GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00014 001 ASSOCIATED EXEMPT CNTY: STEPHENS
ARCH OIL & GAS, LLC 029272
TAYLOR WELL #: 2 RRCID -> 250167 COMPL. DATE 06/10/2009 TOTAL DEPTH 1668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH A WELL #: 31 RRCID -> 282128 COMPL. DATE 12/17/2016 TOTAL DEPTH 2652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS OPERATING LLC 100639
EDWARDS, JACK WELL #: 1 RRCID -> 134067 COMPL. DATE N/A TOTAL DEPTH 2672 PERF. 1473 - 1478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MCWHORTER WELL #: 4 RRCID -> 280650 COMPL. DATE 02/04/2016 TOTAL DEPTH 4330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWHORTER WELL #: 5 RRCID -> 282787 COMPL. DATE 02/04/2017 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 1 RRCID -> 284621 COMPL. DATE 08/03/2006 TOTAL DEPTH 3443 PERF. 2890 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
101 WELL #: 1A RRCID -> 196989 COMPL. DATE 03/24/2003 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDWOOD OPERATING, INC. 697137
CUESTA-VOSS WELL #: 1 RRCID -> 247613 COMPL. DATE 12/15/2006 TOTAL DEPTH 3238 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAGE NATURAL RESOURCES LLC 743223
DAVIDSON -40- WELL #: 4 RRCID -> 238993 COMPL. DATE 10/09/2006 TOTAL DEPTH 1421 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE CORYELL-OUACHITA GROUP, INC. 851492
BARNHILL WELL #: 1 RRCID -> 263699 COMPL. DATE 03/12/2009 TOTAL DEPTH 16260 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 8 RRCID -> 255381 COMPL. DATE 04/18/2006 TOTAL DEPTH 398 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/23/2023

A. E. DAVIS (MARBLE FALLS) 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS,A.E. WELL #: 8 RRCID -> 109742 COMPL. DATE 01/31/1984 TOTAL DEPTH 1410 PERF. 1234 - 1240

08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

DAVIS, A.E. WELL #: 9 RRCID -> 110809 COMPL. DATE 04/27/1984 TOTAL DEPTH 1312 PERF. 1238 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS,A.E. WELL #: 10 RRCID -> 110810 COMPL. DATE 05/10/1984 TOTAL DEPTH 1331 PERF. 1190 - 1201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, A.E. WELL #: 11 RRCID -> 110811 COMPL. DATE 05/13/1984 TOTAL DEPTH 1307 PERF. 1228 - 1270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, A. E. WELL #: 14 RRCID -> 112603 COMPL. DATE 07/31/1984 TOTAL DEPTH 1320 PERF. 1190 - 1233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, A. E. WELL #: 15 RRCID -> 112604 COMPL. DATE 08/21/1984 TOTAL DEPTH 1320 PERF. 1164 - 1172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, A. E. WELL #: 16 RRCID -> 112778 COMPL. DATE 09/05/1984 TOTAL DEPTH 1323 PERF. 1200 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WALKER, J.N. WELL #: 2 RRCID -> 117701 COMPL. DATE 06/30/1985 TOTAL DEPTH 1330 PERF. 1210 - 1250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

WALKER, J.N. WELL #: 3 RRCID -> 117702 COMPL. DATE 07/03/1985 TOTAL DEPTH 1330 PERF. 1226 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J.N. WELL #: 1 RRCID -> 117703 COMPL. DATE 12/07/1984 TOTAL DEPTH 1315 PERF. 1150 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, A.E. WELL #: 18 RRCID -> 119330 COMPL. DATE 06/18/1985 TOTAL DEPTH 1330 PERF. 1193 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCNURLEN WELL #: 101 RRCID -> 132946 COMPL. DATE 12/18/1989 TOTAL DEPTH 1295 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCNURLEN WELL #: 103 RRCID -> 132947 COMPL. DATE 12/18/1989 TOTAL DEPTH 1311 PERF. 1168 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, A. E. WELL #: 19 RRCID -> 134846 COMPL. DATE 04/30/1990 TOTAL DEPTH 1308 PERF. 1197 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE WELL #: 1 RRCID -> 137064 COMPL. DATE 02/11/1991 TOTAL DEPTH 1372 PERF. 1230 - 1288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AARON (RANGER) 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CLABORN WELL #: 2 RRCID -> 127735 COMPL. DATE 06/16/1988 TOTAL DEPTH 3694 PERF. 3255 - 3274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70
09	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70
10	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	11					N	-0-					70

ABBOTT (MARBLE FALLS) 00285 300 ASSOCIATED 49B CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 7 RRCID -> 086874 COMPL. DATE 04/19/1976 TOTAL DEPTH 4151 PERF. 3421 - 3427

08	31 #	-0-	-0-	-31	-0-					N	-0-					73
09	30 #	13	-0-	-17	-0-	1	1	12	2	N	-0-					73
10	31 #	10	-0-	-21	-0-	1	1	9	2	N	-0-					73
11	30 #	10	-0-	-20	-0-	1	1	9	2	N	-0-					73
12	31 #	-0-	-0-	-31	-0-					N	-0-					73
01	13 #	-0-	-0-	-13	-0-					N	-0-					73

GRIFFIN, J. M. WELL #: 1 RRCID -> 112593 COMPL. DATE 06/03/1986 TOTAL DEPTH 3585 PERF. 3342 - 3427

08	341 #	269	-0-	-72	-0-	15	1	254	2	N	-0-					37
09	330 #	276	-0-	-54	-0-	16	1	260	2	N	-0-					37
10	279 #	200	-0-	-79	-0-	11	1	189	2	N	-0-					37
11	270 #	165	-0-	-105	-0-	9	1	156	2	N	-0-					37
12	279 #	278	-0-	-1	-0-	16	1	262	2	N	-0-					37
*01	294 R	294	-0-	-0-	-0-	17	1	277	2	N	-0-					37

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 L RRCID -> 093854 COMPL. DATE 12/15/1980 TOTAL DEPTH 3696 PERF. 3476 - 3483

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON CSL WELL #: 10 RRCID -> 119451 COMPL. DATE 04/03/1987 TOTAL DEPTH 3700 PERF. 3402 - 3480

08	660 R	660	-0-	-0-	-0-	50	1	610	3	N	-0-					-0-
09	660 #	651	-0-	-9	-0-	52	1	599	3	N	-0-					-0-
10	0	594	-0-	594	594	53	1	541	3	N	-0-					-0-
11	0	561	-0-	561	1155	57	1	504	3	N	-0-					-0-
12	0	606	-0-	606	1761	57	1	549	3	N	-0-					-0-
01	2400 R	639	-0-	-1761	-0-	57	1	582	3	N	-0-					-0-

ABERNATHY (3620) 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
EAGLES NEST WELL #: 1 RRCID -> 167090 COMPL. DATE 10/04/1997 TOTAL DEPTH 4264 PERF. 3690 - 3699

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2022 - WELL PLUGGED 11/16/22

ABERNATHY (3620) //CONT.// 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
NORTH, CARTER WELL #: 1 RRCID -> 170703 COMPL. DATE 02/24/1998 TOTAL DEPTH 4280 PERF. 3692 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ABERNATHY (4000) 00350 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
TURNER WELL #: 1 RRCID -> 161552 COMPL. DATE 11/19/1996 TOTAL DEPTH 4308 PERF. 3992 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RKW OPERATING LLC 714311
WHARTON WELL #: 2 RRCID -> 111229 COMPL. DATE 03/02/1984 TOTAL DEPTH 4190 PERF. 4028 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
09	0		65	-0-	65	B	65	65	2			N	-0-					-0-
10	162	N	97	-0-	-65	B	-0-	97	2			N	-0-					-0-
11	0		90	-0-	90	B	90	90	2			N	-0-					-0-
12	0		77	-0-	77	B	167	77	2			N	-0-					-0-
01	0		86	-0-	86	B	253	86	2			N	-0-					-0-

ACE-TINER (CANYON REEF II) 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
JONES WELL #: 1 RRCID -> 159977 COMPL. DATE 08/01/1996 TOTAL DEPTH 4365 PERF. 4273 - 4277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, J. R. WELL #: 1B RRCID -> 196085 COMPL. DATE 01/27/2003 TOTAL DEPTH 5448 PERF. 4390 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKERS (MORRIS SAND) 00460 500 ASSOCIATED 49B CNTY: SHACKELFORD
STOBER OIL AND GAS SERVICES, LLC 822615
ACKERS "2-34" WELL #: 1 RRCID -> 196438 COMPL. DATE N/A TOTAL DEPTH 5103 PERF. 3446 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	# NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					59
09	0	# NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					59
10	0	# NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					59
11	0	# NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					59
12	0	# NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					59
01	0	# NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					59

ADAIR CREEK (COOK SAND) 00576 500 ASSOCIATED EXEMPT CNTY: NOLAN
VANCO OIL & GAS CORP. 881484
MCLAUGHLIN, J. M. WELL #: 1111 RRCID -> 148276 COMPL. DATE 08/14/1982 TOTAL DEPTH 6060 PERF. 5748 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					58
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					58
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ADAMS (DUFFER, LOWER) 00622 400 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
DUFFER B WELL #: 1 RRCID -> 285567 COMPL. DATE 08/20/2018 TOTAL DEPTH 3545 PERF. 3427 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	0		298	-0-	298	298	298	2			N	-0-					-0-
11	0		283	-0-	283	581	283	2			N	-0-					-0-
12	0		282	-0-	282	863	282	2			N	-0-					-0-
01	0		272	-0-	272	1135	272	2			N	-0-					-0-

ADVANCE (CADDO) 00799 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WISE PRODUCTION COMPANY 933825
MORRISON "X" WELL #: 1 RRCID -> 103927 COMPL. DATE 12/10/1982 TOTAL DEPTH 4203 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

