	1431	-0-	-1297	-0-	152 61	1 9	1218	2	N	55	190	1			84
04	2640	N	448	-0-	-2192	-0-	44	1	404	2	N	-0-					84

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					210
12	0	X	-0-	-0-	-0-	-0-					N	-0-					210
01	0	X	-0-	-0-	-0-	-0-					N	-0-					210
02	0	X	-0-	-0-	-0-	-0-					N	-0-					210
03	0	X	-0-	-0-	-0-	-0-					N	-0-					210
04	0	X	-0-	-0-	-0-	-0-					N	-0-					210

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

11	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

11	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

11	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

11	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

11	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

11	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CRATON OPERATING LLC 186717
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

11	4858 X	4858	-0-	-0-	-0-	208 12	1 9	4638	2	N	11					145
12	4987 X	4987	-0-	-0-	-0-	213 6	1 9	4768	2	N	5					150
01	4746 X	4746	-0-	-0-	-0-	203 28	1 9	4515	2	N	25					175
02	3648 X	3648	-0-	-0-	-0-	156 23	1 9	3469	2	N	21					196
03	4958 X	4958	-0-	-0-	-0-	212 11	1 9	4735	2	N	10	177	1			29
*04	4731 X	4731	-0-	-0-	-0-	203 18	1 9	4510	2	N	16					45

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6411	-0-	-129	-0-	299	1	6112	2	Y	-0-					-0-
12	6758	X	6624	-0-	-134	-0-	305	1	6319	2	Y	-0-					-0-
01	6758	X	6625	-0-	-133	-0-	306	1	6319	2	Y	-0-					-0-
02	5936	X	3735	-0-	-2201	-0-	206	1	3529	2	Y	-0-					-0-
*03	7516	X	7516	-0-	-0-	-0-	345	1	7171	2	Y	-0-					-0-
*04	7018	X	7018	-0-	-0-	-0-	326	1	6692	2	Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3113	X	3113	-0-	-0-	-0-	145	1	2968	2	Y	-0-					-0-
12	3245	X	3245	-0-	-0-	-0-	149	1	3096	2	Y	-0-					-0-
01	3318	X	3318	-0-	-0-	-0-	153	1	3165	2	Y	-0-					-0-
02	2856	X	1584	-0-	-1272	-0-	87	1	1497	2	Y	-0-					-0-
*03	3727	X	3727	-0-	-0-	-0-	171	1	3556	2	Y	-0-					-0-
*04	3492	X	3492	-0-	-0-	-0-	162	1	3330	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: RRCID -> 190330 COMPL. DATE 12/31/2002 TOTAL DEPTH 7700 PERF. 7268 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	12					N	-0-					62
12	P&A COND		-0-	-0-	-0-	12					N	-0-					62
01	P&A COND		-0-	-0-	-0-	12					N	-0-					62
02	P&A COND		-0-	-0-	-0-	12					N	-0-					62
03	P&A COND		-0-	-0-	-0-	12					N	-0-					62
04	P&A COND		-0-	-0-	-0-	12					N	-0-					62

WORKED OVER ANOTHER ZONE.. 08/15/2011

FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1913	-0-	-127	-0-	331	1	1582	2	N	-0-					108
12	2232	X	1620	-0-	-612	-0-	322	1	1298	2	N	-0-					108
01	2232	X	1965	-0-	-267	-0-	360	1	1605	2	N	-0-					108
02	1792	N	1112	-0-	-680	-0-	302	1	810	2	N	-0-					108
03	2631	N	2631	-0-	-0-	-0-	411	1	2220	2	N	-0-					108
*04	2083	N	2083	-0-	-0-	-0-	338	1	1745	2	N	-0-					108

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. //CONT.// 809331
FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1369	-0-	-161	-0-	237	1	1132	2	N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	207	1	835	2	N	-0-					-0-
01	1581	N	993	-0-	-588	-0-	182	1	811	2	N	-0-					-0-
02	1288	N	807	-0-	-481	-0-	219	1	588	2	N	-0-					-0-
03	1054	N	856	-0-	-198	-0-	134	1	722	2	N	-0-					-0-
*04	1113	N	1113	-0-	-0-	-0-	181	1	932	2	N	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CRATON OPERATING LLC 186717
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2333	-0-	-187	-0-	95	1	2238	2	N	-0-					25
12	2263	N	2046	-0-	-217	-0-	99	1	1947	2	N	-0-					25
01	2480	N	2104	-0-	-376	-0-	95	1	1998	2	N	10					35
							11	9									
02	2184	N	886	-0-	-1298	-0-	46	1	812	2	N	25					60
							28	9									
03	2688	N	2688	-0-	-0-	-0-	103	1	2541	2	N	40					100
							44	9									
04	2040	N	1965	-0-	-75	-0-	72	1	1893	2	N	-0-					100

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		19	-0-	19	96	1	1	18	2	Y	-0-					-0-
12	SHUT IN		21	-0-	21	117	1	1	20	2	Y	-0-					-0-
01	SHUT IN		21	-0-	21	138	1	1	20	2	Y	-0-					-0-
02	SHUT IN		4	-0-	4	142	4	2			Y	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	142					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	142					Y	NO RPT					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	858	-0-	858	858	857	2	1	9	N	1					191
12	0	W	880	-0-	880	1738	879	2	1	9	N	1					192
01	0	W	907	-0-	907	2645	905	2	2	9	N	2					194
02	0	W	962	-0-	962	3607	960	2	2	9	N	2					196
*03	3100	N	911	-0-	-2189	1418	910	2	1	9	N	1	169	1			28
04	870	N	NO RPT	-0-	-870	548					N	NO RPT					28

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	105	1	499	2	N	8					220
							9	9									
12	741	N	741	-0-	-0-	-0-	145	1	583	2	N	12					232
							13	9									
01	722	N	722	-0-	-0-	-0-	131	1	584	2	N	6					238
							7	9									
02	560	N	560	-0-	-0-	-0-	152	1	408	2	N	-0-					238
03	827	N	827	-0-	-0-	-0-	129	1	698	2	N	-0-	181	1			57
*04	948	N	948	-0-	-0-	-0-	154	1	794	2	N	-0-					57

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. //CONT.// 809331
FAVORS, C. C. "B" WELL #: 2 RRCID -> 262685 COMPL. DATE 08/15/2011 TOTAL DEPTH 7700 PERF. 6382 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
MILLENNIUM EXPLORATION CO. LLC 567496
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

11	330	#	238	-0-	-92	-0-	238	2			N	-0-					-0-
12	341	#	211	-0-	-130	-0-	211	2			N	-0-					-0-
01	717	R	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4175	-0-	-1465	-0-	4151	2	24	9	N	22					114
12	5828	X	4625	-0-	-1203	-0-	4610	2	15	9	N	14					128
01	5828	X	3988	-0-	-1840	-0-	3978	2	10	9	N	9					137
02	5012	X	2292	-0-	-2720	-0-	2289	2	3	9	N	3					140
03	5301	X	2781	-0-	-2520	-0-	2775	2	6	9	N	5					145
04	4470	X	2629	-0-	-1841	-0-	2605	2	24	9	N	22					167

FAULCONER, VERNON E., INC. 263701
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1541	-0-	-289	-0-	1527	2	14	9	N	13					66
12	1798	N	1320	-0-	-478	-0-	1320	2			N	-0-					66
01	1178	N	942	-0-	-236	-0-	942	2			N	-0-					66
02	1428	N	934	-0-	-494	-0-	932	2	2	9	N	2					68
03	1333	N	1252	-0-	-81	-0-	1252	2			N	-0-					68
*04	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3					71

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					113
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					113
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					8
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
P.D.C. BALL ESTATE WELL #: RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			257

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	20	-0-	20	72	20	2			N	-0-					178
12	14B2	EXT	1	-0-	1	73	1	2			N	-0-					178
01	14B2	EXT	6	-0-	6	79	6	2			N	-0-					178
02	14B2	EXT	2	-0-	2	81	2	2			N	-0-					178
03	14B2	EXT	2	-0-	2	83	2	2			N	-0-					178
04	14B2	EXT	6	-0-	6	89	6	2			N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

11	120	#	-0-	-0-	-120	-0-					N	27					172
12	124	#	35	-0-	-89	-0-	10	2	25	9	N	23					195
01	124	#	54	-0-	-70	-0-	13	2	41	9	N	37	160	1			72
02	84	#	68	-0-	-16	-0-	26	2	42	9	N	38					110
03	79	R	79	-0-	-0-	-0-	35	2	44	9	N	40					150
*04	87	R	87	-0-	-0-	-0-	37	2	50	9	N	45					195

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

11	2310	#	2110	-0-	-200	-0-	2099	2	11	9	N	10					97
12	2387	#	1159	-0-	-1228	-0-	1145	2	14	9	N	13					110
01	2387	#	2090	-0-	-297	-0-	2009	2	81	9	N	74	132	1			52
02	1960	#	1460	-0-	-500	-0-	1460	2			N	-0-					52
03	2170	#	1863	-0-	-307	-0-	1863	2			N	-0-					52
*04	2328	R	2328	-0-	-0-	-0-	2328	2			N	-0-					52

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

11	2938	R	2938	-0-	-0-	-0-	2858	2	80	9	N	73	133	1			50
12	2759	#	2720	-0-	-39	-0-	2720	2			N	-0-					50
01	3410	#	2712	-0-	-698	-0-	2712	2			N	-0-					50
02	3080	#	2210	-0-	-870	-0-	2210	2			N	-0-					50
03	3410	#	2846	-0-	-564	-0-	2712	2	134	9	N	122					172
04	2940	#	2898	-0-	-42	-0-	2801	2	97	9	N	88	184	1			76

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	1420	-0-	-800	-0-	1420	2			N	-0-					121
12	2294	#	1755	-0-	-539	-0-	1683	2	72	9	N	65	95	1			91
01	2294	#	414	-0-	-1880	-0-	410	2	4	9	N	4					95
02	1736	#	75	-0-	-1661	-0-	72	2	3	9	N	3					98
03	1767	#	-0-	-0-	-1767	-0-					N	-0-					98
04	1710	#	-0-	-0-	-1710	-0-					N	-0-					98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
ROBERTS & HAMMACK INC. 718512
FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON-BING WELL #: 1 RRCID -> 222827 COMPL. DATE 10/06/2006 TOTAL DEPTH 6750 PERF. 6446 - 6458

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 01/06/2021

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

11	0	#	-0-	-0-	-0-	-0-					N	-0-					69
12	0	#	-0-	-0-	-0-	-0-					N	-0-					69
01	0	#	-0-	-0-	-0-	-0-					N	-0-					69
02	0	#	-0-	-0-	-0-	-0-					N	-0-					69
03	0	#	-0-	-0-	-0-	-0-					N	-0-					69
04	0	#	-0-	-0-	-0-	-0-					N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	4	-0-	4	15	4	2			Y	-0-					27
12	DLQ	G-10	1	-0-	1	16	1	2			Y	-0-					27
01	DLQ	G-10	2	-0-	2	18	2	2			Y	-0-					27
02	26	N	8	-0-	-18	-0-	8	2			Y	-0-					27
03	1	N	-0-	-0-	-1	-0-					Y	-0-					27
*04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					77
12	126	N	126	-0-	-0-	-0-	4	1	122	3	N	-0-					77
01	93	N	-0-	-0-	-93	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	93	N	85	-0-	-8	-0-	3	1	82	3	N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	556	-0-	-74	-0-	556	2			Y	-0-	33	1			10
12	543	N	543	-0-	-0-	-0-	533	2	10	9	Y	9					19
01	503	N	503	-0-	-0-	-0-	495	2	8	9	Y	7					26
02	532	N	335	-0-	-197	-0-	333	2	2	9	Y	2					28
03	558	N	420	-0-	-138	-0-	420	2			Y	-0-					28
04	480	N	403	-0-	-77	-0-	401	2	2	9	Y	2	26	1			4

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	556	-0-	-74	-0-	556	2			Y	-0-	33	1			10
12	543	N	543	-0-	-0-	-0-	533	2	10	9	Y	9					19
01	503	N	503	-0-	-0-	-0-	495	2	8	9	Y	7					26
02	532	N	335	-0-	-197	-0-	333	2	2	9	Y	2					28
03	558	N	420	-0-	-138	-0-	420	2			Y	-0-					28
04	480	N	403	-0-	-77	-0-	401	2	2	9	Y	2	26	1			4

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	120	2			Y	-0-	7	1			3
12	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2					5
01	124	N	111	-0-	-13	-0-	110	2	1	9	Y	1					6
02	112	N	80	-0-	-32	-0-	79	2	1	9	Y	1					7
03	124	N	100	-0-	-24	-0-	100	2			Y	-0-					7
04	120	N	93	-0-	-27	-0-	93	2			Y	-0-	6	1			1

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	152	-0-	-28	-0-	152	2			Y	-0-	9	1			28
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					28
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					28
02	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					28
03	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					28
04	210	N	137	-0-	-73	-0-	137	2			Y	-0-	9	1			19

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-	3	1			45
12	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					45
01	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					45
02	159	N	159	-0-	-0-	-0-	158	2	1	9	Y	1					46
03	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					46
04	30	N	-0-	-0-	-30	-0-					Y	-0-					46

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	804	-0-	-186	-0-	803	2	1	9	Y	1	47	1			17
12	768	N	768	-0-	-0-	-0-	755	2	13	9	Y	12					29
01	777	N	777	-0-	-0-	-0-	763	2	14	9	Y	13					42
02	756	N	649	-0-	-107	-0-	636	2	13	9	Y	12					54
03	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					54
*04	862	N	862	-0-	-0-	-0-	852	2	10	9	Y	9	56	1			7

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					108
12	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1					109
01	401	N	401	-0-	-0-	-0-	400	2	1	9	N	1					110
02	448	N	368	-0-	-80	-0-	367	2	1	9	N	1					111
03	591	N	591	-0-	-0-	-0-	589	2	2	9	N	2					113
*04	416	N	416	-0-	-0-	-0-	398	2	18	9	N	16					129

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	358	2	1	9	Y	1	21	1			17
12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					17
01	444	N	444	-0-	-0-	-0-	436	2	8	9	Y	7					24
02	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6					30
03	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					30
04	420	N	330	-0-	-90	-0-	330	2			Y	-0-	22	1			8

DALE GAS UNIT NO. 4 WELL #: 4 RRCID -> 148473 COMPL. DATE 11/15/1993 TOTAL DEPTH 5623 PERF. 5500 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	1448	2	9	9	N	8					219
12	1535	N	1535	-0-	-0-	-0-	1533	2	2	9	N	2					221
01	1358	N	1358	-0-	-0-	-0-	1356	2	2	9	N	2					223
02	1260	N	924	-0-	-336	-0-	921	2	3	9	N	3					226
03	1395	N	1161	-0-	-234	-0-	1161	2			N	-0-					226
04	1320	N	1143	-0-	-177	-0-	1136	2	7	9	N	6					232

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	127	-0-	-83	-0-	4	1	123	3	N	-0-					92
12	248	N	207	-0-	-41	-0-	6	1	201	3	N	-0-					92
01	217	N	193	-0-	-24	-0-	6	1	187	3	N	-0-					92
02	146	N	146	-0-	-0-	-0-	4	1	142	3	N	-0-					92
03	217	N	203	-0-	-14	-0-	6	1	197	6	N	-0-					92
04	180	N	115	-0-	-65	-0-	4	1	111	3	N	-0-					92

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

XTO ENERGY INC. 945936
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

11	270	N	240	-0-	-30	-0-	19 1 17 9	204	2	N	15						204
12	310	N	103	-0-	-207	-0-	9 1 35 9	59	2	N	32	177	1				59
01	285	N	285	-0-	-0-	-0-	32 1 42 9	211	2	N	38						97
02	224	N	139	-0-	-85	-0-	14 1 28 9	97	2	N	25						122
03	181	N	181	-0-	-0-	-0-	27 1 53 9	101	2	N	48						170
04	270	N	134	-0-	-136	-0-	24 1 37 9	73	2	N	34						204

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

11	330	N	323	-0-	-7	-0-	28 1	295	2	N	-0-						124
12	341	N	165	-0-	-176	-0-	23 1	142	2	N	-0-						124
01	297	N	297	-0-	-0-	-0-	38 1 4 9	255	2	N	4						128
02	308	N	203	-0-	-105	-0-	25 1	178	2	N	-0-						128
03	171	N	171	-0-	-0-	-0-	36 1	135	2	N	-0-						128
04	300	N	136	-0-	-164	-0-	34 1	102	2	N	-0-						128

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	B	24					Y	-0-					27
12	DLQ	G-10	-0-	-0-	-0-	B	24					Y	-0-					27
01	DLQ	G-10	-0-	-0-	-0-	B	24					Y	-0-					27
02	DLQ	G-10	-0-	-0-	-0-	B	24					Y	-0-					27
03/01 BALANCING DATE STATUS -> 24																		
03	DLQ	G-10	-0-	-0-	-0-	B	24					Y	-0-					27
04	14B	DENY	-0-	-0-	-0-	B	24					Y	-0-					27

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					27
12	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					27
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					27
02	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					27
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					27
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	B	-0-	5	1	149	3	N	-0-					-0-
12	217	N	145	-0-	-72	B	-0-	4	1	141	3	N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	11	1	331	3	N	-0-					-0-
02	140	N	112	-0-	-28	B	-0-	3	1	109	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	225	N	225	-0-	-0-	B	-0-	7	1	218	3	N	-0-					-0-
04	240	N	154	-0-	-86	B	-0-	5	1	149	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	B	-0-	22	1	686	3	N	-0-					-0-
12	635	N	635	-0-	-0-	B	-0-	18	1	617	3	N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	16	1	501	3	N	-0-					-0-
02	672	N	211	-0-	-461	B	-0-	6	1	205	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	444	-0-	-176	B	-0-	13	1	431	3	N	-0-					-0-
04	510	N	338	-0-	-172	B	-0-	12	1	326	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	40	-0-	-110	B	-0-	1	1	39	3	N	-0-					-0-
12	151	N	151	-0-	-0-	B	-0-	4	1	147	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	28	N	16	-0-	-12	B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	93	-0-	-62	B	-0-	3	1	90	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	B	-0-	3	1	94	3	N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	3	1	105	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	3	1	87	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	88	-0-	-92 B	-0-	3	1	85	3	N	-0-			-0-
12	155	N	137	-0-	-18 B	-0-	4	1	133	3	N	-0-			-0-
01	124	N	106	-0-	-18 B	-0-	3	1	103	3	N	-0-			-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	51	-0-	-73 B	-0-	2	1	49	3	N	-0-			-0-
04	90	N	49	-0-	-41 B	-0-	2	1	47	3	N	-0-			-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

11	1183	N	1183	-0-	-0- B	-0-	37	1	1140	3	N	5			74
							6	9							
12	1174	N	1174	-0-	-0- B	-0-	33	1	1139	3	N	2			76
							2	9							
01	1079	N	1079	-0-	-0- B	-0-	34	1	1041	3	N	4			80
							4	9							
02	1092	N	955	-0-	-137 B	-0-	27	1	926	3	N	2			82
							2	9							
03/01 BALANCING DATE STATUS -> -0-															
03	1218	N	1218	-0-	-0- B	-0-	35	1	1182	3	N	1			83
							1	9							
04	1050	N	730	-0-	-320 B	-0-	26	1	700	3	N	4			87
							4	9							

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

11	600	N	535	-0-	-65 B	-0-	17	1	518	3	N	-0-			89
12	633	N	633	-0-	-0- B	-0-	18	1	606	3	N	8			97
							9	9							
01	483	N	483	-0-	-0- B	-0-	15	1	468	3	N	-0-			97
02	555	N	555	-0-	-0- B	-0-	16	1	539	3	N	-0-			97
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	509	-0-	-111 B	-0-	15	1	494	3	N	-0-			97
04	480	N	457	-0-	-23 B	-0-	16	1	441	3	N	-0-			97

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

11	240	N	-0-	-0-	-240 B	-0-					N	-0-			-0-
12	345	N	345	-0-	-0- B	-0-	10	1	335	3	N	-0-			-0-
01	217	N	179	-0-	-38 B	-0-	6	1	173	3	N	-0-			-0-
02	172	N	172	-0-	-0- B	-0-	5	1	167	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	205	-0-	-136 B	-0-	6	1	199	3	N	-0-			-0-
04	180	N	110	-0-	-70 B	-0-	4	1	106	3	N	-0-			-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

11	103	N	103	-0-	-0- B	-0-	3	1	100	3	N	-0-			-0-
12	103	N	103	-0-	-0- B	-0-	3	1	100	3	N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	94	N	94	-0-	-0- B	-0-	3	1	91	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
12	186	N	135	-0-	-51 B	-0-	4	1	131	3	N	-0-					28
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					28
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					28
*04	100	N	100	-0-	-0- B	-0-	4	1	96	3	N	-0-					28

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0- B	-0-	3	1	89	3	N	-0-					58
12	100	N	100	-0-	-0- B	-0-	3	1	97	3	N	-0-					58
01	241	N	241	-0-	-0- B	-0-	7	1	234	3	N	-0-					58
02	84	N	43	-0-	-41 B	-0-	1	1	42	3	N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	3	1	82	3	N	-0-					58
04	90	N	60	-0-	-30 B	-0-	2	1	58	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	192	-0-	-208 B	-0-	6	1	186	6	N	-0-					94
12	286	N	286	-0-	-0- B	-0-	8	1	278	3	N	-0-					94
01	239	N	239	-0-	-0- B	-0-	7	1	232	3	N	-0-					94
02	168	N	112	-0-	-56 B	-0-	3	1	109	3	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	177	-0-	-102 B	-0-	5	1	172	3	N	-0-					94
04	240	N	129	-0-	-111 B	-0-	5	1	124	3	N	-0-					94

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0- B	-0-	14	1	427	3	N	-0-					192
12	434	N	362	-0-	-72 B	-0-	10	1	352	3	N	-0-					192
01	422	N	422	-0-	-0- B	-0-	13	1	409	3	N	-0-					192
02	420	N	263	-0-	-157 B	-0-	8	1	255	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	13	1	413	3	N	-0-					192
04	420	N	266	-0-	-154 B	-0-	9	1	257	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	144	-0-	-36 B	-0-	5	1	139	3	N	-0-					24
12	160	N	160	-0-	-0- B	-0-	4	1	156	3	N	-0-					24
01	241	N	241	-0-	-0- B	-0-	7	1	234	3	N	-0-					24
02	140	N	101	-0-	-39 B	-0-	3	1	98	3	N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	4	1	140	3	N	-0-					24
04	180	N	98	-0-	-82 B	-0-	4	1	94	3	N	-0-					24

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	997	N	997	-0-	-0- B	-0-	31	1	966	3	N	-0-			88
12	868	N	837	-0-	-31 B	-0-	24	1	813	3	N	-0-			88
01	730	N	730	-0-	-0- B	-0-	28	1	700	3	N	2			90
							2	9							
02	924	N	755	-0-	-169 B	-0-	22	1	731	3	N	2			92
							2	9							
03/01 BALANCING DATE STATUS -> -0-															
03	901	N	901	-0-	-0- B	-0-	27	1	874	3	N	-0-			92
04	720	N	698	-0-	-22 B	-0-	25	1	671	3	N	2			94
							2	9							

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

11	123	N	123	-0-	-0- B	-0-	4	1	119	3	N	-0-			20
12	246	N	246	-0-	-0- B	-0-	7	1	239	3	N	-0-			20
01	181	N	181	-0-	-0- B	-0-	6	1	175	3	N	-0-			20
02	112	N	76	-0-	-36 B	-0-	2	1	74	3	N	-0-			20
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	161	-0-	-87 B	-0-	5	1	156	3	N	-0-			20
04	180	N	102	-0-	-78 B	-0-	4	1	98	3	N	-0-			20

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

11	620	N	620	-0-	-0- B	-0-	19	1	601	3	N	-0-			23
12	682	N	615	-0-	-67 B	-0-	17	1	598	3	N	-0-			23
01	620	N	535	-0-	-85 B	-0-	17	1	518	3	N	-0-			23
02	588	N	270	-0-	-318 B	-0-	8	1	262	3	N	-0-			23
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	494	-0-	-126 B	-0-	15	1	479	3	N	-0-			23
04	510	N	292	-0-	-218 B	-0-	10	1	282	3	N	-0-			23

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

11	224	N	224	-0-	-0- B	-0-	7	1	210	3	N	6			116
							7	9							
12	217	N	148	-0-	-69 B	-0-	4	1	141	3	N	3			119
							3	9							
01	248	N	97	-0-	-151 B	-0-	3	1	90	3	N	4			123
							4	9							
02	280	N	280	-0-	-0- B	-0-	8	1	272	3	N	-0-			123
03/01 BALANCING DATE STATUS -> -0-															
03	259	N	259	-0-	-0- B	-0-	8	1	249	3	N	2			125
							2	9							
*04	134	N	134	-0-	-0- B	-0-	4	1	120	3	N	9			134
							10	9							

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

11	1290	N	1185	-0-	-105 B	-0-	37	1	1148	3	N	-0-			40
12	1461	N	1461	-0-	-0- B	-0-	39	1	1422	3	N	-0-			40
01	1299	N	1299	-0-	-0- B	-0-	41	1	1258	3	N	-0-			40
02	1120	N	803	-0-	-317 B	-0-	23	1	780	3	N	-0-			40
03/01 BALANCING DATE STATUS -> -0-															
03	1464	N	1464	-0-	-0- B	-0-	43	1	1421	3	N	-0-			40
04	1260	N	909	-0-	-351 B	-0-	32	1	877	3	N	-0-			40

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	48	-0-	-42 B	-0-	2	1	46	3	N	-0-					21
12	143	N	143	-0-	-0- B	-0-	4	1	139	3	N	-0-					21
01	93	N	68	-0-	-25 B	-0-	2	1	66	3	N	-0-					21
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	43	-0-	-112 B	-0-	1	1	42	3	N	-0-					21
04	60	N	50	-0-	-10 B	-0-	2	1	48	3	N	-0-					21

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

11	2472	N	2472	-0-	-0-	-0-	2472	2		N	-0-					29
12	2694	N	2694	-0-	-0-	-0-	2694	2		N	-0-					29
01	1650	N	1650	-0-	-0-	-0-	1650	2		N	-0-					29
02	1484	N	304	-0-	-1180	-0-	304	2		N	-0-					29
03	1724	N	1724	-0-	-0-	-0-	1724	2		N	-0-					29
*04	2226	N	2226	-0-	-0-	-0-	2226	2		N	-0-					29

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

11	39	N	39	-0-	-0-	-0-	39	2		N	-0-					30
12	39	N	39	-0-	-0-	-0-	39	2		N	-0-					30
01	40	N	40	-0-	-0-	-0-	40	2		N	-0-					30
02	30	N	30	-0-	-0-	-0-	30	2		N	-0-					30
03	31	N	25	-0-	-6	-0-	25	2		N	-0-					30
04	30	N	4	-0-	-26	-0-	4	2		N	-0-					30

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	821	-0-	-49	-0-	821	2			N	-0-					-0-
12	930	N	787	-0-	-143	-0-	787	2			N	-0-					-0-
01	868	N	777	-0-	-91	-0-	777	2			N	-0-					-0-
02	756	N	587	-0-	-169	-0-	587	2			N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

11	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
12	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
01	1742	X	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
02	983	X	983	-0-	-0-	-0-	983	2			N	-0-					-0-
03	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*04	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

11	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
12	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
01	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
02	3108	X	2772	-0-	-336	-0-	2772	2			N	-0-					-0-
03	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					-0-
*04	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

11	5527	X	5527	-0-	-0-	-0-	5527	2			N	-0-					90
12	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					90
01	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					90
02	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					90
03	5713	X	5713	-0-	-0-	-0-	5713	2			N	-0-					90
*04	5543	X	5543	-0-	-0-	-0-	5543	2			N	-0-					90

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

11	5250 X	5049	-0-	-201	-0-	4991	2	58	9	N	53	188	1			57
12	5456 X	5276	-0-	-180	-0-	5090	2	186	9	N	169	174	1			52
01	5456 X	5045	-0-	-411	-0-	5012	2	33	9	N	30					82
02	4928 X	2804	-0-	-2124	-0-	2721	2	83	9	N	75					157
03	5270 X	4803	-0-	-467	-0-	4730	2	73	9	N	66					223
*04	5136 X	5136	-0-	-0-	-0-	5136	2			N	-0-					223

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

11	351 N	351	-0-	-0-	-0-	9	1	342	2	Y	-0-					7
12	511 N	511	-0-	-0-	-0-	14	1	497	2	Y	-0-					7
01	399 N	399	-0-	-0-	-0-	11	1	388	2	Y	-0-					7
02	336 N	252	-0-	-84	-0-	3	1	249	2	Y	-0-					7
03	463 N	463	-0-	-0-	-0-	11	1	452	2	Y	-0-					7
04	390 N	367	-0-	-23	-0-	11	1	356	2	Y	-0-	6	1			1

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATLANTIS OIL COMPANY, INC. 036562
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2203	-0-	-47	-0-	2146	2	57	9	N	52					229
12	2263	N	1840	-0-	-423	-0-	1793	2	47	9	N	43	187	1			85
01	2294	N	1917	-0-	-377	-0-	1852	2	65	9	N	59					144
02	2044	N	1214	-0-	-830	-0-	1181	2	33	9	N	30					174
03	1829	N	1746	-0-	-83	-0-	1699	2	47	9	N	43					217
04	1860	N	1670	-0-	-190	-0-	1605	2	65	9	N	59					276

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	-0-	948	2	18	9	Y	16					127
12	1142	N	1142	-0-	-0-	-0-	1133	2	9	9	Y	8					135
01	1170	N	1170	-0-	-0-	-0-	1140	2	30	9	Y	27					162
02	967	N	967	-0-	-0-	-0-	821	2	146	9	Y	133					295
03	1166	N	1166	-0-	-0-	-0-	1149	2	17	9	Y	15	179	1			131
*04	1220	N	1220	-0-	-0-	-0-	1189	2	31	9	Y	28					159

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	50	-0-	-70	-0-	50	2			N	-0-					256
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					256
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					256
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					256
03	1785	N	1785	-0-	-0-	-0-	1774	2	11	9	N	10					266
*04	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					266

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5878	X	2350	-0-	-3528	-0-	2314	2	36	9	N	33					135
12	2604	X	1507	-0-	-1097	-0-	1500	2	7	9	N	6					141
01	2604	N	1470	-0-	-1134	-0-	1363	2	107	9	N	97					238
02	2184	N	954	-0-	-1230	-0-	907	2	47	9	N	43					281
03	1519	N	46	-0-	-1473	-0-	46	2			N	-0-	195	1			86
04	1410	N	49	-0-	-1361	-0-	49	2			N	-0-					86

XTO ENERGY INC. 945936
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1398	-0-	-462	-0-	92	1	1209	2	N	88	170	1			25
							97	9									
12	2139	N	1179	-0-	-960	-0-	97	1	920	2	N	147					172
							162	9									
01	1426	N	778	-0-	-648	-0-	85	1	563	2	N	118	186	1			104
							130	9									
02	1316	N	-0-	-0-	-1316	-0-					N	68					172
03	1178	N	795	-0-	-383	-0-	85	1	622	2	N	80	189	1			63
							88	9									
04	750	N	728	-0-	-22	-0-	80	1	569	2	N	72					135
							79	9									

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

11	417	N	417	-0-	-0-	-0-	28	1	371	2	N	16					210
							18	9									
12	212	N	212	-0-	-0-	-0-	19	1	178	2	N	14					224
							15	9									
01	744	N	117	-0-	-627	-0-	11	1	75	2	N	28	184	1			68
							31	9									
02	392	N	250	-0-	-142	-0-	23	1	217	2	N	9					77
							10	9									
03	217	N	61	-0-	-156	-0-	5	1	34	2	N	20					97
							22	9									
*04	195	N	195	-0-	-0-	-0-	22	1	153	2	N	18					115
							20	9									

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

11	92	N	92	-0-	-0-	-0-	7	1	77	2	N	7					154
							8	9									
12	93	N	-0-	-0-	-93	-0-					N	21					175
01	0	N	-0-	-0-	-0-	-0-					N	9					184
02	84	N	-0-	-0-	-84	-0-					N	3					187
03	0	N	-0-	-0-	-0-	-0-					N	3					190
*04	40	N	40	-0-	-0-	-0-	4	1	32	2	N	4					194
							4	9									

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

11	2460	X	1276	-0-	-1184	-0-	81	1	1068	2	N	115	180	1			62
							127	9									
12	1674	X	911	-0-	-763	-0-	70	1	668	2	N	157					219
							173	9									
01	1674	X	694	-0-	-980	-0-	77	1	509	2	N	98	182	1			135
							108	9									
02	1204	N	724	-0-	-480	-0-	23	1	635	2	N	60					195
							66	9									
03	904	N	904	-0-	-0-	-0-	89	1	649	2	N	151	174	1			172
							166	9									
*04	735	N	735	-0-	-0-	-0-	80	1	570	2	N	77	174	1			75
							85	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1341	N	1341	-0-	-0-	-0-	242	1	1095	2	N	4					243
							4	9									
12	1813	N	1813	-0-	-0-	-0-	328	1	1482	2	N	3					246
							3	9									
01	1815	N	1815	-0-	-0-	-0-	329	1	1486	2	N	-0-					246
02	1260	N	1141	-0-	-119	-0-	207	1	934	2	N	-0-					246
03	1798	N	463	-0-	-1335	-0-	84	1	379	2	N	-0-					246
04	1770	N	1102	-0-	-668	-0-	200	1	902	2	N	-0-					246

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

11	1058	N	1058	-0-	-0-	-0-	1054	2	4	9	N	4					237
12	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					237
01	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					237
02	980	N	761	-0-	-219	-0-	761	2			N	-0-					237
03	992	N	361	-0-	-631	-0-	361	2			N	-0-					237
04	1080	N	827	-0-	-253	-0-	827	2			N	-0-					237

LEHNERTZ-FAULKNER, INC. 495689
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

11	1647	N	1647	-0-	-0-	-0-	1626	2	21	9	N	19					186
12	1632	N	1632	-0-	-0-	-0-	1607	2	25	9	N	23					209
01	1566	N	1566	-0-	-0-	-0-	1530	2	36	9	N	33	141	1			101
02	1540	N	828	-0-	-712	-0-	811	2	17	9	N	15					116
03	2075	N	2075	-0-	-0-	-0-	2053	2	22	9	N	20					136
*04	1659	N	1659	-0-	-0-	-0-	1625	2	34	9	N	31					167

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

11	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	6	1	70	2	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	5	1	61	2	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	2	1	23	2	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	3	1	29	2	N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

11	840	N	704	-0-	-136	-0-	683	2	21	9	N	19					225
12	903	N	903	-0-	-0-	-0-	879	2	24	9	N	22	181	1			66
01	956	N	956	-0-	-0-	-0-	939	2	17	9	N	15	11	1			70
02	644	N	627	-0-	-17	-0-	619	2	8	9	N	7					77
03	983	N	983	-0-	-0-	-0-	968	2	15	9	N	14					91
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					91

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

11	4740	X	3984	-0-	-756	-0-	3864	2	120	9	N	109	182	1			51
12	4898	X	3436	-0-	-1462	-0-	3301	2	135	9	N	123					174
01	4898	X	3798	-0-	-1100	-0-	3526	2	272	9	N	247	238	1			183
02	4368	X	2325	-0-	-2043	-0-	2325	2			N	-0-					183
03	4433	X	3739	-0-	-694	-0-	3636	2	103	9	N	94	182	1			95
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					95

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC //CONT.// 278755
MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	837	-0-	-693	-0-	811	2	26	9	N	24					196
12	1059	N	1059	-0-	-0-	-0-	1017	2	42	9	N	38	183	1			51
01	1128	N	1128	-0-	-0-	-0-	1086	2	42	9	N	38	13	1			76
02	784	N	741	-0-	-43	-0-	716	2	25	9	N	23					99
03	1145	N	1145	-0-	-0-	-0-	1120	2	25	9	N	23					122
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					122

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	N	1402	-0-	-0-	-0-	1282	2	120	9	N	109	194	1			120
12	1281	N	1281	-0-	-0-	-0-	1163	2	118	9	N	107	177	1			50
01	1519	N	1363	-0-	-156	-0-	1242	2	121	9	N	110	20	1			140
02	1316	N	900	-0-	-416	-0-	819	2	81	9	N	74	176	1			38
03	1377	N	1377	-0-	-0-	-0-	1281	2	96	9	N	87					125
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					125

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2688	-0-	-462	-0-	2618	2	70	9	N	64					135
12	3162	X	2447	-0-	-715	-0-	2363	2	84	9	N	76	178	1			33
01	3038	X	2664	-0-	-374	-0-	2524	2	140	9	N	127	42	1			118
02	2688	X	1664	-0-	-1024	-0-	1664	2			N	-0-					118
03	2976	X	2721	-0-	-255	-0-	2603	2	118	9	N	107	180	1			45
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					45

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					515
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					516
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					517
02	0	#	-0-	-0-	-0-	-0-					Y	1					518
03	0	#	-0-	-0-	-0-	-0-					Y	1					519
04	0	#	-0-	-0-	-0-	-0-					Y	1					520

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	21578	X	21578	-0-	-0-	-0-	4919	1	16659	3	N	-0-			106
12	32764	X	32764	-0-	-0-	-0-	7712	1	25052	3	N	-0-			106
01	29706	X	29706	-0-	-0-	-0-	7528	1	22178	3	N	-0-			106
02	16220	X	16220	-0-	-0-	-0-	3518	1	12547	3	N	141			247
							155	9							
03	30167	X	30167	-0-	-0-	-0-	7835	1	22332	3	N	-0-			247
04	13650	X	NO RPT	-0-	-13650	-0-					N	NO RPT			247

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	391	-0-	-2969	-0-	89	1	302	3	N	-0-			136
12	3472	X	1514	-0-	-1958	-0-	356	1	1158	3	N	-0-			136
01	3472	X	2818	-0-	-654	-0-	714	1	2104	3	N	-0-			136
02	3612	X	3612	-0-	-0-	-0-	791	1	2821	3	N	-0-			136
03	3472	X	2209	-0-	-1263	-0-	574	1	1635	3	N	-0-			136
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT			136

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-			-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-			-0-
04	120	N	69	-0-	-51	-0-	69	2			N	-0-			-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TANOS EXPLORATION II, LLC 835976
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3090	X	2954	-0-	-136	-0-	88	1	2866	2	N	-0-			-0-
12	3162	X	3069	-0-	-93	-0-	89	1	2980	2	N	-0-			-0-
01	3162	X	3099	-0-	-63	-0-	95	1	3004	2	N	-0-			-0-
02	2828	X	2319	-0-	-509	-0-	78	1	2241	2	N	-0-			-0-
03	3190	X	3190	-0-	-0-	-0-	104	1	3086	2	N	-0-			-0-
*04	3044	X	3044	-0-	-0-	-0-	88	1	2956	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7845	X	7845	-0-	-0-	-0-	234	1	7611	2	N	-0-					-0-
12	8955	X	8955	-0-	-0-	-0-	261	1	8694	2	N	-0-					-0-
01	16650	X	16650	-0-	-0-	-0-	509	1	16141	2	N	-0-					-0-
02	4368	X	2517	-0-	-1851	-0-	84	1	2433	2	N	-0-					-0-
03	4836	X	1083	-0-	-3753	-0-	35	1	1048	2	N	-0-					-0-
04	4680	X	3332	-0-	-1348	-0-	96	1	3236	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2498	X	2498	-0-	-0-	-0-	75	1	2423	2	N	-0-					-0-
12	1395	X	1395	-0-	-0-	-0-	41	1	1354	2	N	-0-					-0-
01	2080	X	2080	-0-	-0-	-0-	64	1	2016	2	N	-0-					-0-
02	532	X	260	-0-	-272	-0-	9	1	251	2	N	-0-					-0-
03	589	X	429	-0-	-160	-0-	14	1	415	2	N	-0-					-0-
*04	1203	N	1203	-0-	-0-	-0-	35	1	1168	2	N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	711	-0-	-99	-0-	21	1	690	2	N	-0-					-0-
12	837	N	454	-0-	-383	-0-	13	1	441	2	N	-0-					-0-
01	806	N	477	-0-	-329	-0-	15	1	462	2	N	-0-					-0-
02	672	N	121	-0-	-551	-0-	4	1	116	2	N	1	1	8			-0-
							1	9									
03	1113	N	1113	-0-	-0-	-0-	36	1	1077	2	N	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	18	1	621	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47520	X	44706	-0-	-2814	-0-	1334	1	43372	2	N	-0-					-0-
12	49104	X	43379	-0-	-5725	-0-	1263	1	42116	2	N	-0-					-0-
01	48267	X	47342	-0-	-925	-0-	1446	1	45896	2	N	-0-					-0-
02	42476	X	33055	-0-	-9421	-0-	1108	1	31947	2	N	-0-					-0-
03	48355	X	48355	-0-	-0-	-0-	1577	1	46778	2	N	-0-					-0-
04	45810	X	45253	-0-	-557	-0-	1303	1	43950	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
12	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	2	1	53	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3600	X	2449	-0-	-1151	-0-	73	1	2376	2	N	-0-			-0-
12	17515	X	8549	-0-	-8966	-0-	249	1	8300	2	N	-0-			-0-
01	17515	X	14927	-0-	-2588	-0-	456	1	14471	2	N	-0-			-0-
02	15820	X	4749	-0-	-11071	-0-	159	1	4590	2	N	-0-			-0-
03	8556	X	10	-0-	-8546	-0-	10	2			N	-0-			-0-
04	14460	X	-0-	-0-	-14460	-0-					N	-0-			-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

11	9210	X	7923	-0-	-1287	-0-	236	1	7687	2	N	-0-			-0-
12	9531	X	9531	-0-	-0-	-0-	278	1	9253	2	N	-0-			-0-
01	9655	X	9655	-0-	-0-	-0-	295	1	9360	2	N	-0-			-0-
02	8316	X	5642	-0-	-2674	-0-	189	1	5453	2	N	-0-			-0-
03	9517	X	8734	-0-	-783	-0-	285	1	8449	2	N	-0-			-0-
04	9330	X	7491	-0-	-1839	-0-	216	1	7275	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

11	20870	X	20870	-0-	-0-	-0-	623	1	20247	2	N	-0-			-0-
12	22069	X	22069	-0-	-0-	-0-	643	1	21426	2	N	-0-			-0-
01	33515	X	33515	-0-	-0-	-0-	1024	1	32491	2	N	-0-			-0-
02	18763	X	18763	-0-	-0-	-0-	629	1	18134	2	N	-0-			-0-
03	27328	X	27328	-0-	-0-	-0-	891	1	26437	2	N	-0-			-0-
*04	17122	X	17122	-0-	-0-	-0-	493	1	16629	2	N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

11	3299	X	3299	-0-	-0-	-0-	98	1	3201	2	N	-0-			-0-
12	3371	X	3371	-0-	-0-	-0-	98	1	3273	2	N	-0-			-0-
01	3347	X	3347	-0-	-0-	-0-	102	1	3245	2	N	-0-			-0-
02	2744	X	2444	-0-	-300	-0-	82	1	2362	2	N	-0-			-0-
03	3490	X	3490	-0-	-0-	-0-	114	1	3376	2	N	-0-			-0-
*04	3177	X	3177	-0-	-0-	-0-	91	1	3086	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

11	14820	X	11680	-0-	-3140	-0-	349	1	11331	2	N	-0-			-0-
12	14756	X	14312	-0-	-444	-0-	417	1	13895	2	N	-0-			-0-
01	14769	X	14769	-0-	-0-	-0-	451	1	14318	2	N	-0-			-0-
02	13272	X	7703	-0-	-5569	-0-	258	1	7445	2	N	-0-			-0-
03	14702	X	14702	-0-	-0-	-0-	480	1	14222	2	N	-0-			-0-
04	14280	X	12428	-0-	-1852	-0-	358	1	12070	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

11	6180	X	5398	-0-	-782	-0-	161	1	5237	2	N	-0-			-0-
12	6386	X	5595	-0-	-791	-0-	163	1	5432	2	N	-0-			-0-
01	5859	X	5146	-0-	-713	-0-	157	1	4989	2	N	-0-			-0-
02	5292	X	4040	-0-	-1252	-0-	135	1	3905	2	N	-0-			-0-
03	6554	X	6554	-0-	-0-	-0-	214	1	6340	2	N	-0-			-0-
*04	6561	X	6561	-0-	-0-	-0-	189	1	6372	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

11	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-			-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-			-0-
04	11	N	7	-0-	-4	-0-	7	2			N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3690	X	2397	-0-	-1293	-0-	149	1	2248	2	N	-0-			-0-
12	3813	X	3495	-0-	-318	-0-	216	1	3279	2	N	-0-			-0-
01	3782	X	3618	-0-	-164	-0-	227	1	3391	2	N	-0-			-0-
02	3416	X	2182	-0-	-1234	-0-	106	1	2076	2	N	-0-			-0-
03	3576	X	3576	-0-	-0-	-0-	196	1	3380	2	N	-0-			-0-
04	3510	X	3131	-0-	-379	-0-	189	1	2942	2	N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

11	58444	X	58444	-0-	-0-	-0-	1744	1	56700	2	N	-0-			-0-
12	61170	X	61170	-0-	-0-	-0-	1781	1	59389	2	N	-0-			-0-
01	58621	X	41955	-0-	-16666	-0-	1281	1	40674	2	N	-0-			-0-
02	54544	X	36269	-0-	-18275	-0-	1215	1	35054	2	N	-0-			-0-
03	60388	X	52017	-0-	-8371	-0-	1697	1	50320	2	N	-0-			-0-
04	58440	X	47603	-0-	-10837	-0-	1370	1	46233	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

11	2268	N	2268	-0-	-0-	-0-	68	1	2200	2	N	-0-			-0-
12	1684	N	1684	-0-	-0-	-0-	49	1	1635	2	N	-0-			-0-
01	2604	N	1735	-0-	-869	-0-	53	1	1682	2	N	-0-			-0-
02	2128	N	555	-0-	-1573	-0-	19	1	536	2	N	-0-			-0-
03	1795	N	1795	-0-	-0-	-0-	59	1	1736	2	N	-0-			-0-
04	1680	N	845	-0-	-835	-0-	24	1	821	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

11	22652	X	22652	-0-	-0-	-0-	676	1	21976	2	N	-0-			-0-
12	23201	X	23201	-0-	-0-	-0-	676	1	22525	2	N	-0-			-0-
01	22904	X	22904	-0-	-0-	-0-	700	1	22204	2	N	-0-			-0-
02	20440	X	14677	-0-	-5763	-0-	492	1	14185	2	N	-0-			-0-
03	22630	X	21532	-0-	-1098	-0-	702	1	20830	2	N	-0-			-0-
04	21900	X	18105	-0-	-3795	-0-	521	1	17584	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

11	43290	X	25005	-0-	-18285	-0-	746	1	24259	2	N	-0-			-0-
12	44733	X	34461	-0-	-10272	-0-	1004	1	33457	2	N	-0-			-0-
01	44733	X	38288	-0-	-6445	-0-	1169	1	37119	2	N	-0-			-0-
02	33236	X	27154	-0-	-6082	-0-	910	1	26244	2	N	-0-			-0-
03	36422	X	36422	-0-	-0-	-0-	1188	1	35234	2	N	-0-			-0-
04	37050	X	20084	-0-	-16966	-0-	578	1	19506	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

11	1830	X	-0-	-0-	-1830	-0-					N	-0-			-0-
12	1333	X	1	-0-	-1332	-0-	1	2			N	-0-			-0-
01	4	X	2	-0-	-2	-0-	2	2			N	-0-			-0-
02	369	N	369	-0-	-0-	-0-	12	1	357	2	N	-0-			-0-
03	1495	N	1495	-0-	-0-	-0-	49	1	1446	2	N	-0-			-0-
*04	474	N	474	-0-	-0-	-0-	14	1	460	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49046	X	49046	-0-	-0-	-0-	1464	1	47582	2	N	-0-					-0-
12	51956	X	51956	-0-	-0-	-0-	1513	1	50443	2	N	-0-					-0-
01	61502	X	61502	-0-	-0-	-0-	1878	1	59624	2	N	-0-					-0-
02	40320	X	30788	-0-	-9532	-0-	1032	1	29756	2	N	-0-					-0-
03	51740	X	51740	-0-	-0-	-0-	1688	1	50052	2	N	-0-					-0-
*04	52127	X	52127	-0-	-0-	-0-	1501	1	50626	2	N	-0-					-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1721	-0-	-109	-0-	51	1	1670	2	N	-0-					-0-
12	1966	X	1966	-0-	-0-	-0-	57	1	1909	2	N	-0-					-0-
01	1935	X	1935	-0-	-0-	-0-	59	1	1876	2	N	-0-					-0-
02	1596	N	1512	-0-	-84	-0-	51	1	1461	2	N	-0-					-0-
03	1953	N	1764	-0-	-189	-0-	58	1	1706	2	N	-0-					-0-
04	1860	N	1728	-0-	-132	-0-	50	1	1678	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	9502	-0-	-128	-0-	589	1	8913	2	N	-0-					-0-
12	10168	X	9582	-0-	-586	-0-	593	1	8989	2	N	-0-					-0-
01	10168	X	9635	-0-	-533	-0-	605	1	9030	2	N	-0-					-0-
02	9184	X	5241	-0-	-3943	-0-	254	1	4987	2	N	-0-					-0-
03	11626	X	11626	-0-	-0-	-0-	638	1	10987	2	N	1	1	8			-0-
							1	9									
*04	10805	X	10805	-0-	-0-	-0-	653	1	10152	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7622	X	7622	-0-	-0-	-0-	227	1	7395	2	N	-0-					-0-
12	4970	X	4970	-0-	-0-	-0-	145	1	4825	2	N	-0-					-0-
01	4867	X	4219	-0-	-648	-0-	129	1	4090	2	N	-0-					-0-
02	4396	X	3782	-0-	-614	-0-	127	1	3655	2	N	-0-					-0-
03	9298	X	9298	-0-	-0-	-0-	303	1	8994	2	N	1	1	8			-0-
							1	9									
*04	9198	X	9198	-0-	-0-	-0-	265	1	8933	2	N	-0-					-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2778	-0-	-12	-0-	83	1	2695	2	N	-0-					-0-
12	2883	X	2776	-0-	-107	-0-	81	1	2695	2	N	-0-					-0-
01	2883	X	2715	-0-	-168	-0-	83	1	2632	2	N	-0-					-0-
02	2604	X	2172	-0-	-432	-0-	73	1	2099	2	N	-0-					-0-
03	2883	X	2794	-0-	-89	-0-	91	1	2703	2	N	-0-					-0-
04	2790	X	2558	-0-	-232	-0-	74	1	2484	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
12	1147	X	853	-0-	-294	-0-	25	1	828	2	N	-0-					-0-
01	473	X	473	-0-	-0-	-0-	14	1	459	2	N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	868	X	59	-0-	-809	-0-	2	1	57	2	N	-0-					-0-
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

