

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2016
EXTRACTION LOSS *	83,452,612	12.62	
ACID GAS H2S & CO2	15,112,495	2.28	
PLANT FUEL AND LEASE USE	48,691,336	7.36	.42
PRESS MAINT & REPRESS	15,931,231	2.40	-27.06
TRANSMISSION LINES	443,039,452	67.00	-3.69
CYCLED	30,745,326	4.64	5.66
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	11,672,505	1.76	39.77
VENTED OR FLARED	6,286,687	.95	-31.27
PLANT METER DIFFERENCE	6,275,211	.94	
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TOTAL GAS PRODUCED	661,206,855		-6.55
MARKETED PRODUCTION #	491,730,788		-3.28

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2017

GAS FIELDS PRODUCED	5,978
GAS WELLS PRODUCED	94,533
GAS WELL GAS PRODUCED	444,572,267
EXTRACTION LOSS (LEASE)	11,915,849
FUEL SYSTEM & LEASE USE	11,852,186
GAS LIFT	142,841
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	237,183,743
PROCESSING PLANTS	182,535,832
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	941,816

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2017

OIL WELLS PRODUCED	183,240
CASINGHEAD GAS PRODUCED	216,634,588
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	36,593,736
TOTAL	253,228,324
FUEL SYSTEM & LEASE USE	8,108,591
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	123,924,411
PROCESSING PLANTS	116,990,045
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,205,277
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 MARCH 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					GAS LIFT	GAS LIFT	GAS LIFT					
01	154	5,475	75,913,885	3,370,925	1,938,502	22,429	0	29,087,497	41,378,020	0	0	116,512
02	666	3,068	27,134,099	3,017,873	1,014,157	1,467	0	5,069,633	17,984,701	0	0	46,268
03	697	2,706	16,921,118	621,935	770,173	10,693	0	8,382,151	7,114,744	0	0	21,422
04	1,082	11,394	40,659,285	593,452	2,020,585	753	0	26,041,215	11,984,422	0	0	18,858
05	185	5,823	21,909,984	16,683	281,291	0	0	17,808,921	3,801,973	0	0	1,116
06	494	13,801	68,814,062	433,528	1,262,841	0	0	43,568,416	23,548,283	0	0	994
7B	853	4,042	1,931,827	11,386	33,452	0	0	1,184,767	700,707	0	0	1,515
7C	409	13,333	10,666,740	63,808	267,931	2,867	0	3,284,026	7,047,330	0	0	778
08	427	4,092	36,001,734	2,778,213	579,161	23,220	0	11,562,363	20,327,155	0	0	731,622
8A	31	178	710,767	5,616	5,330	0	0	649,914	49,614	0	0	293
09	404	17,910	110,094,182	197,017	2,300,092	7,741	0	68,683,367	38,905,965	0	0	0
10	576	12,711	33,814,584	805,413	1,378,671	73,671	0	21,861,473	9,692,918	0	0	2,438
5,978	94,533	444,572,267	11,915,849	11,852,186	142,841	0	0	237,183,743	182,535,832	0	0	941,816

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2017

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,895	26,673,501	11,900,917	38,574,418	1,806,670	0	29,152,764	6,575,715	0	1,039,269
02	5,268	31,481,663	17,799,950	49,281,613	1,936,947	0	25,313,659	21,821,654	0	209,353
03	8,127	4,583,564	167,544	4,751,108	650,851	0	3,115,738	886,604	0	97,915
04	1,344	367,291	56,682	423,973	76,538	0	257,091	85,953	0	4,391
05	1,674	1,131,864	1,082,910	2,214,774	108,963	0	1,551,143	527,852	0	26,816
06	3,772	5,914,659	1,784,844	7,699,503	80,316	0	6,311,641	1,300,094	0	7,452
6E	4,391	116,549	0	116,549	193	0	109,026	7,330	0	0
7B	9,357	1,368,813	11,277	1,380,090	18,471	0	854,199	499,117	0	8,303
7C	17,280	39,175,681	1,882,245	41,057,926	927,596	0	15,291,250	24,730,120	0	108,960
08	58,993	85,925,201	314,703	86,239,904	1,843,302	0	27,370,625	54,471,455	0	2,554,522
8A	22,327	9,607,634	0	9,607,634	64,468	0	6,369,769	3,052,892	0	120,505
09	19,110	3,603,714	7,741	3,611,455	157,163	0	1,299,907	2,148,851	0	5,534
10	9,702	6,684,454	1,584,923	8,269,377	437,113	0	6,927,599	882,408	0	22,257
TOTAL	183,240	216,634,588	36,593,736	253,228,324	8,108,591	0	123,924,411	116,990,045	0	4,205,277