AKIN (CADDO) 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WHALEN-WILSON WELL #: 1 RRCID -> 017290 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3188 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	125	-0-	125	125	125	2			N	-0-					-0-
01	14B2	EXT	123	-0-	123	248	123	2			N	-0-					-0-

PARTECH INVESTMENTS LLC 642685
DAVIS. G. R. WELL #: 1 RRCID -> 058867 COMPL. DATE 10/25/1963 TOTAL DEPTH 3610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS. G. R. WELL #: 2 RRCID -> 058868 COMPL. DATE 02/08/1964 TOTAL DEPTH 3594 PERF. 3114 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AKIN (CADDO) //CONT.// 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
PARTECH INVESTMENTS LLC //CONT.// 642685
DAVIS, G. R. WELL #: 4 RRCID -> 084848 COMPL. DATE 09/03/1979 TOTAL DEPTH 3320 PERF. 3178 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

AKIN (CONGLOMERATE) 00989 666 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
HART,C. WELL #: 1 RRCID -> 060397 COMPL. DATE 11/06/1974 TOTAL DEPTH 4044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	0		268	-0-	268	268	268	2			N	-0-					-0-

AKIN (LAUDERDALE) 00989 777 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRUST OIL CO. 872124
BROOKS WELL #: 1R RRCID -> 148745 COMPL. DATE 03/10/1994 TOTAL DEPTH 2855 PERF. 2771 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					110
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					110
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					110
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					110

ALBANY LEECH (MISS) 01144 666 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
HOOKER "17" WELL #: 2 RRCID -> 186688 COMPL. DATE N/A TOTAL DEPTH 4690 PERF. 4513 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEDO, SOUTH (ATOKA) 01402 000 NON-ASSOCIATED CAPACITY CNTY: PARKER
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: C 1 RRCID -> 272945 COMPL. DATE 12/26/2013 TOTAL DEPTH 6625 PERF. 6020 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BKV BARNETT, LLC 072504
MCFARLAND-DIXON WELL #: 2 RRCID -> 207611 COMPL. DATE 08/17/2022 TOTAL DEPTH 6029 PERF. 5813 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
09	3000	N	3290	-0-	290	290	3290	2			Y	-0-					-0-
10	3007	N	2717	-0-	-290	-0-	2717	2			Y	-0-					-0-
11	1908	N	1908	-0-	-0-	-0-	1908	2			Y	-0-					-0-
12	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					-0-
01	2966	X	2966	-0-	-0-	-0-	2966	2			Y	-0-					-0-

ALEDO, S (MARBLE FALLS) 01402 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 T RRCID -> 091324 COMPL. DATE 01/21/1980 TOTAL DEPTH 6250 PERF. 6135 - 6163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
*12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

ALEDO, SE. (1200 STRAWN) 01404 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
RILEY, LANHAM 712148
RILEY, LANHAM WELL #: 1 RRCID -> 139351 COMPL. DATE 01/25/1986 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALEXANDRIA (GARDNER SD A) 01433 210 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DP2, LLC 227762
ELLIOTT, R. B. WELL #: 1B RRCID -> 270471 COMPL. DATE 12/04/2011 TOTAL DEPTH 4246 PERF. 2830 - 2850

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALFRED-DONNELL (CADDO) 01456 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
DONNELL, A. D. WELL #: 1C RRCID -> 158654 COMPL. DATE 05/10/1996 TOTAL DEPTH 4335 PERF. 3307 - 4335

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

TXL-A WELL #: 2C RRCID -> 170295 COMPL. DATE 06/15/1998 TOTAL DEPTH 4448 PERF. 3447 - 4448

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

ALONGSIDE (MISS.) 01916 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
FORT GRIFFIN UNIT WELL #: 1D RRCID -> 275945 COMPL. DATE 11/20/2014 TOTAL DEPTH 4662 PERF. 5018 - 5031

08	4588	#	3937	-0-	-651	-0-	3523	2	414	9	N	376	502	1						142
09	4290	#	3735	-0-	-555	-0-	3280	2	455	9	N	414	345	1						211
10	4402	#	3806	-0-	-596	-0-	3323	2	483	9	N	439	509	1						141
11	4140	#	2512	-0-	-1628	-0-	2174	2	338	9	N	307	330	1						118
12	4247	#	2820	-0-	-1427	-0-	2404	2	416	9	N	378	358	1						138
01	3937	#	3333	-0-	-604	-0-	2837	2	496	9	N	451	179	1						410

ALVA LEE HAWKINS (3280) 02095 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
NORTH ALLEN RANCH WELL #: 1 RRCID -> 123263 COMPL. DATE 12/29/1986 TOTAL DEPTH 3516 PERF. 3354 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					38
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					38
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					38
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					38
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					38
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					38

ALLEN HEIRS-FIELD WELL #: 2 RRCID -> 124996 COMPL. DATE 07/25/1989 TOTAL DEPTH 3492 PERF. 3111 - 3337

08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					44
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					44
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					44
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					44
12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					44
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					44

ALLEN HEIRS "D" WELL #: 2 RRCID -> 126868 COMPL. DATE 03/28/1988 TOTAL DEPTH 3620 PERF. 3557 - 3562

08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					63
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					63
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					63
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					63
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					63
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					63

ALVA LEE HAWKINS (3400) 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
JD OPERATING 427405
HAWKINS, J.J. WELL #: 7 RRCID -> 075858 COMPL. DATE 03/02/1978 TOTAL DEPTH 3702 PERF. N/A

08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	0		140	-0-	140	140	140	2			N	-0-					-0-
11	0		198	-0-	198	338	198	2			N	-0-					-0-
12	0		185	-0-	185	523	185	2			N	-0-					-0-
01	0		159	-0-	159	682	159	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 9 RRCID -> 084213 COMPL. DATE 08/01/1979 TOTAL DEPTH 3440 PERF. 3340 - 3350

08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	0		140	-0-	140	140	140	2			N	-0-					-0-
11	0		199	-0-	199	339	199	2			N	-0-					-0-
12	0		184	-0-	184	523	184	2			N	-0-					-0-
01	0		159	-0-	159	682	159	2			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
EAST ALLEN RANCH WELL #: 2 RRCID -> 127910 COMPL. DATE 07/18/1988 TOTAL DEPTH 3560 PERF. 3448 - 3462

08	15	N	7	-0-	-8	-0-	7	2			N	-0-					21
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					21
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					21
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					21
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					21
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					21

ANTELOPE CREEK (BLUFF CREEK) 03095 050 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
FTC CONSULTING, LLC 288423
NAIL "103" WELL #: 1S RRCID -> 151870 COMPL. DATE 12/09/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "103" B WELL #: 3S RRCID -> 157968 COMPL. DATE 02/13/1996 TOTAL DEPTH 1703 PERF. 1279 - 1283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTELOPE HILLS (CADDO, UPPER) 03097 122 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
M & K OPERATING LLC 518499
NAIL "103" WELL #: 2 RRCID -> 147500 COMPL. DATE 09/24/1993 TOTAL DEPTH 5110 PERF. 4618 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ANZAC (GARDNER) 03208 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 45 RRCID -> 017305 COMPL. DATE 09/18/1961 TOTAL DEPTH 2492 PERF. 2450 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	1	-0-	-495	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANZAC (MORRIS) 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
DEMF A-2 WELL #: 2 RRCID -> 017306 COMPL. DATE 12/27/1941 TOTAL DEPTH N/A PERF. 2095 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

SEVEN CROSS OPERATING, LLC 767834
MILLER LITE "B" WELL #: 1B RRCID -> 136543 COMPL. DATE 07/23/1990 TOTAL DEPTH 2670 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANZAC (MORRIS) //CONT.// 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
MILLER DISCOVERY WELL #: 5 RRCID -> 141755 COMPL. DATE 06/24/1992 TOTAL DEPTH 3520 PERF. 2056 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH WELL #: 4 RRCID -> 151784 COMPL. DATE 03/10/1995 TOTAL DEPTH 3530 PERF. 2100 - 2106

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDINGER (LAKE SAND, UPPER) 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
HANVEY-FEE WELL #: 3 RRCID -> 106101 COMPL. DATE 06/11/1983 TOTAL DEPTH 4048 PERF. 3356 - 3372

08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					12
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					12
10	0		35	-0-	35	35	35	2			N	-0-					12
11	0		23	-0-	23	58	23	2			N	-0-					12
12	0		27	-0-	27	85	27	2			N	-0-					12
01	0		26	-0-	26	111	26	2			N	-0-					12

HANVEY-FEE WELL #: 4 RRCID -> 122334 COMPL. DATE 12/14/1983 TOTAL DEPTH 4005 PERF. 3397 - 3406

08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	0		21	-0-	21	21	21	2			N	-0-					-0-
11	0		13	-0-	13	34	13	2			N	-0-					-0-
12	0		20	-0-	20	54	20	2			N	-0-					-0-
01	0		20	-0-	20	74	20	2			N	-0-					-0-

GEORGE FEE ESTATE WELL #: 1 RRCID -> 132266 COMPL. DATE N/A TOTAL DEPTH 4160 PERF. 3452 - 3466

08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					105
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					105
10	0		143	-0-	143	143	143	2			N	-0-					105
11	0		149	-0-	149	292	149	2			N	-0-					105
12	0		101	-0-	101	393	101	2			N	-0-					105
01	0		100	-0-	100	493	100	2			N	-0-					105

MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE "D" WELL #: 15 RRCID -> 114297 COMPL. DATE 12/07/1984 TOTAL DEPTH 4043 PERF. 3351 - 3358

08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

ARDINGER (LAKE SAND, UPPER) //CONT.// 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. //CONT.// 559355
KATLACO FEE "C" WELL #: 7 RRCID -> 125624 COMPL. DATE 06/18/1984 TOTAL DEPTH 4050 PERF. 3664 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