11	13260	X	10181	-0-	-3079	-0-	631	1	9550	2	N	-0-					-0-
12	13702	X	3438	-0-	-10264	-0-	213	1	3225	2	N	-0-					-0-
01	13702	X	12601	-0-	-1101	-0-	791	1	11810	2	N	-0-					-0-
02	11200	X	10624	-0-	-576	-0-	516	1	10108	2	N	-0-					-0-
03	15297	X	15297	-0-	-0-	-0-	839	1	14458	2	N	-0-					-0-
04	12180	X	11399	-0-	-781	-0-	689	1	10710	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

11	7890	X	7450	-0-	-440	-0-	462	1	6988	2	N	-0-					-0-
12	8184	X	7783	-0-	-401	-0-	482	1	7301	2	N	-0-					-0-
01	8184	X	8112	-0-	-72	-0-	509	1	7603	2	N	-0-					-0-
02	7392	X	4569	-0-	-2823	-0-	222	1	4347	2	N	-0-					-0-
03	8554	X	8554	-0-	-0-	-0-	469	1	8085	2	N	-0-					-0-
04	7860	X	5670	-0-	-2190	-0-	343	1	5327	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

11	720	N	526	-0-	-194	-0-	16	1	510	2	N	-0-					-0-
12	775	N	616	-0-	-159	-0-	18	1	598	2	N	-0-					-0-
01	589	N	389	-0-	-200	-0-	12	1	377	2	N	-0-					-0-
02	504	N	442	-0-	-62	-0-	15	1	427	2	N	-0-					-0-
03	620	N	356	-0-	-264	-0-	12	1	344	2	N	-0-					-0-
04	390	N	136	-0-	-254	-0-	4	1	132	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

11	1980	N	1226	-0-	-754	-0-	76	1	1150	2	N	-0-					-0-
12	1891	N	1359	-0-	-532	-0-	84	1	1275	2	N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	95	1	1424	2	N	-0-					-0-
02	1148	N	771	-0-	-377	-0-	37	1	734	2	N	-0-					-0-
03	2051	N	2051	-0-	-0-	-0-	113	1	1938	2	N	-0-					-0-
04	1470	N	1203	-0-	-267	-0-	73	1	1130	2	N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

11	39140	X	39140	-0-	-0-	-0-	1168	1	37972	2	N	-0-					-0-
12	42515	X	42515	-0-	-0-	-0-	1238	1	41277	2	N	-0-					-0-
01	42566	X	42566	-0-	-0-	-0-	1300	1	41266	2	N	-0-					-0-
02	31027	X	31027	-0-	-0-	-0-	1040	1	29987	2	N	-0-					-0-
03	44894	X	44894	-0-	-0-	-0-	1464	1	43430	2	N	-0-					-0-
*04	42325	X	42325	-0-	-0-	-0-	1218	1	41107	2	N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

11	4020	X	3987	-0-	-33	-0-	3987	2			N	-0-					-0-
12	5137	X	5137	-0-	-0-	-0-	5137	2			N	-0-					-0-
01	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
02	3752	X	2120	-0-	-1632	-0-	2120	2			N	-0-					-0-
03	4154	X	3603	-0-	-551	-0-	3602	2	1	9	N	1	1	8			-0-
04	4020	X	3655	-0-	-365	-0-	3655	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-			-0-
12	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-			-0-
01	5662	X	5662	-0-	-0-	-0-	5662	2			N	-0-			-0-
02	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-			-0-
03	5704	X	5704	-0-	-0-	-0-	5704	2			N	-0-			-0-
*04	8429	X	8429	-0-	-0-	-0-	8429	2			N	-0-			-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

11	270	N	248	-0-	-22	-0-	15	1	233	2	N	-0-			-0-
12	186	N	152	-0-	-34	-0-	9	1	143	2	N	-0-			-0-
01	308	N	308	-0-	-0-	-0-	19	1	289	2	N	-0-			-0-
02	224	N	50	-0-	-174	-0-	2	1	48	2	N	-0-			-0-
03	561	N	561	-0-	-0-	-0-	31	1	530	2	N	-0-			-0-
*04	313	N	313	-0-	-0-	-0-	19	1	294	2	N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

11	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-			-0-
12	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-			-0-
01	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-			-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-			-0-
03	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-			-0-
*04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-			-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

11	3900	X	3704	-0-	-196	-0-	230	1	3474	2	N	-0-			-0-
12	4030	X	3372	-0-	-658	-0-	209	1	3163	2	N	-0-			-0-
01	3441	X	2967	-0-	-474	-0-	186	1	2781	2	N	-0-			-0-
02	3444	X	1544	-0-	-1900	-0-	75	1	1469	2	N	-0-			-0-
03	3897	X	3897	-0-	-0-	-0-	214	1	3683	2	N	-0-			-0-
04	3690	X	3042	-0-	-648	-0-	184	1	2858	2	N	-0-			-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

11	828	N	828	-0-	-0-	-0-	51	1	777	2	N	-0-			-0-
12	1278	N	1278	-0-	-0-	-0-	79	1	1199	2	N	-0-			-0-
01	868	N	811	-0-	-57	-0-	51	1	760	2	N	-0-			-0-
02	835	N	835	-0-	-0-	-0-	41	1	794	2	N	-0-			-0-
03	1271	N	850	-0-	-421	-0-	47	1	803	2	N	-0-			-0-
04	780	N	735	-0-	-45	-0-	44	1	691	2	N	-0-			-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

11	2070	X	1829	-0-	-241	-0-	55	1	1774	2	N	-0-			-0-
12	1517	X	1517	-0-	-0-	-0-	44	1	1473	2	N	-0-			-0-
01	2170	X	1445	-0-	-725	-0-	44	1	1401	2	N	-0-			-0-
02	1708	N	920	-0-	-788	-0-	31	1	889	2	N	-0-			-0-
03	1519	N	1256	-0-	-263	-0-	41	1	1215	2	N	-0-			-0-
04	1410	N	1150	-0-	-260	-0-	33	1	1117	2	N	-0-			-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

11	1110	N	993	-0-	-117	-0-	62	1	931	2	N	-0-			-0-
12	1457	N	1029	-0-	-428	-0-	64	1	965	2	N	-0-			-0-
01	1275	N	1275	-0-	-0-	-0-	80	1	1195	2	N	-0-			-0-
02	1097	N	1097	-0-	-0-	-0-	53	1	1044	2	N	-0-			-0-
03	1617	N	1617	-0-	-0-	-0-	89	1	1528	2	N	-0-			-0-
*04	1343	N	1343	-0-	-0-	-0-	81	1	1262	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4164	X	4164	-0-	-0-	-0-	258	1	3906	2	N	-0-					-0-
12	4739	X	4739	-0-	-0-	-0-	293	1	4446	2	N	-0-					-0-
01	5144	X	5144	-0-	-0-	-0-	323	1	4821	2	N	-0-					-0-
02	2128	X	1866	-0-	-262	-0-	91	1	1775	2	N	-0-					-0-
03	2439	X	2439	-0-	-0-	-0-	134	1	2305	2	N	-0-					-0-
*04	3191	X	3191	-0-	-0-	-0-	193	1	2998	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

11	43140	X	39388	-0-	-3752	-0-	1175	1	38213	2	N	-0-					-0-
12	42999	X	42999	-0-	-0-	-0-	1252	1	41747	2	N	-0-					-0-
01	42935	X	35860	-0-	-7075	-0-	1095	1	34765	2	N	-0-					-0-
02	38780	X	24419	-0-	-14361	-0-	818	1	23601	2	N	-0-					-0-
03	42997	X	40965	-0-	-2032	-0-	1336	1	39628	2	N	1	1	8			-0-
							1	9									
04	41610	X	33155	-0-	-8455	-0-	954	1	32201	2	N	-0-					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

11	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

11	3300	X	3122	-0-	-178	-0-	3122	2			N	-0-					-0-
12	3410	X	1042	-0-	-2368	-0-	1042	2			N	-0-					-0-
01	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-
02	3080	X	2093	-0-	-987	-0-	2093	2			N	-0-					-0-
03	3348	X	453	-0-	-2895	-0-	453	2			N	-0-					-0-
04	3300	X	385	-0-	-2915	-0-	385	2			N	-0-					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

11	30	N	10	-0-	-20	-0-	1	1	9	2	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
01	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2830	X	2830	-0-	-0-	-0-	84	1	2746	2	N	-0-					-0-
12	2893	X	2893	-0-	-0-	-0-	84	1	2809	2	N	-0-					-0-
01	2932	X	2932	-0-	-0-	-0-	90	1	2842	2	N	-0-					-0-
02	2143	X	2143	-0-	-0-	-0-	72	1	2071	2	N	-0-					-0-
03	2970	X	2970	-0-	-0-	-0-	97	1	2873	2	N	-0-					-0-
*04	2884	X	2884	-0-	-0-	-0-	83	1	2801	2	N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

11	2220	N	2095	-0-	-125	-0-	2095	2			N	-0-					-0-
12	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
01	2263	N	2252	-0-	-11	-0-	2252	2			N	-0-					-0-
02	1960	N	1514	-0-	-446	-0-	1514	2			N	-0-					-0-
03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
*04	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

11	3875	X	3875	-0-	-0-	-0-	116	1	3759	2	N	-0-					-0-
12	3363	X	3363	-0-	-0-	-0-	98	1	3265	2	N	-0-					-0-
01	5544	X	5544	-0-	-0-	-0-	169	1	5375	2	N	-0-					-0-
02	5135	X	5135	-0-	-0-	-0-	172	1	4963	2	N	-0-					-0-
03	1418	X	1418	-0-	-0-	-0-	46	1	1372	2	N	-0-					-0-
04	120	X	5	-0-	-115	-0-	5	2			N	-0-					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

11	59544	X	59544	-0-	-0-	-0-	1777	1	57767	2	N	-0-					-0-
12	53497	X	53497	-0-	-0-	-0-	1558	1	51939	2	N	-0-					-0-
01	53302	X	53302	-0-	-0-	-0-	1628	1	51673	2	N	1	1	8			-0-
							1	9									
02	35902	X	35902	-0-	-0-	-0-	1203	1	34699	2	N	-0-					-0-
03	51019	X	51019	-0-	-0-	-0-	1664	1	49353	2	N	2	2	8			-0-
							2	9									
*04	47758	X	47758	-0-	-0-	-0-	1375	1	46383	2	N	-0-					-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

11	747	N	747	-0-	-0-	-0-	22	1	725	2	N	-0-					-0-
12	713	N	420	-0-	-293	-0-	12	1	408	2	N	-0-					-0-
01	682	N	632	-0-	-50	-0-	19	1	613	2	N	-0-					-0-
02	644	N	439	-0-	-205	-0-	15	1	424	2	N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	23	1	670	2	N	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	18	1	602	2	N	-0-					-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

11	3000	N	3519	-0-	519	811	3519	2			N	-0-					-0-
12	3100	N	3387	-0-	287	1098	3387	2			N	-0-					-0-
01	4202	X	3104	-0-	-1098	-0-	3104	2			N	-0-					-0-
02	2016	X	1483	-0-	-533	-0-	1483	2			N	-0-					-0-
03	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-
*04	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5590	X	5590	-0-	-0-	-0-	5590	2			N	-0-					-0-
12	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
01	5376	X	5376	-0-	-0-	-0-	5376	2			N	-0-					-0-
02	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
03	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
*04	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

11	67	N	67	-0-	-0-	-0-	2	1	65	2	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	7	1	229	2	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	5	1	149	2	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	4	1	121	2	N	-0-					-0-
03	217	N	70	-0-	-147	-0-	2	1	68	2	N	-0-					-0-
04	150	N	44	-0-	-106	-0-	1	1	43	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

11	7020	X	4629	-0-	-2391	-0-	138	1	4491	2	N	-0-					-0-
12	7254	X	3120	-0-	-4134	-0-	91	1	3029	2	N	-0-					-0-
01	7533	X	6681	-0-	-852	-0-	204	1	6477	2	N	-0-					-0-
02	6804	X	3030	-0-	-3774	-0-	102	1	2928	2	N	-0-					-0-
03	7533	X	4345	-0-	-3188	-0-	142	1	4202	2	N	1	1	8			-0-
							1	9									
*04	7434	X	7434	-0-	-0-	-0-	214	1	7220	2	N	-0-					-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

11	900	N	808	-0-	-92	-0-	808	2			N	-0-					-0-
12	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
01	806	N	725	-0-	-81	-0-	725	2			N	-0-					-0-
02	756	N	501	-0-	-255	-0-	501	2			N	-0-					-0-
03	899	N	666	-0-	-233	-0-	666	2			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

11	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
12	434	X	12	-0-	-422	-0-	12	2			N	-0-					-0-
01	124	X	5	-0-	-119	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2602	N	2602	-0-	-0-	-0-	78	1	2524	2	N	-0-					-0-
12	2476	N	2476	-0-	-0-	-0-	72	1	2404	2	N	-0-					-0-
01	2984	N	2984	-0-	-0-	-0-	91	1	2893	2	N	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	65	1	1881	2	N	-0-					-0-
03	2666	N	2666	-0-	-0-	-0-	87	1	2579	2	N	-0-					-0-
*04	2596	N	2596	-0-	-0-	-0-	75	1	2521	2	N	-0-					-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

11	2468	X	2468	-0-	-0-	-0-	74	1	2394	2	N	-0-					-0-
12	2230	X	2230	-0-	-0-	-0-	65	1	2165	2	N	-0-					-0-
01	1911	X	1911	-0-	-0-	-0-	58	1	1853	2	N	-0-					-0-
02	1512	X	1312	-0-	-200	-0-	44	1	1268	2	N	-0-					-0-
03	1847	X	1847	-0-	-0-	-0-	60	1	1787	2	N	-0-					-0-
04	1620	X	1558	-0-	-62	-0-	45	1	1513	2	N	-0-					-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

11	13830	X	13803	-0-	-27	-0-	412	1	13391	2	N	-0-					-0-
12	14291	X	13364	-0-	-927	-0-	389	1	12975	2	N	-0-					-0-
01	14291	X	13249	-0-	-1042	-0-	405	1	12844	2	N	-0-					-0-
02	12880	X	7860	-0-	-5020	-0-	263	1	7597	2	N	-0-					-0-
03	14304	X	14304	-0-	-0-	-0-	467	1	13836	2	N	1	1	8			-0-
							1	9									
04	13800	X	12932	-0-	-868	-0-	372	1	12560	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

11	23700	X	23053	-0-	-647	-0-	688	1	22365	2	N	-0-					-0-
12	28571	X	28571	-0-	-0-	-0-	832	1	27739	2	N	-0-					-0-
01	32520	X	32520	-0-	-0-	-0-	993	1	31527	2	N	-0-					-0-
02	25676	X	23764	-0-	-1912	-0-	796	1	22968	2	N	-0-					-0-
03	30471	X	30471	-0-	-0-	-0-	994	1	29477	2	N	-0-					-0-
04	31470	X	28517	-0-	-2953	-0-	821	1	27696	2	N	-0-					-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

11	150	N	75	-0-	-75	-0-	2	1	73	2	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	3	1	111	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-					-0-
04	120	N	57	-0-	-63	-0-	2	1	55	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	294	-0-	-96	-0-	9	1	285	2	N	-0-					-0-
12	465	N	416	-0-	-49	-0-	12	1	404	2	N	-0-					-0-
01	186	N	104	-0-	-82	-0-	3	1	101	2	N	-0-					-0-
02	280	N	203	-0-	-77	-0-	7	1	196	2	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	13	1	398	2	N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2427	-0-	-573	-0-	72	1	2355	2	N	-0-					-0-
12	2852	X	2393	-0-	-459	-0-	70	1	2323	2	N	-0-					-0-
01	2635	X	1774	-0-	-861	-0-	54	1	1720	2	N	-0-					-0-
02	2268	X	1595	-0-	-673	-0-	53	1	1542	2	N	-0-					-0-
03	2511	X	1728	-0-	-783	-0-	56	1	1672	2	N	-0-					-0-
04	2430	X	1543	-0-	-887	-0-	44	1	1499	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	3250	-0-	-2090	-0-	97	1	3153	2	N	-0-					-0-
12	3596	X	2675	-0-	-921	-0-	78	1	2597	2	N	-0-					-0-
01	3596	X	3551	-0-	-45	-0-	108	1	3443	2	N	-0-					-0-
02	3024	X	1161	-0-	-1863	-0-	39	1	1122	2	N	-0-					-0-
03	6780	X	6780	-0-	-0-	-0-	221	1	6559	2	N	-0-					-0-
04	3450	X	3275	-0-	-175	-0-	94	1	3181	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	3616	-0-	-1994	-0-	108	1	3508	2	N	-0-					-0-
12	6696	X	4821	-0-	-1875	-0-	140	1	4681	2	N	-0-					-0-
01	6696	X	5770	-0-	-926	-0-	176	1	5594	2	N	-0-					-0-
02	6048	X	4590	-0-	-1458	-0-	154	1	4436	2	N	-0-					-0-
03	6254	X	6254	-0-	-0-	-0-	204	1	6050	2	N	-0-					-0-
*04	5797	X	5797	-0-	-0-	-0-	167	1	5630	2	N	-0-					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
01	186	N	86	-0-	-100	-0-	86	2			N	-0-					-0-
02	168	N	49	-0-	-119	-0-	49	2			N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	6030	-0-	-0-	-0-	374	1	5656	2	N	-0-					-0-
12	5929	X	5929	-0-	-0-	-0-	367	1	5562	2	N	-0-					-0-
01	6314	X	6314	-0-	-0-	-0-	397	1	5917	2	N	-0-					-0-
02	5628	X	2423	-0-	-3205	-0-	118	1	2305	2	N	-0-					-0-
03	6606	X	6606	-0-	-0-	-0-	363	1	6243	2	N	-0-					-0-
*04	6469	X	6469	-0-	-0-	-0-	391	1	6078	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14815	X	14815	-0-	-0-	-0-	442	1	14373	2	N	-0-					-0-
12	14818	X	13950	-0-	-868	-0-	406	1	13544	2	N	-0-					-0-
01	14818	X	13039	-0-	-1779	-0-	398	1	12641	2	N	-0-					-0-
02	13832	X	9633	-0-	-4199	-0-	323	1	9310	2	N	-0-					-0-
03	15314	X	12678	-0-	-2636	-0-	414	1	12263	2	N	1	1	8			-0-
							1	9									
04	14820	X	13438	-0-	-1382	-0-	387	1	13051	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30330	X	21316	-0-	-9014	-0-	636	1	20680	2	N	-0-					-0-
12	29729	X	25715	-0-	-4014	-0-	749	1	24966	2	N	-0-					-0-
01	29729	X	18693	-0-	-11036	-0-	571	1	18122	2	N	-0-					-0-
02	25928	X	19163	-0-	-6765	-0-	642	1	18521	2	N	-0-					-0-
03	34787	X	34787	-0-	-0-	-0-	1135	1	33652	2	N	-0-					-0-
*04	36097	X	36097	-0-	-0-	-0-	1039	1	35058	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240090	X	197638	-0-	-42452	-0-	197638	2			N	-0-					-0-
12	248093	X	193931	-0-	-54162	-0-	193931	2			N	-0-					-0-
01	229834	X	196845	-0-	-32989	-0-	196845	2			N	-0-					-0-
02	199332	X	151981	-0-	-47351	-0-	151981	2			N	-0-					-0-
03	214551	X	194538	-0-	-20013	-0-	194538	2			N	-0-					-0-
04	197640	X	181991	-0-	-15649	-0-	1569	1	180422	2	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2361	X	2361	-0-	-0-	-0-	98	1	2263	2	N	-0-					-0-
12	2623	N	2623	-0-	-0-	-0-	108	1	2515	2	N	-0-					-0-
01	2451	N	2451	-0-	-0-	-0-	100	1	2351	2	N	-0-					-0-
02	2451	N	2451	-0-	-0-	-0-	178	1	2273	2	N	-0-					-0-
03	2543	N	2543	-0-	-0-	-0-	108	1	2435	2	N	-0-					-0-
*04	2073	N	2073	-0-	-0-	-0-	89	1	1984	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HOME PETROLEUM CORP. 396852
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					45
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					45
01	31	N	-0-	-0-	-31	-0-					N	-0-					45
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					45
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	154	-0-	-86	-0-	154	2			N	-0-					3
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					3
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					3
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					3
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					3
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					3

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		355	-0-	355	1956	355	3			Y	-0-					33
12	DLQ G-10		528	-0-	528	2484	528	3			Y	-0-					33
01	DLQ G-10		505	-0-	505	2989	505	3			Y	-0-					33
*02	DLQ G-10		521	-0-	521	3510	515	3	6	9	Y	5					38
*03	3000	N	750	-0-	-2250	1260	750	3			Y	-0-					38
04	0	N	NO RPT	-0-	-0-	1260					Y	NO RPT					38

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3492	-0-	3492	19270	3492	3			Y	-0-					81
12	DLQ G-10		5217	-0-	5217	24487	5206	3	11	9	Y	10					91
01	DLQ G-10		4999	-0-	4999	29486	4977	3	22	9	Y	20					111
*02	DLQ G-10		5108	-0-	5108	34594	5078	3	30	9	Y	27					138
*03	42021	X	7427	-0-	-34594	-0-	7392	3	35	9	Y	32					170
04	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					170

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		499	-0-	499	2752	499	3			Y	-0-					40
12	DLQ G-10		743	-0-	743	3495	743	3			Y	-0-					40
01	DLQ G-10		711	-0-	711	4206	711	3			Y	-0-					40
*02	DLQ G-10		725	-0-	725	4931	725	3			Y	-0-					40
*03	3000	N	1055	-0-	-1945	2986	1055	3			Y	-0-					40
04	0	N	NO RPT	-0-	-0-	2986					Y	NO RPT					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		384	-0-	384	2120	384	3			Y	-0-					83
12	DLQ G-10		573	-0-	573	2693	573	3			Y	-0-					83
01	DLQ G-10		548	-0-	548	3241	548	3			Y	-0-					83
*02	DLQ G-10		559	-0-	559	3800	559	3			Y	-0-					83
*03	3000	N	813	-0-	-2187	1613	813	3			Y	-0-					83
04	0	N	NO RPT	-0-	-0-	1613					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		350	-0-	350	1968	350	3			Y	-0-					22
12	DLQ G-10		522	-0-	522	2490	522	3			Y	-0-					22
01	DLQ G-10		499	-0-	499	2989	499	3			Y	-0-					22
*02	DLQ G-10		509	-0-	509	3498	509	3			Y	-0-					22
*03	3000	N	589	-0-	-2411	1087	589	3			Y	-0-					22
04	0	N	NO RPT	-0-	-0-	1087					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					22
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					22
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					22
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					22
*03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					22
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					22

TGNR GULF COAST LLC 850992
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	34	1	431	2	N	-0-					59
12	186	N	44	-0-	-142	-0-	3	1	41	2	N	-0-					59
01	220	N	220	-0-	-0-	-0-	17	1	203	2	N	-0-					59
02	448	N	184	-0-	-264	-0-	14	1	170	2	N	-0-					59
03	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					59
04	210	N	181	-0-	-29	-0-	14	1	167	2	N	-0-					59

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	8	1	101	2	N	-0-					49
12	172	N	172	-0-	-0-	-0-	13	1	159	2	N	-0-					49
01	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					49
02	112	N	101	-0-	-11	-0-	8	1	93	2	N	-0-					49
03	186	N	133	-0-	-53	-0-	10	1	123	2	N	-0-					49
*04	208	N	208	-0-	-0-	-0-	16	1	192	2	N	-0-					49

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	33	1	419	2	N	-0-					129
12	490	N	490	-0-	-0-	-0-	36	1	454	2	N	-0-					129
01	373	N	373	-0-	-0-	-0-	29	1	343	2	N	1					130
							1	9									
02	420	N	279	-0-	-141	-0-	22	1	257	2	N	-0-					130
03	506	N	506	-0-	-0-	-0-	37	1	468	2	N	1					131
							1	9									
04	360	N	-0-	-0-	-360	-0-					N	-0-	96	1			35

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0-	-0-	124	1	1577	2	N	12					116
							13	9									
12	1767	N	1440	-0-	-327	-0-	104	1	1318	2	N	16					132
							18	9									
01	1798	N	1604	-0-	-194	-0-	121	1	1454	2	N	26					158
							29	9									
02	1596	N	1287	-0-	-309	-0-	97	1	1157	2	N	30					188
							33	9									
03	1606	N	1606	-0-	-0-	-0-	114	1	1448	2	N	40					228
							44	9									
*04	1655	N	1655	-0-	-0-	-0-	125	1	1466	2	N	58	92	1			194
							64	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	48	1	604	2	N	-0-					13
12	678	N	678	-0-	-0-	-0-	50	1	628	2	N	-0-					13
01	685	N	685	-0-	-0-	-0-	53	1	631	2	N	1					14
							1	9									
02	616	N	579	-0-	-37	-0-	45	1	534	2	N	-0-					14
03	682	N	653	-0-	-29	-0-	47	1	604	2	N	2					16
							2	9									
04	660	N	655	-0-	-5	-0-	51	1	603	2	N	1					17
							1	9									

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2059	N	2059	-0-	-0-	-0-	150	1	1909	2	N	-0-					15
12	2067	N	2067	-0-	-0-	-0-	151	1	1914	2	N	2					17
							2	9									
01	2046	N	1533	-0-	-513	-0-	118	1	1407	2	N	7					24
							8	9									
02	1932	N	1687	-0-	-245	-0-	130	1	1556	2	N	1					25
							1	9									
03	2229	N	2229	-0-	-0-	-0-	162	1	2060	2	N	6					31
							7	9									
*04	2054	N	2054	-0-	-0-	-0-	161	1	1887	2	N	5					36
							6	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	996	-0-	-5244	-0-	27 17	1 9	952	2	Y	15	28	1			26
12	2666	X	722	-0-	-1944	-0-	21	1	701	2	Y	-0-	9	1			17
01	1702	X	1702	-0-	-0-	-0-	53	1	1649	2	Y	-0-	17	1			-0-
02	1248	X	1248	-0-	-0-	-0-	21	1	1227	2	Y	-0-					-0-
03	1697	N	1697	-0-	-0-	-0-	49	1	1648	2	Y	-0-					-0-
04	1650	N	1008	-0-	-642	-0-	29	1	979	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3121	-0-	121	551	86 51	1 9	2984	2	Y	46	49	1			66
12	3100	N	4587	-0-	1487	2038	131	1	4456	2	Y	-0-	25	1			41
01	3354	X	1316	-0-	-2038	-0-	41	1	1275	2	Y	-0-	41	1			-0-
02	1758	X	1758	-0-	-0-	-0-	30	1	1728	2	Y	-0-					-0-
03	1767	X	928	-0-	-839	-0-	27	1	901	2	Y	-0-					-0-
04	1710	X	1670	-0-	-40	-0-	48	1	1622	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0-	-0-	38 22	1 9	1310	2	Y	20	21	1			28
12	1273	N	1273	-0-	-0-	-0-	36 21	1 9	1216	2	Y	19	10	1			37
01	1180	N	1180	-0-	-0-	-0-	36 34	1 9	1110	2	Y	31	54	1			14
02	1288	N	561	-0-	-727	-0-	9 7	1 9	545	2	Y	6					20
03	1290	N	1290	-0-	-0-	-0-	37 22	1 9	1231	2	Y	20					40
*04	1456	N	1456	-0-	-0-	-0-	41 35	1 9	1380	2	Y	32	34	1			38

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1194	-0-	-6	-0-	33 20	1 9	1141	2	Y	18	20	1			26
12	1302	X	706	-0-	-596	-0-	20	1	686	2	Y	-0-	9	1			17
01	1302	X	601	-0-	-701	-0-	19	1	582	2	Y	-0-	17	1			-0-
02	868	N	341	-0-	-527	-0-	6	1	335	2	Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	15	1	508	2	Y	-0-					-0-
*04	995	N	995	-0-	-0-	-0-	29	1	966	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					73
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					73
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					73
02	756	N	676	-0-	-80	-0-	676	2			N	-0-					73
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					73
04	690	N	309	-0-	-381	-0-	309	2			N	-0-					73

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2455	-0-	-995	-0-	68	1	2347	2	Y	36	60	1			60
							40	9									
12	3602	X	3602	-0-	-0-	-0-	100	1	3410	2	Y	84	21	1			123
							92	9									
01	3565	X	3076	-0-	-489	-0-	91	1	2852	2	Y	121	191	1			53
							133	9									
02	2940	X	1780	-0-	-1160	-0-	29	1	1717	2	Y	31					84
							34	9									
03	3162	X	2941	-0-	-221	-0-	83	1	2781	2	Y	70					154
							77	9									
04	3480	X	2137	-0-	-1343	-0-	59	1	1998	2	Y	73	133	1			94
							80	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		547	-0-	547	547	9	1	538	2	Y	-0-					-0-
03	T. A.		2134	-0-	2134	2681	62	1	2072	2	Y	-0-					-0-
04	T. A.		972	-0-	972	3653	28	1	944	2	Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

11	880	N	880	-0-	-0-	-0-	24	1	842	2	Y	13	12	1			18
							14	9									
12	682	N	295	-0-	-387	-0-	8	1	287	2	Y	-0-	6	1			12
01	434	N	327	-0-	-107	-0-	10	1	317	2	Y	-0-	12	1			-0-
02	728	N	675	-0-	-53	-0-	11	1	664	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	8	1	264	2	Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	11	1	366	2	Y	-0-					-0-

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

11	1050	N	829	-0-	-221	-0-	26	1	803	2	N	-0-					250
12	942	N	942	-0-	-0-	-0-	25	1	917	2	N	-0-					250
01	786	N	786	-0-	-0-	-0-	23	1	763	2	N	-0-					250
02	847	N	847	-0-	-0-	-0-	25	1	822	2	N	-0-					250
03	930	N	674	-0-	-256	-0-	15	1	659	2	N	-0-					250
04	750	N	610	-0-	-140	-0-	16	1	594	2	N	-0-					250

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0-	-0-	66	1	807	2	N	-0-					27
12	919	N	919	-0-	-0-	-0-	76	1	843	2	N	-0-					27
01	899	N	862	-0-	-37	-0-	73	1	789	2	N	-0-					27
02	812	N	555	-0-	-257	-0-	59	1	496	2	N	-0-					27
03	930	N	711	-0-	-219	-0-	56	1	655	2	N	-0-					27
04	840	N	545	-0-	-295	-0-	47	1	498	2	N	-0-					27

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 02/02/2018 TOTAL DEPTH 8330 PERF. 7655 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
TGNR GULF COAST LLC 850992
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 09/17/2002 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DPMP ENERGY LLC 227740
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1013	-0-	-1177	-0-	1013	2			Y	-0-	173	1			25
12	1519	N	404	-0-	-1115	-0-	404	2			Y	-0-					25
01	744	N	553	-0-	-191	-0-	553	2			Y	-0-					25
02	447	N	447	-0-	-0-	-0-	381	2	66	9	Y	60					85
03	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					85
04	540	N	538	-0-	-2	-0-	536	2	2	9	Y	2					87

TGNR GULF COAST LLC 850992
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	25	1	323	2	N	-0-					77
12	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-					77
01	370	N	370	-0-	-0-	-0-	29	1	341	2	N	-0-					77
02	280	N	255	-0-	-25	-0-	20	1	235	2	N	-0-					77
03	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					77
*04	319	N	319	-0-	-0-	-0-	25	1	294	2	N	-0-					77

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	17	1	220	2	N	1	3	1			59
							1	9									
12	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					59
01	124	N	86	-0-	-38	-0-	7	1	79	2	N	-0-					59
02	224	N	43	-0-	-181	-0-	3	1	40	2	N	-0-					59
03	124	N	29	-0-	-95	-0-	2	1	27	2	N	-0-					59
*04	150	N	150	-0-	-0-	-0-	12	1	138	2	N	-0-	1	1			58

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2356	N	2356	-0-	-0-	-0-	171	1	2173	2	N	11	22	1			34
							12	9									
12	2387	N	2366	-0-	-21	-0-	172	1	2183	2	N	10					44
							11	9									
01	2567	N	2567	-0-	-0-	-0-	197	1	2358	2	N	11					55
							12	9									
02	2184	N	1804	-0-	-380	-0-	139	1	1662	2	N	3					58
							3	9									
03	2356	N	2285	-0-	-71	-0-	166	1	2116	2	N	3					61
							3	9									
04	2340	N	2279	-0-	-61	-0-	178	1	2088	2	N	12	21	1			52
							13	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0-	-0-	56	1	712	2	N	7	8	1			15
							8	9									
12	779	N	779	-0-	-0-	-0-	57	1	719	2	N	3					18
							3	9									
01	830	N	830	-0-	-0-	-0-	64	1	765	2	N	1					19
							1	9									
02	728	N	636	-0-	-92	-0-	48	1	578	2	N	9					28
							10	9									
03	798	N	798	-0-	-0-	-0-	56	1	720	2	N	20					48
							22	9									
04	810	N	785	-0-	-25	-0-	60	1	702	2	N	21	7	1			62
							23	9									

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1775	-0-	-355	-0-	129	1	1639	2	N	6	21	1			62
							7	9									
12	2449	N	2449	-0-	-0-	-0-	179	1	2260	2	N	9					71
							10	9									
01	2378	N	2378	-0-	-0-	-0-	183	1	2188	2	N	6					77
							7	9									
02	1652	N	1446	-0-	-206	-0-	112	1	1332	2	N	2					79
							2	9									
03	2356	N	1809	-0-	-547	-0-	131	1	1675	2	N	3					82
							3	9									
04	2280	N	1785	-0-	-495	-0-	140	1	1642	2	N	3	19	1			66
							3	9									

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1556	-0-	-154	-0-	113	1	1433	2	N	9	16	1			121
							10	9									
12	1791	N	1791	-0-	-0-	-0-	130	1	1652	2	N	8					129
							9	9									
01	1798	N	1798	-0-	-0-	-0-	138	1	1651	2	N	8					137
							9	9									
02	1456	N	1164	-0-	-292	-0-	89	1	1068	2	N	6	68	1			75
							7	9									
03	1798	N	1715	-0-	-83	-0-	124	1	1579	2	N	11					86
							12	9									
04	1740	N	1712	-0-	-28	-0-	134	1	1566	2	N	11	15	1			82
							12	9									

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1947	N	1947	-0-	-0-	-0-	141	1	1798	2	N	7	19	1			55
							8	9									
12	1986	N	1986	-0-	-0-	-0-	145	1	1832	2	N	8					63
							9	9									
01	1990	N	1990	-0-	-0-	-0-	153	1	1835	2	N	2					65
							2	9									
02	1820	N	1456	-0-	-364	-0-	112	1	1342	2	N	2					67
							2	9									
03	1984	N	1911	-0-	-73	-0-	139	1	1769	2	N	3					70
							3	9									
04	1920	N	1915	-0-	-5	-0-	150	1	1762	2	N	3	17	1			56
							3	9									

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	390 N	390	-0-	-0-	-0-	29	1	361	2	N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	77 N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
03	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	49 N	49	-0-	-0-	-0-	4	1	45	2	N	-0-					-0-

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

11	101 N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	105 N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104 N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	25 N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	102 N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

11	6540	#	4701	-0-	-1839	-0-	4701	2			N	-0-					-0-
12	7130	#	6758	-0-	-372	-0-	6758	2			N	-0-					-0-
01	7130	#	4808	-0-	-2322	-0-	4808	2			N	-0-					-0-
02	6440	#	3723	-0-	-2717	-0-	3723	2			N	-0-					-0-
03	6772	R	6772	-0-	-0-	-0-	6772	2			N	-0-					-0-
04	6540	#	6105	-0-	-435	-0-	6105	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	364	N	187	-0-	-177	-0-	187	2			N	-0-					-0-
03	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BASS "A" WELL #: RRCID -> 112868 COMPL. DATE 09/13/1984 TOTAL DEPTH 12600 PERF.12419 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/29/2018														

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

11	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	10	1	173	2	Y	-0-					-0-
02	196	N	132	-0-	-64	-0-	7	1	125	2	Y	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	17	1	203	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

11	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	2	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

11	150	N	150	-0-	-0-	-0-	8	1	142	2	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	8	1	138	2	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	8	1	141	2	N	-0-					-0-
02	140	N	113	-0-	-27	-0-	6	1	107	2	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	8	1	135	2	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	7	1	130	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

11	2343	N	2343	-0-	-0-	-0-	130	1	2213	2	Y	-0-					-0-
12	2412	N	2412	-0-	-0-	-0-	126	1	2286	2	Y	-0-					-0-
01	2418	N	2383	-0-	-35	-0-	122	1	2261	2	Y	-0-					-0-
02	2184	N	1540	-0-	-644	-0-	77	1	1463	2	Y	-0-					-0-
03	2418	N	2338	-0-	-80	-0-	124	1	2214	2	Y	-0-					-0-
04	2310	N	2118	-0-	-192	-0-	115	1	2003	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

11	1012	N	1012	-0-	-0-	-0-	56	1	956	2	Y	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	56	1	1009	2	Y	-0-					-0-
01	1085	N	1042	-0-	-43	-0-	53	1	989	2	Y	-0-					-0-
02	952	N	731	-0-	-221	-0-	37	1	694	2	Y	-0-					-0-
*03	1059	N	1059	-0-	-0-	-0-	56	1	1003	2	Y	-0-					-0-
04	1020	N	891	-0-	-129	-0-	48	1	843	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	45	1	614	2	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	32	1	472	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-					-0-
02	588	N	496	-0-	-92	-0-	26	1	470	2	Y	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	47	1	655	2	Y	-0-					-0-
04	630	N	621	-0-	-9	-0-	49	1	572	2	Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	-0-	121	1	1654	2	Y	-0-					25
12	2070	N	2070	-0-	-0-	-0-	131	1	1939	2	Y	-0-					25
01	2906	N	2906	-0-	-0-	-0-	156	1	2750	2	Y	-0-					25
02	2228	N	2228	-0-	-0-	-0-	117	1	2111	2	Y	-0-					25
*03	2197	N	2197	-0-	-0-	-0-	146	1	2051	2	Y	-0-					25
*04	2203	N	2203	-0-	-0-	-0-	174	1	2025	2	Y	4					29
							4	9									

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2642	N	2642	-0-	-0-	-0-	180	1	2462	2	Y	-0-					-0-
12	1727	N	1727	-0-	-0-	-0-	110	1	1617	2	Y	-0-					-0-
01	2773	N	2773	-0-	-0-	-0-	149	1	2624	2	Y	-0-					-0-
02	2380	N	1904	-0-	-476	-0-	100	1	1804	2	Y	-0-					-0-
*03	2635	N	2635	-0-	-0-	-0-	175	1	2460	2	Y	-0-					-0-
04	2550	N	2352	-0-	-198	-0-	186	1	2166	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	95	1	1297	2	Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	61	1	901	2	Y	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	83	1	1462	2	Y	-0-					-0-
02	1176	N	890	-0-	-286	-0-	47	1	843	2	Y	-0-					-0-
*03	1491	N	1491	-0-	-0-	-0-	99	1	1392	2	Y	-0-					-0-
*04	1377	N	1377	-0-	-0-	-0-	109	1	1268	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	-0-	88	1	1198	2	Y	-0-					-0-
12	899	N	899	-0-	-0-	-0-	57	1	842	2	Y	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	71	1	1241	2	Y	-0-					-0-
02	1120	N	965	-0-	-155	-0-	51	1	914	2	Y	-0-					-0-
*03	1165	N	1165	-0-	-0-	-0-	77	1	1088	2	Y	-0-					-0-
04	1200	N	1062	-0-	-138	-0-	84	1	978	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	28	1	387	2	Y	-0-			-0-
12	3100	N	4777	-0-	1677	1677	303	1	4474	2	Y	-0-			-0-
01	3100	N	9069	-0-	5969	7646	488	1	8581	2	Y	-0-			-0-
02	2800	N	6254	-0-	3454	11100	327	1	5927	2	Y	-0-			-0-
*03	18441	X	7341	-0-	-11100	-0-	487	1	6854	2	Y	-0-			-0-
04	8790	X	6008	-0-	-2782	-0-	475	1	5533	2	Y	-0-			-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	93	1	1586	2	Y	-0-			-0-
12	1742	N	1742	-0-	-0-	-0-	91	1	1651	2	Y	-0-			-0-
01	3100	N	3183	-0-	83	83	163	1	3020	2	Y	-0-			-0-
02	1743	N	1660	-0-	-83	-0-	83	1	1577	2	Y	-0-			-0-
*03	2106	N	2106	-0-	-0-	-0-	111	1	1995	2	Y	-0-			-0-
04	1770	X	453	-0-	-1317	-0-	25	1	428	2	Y	-0-			-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	96	1	1304	2	Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
01	930	N	14	-0-	-916	-0-	1	1	13	2	Y	-0-			-0-
02	1316	N	-0-	-0-	-1316	-0-					Y	-0-			-0-
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
*04	473	N	473	-0-	-0-	-0-	37	1	436	2	Y	-0-			-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1884	N	1884	-0-	-0-	-0-	129	1	1755	2	Y	-0-			-0-
12	1141	N	1141	-0-	-0-	-0-	72	1	1069	2	Y	-0-			-0-
01	2120	N	2120	-0-	-0-	-0-	114	1	2006	2	Y	-0-			-0-
02	1624	N	1612	-0-	-12	-0-	84	1	1528	2	Y	-0-			-0-
*03	1897	N	1897	-0-	-0-	-0-	126	1	1771	2	Y	-0-			-0-
*04	1782	N	1782	-0-	-0-	-0-	141	1	1641	2	Y	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3013	X	3013	-0-	-0-	-0-	60	1	2953	2	N	-0-			20
12	3445	X	3445	-0-	-0-	-0-	60	1	3385	2	N	-0-			20
01	3404	X	3404	-0-	-0-	-0-	60	1	3344	2	N	-0-			20
02	2744	X	2044	-0-	-700	-0-	36	1	2008	2	N	-0-			20
03	3268	X	3268	-0-	-0-	-0-	31	1	3237	2	N	-0-			20
*04	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-			20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	466	-0-	-44	-0-	466	3			N	-0-					1
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					1
01	496	N	360	-0-	-136	-0-	360	3			N	-0-					1
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					1
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					1
*04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					1

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

11	4464	X	4464	-0-	-0-	-0-	4463	3	1	9	N	1	1	1			2
12	4898	X	4760	-0-	-138	-0-	4759	3	1	9	N	1	1	1			2
01	4898	X	3668	-0-	-1230	-0-	3668	3			N	-0-					2
02	4424	X	3613	-0-	-811	-0-	3613	3			N	-0-					2
03	4898	X	4605	-0-	-293	-0-	4605	3			N	-0-					2
04	4620	X	4544	-0-	-76	-0-	4544	3			N	-0-					2

EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

11	2040	N	1357	-0-	-683	-0-	1357	3			Y	-0-					-0-
12	1457	N	1238	-0-	-219	-0-	1238	3			Y	-0-					-0-
01	1395	N	1349	-0-	-46	-0-	1349	3			Y	-0-					-0-
02	1260	N	1061	-0-	-199	-0-	1061	3			Y	-0-					-0-
03	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
04	1320	N	1054	-0-	-266	-0-	1054	3			Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

11	1380	N	1220	-0-	-160	-0-	1220	3			Y	-0-					-0-
12	1395	N	1059	-0-	-336	-0-	1059	3			Y	-0-					-0-
01	1271	N	751	-0-	-520	-0-	751	3			Y	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
*04	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

11	3540	X	3446	-0-	-94	-0-	3446	3			Y	-0-					-0-
12	3658	X	3347	-0-	-311	-0-	3347	3			Y	-0-					-0-
01	3658	X	3320	-0-	-338	-0-	3320	3			Y	-0-					-0-
02	3248	X	2793	-0-	-455	-0-	2793	3			Y	-0-					-0-
03	3565	X	3391	-0-	-174	-0-	3391	3			Y	-0-					-0-
04	3450	X	3198	-0-	-252	-0-	3198	3			Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					18
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					18
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					18
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					18
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					18
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					18

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	-0-	-0-	-2250	-0-					Y	-0-					-0-
12	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
01	1922	X	-0-	-0-	-1922	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	364	-0-	-446	-0-	364	3			Y	-0-					-0-
12	837	X	713	-0-	-124	-0-	713	3			Y	-0-					-0-
01	848	X	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
03	434	N	272	-0-	-162	-0-	272	3			Y	-0-					-0-
04	390	N	265	-0-	-125	-0-	265	3			Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
*04	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

11	720	N	669	-0-	-51	-0-	669	3			Y	-0-					-0-
12	744	N	567	-0-	-177	-0-	567	3			Y	-0-					-0-
01	651	N	554	-0-	-97	-0-	554	3			Y	-0-					-0-
02	616	N	483	-0-	-133	-0-	483	3			Y	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			Y	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	3			Y	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

11	T. A.		927	-0-	927	4342	927	3			Y	-0-					-0-
12	6848	X	2506	-0-	-4342	-0-	2506	3			Y	-0-					-0-
01	2781	X	2781	-0-	-0-	-0-	2781	3			Y	-0-					-0-
02	2466	X	2466	-0-	-0-	-0-	2466	3			Y	-0-					-0-
03	2511	X	2158	-0-	-353	-0-	2158	3			Y	-0-					-0-
04	2700	X	2415	-0-	-285	-0-	2415	3			Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

11	4257	X	4257	-0-	-0-	-0-	4257	3			Y	-0-					-0-
12	4231	X	4231	-0-	-0-	-0-	4231	3			Y	-0-					-0-
01	4119	X	4119	-0-	-0-	-0-	4119	3			Y	-0-					-0-
02	3867	X	3867	-0-	-0-	-0-	3867	3			Y	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	4004	3			Y	-0-					-0-
*04	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

11	900	N	883	-0-	-17	-0-	883	3			Y	-0-					-0-
12	930	N	898	-0-	-32	-0-	898	3			Y	-0-					-0-
01	899	N	878	-0-	-21	-0-	878	3			Y	-0-					-0-
02	812	N	720	-0-	-92	-0-	720	3			Y	-0-					-0-
03	899	N	747	-0-	-152	-0-	747	3			Y	-0-					-0-
04	840	N	704	-0-	-136	-0-	704	3			Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

11	1290	N	988	-0-	-302	-0-	988	3			Y	-0-					-0-
12	1147	N	955	-0-	-192	-0-	955	3			Y	-0-					-0-
01	1085	N	930	-0-	-155	-0-	930	3			Y	-0-					-0-
02	924	N	851	-0-	-73	-0-	851	3			Y	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
*04	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3739	X	3739	-0-	-0-	-0-	3739	3			Y	-0-					-0-
12	3633	X	3633	-0-	-0-	-0-	3633	3			Y	-0-					-0-
01	3451	X	3451	-0-	-0-	-0-	3451	3			Y	-0-					-0-
02	2856	X	2622	-0-	-234	-0-	2622	3			Y	-0-					-0-
03	3375	X	3375	-0-	-0-	-0-	3375	3			Y	-0-					-0-
04	3060	X	3026	-0-	-34	-0-	3026	3			Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

11	3360	X	741	-0-	-2619	-0-	741	3			Y	-0-					-0-
12	3472	X	641	-0-	-2831	-0-	641	3			Y	-0-					-0-
01	3441	X	535	-0-	-2906	-0-	535	3			Y	-0-					-0-
02	3108	X	764	-0-	-2344	-0-	764	3			Y	-0-					-0-
03	2418	X	685	-0-	-1733	-0-	685	3			Y	-0-					-0-
04	750	X	562	-0-	-188	-0-	562	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

11	540	N	419	-0-	-121	-0-	419	3			Y	-0-					-0-
12	496	N	207	-0-	-289	-0-	207	3			Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

11	5157	X	5157	-0-	-0-	-0-	5157	3			Y	-0-					-0-
12	5128	X	5128	-0-	-0-	-0-	5127	3	1	9	Y	1	1	1			-0-
01	4858	X	4858	-0-	-0-	-0-	4858	3			Y	-0-					-0-
02	4204	X	4204	-0-	-0-	-0-	4204	3			Y	-0-					-0-
03	4371	X	3341	-0-	-1030	-0-	3341	3			Y	-0-					-0-
04	4230	X	3794	-0-	-436	-0-	3794	3			Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