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2017

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,075,099	0	61,618	78,140	3,214,857	84,577	460,171	442,034	577,065	4,778,704
02	2,753,025	0	22,970	309,884	3,085,879	409,102	2,568,483	2,964,796	5,613,882	14,642,142
03	577,633	0	22,981	42,811	643,425	292,403	1,484,051	1,815,606	1,359,754	5,595,239
04	539,222	0	19,578	59,284	618,084	189,455	884,032	1,039,281	150,483	2,881,335
05	15,375	0	4,166	14,669	34,210	112,748	414,206	640,028	44,372	1,245,564
06	395,693	0	18,692	135,849	550,234	202,553	453,194	475,150	20,071	1,701,202
7B	10,310	0	44,387	7,700	62,397	119,332	561,152	616,373	57,382	1,416,636
7C	58,448	0	28,249	142,019	228,716	226,632	1,192,541	781,967	1,321,269	3,751,125
08	2,487,559	2,971	275,470	141,805	2,907,805	2,024,003	6,672,485	5,029,482	1,797,468	18,431,243
8A	5,104	30,585	969,183	1,149	1,006,021	102,008	279,778	38,613	892,959	2,319,379
09	181,913	0	95,935	5,787	283,635	232,076	1,204,646	1,661,286	361,743	3,743,386
10	738,753	0	646,686	93,673	1,479,112	378,755	1,655,835	938,041	119,603	4,571,346
TOTAL	10,838,134	33,556	2,209,915	1,032,770	14,114,375	4,373,644	17,830,574	16,442,657	12,316,051	65,077,301

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2017

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,970 TOTAL- 2,999

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	5,335,505	46,660,752	51,996,257
DELIVERIES FROM GATH. SYSTEM	0	577,158	577,158
UNACCOUNTED FOR	0	-7,962	-7,962
GAS TO PLANTS FOR PROCESSING	5,335,505	46,075,633	51,411,138
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 51,411,138

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,413,589
ACID GAS H2S, CO2, H2O			509,090
PLANT, LEASE, & SYSTEM USE	0	1,197	2,543,878
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	568,585	9,634,477
CYCLED	0	0	30,745,326
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,733,010
TO TRANSMISSION LINES	0	0	2,123,783
VENTED OR FLARED	0	7,376	138,073
METER DIFFERENCE			2,569,912
 TOTAL GAS DISPOSITION	 0	 577,158	 51,411,138

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	33,556
GASOLINE	739,499
BUTANES - PROPANES	2,478,843
ETHANE	1,673,218
OTHER PRODUCTS	684,647
 TOTAL PLANT PRODUCTION	 5,609,763

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		479
CO2 PRODUCTION (MCF)		8,565,756

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2017

PLANTS OPERATED: 209
WELLS PRODUCED: GAS- 28,224 OIL- 19,035 TOTAL- 47,259

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	199,074,799	62,298,229	261,373,028
DELIVERIES FROM GATH. SYSTEM	27,117,569	9,523,647	36,641,216
UNACCOUNTED FOR	2,554,451	13,630	2,568,081
GAS TO PLANTS FOR PROCESSING	196,892,855	55,195,545	252,088,400
REFINERY AND STORAGE VAPORS			3,543,405
OTHER SOURCES			66,010,478
 TOTAL GAS TO PLANTS FOR PROCESSING			 321,642,283

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			55,000,858
ACID GAS H ₂ S, CO ₂ , H ₂ O			12,665,894
PLANT, LEASE, & SYSTEM USE	2,948,901	847,435	13,009,421
GAS LIFT	1,666,748	241,063	1,400,444
REPRESS & PRESS MAINT	2,094	0	5,726,075
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,285,560
TO OTHER PLANTS	10,124,474	8,064,813	19,038,436
TO TRANSMISSION LINES	12,495,732	87,311	267,436,407
VENTED OR FLARED	3,213	159,433	613,328
METER DIFFERENCE			1,928,504
 TOTAL GAS DISPOSITION	 27,241,162	 9,400,055	 378,104,927

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,209,915
GASOLINE	3,634,145
BUTANES - PROPANES	15,351,731
ETHANE	14,769,439
OTHER PRODUCTS	3,732,642

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,900,477
GASOLINE	NEW MEXICO	6,027,107
BUTANES - PROPANES	LOUISIANA	109,057
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 TOTAL	 8,036,641
	(INCLUDED IN "OTHER SOURCES"	
	ABOVE)	

SULFUR PRODUCTION (LONG TONS)	.3,017
CO ₂ PRODUCTION (MCF)	6,270,252

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2017**

PLANTS OPERATED: 1,785
WELLS PRODUCED: GAS- 11,242 OIL- 11,089 TOTAL- 22,331

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,664,727	92,590,057	141,254,784
DELIVERIES FROM GATH. SYSTEM	8,742,024	6,000,791	14,742,815
UNACCOUNTED FOR	298,506	4,677,556	4,976,062
GAS TO PLANTS FOR PROCESSING	40,977,523	90,769,676	131,747,199
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,781,961
TOTAL GAS TO PLANTS FOR PROCESSING			137,529,160