KATLACO FEE WELL #: 3 RRCID -> 125627 COMPL. DATE 03/18/1983 TOTAL DEPTH 4090 PERF. 3468 - 3490

08	209	N	209	-0-	-0-	-0-	194	3	15	9	N	14					90
09	203	N	203	-0-	-0-	-0-	185	3	18	9	N	16					106
10	207	N	207	-0-	-0-	-0-	171	3	36	9	N	33					139
11	180	N	165	-0-	-15	-0-	136	3	29	9	N	26					165
12	222	N	222	-0-	-0-	-0-	192	3	30	9	N	27	175	1			17
*01	204	N	204	-0-	-0-	-0-	184	3	20	9	N	18					35

ARLENE, N. (CONGL.) 03617 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
M & K OPERATING LLC 518499
ELLIOTT "A" WELL #: RRCID -> 170001 COMPL. DATE 12/18/1997 TOTAL DEPTH 4400 PERF. 4036 - 4102

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33

PLUGGED AND ABANDONED_____ 05/04/2015

ARRIBA LIBRA (JENNINGS LIME) 03848 500 ASSOCIATED 49B CNTY: NOLAN
3 S PRODUCTION, INC. 953796
JONES, MARY -A- WELL #: 1 U RRCID -> 056184 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ATWELL (LAKE SAND) 04321 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
HUTCHINS WELL #: 1 RRCID -> 135798 COMPL. DATE 06/10/1988 TOTAL DEPTH 3908 PERF. 3518 - 3538

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

AUBURN (DUFFER) 04337 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
GENTRY "23" WELL #: 1 RRCID -> 240708 COMPL. DATE 08/01/2008 TOTAL DEPTH 4086 PERF. 3908 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, WAYNE "46" UNIT WELL #: 1 RRCID -> 246059 COMPL. DATE 01/07/2009 TOTAL DEPTH 4107 PERF. 3876 - 3890

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 04/12/2022

AZLE, SOUTH 04640 500 ASSOCIATED ONE WELL CNTY: PARKER
PROPP, WILLIAM D. 681468
PROPP WELL #: 1 RRCID -> 138525 COMPL. DATE 06/04/1991 TOTAL DEPTH 4999 PERF. 2992 - 3005

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) 04672 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WRIGHT, BESS L. WELL #: 1 RRCID -> 237123 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2889 - 2901

08	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	0		25	-0-	25	25	25	2			N	-0-					-0-
11	0		24	-0-	24	49	24	2			N	-0-					-0-
12	0		25	-0-	25	74	25	2			N	-0-					-0-
01	0		22	-0-	22	96	22	2			N	-0-					-0-

FORMATION RECOVERY LLC 276932
SPENCE WELL #: 1 RRCID -> 123246 COMPL. DATE 07/02/1983 TOTAL DEPTH 2902 PERF. N/A

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA ENERGY RESOURCES 767544
ROBERTSON HEIRS WELL #: 1 RRCID -> 084819 COMPL. DATE 07/01/1979 TOTAL DEPTH 3160 PERF. 2802 - 2823

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
NEWMAN, THOMAS WELL #: 1 RRCID -> 100396 COMPL. DATE 01/03/1900 TOTAL DEPTH 2851 PERF. 2748 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	R	37	-0-	-0-	-0-	37	3			N	-0-					23
09	30	#	28	-0-	-2	-0-	28	3			N	-0-					23
10	31	#	24	-0-	-7	-0-	24	3			N	-0-					23
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					23
12	31	#	30	-0-	-1	-0-	30	3			N	-0-					23
01	31	#	30	-0-	-1	-0-	30	3			N	-0-					23

MURPHREE,W.E. "A" WELL #: 2 RRCID -> 100397 COMPL. DATE 10/16/1976 TOTAL DEPTH 2880 PERF. 2810 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	R	69	-0-	-0-	-0-	69	3			N	-0-					35
09	67	R	67	-0-	-0-	-0-	67	3			N	-0-					35
10	72	R	72	-0-	-0-	-0-	72	3			N	-0-					35
11	70	R	70	-0-	-0-	-0-	70	3			N	-0-					35
12	69	R	69	-0-	-0-	-0-	69	3			N	-0-					35
01	69	R	69	-0-	-0-	-0-	69	3			N	-0-					35

LESTER UNIT WELL #: 2 RRCID -> 100398 COMPL. DATE 04/12/1977 TOTAL DEPTH 2850 PERF. 2800 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	R	196	-0-	-0-	-0-	196	3			N	-0-					16
09	170	R	170	-0-	-0-	-0-	170	3			N	-0-					16
10	168	R	168	-0-	-0-	-0-	168	3			N	-0-					16
11	173	R	173	-0-	-0-	-0-	173	3			N	-0-					16
12	184	R	184	-0-	-0-	-0-	184	3			N	-0-					16
01	184	R	184	-0-	-0-	-0-	184	3			N	-0-					16

WOODS, MAUDIE "A" WELL #: 1 RRCID -> 100400 COMPL. DATE 07/02/1977 TOTAL DEPTH 2850 PERF. 2736 - 2795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	R	60	-0-	-0-	-0-	60	3			N	-0-					5
09	49	R	49	-0-	-0-	-0-	49	3			N	-0-					5
10	40	R	40	-0-	-0-	-0-	40	3			N	-0-					5
11	30	#	23	-0-	-7	-0-	23	3			N	-0-					5
12	31	#	20	-0-	-11	-0-	20	3			N	-0-					5
01	31	#	20	-0-	-11	-0-	20	3			N	-0-					5

WILLIAMS, WILLIE WELL #: 4 RRCID -> 100401 COMPL. DATE 04/08/1977 TOTAL DEPTH 2838 PERF. 2735 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	#	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	#	23	-0-	-8	-0-	23	3			Y	-0-					-0-
11	30	#	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	21	R	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 3 RRCID -> 100402 COMPL. DATE 03/10/1977 TOTAL DEPTH 2825 PERF. 2698 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	72	-0-	-21	-0-	72	3			Y	-0-					-0-
09	90	#	71	-0-	-19	-0-	71	3			Y	-0-					-0-
10	93	#	70	-0-	-23	-0-	70	3			Y	-0-					-0-
11	90	#	64	-0-	-26	-0-	64	3			Y	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 2 RRCID -> 100403 COMPL. DATE 03/03/1977 TOTAL DEPTH 2885 PERF. 2807 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	105	-0-	-19	-0-	105	3			Y	-0-					21
09	120	#	102	-0-	-18	-0-	102	3			Y	-0-					21
10	124	#	101	-0-	-23	-0-	101	3			Y	-0-					21
11	120	#	92	-0-	-28	-0-	92	3			Y	-0-					21
12	88	R	88	-0-	-0-	-0-	88	3			Y	-0-					21
01	93	#	88	-0-	-5	-0-	88	3			Y	-0-					21

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

RANKIN, RAY WELL #: 4 RRCID -> 100410 COMPL. DATE 05/23/1977 TOTAL DEPTH 2883 PERF. 2811 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	30	-0-	-1	-0-	30	3			Y	-0-					6
09	30	#	29	-0-	-1	-0-	29	3			Y	-0-					6
10	31	#	29	-0-	-2	-0-	29	3			Y	-0-					6
11	30	#	26	-0-	-4	-0-	26	3			Y	-0-					6
12	27	R	27	-0-	-0-	-0-	27	3			Y	-0-					6
01	31	#	27	-0-	-4	-0-	27	3			Y	-0-					6

RANKIN, RAY WELL #: 3 RRCID -> 100411 COMPL. DATE 05/11/1977 TOTAL DEPTH 2900 PERF. 2790 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	77	-0-	-16	-0-	77	3			Y	-0-					7
09	90	#	74	-0-	-16	-0-	74	3			Y	-0-					7
10	93	#	75	-0-	-18	-0-	75	3			Y	-0-					7
11	90	#	68	-0-	-22	-0-	68	3			Y	-0-					7
12	69	R	69	-0-	-0-	-0-	69	3			Y	-0-					7
01	69	R	69	-0-	-0-	-0-	69	3			Y	-0-					7

WOODS, MAUDIE WELL #: RRCID -> 100657 COMPL. DATE 10/17/1976 TOTAL DEPTH 3850 PERF. 2736 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 01/01/1987

WOODS, H.T. WELL #: 1 RRCID -> 102369 COMPL. DATE 09/15/1976 TOTAL DEPTH 2860 PERF. 2796 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	R	63	-0-	-0-	-0-	63	3			N	-0-					21
09	67	R	67	-0-	-0-	-0-	67	3			N	-0-					21
10	73	R	73	-0-	-0-	-0-	73	3			N	-0-					21
11	81	R	81	-0-	-0-	-0-	81	3			N	-0-					21
12	90	R	90	-0-	-0-	-0-	90	3			N	-0-					21
01	90	R	90	-0-	-0-	-0-	90	3			N	-0-					21

LEE, WELDON WELL #: 1 RRCID -> 105999 COMPL. DATE 07/13/1977 TOTAL DEPTH 3200 PERF. 2789 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	R	220	-0-	-0-	-0-	220	3			Y	-0-					17
09	211	R	211	-0-	-0-	-0-	211	3			Y	-0-					17
10	217	#	211	-0-	-6	-0-	211	3			Y	-0-					17
11	210	#	203	-0-	-7	-0-	203	3			Y	-0-					17
12	195	R	195	-0-	-0-	-0-	195	3			Y	-0-					17
01	195	R	195	-0-	-0-	-0-	195	3			Y	-0-					17