11	1710	N	-0-	-0-	-1710	-0-					Y	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

11	150	N	17	-0-	-133	-0-	17	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

11	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
01	1503	N	1503	-0-	-0-	-0-	1503	3			Y	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	1391	3			Y	-0-					-0-
03	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
04	1440	N	1398	-0-	-42	-0-	1398	3			Y	-0-					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	N	1939	-0-	-0-	-0-	1939	3			Y	-0-					-0-
12	1829	N	1702	-0-	-127	-0-	1702	3			Y	-0-					-0-
01	2046	N	1914	-0-	-132	-0-	1914	3			Y	-0-					-0-
02	1848	X	1477	-0-	-371	-0-	1477	3			Y	-0-					-0-
03	2046	X	1009	-0-	-1037	-0-	1009	3			Y	-0-					-0-
04	1950	X	1113	-0-	-837	-0-	1113	3			Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
12	1550	N	994	-0-	-556	-0-	994	3			Y	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
02	1400	N	1355	-0-	-45	-0-	1355	3			Y	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	3			Y	-0-					-0-
*04	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2766	X	2766	-0-	-0-	-0-	2766	3			Y	-0-					-0-
12	2666	X	2405	-0-	-261	-0-	2405	3			Y	-0-					-0-
01	2671	X	2671	-0-	-0-	-0-	2671	3			Y	-0-					-0-
02	2576	X	1845	-0-	-731	-0-	1845	3			Y	-0-					-0-
03	2852	X	2260	-0-	-592	-0-	2260	3			Y	-0-					-0-
04	2760	X	2048	-0-	-712	-0-	2048	3			Y	-0-					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5874	X	5874	-0-	-0-	-0-	5874	3			Y	-0-					-0-
12	7693	X	7693	-0-	-0-	-0-	7691	3	2	9	Y	2	2	1			-0-
01	6801	X	6801	-0-	-0-	-0-	6801	3			Y	-0-					-0-
02	5266	X	5266	-0-	-0-	-0-	5266	3			Y	-0-					-0-
03	4643	X	4643	-0-	-0-	-0-	4643	3			Y	-0-					-0-
*04	3925	X	3925	-0-	-0-	-0-	3925	3			Y	-0-					-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
*04	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

11	810	N	683	-0-	-127	-0-	683	3			Y	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
02	644	N	611	-0-	-33	-0-	611	3			Y	-0-					-0-
03	806	N	774	-0-	-32	-0-	774	3			Y	-0-					-0-
04	780	N	759	-0-	-21	-0-	759	3			Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	186	N	105	-0-	-81	-0-	105	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	168	X	97	-0-	-71	-0-	97	3			Y	-0-					-0-
03	155	X	114	-0-	-41	-0-	114	3			Y	-0-					-0-
04	150	X	58	-0-	-92	-0-	58	3			Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

11	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
02	448	N	340	-0-	-108	-0-	340	3			Y	-0-					-0-
03	372	N	333	-0-	-39	-0-	333	3			Y	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

11	480	N	461	-0-	-19	-0-	461	3			Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			Y	-0-					-0-
*04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

11	T. A.		594	-0-	594	2148	594	3			Y	-0-					-0-
12	2680	X	532	-0-	-2148	-0-	532	3			Y	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
02	560	X	351	-0-	-209	-0-	351	3			Y	-0-					-0-
03	620	X	498	-0-	-122	-0-	498	3			Y	-0-					-0-
04	600	X	480	-0-	-120	-0-	480	3			Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

11	427	X	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
12	434	X	339	-0-	-95	-0-	339	3			Y	-0-					-0-
01	434	X	218	-0-	-216	-0-	218	3			Y	-0-					-0-
02	392	X	191	-0-	-201	-0-	191	3			Y	-0-					-0-
03	434	X	196	-0-	-238	-0-	196	3			Y	-0-					-0-
04	420	X	171	-0-	-249	-0-	171	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1001	-0-	-259	-0-	1001	3			Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
04	1170	N	1076	-0-	-94	-0-	1076	3			Y	-0-					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

11	4305	X	4305	-0-	-0-	-0-	4305	3			Y	-0-					-0-
12	4649	X	4649	-0-	-0-	-0-	4649	3			Y	-0-					-0-
01	4528	X	4528	-0-	-0-	-0-	4528	3			Y	-0-					-0-
02	4139	X	4139	-0-	-0-	-0-	4139	3			Y	-0-					-0-
03	4650	X	4316	-0-	-334	-0-	4316	3			Y	-0-					-0-
04	4500	X	4199	-0-	-301	-0-	4199	3			Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

11	2485	N	2485	-0-	-0-	-0-	2485	3			Y	-0-					-0-
12	2511	N	2420	-0-	-91	-0-	2420	3			Y	-0-					-0-
01	2413	N	2413	-0-	-0-	-0-	2413	3			Y	-0-					-0-
02	2212	N	1962	-0-	-250	-0-	1962	3			Y	-0-					-0-
03	2515	N	2515	-0-	-0-	-0-	2515	3			Y	-0-					-0-
04	2340	N	2301	-0-	-39	-0-	2301	3			Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

11	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
12	899	N	804	-0-	-95	-0-	804	3			Y	-0-					-0-
01	868	N	819	-0-	-49	-0-	819	3			Y	-0-					-0-
02	812	N	727	-0-	-85	-0-	727	3			Y	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

11	1290	N	1209	-0-	-81	-0-	1209	3			Y	-0-					-0-
12	1457	N	1235	-0-	-222	-0-	1235	3			Y	-0-					-0-
01	1271	N	1236	-0-	-35	-0-	1236	3			Y	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
*04	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

11	3475	X	3475	-0-	-0-	-0-	3475	3			Y	-0-					-0-
12	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-
01	3540	X	3540	-0-	-0-	-0-	3540	3			Y	-0-					-0-
02	3319	X	3319	-0-	-0-	-0-	3319	3			Y	-0-					-0-
03	3458	X	3458	-0-	-0-	-0-	3458	3			Y	-0-					-0-
*04	3276	X	3276	-0-	-0-	-0-	3276	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	341	N	9	-0-	-332	-0-	9	3			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

11	2259	N	2259	-0-	-0-	-0-	2259	3			Y	-0-					-0-
12	2425	N	2425	-0-	-0-	-0-	2425	3			Y	-0-					-0-
01	2445	N	2445	-0-	-0-	-0-	2445	3			Y	-0-					-0-
02	2100	N	1978	-0-	-122	-0-	1978	3			Y	-0-					-0-
03	2418	N	1906	-0-	-512	-0-	1906	3			Y	-0-					-0-
04	2370	N	1953	-0-	-417	-0-	1953	3			Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

11	540	N	496	-0-	-44	-0-	496	3			Y	-0-					-0-
12	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
04	540	N	442	-0-	-98	-0-	442	3			Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

11	1470	N	1040	-0-	-430	-0-	1040	3			Y	-0-					-0-
12	1426	N	1259	-0-	-167	-0-	1259	3			Y	-0-					-0-
01	1457	N	1359	-0-	-98	-0-	1359	3			Y	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					-0-
*04	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

11	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
02	168	N	1	-0-	-167	-0-	1	3			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

11	2126	N	2126	-0-	-0-	-0-	2126	3			Y	-0-					-0-
12	1891	N	1376	-0-	-515	-0-	1376	3			Y	-0-					-0-
01	1798	N	762	-0-	-1036	-0-	762	3			Y	-0-					-0-
02	1988	N	321	-0-	-1667	-0-	321	3			Y	-0-					-0-
03	1364	N	158	-0-	-1206	-0-	158	3			Y	-0-					-0-
04	750	N	229	-0-	-521	-0-	229	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*04	3000	N	6528	-0-	3528	3528	6528	3			Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

11	990	N	501	-0-	-489	-0-	501	3			Y	-0-					-0-
12	713	N	374	-0-	-339	-0-	374	3			Y	-0-					-0-
01	651	N	345	-0-	-306	-0-	345	3			Y	-0-					-0-
02	476	N	318	-0-	-158	-0-	318	3			Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

11	4980	X	2507	-0-	-2473	-0-	2507	3			Y	-0-					-0-
12	5146	X	2536	-0-	-2610	-0-	2536	3			Y	-0-					-0-
01	4836	X	1981	-0-	-2855	-0-	1981	3			Y	-0-					-0-
02	4368	X	1907	-0-	-2461	-0-	1907	3			Y	-0-					-0-
03	5853	X	5853	-0-	-0-	-0-	5853	3			Y	-0-					-0-
*04	5033	X	5033	-0-	-0-	-0-	5033	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

11	1170	N	772	-0-	-398	-0-	772	3			Y	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
01	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
04	1410	N	1247	-0-	-163	-0-	1247	3			Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

11	2790	X	2158	-0-	-632	-0-	2158	3			Y	-0-					-0-
12	2883	X	2437	-0-	-446	-0-	2437	3			Y	-0-					-0-
01	2821	X	2258	-0-	-563	-0-	2258	3			Y	-0-					-0-
02	2016	N	1684	-0-	-332	-0-	1684	3			Y	-0-					-0-
03	2449	N	2070	-0-	-379	-0-	2070	3			Y	-0-					-0-
*04	2363	N	2363	-0-	-0-	-0-	2363	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	693	-0-	-1587	-0-	693	3			Y	-0-					-0-
12	1054	N	677	-0-	-377	-0-	677	3			Y	-0-					-0-
01	682	N	587	-0-	-95	-0-	587	3			Y	-0-					-0-
02	644	N	530	-0-	-114	-0-	530	3			Y	-0-					-0-
03	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
*04	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

11	2880	X	1758	-0-	-1122	-0-	1758	3			Y	-0-					-0-
12	2976	X	2128	-0-	-848	-0-	2128	3			Y	-0-					-0-
01	2976	X	2454	-0-	-522	-0-	2454	3			Y	-0-					-0-
02	2856	X	2340	-0-	-516	-0-	2340	3			Y	-0-					-0-
03	2449	X	1613	-0-	-836	-0-	1613	3			Y	-0-					-0-
*04	3423	X	3423	-0-	-0-	-0-	3423	3			Y	-0-					-0-

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

11	2430	N	946	-0-	-1484	-0-	946	3			Y	-0-					-0-
12	2604	N	1039	-0-	-1565	-0-	1039	3			Y	-0-					-0-
01	2201	N	1430	-0-	-771	-0-	1430	3			Y	-0-					-0-
02	2352	X	1519	-0-	-833	-0-	1519	3			Y	-0-					-0-
03	2201	X	2186	-0-	-15	-0-	2186	3			Y	-0-					-0-
*04	2591	X	2591	-0-	-0-	-0-	2591	3			Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

11	1277	N	1277	-0-	-0-	-0-	1277	3			Y	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
01	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					-0-
02	1204	N	1115	-0-	-89	-0-	1115	3			Y	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	1242	3			Y	-0-					-0-
04	1200	N	1185	-0-	-15	-0-	1185	3			Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

11	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-					-0-
12	1705	N	1705	-0-	-0-	-0-	1705	3			Y	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
02	1568	X	1508	-0-	-60	-0-	1508	3			Y	-0-					-0-
03	1736	X	1613	-0-	-123	-0-	1613	3			Y	-0-					-0-
04	1680	X	1531	-0-	-149	-0-	1531	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1357	-0-	-383	-0-	1357	3			Y	-0-					-0-
12	1891	N	1669	-0-	-222	-0-	1669	3			Y	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
03	1674	N	1411	-0-	-263	-0-	1411	3			Y	-0-					-0-
04	1770	N	1506	-0-	-264	-0-	1506	3			Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
12	744	N	525	-0-	-219	-0-	525	3			Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
02	672	N	618	-0-	-54	-0-	618	3			Y	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
04	870	N	787	-0-	-83	-0-	787	3			Y	-0-					-0-

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	347	-0-	-133	-0-	347	3			N	-0-					1
12	496	N	361	-0-	-135	-0-	361	3			N	-0-					1
01	465	N	249	-0-	-216	-0-	249	3			N	-0-					1
02	336	N	239	-0-	-97	-0-	239	3			N	-0-					1
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					1
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					1

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			Y	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	371	-0-	-859	-0-	371	3			Y	-0-					-0-
12	1178	N	193	-0-	-985	-0-	193	3			Y	-0-					-0-
01	806	N	167	-0-	-639	-0-	167	3			Y	-0-					-0-
02	336	N	259	-0-	-77	-0-	259	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
02	868	N	779	-0-	-89	-0-	779	3			Y	-0-					-0-
03	868	N	855	-0-	-13	-0-	855	3			Y	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
12	1626	N	1626	-0-	-0-	-0-	1626	3			Y	-0-					-0-
01	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
02	1428	N	1281	-0-	-147	-0-	1281	3			Y	-0-					-0-
03	1581	N	1568	-0-	-13	-0-	1568	3			Y	-0-					-0-
*04	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	495	-0-	-315	-0-	495	3			N	-0-					1
12	651	N	494	-0-	-157	-0-	494	3			N	-0-					1
01	527	N	376	-0-	-151	-0-	376	3			N	-0-					1
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					1
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					1
*04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					1

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0-	-0-	2154	3			Y	-0-					-0-
12	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-					-0-
01	2064	N	2064	-0-	-0-	-0-	2064	3			Y	-0-					-0-
02	2016	N	1873	-0-	-143	-0-	1873	3			Y	-0-					-0-
03	2077	N	2022	-0-	-55	-0-	2022	3			Y	-0-					-0-
04	2010	N	1958	-0-	-52	-0-	1958	3			Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1930	-0-	-20	-0-	1930	3			Y	-0-					-0-
12	2099	N	2099	-0-	-0-	-0-	2099	3			Y	-0-					-0-
01	2026	N	2026	-0-	-0-	-0-	2026	3			Y	-0-					-0-
02	1792	N	1763	-0-	-29	-0-	1763	3			Y	-0-					-0-
03	2108	N	1990	-0-	-118	-0-	1990	3			Y	-0-					-0-
04	1950	N	1929	-0-	-21	-0-	1929	3			Y	-0-					-0-

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					2
12	3069	X	2689	-0-	-380	-0-	2689	3			N	-0-					2
01	3069	X	2078	-0-	-991	-0-	2078	3			N	-0-					2
02	2772	X	1075	-0-	-1697	-0-	1075	3			N	-0-					2
03	3069	X	2115	-0-	-954	-0-	2115	3			N	-0-					2
*04	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					2

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					2
12	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					2
01	2046	N	1702	-0-	-344	-0-	1702	3			N	-0-					2
02	1848	N	1743	-0-	-105	-0-	1743	3			N	-0-					2
03	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					2
*04	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	784	-0-	-236	-0-	784	3			Y	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2483	X	2483	-0-	-0-	-0-	2483	3			Y	-0-					-0-
12	2733	X	2733	-0-	-0-	-0-	2733	3			Y	-0-					-0-
01	2776	X	2776	-0-	-0-	-0-	2776	3			Y	-0-					-0-
02	2476	X	2476	-0-	-0-	-0-	2476	3			Y	-0-					-0-
03	2811	X	2811	-0-	-0-	-0-	2811	3			Y	-0-					-0-
04	2700	X	2668	-0-	-32	-0-	2668	3			Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4394	X	4394	-0-	-0-	-0-	4394	3			Y	-0-					-0-
12	4793	X	4793	-0-	-0-	-0-	4792	3	1	9	Y	1	1	1			-0-
01	4642	X	4642	-0-	-0-	-0-	4642	3			Y	-0-					-0-
02	4088	X	3967	-0-	-121	-0-	3967	3			Y	-0-					-0-
03	4805	X	4538	-0-	-267	-0-	4538	3			Y	-0-					-0-
04	4650	X	4337	-0-	-313	-0-	4337	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
01	465	N	324	-0-	-141	-0-	324	3			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1506	N	1506	-0-	-0-	-0-	1506	3			Y	-0-					-0-
12	1562	N	1562	-0-	-0-	-0-	1562	3			Y	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
02	1400	N	827	-0-	-573	-0-	827	3			Y	-0-					-0-
03	1550	N	42	-0-	-1508	-0-	42	3			Y	-0-					-0-
04	1500	N	711	-0-	-789	-0-	711	3			Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	582	-0-	-18	-0-	582	3			Y	-0-					22
12	651	N	617	-0-	-34	-0-	617	3			Y	-0-					22
01	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					22
02	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					22
03	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					22
*04	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					22

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1058	-0-	-292	-0-	1058	3			Y	-0-					-0-
12	1209	X	1102	-0-	-107	-0-	1102	3			Y	-0-					-0-
01	1147	X	1076	-0-	-71	-0-	1076	3			Y	-0-					-0-
02	980	N	958	-0-	-22	-0-	958	3			Y	-0-					-0-
03	1116	N	1063	-0-	-53	-0-	1063	3			Y	-0-					-0-
04	1050	N	992	-0-	-58	-0-	992	3			Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
12	1736	N	775	-0-	-961	-0-	775	3			Y	-0-					-0-
01	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
02	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
*04	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	777	-0-	-123	-0-	777	3			Y	-0-					-0-
12	961	N	722	-0-	-239	-0-	722	3			Y	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
02	728	N	689	-0-	-39	-0-	689	3			Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
04	990	N	512	-0-	-478	-0-	512	3			Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					-0-
12	1581	N	1028	-0-	-553	-0-	1028	3			Y	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-
04	1230	N	1104	-0-	-126	-0-	1104	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2277	-0-	-93	-0-	2277	3			Y	-0-					-0-
12	2418	N	2352	-0-	-66	-0-	2352	3			Y	-0-					-0-
01	2378	N	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-
02	2085	N	2085	-0-	-0-	-0-	2085	3			Y	-0-					-0-
03	2350	N	2350	-0-	-0-	-0-	2350	3			Y	-0-					-0-
*04	2207	N	2207	-0-	-0-	-0-	2207	3			Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

11	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
03	1240	N	1212	-0-	-28	-0-	1212	3			Y	-0-					-0-
04	1200	N	1078	-0-	-122	-0-	1078	3			Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

11	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					1
12	2077	N	2030	-0-	-47	-0-	2030	3			N	-0-					1
01	2077	N	1236	-0-	-841	-0-	1236	3			N	-0-					1
02	1148	N	771	-0-	-377	-0-	771	3			N	-0-					1
03	2015	N	1414	-0-	-601	-0-	1414	3			N	-0-					1
*04	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					1

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

11	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					1
12	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					1
01	1023	N	988	-0-	-35	-0-	988	3			N	-0-					1
02	1036	N	826	-0-	-210	-0-	826	3			N	-0-					1
03	1085	N	907	-0-	-178	-0-	907	3			N	-0-					1
04	960	N	711	-0-	-249	-0-	711	3			N	-0-					1

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

11	0	X	-0-	-0-	-0-	-0-					N	-0-					1
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1
04	0	X	-0-	-0-	-0-	-0-					N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					2
12	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					2
01	1922	N	1881	-0-	-41	-0-	1881	3			N	-0-					2
02	1736	N	1606	-0-	-130	-0-	1606	3			N	-0-					2
03	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					2
*04	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					2

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

11	2340	X	2157	-0-	-183	-0-	2157	3			N	-0-					2
12	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					2
01	2511	X	1777	-0-	-734	-0-	1777	3			N	-0-					2
02	2268	X	1782	-0-	-486	-0-	1782	3			N	-0-					2
03	2918	X	2918	-0-	-0-	-0-	2918	3			N	-0-					2
*04	2852	X	2852	-0-	-0-	-0-	2852	3			N	-0-					2

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

11	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					1
12	2294	N	2246	-0-	-48	-0-	2246	3			N	-0-					1
01	2046	N	1909	-0-	-137	-0-	1909	3			N	-0-					1
02	2240	N	1609	-0-	-631	-0-	1609	3			N	-0-					1
03	2232	N	2170	-0-	-62	-0-	2170	3			N	-0-					1
*04	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					1

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

11	2250	N	-0-	-0-	-2250	-0-					N	-0-					1
12	2232	N	2	-0-	-2230	-0-	2	3			N	-0-					1
01	434	N	-0-	-0-	-434	-0-					N	-0-					1
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

11	900	N	800	-0-	-100	-0-	800	3			Y	-0-					-0-
12	930	N	783	-0-	-147	-0-	783	3			Y	-0-					-0-
01	961	N	787	-0-	-174	-0-	787	3			Y	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			Y	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

11	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					1
12	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					1
01	1147	N	897	-0-	-250	-0-	897	3			N	-0-					1
02	1176	N	1103	-0-	-73	-0-	1103	3			N	-0-					1
03	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					1
*04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					1

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

11	570	N	487	-0-	-83	-0-	487	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	3			Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					1
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					1
01	744	N	693	-0-	-51	-0-	693	3			N	-0-					1
02	784	N	705	-0-	-79	-0-	705	3			N	-0-					1
03	837	N	781	-0-	-56	-0-	781	3			N	-0-					1
*04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					1

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

11	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	389	3			Y	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	280	N	197	-0-	-83	-0-	197	3			Y	-0-					-0-
03	217	N	131	-0-	-86	-0-	131	3			Y	-0-					-0-
04	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

11	2040	X	1948	-0-	-92	-0-	1948	3			N	-0-					2
12	2108	X	1846	-0-	-262	-0-	1846	3			N	-0-					2
01	2108	X	1417	-0-	-691	-0-	1417	3			N	-0-					2
02	1820	N	1698	-0-	-122	-0-	1698	3			N	-0-					2
03	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					2
*04	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					2

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

11	1350	N	1263	-0-	-87	-0-	1263	3			N	-0-					1
12	1550	N	1020	-0-	-530	-0-	1020	3			N	-0-					1
01	1550	N	344	-0-	-1206	-0-	344	3			N	-0-					1
02	1176	N	1156	-0-	-20	-0-	1156	3			N	-0-					1
03	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					1
*04	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					1
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					1
01	372	N	232	-0-	-140	-0-	232	3			N	-0-					1
02	308	N	177	-0-	-131	-0-	177	3			N	-0-					1
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					1
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					1

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

11	3623	X	3623	-0-	-0-	-0-	3623	3			Y	-0-					-0-
12	3658	X	3637	-0-	-21	-0-	3637	3			Y	-0-					-0-
01	3658	X	3522	-0-	-136	-0-	3522	3			Y	-0-					-0-
02	3248	X	3004	-0-	-244	-0-	3004	3			Y	-0-					-0-
03	3596	X	3489	-0-	-107	-0-	3489	3			Y	-0-					-0-
04	3480	X	3319	-0-	-161	-0-	3319	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	922	-0-	-218	-0-	922	3			Y	-0-					-0-
12	1178	X	1027	-0-	-151	-0-	1027	3			Y	-0-					-0-
01	1178	X	973	-0-	-205	-0-	973	3			Y	-0-					-0-
02	868	N	762	-0-	-106	-0-	762	3			Y	-0-					-0-
03	1023	N	954	-0-	-69	-0-	954	3			Y	-0-					-0-
04	930	N	888	-0-	-42	-0-	888	3			Y	-0-					-0-

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2433	-0-	-177	-0-	2433	3			N	-0-					2
12	2728	X	2590	-0-	-138	-0-	2590	3			N	-0-					2
01	2852	X	2093	-0-	-759	-0-	2093	3			N	-0-					2
02	2268	N	1898	-0-	-370	-0-	1898	3			N	-0-					2
03	2896	N	2896	-0-	-0-	-0-	2896	3			N	-0-					2
*04	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					2

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					1
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					1
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					1
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					1
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
*04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					1

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
02	896	N	888	-0-	-8	-0-	888	3			Y	-0-					-0-
03	992	N	916	-0-	-76	-0-	916	3			Y	-0-					-0-
04	960	N	875	-0-	-85	-0-	875	3			Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3039	X	3039	-0-	-0-	-0-	3039	3			Y	-0-					-0-
12	3831	X	3831	-0-	-0-	-0-	3831	3			Y	-0-					-0-
01	3666	X	3666	-0-	-0-	-0-	3666	3			Y	-0-					-0-
02	2968	X	1944	-0-	-1024	-0-	1944	3			Y	-0-					-0-
03	3860	X	3860	-0-	-0-	-0-	3860	3			Y	-0-					-0-
*04	3676	X	3676	-0-	-0-	-0-	3676	3			Y	-0-					-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	586	-0-	-284	-0-	586	3			Y	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	3			Y	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	3			Y	-0-					-0-
02	560	N	476	-0-	-84	-0-	476	3			Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			Y	-0-					-0-
04	570	N	494	-0-	-76	-0-	494	3			Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3145	-0-	145	145	3145	3			Y	-0-					-0-
12	3338	X	3193	-0-	-145	-0-	3193	3			Y	-0-					-0-
01	3225	X	3225	-0-	-0-	-0-	3225	3			Y	-0-					-0-
02	2128	X	1777	-0-	-351	-0-	1777	3			Y	-0-					-0-
03	3974	X	3974	-0-	-0-	-0-	3974	3			Y	-0-					-0-
*04	2998	X	2998	-0-	-0-	-0-	2998	3			Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2914	X	2914	-0-	-0-	-0-	2914	3			Y	-0-					-0-
12	2790	X	2780	-0-	-10	-0-	2780	3			Y	-0-					-0-
01	2790	X	9	-0-	-2781	-0-	9	3			Y	-0-					-0-
02	2744	X	-0-	-0-	-2744	-0-					Y	-0-					-0-
03	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
04	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3294	-0-	-546	-0-	3294	3			N	-0-					2
12	3968	X	3448	-0-	-520	-0-	3448	3			N	-0-					2
01	3968	X	1759	-0-	-2209	-0-	1759	3			N	-0-					2
02	3220	X	1098	-0-	-2122	-0-	1098	3			N	-0-					2
03	3565	X	1037	-0-	-2528	-0-	1037	3			N	-0-					2
04	3330	X	152	-0-	-3178	-0-	152	3			N	-0-					2

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1607	-0-	-253	-0-	1607	3			Y	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					-0-
02	1512	N	1420	-0-	-92	-0-	1420	3			Y	-0-					-0-
03	1767	N	1646	-0-	-121	-0-	1646	3			Y	-0-					-0-
04	1680	N	1642	-0-	-38	-0-	1642	3			Y	-0-					-0-

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2655	N	2655	-0-	-0-	-0-	2655	3			N	-0-					2
12	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					2
01	2449	N	1773	-0-	-676	-0-	1773	3			N	-0-					2
02	2492	N	1780	-0-	-712	-0-	1780	3			N	-0-					2
03	2670	N	2670	-0-	-0-	-0-	2670	3			N	-0-					2
*04	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

11	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
02	560	N	433	-0-	-127	-0-	433	3			Y	-0-					-0-
03	620	N	589	-0-	-31	-0-	589	3			Y	-0-					-0-
04	570	N	507	-0-	-63	-0-	507	3			Y	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

11	1410	X	1306	-0-	-104	-0-	1306	3			N	-0-					-0-
12	1457	X	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
01	1426	X	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
02	1232	N	1154	-0-	-78	-0-	1154	3			N	-0-					-0-
03	1395	N	1234	-0-	-161	-0-	1234	3			N	-0-					-0-
04	1290	N	1270	-0-	-20	-0-	1270	3			N	-0-					-0-

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

11	3180	X	3064	-0-	-116	-0-	3064	3			N	-0-					2
12	3286	X	2975	-0-	-311	-0-	2975	3			N	-0-					2
01	3286	X	2151	-0-	-1135	-0-	2151	3			N	-0-					2
02	2912	X	1703	-0-	-1209	-0-	1703	3			N	-0-					2
03	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					2
04	3060	X	2664	-0-	-396	-0-	2664	3			N	-0-					2

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

11	1980	N	1677	-0-	-303	-0-	1677	3			N	-0-					1
12	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					1
01	1550	N	1070	-0-	-480	-0-	1070	3			N	-0-					1
02	1568	N	1043	-0-	-525	-0-	1043	3			N	-0-					1
03	2232	N	1979	-0-	-253	-0-	1979	3			N	-0-					1
*04	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					1

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

11	1500	N	1496	-0-	-4	-0-	1496	3			Y	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					-0-
01	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					-0-
02	1400	N	1012	-0-	-388	-0-	1012	3			Y	-0-					-0-
03	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
*04	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	92	-0-	-3328	-0-	92	3			Y	-0-					-0-
12	3534	X	506	-0-	-3028	-0-	506	3			Y	-0-					-0-
01	3534	X	568	-0-	-2966	-0-	568	3			Y	-0-					-0-
02	3136	X	15	-0-	-3121	-0-	15	3			Y	-0-					-0-
03	2573	X	218	-0-	-2355	-0-	218	3			Y	-0-					-0-
*04	730	X	730	-0-	-0-	-0-	730	3			Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3890	X	3890	-0-	-0-	-0-	3890	3			Y	-0-					-0-
12	3306	X	3306	-0-	-0-	-0-	3306	3			Y	-0-					-0-
01	3224	X	3123	-0-	-101	-0-	3123	3			Y	-0-					-0-
02	3360	X	2558	-0-	-802	-0-	2558	3			Y	-0-					-0-
03	3720	X	3218	-0-	-502	-0-	3218	3			Y	-0-					-0-
04	3600	X	2530	-0-	-1070	-0-	2530	3			Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					-0-
12	2046	N	1836	-0-	-210	-0-	1836	3			Y	-0-					-0-
01	1984	N	1879	-0-	-105	-0-	1879	3			Y	-0-					-0-
02	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-					-0-
03	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					-0-
*04	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	X	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
12	1074	X	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
01	993	X	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
02	896	X	788	-0-	-108	-0-	788	3			Y	-0-					-0-
03	1085	X	1069	-0-	-16	-0-	1069	3			Y	-0-					-0-
04	1050	X	899	-0-	-151	-0-	899	3			Y	-0-					-0-

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	635	-0-	-55	-0-	635	3			N	-0-					1
12	682	N	630	-0-	-52	-0-	630	3			N	-0-					1
01	620	N	458	-0-	-162	-0-	458	3			N	-0-					1
02	588	N	536	-0-	-52	-0-	536	3			N	-0-					1
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					1
*04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					1
12	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					1
01	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					1
02	2207	X	2207	-0-	-0-	-0-	2207	3			N	-0-					1
03	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					1
*04	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					1

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	-0-	2071	3			Y	-0-					-0-
12	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
01	2046	N	2046	-0-	-0-	-0-	2046	3			Y	-0-					-0-
02	1932	N	1819	-0-	-113	-0-	1819	3			Y	-0-					-0-
03	2139	N	2030	-0-	-109	-0-	2030	3			Y	-0-					-0-
*04	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	547	-0-	-53	-0-	547	3			N	-0-					1
12	713	N	570	-0-	-143	-0-	570	3			N	-0-					1
01	744	N	420	-0-	-324	-0-	420	3			N	-0-					1
02	504	N	252	-0-	-252	-0-	252	3			N	-0-					1
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					1
*04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

11	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					3
12	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					3
01	2235	X	2235	-0-	-0-	-0-	2235	3			N	-0-					3
02	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					3
03	2906	X	2906	-0-	-0-	-0-	2906	3			N	-0-					3
*04	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					3

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

11	2130	N	1487	-0-	-643	-0-	1487	3			N	-0-					2
12	1767	N	1407	-0-	-360	-0-	1407	3			N	-0-					2
01	1581	N	994	-0-	-587	-0-	994	3			N	-0-					2
02	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					2
03	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					2
*04	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

11	360	N	337	-0-	-23	-0-	337	3			N	-0-					1
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					1
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					1
02	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					1
03	3100	N	3287	-0-	187	187	3287	3			N	-0-					1
*04	2493	N	2306	-0-	-187	-0-	2306	3			N	-0-					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

11	1050	N	796	-0-	-254	-0-	796	3			N	-0-					1
12	1054	N	932	-0-	-122	-0-	932	3			N	-0-					1
01	837	N	536	-0-	-301	-0-	536	3			N	-0-					1
02	756	N	737	-0-	-19	-0-	737	3			N	-0-					1
03	930	N	757	-0-	-173	-0-	757	3			N	-0-					1
*04	961	N	961	-0-	-0-	-0-	961	3			N	-0-					1

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

11	4770	X	4463	-0-	-307	-0-	4462	3	1	9	N	1	1	1			4
12	4929	X	4577	-0-	-352	-0-	4577	3			N	-0-					4
01	4898	X	3266	-0-	-1632	-0-	3266	3			N	-0-					4
02	4424	X	1915	-0-	-2509	-0-	1915	3			N	-0-					4
03	4836	X	3163	-0-	-1673	-0-	3163	3			N	-0-					4
04	4470	X	2557	-0-	-1913	-0-	2557	3			N	-0-					4

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					1
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					1
01	403	N	250	-0-	-153	-0-	250	3			N	-0-					1
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					1
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1
*04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					1
12	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					1
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					1
02	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					1
03	3100	N	5379	-0-	2279	2279	5379	3			N	-0-					1
*04	3000	N	2054	-0-	-946	1333	2054	3			N	-0-					1

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1114	-0-	-236	-0-	1114	3			N	-0-					1
12	1395	N	1255	-0-	-140	-0-	1255	3			N	-0-					1
01	1302	N	1044	-0-	-258	-0-	1044	3			N	-0-					1
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					1
03	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					1
*04	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					1

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5305	X	5305	-0-	-0-	-0-	5305	3			Y	-0-					-0-
12	7188	X	7188	-0-	-0-	-0-	7186	3	2	9	Y	2	2	1			-0-
01	6129	X	6129	-0-	-0-	-0-	6129	3			Y	-0-					-0-
02	4940	X	4940	-0-	-0-	-0-	4940	3			Y	-0-					-0-
03	5489	X	5489	-0-	-0-	-0-	5489	3			Y	-0-					-0-
*04	5269	X	5269	-0-	-0-	-0-	5269	3			Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1338	-0-	-192	-0-	1338	3			Y	-0-					-0-
12	1581	N	1483	-0-	-98	-0-	1483	3			Y	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
02	1260	N	875	-0-	-385	-0-	875	3			Y	-0-					-0-
03	1488	N	1402	-0-	-86	-0-	1402	3			Y	-0-					-0-
*04	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	724	-0-	-326	-0-	724	3			N	-0-					1
12	1023	N	835	-0-	-188	-0-	835	3			N	-0-					1
01	868	N	580	-0-	-288	-0-	580	3			N	-0-					1
02	672	N	631	-0-	-41	-0-	631	3			N	-0-					1
03	837	N	680	-0-	-157	-0-	680	3			N	-0-					1
*04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONCRIEF, C. B. 574775
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

11	3744	X	3744	-0-	-0-	-0-	461	1	3200	2	N	75	182	1			33
							83	9									
12	4028	X	4028	-0-	-0-	-0-	477	1	3539	2	N	11					44
							12	9									
01	4021	X	4021	-0-	-0-	-0-	495	1	3519	2	N	6					50
							7	9									
02	3360	X	2702	-0-	-658	-0-	451	1	2218	2	N	30					80
							33	9									
03	3720	X	3674	-0-	-46	-0-	458	1	3207	2	N	8					88
							9	9									
04	3600	X	3557	-0-	-43	-0-	443	1	3102	2	N	11					99
							12	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

11	960	N	908	-0-	-52	-0-	114	1	794	2	N	-0-					21
12	980	N	980	-0-	-0-	-0-	116	1	864	2	N	-0-					21
01	1116	N	968	-0-	-148	-0-	109	1	859	2	N	-0-					21
02	840	N	627	-0-	-213	-0-	106	1	521	2	N	-0-					21
03	992	N	957	-0-	-35	-0-	120	1	837	2	N	-0-					21
*04	944	N	944	-0-	-0-	-0-	118	1	826	2	N	-0-					21

MONCRIEF, W. A., JR. 575000
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

11	1435	N	1435	-0-	-0-	-0-	180	1	1252	2	N	3					101
							3	9									
12	1582	N	1582	-0-	-0-	-0-	188	1	1392	2	N	2					103
							2	9									
01	1562	N	1562	-0-	-0-	-0-	177	1	1385	2	N	-0-					103
02	894	N	894	-0-	-0-	-0-	149	1	732	2	N	12					115
							13	9									
03	1636	N	1636	-0-	-0-	-0-	203	1	1423	2	N	9					124
							10	9									
*04	1568	N	1568	-0-	-0-	-0-	196	1	1372	2	N	-0-					124

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

11	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					95
12	2449	N	1799	-0-	-650	-0-	1799	2			N	-0-					95
01	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					95
02	1624	N	1357	-0-	-267	-0-	1357	2			N	-0-					95
03	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					95
*04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					95

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	560	N	428	-0-	-132	-0-	428	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

11	210	N	204	-0-	-6	-0-	204	2			N	-0-					105
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					105
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					105
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					105
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					105
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					105

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC 850992
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2970	X	2964	-0-	-6	-0-	471	1	2491	2	N	2			148
							2	9							
12	3069	X	2882	-0-	-187	-0-	474	1	2406	2	N	2			150
							2	9							
01	2945	X	2811	-0-	-134	-0-	454	1	2353	2	N	4			154
							4	9							
02	2772	X	1867	-0-	-905	-0-	328	1	1529	2	N	9			163
							10	9							
03	2883	N	2857	-0-	-26	-0-	414	1	2425	2	N	16			179
							18	9							
*04	2743	N	2743	-0-	-0-	-0-	445	1	2287	2	N	10			189
							11	9							

COLEMAN WELL #: 2 RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-		74

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

11	0 N	-0-	-0-	-0-	-0-	N	-0-		8
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		8

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	13	N	13	-0-	-0-	-0-	2	1	11	2	N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	13	N	-0-	-0-	-13	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	149	-0-	-3601	-0-	149	2			Y	-0-					13
12	3875	X	1533	-0-	-2342	-0-	1533	2			Y	-0-					13
01	3410	X	176	-0-	-3234	-0-	176	2			Y	-0-					13
02	1736	X	1068	-0-	-668	-0-	1068	2			Y	-0-					13
03	1922	X	788	-0-	-1134	-0-	788	2			Y	-0-					13
*04	3684	X	3684	-0-	-0-	-0-	3684	2			Y	-0-					13

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	87	-0-	-1623	-0-	87	2			N	-0-					72
12	1767	X	-0-	-0-	-1767	-0-					N	-0-					72
01	1767	X	835	-0-	-932	-0-	835	2			N	-0-					72
02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					72
03	3053	N	3053	-0-	-0-	-0-	3053	2			N	-0-					72
04	810	N	761	-0-	-49	-0-	761	2			N	-0-					72

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					6
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					6
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					6
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					6
03	31	N	-0-	-0-	-31	-0-					N	-0-					6
04	90	N	-0-	-0-	-90	-0-					N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					1
12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					1
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					1
02	1204	N	673	-0-	-531	-0-	673	2			N	-0-					1
03	1085	N	248	-0-	-837	-0-	248	2			N	-0-					1
*04	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					1

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					18
12	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					18
01	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					18
02	1064	X	529	-0-	-535	-0-	529	2			N	-0-					18
03	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					18
*04	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

11	1410	N	483	-0-	-927	-0-	24	1	459	2	N	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	61	1	1182	2	N	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	68	1	1319	2	N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	68	1	1084	2	N	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	70	1	1309	2	N	-0-					-0-
04	1350	N	1045	-0-	-305	-0-	47	1	998	2	N	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

11	480	N	479	-0-	-1	-0-	76	1	403	2	N	-0-					153
12	496	N	419	-0-	-77	-0-	69	1	350	2	N	-0-					153
01	496	N	384	-0-	-112	-0-	62	1	322	2	N	-0-					153
02	448	N	297	-0-	-151	-0-	52	1	244	2	N	1					154
							1	9									
03	434	N	347	-0-	-87	-0-	50	1	296	2	N	1					155
							1	9									
04	360	N	315	-0-	-45	-0-	51	1	263	2	N	1					156
							1	9									

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

11	634	N	634	-0-	-0-	-0-	101	1	533	2	N	-0-					24
12	713	N	643	-0-	-70	-0-	106	1	537	2	N	-0-					24
01	648	N	648	-0-	-0-	-0-	105	1	542	2	N	1					25
							1	9									
02	588	N	404	-0-	-184	-0-	71	1	332	2	N	1					26
							1	9									
03	651	N	639	-0-	-12	-0-	93	1	544	2	N	2					28
							2	9									
04	630	N	111	-0-	-519	-0-	18	1	93	2	N	-0-					28

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

11	420	N	24	-0-	-396	-0-	24	2			N	-0-					1
12	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					1
01	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					1
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					1
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					1
*04	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					1

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					48
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					48
01	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					48
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					48
03	806	N	742	-0-	-64	-0-	742	2			N	-0-					48
04	1020	N	715	-0-	-305	-0-	715	2			N	-0-					48

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	208	-0-	-92	-0-	208	2			Y	-0-					-0-
12	341	N	145	-0-	-196	-0-	145	2			Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	789	-0-	-351	-0-	789	2			N	-0-					7
12	961	X	864	-0-	-97	-0-	864	2			N	-0-					7
01	961	X	768	-0-	-193	-0-	768	2			N	-0-					7
02	728	N	197	-0-	-531	-0-	197	2			N	-0-					7
03	940	N	940	-0-	-0-	-0-	940	2			N	-0-					7
*04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					7

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					9
12	558	N	253	-0-	-305	-0-	253	2			N	-0-					9
01	558	N	67	-0-	-491	-0-	67	2			N	-0-					9
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					9
03	248	N	55	-0-	-193	-0-	55	2			N	-0-					9
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					9

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					1
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					1
01	341	N	285	-0-	-56	-0-	285	2			N	-0-					1
02	700	N	93	-0-	-607	-0-	93	2			N	-0-					1
03	465	N	52	-0-	-413	-0-	52	2			N	-0-					1
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	63	1	1173	2	N	-0-					129
12	1211	N	1211	-0-	-0-	-0-	60	1	1151	2	N	-0-					129
01	1356	N	1356	-0-	-0-	-0-	66	1	1290	2	N	-0-					129
02	1007	N	1007	-0-	-0-	-0-	59	1	948	2	N	-0-					129
03	1197	N	1197	-0-	-0-	-0-	61	1	1136	2	N	-0-					129
*04	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					27
12	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					27
01	5025	X	5025	-0-	-0-	-0-	5025	2			N	-0-					27
02	4536	X	3126	-0-	-1410	-0-	3126	2			N	-0-					27
03	5022	X	1008	-0-	-4014	-0-	1008	2			N	-0-					27
*04	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					27

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					21
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					21
01	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					21
02	2016	N	784	-0-	-1232	-0-	784	2			N	-0-					21
03	2232	N	1260	-0-	-972	-0-	1260	2			N	-0-					21
04	2160	N	1317	-0-	-843	-0-	1317	2			N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					1
12	744	N	716	-0-	-28	-0-	716	2			N	-0-					1
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					1
02	728	N	458	-0-	-270	-0-	458	2			N	-0-					1
03	713	N	701	-0-	-12	-0-	701	2			N	-0-					1
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	728	N	499	-0-	-229	-0-	499	2			N	-0-					-0-
03	868	N	617	-0-	-251	-0-	617	2			N	-0-					-0-
04	930	N	564	-0-	-366	-0-	564	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	2			N	-0-					28
12	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					28
01	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					28
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					28
03	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					28
*04	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2070	-0-	-480	-0-	2070	2			N	-0-					2
12	2480	X	1943	-0-	-537	-0-	1943	2			N	-0-					2
01	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					2
02	1932	N	1766	-0-	-166	-0-	1766	2			N	-0-					2
03	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					2
04	2550	N	2002	-0-	-548	-0-	2002	2			N	-0-					2

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	269	-0-	-361	-0-	269	2			N	-0-					13
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					13
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					13
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					13
03	496	N	189	-0-	-307	-0-	189	2			N	-0-					13
04	870	N	712	-0-	-158	-0-	712	2			N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	900	-0-	-840	-0-	900	2			N	-0-					65
12	1333	N	748	-0-	-585	-0-	747	2	1	9	N	1					66
01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					66
02	840	N	179	-0-	-661	-0-	179	2			N	-0-					66
03	744	N	456	-0-	-288	-0-	456	2			N	-0-					66
*04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					66

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1530	-0-	-870	-0-	1530	2			N	-0-					127
12	2852	X	1265	-0-	-1587	-0-	1265	2			N	-0-					127
01	2852	X	1214	-0-	-1638	-0-	1214	2			N	-0-					127
02	1428	N	827	-0-	-601	-0-	827	2			N	-0-					127
03	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					127
04	1170	N	472	-0-	-698	-0-	472	2			N	-0-					127

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	X	1895	-0-	-0-	-0-	1895	2			N	-0-					2
12	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					2
01	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					2
02	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					2
03	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					2
*04	1073	X	1073	-0-	-0-	-0-	1073	2			N	-0-					2

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

11	2520	X	2368	-0-	-152	-0-	2368	2			N	-0-					90
12	2604	X	2034	-0-	-570	-0-	2034	2			N	-0-					90
01	2418	X	1675	-0-	-743	-0-	1675	2			N	-0-					90
02	2212	X	1056	-0-	-1156	-0-	1056	2			N	-0-					90
03	2449	X	1705	-0-	-744	-0-	1705	2			N	-0-					90
*04	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					90

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

11	3000	N	2971	-0-	-29	42	2971	2			N	-0-					23
12	3074	N	3032	-0-	-42	-0-	3032	2			N	-0-					23
01	2387	X	1892	-0-	-495	-0-	1892	2			N	-0-					23
02	2156	X	1023	-0-	-1133	-0-	1023	2			N	-0-					23
03	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					23
04	2310	X	2291	-0-	-19	-0-	2291	2			N	-0-					23

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

11	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					27
12	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					27
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					27
02	1876	N	281	-0-	-1595	-0-	281	2			N	-0-					27
03	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					27
*04	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

11	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					34
12	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					34
01	1612	N	1548	-0-	-64	-0-	1548	2			N	-0-					34
02	1680	N	1394	-0-	-286	-0-	1394	2			N	-0-					34
03	1953	N	1282	-0-	-671	-0-	1282	2			N	-0-					34
04	1500	N	1257	-0-	-243	-0-	1257	2			N	-0-					34

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	682	N	370	-0-	-312	-0-	370	2			N	-0-					-0-
01	1147	N	349	-0-	-798	-0-	349	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

11	2550	X	2514	-0-	-36	-0-	2514	2			N	-0-					103
12	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					103
01	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					103
02	2352	X	1565	-0-	-787	-0-	1565	2			N	-0-					103
03	4521	X	4521	-0-	-0-	-0-	4512	2	9	9	N	8					111
*04	2882	X	2882	-0-	-0-	-0-	2827	2	55	9	N	50					161

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2382	-0-	-408	-0-	2382	2			N	-0-					73
12	3441	X	2587	-0-	-854	-0-	2587	2			N	-0-					73
01	3441	X	3272	-0-	-169	-0-	3272	2			N	-0-					73
02	3108	X	3039	-0-	-69	-0-	3039	2			N	-0-					73
03	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					73
04	3180	X	2420	-0-	-760	-0-	2420	2			N	-0-					73

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1892	-0-	-208	-0-	1892	2			N	-0-					64
12	2170	N	1968	-0-	-202	-0-	1968	2			N	-0-					64
01	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					64
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					64
03	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					64
*04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					64

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					3
12	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					3
01	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					3
02	2884	X	2738	-0-	-146	-0-	2738	2			N	-0-					3
03	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					3
04	3090	X	2886	-0-	-204	-0-	2886	2			N	-0-					3

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-					2
12	1601	X	1601	-0-	-0-	-0-	1601	2			N	-0-					2
01	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					2
02	1372	N	1169	-0-	-203	-0-	1169	2			N	-0-					2
03	1519	N	1505	-0-	-14	-0-	1505	2			N	-0-					2
04	1470	N	1469	-0-	-1	-0-	1469	2			N	-0-					2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1820	-0-	-640	-0-	1820	2			N	-0-					28
12	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					28
01	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					28
02	2296	X	1658	-0-	-638	-0-	1658	2			N	-0-					28
03	2542	X	1488	-0-	-1054	-0-	1488	2			N	-0-					28
04	2460	X	1912	-0-	-548	-0-	1912	2			N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					49
12	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					49
01	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					49
02	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					49
03	1581	X	1185	-0-	-396	-0-	1185	2			N	-0-					49
04	1530	X	1312	-0-	-218	-0-	1312	2			N	-0-					49

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					1
12	496	N	-0-	-0-	-496	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
12	1085	N	890	-0-	-195	-0-	890	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
04	990	N	865	-0-	-125	-0-	865	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1303	-0-	-947	-0-	1303	2			N	-0-					2
12	3100	N	3604	-0-	504	504	3604	2			N	-0-					2
01	3100	N	4306	-0-	1206	1710	4306	2			N	-0-					2
02	2800	N	1689	-0-	-1111	599	1689	2			N	-0-					2
03	2325	X	1288	-0-	-1037	-0-	1288	2			N	-0-					2
*04	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					1
12	1984	N	1961	-0-	-23	-0-	1961	2			N	-0-					1
01	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					1
02	1932	N	1347	-0-	-585	-0-	1347	2			N	-0-					1
03	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					1
04	2070	N	1760	-0-	-310	-0-	1760	2			N	-0-					1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	686	-0-	-1924	-0-	686	2			N	-0-					49
12	2697	X	635	-0-	-2062	-0-	635	2			N	-0-					49
01	775	X	502	-0-	-273	-0-	502	2			N	-0-					49
02	700	X	156	-0-	-544	-0-	156	2			N	-0-					49
03	775	X	654	-0-	-121	-0-	654	2			N	-0-					49
*04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					49