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,122,316
ACID GAS H2S, CO2, H2O			1,937,511
PLANT, LEASE, & SYSTEM USE	538,697	1,560,393	7,280,637
GAS LIFT	31,814	1,789,585	31,394,489
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE			1,903
TO OTHER PLANTS	1,039,258	2,613,219	29,411,255
TO TRANSMISSION LINES	7,162,001	778	87,190,697
VENTED OR FLARED	102	37,460	180,609
METER DIFFERENCE			1,776,795
TOTAL GAS DISPOSITION	8,771,872	6,001,435	174,296,212

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,032,770
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	7,898,762

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	10,399

TOTAL PLANT PRODUCTION

8,931,532

TOTAL 10,399
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,263
CO2 PRODUCTION (MCF)	1,374,737

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	MARSHALL HUB	31,060	2.32
01	EOG RESOURCES, INC.	BORGFIELD HUB	19,440	2.27
02	EOG RESOURCES, INC.	MILTON HUB	50,480	4.61
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	34,055	16.84
7C	ENERGY TRANSFER COMPANY	PANTHER PLANT	10,630	.00
08	ENERGY TRANSFER COMPANY	KEYSTONE	46,305	12.63
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	11,128	.00
08	TARGA MIDLAND LLC	TARZAN PLANT	13,944	5.64
08	ETC TEXAS P/L, LTD	ORLA PLANT	13,584	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	166,524	2.36
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	13,856	4.77
10	DCP OPERATING COMPANY, LP	SHERHAN PLANT	104,098	2.65
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	63,265	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	46,424	7.48

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2017

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
MAR-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,272,429.00	0	6,272,429.00
CAMRICK GAS PROCESS	5,583.00	0.00	5,583.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	730,032.00	0.00	730,032.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	32,732.00	5,273.00	38,005.00
ETC FIELD SERVICES LLC	3,926.00	0.00	3,926.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	5,779,752.00	0.00	5,779,752.00
GULF STATES TRANS	91,035.00	0.00	91,035.00
MIDCONTINENT EXPRESS P/L LLC	12,154,004.00	16,932,126.00	29,086,130.00
NAT'L GAS P/L OF AMER	23,621,508.00	14,428,696.00	38,050,204.00
NORTHERN NAT'L GAS CO	9,136,606.00	404,495.00	9,541,101.00
OKTEX PIPELINE CO	1,712,407.00	0.00	1,712,407.00
PANHANDLE EAST P/L CO	2,541,346.00	0.00	2,541,346.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,475,396.00	0.00	2,475,396.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,035,449.00	0.00	1,035,449.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,002,313.00	0.00	1,002,313.00
W. TEXAS GAS, INC.(Feltwater)	22,459.00	0.00	22,459.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	66,616,977.00	31,770,590.00	98,387,567.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 59%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	2,633	48,316	0	1,497,525	2,804,417
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	21,454	703,710	703,710
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	727,543	452,767	0	1,559,139	3,093,007
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	2,914	129,000	0	982,163	1,866,969
5. CENTAMA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	332,636	103,293	0	11,708,539	18,671,537
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,016	0	0	2,336,817	2,336,817
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	11,166	59,179	0	602,836	1,697,836
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	340,200	915,224	0	7,861,715	13,523,963
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	382,663	6,213,392	0	23,853,586	89,329,743
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	773,171	309,744	0	5,799,317	8,799,317
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	580,307	1,065,137	0	5,609,709	11,110,286
16. ATMOS PIPELINE-TEXAS	LAKE DALIAS (STRAWN)	DENTON	323,786	73,030	0	3,520,420	3,520,420
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	44,775	0	0	3,179,147	4,179,147
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	388,783	237,053	0	3,863,183	5,578,183
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	284	0	817,448	1,567,448
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,347,717	811,550	0	14,274,476	19,934,476
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,380,589	6,090,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	RASTROP	618,658	473,024	0	2,969,046	4,038,046
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,070,495	3,004,529	0	19,776,030	26,492,508
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,629,471	1,430,334	0	62,652,522	122,652,522
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,899,229	2,995,431
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	267,103	1,388,387	0	2,229,532	5,949,882
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	565,218	832,718
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,373,190	2,529,242	0	67,385,338	102,492,655
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	59,940	5,367,735	0	10,536,025	22,732,547
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,048,302	1,773,062	0	3,645,247	7,828,956
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	106,281	74,431	0	5,380,608	8,774,667
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,600,582	2,662,851	0	18,397,024	32,962,083
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,123,746	2,296,538	0	7,217,989	13,777,367
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,029,778	5,639,573	0	16,572,359	23,013,981
37. KINDER MORGAN KEystone GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	719,100	1,051,400	0	4,556,700	4,556,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	70,496	282,272	0	1,617,281	2,723,288
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,432,980	0	0	24,060,399	39,954,279
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	564,916	2,609,319	0	5,341,352	11,856,908
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			32,975,348	41,000,666	21,454	349,175,279	635,701,038

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).