LEE, WELDON WELL #: 2 RRCID -> 106000 COMPL. DATE 11/23/1977 TOTAL DEPTH 2875 PERF. 2817 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	R	220	-0-	-0-	-0-	220	3			Y	-0-					17
09	211	R	211	-0-	-0-	-0-	211	3			Y	-0-					17
10	217	#	210	-0-	-7	-0-	210	3			Y	-0-					17
11	210	#	202	-0-	-8	-0-	202	3			Y	-0-					17
12	194	R	194	-0-	-0-	-0-	194	3			Y	-0-					17
01	194	R	194	-0-	-0-	-0-	194	3			Y	-0-					17

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
LESTER UNIT WELL #: 1 RRCID -> 112352 COMPL. DATE 08/06/1976 TOTAL DEPTH 2880 PERF. 2786 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	R	161	-0-	-0-	-0-	161	3			N	-0-					2
09	139	R	139	-0-	-0-	-0-	139	3			N	-0-					2
10	138	R	138	-0-	-0-	-0-	138	3			N	-0-					2
11	142	R	142	-0-	-0-	-0-	142	3			N	-0-					2
12	150	R	150	-0-	-0-	-0-	150	3			N	-0-					2
01	150	R	150	-0-	-0-	-0-	150	3			N	-0-					2

MURPHREE,W.E. "A" WELL #: 1 RRCID -> 112355 COMPL. DATE 08/25/1976 TOTAL DEPTH 2930 PERF. 2837 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	R	62	-0-	-0-	-0-	62	3			N	-0-					23
09	60	R	60	-0-	-0-	-0-	60	3			N	-0-					23
10	62	#	57	-0-	-5	-0-	57	3			N	-0-					23
11	60	#	47	-0-	-13	-0-	47	3			N	-0-					23
12	62	#	50	-0-	-12	-0-	50	3			N	-0-					23
01	62	#	50	-0-	-12	-0-	50	3			N	-0-					23

MURPHREE, W.E. "A" WELL #: 3 RRCID -> 122365 COMPL. DATE 03/30/1977 TOTAL DEPTH 2960 PERF. 2877 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	R	76	-0-	-0-	-0-	76	3			N	-0-					4
09	68	R	68	-0-	-0-	-0-	68	3			N	-0-					4
10	62	R	62	-0-	-0-	-0-	62	3			N	-0-					4
11	60	#	55	-0-	-5	-0-	55	3			N	-0-					4
12	62	#	51	-0-	-11	-0-	51	3			N	-0-					4
01	62	#	51	-0-	-11	-0-	51	3			N	-0-					4

PALMORE,J.B. WELL #: 1 RRCID -> 122366 COMPL. DATE 07/15/1977 TOTAL DEPTH 2880 PERF. 2799 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	R	406	-0-	-0-	-0-	406	3			N	-0-					10
09	379	R	379	-0-	-0-	-0-	379	3			N	-0-					10
10	372	#	183	-0-	-189	-0-	183	3			N	-0-					10
11	360	#	-0-	-0-	-360	-0-					N	-0-					10
12	372	#	179	-0-	-193	-0-	179	3			N	-0-					10
01	372	#	179	-0-	-193	-0-	179	3			N	-0-					10

SPENCE, ROBERT J. WELL #: 2 RRCID -> 125399 COMPL. DATE 06/09/1976 TOTAL DEPTH 2922 PERF. 2762 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	R	27	-0-	-0-	-0-	27	3			Y	-0-					1
09	24	R	24	-0-	-0-	-0-	24	3			Y	-0-					1
10	31	#	23	-0-	-8	-0-	23	3			Y	-0-					1
11	30	#	21	-0-	-9	-0-	21	3			Y	-0-					1
12	21	R	21	-0-	-0-	-0-	21	3			Y	-0-					1
01	31	#	21	-0-	-10	-0-	21	3			Y	-0-					1

SPENCE, ROBERT J. WELL #: 3 RRCID -> 125400 COMPL. DATE 07/31/1976 TOTAL DEPTH 2891 PERF. 2785 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	R	245	-0-	-0-	-0-	245	3			Y	-0-					5
09	220	R	220	-0-	-0-	-0-	220	3			Y	-0-					5
10	204	R	204	-0-	-0-	-0-	204	3			Y	-0-					5
11	187	R	187	-0-	-0-	-0-	187	3			Y	-0-					5
12	186	R	186	-0-	-0-	-0-	186	3			Y	-0-					5
01	186	R	186	-0-	-0-	-0-	186	3			Y	-0-					5

RINGHOFFER, A. H. WELL #: 3 RRCID -> 146645 COMPL. DATE 07/27/1977 TOTAL DEPTH 2800 PERF. 2726 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	R	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	617	R	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	614	R	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	454	R	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	454	R	454	-0-	-0-	-0-	454	3			N	-0-					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER, A. H. WELL #: 5 RRCID -> 146653 COMPL. DATE 03/26/1986 TOTAL DEPTH 2861 PERF. 2791 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	R	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	273	R	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 6 RRCID -> 146654 COMPL. DATE 07/27/1977 TOTAL DEPTH 2903 PERF. 2833 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	247	R	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	246	R	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 146655 COMPL. DATE 06/03/1993 TOTAL DEPTH 2825 PERF. 2742 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	#	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-

RANKIN, RAY WELL #: 1 RRCID -> 282691 COMPL. DATE 02/14/1977 TOTAL DEPTH 2890 PERF. 2796 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	#	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	#	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	#	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	#	81	-0-	-12	-0-	81	3			N	-0-					-0-

RANKIN, RAY WELL #: 2 RRCID -> 282693 COMPL. DATE 02/13/1977 TOTAL DEPTH 2875 PERF. 2806 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	#	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	#	74	-0-	-19	-0-	74	3			N	-0-					-0-
11	90	#	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-

BCM (STRAWN) 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MARTHA -18- WELL #: 2 RRCID -> 211356 COMPL. DATE 06/15/2005 TOTAL DEPTH 3035 PERF. 2595 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
MARTHA -18- WELL #: 1 RRCID -> 211428 COMPL. DATE 06/15/2005 TOTAL DEPTH 3025 PERF. 2612 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	0		58	-0-	58	58	58	3			N	-0-					-0-
*12	119	N	61	-0-	-58	-0-	61	3			N	-0-					-0-
01	0		58	-0-	58	58	58	3			N	-0-					-0-

101 RANCH -17- WELL #: 3 RRCID -> 211441 COMPL. DATE 07/15/2005 TOTAL DEPTH 3035 PERF. 2577 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	0		81	-0-	81	81	81	3			N	-0-					-0-
*12	166	N	85	-0-	-81	-0-	85	3			N	-0-					-0-
01	0		82	-0-	82	82	82	3			N	-0-					-0-

CM-S -A- WELL #: 2 RRCID -> 216245 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2115 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CM-S WELL #: 1 RRCID -> 222102 COMPL. DATE 10/13/2006 TOTAL DEPTH 3024 PERF. 2242 - 2248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SAGE NATURAL RESOURCES LLC 743223
PLEASANT VALLEY WELL #: 1 RRCID -> 165739 COMPL. DATE 07/15/1997 TOTAL DEPTH 2834 PERF. 1858 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON -40- WELL #: 2 RRCID -> 225252 COMPL. DATE 01/04/2007 TOTAL DEPTH 2303 PERF. 2166 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC //CONT.// 743223
DAVIDSON -40- WELL #: 3 RRCID -> 225913 COMPL. DATE 02/27/2007 TOTAL DEPTH 2305 PERF. 2154 - 2161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
VINCENT WELL #: 1 RRCID -> 150216 COMPL. DATE 05/19/1994 TOTAL DEPTH 4700 PERF. 2331 - 2339

08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					32

PLUGGED AND ABANDONED_____ 05/25/2021

B.L.E. (DUFFER) 04802 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SCRANTON EXPLORATION 760227
4-WAY FARMS WELL #: 2 RRCID -> 103416 COMPL. DATE 11/20/1982 TOTAL DEPTH 2840 PERF. 2735 - 2738

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

4-WAY FARMS WELL #: 3 RRCID -> 113141 COMPL. DATE 08/10/1984 TOTAL DEPTH 2810 PERF. 2734 - 2740

08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0		1	-0-	1	1	1	2			N	-0-					19
10	31	N	-0-	-0-	-31	-0-					N	-0-					19
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					19
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					19
*01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					19

B.R.A. (CONGL.) 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DENO-GRAGG WELL #: 1 RRCID -> 199917 COMPL. DATE 02/16/2004 TOTAL DEPTH 4335 PERF. 4142 - 4163

08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					226
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					226
10	0		246	-0-	246	246	246	3			N	-0-					226
11	0		238	-0-	238	484	238	3			N	-0-					226
12	0		242	-0-	242	726	242	3			N	-0-					226
01	0		239	-0-	239	965	239	3			N	-0-					226

COLEMAN WELL #: 1 RRCID -> 206019 COMPL. DATE 09/28/2004 TOTAL DEPTH 4376 PERF. 4136 - 4142

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					332
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					332
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					332
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					332
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					332
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					332

PLUGGED AND ABANDONED_____ 10/05/2021

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC //CONT.// 035486
GRAGG, P. K. WELL #: 1 RRCID -> 212130 COMPL. DATE 06/16/2005 TOTAL DEPTH 4194 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		810	-0-	810	2890	810	3			N	-0-					235
09	14B2 EXT		882	-0-	882	3772	882	3			N	-0-					235
10	4093	X	321	-0-	-3772	-0-	321	3			N	-0-					235
*11	510	X	510	-0-	-0-	-0-	510	3			N	-0-					235
*12	899	N	95	-0-	-804	-0-	95	3			N	-0-					235
01	0		978	-0-	978	978	978	3			N	-0-					235

GRAGG, DENO WELL #: 2 RRCID -> 214151 COMPL. DATE 06/06/2005 TOTAL DEPTH 4688 PERF. 4140 - 4146

08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					58
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					58
10	0		147	-0-	147	147	147	3			N	-0-					58
11	0		143	-0-	143	290	143	3			N	-0-					58
12	0		145	-0-	145	435	145	3			N	-0-					58
01	0		143	-0-	143	578	143	3			N	-0-					58