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	37	-0-	-473	-0-	37	2			N	-0-					1
12	589	N	-0-	-0-	-589	-0-					N	-0-					1
01	310	N	-0-	-0-	-310	-0-					N	-0-					1
02	28	N	-0-	-0-	-28	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	693	-0-	-1347	-0-	693	2			N	-0-					12
12	2015	X	223	-0-	-1792	-0-	223	2			N	-0-					12
01	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					12
02	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					12
03	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					12
04	2520	X	1835	-0-	-685	-0-	1835	2			N	-0-					12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					128
12	3100	N	5236	-0-	2136	2136	5236	2			N	-0-					128
01	2912	N	776	-0-	-2136	-0-	776	2			N	-0-					128
02	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					128
03	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					128
*04	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					128

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					1
12	713	X	391	-0-	-322	-0-	391	2			N	-0-					1
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					1
02	644	N	501	-0-	-143	-0-	501	2			N	-0-					1
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					1
04	690	N	635	-0-	-55	-0-	635	2			N	-0-					1

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1067	-0-	-943	-0-	1067	2			N	-0-					26
12	1829	N	1126	-0-	-703	-0-	1126	2			N	-0-					26
01	1891	N	1389	-0-	-502	-0-	1389	2			N	-0-					26
02	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					26
03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					26
*04	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					64
12	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					64
01	2728	X	2202	-0-	-526	-0-	2202	2			N	-0-					64
02	2520	X	1415	-0-	-1105	-0-	1415	2			N	-0-					64
03	2790	N	2553	-0-	-237	-0-	2553	2			N	-0-					64
*04	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					64

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5282	X	5282	-0-	-0-	-0-	5282	2			N	-0-					2
12	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					2
01	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					2
02	4060	X	1967	-0-	-2093	-0-	1967	2			N	-0-					2
03	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					2
*04	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					2

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					1
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					1
01	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					1
02	1176	N	587	-0-	-589	-0-	587	2			N	-0-					1
03	1364	N	1057	-0-	-307	-0-	1057	2			N	-0-					1
04	1800	N	1694	-0-	-106	-0-	1694	2			N	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2636	-0-	-544	-0-	2636	2			N	-0-					39
12	3286	X	3193	-0-	-93	-0-	3193	2			N	-0-					39
01	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					39
02	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					39
03	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					39
*04	4778	X	4778	-0-	-0-	-0-	4778	2			N	-0-					39

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	261	2			N	-0-					25
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					25
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					25
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					25
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	-0-	-0-	-6690	-0-					N	-0-					13
12	5766	X	-0-	-0-	-5766	-0-					N	-0-					13
01	3224	X	-0-	-0-	-3224	-0-					N	-0-					13
02	56	X	-0-	-0-	-56	-0-					N	-0-					13
03	62	X	-0-	-0-	-62	-0-					N	-0-					13
04	0	X	-0-	-0-	-0-	-0-					N	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1132	-0-	-128	-0-	1132	2			N	-0-					59
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					59
01	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					59
02	1064	N	898	-0-	-166	-0-	898	2			N	-0-					59
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					59
*04	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	230	-0-	-70	-0-	22 11	1 9	197	2	N	10					127
12	341	N	221	-0-	-120	-0-	20 6	1 9	195	2	N	5					132
01	341	N	212	-0-	-129	-0-	20 2	1 9	190	2	N	2					134
02	246	N	246	-0-	-0-	-0-	23 2	1 9	221	2	N	2					136
03	224	N	224	-0-	-0-	-0-	21	1	203	2	N	-0-					136
04	210	N	148	-0-	-62	-0-	14	1	134	2	N	-0-					136

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					79
12	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					79
01	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					79
02	2016	N	1767	-0-	-249	-0-	1767	2			N	-0-					79
03	2170	N	1993	-0-	-177	-0-	1993	2			N	-0-					79
04	2160	N	1910	-0-	-250	-0-	1910	2			N	-0-					79

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	128 37	1 9	1132	2	N	34					114
12	1306	N	1306	-0-	-0-	-0-	117 41	1 9	1148	2	N	37					151
01	1240	N	1124	-0-	-116	-0-	105 40	1 9	979	2	N	36					187
02	1120	N	965	-0-	-155	-0-	88 40	1 9	837	2	N	36	193	1			30
03	1240	N	457	-0-	-783	-0-	43	1	414	2	N	-0-					30
04	1080	N	1080	-0-	-0-	-0-	105	1	975	2	N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	848	-0-	-712	-0-	848	2			N	-0-					12
12	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					12
01	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					12
02	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					12
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					12
*04	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					12

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

11	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					4
12	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					4
01	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					4
02	3080	X	3001	-0-	-79	-0-	3001	2			N	-0-					4
03	3410	X	2690	-0-	-720	-0-	2690	2			N	-0-					4
*04	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					4

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

11	1440	X	1165	-0-	-275	-0-	1165	2			N	-0-					28
12	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					28
01	1848	X	1848	-0-	-0-	-0-	1848	2			N	-0-					28
02	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					28
03	1488	N	1283	-0-	-205	-0-	1283	2			N	-0-					28
*04	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					28

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

11	480	X	-0-	-0-	-480	-0-					N	-0-					32
12	12	X	-0-	-0-	-12	-0-					N	-0-					32
01	0	X	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

11	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1426	N	1392	-0-	-34	-0-	1392	2			N	-0-					-0-
02	1316	N	803	-0-	-513	-0-	803	2			N	-0-					-0-
03	1457	N	1264	-0-	-193	-0-	1264	2			N	-0-					-0-
04	1350	N	1041	-0-	-309	-0-	1041	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

11	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					51
12	2511	N	2458	-0-	-53	-0-	2458	2			N	-0-					51
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					51
02	2268	N	1689	-0-	-579	-0-	1689	2			N	-0-					51
03	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					51
*04	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					51

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	10	-0-	-320	-0-	10	2			N	-0-					1
12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					1
01	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					1
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					1
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					1
*04	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					1

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3582	X	3582	-0-	-0-	-0-	364	1	3218	2	N	-0-					42
12	5410	X	5410	-0-	-0-	-0-	499	1	4911	2	N	-0-					42
01	5057	X	5057	-0-	-0-	-0-	489	1	4568	2	N	-0-					42
02	3484	X	3484	-0-	-0-	-0-	331	1	3153	2	N	-0-					42
03	5112	X	5112	-0-	-0-	-0-	481	1	4611	2	N	18					60
							20	9									
*04	4529	X	4529	-0-	-0-	-0-	437	1	4070	2	N	20					80
							22	9									

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4370	X	4370	-0-	-0-	-0-	444	1	3926	2	N	-0-					70
12	4371	X	4371	-0-	-0-	-0-	403	1	3968	2	N	-0-					70
01	4489	X	4489	-0-	-0-	-0-	434	1	4055	2	N	-0-					70
02	3430	X	3430	-0-	-0-	-0-	326	1	3104	2	N	-0-					70
03	4672	X	4672	-0-	-0-	-0-	442	1	4230	2	N	-0-					70
*04	4329	X	4329	-0-	-0-	-0-	420	1	3909	2	N	-0-					70

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2268	-0-	-312	-0-	2268	2			N	-0-					5
12	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					5
01	3100	N	3259	-0-	159	159	3259	2			N	-0-					5
02	2481	N	2322	-0-	-159	-0-	2322	2			N	-0-					5
03	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-					5
04	2910	X	2661	-0-	-249	-0-	2661	2			N	-0-					5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1790	-0-	-100	-0-	1790	2			N	-0-					71
12	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					71
01	1922	N	975	-0-	-947	-0-	975	2			N	-0-					71
02	1680	N	1388	-0-	-292	-0-	1388	2			N	-0-					71
03	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					71
04	930	N	378	-0-	-552	-0-	378	2			N	-0-					71

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					27
12	2945	X	2100	-0-	-845	-0-	2100	2			N	-0-					27
01	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					27
02	3276	X	1213	-0-	-2063	-0-	1213	2			N	-0-					27
03	3627	X	1748	-0-	-1879	-0-	1748	2			N	-0-					27
04	3510	X	1360	-0-	-2150	-0-	1360	2			N	-0-					27

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					13
12	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					13
01	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					13
02	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					13
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					13
*04	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	305	1	400	2	N	-0-					128
12	744	N	663	-0-	-81	-0-	297	1	366	2	N	-0-					128
01	744	N	706	-0-	-38	-0-	301	1	405	2	N	-0-					128
02	672	N	591	-0-	-81	-0-	239	1	352	2	N	-0-					128
03	658	N	658	-0-	-0-	-0-	279	1	379	2	N	-0-					128
04	690	N	576	-0-	-114	-0-	253	1	323	2	N	-0-					128

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	971	-0-	-799	-0-	971	2			N	-0-					-0-
12	1519	N	898	-0-	-621	-0-	898	2			N	-0-					-0-
01	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
02	896	N	543	-0-	-353	-0-	543	2			N	-0-					-0-
03	899	N	880	-0-	-19	-0-	880	2			N	-0-					-0-
04	960	N	753	-0-	-207	-0-	753	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					3
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					3
01	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					3
02	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					3
03	2312	X	2312	-0-	-0-	-0-	2312	2			N	-0-					3
*04	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-					3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3109	-0-	109	109	3109	2			N	-0-					1
12	2576	N	2467	-0-	-109	-0-	2467	2			N	-0-					1
01	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					1
02	1288	X	905	-0-	-383	-0-	905	2			N	-0-					1
03	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					1
*04	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					1
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					1
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					1
02	448	N	-0-	-0-	-448	-0-					N	-0-					1
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					1
04	360	N	-0-	-0-	-360	-0-					N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2112	-0-	-18	-0-	107	1	2005	2	N	-0-					55
12	2077	N	1992	-0-	-85	-0-	98	1	1894	2	N	-0-					55
01	2263	N	2159	-0-	-104	-0-	105	1	2054	2	N	-0-					55
02	1960	N	1461	-0-	-499	-0-	86	1	1375	2	N	-0-					55
03	2086	N	2086	-0-	-0-	-0-	106	1	1980	2	N	-0-					55
*04	2198	N	2198	-0-	-0-	-0-	99	1	2099	2	N	-0-					55

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					1
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					1
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					1
02	644	N	224	-0-	-420	-0-	224	2			N	-0-					1
03	713	N	605	-0-	-108	-0-	605	2			N	-0-					1
04	690	N	519	-0-	-171	-0-	519	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	152	-0-	-118	-0-	152	2			N	-0-					66
12	1953	N	1285	-0-	-668	-0-	1285	2			N	-0-					66
01	1891	N	1343	-0-	-548	-0-	1343	2			N	-0-					66
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					66
03	1271	N	880	-0-	-391	-0-	879	2	1	9	N	1					67
04	1290	N	991	-0-	-299	-0-	991	2			N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

11	720	N	361	-0-	-359	-0-	361	2			N	-0-					2
12	775	N	385	-0-	-390	-0-	385	2			N	-0-					2
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					2
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					2
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					2
04	690	N	517	-0-	-173	-0-	517	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

11	7747	X	3669	-0-	-4078	-0-	3669	2			N	-0-					30
12	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					30
01	4463	X	4463	-0-	-0-	-0-	4463	2			N	-0-					30
02	868	X	127	-0-	-741	-0-	127	2			N	-0-					30
03	961	X	-0-	-0-	-961	-0-					N	-0-					30
*04	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

11	3090	X	1943	-0-	-1147	-0-	1943	2			N	-0-					81
12	3193	X	2351	-0-	-842	-0-	2351	2			N	-0-					81
01	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					81
02	2268	X	1210	-0-	-1058	-0-	1210	2			N	-0-					81
03	2511	X	2185	-0-	-326	-0-	2185	2			N	-0-					81
04	2640	X	1284	-0-	-1356	-0-	1284	2			N	-0-					81

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					1
12	775	N	698	-0-	-77	-0-	698	2			N	-0-					1
01	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					1
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					1
03	713	N	443	-0-	-270	-0-	443	2			N	-0-					1
04	1290	N	98	-0-	-1192	-0-	98	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					1
12	1612	N	442	-0-	-1170	-0-	442	2			N	-0-					1
01	620	N	313	-0-	-307	-0-	313	2			N	-0-					1
02	616	N	115	-0-	-501	-0-	115	2			N	-0-					1
03	434	N	135	-0-	-299	-0-	135	2			N	-0-					1
*04	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					1

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

11	1560	N	1401	-0-	-159	-0-	222	1	1177	2	N	2					164
							2	9									
12	1581	N	1508	-0-	-73	-0-	248	1	1259	2	N	1					165
							1	9									
01	1726	N	1726	-0-	-0-	-0-	278	1	1437	2	N	10					175
							11	9									
02	1554	N	1554	-0-	-0-	-0-	273	1	1271	2	N	9					184
							10	9									
03	2347	N	2347	-0-	-0-	-0-	340	1	1995	2	N	11					195
							12	9									
*04	2192	N	2192	-0-	-0-	-0-	356	1	1829	2	N	6					201
							7	9									

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

11	840	N	695	-0-	-145	-0-	695	2			N	-0-					74
12	868	N	605	-0-	-263	-0-	605	2			N	-0-					74
01	868	N	783	-0-	-85	-0-	783	2			N	-0-					74
02	644	N	420	-0-	-224	-0-	420	2			N	-0-					74
03	620	N	609	-0-	-11	-0-	609	2			N	-0-					74
04	750	N	407	-0-	-343	-0-	407	2			N	-0-					74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					25
12	248	N	120	-0-	-128	-0-	120	2			N	-0-					25
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					25
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					25
03	124	N	-0-	-0-	-124	-0-					N	-0-					25
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6582	X	6582	-0-	-0-	-0-	333	1	6249	2	N	-0-					-0-
12	6076	X	5635	-0-	-441	-0-	277	1	5358	2	N	-0-					-0-
01	6572	X	5320	-0-	-1252	-0-	260	1	5060	2	N	-0-					-0-
02	6132	X	2628	-0-	-3504	-0-	155	1	2473	2	N	-0-					-0-
03	6789	X	4930	-0-	-1859	-0-	250	1	4680	2	N	-0-					-0-
04	6570	X	4994	-0-	-1576	-0-	224	1	4770	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					32
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					32
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					32
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					32
03	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					32
*04	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4321	-0-	-599	-0-	219	1	4102	2	N	-0-					-0-
12	4929	X	4001	-0-	-928	-0-	197	1	3804	2	N	-0-					-0-
01	5018	X	5018	-0-	-0-	-0-	245	1	4773	2	N	-0-					-0-
02	4472	X	4472	-0-	-0-	-0-	263	1	4209	2	N	-0-					-0-
03	4634	X	4634	-0-	-0-	-0-	235	1	4399	2	N	-0-					-0-
04	4860	X	3954	-0-	-906	-0-	177	1	3777	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 04/27/2010 TOTAL DEPTH 12380 PERF.13240 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	X	11724	-0-	-2166	-0-	2655	1	9069	2	N	-0-					-0-
12	13640	X	10512	-0-	-3128	-0-	2513	1	7999	2	N	-0-					-0-
01	12836	X	12836	-0-	-0-	-0-	2762	1	10074	2	N	-0-					-0-
02	11200	X	9193	-0-	-2007	-0-	1972	1	7221	2	N	-0-					-0-
03	13032	X	13032	-0-	-0-	-0-	2792	1	10240	2	N	-0-					-0-
*04	14176	X	14176	-0-	-0-	-0-	2710	1	11466	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580	X	9559	-0-	-5021	-0-	1767	1	7792	2	N	-0-					-0-
12	15066	X	12056	-0-	-3010	-0-	1878	1	10178	2	N	-0-					-0-
01	12759	X	12759	-0-	-0-	-0-	2000	1	10759	2	N	-0-					-0-
02	10388	X	8866	-0-	-1522	-0-	1612	1	7254	2	N	-0-					-0-
03	12963	X	12963	-0-	-0-	-0-	1987	1	10976	2	N	-0-					-0-
*04	13076	X	13076	-0-	-0-	-0-	1924	1	11152	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3562	-0-	-398	-0-	180	1	3382	2	N	-0-					-0-
12	3937	X	3412	-0-	-525	-0-	168	1	3244	2	N	-0-					-0-
01	3875	X	3683	-0-	-192	-0-	180	1	3503	2	N	-0-					-0-
02	3416	X	2934	-0-	-482	-0-	173	1	2761	2	N	-0-					-0-
03	3903	X	3903	-0-	-0-	-0-	198	1	3705	2	N	-0-					-0-
*04	3635	X	3635	-0-	-0-	-0-	163	1	3472	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

11	11670	X	10985	-0-	-685	-0-	3820	1	7165	2	N	-0-					-0-
12	14105	X	10801	-0-	-3304	-0-	3692	1	7109	2	N	-0-					-0-
01	14105	X	12116	-0-	-1989	-0-	3863	1	8253	2	N	-0-					-0-
02	12740	X	9812	-0-	-2928	-0-	3274	1	6538	2	N	-0-					-0-
03	12234	X	12234	-0-	-0-	-0-	3886	1	8348	2	N	-0-					-0-
04	11730	X	11372	-0-	-358	-0-	3685	1	7687	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

11	1495	N	1495	-0-	-0-	-0-	152	1	1343	2	N	-0-					54
12	1550	N	1181	-0-	-369	-0-	109	1	1072	2	N	-0-					54
01	1519	N	1021	-0-	-498	-0-	99	1	922	2	N	-0-					54
02	1400	N	1255	-0-	-145	-0-	119	1	1136	2	N	-0-					54
03	1688	N	1688	-0-	-0-	-0-	160	1	1528	2	N	-0-					54
*04	1371	N	1371	-0-	-0-	-0-	133	1	1238	2	N	-0-					54

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

11	6330	X	6264	-0-	-66	-0-	6169	2	95	9	N	86					238
12	6541	X	5408	-0-	-1133	-0-	5382	2	26	9	N	24					262
01	6959	X	6959	-0-	-0-	-0-	6959	2			N	-0-					262
02	5852	X	4909	-0-	-943	-0-	4909	2			N	-0-					262
03	6703	X	6703	-0-	-0-	-0-	6703	2			N	-0-					262
04	6450	X	5748	-0-	-702	-0-	5748	2			N	-0-					262

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

11	11220	X	10063	-0-	-1157	-0-	509	1	9554	2	N	-0-					-0-
12	10633	X	9279	-0-	-1354	-0-	456	1	8823	2	N	-0-					-0-
01	10633	X	7922	-0-	-2711	-0-	387	1	7535	2	N	-0-					-0-
02	9604	X	7093	-0-	-2511	-0-	417	1	6676	2	N	-0-					-0-
03	10385	X	5937	-0-	-4448	-0-	302	1	5635	2	N	-0-					-0-
*04	11943	X	11943	-0-	-0-	-0-	536	1	11407	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

11	2510	X	2510	-0-	-0-	-0-	75	1	2427	2	Y	7					47
							8	9									
12	2294	X	2112	-0-	-182	-0-	63	1	2041	2	Y	7					54
							8	9									
01	3030	X	3030	-0-	-0-	-0-	86	1	2936	2	Y	7	48	1			13
							8	9									
02	2352	N	1560	-0-	-792	-0-	29	1	1525	2	Y	5					18
							6	9									
03	1012	N	1012	-0-	-0-	-0-	31	1	978	2	Y	3					21
							3	9									
04	2550	N	138	-0-	-2412	-0-	4	1	134	2	Y	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
*04	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6792	X	6792	-0-	-0-	-0-	118	1	6620	2	Y	49	111	1			146
							54	9									
12	5893	X	5893	-0-	-0-	-0-	103	1	5760	2	Y	27					173
							30	9									
01	6747	X	6747	-0-	-0-	-0-	135	1	6612	2	Y	-0-					173
02	5320	X	4200	-0-	-1120	-0-	73	1	4127	2	Y	-0-					173
03	5890	X	5610	-0-	-280	-0-	124	1	5474	2	Y	11	101	1			83
							12	9									
*04	8122	X	8122	-0-	-0-	-0-	167	1	7899	2	Y	51					134
							56	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9410	X	9410	-0-	-0-	-0-	164	1	9171	2	Y	68	123	1			174
							75	9									
12	8746	X	8746	-0-	-0-	-0-	153	1	8548	2	Y	41					215
							45	9									
01	8621	X	8621	-0-	-0-	-0-	172	1	8449	2	Y	-0-					215
02	6496	X	4668	-0-	-1828	-0-	82	1	4586	2	Y	-0-					215
03	8562	X	8562	-0-	-0-	-0-	189	1	8354	2	Y	17	125	1			107
							19	9									
*04	7728	X	7728	-0-	-0-	-0-	159	1	7514	2	Y	50					157
							55	9									

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	53	1	1030	2	Y	-0-					2
12	961	N	607	-0-	-354	-0-	34	1	573	2	Y	-0-					2
01	961	N	413	-0-	-548	-0-	22	1	391	2	Y	-0-					2
02	616	N	351	-0-	-265	-0-	10	1	341	2	Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
*04	763	N	763	-0-	-0-	-0-	39	1	724	2	Y	-0-					2

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	640	-0-	-110	-0-	11	1	623	2	Y	5	11	1			15
							6	9									
12	713	N	491	-0-	-222	-0-	9	1	480	2	Y	2					17
							2	9									
01	496	N	380	-0-	-116	-0-	8	1	372	2	Y	-0-					17
02	588	N	304	-0-	-284	-0-	5	1	299	2	Y	-0-					17
03	469	N	469	-0-	-0-	-0-	10	1	458	2	Y	1	10	1			8
							1	9									
*04	401	N	401	-0-	-0-	-0-	8	1	390	2	Y	3					11
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	442	-0-	-278	-0-	16	1	426	2	Y	-0-			14
12	713	N	631	-0-	-82	-0-	19	1	612	2	Y	-0-			14
01	796	N	796	-0-	-0-	-0-	25	1	771	2	Y	-0-			14
02	591	N	591	-0-	-0-	-0-	18	1	573	2	Y	-0-			14
03	377	N	377	-0-	-0-	-0-	11	1	366	2	Y	-0-			14
*04	1436	N	1436	-0-	-0-	-0-	53	1	1383	2	Y	-0-			14

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	66	1	1905	2	N	-0-			67
12	2263	N	1880	-0-	-383	-0-	58	1	1822	2	N	-0-			67
01	2139	N	1673	-0-	-466	-0-	63	1	1610	2	N	-0-			67
02	1848	N	1004	-0-	-844	-0-	1004	2			N	-0-			67
03	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-			67
04	1620	N	1416	-0-	-204	-0-	1416	2			N	-0-			67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1980	N	1452	-0-	-528	-0-	48	1	1404	2	Y	-0-			19
12	2201	N	1139	-0-	-1062	-0-	31	1	1108	2	Y	-0-			19
01	2201	N	1169	-0-	-1032	-0-	31	1	1138	2	Y	-0-			19
02	1344	N	1008	-0-	-336	-0-	20	1	988	2	Y	-0-			19
03	1624	N	1624	-0-	-0-	-0-	74	1	1544	2	Y	5			24
							6	9							
04	1140	N	976	-0-	-164	-0-	61	1	913	2	Y	2			26
							2	9							

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-			9
12	2790	X	2283	-0-	-507	-0-	2283	2			N	-0-			9
01	2418	X	66	-0-	-2352	-0-	66	2			N	-0-			9
02	2520	X	5	-0-	-2515	-0-	5	2			N	-0-			9
03	4886	X	4886	-0-	-0-	-0-	4886	2			N	-0-			9
*04	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-			9

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			84
12	0	N	-0-	-0-	-0-	-0-					N	-0-			84
01	0	N	-0-	-0-	-0-	-0-					N	-0-			84
02	0	N	-0-	-0-	-0-	-0-					N	-0-			84
03	0	N	-0-	-0-	-0-	-0-					N	-0-			84
04	0	N	-0-	-0-	-0-	-0-					N	-0-			84

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3244	X	3244	-0-	-0-	-0-	94	1	3150	2	N	-0-			70
12	2945	X	2729	-0-	-216	-0-	52	1	2671	2	N	5			75
							6	9							
01	2945	X	2639	-0-	-306	-0-	87	1	2552	2	N	-0-			75
02	2660	X	1954	-0-	-706	-0-	43	1	1911	2	N	-0-			75
03	4668	X	4668	-0-	-0-	-0-	161	1	4490	2	N	15			90
							17	9							
*04	3883	X	3883	-0-	-0-	-0-	133	1	3750	2	N	-0-			90

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

11	90	N	85	-0-	-5	-0-	85	2			Y	-0-			8
12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-			8
01	55	N	55	-0-	-0-	-0-	55	2			Y	-0-			8
02	84	N	66	-0-	-18	-0-	66	2			Y	-0-			8
03	44	N	44	-0-	-0-	-0-	44	2			Y	-0-			8
04	60	N	24	-0-	-36	-0-	24	2			Y	-0-			8

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

11	290	N	290	-0-	-0-	-0-	290	2			Y	-0-			58
12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-			58
01	207	N	207	-0-	-0-	-0-	207	2			Y	-0-			58
02	196	N	106	-0-	-90	-0-	106	2			Y	-0-			58
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-			58
04	210	N	13	-0-	-197	-0-	13	2			Y	-0-			58

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

11	3060	X	1366	-0-	-1694	-0-	1366	2			N	-0-			-0-
12	1705	X	1305	-0-	-400	-0-	1305	2			N	-0-			-0-
01	1705	X	1055	-0-	-650	-0-	1055	2			N	-0-			-0-
02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-			-0-
03	1426	X	747	-0-	-679	-0-	747	2			N	-0-			-0-
*04	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-			-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

11	1020	N	503	-0-	-517	-0-	19	1	484	2	Y	-0-			13
12	1085	N	532	-0-	-553	-0-	16	1	516	2	Y	-0-			13
01	682	N	467	-0-	-215	-0-	15	1	452	2	Y	-0-			13
02	528	N	528	-0-	-0-	-0-	16	1	512	2	Y	-0-			13
03	502	N	502	-0-	-0-	-0-	15	1	487	2	Y	-0-			13
*04	626	N	626	-0-	-0-	-0-	23	1	603	2	Y	-0-			13

YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1684	-0-	-1046	-0-	50	1	1630	2	Y	4					58
							4	9									
12	2449	X	1442	-0-	-1007	-0-	43	1	1393	2	Y	5					63
							6	9									
01	2449	X	426	-0-	-2023	-0-	12	1	413	2	Y	1	57	1			7
							1	9									
02	952	N	181	-0-	-771	-0-	3	1	177	2	Y	1					8
							1	9									
03	1835	N	1835	-0-	-0-	-0-	56	1	1772	2	Y	6					14
							7	9									
*04	2311	N	2311	-0-	-0-	-0-	64	1	2239	2	Y	7					21
							8	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

11	1740	N	1358	-0-	-382	-0-	51	1	1307	2	Y	-0-					20
12	2357	N	2357	-0-	-0-	-0-	71	1	2286	2	Y	-0-					20
01	1680	N	1680	-0-	-0-	-0-	53	1	1627	2	Y	-0-					20
02	1774	N	1774	-0-	-0-	-0-	55	1	1719	2	Y	-0-					20
03	1363	N	1363	-0-	-0-	-0-	40	1	1323	2	Y	-0-					20
*04	2508	N	2508	-0-	-0-	-0-	92	1	2416	2	Y	-0-					20

YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

11	3670	X	3670	-0-	-0-	-0-	109	1	3550	2	Y	10					11
							11	9									
12	4244	X	4244	-0-	-0-	-0-	126	1	4103	2	Y	14					25
							15	9									
01	3808	X	3808	-0-	-0-	-0-	108	1	3691	2	Y	8	22	1			11
							9	9									
02	3584	X	2400	-0-	-1184	-0-	45	1	2347	2	Y	7					18
							8	9									
03	3968	X	3271	-0-	-697	-0-	99	1	3161	2	Y	10					28
							11	9									
04	4110	X	3640	-0-	-470	-0-	101	1	3528	2	Y	10					38
							11	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

11	2490	X	1142	-0-	-1348	-0-	43	1	1099	2	Y	-0-					21
12	2821	X	546	-0-	-2275	-0-	16	1	530	2	Y	-0-					21
01	2821	X	484	-0-	-2337	-0-	15	1	469	2	Y	-0-					21
02	1156	N	1156	-0-	-0-	-0-	36	1	1120	2	Y	-0-					21
03	744	N	744	-0-	-0-	-0-	22	1	722	2	Y	-0-					21
*04	1276	N	1276	-0-	-0-	-0-	47	1	1229	2	Y	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3249	X	3249	-0-	-0-	-0-	97	1	3143	2	Y	8					8
							9	9									
12	2887	X	2887	-0-	-0-	-0-	86	1	2790	2	Y	10					18
							11	9									
01	2705	X	2705	-0-	-0-	-0-	77	1	2621	2	Y	6	16	1			8
							7	9									
02	3024	X	1889	-0-	-1135	-0-	35	1	1847	2	Y	6					14
							7	9									
03	3348	X	2591	-0-	-757	-0-	79	1	2503	2	Y	8					22
							9	9									
04	3240	X	2038	-0-	-1202	-0-	56	1	1975	2	Y	6					28
							7	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1580	-0-	-100	-0-	47	1	1529	2	Y	4					4
							4	9									
12	1701	N	1701	-0-	-0-	-0-	50	1	1644	2	Y	6					10
							7	9									
01	1602	N	1602	-0-	-0-	-0-	45	1	1554	2	Y	3	9	1			4
							3	9									
02	1484	N	1010	-0-	-474	-0-	19	1	988	2	Y	3					7
							3	9									
03	1761	N	1761	-0-	-0-	-0-	54	1	1700	2	Y	6					13
							7	9									
04	1560	N	1396	-0-	-164	-0-	39	1	1353	2	Y	4					17
							4	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1751	-0-	-289	-0-	65	1	1686	2	Y	-0-					25
12	2564	X	2564	-0-	-0-	-0-	78	1	2486	2	Y	-0-					25
01	2356	X	2293	-0-	-63	-0-	73	1	2220	2	Y	-0-					25
02	2128	X	1615	-0-	-513	-0-	50	1	1565	2	Y	-0-					25
03	1798	X	891	-0-	-907	-0-	26	1	865	2	Y	-0-					25
04	2490	X	1627	-0-	-863	-0-	60	1	1567	2	Y	-0-					25

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2610	-0-	-1260	-0-	129	1	2481	2	Y	-0-					25
12	3751	X	2786	-0-	-965	-0-	156	1	2630	2	Y	-0-					25
01	3751	X	2623	-0-	-1128	-0-	141	1	2482	2	Y	-0-					25
02	2564	X	2564	-0-	-0-	-0-	77	1	2487	2	Y	-0-					25
03	3565	X	3565	-0-	-0-	-0-	169	1	3396	2	Y	-0-					25
*04	2796	X	2796	-0-	-0-	-0-	142	1	2654	2	Y	-0-					25

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 04/22/2005 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	33	1	849	2	Y	-0-					9
12	774	N	774	-0-	-0-	-0-	23	1	751	2	Y	-0-					9
01	868	N	585	-0-	-283	-0-	19	1	566	2	Y	-0-					9
02	506	N	506	-0-	-0-	-0-	16	1	490	2	Y	-0-					9
03	421	N	421	-0-	-0-	-0-	12	1	409	2	Y	-0-					9
*04	793	N	793	-0-	-0-	-0-	29	1	764	2	Y	-0-					9

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3832	X	3832	-0-	-0-	-0-	143	1	3689	2	Y	-0-					35
12	3720	X	2070	-0-	-1650	-0-	63	1	2007	2	Y	-0-					35
01	3720	X	3233	-0-	-487	-0-	103	1	3130	2	Y	-0-					35
02	3584	X	2565	-0-	-1019	-0-	80	1	2485	2	Y	-0-					35
03	3968	X	3651	-0-	-317	-0-	106	1	3545	2	Y	-0-					35
*04	3963	X	3963	-0-	-0-	-0-	145	1	3818	2	Y	-0-					35

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		825	-0-	825	825	26	1	799	2	Y	-0-					8
03	T. A.		5811	-0-	5811	6636	169	1	5642	2	Y	-0-					8
04	T. A.		5040	-0-	5040	11676	185	1	4855	2	Y	-0-					8

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3140	-0-	-400	-0-	117	1	3023	2	Y	-0-					32
12	3658	X	106	-0-	-3552	-0-	3	1	103	2	Y	-0-					32
01	3658	X	-0-	-0-	-3658	-0-					Y	-0-					32
02	4032	X	1884	-0-	-2148	-0-	59	1	1825	2	Y	-0-					32
03	3968	X	847	-0-	-3121	-0-	25	1	822	2	Y	-0-					32
04	3150	X	1713	-0-	-1437	-0-	63	1	1650	2	Y	-0-					32

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4656	X	4656	-0-	-0-	-0-	123	1	4498	2	Y	32					110
							35	9									
12	4686	X	4686	-0-	-0-	-0-	130	1	4503	2	Y	48					158
							53	9									
01	4774	X	3321	-0-	-1453	-0-	92	1	3221	2	Y	7					165
							8	9									
02	4312	X	3263	-0-	-1049	-0-	44	1	3202	2	Y	15					180
							17	9									
03	4774	X	4241	-0-	-533	-0-	100	1	4121	2	Y	18					198
							20	9									
04	4620	X	3726	-0-	-894	-0-	112	1	3584	2	Y	27	181	1			44
							30	9									

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					30
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
01	2862	N	2862	-0-	-0-	-0-	2862	2			Y	-0-					30
02	T. A.		6478	-0-	6478	6478	6478	2			Y	-0-					30
03	T. A.		6791	-0-	6791	13269	6791	2			Y	-0-					30
04	T. A.		5535	-0-	5535	18804	5535	2			Y	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	18	1	540	2	Y	-0-					5
12	496	N	62	-0-	-434	-0-	2	1	60	2	Y	-0-					5
01	496	N	96	-0-	-400	-0-	3	1	93	2	Y	-0-					5
02	532	N	162	-0-	-370	-0-	3	1	159	2	Y	-0-					5
03	469	N	469	-0-	-0-	-0-	21	1	447	2	Y	1					6
							1	9									
04	90	N	35	-0-	-55	-0-	2	1	33	2	Y	-0-					6

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	524	-0-	-46	-0-	17	1	507	2	Y	-0-					9
12	589	N	380	-0-	-209	-0-	10	1	370	2	Y	-0-					9
01	434	N	309	-0-	-125	-0-	8	1	301	2	Y	-0-					9
02	476	N	292	-0-	-184	-0-	6	1	286	2	Y	-0-					9
03	393	N	393	-0-	-0-	-0-	18	1	374	2	Y	1					10
							1	9									
04	300	N	211	-0-	-89	-0-	13	1	197	2	Y	1					11
							1	9									

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		21	-0-	21	21	1	1	20	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	21					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	21					Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3816	X	3816	-0-	-0-	-0-	188	1	3628	2	Y	-0-					-0-
12	4325	X	4325	-0-	-0-	-0-	242	1	4083	2	Y	-0-					-0-
01	4286	X	4286	-0-	-0-	-0-	231	1	4055	2	Y	-0-					-0-
02	3932	X	3932	-0-	-0-	-0-	117	1	3815	2	Y	-0-					-0-
03	5573	X	5573	-0-	-0-	-0-	265	1	5308	2	Y	-0-					-0-
*04	3324	X	3324	-0-	-0-	-0-	169	1	3155	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4964	X	4964	-0-	-0-	-0-	245	1	4719	2	Y	-0-					-0-
12	5084	X	4812	-0-	-272	-0-	269	1	4543	2	Y	-0-					-0-
01	5084	X	4958	-0-	-126	-0-	267	1	4691	2	Y	-0-					-0-
02	6210	X	6210	-0-	-0-	-0-	185	1	6025	2	Y	-0-					-0-
03	5054	X	5054	-0-	-0-	-0-	240	1	4814	2	Y	-0-					-0-
04	4530	X	4150	-0-	-380	-0-	211	1	3939	2	Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3436	-0-	-884	-0-	128	1	3308	2	Y	-0-					40
12	5084	X	3741	-0-	-1343	-0-	113	1	3628	2	Y	-0-					40
01	5084	X	4022	-0-	-1062	-0-	128	1	3894	2	Y	-0-					40
02	4592	X	2835	-0-	-1757	-0-	88	1	2747	2	Y	-0-					40
03	3565	X	3477	-0-	-88	-0-	101	1	3376	2	Y	-0-					40
04	3900	X	2916	-0-	-984	-0-	107	1	2809	2	Y	-0-					40

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6111	X	6111	-0-	-0-	-0-	106	1	5957	2	Y	44	80	1			113
							48	9									
12	6430	X	6430	-0-	-0-	-0-	112	1	6285	2	Y	30					143
							33	9									
01	5449	X	5449	-0-	-0-	-0-	109	1	5340	2	Y	-0-					143
02	4480	X	3672	-0-	-808	-0-	64	1	3608	2	Y	-0-					143
03	4960	X	4850	-0-	-110	-0-	107	1	4733	2	Y	9	83	1			69
							10	9									
*04	5637	X	5637	-0-	-0-	-0-	116	1	5481	2	Y	36					105
							40	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	531	-0-	-69	-0-	9	1	518	2	Y	4	10	1			12
							4	9									
12	679	N	679	-0-	-0-	-0-	12	1	664	2	Y	3					15
							3	9									
01	635	N	635	-0-	-0-	-0-	13	1	622	2	Y	-0-					15
02	504	N	376	-0-	-128	-0-	7	1	369	2	Y	-0-					15
03	608	N	608	-0-	-0-	-0-	13	1	594	2	Y	1	9	1			7
							1	9									
04	600	N	576	-0-	-24	-0-	12	1	560	2	Y	4					11
							4	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3650	X	3650	-0-	-0-	-0-	180	1	3470	2	N	-0-					-0-
12	3525	X	3525	-0-	-0-	-0-	197	1	3328	2	N	-0-					-0-
01	4866	X	4866	-0-	-0-	-0-	262	1	4604	2	N	-0-					-0-
02	5109	X	5109	-0-	-0-	-0-	153	1	4956	2	N	-0-					-0-
03	5711	X	5711	-0-	-0-	-0-	271	1	5440	2	N	-0-					-0-
*04	6475	X	6475	-0-	-0-	-0-	329	1	6146	2	N	-0-					-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
12	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

11	2220	N	2109	-0-	-111	-0-	2109	2			N	-0-					-0-
12	2573	N	2178	-0-	-395	-0-	2178	2			N	-0-					-0-
01	2573	N	2234	-0-	-339	-0-	2234	2			N	-0-					-0-
02	1960	N	1350	-0-	-610	-0-	1350	2			N	-0-					-0-
03	2170	N	1825	-0-	-345	-0-	1825	2			N	-0-					-0-
*04	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

11	1770	N	951	-0-	-819	-0-	951	2			N	-0-					-0-
12	1829	N	1424	-0-	-405	-0-	1424	2			N	-0-					-0-
01	1395	N	644	-0-	-751	-0-	644	2			N	-0-					-0-
02	896	N	291	-0-	-605	-0-	291	2			N	-0-					-0-
03	1426	N	363	-0-	-1063	-0-	363	2			N	-0-					-0-
04	630	N	58	-0-	-572	-0-	58	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

11	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
12	1550	N	851	-0-	-699	-0-	851	2			N	-0-					-0-
01	2728	N	1363	-0-	-1365	-0-	1363	2			N	-0-					-0-
02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
03	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
*04	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

11	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
12	341	N	161	-0-	-180	-0-	161	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
02	1176	N	785	-0-	-391	-0-	785	2			N	-0-					-0-
03	1085	N	268	-0-	-817	-0-	268	2			N	-0-					-0-
04	1350	N	229	-0-	-1121	-0-	229	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
12	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
01	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
03	3036	N	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
*04	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2687	-0-	-13	-0-	2687	2			N	-0-					-0-
12	2697	X	2648	-0-	-49	-0-	2648	2			N	-0-					-0-
01	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
02	2520	N	1915	-0-	-605	-0-	1915	2			N	-0-					-0-
03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
04	2700	N	2642	-0-	-58	-0-	2642	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	735	-0-	-45	-0-	735	2			N	-0-					30
12	806	N	762	-0-	-44	-0-	762	2			N	-0-					30
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					30
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					30
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					30
*04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					30

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2595	-0-	-1545	-0-	2595	2			N	-0-					-0-
12	4154	X	3294	-0-	-860	-0-	3294	2			N	-0-					-0-
01	3906	X	2544	-0-	-1362	-0-	2544	2			N	-0-					-0-
02	2576	X	1928	-0-	-648	-0-	1928	2			N	-0-					-0-
03	3286	X	2688	-0-	-598	-0-	2688	2			N	-0-					-0-
04	3180	X	2545	-0-	-635	-0-	2545	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
12	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
01	1922	N	1720	-0-	-202	-0-	1720	2			N	-0-					-0-
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
03	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
*04	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	264	-0-	-96	-0-	264	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117																	
11	2760	X	148	-0-	-2612	-0-	148	2			N	-0-					-0-
12	2852	X	74	-0-	-2778	-0-	74	2			N	-0-					-0-
01	2852	X	807	-0-	-2045	-0-	807	2			N	-0-					-0-
02	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
03	3100	N	3425	-0-	325	325	3425	2			N	-0-					-0-
*04	3000	N	2979	-0-	-21	304	2979	2			N	-0-					-0-
SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132																	
11	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
*04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393																	
11	2280	X	2124	-0-	-156	-0-	2124	2			N	-0-					-0-
12	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
02	1988	N	1610	-0-	-378	-0-	1610	2			N	-0-					-0-
03	2356	N	1932	-0-	-424	-0-	1932	2			N	-0-					-0-
04	2070	N	2031	-0-	-39	-0-	2031	2			N	-0-					-0-
BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153																	
11	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
12	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
01	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
02	2688	X	1646	-0-	-1042	-0-	1646	2			N	-0-					-0-
03	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
*04	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					-0-
WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288																	
11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
12	1333	N	1128	-0-	-205	-0-	1128	2			N	-0-					-0-
01	1333	N	898	-0-	-435	-0-	898	2			N	-0-					-0-
02	1204	N	660	-0-	-544	-0-	660	2			N	-0-					-0-
03	1116	N	824	-0-	-292	-0-	824	2			N	-0-					-0-
04	870	N	714	-0-	-156	-0-	714	2			N	-0-					-0-
HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316																	
11	2730	X	2417	-0-	-313	-0-	2417	2			N	-0-					25
12	2883	X	2779	-0-	-104	-0-	2779	2			N	-0-					25
01	2883	X	2551	-0-	-332	-0-	2551	2			N	-0-					25
02	2604	X	1902	-0-	-702	-0-	1902	2			N	-0-					25
03	2790	X	2419	-0-	-371	-0-	2419	2			N	-0-					25
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	372	-0-	-198	-0-	372	2		N	-0-			-0-
12	558	N	418	-0-	-140	-0-	418	2		N	-0-			-0-
01	496	N	282	-0-	-214	-0-	282	2		N	-0-			-0-
02	376	N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
03	644	N	644	-0-	-0-	-0-	644	2		N	-0-			-0-
*04	466	N	466	-0-	-0-	-0-	466	2		N	-0-			-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1374	N	1374	-0-	-0-	-0-	1374	2		N	-0-			-0-
12	1327	N	1327	-0-	-0-	-0-	1327	2		N	-0-			-0-
01	1982	N	1982	-0-	-0-	-0-	1982	2		N	-0-			-0-
02	782	N	782	-0-	-0-	-0-	782	2		N	-0-			-0-
03	1071	N	1071	-0-	-0-	-0-	1071	2		N	-0-			-0-
*04	3000	N	3421	-0-	421	421	3421	2		N	-0-			-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1677	N	1677	-0-	-0-	-0-	1677	2		N	-0-			-0-
12	1708	N	1708	-0-	-0-	-0-	1708	2		N	-0-			-0-
01	1736	N	1670	-0-	-66	-0-	1670	2		N	-0-			-0-
02	1568	N	1181	-0-	-387	-0-	1181	2		N	-0-			-0-
03	1735	N	1735	-0-	-0-	-0-	1735	2		N	-0-			-0-
04	1620	N	1579	-0-	-41	-0-	1579	2		N	-0-			-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3570	X	3559	-0-	-11	-0-	3559	2		N	-0-			-0-
12	3689	X	3559	-0-	-130	-0-	3559	2		N	-0-			-0-
01	3627	X	3514	-0-	-113	-0-	3514	2		N	-0-			-0-
02	3332	X	2142	-0-	-1190	-0-	2142	2		N	-0-			-0-
03	3689	X	3689	-0-	-0-	-0-	3689	2		N	-0-			-0-
04	3570	X	3403	-0-	-167	-0-	3403	2		N	-0-			-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	270	-0-	-1050	-0-	270	2		N	-0-			-0-
12	1147	N	224	-0-	-923	-0-	224	2		N	-0-			-0-
01	403	N	193	-0-	-210	-0-	193	2		N	-0-			-0-
02	252	N	151	-0-	-101	-0-	151	2		N	-0-			-0-
03	217	N	95	-0-	-122	-0-	95	2		N	-0-			-0-
*04	1096	N	1096	-0-	-0-	-0-	1096	2		N	-0-			-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2195	N	2195	-0-	-0-	-0-	2195	2		N	-0-			-0-
12	2294	N	1842	-0-	-452	-0-	1842	2		N	-0-			-0-
01	1829	N	1436	-0-	-393	-0-	1436	2		N	-0-			-0-
02	2044	N	1092	-0-	-952	-0-	1092	2		N	-0-			-0-
03	1829	N	1504	-0-	-325	-0-	1504	2		N	-0-			-0-
04	1380	N	1303	-0-	-77	-0-	1303	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2541	-0-	-1119	-0-	2541	2			N	-0-					-0-
12	3534	X	3495	-0-	-39	-0-	3495	2			N	-0-					-0-
01	3534	X	2896	-0-	-638	-0-	2896	2			N	-0-					-0-
02	3192	X	1426	-0-	-1766	-0-	1426	2			N	-0-					-0-
03	3503	X	228	-0-	-3275	-0-	228	2			N	-0-					-0-
04	3390	X	3059	-0-	-331	-0-	3059	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

11	5040	X	4581	-0-	-459	-0-	133	1	4448	2	N	-0-					98
12	5208	X	5179	-0-	-29	-0-	151	1	5028	2	N	-0-					98
01	5121	X	5121	-0-	-0-	-0-	149	1	4972	2	N	-0-					98
02	4480	X	3155	-0-	-1325	-0-	92	1	3063	2	N	-0-					98
03	5177	X	4473	-0-	-704	-0-	130	1	4343	2	N	-0-					98
04	5010	X	4825	-0-	-185	-0-	141	1	4684	2	N	-0-					98

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

11	1260	N	954	-0-	-306	-0-	954	2			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	1240	N	937	-0-	-303	-0-	937	2			N	-0-					-0-
02	896	N	438	-0-	-458	-0-	438	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

11	1560	N	1066	-0-	-494	-0-	1066	2			N	-0-					-0-
12	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
01	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
03	1829	N	1350	-0-	-479	-0-	1350	2			N	-0-					-0-
04	1770	N	1170	-0-	-600	-0-	1170	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					15
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					15
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					15
02	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					15
03	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					15
04	1170	N	1131	-0-	-39	-0-	1131	2			N	-0-					15

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

11	1260	N	449	-0-	-811	-0-	449	2			N	-0-					-0-
12	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
03	1581	N	1217	-0-	-364	-0-	1217	2			N	-0-					-0-
04	1350	N	1185	-0-	-165	-0-	1185	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

11	2062	N	2062	-0-	-0-	-0-	60	1	2002	2	N	-0-					25
12	2138	N	2138	-0-	-0-	-0-	62	1	2076	2	N	-0-					25
01	2124	N	2124	-0-	-0-	-0-	62	1	2062	2	N	-0-					25
02	1876	N	1629	-0-	-247	-0-	47	1	1582	2	N	-0-					25
03	2164	N	2164	-0-	-0-	-0-	63	1	2101	2	N	-0-					25
04	2010	N	1922	-0-	-88	-0-	56	1	1866	2	N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
01	1333	N	1215	-0-	-118	-0-	1215	2			N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
*04	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

11	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	558	N	241	-0-	-317	-0-	241	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	496	N	365	-0-	-131	-0-	365	2			N	-0-					-0-
*04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

11	1560	X	1538	-0-	-22	-0-	1538	2			N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
01	3100	N	4077	-0-	977	977	4077	2			N	-0-					-0-
02	2800	N	1984	-0-	-816	161	1984	2			N	-0-					-0-
03	1798	N	1336	-0-	-462	-0-	1336	2			N	-0-					-0-
04	1890	X	943	-0-	-947	-0-	943	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

11	1454	N	1454	-0-	-0-	-0-	1	1	1453	2	N	-0-					21
12	992	N	499	-0-	-493	-0-	499	2			N	-0-					21
01	1371	N	1371	-0-	-0-	-0-	1	1	1370	2	N	-0-					21
02	1092	N	930	-0-	-162	-0-	1	1	929	2	N	-0-					21
03	1229	N	1229	-0-	-0-	-0-	1	1	1228	2	N	-0-					21
*04	1229	N	1229	-0-	-0-	-0-	1	1	1228	2	N	-0-					21

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

11	510	N	120	-0-	-390	-0-	120	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	558	N	314	-0-	-244	-0-	314	2			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	332	-0-	-118	-0-	332	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	308	N	224	-0-	-84	-0-	224	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	2520	-0-	-2640	-0-	2520	2			N	-0-					-0-
12	5332	X	2379	-0-	-2953	-0-	2379	2			N	-0-					-0-
01	5332	X	2667	-0-	-2665	-0-	2667	2			N	-0-					-0-
02	3752	X	2634	-0-	-1118	-0-	2634	2			N	-0-					-0-
03	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
*04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					52
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					52
01	620	N	538	-0-	-82	-0-	538	2			N	-0-					52
02	560	N	315	-0-	-245	-0-	315	2			N	-0-					52
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					52
*04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1082	-0-	-268	-0-	1082	2			N	-0-					107
12	1271	N	1067	-0-	-204	-0-	1067	2			N	-0-					107
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					107
02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					107
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					107
04	1350	N	1145	-0-	-205	-0-	1145	2			N	-0-					107

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	20	1	653	2	N	-0-					23
12	674	N	674	-0-	-0-	-0-	20	1	654	2	N	-0-					23
01	693	N	693	-0-	-0-	-0-	20	1	673	2	N	-0-					23
02	548	N	548	-0-	-0-	-0-	16	1	532	2	N	-0-					23
03	928	N	928	-0-	-0-	-0-	27	1	901	2	N	-0-					23
*04	996	N	996	-0-	-0-	-0-	29	1	967	2	N	-0-					23

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
02	1876	N	979	-0-	-897	-0-	979	2			N	-0-					-0-
03	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
04	2010	N	1974	-0-	-36	-0-	1974	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

11	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					161
12	1395	N	1359	-0-	-36	-0-	1359	2			N	-0-					161
01	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					161
02	1260	N	65	-0-	-1195	-0-	65	2			N	-0-					161
03	1364	N	16	-0-	-1348	-0-	16	2			N	-0-					161
04	1350	N	147	-0-	-1203	-0-	147	2			N	-0-					161

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

11	841	N	841	-0-	-0-	-0-	24	1	802	2	N	14					205
							15	9									
12	854	N	854	-0-	-0-	-0-	25	1	829	2	N	-0-					205
01	886	N	886	-0-	-0-	-0-	25	1	819	2	N	38	194	1			49
							42	9									
02	835	N	835	-0-	-0-	-0-	19	1	638	2	N	162					211
							178	9									
03	928	N	928	-0-	-0-	-0-	27	1	900	2	N	1	187	1			25
							1	9									
*04	899	N	899	-0-	-0-	-0-	26	1	873	2	N	-0-					25

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

11	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					33
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					33
01	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					33
02	1176	N	876	-0-	-300	-0-	876	2			N	-0-					33
03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					33
*04	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					33

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
03	1023	N	1017	-0-	-6	-0-	1017	2			N	-0-					-0-
04	1080	N	870	-0-	-210	-0-	870	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

11	2550	X	2409	-0-	-141	-0-	2409	2			N	-0-					-0-
12	2635	X	2306	-0-	-329	-0-	2306	2			N	-0-					-0-
01	2635	X	1503	-0-	-1132	-0-	1503	2			N	-0-					-0-
02	2240	N	1389	-0-	-851	-0-	1389	2			N	-0-					-0-
03	2294	N	1872	-0-	-422	-0-	1872	2			N	-0-					-0-
*04	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
12	2077	N	1845	-0-	-232	-0-	1845	2			N	-0-					-0-
01	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
02	1792	N	1525	-0-	-267	-0-	1525	2			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
04	1710	N	1520	-0-	-190	-0-	1520	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
12	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
01	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
03	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
*04	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2963	-0-	-157	-0-	2963	2			N	-0-					-0-
12	3193	X	2948	-0-	-245	-0-	2948	2			N	-0-					-0-
01	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
02	2772	X	2321	-0-	-451	-0-	2321	2			N	-0-					-0-
03	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
04	2970	X	2957	-0-	-13	-0-	2957	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
12	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
01	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
02	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
03	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
*04	4909	X	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1146	-0-	-204	-0-	33	1	1113	2	N	-0-					28
12	1395	N	1351	-0-	-44	-0-	39	1	1312	2	N	-0-					28
01	3100	N	3138	-0-	38	38	91	1	3047	2	N	-0-					28
02	1625	N	1587	-0-	-38	-0-	46	1	1541	2	N	-0-					28
03	2129	N	2129	-0-	-0-	-0-	62	1	2067	2	N	-0-					28
*04	2413	X	2413	-0-	-0-	-0-	70	1	2343	2	N	-0-					28

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			Y	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
12	2077	N	1868	-0-	-209	-0-	1868	2			N	-0-					-0-
01	1922	N	1761	-0-	-161	-0-	1761	2			N	-0-					-0-
02	1820	N	1326	-0-	-494	-0-	1326	2			N	-0-					-0-
03	1860	N	1336	-0-	-524	-0-	1336	2			N	-0-					-0-
*04	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
12	868	N	843	-0-	-25	-0-	843	2			N	-0-					-0-
01	868	N	854	-0-	-14	-0-	854	2			N	-0-					-0-
02	784	N	595	-0-	-189	-0-	595	2			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					-0-
01	1116	N	947	-0-	-169	-0-	947	2			N	-0-					-0-
02	980	N	512	-0-	-468	-0-	512	2			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
01	837	N	42	-0-	-795	-0-	42	2			N	-0-					-0-
02	1232	N	197	-0-	-1035	-0-	197	2			N	-0-					-0-
03	899	N	29	-0-	-870	-0-	29	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4362	-0-	-228	-0-	4362	2			N	-0-					172
12	4743	X	4324	-0-	-419	-0-	4324	2			N	-0-					172
01	4743	X	4338	-0-	-405	-0-	4338	2			N	-0-					172
02	4256	X	3097	-0-	-1159	-0-	3097	2			N	-0-					172
03	4557	X	3648	-0-	-909	-0-	3648	2			N	-0-					172
04	4350	X	4339	-0-	-11	-0-	4339	2			N	-0-					172

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	1499	2		N	-0-			-0-
12	1505	N	1505	-0-	-0-	-0-	1505	2		N	-0-			-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2		N	-0-			-0-
02	924	N	458	-0-	-466	-0-	458	2		N	-0-			-0-
03	1357	N	1357	-0-	-0-	-0-	1357	2		N	-0-			-0-
*04	1378	N	1378	-0-	-0-	-0-	1378	2		N	-0-			-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	981	-0-	-39	-0-	981	2		N	-0-			242
12	1122	N	1122	-0-	-0-	-0-	1122	2		N	-0-			242
01	1179	N	1179	-0-	-0-	-0-	1179	2		N	-0-			242
02	1132	N	1132	-0-	-0-	-0-	1132	2		N	-0-			242
03	1614	N	1614	-0-	-0-	-0-	1614	2		N	-0-			242
*04	1381	N	1381	-0-	-0-	-0-	1381	2		N	-0-			242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2		N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	49	2		N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	28	2		N	-0-			-0-
03	31	N	15	-0-	-16	-0-	15	2		N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	2		N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	159	-0-	-81	-0-	159	2		N	-0-			-0-
12	194	N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
01	170	N	170	-0-	-0-	-0-	170	2		N	-0-			-0-
02	146	N	146	-0-	-0-	-0-	146	2		N	-0-			-0-
03	186	N	151	-0-	-35	-0-	151	2		N	-0-			-0-
*04	320	N	320	-0-	-0-	-0-	320	2		N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	779	2		N	-0-			41
12	874	N	874	-0-	-0-	-0-	874	2		N	-0-			41
01	841	N	841	-0-	-0-	-0-	841	2		N	-0-			41
02	800	N	800	-0-	-0-	-0-	800	2		N	-0-			41
03	620	N	420	-0-	-200	-0-	420	2		N	-0-			41
04	600	N	252	-0-	-348	-0-	252	2		N	-0-			41

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

11	450	N	237	-0-	-213	-0-	237	2			N	-0-					-0-
12	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
04	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

11	1920	N	1479	-0-	-441	-0-	1479	2			N	-0-					-0-
12	1426	N	1404	-0-	-22	-0-	1404	2			N	-0-					-0-
01	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
*04	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

11	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
12	4216	X	3491	-0-	-725	-0-	3491	2			N	-0-					-0-
01	4216	X	3855	-0-	-361	-0-	3855	2			N	-0-					-0-
02	3808	X	2948	-0-	-860	-0-	2948	2			N	-0-					-0-
03	4216	X	3062	-0-	-1154	-0-	3062	2			N	-0-					-0-
04	4080	X	3010	-0-	-1070	-0-	3010	2			N	-0-					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					58
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					58
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					58
02	784	N	772	-0-	-12	-0-	772	2			N	-0-					58
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					58
04	900	N	862	-0-	-38	-0-	862	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	756	N	349	-0-	-407	-0-	349	2			N	-0-					-0-
03	868	N	78	-0-	-790	-0-	78	2			N	-0-					-0-
04	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
12	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
01	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
03	3100	N	3344	-0-	244	244	3344	2			N	-0-					-0-
*04	3000	N	3398	-0-	398	642	3398	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3793	X	2241	-0-	-1552	-0-	2241	2			N	-0-					-0-
12	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
01	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
03	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
*04	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2560	-0-	-290	-0-	2560	2			N	-0-					-0-
12	2883	X	2505	-0-	-378	-0-	2505	2			N	-0-					-0-
01	2883	X	2451	-0-	-432	-0-	2451	2			N	-0-					-0-
02	2380	N	1968	-0-	-412	-0-	1968	2			N	-0-					-0-
03	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
04	2370	N	2340	-0-	-30	-0-	2340	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

11	1350	N	1244	-0-	-106	-0-	1244	2			N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1302	N	954	-0-	-348	-0-	954	2			N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
*04	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

11	2850	X	1523	-0-	-1327	-0-	1523	2			N	-0-					-0-
12	2945	X	2942	-0-	-3	-0-	2942	2			N	-0-					-0-
01	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
02	2436	X	1715	-0-	-721	-0-	1715	2			N	-0-					-0-
03	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
04	3180	X	2689	-0-	-491	-0-	2689	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	497	-0-	-163	-0-	497	2			N	-0-					74
12	310	N	239	-0-	-71	-0-	239	2			N	-0-					74
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					74
02	476	N	268	-0-	-208	-0-	268	2			N	-0-					74
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					74
04	420	N	153	-0-	-267	-0-	153	2			N	-0-					74

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

11	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					27
12	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					27
01	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					27
02	2380	N	1814	-0-	-566	-0-	1814	2			N	-0-					27
03	2604	N	1522	-0-	-1082	-0-	1522	2			N	-0-					27
*04	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					27

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

11	3300	X	3239	-0-	-61	-0-	3239	2			N	-0-					41
12	3410	X	2532	-0-	-878	-0-	2532	2			N	-0-					41
01	3410	X	2112	-0-	-1298	-0-	2112	2			N	-0-					41
02	3052	X	2046	-0-	-1006	-0-	2046	2			N	-0-					41
03	3348	X	946	-0-	-2402	-0-	946	2			N	-0-					41
04	3240	X	2407	-0-	-833	-0-	2407	2			N	-0-					41

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

11	1920	N	1514	-0-	-406	-0-	1514	2			N	-0-					46
12	1953	N	1281	-0-	-672	-0-	1281	2			N	-0-					46
01	1581	N	1242	-0-	-339	-0-	1242	2			N	-0-					46
02	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					46
03	1271	N	636	-0-	-635	-0-	636	2			N	-0-					46
04	1200	N	1008	-0-	-192	-0-	1008	2			N	-0-					46

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

11	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					20
12	2449	N	2051	-0-	-398	-0-	2051	2			N	-0-					20
01	2201	N	2052	-0-	-149	-0-	2052	2			N	-0-					20
02	1876	N	1683	-0-	-193	-0-	1683	2			N	-0-					20
03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					20
04	1980	N	1968	-0-	-12	-0-	1968	2			N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
12	2325	X	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
01	3100	X	2302	-0-	-798	-0-	2302	2			N	-0-					-0-
02	2576	N	1533	-0-	-1043	-0-	1533	2			N	-0-					-0-
03	2325	N	1997	-0-	-328	-0-	1997	2			N	-0-					-0-
*04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2650	-0-	-20	-0-	2650	2			N	-0-					20
12	2573	X	1905	-0-	-668	-0-	1905	2			N	-0-					20
01	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					20
02	2464	X	1465	-0-	-999	-0-	1465	2			N	-0-					20
03	2728	X	2686	-0-	-42	-0-	2686	2			N	-0-					20
04	2640	X	2251	-0-	-389	-0-	2251	2			N	-0-					20

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					-0-
12	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
01	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
02	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
03	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
*04	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2249	-0-	-1531	-0-	2249	2			Y	-0-					-0-
12	3131	X	2577	-0-	-554	-0-	2577	2			Y	-0-					-0-
01	3131	X	13	-0-	-3118	-0-	13	2			Y	-0-					-0-
02	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
03	2573	X	2400	-0-	-173	-0-	2400	2			Y	-0-					-0-
04	2490	X	2341	-0-	-149	-0-	2341	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	425	-0-	-175	-0-	425	2			Y	-0-					56
12	434	N	424	-0-	-10	-0-	424	2			Y	-0-					56
01	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					56
02	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					56
03	434	N	323	-0-	-111	-0-	323	2			Y	-0-					56
*04	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					23
12	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					23
01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					23
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					23
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					23
*04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					23

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-
04	420	N	232	-0-	-188	-0-	232	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

11	330	N	231	-0-	-99	-0-	231	2			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	2			Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
04	300	N	113	-0-	-187	-0-	113	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
01	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
03	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
04	1290	N	1237	-0-	-53	-0-	1237	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

11	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
*04	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	868	N	313	-0-	-555	-0-	313	2			N	-0-					-0-
02	756	N	212	-0-	-544	-0-	212	2			N	-0-					-0-
03	651	N	247	-0-	-404	-0-	247	2			N	-0-					-0-
04	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	924	N	823	-0-	-101	-0-	823	2			N	-0-					-0-
03	1023	N	907	-0-	-116	-0-	907	2			N	-0-					-0-
04	990	N	893	-0-	-97	-0-	893	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

11	2100	N	1986	-0-	-114	-0-	1986	2			N	-0-					-0-
12	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
01	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
02	1848	N	1294	-0-	-554	-0-	1294	2			N	-0-					-0-
03	2294	N	1991	-0-	-303	-0-	1991	2			N	-0-					-0-
04	2280	N	1751	-0-	-529	-0-	1751	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

11	2040	X	1766	-0-	-274	-0-	1766	2			N	-0-					-0-
12	2046	X	1276	-0-	-770	-0-	1276	2			N	-0-					-0-
01	2046	X	1867	-0-	-179	-0-	1867	2			N	-0-					-0-
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
03	3100	N	3208	-0-	108	108	3208	2			N	-0-					-0-
*04	2668	N	2560	-0-	-108	-0-	2560	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

11	3000	X	2948	-0-	-52	-0-	2948	2			N	-0-					-0-
12	3100	X	3069	-0-	-31	-0-	3069	2			N	-0-					-0-
01	3100	X	2362	-0-	-738	-0-	2362	2			N	-0-					-0-
02	2744	X	1942	-0-	-802	-0-	1942	2			N	-0-					-0-
03	3069	X	2829	-0-	-240	-0-	2829	2			N	-0-					-0-
04	2970	X	2891	-0-	-79	-0-	2891	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

11	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
12	3193	X	2982	-0-	-211	-0-	2982	2			N	-0-					-0-
01	3193	X	2694	-0-	-499	-0-	2694	2			N	-0-					-0-
02	2884	X	1525	-0-	-1359	-0-	1525	2			N	-0-					-0-
03	3100	X	2532	-0-	-568	-0-	2532	2			N	-0-					-0-
04	3000	X	1929	-0-	-1071	-0-	1929	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

11	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
02	952	N	850	-0-	-102	-0-	850	2			N	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1245	-0-	-405	-0-	1245	2			N	-0-					-0-
12	1798	N	967	-0-	-831	-0-	967	2			N	-0-					-0-
01	1829	N	1066	-0-	-763	-0-	1066	2			N	-0-					-0-
02	1176	N	1066	-0-	-110	-0-	1066	2			N	-0-					-0-
03	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
04	1020	N	960	-0-	-60	-0-	960	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	2201	X	1609	-0-	-592	-0-	1609	2			N	-0-					-0-
01	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
02	2016	N	1950	-0-	-66	-0-	1950	2			N	-0-					-0-
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
04	2430	N	1674	-0-	-756	-0-	1674	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2991	-0-	-339	-0-	2991	2			N	-0-					-0-
12	3441	X	2367	-0-	-1074	-0-	2367	2			N	-0-					-0-
01	3224	X	2259	-0-	-965	-0-	2259	2			N	-0-					-0-
02	2828	X	1714	-0-	-1114	-0-	1714	2			N	-0-					-0-
03	3100	X	2731	-0-	-369	-0-	2731	2			N	-0-					-0-
04	3000	X	2586	-0-	-414	-0-	2586	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					-0-
12	3131	X	2403	-0-	-728	-0-	2403	2			N	-0-					-0-
01	3131	X	2141	-0-	-990	-0-	2141	2			N	-0-					-0-
02	4564	X	2033	-0-	-2531	-0-	2033	2			N	-0-					-0-
03	5053	X	3167	-0-	-1886	-0-	3167	2			N	-0-					-0-
*04	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
04	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1692	-0-	-408	-0-	1692	2			N	-0-					-0-
12	2170	N	2068	-0-	-102	-0-	2068	2			N	-0-					-0-
01	2046	N	1806	-0-	-240	-0-	1806	2			N	-0-					-0-
02	1568	N	1359	-0-	-209	-0-	1359	2			N	-0-					-0-
03	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
*04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

11	390	N	114	-0-	-276	-0-	114	2			N	-0-					-0-
12	217	N	114	-0-	-103	-0-	114	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
02	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

11	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
01	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
02	2072	N	1673	-0-	-399	-0-	1673	2			N	-0-					-0-
03	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
*04	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
12	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
01	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
*04	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1585	-0-	-215	-0-	1585	2			N	-0-					-0-
12	1736	N	456	-0-	-1280	-0-	456	2			N	-0-					-0-
01	1767	N	414	-0-	-1353	-0-	414	2			N	-0-					-0-
02	1484	N	871	-0-	-613	-0-	871	2			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*04	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-
12	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-
01	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
02	3360	X	1998	-0-	-1362	-0-	1998	2			N	-0-					-0-
03	3720	X	2169	-0-	-1551	-0-	2169	2			N	-0-					-0-
04	3600	X	1415	-0-	-2185	-0-	1415	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	587	-0-	-343	-0-	587	2			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	445	-0-	-185	-0-	445	2			N	-0-					-0-
12	465	N	360	-0-	-105	-0-	360	2			N	-0-					-0-
01	496	N	280	-0-	-216	-0-	280	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2909	X	2909	-0-	-0-	-0-	2909	2			Y	-0-					-0-
12	3059	X	3059	-0-	-0-	-0-	3059	2			Y	-0-					-0-
01	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
02	1967	X	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
03	4175	X	4175	-0-	-0-	-0-	4175	2			Y	-0-					-0-
*04	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
12	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
01	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
*04	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
01	1488	N	1194	-0-	-294	-0-	1194	2			N	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	1141	2			N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*04	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
12	3379	X	3334	-0-	-45	-0-	3334	2			N	-0-					-0-
01	3472	X	3311	-0-	-161	-0-	3311	2			N	-0-					-0-
02	3136	X	1551	-0-	-1585	-0-	1551	2			N	-0-					-0-
03	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
*04	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1197	-0-	-273	-0-	1197	2			N	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
03	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*04	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
12	5301	X	4610	-0-	-691	-0-	4610	2			N	-0-					-0-
01	5301	X	4389	-0-	-912	-0-	4389	2			N	-0-					-0-
02	4788	X	3148	-0-	-1640	-0-	3148	2			N	-0-					-0-
03	5270	X	4926	-0-	-344	-0-	4926	2			N	-0-					-0-
04	4590	X	3836	-0-	-754	-0-	3836	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	0	X	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					28
*04	3000	N	5963	-0-	2963	2963	5963	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	280	N	243	-0-	-37	-0-	243	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

11	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
02	2268	N	1106	-0-	-1162	-0-	1106	2			N	-0-					-0-
03	2294	N	2228	-0-	-66	-0-	2228	2			N	-0-					-0-
04	2100	N	1910	-0-	-190	-0-	1910	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

11	1770	N	1641	-0-	-129	-0-	1641	2			N	-0-					-0-
12	2108	N	1771	-0-	-337	-0-	1771	2			N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
02	1540	N	1030	-0-	-510	-0-	1030	2			N	-0-					-0-
03	1767	N	1631	-0-	-136	-0-	1631	2			N	-0-					-0-
04	1560	N	1368	-0-	-192	-0-	1368	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

11	2550	N	2022	-0-	-528	-0-	2022	2			N	-0-					-0-
12	2325	N	2311	-0-	-14	-0-	2311	2			N	-0-					-0-
01	2263	N	1624	-0-	-639	-0-	1624	2			N	-0-					-0-
02	1876	N	946	-0-	-930	-0-	946	2			N	-0-					-0-
03	2325	N	1476	-0-	-849	-0-	1476	2			N	-0-					-0-
*04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

11	2610	X	2423	-0-	-187	-0-	2423	2			Y	-0-					-0-
12	2852	X	2672	-0-	-180	-0-	2672	2			Y	-0-					-0-
01	2852	X	744	-0-	-2108	-0-	744	2			Y	-0-					-0-
02	2721	X	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
03	2808	X	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
04	2580	X	2525	-0-	-55	-0-	2525	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

11	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

11	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
12	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					-0-
01	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
02	1641	X	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
03	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
*04	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1120	N	1035	-0-	-85	-0-	1035	2			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1200	N	1196	-0-	-4	-0-	1196	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
12	3100	N	3113	-0-	13	13	3113	2			N	-0-					-0-
01	2615	N	2602	-0-	-13	-0-	2602	2			N	-0-					-0-
02	2520	N	1750	-0-	-770	-0-	1750	2			N	-0-					-0-
03	2973	N	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
*04	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
12	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	420	N	178	-0-	-242	-0-	178	2			N	-0-					-0-
03	465	N	110	-0-	-355	-0-	110	2			N	-0-					-0-
04	450	N	12	-0-	-438	-0-	12	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2260	-0-	-380	-0-	2260	2			N	-0-					-0-
12	2728	X	2357	-0-	-371	-0-	2357	2			N	-0-					-0-
01	2604	X	2389	-0-	-215	-0-	2389	2			N	-0-					-0-
02	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
03	3100	N	3204	-0-	104	104	3204	2			N	-0-					-0-
*04	2809	N	2705	-0-	-104	-0-	2705	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
12	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
01	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
02	2156	N	973	-0-	-1183	-0-	973	2			N	-0-					-0-
03	2728	N	2317	-0-	-411	-0-	2317	2			N	-0-					-0-
04	2040	N	1646	-0-	-394	-0-	1646	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
12	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
01	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
02	2576	X	1155	-0-	-1421	-0-	1155	2			N	-0-					-0-
03	2852	X	2212	-0-	-640	-0-	2212	2			N	-0-					-0-
04	2760	X	1953	-0-	-807	-0-	1953	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
03	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
*04	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
03	868	N	819	-0-	-49	-0-	819	2			N	-0-					-0-
04	810	N	659	-0-	-151	-0-	659	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

11	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
12	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
01	2759	X	2296	-0-	-463	-0-	2296	2			N	-0-					-0-
02	2856	X	1782	-0-	-1074	-0-	1782	2			N	-0-					-0-
03	3162	X	1504	-0-	-1658	-0-	1504	2			N	-0-					-0-
04	3060	X	2948	-0-	-112	-0-	2948	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

11	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					-0-
12	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
01	2821	X	2723	-0-	-98	-0-	2723	2			N	-0-					-0-
02	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					-0-
03	3131	X	2786	-0-	-345	-0-	2786	2			N	-0-					-0-
04	3030	X	2736	-0-	-294	-0-	2736	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

11	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
12	3007	X	2427	-0-	-580	-0-	2427	2			N	-0-					-0-
01	3007	X	2368	-0-	-639	-0-	2368	2			N	-0-					-0-
02	2772	X	2329	-0-	-443	-0-	2329	2			N	-0-					-0-
03	3069	X	2757	-0-	-312	-0-	2757	2			N	-0-					-0-
*04	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
12	1426	N	994	-0-	-432	-0-	994	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
03	992	N	936	-0-	-56	-0-	936	2			N	-0-					-0-
04	990	N	848	-0-	-142	-0-	848	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

11	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
02	1512	N	1129	-0-	-383	-0-	1129	2			N	-0-					-0-
03	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
04	1620	N	1584	-0-	-36	-0-	1584	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

11	1320	N	1286	-0-	-34	-0-	1286	2			N	-0-					-0-
12	1364	N	1361	-0-	-3	-0-	1361	2			N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
02	1204	N	985	-0-	-219	-0-	985	2			N	-0-					-0-
03	1364	N	1078	-0-	-286	-0-	1078	2			N	-0-					-0-
04	1290	N	1031	-0-	-259	-0-	1031	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	364	N	259	-0-	-105	-0-	259	2			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
12	2914	X	2457	-0-	-457	-0-	2457	2			N	-0-					-0-
01	2914	X	2281	-0-	-633	-0-	2281	2			N	-0-					-0-
02	2632	X	1889	-0-	-743	-0-	1889	2			N	-0-					-0-
03	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
*04	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

11	2319	N	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-
12	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
01	2391	N	2391	-0-	-0-	-0-	2391	2			Y	-0-					-0-
02	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-
03	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
04	2160	N	1867	-0-	-293	-0-	1867	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

11	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
12	1395	N	1123	-0-	-272	-0-	1123	2			N	-0-					-0-
01	1364	N	1090	-0-	-274	-0-	1090	2			N	-0-					-0-
02	1372	N	995	-0-	-377	-0-	995	2			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1730	-0-	-100	-0-	1730	2			N	-0-					-0-
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
02	1624	N	1140	-0-	-484	-0-	1140	2			N	-0-					-0-
03	1705	N	1644	-0-	-61	-0-	1644	2			N	-0-					-0-
04	1620	N	1584	-0-	-36	-0-	1584	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1428	N	1320	-0-	-108	-0-	1320	2			N	-0-					-0-
03	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*04	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2197	-0-	-23	-0-	2197	2			N	-0-					22
12	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					22
01	2263	N	2166	-0-	-97	-0-	2166	2			N	-0-					22
02	2044	N	1972	-0-	-72	-0-	1972	2			N	-0-					22
03	2263	N	2207	-0-	-56	-0-	2207	2			N	-0-					22
*04	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					22

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3556	-0-	-14	-0-	3556	2			N	-0-					33
12	3720	X	3169	-0-	-551	-0-	3169	2			N	-0-					33
01	3720	X	2916	-0-	-804	-0-	2916	2			N	-0-					33
02	3360	X	2359	-0-	-1001	-0-	2359	2			N	-0-					33
03	3928	X	3928	-0-	-0-	-0-	3928	2			N	-0-					33
*04	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	403	N	157	-0-	-246	-0-	157	2			N	-0-					-0-
04	390	N	226	-0-	-164	-0-	226	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
12	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
01	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
*04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
02	1176	N	1173	-0-	-3	-0-	1173	2			N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
04	1260	N	1230	-0-	-30	-0-	1230	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1001	-0-	-109	-0-	1001	2			N	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	1271	N	1208	-0-	-63	-0-	1208	2			N	-0-					-0-
04	1350	N	1330	-0-	-20	-0-	1330	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2944	-0-	-236	-0-	2944	2			N	-0-					-0-
12	3286	X	3098	-0-	-188	-0-	3098	2			N	-0-					-0-
01	3131	X	1631	-0-	-1500	-0-	1631	2			N	-0-					-0-
02	2744	X	2240	-0-	-504	-0-	2240	2			N	-0-					-0-
03	3100	X	2095	-0-	-1005	-0-	2095	2			N	-0-					-0-
04	3000	X	2988	-0-	-12	-0-	2988	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	1064	N	892	-0-	-172	-0-	892	2			N	-0-					-0-
03	1178	N	1036	-0-	-142	-0-	1036	2			N	-0-					-0-
04	1110	N	994	-0-	-116	-0-	994	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
03	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					-0-
*04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1137	-0-	-63	-0-	1137	2			N	-0-					-0-
12	1395	N	1118	-0-	-277	-0-	1118	2			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					-0-
03	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
*04	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					3
12	620	N	460	-0-	-160	-0-	460	2			Y	-0-					3
01	713	N	201	-0-	-512	-0-	201	2			Y	-0-					3
02	476	N	176	-0-	-300	-0-	176	2			Y	-0-					3
03	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					3
*04	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					3

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
02	1764	N	1330	-0-	-434	-0-	1330	2			N	-0-					-0-
03	1922	N	1261	-0-	-661	-0-	1261	2			N	-0-					-0-
04	1890	N	1272	-0-	-618	-0-	1272	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					-0-
12	6879	X	6879	-0-	-0-	-0-	6879	2			N	-0-					-0-
01	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					-0-
02	5236	X	3954	-0-	-1282	-0-	3954	2			N	-0-					-0-
03	5797	X	4344	-0-	-1453	-0-	4344	2			N	-0-					-0-
04	5610	X	4870	-0-	-740	-0-	4870	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					-0-
12	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
01	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
02	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
03	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
*04	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
12	1426	N	1163	-0-	-263	-0-	1163	2			N	-0-					-0-
01	1426	N	668	-0-	-758	-0-	668	2			N	-0-					-0-
02	1288	N	594	-0-	-694	-0-	594	2			N	-0-					-0-
03	1178	N	644	-0-	-534	-0-	644	2			N	-0-					-0-
04	660	N	543	-0-	-117	-0-	543	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					65
12	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					65
01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					65
02	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					65
03	3100	N	3323	-0-	223	223	3323	2			N	-0-					65
*04	3000	N	3212	-0-	212	435	3212	2			N	-0-					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

11	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					1
12	1798	N	1633	-0-	-165	-0-	1633	2			N	-0-					1
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					1
02	1456	N	1014	-0-	-442	-0-	1014	2			N	-0-					1
03	1643	N	1625	-0-	-18	-0-	1625	2			N	-0-					1
04	1560	N	1370	-0-	-190	-0-	1370	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

11	2910	X	2608	-0-	-302	-0-	2608	2			N	-0-					-0-
12	3007	X	2531	-0-	-476	-0-	2531	2			N	-0-					-0-
01	3007	X	2114	-0-	-893	-0-	2114	2			N	-0-					-0-
02	2436	N	1484	-0-	-952	-0-	1484	2			N	-0-					-0-
03	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
*04	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

11	2640	X	1726	-0-	-914	-0-	1726	2			N	-0-					67
12	2728	X	2059	-0-	-669	-0-	2059	2			N	-0-					67
01	2728	X	1767	-0-	-961	-0-	1767	2			N	-0-					67
02	1624	N	1614	-0-	-10	-0-	1614	2			N	-0-					67
03	2046	N	1501	-0-	-545	-0-	1501	2			N	-0-					67
*04	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					67

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

11	2940	X	2514	-0-	-426	-0-	2514	2			N	-0-					-0-
12	3131	X	2605	-0-	-526	-0-	2605	2			N	-0-					-0-
01	3131	X	2135	-0-	-996	-0-	2135	2			N	-0-					-0-
02	2828	X	815	-0-	-2013	-0-	815	2			N	-0-					-0-
03	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
04	2520	X	2369	-0-	-151	-0-	2369	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

11	3750	X	3106	-0-	-644	-0-	3106	2			N	-0-					-0-
12	3875	X	2988	-0-	-887	-0-	2988	2			N	-0-					-0-
01	3658	X	3125	-0-	-533	-0-	3125	2			N	-0-					-0-
02	3304	X	1451	-0-	-1853	-0-	1451	2			N	-0-					-0-
03	3224	X	3072	-0-	-152	-0-	3072	2			N	-0-					-0-
04	3120	X	2713	-0-	-407	-0-	2713	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

11	2490	X	2207	-0-	-283	-0-	2207	2			N	-0-					-0-
12	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
01	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
02	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
03	3100	N	3217	-0-	117	117	3217	2			N	-0-					-0-
*04	2982	X	2865	-0-	-117	-0-	2865	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
12	1925	X	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
01	1874	X	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
02	2408	X	1413	-0-	-995	-0-	1413	2			N	-0-					-0-
03	2666	X	2092	-0-	-574	-0-	2092	2			N	-0-					-0-
04	2580	X	2014	-0-	-566	-0-	2014	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1125	-0-	-15	-0-	1125	2			N	-0-					-0-
12	1240	N	1182	-0-	-58	-0-	1182	2			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	1064	N	864	-0-	-200	-0-	864	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
*04	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2360	-0-	-250	-0-	2360	2			N	-0-					-0-
12	2573	N	2318	-0-	-255	-0-	2318	2			N	-0-					-0-
01	2480	N	2357	-0-	-123	-0-	2357	2			N	-0-					-0-
02	2212	N	1580	-0-	-632	-0-	1580	2			N	-0-					-0-
03	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
04	2280	N	2232	-0-	-48	-0-	2232	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2255	-0-	-55	-0-	2255	2			N	-0-					-0-
12	2993	N	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
01	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
02	2100	N	659	-0-	-1441	-0-	659	2			N	-0-					-0-
03	2728	N	2628	-0-	-100	-0-	2628	2			N	-0-					-0-
*04	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1186	-0-	-1784	-0-	1186	2			N	-0-					-0-
12	1860	X	1169	-0-	-691	-0-	1169	2			N	-0-					-0-
01	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
02	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
*04	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	336	N	188	-0-	-148	-0-	188	2			N	-0-					-0-
03	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
04	330	N	240	-0-	-90	-0-	240	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5973	-0-	-237	-0-	5973	2			N	-0-					-0-
12	6634	X	5784	-0-	-850	-0-	5784	2			N	-0-					-0-
01	6634	X	6017	-0-	-617	-0-	6017	2			N	-0-					-0-
02	5992	X	4442	-0-	-1550	-0-	4442	2			N	-0-					-0-
03	6825	X	6825	-0-	-0-	-0-	6825	2			N	-0-					-0-
*04	6498	X	6498	-0-	-0-	-0-	6498	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
*04	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

11	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
12	2418	N	2389	-0-	-29	-0-	2389	2			N	-0-					-0-
01	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
02	1624	N	1297	-0-	-327	-0-	1297	2			N	-0-					-0-
03	2387	N	1859	-0-	-528	-0-	1859	2			N	-0-					-0-
04	2310	N	2205	-0-	-105	-0-	2205	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

11	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
12	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
01	1754	X	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
02	1736	N	1402	-0-	-334	-0-	1402	2			N	-0-					-0-
03	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
*04	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1400	N	943	-0-	-457	-0-	943	2			N	-0-					-0-
03	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
04	1320	N	1304	-0-	-16	-0-	1304	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

11	1650	N	43	-0-	-1607	-0-	43	2			N	-0-					-0-
12	1705	N	48	-0-	-1657	-0-	48	2			N	-0-					-0-
01	341	N	20	-0-	-321	-0-	20	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
12	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
01	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
03	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
*04	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2961	-0-	-189	-0-	2961	2			N	-0-					-0-
12	3844	X	3213	-0-	-631	-0-	3213	2			N	-0-					-0-
01	3844	X	3072	-0-	-772	-0-	3072	2			N	-0-					-0-
02	3472	X	2344	-0-	-1128	-0-	2344	2			N	-0-					-0-
03	3224	X	1682	-0-	-1542	-0-	1682	2			N	-0-					-0-
*04	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	62	X	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	93	X	45	-0-	-48	-0-	45	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-
12	5555	X	5555	-0-	-0-	-0-	5555	2			N	-0-					-0-
01	4445	X	4445	-0-	-0-	-0-	4445	2			N	-0-					-0-
02	3444	X	1776	-0-	-1668	-0-	1776	2			N	-0-					-0-
03	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-
04	4200	X	3594	-0-	-606	-0-	3594	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
12	2201	N	1990	-0-	-211	-0-	1990	2			N	-0-					-0-
01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
02	2184	N	1248	-0-	-936	-0-	1248	2			N	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
*04	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2612	-0-	-1078	-0-	2612	2			N	-0-					-0-
12	3999	X	3688	-0-	-311	-0-	3688	2			N	-0-					-0-
01	3999	X	3526	-0-	-473	-0-	3526	2			N	-0-					-0-
02	3612	X	1845	-0-	-1767	-0-	1845	2			N	-0-					-0-
03	3689	X	3518	-0-	-171	-0-	3518	2			N	-0-					-0-
04	3570	X	3267	-0-	-303	-0-	3267	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
12	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
01	4615	X	4615	-0-	-0-	-0-	4615	2			N	-0-					-0-
02	3780	X	2754	-0-	-1026	-0-	2754	2			N	-0-					-0-
03	4247	X	3359	-0-	-888	-0-	3359	2			N	-0-					-0-
04	4440	X	3531	-0-	-909	-0-	3531	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

11	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
12	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
01	3627	X	3436	-0-	-191	-0-	3436	2			N	-0-					-0-
02	3360	X	2204	-0-	-1156	-0-	2204	2			N	-0-					-0-
03	3751	X	3660	-0-	-91	-0-	3660	2			N	-0-					-0-
04	3630	X	3447	-0-	-183	-0-	3447	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

11	3060	X	2548	-0-	-512	-0-	2548	2			N	-0-					-0-
12	3379	X	2082	-0-	-1297	-0-	2082	2			N	-0-					-0-
01	3379	X	3218	-0-	-161	-0-	3218	2			N	-0-					-0-
02	3052	X	1704	-0-	-1348	-0-	1704	2			N	-0-					-0-
03	2635	X	2133	-0-	-502	-0-	2133	2			N	-0-					-0-
04	3120	X	1834	-0-	-1286	-0-	1834	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

11	660	N	617	-0-	-43	-0-	617	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

11	2580	X	2131	-0-	-449	-0-	2131	2			N	-0-					49
12	2387	X	1939	-0-	-448	-0-	1939	2			N	-0-					49
01	2139	N	1265	-0-	-874	-0-	1265	2			N	-0-					49
02	1988	N	1368	-0-	-620	-0-	1368	2			N	-0-					49
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					49
*04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					49

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	557	-0-	-2623	-0-	557	2			N	-0-					-0-
12	2294	X	2186	-0-	-108	-0-	2186	2			N	-0-					-0-
01	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
02	2072	X	1902	-0-	-170	-0-	1902	2			N	-0-					-0-
03	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
04	2490	X	1349	-0-	-1141	-0-	1349	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	281	-0-	-2569	-0-	281	2			N	-0-					-0-
12	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
01	2697	X	2670	-0-	-27	-0-	2670	2			N	-0-					-0-
02	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
03	2945	X	1432	-0-	-1513	-0-	1432	2			N	-0-					-0-
04	2850	X	2780	-0-	-70	-0-	2780	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
12	1922	N	1640	-0-	-282	-0-	1640	2			N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
03	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
*04	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2626	-0-	-1184	-0-	2626	2			N	-0-					-0-
12	3906	X	2513	-0-	-1393	-0-	2513	2			N	-0-					-0-
01	3906	X	2427	-0-	-1479	-0-	2427	2			N	-0-					-0-
02	2464	X	1670	-0-	-794	-0-	1670	2			N	-0-					-0-
03	2728	X	2437	-0-	-291	-0-	2437	2			N	-0-					-0-
04	2640	X	2500	-0-	-140	-0-	2500	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
12	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
01	3658	X	3128	-0-	-530	-0-	3128	2			N	-0-					-0-
02	3304	X	1824	-0-	-1480	-0-	1824	2			N	-0-					-0-
03	3658	X	2865	-0-	-793	-0-	2865	2			N	-0-					-0-
04	3450	X	1367	-0-	-2083	-0-	1367	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3052	-0-	-278	-0-	3052	2			N	-0-					-0-
12	3441	X	3279	-0-	-162	-0-	3279	2			N	-0-					-0-
01	3441	X	3426	-0-	-15	-0-	3426	2			N	-0-					-0-
02	2856	X	2336	-0-	-520	-0-	2336	2			N	-0-					-0-
03	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
04	3330	X	3120	-0-	-210	-0-	3120	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7840	X	7840	-0-	-0-	-0-	7840	2			N	-0-					-0-
12	7300	X	7300	-0-	-0-	-0-	7300	2			N	-0-					-0-
01	7161	X	6836	-0-	-325	-0-	6836	2			N	-0-					-0-
02	6468	X	3933	-0-	-2535	-0-	3933	2			N	-0-					-0-
03	7161	X	6502	-0-	-659	-0-	6502	2			N	-0-					-0-
04	6930	X	6757	-0-	-173	-0-	6757	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1739	-0-	-331	-0-	1739	2			N	-0-					-0-
12	2263	N	2001	-0-	-262	-0-	2001	2			N	-0-					-0-
01	1860	N	1512	-0-	-348	-0-	1512	2			N	-0-					-0-
02	1624	N	862	-0-	-762	-0-	862	2			N	-0-					-0-
03	2015	N	1872	-0-	-143	-0-	1872	2			N	-0-					-0-
*04	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1366	-0-	-554	-0-	1366	2			N	-0-					-0-
12	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
01	1550	N	1477	-0-	-73	-0-	1477	2			N	-0-					-0-
02	1288	N	1001	-0-	-287	-0-	1001	2			N	-0-					-0-
03	2077	N	1424	-0-	-653	-0-	1424	2			N	-0-					-0-
*04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
12	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	1064	N	1029	-0-	-35	-0-	1029	2			N	-0-					-0-
03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
*04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					72
12	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					72
01	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					72
02	2324	X	1938	-0-	-386	-0-	1938	2			N	-0-					72
03	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					72
*04	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					72

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2335	-0-	-35	-0-	2335	2			N	-0-					-0-
12	2387	N	2371	-0-	-16	-0-	2371	2			N	-0-					-0-
01	2418	N	2406	-0-	-12	-0-	2406	2			N	-0-					-0-
02	2184	N	1780	-0-	-404	-0-	1780	2			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
*04	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3653	-0-	-67	-0-	3653	2			N	-0-					28
12	3844	X	3708	-0-	-136	-0-	3708	2			N	-0-					28
01	4185	X	3496	-0-	-689	-0-	3496	2			N	-0-					28
02	3780	X	2435	-0-	-1345	-0-	2435	2			N	-0-					28
03	4185	X	3634	-0-	-551	-0-	3634	2			N	-0-					28
04	3660	X	3456	-0-	-204	-0-	3456	2			N	-0-					28

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1298	-0-	-232	-0-	1298	2			N	-0-					-0-
12	1550	N	1374	-0-	-176	-0-	1374	2			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
*04	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2585	-0-	-805	-0-	2585	2			N	-0-					-0-
12	3503	X	2461	-0-	-1042	-0-	2461	2			N	-0-					-0-
01	3441	X	2035	-0-	-1406	-0-	2035	2			N	-0-					-0-
02	2408	X	2075	-0-	-333	-0-	2075	2			N	-0-					-0-
03	2666	X	2398	-0-	-268	-0-	2398	2			N	-0-					-0-
04	2580	X	2086	-0-	-494	-0-	2086	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	510	-0-	-270	-0-	510	2			N	-0-					30
12	1333	N	416	-0-	-917	-0-	416	2			N	-0-					30
01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					30
02	951	N	951	-0-	-0-	-0-	951	2			N	-0-					30
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					30
*04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					30

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	525	2			N	-0-					27
12	558	N	521	-0-	-37	-0-	521	2			N	-0-					27
01	527	N	523	-0-	-4	-0-	523	2			N	-0-					27
02	504	N	398	-0-	-106	-0-	398	2			N	-0-					27
03	527	N	451	-0-	-76	-0-	451	2			N	-0-					27
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					27

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2238	-0-	-432	-0-	2238	2			N	-0-					-0-
12	2759	X	2202	-0-	-557	-0-	2202	2			N	-0-					-0-
01	2759	X	2734	-0-	-25	-0-	2734	2			N	-0-					-0-
02	2100	N	1101	-0-	-999	-0-	1101	2			N	-0-					-0-
03	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
*04	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	540	-0-	-180	-0-	540	2			N	-0-					18
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					18
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					18
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					18
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					18
04	1260	N	915	-0-	-345	-0-	915	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
12	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
01	2232	N	2009	-0-	-223	-0-	2009	2			N	-0-					-0-
02	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
03	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
*04	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2754	-0-	-936	-0-	2754	2			N	-0-					-0-
12	3565	X	2606	-0-	-959	-0-	2606	2			N	-0-					-0-
01	3286	X	2598	-0-	-688	-0-	2598	2			N	-0-					-0-
02	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-
03	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
*04	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
12	3162	X	1669	-0-	-1493	-0-	1669	2			N	-0-					-0-
01	3162	X	3020	-0-	-142	-0-	3020	2			N	-0-					-0-
02	2856	X	1104	-0-	-1752	-0-	1104	2			N	-0-					-0-
03	3162	X	2077	-0-	-1085	-0-	2077	2			N	-0-					-0-
04	3060	X	2530	-0-	-530	-0-	2530	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2800	-0-	-80	-0-	2800	2			N	-0-					2
12	3255	X	2540	-0-	-715	-0-	2540	2			N	-0-					2
01	3255	X	2173	-0-	-1082	-0-	2173	2			N	-0-					2
02	2940	X	2222	-0-	-718	-0-	2222	2			N	-0-					2
03	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					2
*04	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					2

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
12	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
01	403	N	190	-0-	-213	-0-	190	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1587	-0-	-63	-0-	1587	2			N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
02	1484	N	1260	-0-	-224	-0-	1260	2			N	-0-					-0-
03	1736	N	1690	-0-	-46	-0-	1690	2			N	-0-					-0-
04	1770	N	1731	-0-	-39	-0-	1731	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5669	X	5669	-0-	-0-	-0-	5669	2			N	-0-					-0-
12	5704	X	5628	-0-	-76	-0-	5628	2			N	-0-					-0-
01	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-					-0-
02	5292	X	4061	-0-	-1231	-0-	4061	2			N	-0-					-0-
03	5859	X	3499	-0-	-2360	-0-	3499	2			N	-0-					-0-
*04	6085	X	6085	-0-	-0-	-0-	6085	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
12	2263	N	1163	-0-	-1100	-0-	1163	2			N	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
02	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
03	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
*04	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	2030	2	22	9	N	20					92
12	1943	N	1943	-0-	-0-	-0-	1934	2	9	9	N	8					100
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					100
02	1484	N	1116	-0-	-368	-0-	1107	2	9	9	N	8					108
03	1737	N	1737	-0-	-0-	-0-	1727	2	10	9	N	9					117
*04	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					117

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					91
12	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					91
01	2511	N	2308	-0-	-203	-0-	2308	2			N	-0-					91
02	2212	N	1767	-0-	-445	-0-	1767	2			N	-0-					91
03	2418	N	2391	-0-	-27	-0-	2391	2			N	-0-					91
04	2220	N	2080	-0-	-140	-0-	2080	2			N	-0-					91

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3317	X	3317	-0-	-0-	-0-	3281	2	36	4	N	-0-					-0-
12	3472	X	3295	-0-	-177	-0-	3258	2	37	4	N	-0-					-0-
01	3503	X	3314	-0-	-189	-0-	3282	2	32	4	N	-0-					-0-
02	3164	X	1651	-0-	-1513	-0-	1651	2			N	-0-					-0-
03	3503	X	3292	-0-	-211	-0-	3263	2	29	4	N	-0-					-0-
*04	3337	X	3337	-0-	-0-	-0-	3279	2	58	4	N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1759	-0-	-821	-0-	1759	2			N	-0-					-0-
12	1891	N	1269	-0-	-622	-0-	1269	2			N	-0-					-0-
01	1705	N	1489	-0-	-216	-0-	1489	2			N	-0-					-0-
02	1652	N	932	-0-	-720	-0-	932	2			N	-0-					-0-
03	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
04	1440	N	1406	-0-	-34	-0-	1406	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4768	-0-	-182	-0-	4768	2			N	-0-					-0-
12	5053	X	4938	-0-	-115	-0-	4938	2			N	-0-					-0-
01	5053	X	4807	-0-	-246	-0-	4807	2			N	-0-					-0-
02	4564	X	4002	-0-	-562	-0-	4002	2			N	-0-					-0-
03	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-
*04	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2287	-0-	-23	-0-	2287	2			N	-0-					-0-
12	2387	X	2306	-0-	-81	-0-	2306	2			N	-0-					-0-
01	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
02	2128	N	1616	-0-	-512	-0-	1616	2			N	-0-					-0-
03	2294	N	2285	-0-	-9	-0-	2285	2			N	-0-					-0-
04	2280	N	2157	-0-	-123	-0-	2157	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
12	2728	X	2425	-0-	-303	-0-	2425	2			N	-0-					-0-
01	2728	N	2281	-0-	-447	-0-	2281	2			N	-0-					-0-
02	2464	N	1347	-0-	-1117	-0-	1347	2			N	-0-					-0-
03	2418	N	2111	-0-	-307	-0-	2111	2			N	-0-					-0-
04	2220	N	1717	-0-	-503	-0-	1717	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
12	2015	N	1916	-0-	-99	-0-	1916	2			N	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
02	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
03	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
*04	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
03	1488	N	740	-0-	-748	-0-	740	2			N	-0-					-0-
04	1530	N	618	-0-	-912	-0-	618	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	832	-0-	-548	-0-	832	2			N	-0-					-0-
12	1209	N	785	-0-	-424	-0-	785	2			N	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
02	784	N	662	-0-	-122	-0-	662	2			N	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
*04	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	3	-0-	-2247	-0-	3	2			N	-0-					-0-
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
01	248	N	29	-0-	-219	-0-	29	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
01	1736	N	1481	-0-	-255	-0-	1481	2			N	-0-					-0-
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
03	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
*04	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1616	-0-	-64	-0-	1616	2			N	-0-					5
12	1736	N	1542	-0-	-194	-0-	1542	2			N	-0-					5
01	1736	N	1492	-0-	-244	-0-	1492	2			N	-0-					5
02	1512	N	958	-0-	-554	-0-	958	2			N	-0-					5
03	1550	N	770	-0-	-780	-0-	770	2			N	-0-					5
04	1440	N	753	-0-	-687	-0-	753	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
12	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
01	4342	X	4342	-0-	-0-	-0-	4342	2			N	-0-					-0-
02	420	X	145	-0-	-275	-0-	145	2			N	-0-					-0-
03	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
*04	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2483	-0-	-667	-0-	2483	2			N	-0-					-0-
12	3069	X	2526	-0-	-543	-0-	2526	2			N	-0-					-0-
01	2604	X	2392	-0-	-212	-0-	2392	2			N	-0-					-0-
02	2352	X	1508	-0-	-844	-0-	1508	2			N	-0-					-0-
03	2573	X	2516	-0-	-57	-0-	2516	2			N	-0-					-0-
04	2490	X	2231	-0-	-259	-0-	2231	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
12	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
01	2294	N	2182	-0-	-112	-0-	2182	2			N	-0-					-0-
02	2184	N	739	-0-	-1445	-0-	739	2			N	-0-					-0-
03	2232	N	1850	-0-	-382	-0-	1850	2			N	-0-					-0-
*04	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1198	-0-	-572	-0-	1152	2	46	4	N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	1686	2	48	4	N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1560	2	48	4	N	-0-					-0-
02	1064	N	950	-0-	-114	-0-	914	2	36	4	N	-0-					-0-
03	1736	N	1318	-0-	-418	-0-	1290	2	28	4	N	-0-					-0-
*04	1663	N	1663	-0-	-0-	-0-	1605	2	58	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
12	2449	N	1974	-0-	-475	-0-	1974	2			N	-0-					-0-
01	2449	N	2016	-0-	-433	-0-	2016	2			N	-0-					-0-
02	2156	N	1722	-0-	-434	-0-	1722	2			N	-0-					-0-
03	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
*04	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