BLACK BANDANA LLC 072506
NEWMAN, GRAGG WELL #: 2 RRCID -> 210666 COMPL. DATE 07/14/2005 TOTAL DEPTH 4130 PERF. 4024 - 4034

*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					22
09	300	N	77	-0-	-223	-0-	77	3			N	-0-					22
10	310	N	37	-0-	-273	-0-	37	3			N	-0-					22
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					22
12	0		597	-0-	597	597	597	3			N	-0-					22
01	0		71	-0-	71	668	71	3			N	-0-					22

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 3 RRCID -> 221347 COMPL. DATE 11/19/2005 TOTAL DEPTH 4360 PERF. 4292 - 4305

08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					14
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					14
10	0		149	-0-	149	149	149	2			N	-0-					14
11	0		85	-0-	85	234	85	2			N	-0-					14
12	0		108	-0-	108	342	108	2			N	-0-					14
01	0		81	-0-	81	423	81	2			N	-0-					14

J-TEC PRODUCTION, LLC 427406
LANDAR WELL #: 3 RRCID -> 090914 COMPL. DATE 11/15/1980 TOTAL DEPTH 4300 PERF. 3921 - 3929

08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	0		114	-0-	114	114	114	3			N	-0-					-0-
12	0		111	-0-	111	225	111	3			N	-0-					-0-
01	0		115	-0-	115	340	115	3			N	-0-					-0-

LANDAR WELL #: 5 RRCID -> 094999 COMPL. DATE 08/20/1981 TOTAL DEPTH 4258 PERF. 3906 - 3912

08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
LANDAR WELL #: 6 RRCID -> 095592 COMPL. DATE 09/27/1981 TOTAL DEPTH 4251 PERF. 3974 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DUWE, DOUG WELL #: 3 RRCID -> 134859 COMPL. DATE 02/20/1987 TOTAL DEPTH 4300 PERF. 3838 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
11	0		234	-0-	234	234	234	3			N	-0-					-0-
*12	485	N	251	-0-	-234	-0-	251	3			N	-0-					-0-
01	0		239	-0-	239	239	239	3			N	-0-					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 2 RRCID -> 162766 COMPL. DATE 03/31/1997 TOTAL DEPTH 4700 PERF. 4061 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					18
09	210	N	172	-0-	-38	-0-	172	2			N	-0-					18
10	186	N	169	-0-	-17	-0-	169	2			N	-0-					18
11	0		132	-0-	132	132	132	2			N	-0-					18
*12	296	N	164	-0-	-132	-0-	164	2			N	-0-					18
01	0		167	-0-	167	167	167	2			N	-0-					18

GREEN, F. WELL #: 3 RRCID -> 163196 COMPL. DATE 06/06/1997 TOTAL DEPTH 4743 PERF. 4004 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0-	-0-	1371	2	6	9	N	5	5	8			2
09	1170	N	1136	-0-	-34	-0-	1133	2	3	9	N	3	3	8			2
10	1178	N	995	-0-	-183	-0-	993	2	2	9	N	2	2	8			2
11	0		842	-0-	842	842	842	2			N	-0-					2
*12	1807	N	965	-0-	-842	-0-	965	2			N	-0-					2
01	0		1160	-0-	1160	1160	1160	2			N	-0-					2

GREEN, F. WELL #: 4 RRCID -> 164791 COMPL. DATE 09/26/1997 TOTAL DEPTH 4701 PERF. 4176 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-
10	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
11	0		280	-0-	280	280	280	2			N	-0-					-0-
*12	536	N	256	-0-	-280	-0-	256	2			N	-0-					-0-
01	0		228	-0-	228	228	228	2			N	-0-					-0-

GREEN, F. WELL #: 5 RRCID -> 168416 COMPL. DATE 05/21/1998 TOTAL DEPTH 4270 PERF. 4242 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					18
09	240	N	169	-0-	-71	-0-	169	2			N	-0-					18
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					18
11	0		251	-0-	251	251	251	2			N	-0-					18
*12	644	N	393	-0-	-251	-0-	393	2			N	-0-					18
01	0		378	-0-	378	378	378	2			N	-0-					18

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RANGER OPERATING CO. 691776
GIBSON-BELDING WELL #: 5 RRCID -> 091315 COMPL. DATE 11/02/1980 TOTAL DEPTH 4293 PERF. 3895 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					3
09	0		38	-0-	38	38	38	2			N	-0-					3
10	229	N	191	-0-	-38	-0-	191	2			N	-0-					3
11	0		461	-0-	461	461	461	2			N	-0-					3
12	0		28	-0-	28	489	28	2			N	-0-					3
01	0		28	-0-	28	517	28	2			N	-0-					3

GIBSON-BELDING WELL #: 8 RRCID -> 097376 COMPL. DATE 12/18/1981 TOTAL DEPTH 4203 PERF. 3852 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	0		58	-0-	58	58	58	2			N	-0-					-0-
10	349	N	291	-0-	-58	-0-	291	2			N	-0-					-0-
11	0		36	-0-	36	36	36	2			N	-0-					-0-
12	0		8	-0-	8	44	8	2			N	-0-					-0-
01	279	N	8	-0-	-271	-0-	8	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GIBSON WELL #: 1 RRCID -> 153378 COMPL. DATE 02/18/1995 TOTAL DEPTH 4130 PERF. 3989 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					17
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					17
10	0		612	-0-	612	612	612	3			N	-0-					17
11	0		590	-0-	590	1202	590	3			N	-0-					17
12	0		612	-0-	612	1814	612	3			N	-0-					17
01	0		678	-0-	678	2492	604	3	74	9	N	67					84

BANKLINE-EVANS LAKE 05452 001 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 1 RRCID -> 126396 COMPL. DATE 03/15/1985 TOTAL DEPTH 3955 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					66
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					66
10	0		37	-0-	37	37	37	2			N	-0-					66
11	0		19	-0-	19	56	19	2			N	-0-					66
12	0		14	-0-	14	70	14	2			N	-0-					66
01	0		48	-0-	48	118	48	2			N	-0-					66

WRIGHT "E" WELL #: 6 RRCID -> 140745 COMPL. DATE 03/15/1986 TOTAL DEPTH 4060 PERF. 3484 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					137
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					137
10	0		18	-0-	18	18	18	2			N	-0-					137
11	0		13	-0-	13	31	13	2			N	-0-					137
12	0		13	-0-	13	44	13	2			N	-0-					137
01	0		16	-0-	16	60	16	2			N	-0-					137

BANKLINE-FEE (LAKE) 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "B" WELL #: 3034 RRCID -> 120337 COMPL. DATE 05/18/1985 TOTAL DEPTH 4196 PERF. 3538 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					87
09	10	N	7	-0-	-3	-0-	7	2			N	-0-					87
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					87
11	0		5	-0-	5	5	5	2			N	-0-					87
*12	10	N	5	-0-	-5	-0-	5	2			N	-0-					87
01	13	N	6	-0-	-7	-0-	6	2			N	-0-					87

BANKLINE-FEE (LAKE) //CONT.// 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT, W.B. "A" WELL #: 3 RRCID -> 120633 COMPL. DATE 03/25/1985 TOTAL DEPTH 4100 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					52
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					52
10	0		33	-0-	33	33	33	2			N	-0-					52
11	0		23	-0-	23	56	23	2			N	-0-					52
12	0		9	-0-	9	65	9	2			N	-0-					52
01	0		7	-0-	7	72	7	2			N	-0-					52

MEHAFFEY INVESTMENTS, INC. 559355
FEE, GEORGE P. WELL #: 1 RRCID -> 148282 COMPL. DATE 01/01/1991 TOTAL DEPTH 4106 PERF. 3482 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

PETEX 659782
STEPHENSON, G. M. WELL #: 1 RRCID -> 039353 COMPL. DATE 02/15/1965 TOTAL DEPTH 3510 PERF. 3560 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	15	-0-	-233	-0-	15	2			N	-0-					61
09	120	N	9	-0-	-111	-0-	9	2			N	-0-					61
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					61
11	15	N	6	-0-	-9	-0-	6	2			N	-0-					61
12	9	N	1	-0-	-8	-0-	1	2			N	-0-					61
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					61

WRIGHT & HARRELL "30" WELL #: 10 RRCID -> 066035 COMPL. DATE 03/19/1976 TOTAL DEPTH 3473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
09	1200	N	1006	-0-	-194	-0-	1006	2			N	-0-					-0-
10	1333	N	920	-0-	-413	-0-	920	2			N	-0-					-0-
11	1380	N	475	-0-	-905	-0-	475	2			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
01	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

BANKLINE-OWEN 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. 302025
DULIN, A. WELL #: 3 RRCID -> 229288 COMPL. DATE 02/14/2007 TOTAL DEPTH 3900 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					43
09	11	N	-0-	-0-	-11	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		4	-0-	4	4	4	3			N	-0-					43
01	0		35	-0-	35	39	32	3	3	9	N	3					46

DULIN, A WELL #: 1 RRCID -> 229290 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3256 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					36
09	10	N	-0-	-0-	-10	-0-					N	-0-					36
10	0		-0-	-0-	-0-	-0-					N	-0-					36
11	0		-0-	-0-	-0-	-0-					N	-0-					36
12	0		4	-0-	4	4	4	3			N	-0-					36
01	0		33	-0-	33	37	31	3	2	9	N	2					38

BANKLINE-OWEN //CONT.// 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. //CONT.// 302025
DULIN, A. WELL #: 2 RRCID -> 229292 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3263 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					36
09	10	N	-0-	-0-	-10	-0-					N	-0-					36
10	0		-0-	-0-	-0-	-0-					N	-0-					36
11	0		-0-	-0-	-0-	-0-					N	-0-					36
12	0		4	-0-	4	4	4	3			N	-0-					36
01	0		33	-0-	33	37	31	3	2	9	N	2					38