11	2010	N	1033	-0-	-977	-0-	1033	2			N	-0-					-0-
12	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
01	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
*04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

11	1410	N	1175	-0-	-235	-0-	1175	2			N	-0-					-0-
12	1395	N	922	-0-	-473	-0-	922	2			N	-0-					-0-
01	1116	N	902	-0-	-214	-0-	902	2			N	-0-					-0-
02	1092	N	747	-0-	-345	-0-	747	2			N	-0-					-0-
03	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
*04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

11	750	N	274	-0-	-476	-0-	274	2			N	-0-					-0-
12	775	N	329	-0-	-446	-0-	329	2			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
03	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
04	750	N	486	-0-	-264	-0-	486	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

11	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
12	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
01	1798	N	1687	-0-	-111	-0-	1687	2			N	-0-					-0-
02	1624	N	1460	-0-	-164	-0-	1460	2			N	-0-					-0-
03	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
04	1620	N	1587	-0-	-33	-0-	1587	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3204	-0-	-246	-0-	3204	2			N	-0-					-0-
12	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
01	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
02	2996	X	2495	-0-	-501	-0-	2495	2			N	-0-					-0-
03	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
04	3450	X	3303	-0-	-147	-0-	3303	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1236	-0-	-204	-0-	1236	2			N	-0-					-0-
12	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
01	1488	N	1027	-0-	-461	-0-	1027	2			N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
03	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
*04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1784	-0-	-136	-0-	1784	2			N	-0-					-0-
12	1891	N	1838	-0-	-53	-0-	1838	2			N	-0-					-0-
01	1767	N	1730	-0-	-37	-0-	1730	2			N	-0-					-0-
02	1652	N	1376	-0-	-276	-0-	1376	2			N	-0-					-0-
03	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
*04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2669	-0-	-361	-0-	2669	2			N	-0-					-0-
12	3131	X	2553	-0-	-578	-0-	2553	2			N	-0-					-0-
01	3100	X	2886	-0-	-214	-0-	2886	2			N	-0-					-0-
02	2800	X	2218	-0-	-582	-0-	2218	2			N	-0-					-0-
03	2759	X	2725	-0-	-34	-0-	2725	2			N	-0-					-0-
04	2790	X	718	-0-	-2072	-0-	718	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
12	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-
01	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					-0-
02	3640	X	3602	-0-	-38	-0-	3602	2			N	-0-					-0-
03	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
*04	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
12	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
02	3052	X	2810	-0-	-242	-0-	2810	2			N	-0-					-0-
03	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
04	3270	X	2541	-0-	-729	-0-	2541	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-			-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-			-0-
*04	692	N	692	-0-	-0-	-0-	692	2			N	-0-			-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

11	3510	X	3341	-0-	-169	-0-	3341	2			N	-0-			-0-
12	3596	X	2232	-0-	-1364	-0-	2232	2			N	-0-			-0-
01	3534	X	2967	-0-	-567	-0-	2967	2			N	-0-			-0-
02	3108	X	1090	-0-	-2018	-0-	1090	2			N	-0-			-0-
03	3441	X	801	-0-	-2640	-0-	801	2			N	-0-			-0-
*04	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-			-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

11	2100	N	2058	-0-	-42	-0-	2058	2			N	-0-			-0-
12	2511	N	2052	-0-	-459	-0-	2052	2			N	-0-			-0-
01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-			-0-
02	1932	N	1636	-0-	-296	-0-	1636	2			N	-0-			-0-
03	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-			-0-
04	2160	N	1879	-0-	-281	-0-	1879	2			N	-0-			-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

11	1650	N	1247	-0-	-403	-0-	1247	2			N	-0-			56
12	1798	N	1023	-0-	-775	-0-	1023	2			N	-0-			56
01	1550	N	1061	-0-	-489	-0-	1030	2	31	9	N	28			84
02	1176	N	869	-0-	-307	-0-	869	2			N	-0-			84
03	1023	N	956	-0-	-67	-0-	956	2			N	-0-			84
04	1020	N	968	-0-	-52	-0-	968	2			N	-0-			84

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

11	1440	N	825	-0-	-615	-0-	825	2			N	-0-			17
12	1488	N	798	-0-	-690	-0-	798	2			N	-0-			17
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-			17
02	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-			17
03	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-			17
*04	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-			17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-			-0-
12	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-			-0-
01	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-			-0-
02	1428	N	1313	-0-	-115	-0-	1313	2			N	-0-			-0-
03	1767	N	1703	-0-	-64	-0-	1703	2			N	-0-			-0-
*04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-			-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

11	1981	N	1981	-0-	-0-	-0-	58	1	1923	2	N	-0-			-0-
12	2214	N	2214	-0-	-0-	-0-	64	1	2150	2	N	-0-			-0-
01	2129	N	2129	-0-	-0-	-0-	62	1	2067	2	N	-0-			-0-
02	1344	N	984	-0-	-360	-0-	29	1	955	2	N	-0-			-0-
03	1578	N	1578	-0-	-0-	-0-	46	1	1532	2	N	-0-			-0-
*04	1959	N	1959	-0-	-0-	-0-	57	1	1902	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					51
12	2232	N	1834	-0-	-398	-0-	1834	2			N	-0-					51
01	2077	N	1962	-0-	-115	-0-	1962	2			N	-0-					51
02	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					51
03	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					51
*04	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					51

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
12	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
01	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
02	2380	X	2095	-0-	-285	-0-	2095	2			N	-0-					-0-
03	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
*04	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
12	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
01	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
03	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
*04	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3034	-0-	-56	-0-	3034	2			N	-0-					-0-
12	3255	X	3126	-0-	-129	-0-	3126	2			N	-0-					-0-
01	3255	X	3205	-0-	-50	-0-	3205	2			N	-0-					-0-
02	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
03	3131	X	2967	-0-	-164	-0-	2967	2			N	-0-					-0-
04	3090	X	2727	-0-	-363	-0-	2727	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
02	140	N	24	-0-	-116	-0-	24	2			N	-0-					-0-
03	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1313	-0-	-397	-0-	1313	2			N	-0-					-0-
12	1582	X	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
01	1457	X	1134	-0-	-323	-0-	1134	2			N	-0-					-0-
02	1232	N	1026	-0-	-206	-0-	1026	2			N	-0-					-0-
03	1581	N	1567	-0-	-14	-0-	1567	2			N	-0-					-0-
*04	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
12	2201	X	2186	-0-	-15	-0-	2186	2			N	-0-					-0-
01	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
02	1988	N	1715	-0-	-273	-0-	1715	2			N	-0-					-0-
03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
04	2160	N	2101	-0-	-59	-0-	2101	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	876	-0-	-534	-0-	876	2			N	-0-					-0-
12	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-
01	1302	N	1193	-0-	-109	-0-	1193	2			N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
03	1333	N	778	-0-	-555	-0-	778	2			N	-0-					-0-
04	1140	N	703	-0-	-437	-0-	703	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4248	-0-	-762	-0-	4248	2			N	-0-					-0-
12	4619	X	4491	-0-	-128	-0-	4491	2			N	-0-					-0-
01	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
02	4284	X	2768	-0-	-1516	-0-	2768	2			N	-0-					-0-
03	4743	X	3391	-0-	-1352	-0-	3391	2			N	-0-					-0-
04	5010	X	2919	-0-	-2091	-0-	2919	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1488	-0-	-1662	-0-	1488	2			N	-0-					9
12	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					9
01	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					9
02	2800	X	1927	-0-	-873	-0-	1927	2			N	-0-					9
03	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					9
04	3150	X	2973	-0-	-177	-0-	2973	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4609	-0-	-521	-0-	4609	2			N	-0-					-0-
12	5301	X	3711	-0-	-1590	-0-	3711	2			N	-0-					-0-
01	5301	X	3843	-0-	-1458	-0-	3843	2			N	-0-					-0-
02	4480	X	2053	-0-	-2427	-0-	2053	2			N	-0-					-0-
03	6221	X	6221	-0-	-0-	-0-	6221	2			N	-0-					-0-
*04	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	476	N	144	-0-	-332	-0-	144	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2215	-0-	-905	-0-	2215	2			N	-0-					-0-
12	3224	X	1336	-0-	-1888	-0-	1336	2			N	-0-					-0-
01	3224	X	1546	-0-	-1678	-0-	1546	2			N	-0-					-0-
02	2912	X	831	-0-	-2081	-0-	831	2			N	-0-					-0-
03	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
*04	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
02	1176	N	722	-0-	-454	-0-	722	2			N	-0-					-0-
03	1209	N	975	-0-	-234	-0-	975	2			N	-0-					-0-
*04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

11	2970	X	2448	-0-	-522	-0-	2448	2			N	-0-					-0-
12	3100	X	2408	-0-	-692	-0-	2408	2			N	-0-					-0-
01	3100	X	2263	-0-	-837	-0-	2263	2			N	-0-					-0-
02	2800	X	1404	-0-	-1396	-0-	1404	2			N	-0-					-0-
03	2666	X	2617	-0-	-49	-0-	2617	2			N	-0-					-0-
04	2460	X	2146	-0-	-314	-0-	2146	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

11	1890	N	1197	-0-	-693	-0-	1197	2			N	-0-					-0-
12	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
01	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
03	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
*04	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

11	2070	N	1667	-0-	-403	-0-	1667	2			N	-0-					-0-
12	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-
01	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
02	1568	N	894	-0-	-674	-0-	894	2			N	-0-					-0-
03	2387	N	2057	-0-	-330	-0-	2057	2			N	-0-					-0-
04	2010	N	1934	-0-	-76	-0-	1934	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					138
12	465	N	387	-0-	-78	-0-	387	2			N	-0-					138
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					138
02	364	N	345	-0-	-19	-0-	345	2			N	-0-					138
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					138
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

11	6690	X	5635	-0-	-1055	-0-	5635	2			N	-0-					37
12	7106	X	7106	-0-	-0-	-0-	7106	2			N	-0-					37
01	6913	X	6007	-0-	-906	-0-	6007	2			N	-0-					37
02	5768	X	4416	-0-	-1352	-0-	4416	2			N	-0-					37
03	7259	X	7259	-0-	-0-	-0-	7259	2			N	-0-					37
04	6870	X	5303	-0-	-1567	-0-	5303	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

11	3900	X	2	-0-	-3898	-0-	2	2			N	-0-					-0-
12	4247	X	1305	-0-	-2942	-0-	1305	2			N	-0-					-0-
01	4247	X	1321	-0-	-2926	-0-	1321	2			N	-0-					-0-
02	3836	X	1487	-0-	-2349	-0-	1487	2			N	-0-					-0-
03	3627	X	1144	-0-	-2483	-0-	1144	2			N	-0-					-0-
*04	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
12	5785	X	5785	-0-	-0-	-0-	5785	2			N	-0-					-0-
01	5389	X	5389	-0-	-0-	-0-	5389	2			N	-0-					-0-
02	3080	X	1437	-0-	-1643	-0-	1437	2			N	-0-					-0-
03	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
*04	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4779	-0-	-111	-0-	4779	2			N	-0-					45
12	5053	X	3729	-0-	-1324	-0-	3729	2			N	-0-					45
01	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					45
02	4564	X	3513	-0-	-1051	-0-	3513	2			N	-0-					45
03	4929	X	4390	-0-	-539	-0-	4390	2			N	-0-					45
04	4890	X	3924	-0-	-966	-0-	3924	2			N	-0-					45

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
12	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
02	1148	N	788	-0-	-360	-0-	788	2			N	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
*04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
12	2418	X	2406	-0-	-12	-0-	2406	2			N	-0-					-0-
01	2418	X	2310	-0-	-108	-0-	2310	2			N	-0-					-0-
02	2240	N	1043	-0-	-1197	-0-	1043	2			N	-0-					-0-
03	2418	N	1955	-0-	-463	-0-	1955	2			N	-0-					-0-
04	2250	N	1958	-0-	-292	-0-	1958	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					-0-
12	1457	N	659	-0-	-798	-0-	659	2			N	-0-					-0-
01	1395	N	875	-0-	-520	-0-	875	2			N	-0-					-0-
02	1036	N	726	-0-	-310	-0-	726	2			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
04	840	N	641	-0-	-199	-0-	641	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2059	-0-	-11	-0-	2059	2			N	-0-					-0-
12	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
01	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
02	1932	N	1339	-0-	-593	-0-	1339	2			N	-0-					-0-
03	2139	N	1581	-0-	-558	-0-	1581	2			N	-0-					-0-
04	2070	N	1901	-0-	-169	-0-	1901	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	382	-0-	-98	-0-	382	2			N	-0-					-0-
12	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
02	364	N	336	-0-	-28	-0-	336	2			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2552	-0-	-88	-0-	2552	2			N	-0-					-0-
12	2728	X	2631	-0-	-97	-0-	2631	2			N	-0-					-0-
01	2728	X	2437	-0-	-291	-0-	2437	2			N	-0-					-0-
02	2380	N	1534	-0-	-846	-0-	1534	2			N	-0-					-0-
03	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
*04	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1224	-0-	-1056	-0-	1202	2	22	4	N	-0-					-0-
12	9413	X	9413	-0-	-0-	-0-	9351	2	62	4	N	-0-					-0-
01	2356	X	1910	-0-	-446	-0-	1896	2	14	4	N	-0-					-0-
02	7188	X	7188	-0-	-0-	-0-	7188	2			N	-0-					-0-
03	8215	X	8215	-0-	-0-	-0-	8155	2	60	4	N	-0-					-0-
*04	6638	X	6638	-0-	-0-	-0-	6580	2	58	4	N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
12	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
01	2542	X	2456	-0-	-86	-0-	2456	2			N	-0-					-0-
02	2296	X	2228	-0-	-68	-0-	2228	2			N	-0-					-0-
03	3100	N	3570	-0-	470	470	3570	2			N	-0-					-0-
*04	3000	N	2648	-0-	-352	118	2648	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1294	-0-	-416	-0-	1294	2			N	-0-					-0-
12	1674	N	1017	-0-	-657	-0-	1017	2			N	-0-					-0-
01	1240	N	841	-0-	-399	-0-	841	2			N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
03	1023	N	768	-0-	-255	-0-	768	2			N	-0-					-0-
*04	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
12	3596	X	3422	-0-	-174	-0-	3422	2			N	-0-					-0-
01	3596	X	2779	-0-	-817	-0-	2779	2			N	-0-					-0-
02	3332	X	2680	-0-	-652	-0-	2680	2			N	-0-					-0-
03	3689	X	3262	-0-	-427	-0-	3262	2			N	-0-					-0-
04	3570	X	2880	-0-	-690	-0-	2880	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	746	-0-	-124	-0-	746	2			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
04	1320	N	958	-0-	-362	-0-	958	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2794	-0-	-266	-0-	2794	2			N	-0-					-0-
12	3038	X	2849	-0-	-189	-0-	2849	2			N	-0-					-0-
01	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
02	2604	X	2336	-0-	-268	-0-	2336	2			N	-0-					-0-
03	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
04	2880	X	2828	-0-	-52	-0-	2828	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1201	-0-	-239	-0-	1201	2			N	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
01	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
02	1120	N	1068	-0-	-52	-0-	1068	2			N	-0-					-0-
03	1767	N	1533	-0-	-234	-0-	1533	2			N	-0-					-0-
*04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2674	-0-	-176	-0-	2674	2			N	-0-					39
12	2945	X	2237	-0-	-708	-0-	2237	2			N	-0-					39
01	2945	X	1049	-0-	-1896	-0-	1049	2			N	-0-					39
02	2492	N	507	-0-	-1985	-0-	507	2			N	-0-					39
03	2232	N	788	-0-	-1444	-0-	788	2			N	-0-					39
04	1020	N	885	-0-	-135	-0-	885	2			N	-0-					39

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1853	-0-	-517	-0-	1853	2			N	-0-					-0-
12	2449	X	1582	-0-	-867	-0-	1582	2			N	-0-					-0-
01	2449	X	1855	-0-	-594	-0-	1855	2			N	-0-					-0-
02	1764	X	1232	-0-	-532	-0-	1232	2			N	-0-					-0-
03	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
*04	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	1767	N	724	-0-	-1043	-0-	724	2			N	-0-					-0-
01	1023	N	539	-0-	-484	-0-	539	2			N	-0-					-0-
02	896	N	352	-0-	-544	-0-	352	2			N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2282	-0-	-478	-0-	2282	2			N	-0-					-0-
12	2852	X	2309	-0-	-543	-0-	2309	2			N	-0-					-0-
01	2697	X	2174	-0-	-523	-0-	2174	2			N	-0-					-0-
02	2128	X	1308	-0-	-820	-0-	1308	2			N	-0-					-0-
03	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
04	2100	N	1837	-0-	-263	-0-	1837	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
12	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
02	2380	N	1520	-0-	-860	-0-	1520	2			N	-0-					-0-
03	2511	N	1743	-0-	-768	-0-	1743	2			N	-0-					-0-
04	2130	N	1536	-0-	-594	-0-	1536	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					60
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					60
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					60
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					60
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					60
*04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					60

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					26
12	837	N	831	-0-	-6	-0-	831	2			N	-0-					26
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					26
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					26
03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					26
04	1080	N	906	-0-	-174	-0-	906	2			N	-0-					26

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	1302	N	942	-0-	-360	-0-	942	2			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
02	1008	N	588	-0-	-420	-0-	588	2			N	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1898	-0-	-82	-0-	1898	2			N	-0-					-0-
12	2108	N	1547	-0-	-561	-0-	1547	2			N	-0-					-0-
01	1953	N	1083	-0-	-870	-0-	1083	2			N	-0-					-0-
02	1764	N	800	-0-	-964	-0-	800	2			N	-0-					-0-
03	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
*04	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					21
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					21
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					21
02	466	N	466	-0-	-0-	-0-	466	2			N	-0-					21
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					21
*04	656	N	656	-0-	-0-	-0-	656	2			N	-0-					21

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
03	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
*04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2790	X	2414	-0-	-376	-0-	2354	2	60	4	N	-0-			-0-
12	2976	X	2392	-0-	-584	-0-	2330	2	62	4	N	-0-			-0-
01	2976	X	2347	-0-	-629	-0-	2291	2	56	4	N	-0-			-0-
02	2184	N	1684	-0-	-500	-0-	1684	2			N	-0-			-0-
03	2457	N	2457	-0-	-0-	-0-	2395	2	62	4	N	-0-			-0-
04	2280	N	2200	-0-	-80	-0-	2142	2	58	4	N	-0-			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880	X	2048	-0-	-832	-0-	2048	2			N	-0-			85
12	2914	X	2215	-0-	-699	-0-	2215	2			N	-0-			85
01	2790	X	1340	-0-	-1450	-0-	1340	2			N	-0-			85
02	2520	X	1115	-0-	-1405	-0-	1115	2			N	-0-			85
03	2790	X	2602	-0-	-188	-0-	2602	2			N	-0-			85
*04	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-			85

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-
12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-			-0-
01	620	N	172	-0-	-448	-0-	172	2			N	-0-			-0-
02	308	N	102	-0-	-206	-0-	102	2			N	-0-			-0-
03	620	N	42	-0-	-578	-0-	42	2			N	-0-			-0-
04	180	N	82	-0-	-98	-0-	82	2			N	-0-			-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3090	X	2941	-0-	-149	-0-	2941	2			N	-0-			-0-
12	3131	X	2140	-0-	-991	-0-	2140	2			N	-0-			-0-
01	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-			-0-
02	2744	X	2235	-0-	-509	-0-	2235	2			N	-0-			-0-
03	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-			-0-
04	3480	X	2181	-0-	-1299	-0-	2181	2			N	-0-			-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6990	X	4177	-0-	-2813	-0-	4177	2			N	-0-			-0-
12	7223	X	3704	-0-	-3519	-0-	3704	2			N	-0-			-0-
01	7223	X	3919	-0-	-3304	-0-	3919	2			N	-0-			-0-
02	6524	X	2282	-0-	-4242	-0-	2282	2			N	-0-			-0-
03	5735	X	2615	-0-	-3120	-0-	2615	2			N	-0-			-0-
04	4170	X	4075	-0-	-95	-0-	4075	2			N	-0-			-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-			-0-
12	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-			-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-			-0-
02	1904	N	963	-0-	-941	-0-	963	2			N	-0-			-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-			-0-
*04	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-			-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-			-0-
12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-			-0-
01	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-			-0-
02	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-			-0-
03	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-			-0-
*04	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2769	-0-	-321	-0-	2769	2			N	-0-					24
12	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					24
01	3131	X	2785	-0-	-346	-0-	2785	2			N	-0-					24
02	2800	X	2275	-0-	-525	-0-	2275	2			N	-0-					24
03	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					24
04	3270	X	2473	-0-	-797	-0-	2473	2			N	-0-					24

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2575	-0-	-95	-0-	2575	2			N	-0-					-0-
12	2790	X	2404	-0-	-386	-0-	2404	2			N	-0-					-0-
01	2790	X	2119	-0-	-671	-0-	2119	2			N	-0-					-0-
02	2520	X	2329	-0-	-191	-0-	2329	2			N	-0-					-0-
03	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
*04	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
12	2077	N	1692	-0-	-385	-0-	1692	2			N	-0-					-0-
01	1922	N	1415	-0-	-507	-0-	1415	2			N	-0-					-0-
02	2016	N	1257	-0-	-759	-0-	1257	2			N	-0-					-0-
03	1705	N	1434	-0-	-271	-0-	1434	2			N	-0-					-0-
04	1380	N	809	-0-	-571	-0-	809	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	958	-0-	-182	-0-	958	2			N	-0-					-0-
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
02	896	N	497	-0-	-399	-0-	497	2			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1318	-0-	-182	-0-	1318	2			N	-0-					114
12	1550	X	1259	-0-	-291	-0-	1259	2			N	-0-					114
01	1426	X	1229	-0-	-197	-0-	1229	2			N	-0-					114
02	1232	N	573	-0-	-659	-0-	573	2			N	-0-					114
03	1271	N	733	-0-	-538	-0-	733	2			N	-0-					114
04	1200	N	580	-0-	-620	-0-	580	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1921	-0-	-1079	-0-	1921	2			N	-0-					-0-
12	3100	X	2342	-0-	-758	-0-	2342	2			N	-0-					-0-
01	3100	X	2027	-0-	-1073	-0-	2027	2			N	-0-					-0-
02	2800	X	1767	-0-	-1033	-0-	1767	2			N	-0-					-0-
03	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
*04	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6809	-0-	-391	-0-	6809	2			N	-0-					-0-
12	7440	X	6840	-0-	-600	-0-	6840	2			N	-0-					-0-
01	7750	X	6688	-0-	-1062	-0-	6688	2			N	-0-					-0-
02	7000	X	4542	-0-	-2458	-0-	4542	2			N	-0-					-0-
03	7750	X	7092	-0-	-658	-0-	7092	2			N	-0-					-0-
04	6810	X	6357	-0-	-453	-0-	6357	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3468	-0-	-312	-0-	3468	2			N	-0-					-0-
12	4216	X	2889	-0-	-1327	-0-	2889	2			N	-0-					-0-
01	4495	X	3549	-0-	-946	-0-	3549	2			N	-0-					-0-
02	4060	X	1936	-0-	-2124	-0-	1936	2			N	-0-					-0-
03	4495	X	3763	-0-	-732	-0-	3763	2			N	-0-					-0-
*04	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3390	-0-	-390	-0-	3390	2			N	-0-					-0-
12	3348	X	2356	-0-	-992	-0-	2356	2			N	-0-					-0-
01	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
02	3164	X	1294	-0-	-1870	-0-	1294	2			N	-0-					-0-
03	3503	X	2274	-0-	-1229	-0-	2274	2			N	-0-					-0-
04	3390	X	3320	-0-	-70	-0-	3320	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3211	X	3211	-0-	-0-	-0-	3211	2			Y	-0-					-0-
12	2570	X	2570	-0-	-0-	-0-	2570	2			Y	-0-					-0-
01	2806	X	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
02	2996	X	1766	-0-	-1230	-0-	1766	2			Y	-0-					-0-
03	3317	X	1983	-0-	-1334	-0-	1983	2			Y	-0-					-0-
04	3210	X	1504	-0-	-1706	-0-	1504	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3275	-0-	-325	-0-	3275	2			N	-0-					-0-
12	3720	X	3279	-0-	-441	-0-	3279	2			N	-0-					-0-
01	3658	X	3210	-0-	-448	-0-	3210	2			N	-0-					-0-
02	3192	X	2406	-0-	-786	-0-	2406	2			N	-0-					-0-
03	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
*04	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					7
12	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					7
01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					7
02	1708	N	683	-0-	-1025	-0-	683	2			N	-0-					7
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					7
04	1710	N	1	-0-	-1709	-0-	1	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2195	-0-	-595	-0-	2195	2			N	-0-					-0-
12	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
01	2511	N	2065	-0-	-446	-0-	2065	2			N	-0-					-0-
02	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
03	2697	N	2096	-0-	-601	-0-	2096	2			N	-0-					-0-
*04	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
12	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
01	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
02	3136	X	1432	-0-	-1704	-0-	1432	2			N	-0-					-0-
03	3472	X	3081	-0-	-391	-0-	3081	2			N	-0-					-0-
04	3360	X	2270	-0-	-1090	-0-	2270	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
03	3100	N	4805	-0-	1705	1705	4805	2			N	-0-					-0-
*04	3000	N	2558	-0-	-442	1263	2558	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3700	-0-	-470	-0-	3700	2			N	-0-					-0-
12	3441	X	3418	-0-	-23	-0-	3418	2			N	-0-					-0-
01	3441	X	3055	-0-	-386	-0-	3055	2			N	-0-					-0-
02	3444	X	1675	-0-	-1769	-0-	1675	2			N	-0-					-0-
03	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
04	3690	X	2950	-0-	-740	-0-	2950	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1407	-0-	-663	-0-	1407	2			N	-0-					-0-
12	2108	N	1811	-0-	-297	-0-	1811	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
03	1798	N	1460	-0-	-338	-0-	1460	2			N	-0-					-0-
*04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1381	-0-	-1109	-0-	1381	2			N	-0-					-0-
12	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
01	2325	X	2245	-0-	-80	-0-	2245	2			N	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
03	2604	N	680	-0-	-1924	-0-	680	2			N	-0-					-0-
04	2160	N	434	-0-	-1726	-0-	434	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	X	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
12	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
01	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
02	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
03	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
*04	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3405	-0-	-615	-0-	3405	2			N	-0-					-0-
12	4154	X	3607	-0-	-547	-0-	3607	2			N	-0-					-0-
01	4154	X	3533	-0-	-621	-0-	3533	2			N	-0-					-0-
02	3276	X	1974	-0-	-1302	-0-	1974	2			N	-0-					-0-
03	3627	X	412	-0-	-3215	-0-	412	2			N	-0-					-0-
04	3480	X	1897	-0-	-1583	-0-	1897	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0-	-0-	40	1	1344	2	N	-0-					-0-
12	2042	N	2042	-0-	-0-	-0-	59	1	1983	2	N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	59	1	1974	2	N	-0-					-0-
02	1064	N	963	-0-	-101	-0-	28	1	935	2	N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	54	1	1786	2	N	-0-					-0-
*04	1736	N	1736	-0-	-0-	-0-	51	1	1685	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	339	-0-	-1521	-0-	331	2	8	4	N	-0-					-0-
12	1922	N	1327	-0-	-595	-0-	1313	2	14	4	N	-0-					-0-
01	1519	N	130	-0-	-1389	-0-	130	2			N	-0-					-0-
02	2800	N	2805	-0-	5	5	2805	2			N	-0-					-0-
03	3100	N	3793	-0-	693	698	3760	2	33	4	N	-0-					-0-
*04	3000	N	2396	-0-	-604	94	2354	2	42	4	N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
12	2759	X	2547	-0-	-212	-0-	2547	2			N	-0-					-0-
01	2759	X	2198	-0-	-561	-0-	2198	2			N	-0-					-0-
02	2520	X	1488	-0-	-1032	-0-	1488	2			N	-0-					-0-
03	2790	X	1824	-0-	-966	-0-	1824	2			N	-0-					-0-
04	2700	X	1857	-0-	-843	-0-	1857	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1903	-0-	-287	-0-	1903	2			N	-0-					-0-
12	2108	N	1753	-0-	-355	-0-	1753	2			N	-0-					-0-
01	1891	N	1720	-0-	-171	-0-	1720	2			N	-0-					-0-
02	1764	N	1123	-0-	-641	-0-	1123	2			N	-0-					-0-
03	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
*04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1789	-0-	-641	-0-	1789	2			N	-0-					-0-
12	2511	N	2372	-0-	-139	-0-	2372	2			N	-0-					-0-
01	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
02	1680	N	1432	-0-	-248	-0-	1432	2			N	-0-					-0-
03	2387	N	1886	-0-	-501	-0-	1886	2			N	-0-					-0-
04	2430	N	1621	-0-	-809	-0-	1621	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	212	-0-	-118	-0-	212	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
04	300	N	229	-0-	-71	-0-	229	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1680	-0-	-120	-0-	1680	2			N	-0-					-0-
12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
01	1333	N	1184	-0-	-149	-0-	1184	2			N	-0-					-0-
02	1568	N	1325	-0-	-243	-0-	1325	2			N	-0-					-0-
03	1984	N	998	-0-	-986	-0-	998	2			N	-0-					-0-
*04	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
12	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
01	3782	X	2740	-0-	-1042	-0-	2740	2			N	-0-					-0-
02	4004	X	2814	-0-	-1190	-0-	2814	2			N	-0-					-0-
03	4433	X	3723	-0-	-710	-0-	3723	2			N	-0-					-0-
04	4290	X	3895	-0-	-395	-0-	3895	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	758	-0-	-952	-0-	758	2			N	-0-					-0-
12	1736	N	1055	-0-	-681	-0-	1055	2			N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
02	700	N	655	-0-	-45	-0-	655	2			N	-0-					-0-
03	1054	N	852	-0-	-202	-0-	852	2			N	-0-					-0-
04	1860	N	690	-0-	-1170	-0-	690	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
12	279	N	139	-0-	-140	-0-	139	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4416	-0-	-264	-0-	4416	2			N	-0-					-0-
12	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-
01	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					-0-
02	4200	X	3119	-0-	-1081	-0-	3119	2			N	-0-					-0-
03	4774	X	4176	-0-	-598	-0-	4176	2			N	-0-					-0-
04	4710	X	3784	-0-	-926	-0-	3784	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1815	-0-	-1125	-0-	1815	2			N	-0-					-0-
12	3038	X	1885	-0-	-1153	-0-	1885	2			N	-0-					-0-
01	3007	X	1784	-0-	-1223	-0-	1784	2			N	-0-					-0-
02	2716	X	1400	-0-	-1316	-0-	1400	2			N	-0-					-0-
03	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
*04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
12	3565	X	2524	-0-	-1041	-0-	2524	2			N	-0-					-0-
01	3565	X	5	-0-	-3560	-0-	5	2			N	-0-					-0-
02	3220	X	-0-	-0-	-3220	-0-					N	-0-					-0-
03	3565	X	57	-0-	-3508	-0-	57	2			N	-0-					-0-
*04	11968	X	11968	-0-	-0-	-0-	11968	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2592	-0-	-648	-0-	2592	2			N	-0-					-0-
12	2945	X	2477	-0-	-468	-0-	2477	2			N	-0-					-0-
01	2945	X	2594	-0-	-351	-0-	2594	2			N	-0-					-0-
02	2408	X	1888	-0-	-520	-0-	1888	2			N	-0-					-0-
03	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
*04	4278	X	4278	-0-	-0-	-0-	4278	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7338	-0-	-432	-0-	7338	2			N	-0-					-0-
12	7843	X	7170	-0-	-673	-0-	7170	2			N	-0-					-0-
01	7874	X	7231	-0-	-643	-0-	7231	2			N	-0-					-0-
02	7112	X	5995	-0-	-1117	-0-	5995	2			N	-0-					-0-
03	8290	X	8290	-0-	-0-	-0-	8290	2			N	-0-					-0-
04	7350	X	7241	-0-	-109	-0-	7241	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
12	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
01	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
02	1960	X	1656	-0-	-304	-0-	1656	2			N	-0-					-0-
03	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-
*04	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2540	-0-	-400	-0-	2540	2			N	-0-					-0-
12	2883	X	2655	-0-	-228	-0-	2655	2			N	-0-					-0-
01	2790	X	2545	-0-	-245	-0-	2545	2			N	-0-					-0-
02	2520	X	2153	-0-	-367	-0-	2153	2			N	-0-					-0-
03	2666	X	2650	-0-	-16	-0-	2650	2			N	-0-					-0-
04	2580	X	2442	-0-	-138	-0-	2442	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4424	-0-	-886	-0-	4424	2			N	-0-					-0-
12	5611	X	4485	-0-	-1126	-0-	4485	2			N	-0-					-0-
01	5611	X	4437	-0-	-1174	-0-	4437	2			N	-0-					-0-
02	5068	X	3332	-0-	-1736	-0-	3332	2			N	-0-					-0-
03	4557	X	4285	-0-	-272	-0-	4285	2			N	-0-					-0-
04	4410	X	4187	-0-	-223	-0-	4187	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	89	-0-	-271	-0-	89	2			N	-0-					-0-
12	341	N	94	-0-	-247	-0-	94	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	845	-0-	-865	-0-	845	2			N	-0-					-0-
12	1364	N	673	-0-	-691	-0-	673	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	784	N	261	-0-	-523	-0-	261	2			N	-0-					-0-
03	682	N	236	-0-	-446	-0-	236	2			N	-0-					-0-
04	360	N	154	-0-	-206	-0-	154	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

11	5730	X	5695	-0-	-35	-0-	5695	2			N	-0-					-0-
12	6076	X	6063	-0-	-13	-0-	6063	2			N	-0-					-0-
01	6076	X	5987	-0-	-89	-0-	5987	2			N	-0-					-0-
02	5488	X	4651	-0-	-837	-0-	4651	2			N	-0-					-0-
03	6076	X	5954	-0-	-122	-0-	5954	2			N	-0-					-0-
04	5880	X	5599	-0-	-281	-0-	5599	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					46
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					46
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					46
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					46
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					46
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

11	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1932	N	1355	-0-	-577	-0-	1355	2			N	-0-					-0-
03	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
*04	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

11	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					-0-
12	14173	X	14173	-0-	-0-	-0-	14173	2			N	-0-					-0-
01	10308	X	10308	-0-	-0-	-0-	10308	2			N	-0-					-0-
02	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-
03	7035	X	7035	-0-	-0-	-0-	7035	2			N	-0-					-0-
*04	6234	X	6234	-0-	-0-	-0-	6234	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

11	750	N	642	-0-	-108	-0-	642	2			N	-0-					51
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					51
01	682	N	657	-0-	-25	-0-	657	2			N	-0-					51
02	588	N	304	-0-	-284	-0-	304	2			N	-0-					51
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					51
04	630	N	535	-0-	-95	-0-	535	2			N	-0-					51

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

11	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
12	1798	N	1592	-0-	-206	-0-	1592	2			N	-0-					-0-
01	1798	N	1697	-0-	-101	-0-	1697	2			N	-0-					-0-
02	1596	N	1396	-0-	-200	-0-	1396	2			N	-0-					-0-
03	1581	N	1086	-0-	-495	-0-	1086	2			N	-0-					-0-
04	1650	N	496	-0-	-1154	-0-	496	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	258	-0-	-432	-0-	258	2			N	-0-					-0-
12	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3367	-0-	-173	-0-	3367	2			N	-0-					-0-
12	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					-0-
01	3472	X	2929	-0-	-543	-0-	2929	2			N	-0-					-0-
02	3136	X	1913	-0-	-1223	-0-	1913	2			N	-0-					-0-
03	3472	X	2928	-0-	-544	-0-	2928	2			N	-0-					-0-
04	3360	X	2590	-0-	-770	-0-	2590	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
12	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-
01	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-
02	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
03	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					-0-
*04	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					-0-
12	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
01	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
02	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
03	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-
*04	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	1550	N	1499	-0-	-51	-0-	1499	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1488	N	967	-0-	-521	-0-	967	2			N	-0-					-0-
04	1320	N	1150	-0-	-170	-0-	1150	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5246	X	5246	-0-	-0-	-0-	5246	2			N	-0-					-0-
12	5146	X	5060	-0-	-86	-0-	5060	2			N	-0-					-0-
01	5146	X	5059	-0-	-87	-0-	5059	2			N	-0-					-0-
02	4900	X	2977	-0-	-1923	-0-	2977	2			N	-0-					-0-
03	5425	X	3846	-0-	-1579	-0-	3846	2			N	-0-					-0-
04	5250	X	2406	-0-	-2844	-0-	2406	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
12	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
01	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
03	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*04	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	1023	N	986	-0-	-37	-0-	986	2			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	992	N	933	-0-	-59	-0-	933	2			N	-0-					-0-
04	870	N	853	-0-	-17	-0-	853	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1976	-0-	-34	-0-	1976	2			N	-0-					25
12	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					25
01	1922	N	1874	-0-	-48	-0-	1874	2			N	-0-					25
02	1848	N	1313	-0-	-535	-0-	1313	2			N	-0-					25
03	1984	N	1964	-0-	-20	-0-	1964	2			N	-0-					25
*04	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					25

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2173	-0-	-1397	-0-	2173	2			N	-0-					-0-
12	3069	X	2199	-0-	-870	-0-	2199	2			N	-0-					-0-
01	2232	X	2123	-0-	-109	-0-	2123	2			N	-0-					-0-
02	2016	X	1599	-0-	-417	-0-	1599	2			N	-0-					-0-
03	2232	X	2162	-0-	-70	-0-	2162	2			N	-0-					-0-
04	2160	X	2017	-0-	-143	-0-	2017	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3888	-0-	-1062	-0-	3888	2			N	-0-					-0-
12	5363	X	3902	-0-	-1461	-0-	3902	2			N	-0-					-0-
01	5363	X	3853	-0-	-1510	-0-	3853	2			N	-0-					-0-
02	4844	X	3109	-0-	-1735	-0-	3109	2			N	-0-					-0-
03	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-
04	3900	X	3485	-0-	-415	-0-	3485	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3553	-0-	-977	-0-	3553	2			N	-0-					67
12	4185	X	4154	-0-	-31	-0-	4154	2			N	-0-					67
01	4433	X	2276	-0-	-2157	-0-	2253	2	23	9	N	21					88
02	4004	X	2703	-0-	-1301	-0-	2703	2			N	-0-					88
03	4433	X	3033	-0-	-1400	-0-	3033	2			N	-0-					88
*04	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					88

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2668	-0-	-452	-0-	2668	2			N	-0-					-0-
12	3224	X	2615	-0-	-609	-0-	2615	2			N	-0-					-0-
01	3224	X	2106	-0-	-1118	-0-	2106	2			N	-0-					-0-
02	2912	X	2505	-0-	-407	-0-	2505	2			N	-0-					-0-
03	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
*04	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
12	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
01	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
02	2352	N	1313	-0-	-1039	-0-	1313	2			N	-0-					-0-
03	2635	N	845	-0-	-1790	-0-	845	2			N	-0-					-0-
04	2550	N	2417	-0-	-133	-0-	2417	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	1209	X	1040	-0-	-169	-0-	1040	2			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
02	1092	N	503	-0-	-589	-0-	503	2			N	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
04	1080	N	801	-0-	-279	-0-	801	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					-0-
12	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
01	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
02	2324	X	2304	-0-	-20	-0-	2304	2			N	-0-					-0-
03	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
*04	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3954	-0-	-456	-0-	3954	2			N	-0-					-0-
12	4706	X	4706	-0-	-0-	-0-	4706	2			N	-0-					-0-
01	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					-0-
02	4004	X	3127	-0-	-877	-0-	3127	2			N	-0-					-0-
03	4712	X	4537	-0-	-175	-0-	4537	2			N	-0-					-0-
04	4560	X	4160	-0-	-400	-0-	4160	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
01	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
02	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
03	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
*04	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	616	N	420	-0-	-196	-0-	420	2			N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
04	660	N	563	-0-	-97	-0-	563	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					-0-
12	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-
01	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
02	3360	X	3088	-0-	-272	-0-	3088	2			N	-0-					-0-
03	4601	X	4601	-0-	-0-	-0-	4601	2			N	-0-					-0-
*04	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1738	-0-	-92	-0-	1725	2	13	9	N	12					40
12	1922	N	1375	-0-	-547	-0-	1375	2			N	-0-					40
01	1736	N	930	-0-	-806	-0-	930	2			N	-0-					40
02	1624	N	1001	-0-	-623	-0-	1001	2			N	-0-					40
03	1364	N	835	-0-	-529	-0-	835	2			N	-0-					40
*04	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					40

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
12	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
01	2852	X	2625	-0-	-227	-0-	2625	2			N	-0-					-0-
02	2716	X	1506	-0-	-1210	-0-	1506	2			N	-0-					-0-
03	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
04	2910	X	2555	-0-	-355	-0-	2555	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
12	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
01	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
02	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
03	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
*04	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	560	N	262	-0-	-298	-0-	262	2			N	-0-					-0-
03	496	N	233	-0-	-263	-0-	233	2			N	-0-					-0-
04	330	N	73	-0-	-257	-0-	73	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1600	-0-	-500	-0-	1600	2			N	-0-					-0-
12	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
01	2170	N	2152	-0-	-18	-0-	2152	2			N	-0-					-0-
02	1484	N	1460	-0-	-24	-0-	1460	2			N	-0-					-0-
03	3100	N	3359	-0-	259	259	3359	2			N	-0-					-0-
04	2070	N	734	-0-	-1336	-0-	734	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
12	2294	X	1956	-0-	-338	-0-	1956	2			N	-0-					-0-
01	2294	X	2284	-0-	-10	-0-	2284	2			N	-0-					-0-
02	2292	X	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
03	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
*04	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2002	-0-	-158	-0-	2002	2			N	-0-					-0-
12	2480	N	2180	-0-	-300	-0-	2180	2			N	-0-					-0-
01	2480	N	2418	-0-	-62	-0-	2418	2			N	-0-					-0-
02	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
03	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
04	2340	N	2091	-0-	-249	-0-	2091	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
12	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
02	1204	N	896	-0-	-308	-0-	896	2			N	-0-					-0-
03	1333	N	885	-0-	-448	-0-	885	2			N	-0-					-0-
04	1290	N	968	-0-	-322	-0-	968	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-
12	3999	X	3263	-0-	-736	-0-	3263	2			N	-0-					-0-
01	5887	X	5887	-0-	-0-	-0-	5887	2			N	-0-					-0-
02	3612	X	3080	-0-	-532	-0-	3080	2			N	-0-					-0-
03	5805	X	5805	-0-	-0-	-0-	5805	2			N	-0-					-0-
*04	5980	X	5980	-0-	-0-	-0-	5980	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
02	336	N	215	-0-	-121	-0-	215	2			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					30
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					30
01	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					30
02	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					30
03	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					30
*04	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					30

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
12	1395	N	1119	-0-	-276	-0-	1119	2			N	-0-					-0-
01	1364	N	1187	-0-	-177	-0-	1187	2			N	-0-					-0-
02	1232	N	855	-0-	-377	-0-	855	2			N	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*04	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
12	2976	X	2807	-0-	-169	-0-	2807	2			N	-0-					-0-
01	2976	X	2539	-0-	-437	-0-	2539	2			N	-0-					-0-
02	2716	N	1423	-0-	-1293	-0-	1423	2			N	-0-					-0-
03	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
*04	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1487	-0-	-1843	-0-	1477	2	10	4	N	-0-					-0-
12	3813	X	2429	-0-	-1384	-0-	2405	2	24	4	N	-0-					-0-
01	3813	X	3121	-0-	-692	-0-	3100	2	21	4	N	-0-					-0-
02	3444	X	1890	-0-	-1554	-0-	1887	2	3	4	N	-0-					-0-
03	3528	X	3528	-0-	-0-	-0-	3502	2	26	4	N	-0-					-0-
04	3030	X	2886	-0-	-144	-0-	2828	2	58	4	N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2898	N	2898	-0-	-0-	-0-	2898	2			N	-0-					97
12	2993	N	2993	-0-	-0-	-0-	2993	2			N	-0-					97
01	3100	N	3236	-0-	136	136	3236	2			N	-0-					97
02	2548	N	2232	-0-	-316	-0-	2232	2			N	-0-					97
03	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					97
04	2730	X	2706	-0-	-24	-0-	2706	2			N	-0-					97

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1419	-0-	-471	-0-	1419	2			N	-0-					39
12	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					39
01	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					39
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					39
03	2139	N	2036	-0-	-103	-0-	2036	2			N	-0-					39
04	1920	N	1316	-0-	-604	-0-	1316	2			N	-0-					39

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					141
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					141
01	1116	N	942	-0-	-174	-0-	942	2			N	-0-					141
02	1008	N	830	-0-	-178	-0-	830	2			N	-0-					141
03	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1					142
*04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					142

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	784	N	381	-0-	-403	-0-	381	2			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
04	840	N	654	-0-	-186	-0-	654	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	763	-0-	-497	-0-	763	2			N	-0-					-0-
12	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
03	1984	N	1706	-0-	-278	-0-	1706	2			N	-0-					-0-
04	1800	N	1608	-0-	-192	-0-	1608	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
12	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
01	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
02	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
03	1860	N	1045	-0-	-815	-0-	1045	2			N	-0-					-0-
04	2190	N	799	-0-	-1391	-0-	799	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
12	2883	X	2611	-0-	-272	-0-	2611	2			N	-0-					-0-
01	2976	X	2218	-0-	-758	-0-	2218	2			N	-0-					-0-
02	2884	X	422	-0-	-2462	-0-	422	2			N	-0-					-0-
03	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
*04	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1761	-0-	-39	-0-	1761	2			N	-0-					-0-
12	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
01	3100	N	3454	-0-	354	354	3454	2			N	-0-					-0-
02	2800	N	3051	-0-	251	605	3051	2			N	-0-					-0-
03	3100	N	3374	-0-	274	879	3374	2			N	-0-					-0-
*04	3313	X	2434	-0-	-879	-0-	2434	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	X	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
12	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	1264	X	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
*04	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					130
12	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					130
01	4520	X	4520	-0-	-0-	-0-	4520	2			N	-0-					130
02	15252	X	15252	-0-	-0-	-0-	15252	2			N	-0-					130
03	4941	X	4941	-0-	-0-	-0-	4941	2			N	-0-					130
*04	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3985	-0-	-275	-0-	3985	2			N	-0-					-0-
12	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
01	4402	X	4254	-0-	-148	-0-	4254	2			N	-0-					-0-
02	3976	X	2600	-0-	-1376	-0-	2600	2			N	-0-					-0-
03	4998	X	4998	-0-	-0-	-0-	4998	2			N	-0-					-0-
*04	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
12	1922	N	1683	-0-	-239	-0-	1683	2			N	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
02	1792	N	1242	-0-	-550	-0-	1242	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
*04	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	168	N	96	-0-	-72	-0-	96	2			N	-0-					-0-
03	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
12	1705	N	1674	-0-	-31	-0-	1674	2			N	-0-					-0-
01	1581	N	1312	-0-	-269	-0-	1312	2			N	-0-					-0-
02	1596	N	611	-0-	-985	-0-	611	2			N	-0-					-0-
03	1674	N	1039	-0-	-635	-0-	1039	2			N	-0-					-0-
*04	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1563	-0-	-57	-0-	1563	2			N	-0-					-0-
12	1674	N	1516	-0-	-158	-0-	1516	2			N	-0-					-0-
01	1705	N	1499	-0-	-206	-0-	1499	2			N	-0-					-0-
02	1456	N	1256	-0-	-200	-0-	1256	2			N	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
04	1440	N	1368	-0-	-72	-0-	1368	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2173	-0-	-917	-0-	2173	2			N	-0-					-0-
12	3193	X	2917	-0-	-276	-0-	2917	2			N	-0-					-0-
01	3069	X	2338	-0-	-731	-0-	2338	2			N	-0-					-0-
02	2772	X	1726	-0-	-1046	-0-	1726	2			N	-0-					-0-
03	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
04	2820	X	2755	-0-	-65	-0-	2755	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-
12	2883	X	2480	-0-	-403	-0-	2480	2			N	-0-					-0-
01	3131	X	1359	-0-	-1772	-0-	1359	2			N	-0-					-0-
02	3248	X	2351	-0-	-897	-0-	2351	2			N	-0-					-0-
03	3596	X	3026	-0-	-570	-0-	3026	2			N	-0-					-0-
04	3480	X	3468	-0-	-12	-0-	3468	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2429	-0-	-451	-0-	2429	2			N	-0-					-0-
12	2759	X	1670	-0-	-1089	-0-	1670	2			N	-0-					-0-
01	3869	X	3869	-0-	-0-	-0-	3869	2			N	-0-					-0-
02	2660	X	2052	-0-	-608	-0-	2052	2			N	-0-					-0-
03	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
*04	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2550	-0-	-210	-0-	2550	2			N	-0-					-0-
12	3224	X	2685	-0-	-539	-0-	2685	2			N	-0-					-0-
01	3224	X	2672	-0-	-552	-0-	2672	2			N	-0-					-0-
02	2912	X	2310	-0-	-602	-0-	2310	2			N	-0-					-0-
03	2728	X	2656	-0-	-72	-0-	2656	2			N	-0-					-0-
*04	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3748	-0-	-422	-0-	3748	2			N	-0-					-0-
12	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
01	4123	X	3346	-0-	-777	-0-	3346	2			N	-0-					-0-
02	3724	X	2705	-0-	-1019	-0-	2705	2			N	-0-					-0-
03	4340	X	3171	-0-	-1169	-0-	3171	2			N	-0-					-0-
04	4200	X	4031	-0-	-169	-0-	4031	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

11	390	N	180	-0-	-210	-0-	180	2			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	168	N	91	-0-	-77	-0-	91	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	180	N	86	-0-	-94	-0-	86	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

11	3390	X	3105	-0-	-285	-0-	3105	2			N	-0-					-0-
12	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
01	3038	X	2894	-0-	-144	-0-	2894	2			N	-0-					-0-
02	2912	X	1392	-0-	-1520	-0-	1392	2			N	-0-					-0-
03	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
04	3120	X	2931	-0-	-189	-0-	2931	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

11	2700	X	2375	-0-	-325	-0-	2375	2			N	-0-					64
12	2945	X	2813	-0-	-132	-0-	2813	2			N	-0-					64
01	2945	X	2304	-0-	-641	-0-	2304	2			N	-0-					64
02	2660	X	1649	-0-	-1011	-0-	1649	2			N	-0-					64
03	2821	X	2664	-0-	-157	-0-	2664	2			N	-0-					64
04	2730	X	1925	-0-	-805	-0-	1925	2			N	-0-					64

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

11	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					15
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					15
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					15
02	1260	N	941	-0-	-319	-0-	941	2			N	-0-					15
03	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					15
04	1320	N	1253	-0-	-67	-0-	1253	2			N	-0-					15

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
02	784	N	549	-0-	-235	-0-	549	2			N	-0-					-0-
03	868	N	617	-0-	-251	-0-	617	2			N	-0-					-0-
*04	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

11	1710	N	1352	-0-	-358	-0-	1352	2			N	-0-					-0-
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1643	N	1078	-0-	-565	-0-	1078	2			N	-0-					-0-
02	1260	N	963	-0-	-297	-0-	963	2			N	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	1011	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2099	-0-	-211	-0-	2099	2			N	-0-					-0-
12	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
01	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
02	1960	N	1746	-0-	-214	-0-	1746	2			N	-0-					-0-
03	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
*04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

11	826	N	826	-0-	-0-	-0-	826	2			N	-0-					52
12	899	N	802	-0-	-97	-0-	802	2			N	-0-					52
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					52
02	784	N	323	-0-	-461	-0-	323	2			N	-0-					52
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					52
04	750	N	652	-0-	-98	-0-	652	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

11	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
12	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
02	2436	N	2183	-0-	-253	-0-	2183	2			N	-0-					-0-
03	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
04	2040	N	1854	-0-	-186	-0-	1854	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

11	3720	X	630	-0-	-3090	-0-	630	2			N	-0-					-0-
12	3627	X	362	-0-	-3265	-0-	362	2			N	-0-					-0-
01	3410	X	1062	-0-	-2348	-0-	1062	2			N	-0-					-0-
02	3080	X	952	-0-	-2128	-0-	952	2			N	-0-					-0-
03	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
*04	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

11	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
12	3751	X	3497	-0-	-254	-0-	3497	2			N	-0-					-0-
01	3751	X	3473	-0-	-278	-0-	3473	2			N	-0-					-0-
02	3556	X	2040	-0-	-1516	-0-	2040	2			N	-0-					-0-
03	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
04	3810	X	3288	-0-	-522	-0-	3288	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

11	1980	N	1789	-0-	-191	-0-	1789	2			N	-0-					-0-
12	1984	N	1655	-0-	-329	-0-	1655	2			N	-0-					-0-
01	1984	N	1731	-0-	-253	-0-	1731	2			N	-0-					-0-
02	1680	N	1027	-0-	-653	-0-	1027	2			N	-0-					-0-
03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
04	1680	N	1563	-0-	-117	-0-	1563	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

11	3750	X	2771	-0-	-979	-0-	2771	2			N	-0-					-0-
12	3875	X	2183	-0-	-1692	-0-	2183	2			N	-0-					-0-
01	3875	X	2058	-0-	-1817	-0-	2058	2			N	-0-					-0-
02	3472	X	1296	-0-	-2176	-0-	1296	2			N	-0-					-0-
03	3844	X	2482	-0-	-1362	-0-	2482	2			N	-0-					-0-
04	2760	X	2054	-0-	-706	-0-	2054	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1824	-0-	-396	-0-	1824	2			N	-0-					-0-
12	2232	X	2054	-0-	-178	-0-	2054	2			N	-0-					-0-
01	2139	X	1985	-0-	-154	-0-	1985	2			N	-0-					-0-
02	1708	N	943	-0-	-765	-0-	943	2			N	-0-					-0-
03	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
*04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3250	-0-	-200	-0-	3250	2			N	-0-					25
12	3410	X	3340	-0-	-70	-0-	3340	2			N	-0-					25
01	3410	X	3389	-0-	-21	-0-	3389	2			N	-0-					25
02	3080	X	2521	-0-	-559	-0-	2521	2			N	-0-					25
03	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					25
*04	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					25

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
02	84	N	28	-0-	-56	-0-	28	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	170	-0-	-430	-0-	170	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*04	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2313	-0-	-147	-0-	2313	2			N	-0-					-0-
12	2542	X	2537	-0-	-5	-0-	2537	2			N	-0-					-0-
01	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
02	2296	X	2135	-0-	-161	-0-	2135	2			N	-0-					-0-
03	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
*04	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	7693	-0-	-107	-0-	7693	2			N	-0-					-0-
12	7918	X	7918	-0-	-0-	-0-	7918	2			N	-0-					-0-
01	7843	X	7057	-0-	-786	-0-	7057	2			N	-0-					-0-
02	7168	X	4676	-0-	-2492	-0-	4676	2			N	-0-					-0-
03	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-
04	7680	X	4228	-0-	-3452	-0-	4228	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1374	-0-	-96	-0-	1374	2			N	-0-					-0-
12	1488	N	1277	-0-	-211	-0-	1277	2			N	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
03	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*04	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3471	-0-	-39	-0-	47	1	3424	2	N	-0-					-0-
12	3573	X	3573	-0-	-0-	-0-	47	1	3526	2	N	-0-					-0-
01	3309	X	3309	-0-	-0-	-0-	49	1	3260	2	N	-0-					-0-
02	3248	X	2271	-0-	-977	-0-	39	1	2232	2	N	-0-					-0-
03	3877	X	3877	-0-	-0-	-0-	47	1	3830	2	N	-0-					-0-
*04	3572	X	3572	-0-	-0-	-0-	45	1	3527	2	N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2293	-0-	-17	-0-	2293	2			N	-0-					-0-
12	2418	N	2362	-0-	-56	-0-	2362	2			N	-0-					-0-
01	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
02	2128	N	1604	-0-	-524	-0-	1604	2			N	-0-					-0-
03	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
*04	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	532	N	444	-0-	-88	-0-	444	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	570	N	378	-0-	-192	-0-	378	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
12	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					-0-
01	3875	X	3441	-0-	-434	-0-	3441	2			N	-0-					-0-
02	4284	X	2058	-0-	-2226	-0-	2058	2			N	-0-					-0-
03	4743	X	2678	-0-	-2065	-0-	2678	2			N	-0-					-0-
04	4590	X	1179	-0-	-3411	-0-	1179	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3393	-0-	-297	-0-	3393	2			N	-0-					-0-
12	4526	X	2759	-0-	-1767	-0-	2759	2			N	-0-					-0-
01	4526	X	2669	-0-	-1857	-0-	2669	2			N	-0-					-0-
02	4088	X	1989	-0-	-2099	-0-	1989	2			N	-0-					-0-
03	3503	X	3088	-0-	-415	-0-	3088	2			N	-0-					-0-
04	3390	X	2465	-0-	-925	-0-	2465	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1547	-0-	-703	-0-	1547	2			N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
01	1674	N	1462	-0-	-212	-0-	1462	2			N	-0-					-0-
02	1456	N	1195	-0-	-261	-0-	1195	2			N	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
*04	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
12	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
01	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
02	2296	X	396	-0-	-1900	-0-	396	2			N	-0-					-0-
03	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
*04	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

11	2550	X	2493	-0-	-57	-0-	2493	2			N	-0-					-0-
12	2635	X	2006	-0-	-629	-0-	2006	2			N	-0-					-0-
01	2604	X	2110	-0-	-494	-0-	2110	2			N	-0-					-0-
02	2324	N	1561	-0-	-763	-0-	1561	2			N	-0-					-0-
03	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
04	2040	N	1915	-0-	-125	-0-	1915	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

11	3210	X	2602	-0-	-608	-0-	2602	2			N	-0-					-0-
12	3317	X	1874	-0-	-1443	-0-	1874	2			N	-0-					-0-
01	3317	X	1257	-0-	-2060	-0-	1257	2			N	-0-					-0-
02	2436	X	2219	-0-	-217	-0-	2219	2			N	-0-					-0-
03	2697	X	810	-0-	-1887	-0-	810	2			N	-0-					-0-
04	2610	X	1757	-0-	-853	-0-	1757	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

11	2820	X	2051	-0-	-769	-0-	2051	2			N	-0-					26
12	2883	X	2406	-0-	-477	-0-	2406	2			N	-0-					26
01	2852	X	2520	-0-	-332	-0-	2520	2			N	-0-					26
02	1904	N	1770	-0-	-134	-0-	1770	2			N	-0-					26
03	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					26
*04	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					26

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

11	3330	X	3107	-0-	-223	-0-	3107	2			N	-0-					87
12	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					87
01	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					87
02	3108	X	2724	-0-	-384	-0-	2724	2			N	-0-					87
03	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					87
*04	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					87

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

11	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
12	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
01	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
02	1596	N	700	-0-	-896	-0-	700	2			N	-0-					-0-
03	3100	N	3429	-0-	329	329	3429	2			N	-0-					-0-
*04	3000	N	2734	-0-	-266	63	2734	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1125	-0-	-915	-0-	1125	2			N	-0-					-0-
12	2170	N	831	-0-	-1339	-0-	831	2			N	-0-					-0-
01	1488	N	1446	-0-	-42	-0-	1446	2			N	-0-					-0-
02	1064	N	739	-0-	-325	-0-	739	2			N	-0-					-0-
03	837	N	672	-0-	-165	-0-	672	2			N	-0-					-0-
04	1410	N	542	-0-	-868	-0-	542	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

11	6540	X	6370	-0-	-170	-0-	6370	2			N	-0-					-0-
12	6851	X	4975	-0-	-1876	-0-	4975	2			N	-0-					-0-
01	6851	X	5733	-0-	-1118	-0-	5733	2			N	-0-					-0-
02	6188	X	3754	-0-	-2434	-0-	3754	2			N	-0-					-0-
03	6572	X	4893	-0-	-1679	-0-	4893	2			N	-0-					-0-
04	6360	X	4522	-0-	-1838	-0-	4522	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

11	2880	X	2532	-0-	-348	-0-	2532	2			N	-0-					38
12	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					38
01	2914	X	2879	-0-	-35	-0-	2879	2			N	-0-					38
02	2632	X	2060	-0-	-572	-0-	2060	2			N	-0-					38
03	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					38
04	2940	X	2791	-0-	-149	-0-	2791	2			N	-0-					38

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

11	4230	X	1036	-0-	-3194	-0-	1036	2			N	-0-					-0-
12	4371	X	2761	-0-	-1610	-0-	2761	2			N	-0-					-0-
01	3937	X	2968	-0-	-969	-0-	2968	2			N	-0-					-0-
02	3388	X	1736	-0-	-1652	-0-	1736	2			N	-0-					-0-
03	2759	X	1720	-0-	-1039	-0-	1720	2			N	-0-					-0-
04	2880	X	2495	-0-	-385	-0-	2495	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

11	3000	X	2286	-0-	-714	-0-	2286	2			N	-0-					-0-
12	3100	X	2479	-0-	-621	-0-	2479	2			N	-0-					-0-
01	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
02	2408	X	1704	-0-	-704	-0-	1704	2			N	-0-					-0-
03	2666	X	2021	-0-	-645	-0-	2021	2			N	-0-					-0-
04	2640	X	1775	-0-	-865	-0-	1775	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
02	1792	N	1328	-0-	-464	-0-	1328	2			N	-0-					-0-
03	1891	N	1795	-0-	-96	-0-	1795	2			N	-0-					-0-
04	1920	N	1561	-0-	-359	-0-	1561	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5586	X	5586	-0-	-0-	-0-	5586	2			N	-0-					-0-
12	5518	X	4155	-0-	-1363	-0-	4155	2			N	-0-					-0-
01	5301	X	3275	-0-	-2026	-0-	3275	2			N	-0-					-0-
02	5208	X	2357	-0-	-2851	-0-	2357	2			N	-0-					-0-
03	7735	X	7735	-0-	-0-	-0-	7735	2			N	-0-					-0-
*04	9263	X	9263	-0-	-0-	-0-	9263	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2882	-0-	-238	-0-	2882	2			N	-0-					-0-
12	3224	X	2668	-0-	-556	-0-	2668	2			N	-0-					-0-
01	3224	X	2521	-0-	-703	-0-	2521	2			N	-0-					-0-
02	2688	X	1911	-0-	-777	-0-	1911	2			N	-0-					-0-
03	2976	X	2479	-0-	-497	-0-	2479	2			N	-0-					-0-
04	2880	X	1790	-0-	-1090	-0-	1790	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2332	-0-	-98	-0-	2332	2			N	-0-					-0-
12	2418	N	2368	-0-	-50	-0-	2368	2			N	-0-					-0-
01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
02	2184	N	1605	-0-	-579	-0-	1605	2			N	-0-					-0-
03	2356	N	2245	-0-	-111	-0-	2245	2			N	-0-					-0-
04	2220	N	1401	-0-	-819	-0-	1401	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-
12	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
01	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
02	1932	X	1891	-0-	-41	-0-	1891	2			N	-0-					-0-
03	2842	X	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
*04	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6414	X	6414	-0-	-0-	-0-	6414	2			N	-0-					-0-
12	7098	X	7098	-0-	-0-	-0-	7098	2			N	-0-					-0-
01	6679	X	6679	-0-	-0-	-0-	6679	2			N	-0-					-0-
02	4396	X	3459	-0-	-937	-0-	3459	2			N	-0-					-0-
03	4867	X	3511	-0-	-1356	-0-	3511	2			N	-0-					-0-
04	4710	X	4447	-0-	-263	-0-	4447	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					21
12	5256	X	5256	-0-	-0-	-0-	5256	2			N	-0-					21
01	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					21
02	4620	X	3405	-0-	-1215	-0-	3405	2			N	-0-					21
03	5270	X	4410	-0-	-860	-0-	4410	2			N	-0-					21
*04	6120	X	6120	-0-	-0-	-0-	6120	2			N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					24
12	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					24
01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					24
02	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					24
03	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					24
*04	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					24

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					43
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					43
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					43
02	616	N	413	-0-	-203	-0-	413	2			N	-0-					43
03	682	N	651	-0-	-31	-0-	651	2			N	-0-					43
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					43

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

11	810	N	591	-0-	-219	-0-	591	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
02	560	N	275	-0-	-285	-0-	275	2			N	-0-					-0-
03	620	N	377	-0-	-243	-0-	377	2			N	-0-					-0-
04	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

11	660	N	451	-0-	-209	-0-	451	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
03	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

11	2580	X	2570	-0-	-10	-0-	2570	2			N	-0-					-0-
12	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
01	2635	X	2621	-0-	-14	-0-	2621	2			N	-0-					-0-
02	2408	X	1985	-0-	-423	-0-	1985	2			N	-0-					-0-
03	2666	X	2377	-0-	-289	-0-	2377	2			N	-0-					-0-
04	2580	X	2191	-0-	-389	-0-	2191	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

11	2700	X	1991	-0-	-709	-0-	1991	2			N	-0-					-0-
12	2790	X	915	-0-	-1875	-0-	915	2			N	-0-					-0-
01	3100	X	1374	-0-	-1726	-0-	1374	2			N	-0-					-0-
02	2800	X	546	-0-	-2254	-0-	546	2			N	-0-					-0-
03	12153	X	12153	-0-	-0-	-0-	12153	2			N	-0-					-0-
*04	6300	X	6300	-0-	-0-	-0-	6300	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	2			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	532	N	358	-0-	-174	-0-	358	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	660	N	396	-0-	-264	-0-	396	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	274	-0-	-1766	-0-	274	2			N	-0-					-0-
12	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
01	3100	N	3179	-0-	79	79	3179	2			N	-0-					-0-
02	1631	N	1552	-0-	-79	-0-	1552	2			N	-0-					-0-
03	3100	N	3422	-0-	322	322	3422	2			N	-0-					-0-
*04	2493	X	2171	-0-	-322	-0-	2171	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
12	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	1456	N	743	-0-	-713	-0-	743	2			N	-0-					-0-
03	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
04	1980	N	960	-0-	-1020	-0-	960	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1329	-0-	-381	-0-	1329	2			N	-0-					-0-
12	1705	N	1104	-0-	-601	-0-	1104	2			N	-0-					-0-
01	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
02	1232	N	1089	-0-	-143	-0-	1089	2			N	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
*04	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3896	-0-	-514	-0-	3896	2			Y	-0-					27
12	3999	X	3080	-0-	-919	-0-	3080	2			Y	-0-					27
01	3999	X	3827	-0-	-172	-0-	3827	2			Y	-0-					27
02	3640	X	2703	-0-	-937	-0-	2703	2			Y	-0-					27
03	4627	X	4627	-0-	-0-	-0-	4627	2			Y	-0-					27
04	3900	X	3622	-0-	-278	-0-	3622	2			Y	-0-					27

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1107	-0-	-333	-0-	1107	2			N	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
02	1036	N	965	-0-	-71	-0-	965	2			N	-0-					-0-
03	1364	N	1186	-0-	-178	-0-	1186	2			N	-0-					-0-
*04	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3373	-0-	-137	-0-	3373	2			Y	-0-					-0-
12	3627	X	3587	-0-	-40	-0-	3587	2			Y	-0-					-0-
01	3627	X	3359	-0-	-268	-0-	3359	2			Y	-0-					-0-
02	3276	X	2312	-0-	-964	-0-	2312	2			Y	-0-					-0-
03	3596	X	3466	-0-	-130	-0-	3466	2			Y	-0-					-0-
*04	3488	X	3488	-0-	-0-	-0-	3488	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3596	-0-	-154	-0-	3596	2			N	-0-					-0-
12	3875	X	1913	-0-	-1962	-0-	1913	2			N	-0-					-0-
01	3875	X	1726	-0-	-2149	-0-	1726	2			N	-0-					-0-
02	3360	X	1207	-0-	-2153	-0-	1207	2			N	-0-					-0-
03	3720	X	973	-0-	-2747	-0-	973	2			N	-0-					-0-
04	3600	X	722	-0-	-2878	-0-	722	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					-0-
12	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
01	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
02	4452	X	3586	-0-	-866	-0-	3586	2			N	-0-					-0-
03	4929	X	4620	-0-	-309	-0-	4620	2			N	-0-					-0-
04	4770	X	3903	-0-	-867	-0-	3903	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					-0-
12	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
01	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
02	3500	X	2912	-0-	-588	-0-	2912	2			N	-0-					-0-
03	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					-0-
*04	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4199	-0-	-871	-0-	4199	2			N	-0-					-0-
12	5146	X	3841	-0-	-1305	-0-	3841	2			N	-0-					-0-
01	5146	X	4147	-0-	-999	-0-	4147	2			N	-0-					-0-
02	4312	X	3494	-0-	-818	-0-	3494	2			N	-0-					-0-
03	4340	X	3858	-0-	-482	-0-	3858	2			N	-0-					-0-
04	4200	X	4014	-0-	-186	-0-	4014	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					-0-
12	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
01	5271	X	5271	-0-	-0-	-0-	5271	2			N	-0-					-0-
02	3612	X	2924	-0-	-688	-0-	2924	2			N	-0-					-0-
03	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
*04	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2314	-0-	-86	-0-	2314	2			N	-0-					-0-
12	2480	X	2351	-0-	-129	-0-	2351	2			N	-0-					-0-
01	2480	X	2182	-0-	-298	-0-	2182	2			N	-0-					-0-
02	2156	N	1450	-0-	-706	-0-	1450	2			N	-0-					-0-
03	2356	N	2036	-0-	-320	-0-	2036	2			N	-0-					-0-
04	2100	N	1837	-0-	-263	-0-	1837	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3963	-0-	-117	-0-	3963	2			N	-0-					-0-
12	3503	X	3419	-0-	-84	-0-	3419	2			N	-0-					-0-
01	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
02	3696	X	2662	-0-	-1034	-0-	2662	2			N	-0-					-0-
03	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
04	4050	X	3357	-0-	-693	-0-	3357	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
12	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
01	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
02	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
03	4636	X	4636	-0-	-0-	-0-	4636	2			N	-0-					-0-
*04	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					55
12	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					55
01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					55
02	896	N	795	-0-	-101	-0-	795	2			N	-0-					55
03	992	N	630	-0-	-362	-0-	630	2			N	-0-					55
04	960	N	416	-0-	-544	-0-	416	2			N	-0-					55

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1085	-0-	-1105	-0-	1085	2			N	-0-					-0-
12	2263	N	1041	-0-	-1222	-0-	1041	2			N	-0-					-0-
01	1767	N	673	-0-	-1094	-0-	673	2			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
03	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
*04	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	793	-0-	-137	-0-	793	2			N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
01	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
04	1380	N	1088	-0-	-292	-0-	1088	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
12	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
02	2632	N	1193	-0-	-1439	-0-	1193	2			N	-0-					-0-
03	2232	N	2089	-0-	-143	-0-	2089	2			N	-0-					-0-
04	1770	N	1279	-0-	-491	-0-	1279	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4212	X	4212	-0-	-0-	-0-	4212	2			N	-0-					-0-
12	4309	X	3889	-0-	-420	-0-	3889	2			N	-0-					-0-
01	4154	X	3893	-0-	-261	-0-	3893	2			N	-0-					-0-
02	3920	X	2590	-0-	-1330	-0-	2590	2			N	-0-					-0-
03	4340	X	3948	-0-	-392	-0-	3948	2			N	-0-					-0-
04	4200	X	3466	-0-	-734	-0-	3466	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1672	-0-	-518	-0-	1672	2			N	-0-					47
12	1736	N	1664	-0-	-72	-0-	1664	2			N	-0-					47
01	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					47
02	1568	N	1184	-0-	-384	-0-	1184	2			N	-0-					47
03	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					47
04	2160	N	2078	-0-	-82	-0-	2078	2			N	-0-					47

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7987	-0-	-113	-0-	7987	2			N	-0-					22
12	8370	X	8224	-0-	-146	-0-	8224	2			N	-0-					22
01	8370	X	8241	-0-	-129	-0-	8241	2			N	-0-					22
02	7448	X	5412	-0-	-2036	-0-	5412	2			N	-0-					22
03	8246	X	8235	-0-	-11	-0-	8235	2			N	-0-					22
*04	8145	X	8145	-0-	-0-	-0-	8145	2			N	-0-					22

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
12	2449	N	2317	-0-	-132	-0-	2317	2			N	-0-					-0-
01	2263	N	2171	-0-	-92	-0-	2171	2			N	-0-					-0-
02	2212	N	1447	-0-	-765	-0-	1447	2			N	-0-					-0-
03	2325	N	2068	-0-	-257	-0-	2068	2			N	-0-					-0-
*04	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					126
12	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					126
01	3100	N	3258	-0-	158	158	3258	2			N	-0-					126
02	2353	N	2195	-0-	-158	-0-	2195	2			N	-0-					126
03	3100	N	3222	-0-	122	122	3222	2			N	-0-					126
*04	2936	X	2814	-0-	-122	-0-	2814	2			N	-0-					126

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1818	-0-	-72	-0-	1818	2			N	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
01	1736	N	1621	-0-	-115	-0-	1621	2			N	-0-					-0-
02	1708	N	1298	-0-	-410	-0-	1298	2			N	-0-					-0-
03	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
04	1560	N	1381	-0-	-179	-0-	1381	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-
12	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					-0-
01	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
02	4620	X	277	-0-	-4343	-0-	277	2			N	-0-					-0-
03	8576	X	8576	-0-	-0-	-0-	8576	2			N	-0-					-0-
*04	6649	X	6649	-0-	-0-	-0-	6649	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1191	-0-	-879	-0-	1191	2			N	-0-					-0-
12	2170	N	796	-0-	-1374	-0-	796	2			N	-0-					-0-
01	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
02	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
04	1860	N	1594	-0-	-266	-0-	1594	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1065	-0-	-225	-0-	1065	2			N	-0-					-0-
12	1302	N	1153	-0-	-149	-0-	1153	2			N	-0-					-0-
01	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1147	N	993	-0-	-154	-0-	993	2			N	-0-					-0-
04	1080	N	950	-0-	-130	-0-	950	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5996	-0-	-64	-0-	5996	2			N	-0-					-0-
12	6262	X	6151	-0-	-111	-0-	6151	2			N	-0-					-0-
01	6107	X	6050	-0-	-57	-0-	6050	2			N	-0-					-0-
02	5600	X	4394	-0-	-1206	-0-	4394	2			N	-0-					-0-
03	6257	X	6257	-0-	-0-	-0-	6257	2			N	-0-					-0-
04	6000	X	5801	-0-	-199	-0-	5801	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2036	-0-	-94	-0-	2036	2			N	-0-					-0-
12	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
01	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
02	1904	N	1710	-0-	-194	-0-	1710	2			N	-0-					-0-
03	2201	N	2167	-0-	-34	-0-	2167	2			N	-0-					-0-
04	2130	N	1694	-0-	-436	-0-	1694	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					91
12	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					91
01	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					91
02	2072	N	1477	-0-	-595	-0-	1477	2			N	-0-					91
03	2232	N	1680	-0-	-552	-0-	1680	2			N	-0-					91
*04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					91

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7077	X	7077	-0-	-0-	-0-	7077	2			N	-0-					-0-
12	7471	X	7444	-0-	-27	-0-	7444	2			N	-0-					-0-
01	7471	X	5809	-0-	-1662	-0-	5809	2			N	-0-					-0-
02	6748	X	3162	-0-	-3586	-0-	3162	2			N	-0-					-0-
03	7440	X	6257	-0-	-1183	-0-	6257	2			N	-0-					-0-
04	7200	X	5074	-0-	-2126	-0-	5074	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2278	-0-	-392	-0-	2278	2			N	-0-					-0-
12	2666	X	1971	-0-	-695	-0-	1971	2			N	-0-					-0-
01	2480	X	2334	-0-	-146	-0-	2334	2			N	-0-					-0-
02	2240	X	1599	-0-	-641	-0-	1599	2			N	-0-					-0-
03	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
*04	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
12	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-
01	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					-0-
02	3500	X	3105	-0-	-395	-0-	3105	2			N	-0-					-0-
03	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-
*04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2260	-0-	-140	-0-	2260	2			N	-0-					-0-
12	2387	X	2076	-0-	-311	-0-	2076	2			N	-0-					-0-
01	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
02	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
*04	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1846	-0-	-1664	-0-	1842	2	4	9	Y	4					91
12	3751	X	2157	-0-	-1594	-0-	2155	2	2	9	Y	2					93
01	3751	X	2038	-0-	-1713	-0-	2038	2			Y	-0-					93
02	3388	X	1702	-0-	-1686	-0-	1702	2			Y	-0-					93
03	3162	X	2661	-0-	-501	-0-	2661	2			Y	-0-					93
*04	2752	X	2752	-0-	-0-	-0-	2752	2			Y	-0-					93

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5149	-0-	-161	-0-	5149	2			N	-0-					-0-
12	5487	X	4429	-0-	-1058	-0-	4429	2			N	-0-					-0-
01	5487	X	2556	-0-	-2931	-0-	2556	2			N	-0-					-0-
02	4816	X	2004	-0-	-2812	-0-	2004	2			N	-0-					-0-
03	5332	X	3159	-0-	-2173	-0-	3159	2			N	-0-					-0-
04	5160	X	2548	-0-	-2612	-0-	2548	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					52
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					52
01	62	N	31	-0-	-31	-0-	31	2			N	-0-					52
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					52
03	62	N	-0-	-0-	-62	-0-					N	-0-					52
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3894	-0-	894	894	3894	2			N	-0-					-0-
12	2529	N	1635	-0-	-894	-0-	1635	2			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	1512	X	262	-0-	-1250	-0-	262	2			N	-0-					-0-
03	1674	X	48	-0-	-1626	-0-	48	2			N	-0-					-0-
04	1620	X	52	-0-	-1568	-0-	52	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2210	-0-	-10	-0-	2210	2			N	-0-					37
12	2263	N	1755	-0-	-508	-0-	1755	2			N	-0-					37
01	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					37
02	2072	N	1379	-0-	-693	-0-	1379	2			N	-0-					37
03	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					37
04	2130	N	2005	-0-	-125	-0-	2005	2			N	-0-					37

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
01	1829	N	1742	-0-	-87	-0-	1742	2			N	-0-					-0-
02	1540	N	1328	-0-	-212	-0-	1328	2			N	-0-					-0-
03	2077	N	1424	-0-	-653	-0-	1424	2			N	-0-					-0-
*04	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1089	-0-	-51	-0-	1089	2			N	-0-					-0-
12	1798	N	900	-0-	-898	-0-	900	2			N	-0-					-0-
01	1674	N	1404	-0-	-270	-0-	1404	2			N	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
*04	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1286	-0-	-214	-0-	1286	2			N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
02	1204	N	912	-0-	-292	-0-	912	2			N	-0-					-0-
03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
*04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	1204	N	629	-0-	-575	-0-	629	2			N	-0-					-0-
03	1333	N	689	-0-	-644	-0-	689	2			N	-0-					-0-
*04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2299	-0-	-1481	-0-	2299	2			N	-0-					-0-
12	3906	X	2579	-0-	-1327	-0-	2579	2			N	-0-					-0-
01	3906	X	2285	-0-	-1621	-0-	2285	2			N	-0-					-0-
02	2996	X	2458	-0-	-538	-0-	2458	2			N	-0-					-0-
03	3317	X	3067	-0-	-250	-0-	3067	2			N	-0-					-0-
*04	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2115	-0-	-675	-0-	2115	2			N	-0-					-0-
12	2790	X	2173	-0-	-617	-0-	2173	2			N	-0-					-0-
01	2666	X	1973	-0-	-693	-0-	1973	2			N	-0-					-0-
02	2324	X	1468	-0-	-856	-0-	1468	2			N	-0-					-0-
03	2573	X	2023	-0-	-550	-0-	2023	2			N	-0-					-0-
*04	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2249	-0-	-1081	-0-	2249	2			N	-0-					-0-
12	3441	X	2511	-0-	-930	-0-	2511	2			N	-0-					-0-
01	3441	X	2374	-0-	-1067	-0-	2374	2			N	-0-					-0-
02	2660	X	1319	-0-	-1341	-0-	1319	2			N	-0-					-0-
03	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
*04	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-
02	476	N	365	-0-	-111	-0-	365	2			N	-0-					-0-
03	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
01	713	N	307	-0-	-406	-0-	307	2			N	-0-					-0-
02	392	N	56	-0-	-336	-0-	56	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1846	-0-	-524	-0-	1846	2			N	-0-					-0-
12	2449	N	2207	-0-	-242	-0-	2207	2			N	-0-					-0-
01	2201	N	2192	-0-	-9	-0-	2192	2			N	-0-					-0-
02	1736	N	1250	-0-	-486	-0-	1250	2			N	-0-					-0-
03	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
04	2130	N	1643	-0-	-487	-0-	1643	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
12	2573	N	2362	-0-	-211	-0-	2362	2			N	-0-					-0-
01	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
02	2324	N	1797	-0-	-527	-0-	1797	2			N	-0-					-0-
03	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
*04	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	1428	N	1170	-0-	-258	-0-	1170	2			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
04	1440	N	1238	-0-	-202	-0-	1238	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4787	X	4787	-0-	-0-	-0-	4787	2			N	-0-					-0-
12	5734	X	5734	-0-	-0-	-0-	5734	2			N	-0-					-0-
01	6505	X	6505	-0-	-0-	-0-	6505	2			N	-0-					-0-
02	4480	X	3178	-0-	-1302	-0-	3178	2			N	-0-					-0-
03	4960	X	4403	-0-	-557	-0-	4403	2			N	-0-					-0-
04	4800	X	3431	-0-	-1369	-0-	3431	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
12	1085	N	894	-0-	-191	-0-	894	2			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
03	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
*04	3000	N	3080	-0-	80	80	3080	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4457	-0-	-763	-0-	4457	2			N	-0-					-0-
12	5394	X	4155	-0-	-1239	-0-	4155	2			N	-0-					-0-
01	5394	X	4267	-0-	-1127	-0-	4267	2			N	-0-					-0-
02	4312	X	3402	-0-	-910	-0-	3402	2			N	-0-					-0-
03	4619	X	4458	-0-	-161	-0-	4458	2			N	-0-					-0-
04	4470	X	4256	-0-	-214	-0-	4256	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

11	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
12	2970	N	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
01	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
02	2268	N	2105	-0-	-163	-0-	2105	2			N	-0-					-0-
03	2945	N	2706	-0-	-239	-0-	2706	2			N	-0-					-0-
04	2760	N	2526	-0-	-234	-0-	2526	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
01	1953	N	1709	-0-	-244	-0-	1709	2			N	-0-					-0-
02	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
03	1984	N	1690	-0-	-294	-0-	1690	2			N	-0-					-0-
*04	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

11	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
12	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
01	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
02	2128	X	2071	-0-	-57	-0-	2071	2			N	-0-					-0-
03	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
*04	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

11	3300	X	3105	-0-	-195	-0-	47	1	3058	2	N	-0-					-0-
12	3516	X	3516	-0-	-0-	-0-	49	1	3467	2	N	-0-					-0-
01	3876	X	3876	-0-	-0-	-0-	49	1	3827	2	N	-0-					-0-
02	3080	X	2309	-0-	-771	-0-	36	1	2273	2	N	-0-					-0-
03	3410	X	3361	-0-	-49	-0-	47	1	3314	2	N	-0-					-0-
04	3300	X	3248	-0-	-52	-0-	45	1	3203	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

11	3090	X	2136	-0-	-954	-0-	2136	2			N	-0-					82
12	3193	X	1752	-0-	-1441	-0-	1752	2			N	-0-					82
01	3007	X	1409	-0-	-1598	-0-	1409	2			N	-0-					82
02	2436	X	1224	-0-	-1212	-0-	1224	2			N	-0-					82
03	2666	X	1385	-0-	-1281	-0-	1385	2			N	-0-					82
04	2130	X	1264	-0-	-866	-0-	1264	2			N	-0-					82

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

11	780	N	767	-0-	-13	-0-	767	2			N	-0-					-0-
12	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
01	899	N	789	-0-	-110	-0-	789	2			N	-0-					-0-
02	728	N	644	-0-	-84	-0-	644	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	750	N	728	-0-	-22	-0-	728	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
12	1736	N	1595	-0-	-141	-0-	1595	2			N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
02	1988	N	1165	-0-	-823	-0-	1165	2			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
*04	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	730	-0-	-1460	-0-	730	2			N	-0-					-0-
12	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
01	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
02	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
03	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
04	2730	X	2236	-0-	-494	-0-	2236	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2597	-0-	-103	-0-	2593	2	4	9	Y	4					91
12	2666	X	2307	-0-	-359	-0-	2305	2	2	9	Y	2					93
01	2666	X	2531	-0-	-135	-0-	2531	2			Y	-0-					93
02	2436	N	1457	-0-	-979	-0-	1457	2			Y	-0-					93
03	2294	N	2283	-0-	-11	-0-	2283	2			Y	-0-					93
*04	3000	N	3125	-0-	125	125	3125	2			Y	-0-					93

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6490	X	6490	-0-	-0-	-0-	6490	2			N	-0-					-0-
12	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					-0-
01	5864	X	5864	-0-	-0-	-0-	5864	2			N	-0-					-0-
02	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-
03	6106	X	6106	-0-	-0-	-0-	6106	2			N	-0-					-0-
*04	5101	X	5101	-0-	-0-	-0-	5101	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2839	-0-	-701	-0-	2839	2			N	-0-					28
12	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					28
01	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					28
02	3528	X	2426	-0-	-1102	-0-	2426	2			N	-0-					28
03	3906	X	3210	-0-	-696	-0-	3210	2			N	-0-					28
04	3780	X	3215	-0-	-565	-0-	3215	2			N	-0-					28

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
12	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
01	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-
02	3416	X	2783	-0-	-633	-0-	2783	2			N	-0-					-0-
03	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
04	3660	X	2384	-0-	-1276	-0-	2384	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2316	-0-	-414	-0-	2316	2			N	-0-					-0-
12	2759	X	2594	-0-	-165	-0-	2594	2			N	-0-					-0-
01	2759	X	2393	-0-	-366	-0-	2393	2			N	-0-					-0-
02	2156	N	1485	-0-	-671	-0-	1485	2			N	-0-					-0-
03	3034	N	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
*04	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					80
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					80
01	1581	N	1230	-0-	-351	-0-	1230	2			N	-0-					80
02	1176	N	854	-0-	-322	-0-	854	2			N	-0-					80
03	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					80
*04	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					80

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
12	1736	N	1489	-0-	-247	-0-	1489	2			N	-0-					-0-
01	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
02	1568	N	1496	-0-	-72	-0-	1496	2			N	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*04	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3364	-0-	-566	-0-	3364	2			N	-0-					-0-
12	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
01	4061	X	3449	-0-	-612	-0-	3449	2			N	-0-					-0-
02	3164	X	2156	-0-	-1008	-0-	2156	2			N	-0-					-0-
03	4805	X	3521	-0-	-1284	-0-	3521	2			N	-0-					-0-
04	4650	X	4540	-0-	-110	-0-	4540	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	2636	-0-	-3004	-0-	2636	2			N	-0-					-0-
12	5828	X	1955	-0-	-3873	-0-	1955	2			N	-0-					-0-
01	5828	X	1885	-0-	-3943	-0-	1885	2			N	-0-					-0-
02	3920	X	2009	-0-	-1911	-0-	2009	2			N	-0-					-0-
03	4340	X	4017	-0-	-323	-0-	4017	2			N	-0-					-0-
04	2640	X	2407	-0-	-233	-0-	2407	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1448	-0-	-442	-0-	1448	2			N	-0-					-0-
12	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
02	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
04	2130	X	2050	-0-	-80	-0-	2050	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3334	-0-	-866	-0-	3334	2			N	-0-					168
12	4092	X	3388	-0-	-704	-0-	3388	2			N	-0-					168
01	4092	X	3720	-0-	-372	-0-	3720	2			N	-0-					168
02	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					168
03	4853	X	4853	-0-	-0-	-0-	4853	2			N	-0-					168
*04	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					168

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
12	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
01	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
02	3220	X	2349	-0-	-871	-0-	2349	2			N	-0-					-0-
03	3565	X	3445	-0-	-120	-0-	3445	2			N	-0-					-0-
04	3510	X	3030	-0-	-480	-0-	3030	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1968	-0-	-102	-0-	1968	2			N	-0-					-0-
12	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
02	1848	N	1562	-0-	-286	-0-	1562	2			N	-0-					-0-
03	2170	N	1851	-0-	-319	-0-	1851	2			N	-0-					-0-
04	2070	N	1852	-0-	-218	-0-	1852	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
12	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
01	3286	X	2421	-0-	-865	-0-	2421	2			N	-0-					-0-
02	2968	X	2419	-0-	-549	-0-	2419	2			N	-0-					-0-
03	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
*04	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1177	-0-	-83	-0-	1177	2			N	-0-					-0-
12	1209	N	1027	-0-	-182	-0-	1027	2			N	-0-					-0-
01	1271	N	1007	-0-	-264	-0-	1007	2			N	-0-					-0-
02	1092	N	845	-0-	-247	-0-	845	2			N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*04	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2022	-0-	-468	-0-	2022	2			N	-0-					-0-
12	2573	X	1786	-0-	-787	-0-	1786	2			N	-0-					-0-
01	2573	X	1752	-0-	-821	-0-	1752	2			N	-0-					-0-
02	2324	X	1234	-0-	-1090	-0-	1234	2			N	-0-					-0-
03	2573	X	1256	-0-	-1317	-0-	1256	2			N	-0-					-0-
04	2010	X	1617	-0-	-393	-0-	1617	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2254	-0-	-296	-0-	2254	2			N	-0-					-0-
12	2635	X	1545	-0-	-1090	-0-	1545	2			N	-0-					-0-
01	2635	X	1488	-0-	-1147	-0-	1488	2			N	-0-					-0-
02	2100	N	1751	-0-	-349	-0-	1751	2			N	-0-					-0-
03	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
*04	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	8606	-0-	-2494	-0-	8606	2			N	-0-					18
12	11470	X	7948	-0-	-3522	-0-	7948	2			N	-0-					18
01	11669	X	11669	-0-	-0-	-0-	11669	2			N	-0-					18
02	9800	X	9640	-0-	-160	-0-	9640	2			N	-0-					18
03	10628	X	10628	-0-	-0-	-0-	10628	2			N	-0-					18
04	11280	X	9966	-0-	-1314	-0-	9966	2			N	-0-					18

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1778	-0-	-22	-0-	1778	2			N	-0-					92
12	1860	N	1812	-0-	-48	-0-	1812	2			N	-0-					92
01	1829	N	1549	-0-	-280	-0-	1549	2			N	-0-					92
02	1652	N	1502	-0-	-150	-0-	1502	2			N	-0-					92
03	1798	N	1797	-0-	-1	-0-	1797	2			N	-0-					92
*04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					92

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

11	960	N	397	-0-	-563	-0-	397	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	837	N	386	-0-	-451	-0-	386	2			N	-0-					-0-
02	364	N	188	-0-	-176	-0-	188	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

11	2940	X	2532	-0-	-408	-0-	2532	2			N	-0-					-0-
12	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
01	2976	X	2956	-0-	-20	-0-	2956	2			N	-0-					-0-
02	2576	X	2067	-0-	-509	-0-	2067	2			N	-0-					-0-
03	3224	X	2480	-0-	-744	-0-	2480	2			N	-0-					-0-
*04	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

11	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
12	2697	X	2645	-0-	-52	-0-	2645	2			N	-0-					-0-
01	2697	X	2437	-0-	-260	-0-	2437	2			N	-0-					-0-
02	2548	X	1578	-0-	-970	-0-	1578	2			N	-0-					-0-
03	2821	X	1881	-0-	-940	-0-	1881	2			N	-0-					-0-
04	2730	X	1484	-0-	-1246	-0-	1484	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

11	10710	X	5291	-0-	-5419	-0-	5288	2	3	9	N	3					101
12	7781	X	2983	-0-	-4798	-0-	2983	2			N	-0-					101
01	6572	X	1325	-0-	-5247	-0-	1325	2			N	-0-					101
02	5936	X	999	-0-	-4937	-0-	999	2			N	-0-					101
03	6572	X	1541	-0-	-5031	-0-	1541	2			N	-0-					101
04	5280	X	1148	-0-	-4132	-0-	1148	2			N	-0-					101

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

11	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*04	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

11	870	N	268	-0-	-602	-0-	268	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
04	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1689	-0-	-111	-0-	1689	2			N	-0-					-0-
12	1537	X	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
01	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
02	1568	X	1172	-0-	-396	-0-	1172	2			N	-0-					-0-
03	1736	X	901	-0-	-835	-0-	901	2			N	-0-					-0-
04	1800	X	561	-0-	-1239	-0-	561	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2827	-0-	-83	-0-	2827	2			N	-0-					-0-
12	3007	X	2091	-0-	-916	-0-	2091	2			N	-0-					-0-
01	2976	X	1165	-0-	-1811	-0-	1165	2			N	-0-					-0-
02	2688	X	2254	-0-	-434	-0-	2254	2			N	-0-					-0-
03	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
*04	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
01	3100	N	3373	-0-	273	273	3373	2			N	-0-					-0-
02	2621	N	2348	-0-	-273	-0-	2348	2			N	-0-					-0-
03	2170	N	1585	-0-	-585	-0-	1585	2			N	-0-					-0-
04	2100	X	875	-0-	-1225	-0-	875	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
12	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
01	4061	X	2696	-0-	-1365	-0-	2696	2			N	-0-					-0-
02	3808	X	2577	-0-	-1231	-0-	2577	2			N	-0-					-0-
03	4216	X	4048	-0-	-168	-0-	4048	2			N	-0-					-0-
04	4080	X	2861	-0-	-1219	-0-	2861	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2980	-0-	-350	-0-	2980	2			N	-0-					-0-
12	3441	X	3222	-0-	-219	-0-	3222	2			N	-0-					-0-
01	3100	X	2477	-0-	-623	-0-	2477	2			N	-0-					-0-
02	2800	X	1341	-0-	-1459	-0-	1341	2			N	-0-					-0-
03	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
*04	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22470	X	22261	-0-	-209	-0-	22228	2	33	9	N	30					182
12	23219	X	22070	-0-	-1149	-0-	22070	2			N	-0-					182
01	23219	X	22408	-0-	-811	-0-	22408	2			N	-0-					182
02	20972	X	17131	-0-	-3841	-0-	17131	2			N	-0-					182
03	23869	X	23869	-0-	-0-	-0-	23869	2			N	-0-					182
04	22260	X	21509	-0-	-751	-0-	21509	2			N	-0-					182

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	8690	-0-	-1240	-0-	8690	2	N	-0-					87
12	10261	X	8599	-0-	-1662	-0-	8599	2	N	-0-					87
01	10261	X	7552	-0-	-2709	-0-	7552	2	N	-0-					87
02	8120	X	5259	-0-	-2861	-0-	5259	2	N	-0-					87
03	8990	X	8400	-0-	-590	-0-	8400	2	N	-0-					87
04	8700	X	5214	-0-	-3486	-0-	5214	2	N	-0-					87

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18930	X	18572	-0-	-358	-0-	18572	2	N	-0-					27
12	19561	X	19343	-0-	-218	-0-	19343	2	N	-0-					27
01	19561	X	19530	-0-	-31	-0-	19530	2	N	-0-					27
02	17584	X	13540	-0-	-4044	-0-	13540	2	N	-0-					27
03	19468	X	19165	-0-	-303	-0-	19165	2	N	-0-					27
*04	19562	X	19562	-0-	-0-	-0-	19562	2	N	-0-					27

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	19641	-0-	-1569	-0-	19608	2	33 9 N	30					244
12	21669	X	20039	-0-	-1630	-0-	20039	2	N	-0-					244
01	21669	X	18201	-0-	-3468	-0-	18201	2	N	-0-					244
02	21220	X	21220	-0-	-0-	-0-	21220	2	N	-0-					244
03	22786	X	22786	-0-	-0-	-0-	22786	2	N	-0-					244
04	19650	X	15702	-0-	-3948	-0-	15665	2	37 9 N	34	179	1			99

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12749	X	12749	-0-	-0-	-0-	12749	2	N	-0-					26
12	12528	X	12528	-0-	-0-	-0-	12528	2	N	-0-					26
01	12431	X	12246	-0-	-185	-0-	12246	2	N	-0-					26
02	11900	X	8969	-0-	-2931	-0-	8969	2	N	-0-					26
03	13175	X	12276	-0-	-899	-0-	12276	2	N	-0-					26
04	12750	X	11173	-0-	-1577	-0-	11173	2	N	-0-					26

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17250	X	15803	-0-	-1447	-0-	15803	2	N	-0-					77
12	17825	X	13892	-0-	-3933	-0-	13892	2	N	-0-					77
01	16715	X	16715	-0-	-0-	-0-	16715	2	N	-0-					77
02	14756	X	13320	-0-	-1436	-0-	13320	2	N	-0-					77
03	16337	X	15776	-0-	-561	-0-	15776	2	N	-0-					77
04	16170	X	13916	-0-	-2254	-0-	13916	2	N	-0-					77