BANKLINE-OWEN (LAKE) 05480 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BIBLE WELL #: 1 RRCID -> 087604 COMPL. DATE 02/15/1980 TOTAL DEPTH 3797 PERF. 3330 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	0		70	-0-	70	70	70	3			N	-0-					-0-
10	0		68	-0-	68	138	68	3			N	-0-					-0-
11	0		63	-0-	63	201	63	3			N	-0-					-0-
12	0		58	-0-	58	259	58	3			N	-0-					-0-
01	0		48	-0-	48	307	48	3			N	-0-					-0-

BANKLINE-OWEN, N. (LAKE SAND) 05482 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WOOD,ELMA WELL #: 2 RRCID -> 120634 COMPL. DATE 11/15/1984 TOTAL DEPTH 4005 PERF. 3226 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
10	0		42	-0-	42	42	42	2			N	-0-					-0-
11	0		41	-0-	41	83	41	2			N	-0-					-0-
12	0		41	-0-	41	124	41	2			N	-0-					-0-
01	0		23	-0-	23	147	23	2			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
JOHNSON, A. H. WELL #: 1 RRCID -> 277653 COMPL. DATE 03/25/1967 TOTAL DEPTH 3288 PERF. 3263 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	89	3	23	9	N	21					171
09	120	N	99	-0-	-21	-0-	86	3	13	9	N	12	173	1			10
10	124	N	110	-0-	-14	-0-	90	3	20	9	N	18					28
11	120	N	101	-0-	-19	-0-	86	3	15	9	N	14					42
12	100	N	100	-0-	-0-	-0-	83	3	17	9	N	15					57
*01	107	N	107	-0-	-0-	-0-	90	3	17	9	N	15					72

BARON LIME (1200) 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ELDERS, WAYNE 247525
CORNELISON WELL #: 1 RRCID -> 088811 COMPL. DATE 03/12/1980 TOTAL DEPTH 1258 PERF. 1228 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTLETT, EAST 05934 001 ASSOCIATED EXEMPT CNTY: JONES
BEAIRD, R.A. OIL OPERATING CO. 059777
LITTLE, TEOLA WELL #: 3 RRCID -> 209247 COMPL. DATE 02/28/2005 TOTAL DEPTH 3300 PERF. 3006 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	0		-0-	-0-	-0-	3					N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-

WILKINSON, C.W. WELL #: 1 RRCID -> 288517 COMPL. DATE 11/01/2018 TOTAL DEPTH 3160 PERF. 3009 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	0		276	-0-	276	276	276	3			N	-0-					-0-
10	0		263	-0-	263	539	263	3			N	-0-					-0-
11	0		267	-0-	267	806	267	3			N	-0-					-0-
12	0		176	-0-	176	982	176	3			N	-0-					-0-
01	0		187	-0-	187	1169	187	3			N	-0-					-0-

BAST (CISCO) 06000 500 ASSOCIATED ONE WELL CNTY: NOLAN
WINCHESTER ENERGY, LLC 931328
MCLEOD WELL #: 1703 RRCID -> 290252 COMPL. DATE 02/07/2020 TOTAL DEPTH 5692 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	800	-0-	-874	-0-	737	2	63	9	N	57					142
09	1410	#	663	-0-	-747	-0-	624	2	39	9	N	35					177
10	558	#	503	-0-	-55	-0-	478	1	25	9	N	23					200
*11	780	#	367	-0-	-413	-0-	354	1	13	9	N	12					212
12	0		285	-0-	285	285	232	2	53	9	N	48					260
01	0		258	-0-	258	543	222	2	36	9	N	33					293

BEAL (FRY UPPER) 06426 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ROBERT HORNE 'A' WELL #: 3A RRCID -> 290532 COMPL. DATE 11/01/2020 TOTAL DEPTH 2880 PERF. 2430 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL (MORRIS) 06442 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTER, THALIA 419221
BEALL, J.H. WELL #: 1 RRCID -> 083783 COMPL. DATE 12/28/1977 TOTAL DEPTH 2256 PERF. 2190 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RIDGEWOOD ESTATES WELL #: RRCID -> 167327 COMPL. DATE 09/20/1997 TOTAL DEPTH 4422 PERF. 4148 - 4154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 04/02/2004

REEDY, G. A. WELL #: 1 RRCID -> 170456 COMPL. DATE 07/01/1998 TOTAL DEPTH 4470 PERF. 4202 - 4207

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

BEATTIE (MARBLE FALLS) 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY 739150
GRANT WELL #: 1 RRCID -> 060644 COMPL. DATE 05/04/1974 TOTAL DEPTH 3067 PERF. 2579 - 0

08	14B DENY	308	-0-	308	936	13	1	295	2	N	-0-					-0-
09	14B2 EXT	187	-0-	187	1123	7	1	180	2	N	-0-					-0-
10	14B2 EXT	20	-0-	20	1143	20	2			N	-0-					-0-
11	14B2 EXT	54	-0-	54	1197	3	1	51	2	N	-0-					-0-
12	14B2 EXT	243	-0-	243	1440	7	1	236	2	N	-0-					-0-
01	14B2 EXT	191	-0-	191	1631	7	1	184	2	N	-0-					-0-

GOATES WELL #: 1 RRCID -> 060645 COMPL. DATE 11/10/1974 TOTAL DEPTH 3044 PERF. N/A

08	99 N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					-0-
09	161 N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
10	0	103	-0-	103	103	2	1	101	2	N	-0-					-0-
11	0	94	-0-	94	197	5	1	89	2	N	-0-					-0-
12	0	97	-0-	97	294	3	1	94	2	N	-0-					-0-
01	0	82	-0-	82	376	3	1	79	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 064245 COMPL. DATE 07/14/1974 TOTAL DEPTH 3011 PERF. N/A

08	172 N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-
09	161 N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
10	0	185	-0-	185	185	5	1	180	2	N	-0-					-0-
11	0	180	-0-	180	365	10	1	170	2	N	-0-					-0-
12	0	182	-0-	182	547	5	1	177	2	N	-0-					-0-
01	0	178	-0-	178	725	6	1	172	2	N	-0-					-0-

WOOLSEY WELL #: 1 RRCID -> 066293 COMPL. DATE 05/03/1976 TOTAL DEPTH 2845 PERF. 0 - 2546

08	217 N	199	-0-	-18	-0-	8	1	191	2	N	-0-					-0-
09	196 N	196	-0-	-0-	-0-	8	1	188	2	N	-0-					-0-
10	0	208	-0-	208	208	5	1	203	2	N	-0-					-0-
11	0	201	-0-	201	409	11	1	190	2	N	-0-					-0-
12	0	206	-0-	206	615	6	1	200	2	N	-0-					-0-
01	0	200	-0-	200	815	8	1	192	2	N	-0-					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
WARREN WELL #: 2 RRCID -> 106626 COMPL. DATE 02/28/1983 TOTAL DEPTH 2824 PERF. 2440 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		124	-0-	124	246	6	1	118	2	N	-0-					-0-
09	366	N	120	-0-	-246	-0-	4	1	116	2	N	-0-					-0-
10	0		130	-0-	130	130	3	1	127	2	N	-0-					-0-
11	0		130	-0-	130	260	7	1	123	2	N	-0-					-0-
12	0		131	-0-	131	391	4	1	127	2	N	-0-					-0-
01	0		133	-0-	133	524	5	1	128	2	N	-0-					-0-

SCRANTON EXPLORATION 760227
PHIFER WELL #: 1 RRCID -> 073038 COMPL. DATE 09/09/1977 TOTAL DEPTH 2618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1	-0-	1	1	1	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

LINEHAM-MCNAMARA WELL #: 1 RRCID -> 073973 COMPL. DATE 11/10/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
09	0		641	-0-	641	641	641	2			N	-0-					-0-
10	1306	N	665	-0-	-641	-0-	665	2			N	-0-					-0-
*11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

4 WAY FARMS WELL #: 1 RRCID -> 081402 COMPL. DATE 12/01/1978 TOTAL DEPTH 2650 PERF. 2398 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1	-0-	1	1	1	2			N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WELCH WELL #: 1 RRCID -> 060643 COMPL. DATE 05/19/1974 TOTAL DEPTH 3133 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	0		281	-0-	281	281	281	3			N	-0-					-0-
10	0		332	-0-	332	613	332	3			N	-0-					-0-
11	0		306	-0-	306	919	306	3			N	-0-					-0-
12	0		303	-0-	303	1222	303	3			N	-0-					-0-
01	0		299	-0-	299	1521	299	3			N	-0-					-0-

WATSON OIL & GAS, INC. 901174
BLACK WELL #: 1 RRCID -> 060647 COMPL. DATE 12/19/1974 TOTAL DEPTH 3137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	0		104	-0-	104	104	104	2			N	-0-					-0-
11	0		103	-0-	103	207	103	2			N	-0-					-0-
12	0		112	-0-	112	319	112	2			N	-0-					-0-
01	0		114	-0-	114	433	114	2			N	-0-					-0-

BEATTIE, N. (MARBLE FALLS) 06520 500 ASSOCIATED 49B CNTY: COMANCHE
BIBBY, A. E. 068957
BIBBY WELL #: 2 RRCID -> 110268 COMPL. DATE 08/31/1981 TOTAL DEPTH 3028 PERF. 2627 - 2730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESTATE OF HUDDLESTON, B.N. 254457
HUDDLESTON, H.J. WELL #: 1 RRCID -> 096014 COMPL. DATE 10/02/1981 TOTAL DEPTH 2870 PERF. 2564 - 2584

08	217 #	174	-0-	-43	-0-	174	2		N	-0-			-0-
09	244 R	244	-0-	-0-	-0-	244	2		N	-0-			-0-
10	213 R	213	-0-	-0-	-0-	213	2		N	-0-			-0-
11	180 #	170	-0-	-10	-0-	170	2		N	-0-			-0-
12	186 #	161	-0-	-25	-0-	161	2		N	-0-			-0-
01	217 #	148	-0-	-69	-0-	148	2		N	-0-			-0-

FLO, A.&P., INC. 273966
HUDDLESTON, H. J. WELL #: 1 RRCID -> 198065 COMPL. DATE 05/25/1979 TOTAL DEPTH 2646 PERF. 2487 - 2492

08	3 R	3	-0-	-0-	-0-	3	2		N	-0-			4
09	1 R	1	-0-	-0-	-0-	1	2		N	-0-			4
10	0	18	-0-	18	18	18	2		N	-0-			4
11	0	20	-0-	20	38	20	2		N	-0-			4
12	0	22	-0-	22	60	22	2		N	-0-			4
01	0	17	-0-	17	77	17	2		N	-0-			4

HUDDLESTON, H. J. WELL #: 2 RRCID -> 236645 COMPL. DATE 08/01/2007 TOTAL DEPTH 2738 PERF. 2381 - 2516

08	3 #	2	-0-	-1	-0-	2	2		N	-0-			-0-
09	1 R	1	-0-	-0-	-0-	1	2		N	-0-			-0-
10	0	18	-0-	18	18	18	2		N	-0-			-0-
11	0	19	-0-	19	37	19	2		N	-0-			-0-
12	0	21	-0-	21	58	21	2		N	-0-			-0-
01	0	16	-0-	16	74	16	2		N	-0-			-0-

BECK-HISE (DUFFER) 06630 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
HARBIN, J.B. WELL #: 1 RRCID -> 115706 COMPL. DATE 03/14/1985 TOTAL DEPTH 3885 PERF. 3774 - 3785

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BECK-SNEED (CONGL.) 06645 300 ASSOCIATED ONE WELL CNTY: EASTLAND
RONNING GAS AND OIL LLC 727054
SNEED, MYRL "B" WELL #: 1 RRCID -> 141927 COMPL. DATE 11/11/1983 TOTAL DEPTH 3847 PERF. 3603 - 3612

08	322 N	322	-0-	-0-	-0-	322	3		N	-0-			-0-
09	386 N	386	-0-	-0-	-0-	386	3		N	-0-			-0-
10	0	423	-0-	423	423	423	3		N	-0-			-0-
11	775 N	352	-0-	-423	-0-	352	3		N	-0-			-0-
12	0	224	-0-	224	224	224	3		N	-0-			-0-
*01	370 N	146	-0-	-224	-0-	146	3		N	-0-			-0-

BECKY (MISS) 06654 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 2 RRCID -> 172049 COMPL. DATE 10/02/1998 TOTAL DEPTH 4556 PERF. 4312 - 4346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	0		116	-0-	116	116	116	3			N	-0-					-0-
10	0		122	-0-	122	238	122	3			N	-0-					-0-
11	0		119	-0-	119	357	119	3			N	-0-					-0-
12	0		128	-0-	128	485	128	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	485					N	NO RPT					-0-

BELDING (BEND CONGL.) 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 35 RRCID -> 101994 COMPL. DATE 07/27/1982 TOTAL DEPTH 4400 PERF. 4232 - 4242

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	65	1			-0-

ECHO PRODUCTION, INC. 240125
BELDING, C. H. -B- WELL #: 1 RRCID -> 017323 COMPL. DATE 12/19/1959 TOTAL DEPTH 4375 PERF. 4246 - 4252

08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-

BRACKEEN -B- WELL #: 2 T RRCID -> 073023 COMPL. DATE 02/09/1977 TOTAL DEPTH 4660 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO WELL #: 1 RRCID -> 077450 COMPL. DATE 04/30/1978 TOTAL DEPTH 4301 PERF. 4119 - 4128

08	868	N	777	-0-	-91	-0-	777	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	899	N	794	-0-	-105	-0-	794	2			N	-0-					-0-
11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
12	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
*01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

TEXACO WELL #: 2 RRCID -> 078438 COMPL. DATE 07/09/1978 TOTAL DEPTH 4250 PERF. 4142 - 4148

08	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
ORME,CHARLSIE WELL #: 2 RRCID -> 107039 COMPL. DATE 01/24/1994 TOTAL DEPTH 4347 PERF. 3826 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
09	690	N	629	-0-	-61	-0-	629	2			N	-0-					-0-
10	744	N	584	-0-	-160	-0-	584	2			N	-0-					-0-
11	660	N	509	-0-	-151	-0-	509	2			N	-0-					-0-
12	651	N	521	-0-	-130	-0-	521	2			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 1 RRCID -> 292335 COMPL. DATE 01/14/1995 TOTAL DEPTH 4693 PERF. 4043 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	0		150	-0-	150	150	150	2			N	-0-					-0-
12	0		155	-0-	155	305	155	2			N	-0-					-0-
01	0		155	-0-	155	460	155	2			N	-0-					-0-

BELZNER (CONGL.) 06986 150 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BELZNER WELL #: 1 RRCID -> 117418 COMPL. DATE 02/24/1984 TOTAL DEPTH 3690 PERF. 3509 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BENDA (CADDO) 07091 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PROCO OPERATING CO., INC. 679595
YATES, L. H. "B" WELL #: 2 RRCID -> 267506 COMPL. DATE 08/29/2012 TOTAL DEPTH 5665 PERF. 4952 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
09	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
10	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
11	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
12	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
01	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11

BENTLEY (BASAL CONGL.) 07197 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART, J.N. "A" WELL #: 3 RRCID -> 152846 COMPL. DATE 12/23/1994 TOTAL DEPTH 3649 PERF. 3580 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERRYMAN (KICHI CREEK LIMESTONE) 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KING ENERGY RESOURCES 465526
CLARA ODESSA WELL #: 1 RRCID -> 070640 COMPL. DATE 09/18/1976 TOTAL DEPTH 3199 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

RED HILLS OPERATING CO. 696725
BERRYMAN, A. R. WELL #: 1 RRCID -> 017327 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 2781 - 2789

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUBSURFACE PRODUCTION, INC. 828317
DOROTHY,FAYE WELL #: 2 RRCID -> 081594 COMPL. DATE 02/16/1979 TOTAL DEPTH 3155 PERF. 2764 - 2774

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAYE, DOROTHY WELL #: 3 RRCID -> 083568 COMPL. DATE 06/30/1979 TOTAL DEPTH 3225 PERF. 2800 - 2812

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOUGHBY WELL #: 1 RRCID -> 131398 COMPL. DATE 06/27/1989 TOTAL DEPTH 2786 PERF. 2652 - 2658

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNABELLE WELL #: 2 RRCID -> 152219 COMPL. DATE 08/01/1980 TOTAL DEPTH 3286 PERF. 2861 - 2877

08	14B DENY	NO RPT	-0-	-0-	10			N	NO RPT			117
09	14B DENY	NO RPT	-0-	-0-	10			N	NO RPT			117
10	14B DENY	NO RPT	-0-	-0-	10			N	NO RPT			117
11	14B DENY	NO RPT	-0-	-0-	10			N	NO RPT			117
12	14B DENY	NO RPT	-0-	-0-	10			N	NO RPT			117
01	14B DENY	NO RPT	-0-	-0-	10			N	NO RPT			117

BETHESDA (BIG SALINE) 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
SWANSON-WALDRUM UNIT WELL #: 2 RRCID -> 069109 COMPL. DATE 09/23/1976 TOTAL DEPTH 4830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	0		359	-0-	359	359	359	3			N	-0-					-0-
11	0		430	-0-	430	789	430	3			N	-0-					-0-
12	0		451	-0-	451	1240	451	3			N	-0-					-0-
01	0		393	-0-	393	1633	393	3			N	-0-					-0-

CYRIER UNIT WELL #: 1 RRCID -> 069176 COMPL. DATE 11/10/1976 TOTAL DEPTH 4823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	0		41	-0-	41	41	41	3			N	-0-					-0-
11	0		39	-0-	39	80	39	3			N	-0-					-0-
12	0		85	-0-	85	165	85	3			N	-0-					-0-
01	0		91	-0-	91	256	91	3			N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 161912 COMPL. DATE 10/10/1996 TOTAL DEPTH 5110 PERF. 4852 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	0		136	-0-	136	136	136	3			N	-0-					-0-
11	0		136	-0-	136	272	136	3			N	-0-					-0-
12	0		99	-0-	99	371	99	3			N	-0-					-0-
01	0		116	-0-	116	487	116	3			N	-0-					-0-

M. E. OPERATING & SERVICES, INC. 518265
PATTON WELL #: 1 RRCID -> 127736 COMPL. DATE 01/12/1991 TOTAL DEPTH 4970 PERF. 4901 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	0		78	-0-	78	78	78	2			N	-0-					-0-
01	0		72	-0-	72	150	72	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 129218 COMPL. DATE 11/21/1988 TOTAL DEPTH 5029 PERF. 3814 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
BULLARD WELL #: 1 RRCID -> 065420 COMPL. DATE 09/25/1975 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	41	1	329	2	N	-0-					10
09	362	N	362	-0-	-0-	-0-	38	1	324	2	N	-0-					10
10	0		377	-0-	377	377	33	1	344	2	N	-0-					10
11	0		362	-0-	362	739	44	1	318	2	N	-0-					10
*12	1117	N	378	-0-	-739	-0-	38	1	340	2	N	-0-					10
01	0		411	-0-	411	411	44	1	367	2	N	-0-					10

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
LEATHERMAN WELL #: 1 RRCID -> 101306 COMPL. DATE 07/03/1982 TOTAL DEPTH 4979 PERF. 4820 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
09	3000	N	3032	-0-	32	32	3032	2			N	-0-					-0-
*10	3100	N	3106	-0-	6	38	3106	2			N	-0-					-0-
*11	2711	N	2673	-0-	-38	-0-	2673	2			N	-0-					-0-
12	0		2613	-0-	2613	2613	2613	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2613					N	NO RPT					-0-