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44972	X	44972	-0-	-0-	-0-	44790	2	182 9 N	165	193	1			100
12	50630	X	50630	-0-	-0-	-0-	50616	2	14 9 N	13					113
01	47191	X	47191	-0-	-0-	-0-	47191	2	N	-0-					113
02	41972	X	35683	-0-	-6289	-0-	35650	2	33 9 N	30					143
03	50623	X	45329	-0-	-5294	-0-	45329	2	N	-0-					143
04	48990	X	40677	-0-	-8313	-0-	40550	2	127 9 N	115	176	1			82

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101250	X	83324	-0-	-17926	-0-	83302	2	22 9 N	20					163
12	103695	X	80706	-0-	-22989	-0-	80614	2	92 9 N	84	193	1			54
01	97495	X	79270	-0-	-18225	-0-	79074	2	196 9 N	178					232
02	83468	X	56002	-0-	-27466	-0-	55958	2	44 9 N	40	180	1			92
03	89280	X	80450	-0-	-8830	-0-	80450	2	N	-0-					92
04	83310	X	70338	-0-	-12972	-0-	70169	2	169 9 N	154	181	1			65

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41843	X	41843	-0-	-0-	-0-	41843	2			N	-0-					-0-
12	40148	X	40148	-0-	-0-	-0-	40148	2			N	-0-					-0-
01	42785	X	42785	-0-	-0-	-0-	42785	2			N	-0-					-0-
02	35512	X	35512	-0-	-0-	-0-	35512	2			N	-0-					-0-
03	42953	X	42953	-0-	-0-	-0-	42953	2			N	-0-					-0-
*04	42582	X	42582	-0-	-0-	-0-	42582	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					2
12	93	N	71	-0-	-22	-0-	71	2			N	-0-					2
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					2
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					2
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					2
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					2

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					55
12	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					55
01	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					55
02	1708	N	1121	-0-	-587	-0-	1121	2			N	-0-					55
03	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					55
04	1770	N	1715	-0-	-55	-0-	1715	2			N	-0-					55

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2556	-0-	-594	-0-	2556	2			N	-0-					-0-
12	3131	X	2678	-0-	-453	-0-	2678	2			N	-0-					-0-
01	3100	X	2430	-0-	-670	-0-	2430	2			N	-0-					-0-
02	2800	X	1625	-0-	-1175	-0-	1625	2			N	-0-					-0-
03	2666	X	2585	-0-	-81	-0-	2585	2			N	-0-					-0-
04	2580	X	2345	-0-	-235	-0-	2345	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	976	2		N	-0-			-0-
12	816	N	816	-0-	-0-	-0-	816	2		N	-0-			-0-
01	62	N	21	-0-	-41	-0-	21	2		N	-0-			-0-
02	56	N	29	-0-	-27	-0-	29	2		N	-0-			-0-
03	62	N	21	-0-	-41	-0-	21	2		N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-				N	-0-			-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

11	30	N	23	-0-	-7	-0-	23	2		N	-0-			-0-
12	29	N	29	-0-	-0-	-0-	29	2		N	-0-			-0-
01	31	N	15	-0-	-16	-0-	15	2		N	-0-			-0-
02	28	N	8	-0-	-20	-0-	8	2		N	-0-			-0-
03	31	N	26	-0-	-5	-0-	26	2		N	-0-			-0-
04	15	N	-0-	-0-	-15	-0-				N	-0-			-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

11	1800	N	1694	-0-	-106	-0-	1694	2		N	-0-			-0-
12	1860	N	1798	-0-	-62	-0-	1798	2		N	-0-			-0-
01	1538	N	1538	-0-	-0-	-0-	1538	2		N	-0-			-0-
02	1568	N	1118	-0-	-450	-0-	1118	2		N	-0-			-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2		N	-0-			-0-
*04	1752	N	1752	-0-	-0-	-0-	1752	2		N	-0-			-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

11	1676	X	1676	-0-	-0-	-0-	1676	2		N	-0-			-0-
12	2159	X	2159	-0-	-0-	-0-	2159	2		N	-0-			-0-
01	2299	N	2299	-0-	-0-	-0-	2299	2		N	-0-			-0-
02	1764	N	1764	-0-	-0-	-0-	1764	2		N	-0-			-0-
03	1984	N	1984	-0-	-0-	-0-	1984	2		N	-0-			-0-
*04	1768	N	1768	-0-	-0-	-0-	1768	2		N	-0-			-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2	N	-0-			15
12	40	N	40	-0-	-0-	-0-	40	2	N	-0-			15
01	62	N	62	-0-	-0-	-0-	62	2	N	-0-			15
02	33	N	33	-0-	-0-	-0-	33	2	N	-0-			15
03	51	N	51	-0-	-0-	-0-	51	2	N	-0-			15
*04	68	N	68	-0-	-0-	-0-	68	2	N	-0-			15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

11	6180	X	5467	-0-	-713	-0-	5467	2	N	-0-			39
12	6386	X	4406	-0-	-1980	-0-	4406	2	N	-0-			39
01	6386	X	5936	-0-	-450	-0-	5936	2	N	-0-			39
02	5096	X	2791	-0-	-2305	-0-	2791	2	N	-0-			39
03	5642	X	4150	-0-	-1492	-0-	4150	2	N	-0-			39
04	5730	X	5600	-0-	-130	-0-	5600	2	N	-0-			39

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

11	4530	X	4393	-0-	-137	-0-	4393	2	N	-0-			202
12	4712	X	3690	-0-	-1022	-0-	3690	2	N	-0-			202
01	5022	X	4098	-0-	-924	-0-	4086	2 12 9	N	11	183 1		30
02	4536	X	2742	-0-	-1794	-0-	2674	2 68 9	N	62			92
03	5022	X	3928	-0-	-1094	-0-	3884	2 44 9	N	40			132
*04	4420	X	4420	-0-	-0-	-0-	4411	2 9 9	N	8			140

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

11	6	X	-0-	-0-	-6	-0-			N	-0-			-0-
12	2	X	-0-	-0-	-2	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KEY ENERGY SERVICES, LLC 458534
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TGNR GULF COAST LLC 850992
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

11	42 N	42	-0-	-0-	-0-	18	1	24	2	N	-0-					28
12	54 N	54	-0-	-0-	-0-	24	1	30	2	N	-0-					28
01	70 N	70	-0-	-0-	-0-	30	1	40	2	N	-0-					28
02	30 N	30	-0-	-0-	-0-	12	1	18	2	N	-0-					28
03	62 N	31	-0-	-31	-0-	13	1	18	2	N	-0-					28
04	60 N	39	-0-	-21	-0-	17	1	22	2	N	-0-					28

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

11	19 N	19	-0-	-0-	-0-	8	1	11	2	N	-0-					163
12	31 N	9	-0-	-22	-0-	4	1	5	2	N	-0-					163
01	31 N	19	-0-	-12	-0-	8	1	11	2	N	-0-					163
02	28 N	17	-0-	-11	-0-	7	1	10	2	N	-0-					163
03	14 N	14	-0-	-0-	-0-	6	1	8	2	N	-0-					163
04	30 N	5	-0-	-25	-0-	2	1	3	2	N	-0-					163

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	204	1	267	2	N	-0-					37
12	456	N	456	-0-	-0-	-0-	204	1	252	2	N	-0-					37
01	486	N	486	-0-	-0-	-0-	207	1	279	2	N	-0-					37
02	380	N	380	-0-	-0-	-0-	154	1	226	2	N	-0-					37
03	491	N	491	-0-	-0-	-0-	208	1	283	2	N	-0-					37
*04	469	N	469	-0-	-0-	-0-	206	1	263	2	N	-0-					37

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

11	19	N	19	-0-	-0-	-0-	8	1	11	2	N	-0-					30
12	31	N	24	-0-	-7	-0-	11	1	13	2	N	-0-					30
01	45	N	45	-0-	-0-	-0-	19	1	26	2	N	-0-					30
02	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					30
03	31	N	28	-0-	-3	-0-	12	1	16	2	N	-0-					30
04	30	N	19	-0-	-11	-0-	8	1	11	2	N	-0-					30

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					79
12	2108	N	1078	-0-	-1030	-0-	1078	2			N	-0-					79
01	620	N	1	-0-	-619	-0-	1	2			N	-0-					79
02	1904	N	10	-0-	-1894	-0-	10	2			N	-0-					79
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					79
*04	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
12	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
01	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
02	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
03	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
*04	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

11	2970	X	2661	-0-	-309	-0-	2661	2			N	-0-					-0-
12	3069	X	2616	-0-	-453	-0-	2616	2			N	-0-					-0-
01	3038	X	2916	-0-	-122	-0-	2916	2			N	-0-					-0-
02	2576	X	2011	-0-	-565	-0-	2011	2			N	-0-					-0-
03	2852	X	2851	-0-	-1	-0-	2851	2			N	-0-					-0-
04	2820	X	2802	-0-	-18	-0-	2802	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

11	1560 N	1063	-0-	-497	-0-	1063	2			N	-0-					-0-
12	1519 N	1253	-0-	-266	-0-	1253	2			N	-0-					-0-
01	1302 N	1255	-0-	-47	-0-	1255	2			N	-0-					-0-
02	980 N	830	-0-	-150	-0-	830	2			N	-0-					-0-
03	1240 N	1234	-0-	-6	-0-	1234	2			N	-0-					-0-
*04	1219 N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

11	3000 N	3661	-0-	661	661	3661	2			N	-0-					-0-
12	3100 N	3362	-0-	262	923	3362	2			N	-0-					-0-
01	3100 N	3352	-0-	252	1175	3352	2			N	-0-					-0-
02	3143 X	1968	-0-	-1175	-0-	1968	2			N	-0-					-0-
03	3167 X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
*04	2459 X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

11	4350 X	4207	-0-	-143	-0-	4207	2			N	-0-					-0-
12	4495 X	4427	-0-	-68	-0-	4427	2			N	-0-					-0-
01	4495 X	3973	-0-	-522	-0-	3973	2			N	-0-					-0-
02	4133 X	4133	-0-	-0-	-0-	4133	2			N	-0-					-0-
03	5484 X	5484	-0-	-0-	-0-	5484	2			N	-0-					-0-
*04	4929 X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

11	2008 N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
12	2040 N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
01	2039 N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
02	1656 N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
03	1734 N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
04	1290 N	1199	-0-	-91	-0-	1199	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

11	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1144	-0-	-1886	-0-	1144	2			N	-0-					-0-
12	2914	X	1064	-0-	-1850	-0-	1064	2			N	-0-					-0-
01	1922	X	91	-0-	-1831	-0-	91	2			N	-0-					-0-
02	1344	X	370	-0-	-974	-0-	370	2			N	-0-					-0-
03	1395	X	201	-0-	-1194	-0-	201	2			N	-0-					-0-
04	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5727	-0-	-363	-0-	5727	2			N	-0-					-0-
12	6293	X	5697	-0-	-596	-0-	5697	2			N	-0-					-0-
01	6107	X	5519	-0-	-588	-0-	5519	2			N	-0-					-0-
02	5488	X	2927	-0-	-2561	-0-	2927	2			N	-0-					-0-
03	5921	X	3688	-0-	-2233	-0-	3688	2			N	-0-					-0-
*04	6649	X	6649	-0-	-0-	-0-	6649	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

11	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
12	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
01	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
02	3080	X	2624	-0-	-456	-0-	2624	2			N	-0-					-0-
03	3534	X	2942	-0-	-592	-0-	2942	2			N	-0-					-0-
04	3420	X	2209	-0-	-1211	-0-	2209	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TGNR GULF COAST LLC 850992
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC //CONT.// 850992
STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

11	180	N	-0-	-0-	-180	-0-					N	-0-					15
12	248	N	51	-0-	-197	-0-	23	1	28	2	N	-0-					15
01	124	N	70	-0-	-54	-0-	30	1	40	2	N	-0-					15
02	47	N	47	-0-	-0-	-0-	19	1	28	2	N	-0-					15
03	167	N	167	-0-	-0-	-0-	71	1	96	2	N	-0-					15
*04	148	N	148	-0-	-0-	-0-	65	1	83	2	N	-0-					15

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
TGNR GULF COAST LLC 850992
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

11	754	N	754	-0-	-0-	-0-	326	1	428	2	N	-0-					3
12	688	N	688	-0-	-0-	-0-	308	1	380	2	N	-0-					3
01	713	N	713	-0-	-0-	-0-	304	1	409	2	N	-0-					3
02	623	N	623	-0-	-0-	-0-	252	1	371	2	N	-0-					3
03	732	N	732	-0-	-0-	-0-	310	1	422	2	N	-0-					3
*04	724	N	724	-0-	-0-	-0-	318	1	406	2	N	-0-					3

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF. 10189 - 10325

11	DLQ G-10		1529	-0-	1529	7898	1475	2	54	9	Y	49					90
12	DLQ G-10		2016	-0-	2016	9914	1928	2	88	9	Y	80	170	1			-0-
01	2100	N	1748	-0-	-352	9562	1706	2	42	9	Y	38					38
02	2800	N	1763	-0-	-1037	8525	1669	2	94	9	Y	85					123
03	3100	N	1854	-0-	-1246	7279	1825	2	29	9	Y	26					149
*04	3000	N	1566	-0-	-1434	5845	1564	2	2	9	Y	2					151

TEAS (COTTON VALLEY) //CONT.// 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC 850992
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	240	1	838	2	N	14	182	1			53
							15	9									
12	509	N	509	-0-	-0-	-0-	96	1	413	2	N	-0-					53
01	1643	N	769	-0-	-874	-0-	208	1	561	2	N	-0-					53
02	1008	N	734	-0-	-274	-0-	136	1	598	2	N	-0-					53
03	1152	N	1152	-0-	-0-	-0-	176	1	976	2	N	-0-					53
04	750	N	727	-0-	-23	-0-	112	1	615	2	N	-0-					53

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

11	233	N	233	-0-	-0-	-0-	10	1	223	2	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	13	1	296	2	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	10	1	226	2	N	-0-					-0-
02	168	N	63	-0-	-105	-0-	3	1	60	2	N	-0-					-0-
03	186	N	130	-0-	-56	-0-	6	1	124	2	N	-0-					-0-
04	180	N	30	-0-	-150	-0-	1	1	29	2	N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	197	1	6	2	N	-0-					144
12	309	N	309	-0-	-0-	-0-	305	1	4	2	N	-0-					144
01	246	N	246	-0-	-0-	-0-	241	1	5	2	N	-0-					144
02	119	N	119	-0-	-0-	-0-	118	1	1	2	N	-0-					144
*03	916	N	916	-0-	-0-	-0-	915	1	1	2	N	-0-					144
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	229	1	7	2	N	-0-					145
12	154	N	154	-0-	-0-	-0-	152	1	2	2	N	-0-					145
01	147	N	147	-0-	-0-	-0-	144	1	3	2	N	-0-					145
02	238	N	238	-0-	-0-	-0-	236	1	2	2	N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	66	1	2	2	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	76	1	1	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	96	1	2	2	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	118	1	1	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	197	1	6	2	N	-0-					140
12	154	N	154	-0-	-0-	-0-	152	1	2	2	N	-0-					140
01	197	N	197	-0-	-0-	-0-	193	1	4	2	N	-0-					140
02	120	N	120	-0-	-0-	-0-	118	1	2	2	N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	197	1	6	2	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	229	1	3	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	241	1	5	2	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	236	1	2	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	223	1	882	2	N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	233	1	765	2	N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	226	1	1248	2	N	-0-					-0-
02	2800	N	3167	-0-	367	367	40	1	3127	2	N	-0-					-0-
*03	1574	N	1207	-0-	-367	-0-	143	1	1064	2	N	-0-					-0-
04	1440	N	738	-0-	-702	-0-	217	1	521	2	N	-0-					-0-

THORNTON, S. (COTTON VALLEY) //CONT.// 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	247	1	116	2	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	257	1	152	2	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	257	1	152	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	230	1	81	2	N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	257	1	160	2	N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	249	1	161	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

11	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

11	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

11	STG WDRL	-0-	-0-	-0-	-0-				N	8			335
12	STG WDRL	-0-	-0-	-0-	-0-				N	28			363
01	STG WDRL	-0-	-0-	-0-	-0-				N	187			550
02	STG WDRL	-0-	-0-	-0-	-0-				N	636	372	1	814
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			814

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

11	STG WDRL	-0-	-0-	-0-	-0-				N	6			106
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			106
01	STG WDRL	-0-	-0-	-0-	-0-				N	19			125
02	STG WDRL	-0-	-0-	-0-	-0-				N	91	166	1	50
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			50
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			50

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 17 B RRCID -> 049692 COMPL. DATE 12/06/1960 TOTAL DEPTH N/A PERF. N/A

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/04/2021

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7558 - 7579

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 10/24/1968 TOTAL DEPTH 7714 PERF. 7647 - 7655

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 03/19/1994 TOTAL DEPTH 7810 PERF. 7550 - 7574

11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

11 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 12/09/2015 TOTAL DEPTH 7590 PERF. 7938 - 11000

11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 12/01/2016 TOTAL DEPTH 7566 PERF. 8026 - 8227

11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

11 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 11/03/2015 TOTAL DEPTH 7629 PERF. 8029 - 10400

11 GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7928 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

11	1143	N	1143	-0-	-0-	-0-	570	1	573	2	N	-0-					105
12	1194	N	1194	-0-	-0-	-0-	589	1	605	2	N	-0-					105
01	1041	N	1041	-0-	-0-	-0-	589	1	449	2	N	3					108
							3	9									
02	749	N	749	-0-	-0-	-0-	532	1	215	2	N	2					110
							2	9									
*03	1135	N	1135	-0-	-0-	-0-	589	1	544	2	N	2					112
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	900	-0-	-120	-0-	900	3			N	-0-					-0-
12	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-
01	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
02	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
04	930	N	889	-0-	-41	-0-	889	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	5146	X	5146	-0-	-0-	-0-	5146	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1430	-0-	-640	-0-	1430	3			N	-0-					-0-
12	2139	N	1391	-0-	-748	-0-	1391	3			N	-0-					-0-
01	1984	N	1207	-0-	-777	-0-	1207	3			N	-0-					-0-
02	1344	N	1052	-0-	-292	-0-	1052	3			N	-0-					-0-
03	1395	N	1211	-0-	-184	-0-	1211	3			N	-0-					-0-
04	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-
12	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-
03	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
12	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3626	X	3626	-0-	-0-	-0-	3626	3			N	-0-					-0-
12	3410	X	2357	-0-	-1053	-0-	2357	3			N	-0-					-0-
01	3100	X	2715	-0-	-385	-0-	2715	3			N	-0-					-0-
02	3080	X	1938	-0-	-1142	-0-	1938	3			N	-0-					-0-
03	3410	X	2006	-0-	-1404	-0-	2006	3			N	-0-					-0-
04	3300	X	2580	-0-	-720	-0-	2580	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2762	-0-	-598	-0-	2762	3			N	-0-					-0-
12	3255	X	2775	-0-	-480	-0-	2775	3			N	-0-					-0-
01	3162	X	2905	-0-	-257	-0-	2905	3			N	-0-					-0-
02	2660	X	1965	-0-	-695	-0-	1965	3			N	-0-					-0-
03	2852	X	2715	-0-	-137	-0-	2715	3			N	-0-					-0-
04	2820	X	2730	-0-	-90	-0-	2730	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2173	-0-	-227	-0-	2173	3			N	-0-					-0-
12	2480	X	2276	-0-	-204	-0-	2276	3			N	-0-					-0-
01	2480	X	2428	-0-	-52	-0-	2428	3			N	-0-					-0-
02	2240	X	2106	-0-	-134	-0-	2106	3			N	-0-					-0-
03	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
*04	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1794	-0-	-96	-0-	1794	3			N	-0-					-0-
12	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
01	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
02	1680	N	1601	-0-	-79	-0-	1601	3			N	-0-					-0-
03	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
*04	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3375	-0-	-285	-0-	3375	3			N	-0-					-0-
12	3782	X	3618	-0-	-164	-0-	3618	3			N	-0-					-0-
01	3627	X	3602	-0-	-25	-0-	3602	3			N	-0-					-0-
02	3164	X	2791	-0-	-373	-0-	2791	3			N	-0-					-0-
03	3627	X	3003	-0-	-624	-0-	3003	3			N	-0-					-0-
04	3510	X	2587	-0-	-923	-0-	2587	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
12	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
01	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
02	1680	N	1666	-0-	-14	-0-	1666	3			N	-0-					-0-
03	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
*04	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2524	-0-	-416	-0-	2524	3			N	-0-					-0-
12	2976	X	2164	-0-	-812	-0-	2164	3			N	-0-					-0-
01	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
02	2352	N	2336	-0-	-16	-0-	2336	3			N	-0-					-0-
03	3100	N	3162	-0-	62	62	3162	3			N	-0-					-0-
*04	3000	N	3292	-0-	292	354	3292	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

11	5804	X	5804	-0-	-0-	-0-	5804	3			N	-0-					-0-
12	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
01	5457	X	5457	-0-	-0-	-0-	5457	3			N	-0-					-0-
02	4173	X	4173	-0-	-0-	-0-	4173	3			N	-0-					-0-
03	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
04	3090	X	1352	-0-	-1738	-0-	1352	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

11	3604	X	3604	-0-	-0-	-0-	3604	3			N	-0-					-0-
12	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-
01	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
02	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					-0-
03	3894	X	3894	-0-	-0-	-0-	3894	3			N	-0-					-0-
*04	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

11	4590	X	4177	-0-	-413	-0-	4177	3			N	-0-					-0-
12	4743	X	4574	-0-	-169	-0-	4574	3			N	-0-					-0-
01	4743	X	4637	-0-	-106	-0-	4637	3			N	-0-					-0-
02	4167	X	4167	-0-	-0-	-0-	4167	3			N	-0-					-0-
03	4791	X	4791	-0-	-0-	-0-	4791	3			N	-0-					-0-
*04	4857	X	4857	-0-	-0-	-0-	4857	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

11	1620	X	1144	-0-	-476	-0-	1144	3			N	-0-					-0-
12	1550	X	1165	-0-	-385	-0-	1165	3			N	-0-					-0-
01	1333	X	1283	-0-	-50	-0-	1283	3			N	-0-					-0-
02	1176	X	962	-0-	-214	-0-	962	3			N	-0-					-0-
03	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*04	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

11	5730	X	5244	-0-	-486	-0-	5244	3			N	-0-					-0-
12	5921	X	5383	-0-	-538	-0-	5383	3			N	-0-					-0-
01	5890	X	5254	-0-	-636	-0-	5254	3			N	-0-					-0-
02	5208	X	4602	-0-	-606	-0-	4602	3			N	-0-					-0-
03	5611	X	5144	-0-	-467	-0-	5144	3			N	-0-					-0-
04	5250	X	5007	-0-	-243	-0-	5007	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2646	-0-	-384	-0-	2646	3			N	-0-					-0-
12	3131	X	2552	-0-	-579	-0-	2552	3			N	-0-					-0-
01	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
02	2464	X	2323	-0-	-141	-0-	2323	3			N	-0-					-0-
03	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
04	2880	X	2766	-0-	-114	-0-	2766	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6367	-0-	-683	-0-	6367	3			N	-0-					-0-
12	7285	X	6657	-0-	-628	-0-	6657	3			N	-0-					-0-
01	7285	X	6359	-0-	-926	-0-	6359	3			N	-0-					-0-
02	6300	X	4845	-0-	-1455	-0-	4845	3			N	-0-					-0-
03	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					-0-
04	6450	X	6217	-0-	-233	-0-	6217	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
12	3089	N	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-
01	3100	N	3155	-0-	55	55	3155	3			N	-0-					-0-
02	2634	N	2579	-0-	-55	-0-	2579	3			N	-0-					-0-
03	2987	N	2987	-0-	-0-	-0-	2987	3			N	-0-					-0-
*04	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1804	-0-	-146	-0-	1804	3			N	-0-					-0-
12	1984	N	1384	-0-	-600	-0-	1384	3			N	-0-					-0-
01	1984	N	1115	-0-	-869	-0-	1115	3			N	-0-					-0-
02	1680	N	932	-0-	-748	-0-	932	3			N	-0-					-0-
03	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*04	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6700	-0-	-140	-0-	6700	3			N	-0-					-0-
12	6634	X	1159	-0-	-5475	-0-	1159	3			N	-0-					-0-
01	7967	X	654	-0-	-7313	-0-	654	3			N	-0-					-0-
02	7196	X	113	-0-	-7083	-0-	113	3			N	-0-					-0-
03	7967	X	152	-0-	-7815	-0-	152	3			N	-0-					-0-
04	6690	X	47	-0-	-6643	-0-	47	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3145	-0-	-455	-0-	3145	3			N	-0-					-0-
12	3627	X	3552	-0-	-75	-0-	3552	3			N	-0-					-0-
01	3410	X	3327	-0-	-83	-0-	3327	3			N	-0-					-0-
02	3052	X	2513	-0-	-539	-0-	2513	3			N	-0-					-0-
03	3565	X	2794	-0-	-771	-0-	2794	3			N	-0-					-0-
04	3450	X	2429	-0-	-1021	-0-	2429	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

11	6606	X	6606	-0-	-0-	-0-	6606	3			N	-0-					-0-
12	3996	X	3996	-0-	-0-	-0-	3996	3			N	-0-					-0-
01	2914	X	2838	-0-	-76	-0-	2838	3			N	-0-					-0-
02	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
03	3374	X	3374	-0-	-0-	-0-	3374	3			N	-0-					-0-
04	2820	X	2426	-0-	-394	-0-	2426	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

11	2490	X	2396	-0-	-94	-0-	2396	3			N	-0-					-0-
12	2573	X	2570	-0-	-3	-0-	2570	3			N	-0-					-0-
01	2604	X	2364	-0-	-240	-0-	2364	3			N	-0-					-0-
02	2240	N	2081	-0-	-159	-0-	2081	3			N	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-
*04	2469	N	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

11	5220	X	4534	-0-	-686	-0-	4534	3			N	-0-					-0-
12	5301	X	4672	-0-	-629	-0-	4672	3			N	-0-					-0-
01	4929	X	4470	-0-	-459	-0-	4470	3			N	-0-					-0-
02	4340	X	3427	-0-	-913	-0-	3427	3			N	-0-					-0-
03	4805	X	4258	-0-	-547	-0-	4258	3			N	-0-					-0-
04	4530	X	3139	-0-	-1391	-0-	3139	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

11	2700	X	2683	-0-	-17	-0-	2683	3			N	-0-					-0-
12	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
01	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
02	2520	X	1895	-0-	-625	-0-	1895	3			N	-0-					-0-
03	2790	X	2528	-0-	-262	-0-	2528	3			N	-0-					-0-
04	2700	X	2036	-0-	-664	-0-	2036	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2416	-0-	-134	-0-	2416	3			N	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
01	2671	X	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
02	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
03	3100	N	3492	-0-	392	392	3492	3			N	-0-					-0-
*04	3000	N	3276	-0-	276	668	3276	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	126	-0-	-204	-0-	126	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
02	112	N	54	-0-	-58	-0-	54	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2550	-0-	-60	-0-	2550	3			N	-0-					-0-
12	2829	X	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
01	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
02	2800	N	2842	-0-	42	42	2842	3			N	-0-					-0-
03	3100	N	3161	-0-	61	103	3161	3			N	-0-					-0-
*04	3000	N	3118	-0-	118	221	3118	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 R RRCID -> 015747 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7689 - 7734

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 R RRCID -> 049700 COMPL. DATE N/A TOTAL DEPTH 7876 PERF. 7698 - 7792

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/14/2021

TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107 N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124 N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124 N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	116 N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124 N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*04	150 N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124 N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112 N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	119 N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*04	144 N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107 N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124 N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112 N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	144 N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936

TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	600	N	346	-0-	-254	-0-	346	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	145	-0-	-215	-0-	145	3			N	-0-					-0-
12	279	N	122	-0-	-157	-0-	122	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1965	-0-	-105	-0-	1965	3			N	-0-					-0-
12	2170	N	2128	-0-	-42	-0-	2128	3			N	-0-					-0-
01	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
02	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
03	2139	N	2111	-0-	-28	-0-	2111	3			N	-0-					-0-
*04	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7860	-0-	-0-	-0-	7860	3			N	-0-					-0-
12	7946	X	7946	-0-	-0-	-0-	7946	3			N	-0-					-0-
01	7491	X	7491	-0-	-0-	-0-	7491	3			N	-0-					-0-
02	4452	X	3753	-0-	-699	-0-	3753	3			N	-0-					-0-
03	4929	X	4853	-0-	-76	-0-	4853	3			N	-0-					-0-
04	4770	X	2596	-0-	-2174	-0-	2596	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
12	1767	N	1235	-0-	-532	-0-	1235	3			N	-0-					-0-
01	1457	N	1151	-0-	-306	-0-	1151	3			N	-0-					-0-
02	1372	N	1025	-0-	-347	-0-	1025	3			N	-0-					-0-
03	1240	N	1230	-0-	-10	-0-	1230	3			N	-0-					-0-
04	1110	N	992	-0-	-118	-0-	992	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

11	6989	X	6989	-0-	-0-	-0-	6989	3			N	-0-					-0-
12	7188	X	7188	-0-	-0-	-0-	7188	3			N	-0-					-0-
01	7161	X	6490	-0-	-671	-0-	6490	3			N	-0-					-0-
02	6524	X	4979	-0-	-1545	-0-	4979	3			N	-0-					-0-
03	7223	X	6950	-0-	-273	-0-	6950	3			N	-0-					-0-
04	6990	X	6133	-0-	-857	-0-	6133	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*04	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

11	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	672	N	631	-0-	-41	-0-	631	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
*04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

11	5400	X	3769	-0-	-1631	-0-	3769	3			N	-0-					-0-
12	5177	X	3899	-0-	-1278	-0-	3899	3			N	-0-					-0-
01	4681	X	3771	-0-	-910	-0-	3771	3			N	-0-					-0-
02	3864	X	3617	-0-	-247	-0-	3617	3			N	-0-					-0-
03	4216	X	3949	-0-	-267	-0-	3949	3			N	-0-					-0-
*04	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
12	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
02	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
*04	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
01	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					-0-
02	1428	N	1249	-0-	-179	-0-	1249	3			N	-0-					-0-
03	1581	N	1324	-0-	-257	-0-	1324	3			N	-0-					-0-
04	1530	N	1333	-0-	-197	-0-	1333	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

11	1920	N	1336	-0-	-584	-0-	1336	3			N	-0-					-0-
12	1767	N	1360	-0-	-407	-0-	1360	3			N	-0-					-0-
01	1488	N	1392	-0-	-96	-0-	1392	3			N	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
03	1364	N	1363	-0-	-1	-0-	1363	3			N	-0-					-0-
04	1350	N	1260	-0-	-90	-0-	1260	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

11	5658	X	5658	-0-	-0-	-0-	5658	3			N	-0-					-0-
12	5348	X	5348	-0-	-0-	-0-	5348	3			N	-0-					-0-
01	5059	X	5059	-0-	-0-	-0-	5059	3			N	-0-					-0-
02	4428	X	4428	-0-	-0-	-0-	4428	3			N	-0-					-0-
03	5540	X	5540	-0-	-0-	-0-	5540	3			N	-0-					-0-
*04	5529	X	5529	-0-	-0-	-0-	5529	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

11	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
12	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
03	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*04	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
12	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	1008	N	564	-0-	-444	-0-	564	3			N	-0-					-0-
03	1116	N	643	-0-	-473	-0-	643	3			N	-0-					-0-
*04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3896	X	3135	-0-	-761	-0-	3135	3			N	-0-					-0-
12	3277	X	3277	-0-	-0-	-0-	3277	3			N	-0-					-0-
01	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
02	2455	X	2455	-0-	-0-	-0-	2455	3			N	-0-					-0-
03	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-					-0-
*04	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -2) WELL #: 2 RRCID -> 100842 COMPL. DATE 07/01/1982 TOTAL DEPTH 10207 PERF. 8550 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
01	961	N	755	-0-	-206	-0-	755	3			N	-0-					-0-
02	784	N	619	-0-	-165	-0-	619	3			N	-0-					-0-
03	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
*04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
12	837	N	320	-0-	-517	-0-	320	3			N	-0-					-0-
01	837	N	300	-0-	-537	-0-	300	3			N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

11	510	N	410	-0-	-100	-0-	410	3			N	-0-					-0-
12	775	N	406	-0-	-369	-0-	406	3			N	-0-					-0-
01	837	N	396	-0-	-441	-0-	396	3			N	-0-					-0-
02	392	N	335	-0-	-57	-0-	335	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

11	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
12	2790	X	2739	-0-	-51	-0-	2739	3			N	-0-					-0-
01	2790	X	1988	-0-	-802	-0-	1988	3			N	-0-					-0-
02	2520	X	1970	-0-	-550	-0-	1970	3			N	-0-					-0-
03	2728	X	2062	-0-	-666	-0-	2062	3			N	-0-					-0-
04	2640	X	1909	-0-	-731	-0-	1909	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
12	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
02	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
03	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*04	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2650	N	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
12	3100	N	3419	-0-	319	319	3419	3			N	-0-					-0-
01	3100	N	3042	-0-	-58	261	3042	3			N	-0-					-0-
02	2570	N	2309	-0-	-261	-0-	2309	3			N	-0-					-0-
03	3073	X	3073	-0-	-0-	-0-	3073	3			N	-0-					-0-
*04	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-
12	2201	N	1771	-0-	-430	-0-	1771	3			N	-0-					-0-
01	1984	N	1973	-0-	-11	-0-	1973	3			N	-0-					-0-
02	1736	N	1523	-0-	-213	-0-	1523	3			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
*04	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	558	N	416	-0-	-142	-0-	416	3			N	-0-					-0-
04	540	N	294	-0-	-246	-0-	294	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2610	-0-	-390	-0-	2610	3			N	-0-					-0-
12	3100	X	2719	-0-	-381	-0-	2719	3			N	-0-					-0-
01	2945	X	2586	-0-	-359	-0-	2586	3			N	-0-					-0-
02	2604	X	2599	-0-	-5	-0-	2599	3			N	-0-					-0-
03	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					-0-
*04	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
01	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
*04	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2774	-0-	-646	-0-	2774	3			N	-0-					-0-
12	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
01	4517	X	4517	-0-	-0-	-0-	4517	3			N	-0-					-0-
02	3225	X	3225	-0-	-0-	-0-	3225	3			N	-0-					-0-
03	5104	X	5104	-0-	-0-	-0-	5104	3			N	-0-					-0-
*04	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
12	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
01	1612	N	1601	-0-	-11	-0-	1601	3			N	-0-					-0-
02	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
03	1705	N	1665	-0-	-40	-0-	1665	3			N	-0-					-0-
04	1560	N	1549	-0-	-11	-0-	1549	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1330	-0-	-350	-0-	1330	3			N	-0-					-0-
12	1674	N	1499	-0-	-175	-0-	1499	3			N	-0-					-0-
01	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
03	1488	N	1461	-0-	-27	-0-	1461	3			N	-0-					-0-
*04	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	3		N	-0-			-0-
12	465	N	465	-0-	-0-	-0-	465	3		N	-0-			-0-
01	619	N	619	-0-	-0-	-0-	619	3		N	-0-			-0-
02	684	N	684	-0-	-0-	-0-	684	3		N	-0-			-0-
03	1528	N	1528	-0-	-0-	-0-	1528	3		N	-0-			-0-
*04	1225	N	1225	-0-	-0-	-0-	1225	3		N	-0-			-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

11	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

11	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-		-0-	-0-	-0-				N	-0-			-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160	N	2071	-0-	-89	-0-	2071	3		N	-0-			-0-
12	2139	N	1818	-0-	-321	-0-	1818	3		N	-0-			-0-
01	2139	N	1694	-0-	-445	-0-	1694	3		N	-0-			-0-
02	1932	N	1521	-0-	-411	-0-	1521	3		N	-0-			-0-
03	1829	N	1706	-0-	-123	-0-	1706	3		N	-0-			-0-
*04	1716	N	1716	-0-	-0-	-0-	1716	3		N	-0-			-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

11	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	1417	3		N	-0-			-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3		N	-0-			-0-
01	1557	N	1557	-0-	-0-	-0-	1557	3		N	-0-			-0-
02	1064	N	829	-0-	-235	-0-	829	3		N	-0-			-0-
03	1178	N	878	-0-	-300	-0-	878	3		N	-0-			-0-
04	1140	N	843	-0-	-297	-0-	843	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
12	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
*04	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*04	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

11	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
01	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
*04	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

11	2507	N	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
12	2449	N	2210	-0-	-239	-0-	2210	3			N	-0-					-0-
01	2449	N	1982	-0-	-467	-0-	1982	3			N	-0-					-0-
02	2212	N	1840	-0-	-372	-0-	1840	3			N	-0-					-0-
03	2201	N	1794	-0-	-407	-0-	1794	3			N	-0-					-0-
04	1920	N	1732	-0-	-188	-0-	1732	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1237	-0-	-23	-0-	1237	3			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	1302	N	1284	-0-	-18	-0-	1284	3			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
03	1333	N	972	-0-	-361	-0-	972	3			N	-0-					-0-
04	1230	N	1121	-0-	-109	-0-	1121	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	527	N	334	-0-	-193	-0-	334	3			N	-0-					-0-
01	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
02	532	N	440	-0-	-92	-0-	440	3			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-

TCGU10 (BISHOP, W. R. - 2) WELL #: 7 RRCID -> 160241 COMPL. DATE 08/17/2001 TOTAL DEPTH 9400 PERF. 8560 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1291	-0-	-509	-0-	1291	3			N	-0-					-0-
12	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
03	1488	N	1009	-0-	-479	-0-	1009	3			N	-0-					-0-
04	1530	N	1160	-0-	-370	-0-	1160	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
12	1488	N	1258	-0-	-230	-0-	1258	3			N	-0-					-0-
01	1488	N	1210	-0-	-278	-0-	1210	3			N	-0-					-0-
02	1092	N	1061	-0-	-31	-0-	1061	3			N	-0-					-0-
03	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					-0-
*04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
12	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
01	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
02	2296	N	2274	-0-	-22	-0-	2274	3			N	-0-					-0-
03	2847	N	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
*04	2844	N	2844	-0-	-0-	-0-	2844	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5412	X	5412	-0-	-0-	-0-	5412	3			N	-0-					-0-
12	5729	X	5729	-0-	-0-	-0-	5729	3			N	-0-					-0-
01	5516	X	5516	-0-	-0-	-0-	5516	3			N	-0-					-0-
02	5517	X	5517	-0-	-0-	-0-	5517	3			N	-0-					-0-
03	5894	X	5894	-0-	-0-	-0-	5894	3			N	-0-					-0-
*04	5790	X	5790	-0-	-0-	-0-	5790	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

11	3250	X	3250	-0-	-0-	-0-	3250	3			N	-0-					-0-
12	2356	X	2029	-0-	-327	-0-	2029	3			N	-0-					-0-
01	2449	X	1324	-0-	-1125	-0-	1324	3			N	-0-					-0-
02	3024	X	747	-0-	-2277	-0-	747	3			N	-0-					-0-
03	3348	X	1992	-0-	-1356	-0-	1992	3			N	-0-					-0-
04	3240	X	2502	-0-	-738	-0-	2502	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

11	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74

TRINIDAD, S. (RODESSA) //CONT.// 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY //CONT.// 841409
HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERS EXPLORATION, INC. 902850
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	114	-0-	114	440	112	2	2	9	Y	2	2	1			-0-
12	DLQ	G-10	139	-0-	139	579	136	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	85	-0-	85	664	85	2			Y	-0-					-0-
02	765	N	101	-0-	-664	-0-	101	2			Y	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	142	2	4	9	Y	4	4	1			-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

11	DLQ	G-10	84	-0-	84	418	83	2	1	9	Y	1	1	1			-0-
12	DLQ	G-10	97	-0-	97	515	95	2	2	9	Y	2	2	1			-0-
01	DLQ	G-10	102	-0-	102	617	102	2			Y	-0-					-0-
02	708	N	91	-0-	-617	-0-	91	2			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
*04	133	N	133	-0-	-0-	-0-	129	2	4	9	Y	4	4	1			-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

11	DLQ	G-10	32	-0-	32	323	32	2			Y	-0-					-0-
12	DLQ	G-10	24	-0-	24	347	23	2	1	9	Y	1	1	1			-0-
01	DLQ	G-10	12	-0-	12	359	12	2			Y	-0-					-0-
02	412	N	53	-0-	-359	-0-	53	2			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
04	12	N	10	-0-	-2	-0-	10	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

11	DLQ	G-10	154	-0-	154	288	152	2	2	9	Y	2	2	1			-0-
12	DLQ	G-10	84	-0-	84	372	82	2	2	9	Y	2	2	1			-0-
01	DLQ	G-10	150	-0-	150	522	150	2			Y	-0-					-0-
02	653	N	131	-0-	-522	-0-	131	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	150	N	13	-0-	-137	-0-	13	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		417	-0-	417	1228	411	2	6	9	Y	5	5	1			-0-
12	DLQ G-10		171	-0-	171	1399	167	2	4	9	Y	4	4	1			-0-
01	DLQ G-10		150	-0-	150	1549	150	2			Y	-0-					-0-
02	1726	N	177	-0-	-1549	-0-	177	2			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	167	2	6	9	Y	5	5	1			-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11	-0-	11	75	11	2			Y	-0-					-0-
12	DLQ G-10		9	-0-	9	84	9	2			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	93	9	2			Y	-0-					-0-
02	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		54	-0-	54	217	53	2	1	9	Y	1	1	1			-0-
12	DLQ G-10		278	-0-	278	495	272	2	6	9	Y	5	5	1			-0-
01	DLQ G-10		136	-0-	136	631	136	2			Y	-0-					-0-
02	715	N	84	-0-	-631	-0-	84	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	46	2	2	9	Y	2	2	1			-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		180	-0-	180	1111	178	2	2	9	Y	2	2	1			-0-
12	DLQ G-10		86	-0-	86	1197	84	2	2	9	Y	2	2	1			-0-
01	DLQ G-10		28	-0-	28	1225	28	2			Y	-0-					-0-
02	1364	N	139	-0-	-1225	-0-	139	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	33	2	1	9	Y	1	1	1			-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		21	-0-	21	54	21	2			Y	-0-					-0-
12	DLQ G-10		19	-0-	19	73	18	2	1	9	Y	1	1	1			-0-
01	DLQ G-10		14	-0-	14	87	14	2			Y	-0-					-0-
02	106	N	19	-0-	-87	-0-	19	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	18	2	1	9	Y	1	1	1			-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		678	-0-	678	3103	668	2	10	9	Y	9	9	1			-0-
12	DLQ G-10		946	-0-	946	4049	925	2	21	9	Y	19	19	1			-0-
01	DLQ G-10		945	-0-	945	4994	945	2			Y	-0-					-0-
02	2800	N	723	-0-	-2077	2917	723	2			Y	-0-					-0-
03	3100	N	344	-0-	-2756	161	344	2			Y	-0-					-0-
04	900	N	699	-0-	-201	-0-	676	2	23	9	Y	21	21	1			-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1045	-0-	1045	3661	1031	2	14	9	Y	13	13	1			-0-
12	DLQ G-10		693	-0-	693	4354	678	2	15	9	Y	14	14	1			-0-
01	DLQ G-10		627	-0-	627	4981	627	2			Y	-0-					-0-
02	2800	N	453	-0-	-2347	2634	453	2			Y	-0-					-0-
03	3100	N	785	-0-	-2315	319	785	2			Y	-0-					-0-
*04	1068	N	749	-0-	-319	-0-	724	2	25	9	Y	23	23	1			-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

11	DLQ G-10		25	-0-	25	171	25	2			Y	-0-					-0-
12	DLQ G-10		69	-0-	69	240	68	2	1	9	Y	1	1	1			-0-
01	DLQ G-10		123	-0-	123	363	123	2			Y	-0-					-0-
02	398	N	35	-0-	-363	-0-	35	2			Y	-0-					-0-
03	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
*04	75	X	75	-0-	-0-	-0-	72	2	3	9	Y	3	3	1			-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

11	DLQ G-10		577	-0-	577	1685	569	2	8	9	Y	7	7	1			-0-
12	DLQ G-10		473	-0-	473	2158	462	2	11	9	Y	10	10	1			-0-
01	DLQ G-10		1097	-0-	1097	3255	1097	2			Y	-0-					-0-
02	2800	N	351	-0-	-2449	806	351	2			Y	-0-					-0-
03	1064	X	258	-0-	-806	-0-	258	2			Y	-0-					-0-
*04	444	X	444	-0-	-0-	-0-	430	2	14	9	Y	13	13	1			-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

11	DLQ G-10		21	-0-	21	92	21	2			Y	-0-					-0-
12	DLQ G-10		23	-0-	23	115	22	2	1	9	Y	1	1	1			-0-
01	DLQ G-10		17	-0-	17	132	17	2			Y	-0-					-0-
02	152	N	20	-0-	-132	-0-	20	2			Y	-0-					-0-
03	23	X	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
*04	22	X	22	-0-	-0-	-0-	21	2	1	9	Y	1	1	1			-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

11	930	X	354	-0-	-576	-0-	348	2	6	9	Y	5	5	1			-0-
12	961	X	867	-0-	-94	-0-	848	2	19	9	Y	17	17	1			-0-
01	957	X	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
03	868	N	710	-0-	-158	-0-	710	2			Y	-0-					-0-
04	930	N	648	-0-	-282	-0-	627	2	21	9	Y	19	19	1			-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

11	750	N	193	-0-	-557	-0-	193	3			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN (PALUXY) 93042 385 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
BRAWNER, L. M. 10 WELL #: 20 RRCID -> 230443 COMPL. DATE 06/26/2007 TOTAL DEPTH 5592 PERF. 4162 - 4162

11	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-

VAN, WEST (RODESSA) 93049 581 ASSOCIATED 49B CNTY: VAN ZANDT
C&P RESOURCES OPERATING CO,LLC 120117
PALMER-METCALF WELL #: 1 RRCID -> 149026 COMPL. DATE 12/23/1993 TOTAL DEPTH 7272 PERF. 6356 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
C&P RESOURCES OPERATING CO,LLC 120117
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

11	300	N	168	-0-	-132	-0-	6	1	162	2	N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	36	1	937	2	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	18	1	619	2	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	8	1	302	2	N	-0-					-0-
03	589	N	275	-0-	-314	-0-	5	1	270	2	N	-0-					-0-
04	570	N	170	-0-	-400	-0-	3	1	167	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) //CONT.// 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY //CONT.// 784548
VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
12	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
01	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
02	1876	N	1514	-0-	-362	-0-	1514	2			N	-0-					-0-
03	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
*04	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. 263701
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2205	-0-	-1245	-0-	365	1	1821	2	N	17	174	1			105
							19	9									
12	3565	X	1960	-0-	-1605	-0-	311	1	1649	2	N	-0-					105
01	3565	X	1996	-0-	-1569	-0-	284	1	1647	2	N	59					164
							65	9									
02	3052	X	394	-0-	-2658	-0-	84	1	248	2	N	56					220
							62	9									
03	2976	X	1994	-0-	-982	-0-	294	1	1700	2	N	-0-					220
*04	2697	X	2697	-0-	-0-	-0-	304	1	2393	2	N	-0-					220

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	344	-0-	-1336	-0-	55	1	276	2	N	12					159
							13	9									
12	1426	N	687	-0-	-739	-0-	109	1	578	2	N	-0-					159
01	1085	N	864	-0-	-221	-0-	121	1	704	2	N	35					194
							39	9									
02	333	N	333	-0-	-0-	-0-	81	1	238	2	N	13					207
							14	9									
03	1070	N	1070	-0-	-0-	-0-	156	1	901	2	N	12					219
							13	9									
*04	1300	N	1300	-0-	-0-	-0-	146	1	1154	2	N	-0-					219

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	62	N	-0-	-0-	-62	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LEHNERTZ-FAULKNER, INC. 495689
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	X	2477	-0-	-0-	-0-	2474	2	3	9	N	3					189
12	2678	X	2678	-0-	-0-	-0-	2669	2	9	9	N	8					197
01	2749	X	2749	-0-	-0-	-0-	2743	2	6	9	N	5	146	1			56
02	1861	X	1861	-0-	-0-	-0-	1858	2	3	9	N	3					59
03	2918	X	2918	-0-	-0-	-0-	2904	2	14	9	N	13					72
*04	3000	N	3179	-0-	179	179	3129	2	50	9	N	45					117

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	880	-0-	-20	-0-	868	2	12	9	N	11					188
12	1017	N	1017	-0-	-0-	-0-	1015	2	2	9	N	2					190
01	1006	N	1006	-0-	-0-	-0-	1002	2	4	9	N	4	151	1			43
02	812	N	744	-0-	-68	-0-	735	2	9	9	N	8					51
03	1146	N	1146	-0-	-0-	-0-	1133	2	13	9	N	12					63
*04	1227	N	1227	-0-	-0-	-0-	1185	2	42	9	N	38					101

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TGNR GULF COAST LLC 850992
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4617	-0-	-243	-0-	4564	2	53	9	N	48					257
12	5022	X	4693	-0-	-329	-0-	4608	2	85	9	N	77	184	1			150
01	5022	X	4466	-0-	-556	-0-	4422	2	44	9	N	40					190
02	4368	X	3418	-0-	-950	-0-	3355	2	63	9	N	57	182	1			65
03	4805	X	4665	-0-	-140	-0-	4619	2	46	9	N	42					107
04	4620	X	4551	-0-	-69	-0-	4504	2	47	9	N	43					150

UNITED ENERGY OPERATING, LLC 877206
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	240	-0-	-150	-0-	240	3			N	-0-					51
12	434	N	245	-0-	-189	-0-	245	3			N	-0-					51
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					51
02	224	N	159	-0-	-65	-0-	159	3			N	-0-					51
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					51
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					51

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-