COURTNEY WELL #: 3 RRCID -> 123406 COMPL. DATE 01/26/1987 TOTAL DEPTH 5000 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					39
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					39
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					39
*11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					39
12	0		25	-0-	25	25	25	2			N	-0-					39
01	0	N	NO RPT	-0-	-0-	25					N	NO RPT					39

PETTYJOHN, J.P. WELL #: 2 RRCID -> 131320 COMPL. DATE 06/05/1989 TOTAL DEPTH 5150 PERF. 4746 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					1
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					1
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					1
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					1
12	0		15	-0-	15	15	15	2			N	-0-					1
01	0	N	NO RPT	-0-	-0-	15					N	NO RPT					1

UPHAM OIL & GAS COMPANY 878925
RUSSELL, ETTA WELL #: 1 RRCID -> 074238 COMPL. DATE 06/20/1977 TOTAL DEPTH 4940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	72	1	218	3	Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	67	1	193	3	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	83	1	206	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	83	1	206	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	62	1	160	3	Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	62	1	168	3	Y	-0-					-0-

WINFIELD OPERATING COMPANY 931940
PEARSON, J. M. WELL #: 1A RRCID -> 259247 COMPL. DATE 02/10/2010 TOTAL DEPTH 5200 PERF. 4950 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
10	0		587	-0-	587	587	587	3			N	-0-					-0-
11	0		619	-0-	619	1206	619	3			N	-0-					-0-
12	0		676	-0-	676	1882	676	3			N	-0-					-0-
01	0		698	-0-	698	2580	698	3			N	-0-					-0-

BETHESDA (CADDO) 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
SWANSON-WALDRUM UNIT WELL #: 1 RRCID -> 069108 COMPL. DATE 09/23/1976 TOTAL DEPTH 4930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BETHESDA (CADDO) //CONT.// 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
GAINES, EDWARD WELL #: 2 RRCID -> 071778 COMPL. DATE 06/24/1975 TOTAL DEPTH 5085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/12/2022 - WELL PLUGGED 10/12/22

LAMPKIN, W. W. WELL #: 1 RRCID -> 072855 COMPL. DATE 06/13/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD WELL #: 1 RRCID -> 166995 COMPL. DATE 10/02/1997 TOTAL DEPTH 4982 PERF. 3710 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
09	240	N	195	-0-	-45 B	-0-	195	3			N	-0-					-0-
10	0		270	-0-	270 B	270	270	3			N	-0-					-0-
11	0		204	-0-	204 B	474	204	3			N	-0-					-0-
12	0		216	-0-	216 B	690	216	3			N	-0-					-0-
01	0		192	-0-	192 B	882	192	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 281058 COMPL. DATE 07/18/2016 TOTAL DEPTH 4500 PERF. 3608 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
10	0		651	-0-	651 B	651	651	3			N	-0-					-0-
11	0		700	-0-	700 B	1351	700	3			N	-0-					-0-
12	0		767	-0-	767 B	2118	767	3			N	-0-					-0-
01	0		610	-0-	610 B	2728	610	3			N	-0-					-0-

LAMKIN, W.W. WELL #: 2 RRCID -> 282152 COMPL. DATE 07/01/1978 TOTAL DEPTH 4960 PERF. 3628 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
09	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
10	0		821	-0-	821 B	821	821	3			N	-0-					-0-
11	0		843	-0-	843 B	1664	843	3			N	-0-					-0-
12	0		765	-0-	765 B	2429	765	3			N	-0-					-0-
01	0		919	-0-	919 B	3348	919	3			N	-0-					-0-

HOBSON, PHILIP R. 390661
HOBSON "A" WELL #: 1 RRCID -> 090890 COMPL. DATE 08/21/1980 TOTAL DEPTH 5035 PERF. 3155 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BETHESDA, SW. (STRAWN) 07566 500 ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION COMPANY LLC 197689
HOWARD, R.R. WELL #: 1 RRCID -> 090177 COMPL. DATE 08/23/1980 TOTAL DEPTH 5000 PERF. 2100 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH LANE (COMYN) 07650 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 1 RRCID -> 162620 COMPL. DATE 02/22/1997 TOTAL DEPTH 4170 PERF. 3874 - 3879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	92	-0-	-187	-0-	92	2			Y	-0-					-0-
09	240	N	84	-0-	-156	-0-	84	2			Y	-0-					-0-
10	0		41	-0-	41	41	41	2			Y	-0-					-0-
11	0		25	-0-	25	66	25	2			Y	-0-					-0-
*12	161	N	95	-0-	-66	-0-	95	2			Y	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

BEULAH LANE (CONGL.) 07650 300 ASSOCIATED ONE WELL CNTY: STEPHENS
BACON ENERGY 042398
LANE, BEULAH WELL #: 1 RRCID -> 080816 COMPL. DATE 02/22/1978 TOTAL DEPTH 4150 PERF. 3820 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIBB, EAST(MARBLE FALLS-STORAGE) 07684 500 NON-ASSOCIATED STORAGE CNTY: COMANCHE
BRANCH, JESSIE C. 088610
JONES, FRED WELL #: 1 RRCID -> 017329 COMPL. DATE N/A TOTAL DEPTH 2445 PERF. 2190 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG BEN (BIG SALINE A-1) 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
T & S OIL & GAS, LLC 833788
BARRON WELL #: 2 RRCID -> 210271 COMPL. DATE 06/28/2005 TOTAL DEPTH 3830 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRON WELL #: 5 RRCID -> 213070 COMPL. DATE 10/07/2005 TOTAL DEPTH 3395 PERF. 3112 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG BEN (BIG SALINE A-1) //CONT.// 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
T & S OIL & GAS, LLC //CONT.// 833788
BARRON WELL #: 6 RRCID -> 213662 COMPL. DATE 10/19/2005 TOTAL DEPTH 3795 PERF. 3079 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG BUFFALO (CADDO) 07770 050 NON-ASSOCIATED CAPACITY CNTY: THROCKMORTON
PETEX 659782
LAMBSHEAD B-8 WELL #: 2D RRCID -> 152297 COMPL. DATE 12/20/1994 TOTAL DEPTH 4686 PERF. 4344 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	217	N	51	-0-	-166	-0-	51	2			Y	-0-					-0-
*09	210	N	105	-0-	-105	-0-	105	2			Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
*11	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
12	0		66	-0-	66	66	51	2	15	9	Y	14					14
01	0		109	-0-	109	175	109	2			Y	-0-					14

LAMBSHEAD C-9 WELL #: 1 RRCID -> 208953 COMPL. DATE 04/01/2005 TOTAL DEPTH 4999 PERF. 4366 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	236	2	129	9	N	117					191
09	372	N	372	-0-	-0-	-0-	230	2	142	9	N	129	179	1			141
10	403	N	355	-0-	-48	-0-	216	2	139	9	N	126	180	1			87
11	360	N	227	-0-	-133	-0-	227	2			N	-0-					87
12	521	N	521	-0-	-0-	-0-	231	2	290	9	N	264	178	1			173
01	381	N	381	-0-	-0-	-0-	234	2	147	9	N	134	183	1			124

LAMBSHEAD C-10 WELL #: 1D RRCID -> 265301 COMPL. DATE 12/02/2011 TOTAL DEPTH 4800 PERF. 4238 - 4266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

BIG BUFFALO (MISSISSIPPIAN) 07770 100 ASSOCIATED ONE WELL CNTY: THROCKMORTON
PETEX 659782
LAMBSHEAD "B-8" WELL #: 1 RRCID -> 292809 COMPL. DATE 05/09/2004 TOTAL DEPTH 4989 PERF. 4790 - 4827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23436		6421	-0-	-17015	-0-	6243	2	178	9	Y	162	162	1			-0-
09	22680		9956	-0-	-12724	-0-	9956	2			Y	-0-					-0-
10	23436		2577	-0-	-20859	-0-	2577	2			Y	-0-					-0-
11	0		849	-0-	849	849	849	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	849					Y	-0-					-0-
01	0		-0-	-0-	-0-	849					Y	-0-					-0-

BIG HOLE (ATOKA "C") 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MCMURREY-MITCHELL UNIT WELL #: 1 RRCID -> 137585 COMPL. DATE 03/01/1991 TOTAL DEPTH 4179 PERF. 4100 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	148	-0-	-7	-0-	148	2			N	-0-					59
09	150	#	143	-0-	-7	-0-	143	2			N	-0-					59
10	155	#	144	-0-	-11	-0-	144	2			N	-0-					59
11	150	#	113	-0-	-37	-0-	113	2			N	-0-					59
12	155	#	122	-0-	-33	-0-	122	2			N	-0-					59
01	155	#	123	-0-	-32	-0-	123	2			N	-0-					59

BIG HOLE (ATOKA "C") //CONT.// 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
LEXGAS, INC. 500222
MCCLURE, J. M. WELL #: 3 RRCID -> 135602 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4101 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	R	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	712	R	712	-0-	-0-	-0-	712	2			N	-0-					-0-
10	683	R	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	630	R	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	760	R	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*01	728	R	728	-0-	-0-	-0-	728	2			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 2001 RRCID -> 183512 COMPL. DATE 07/06/2001 TOTAL DEPTH 4238 PERF. 3812 - 3817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	R	721	-0-	-0-	-0-	721	2			N	-0-					58
09	654	R	654	-0-	-0-	-0-	654	2			N	-0-					58
10	664	R	664	-0-	-0-	-0-	664	2			N	-0-					58
11	0		520	-0-	520	520	520	2			N	-0-					58
*12	1069	R	549	-0-	-520	-0-	549	2			N	-0-					58
01	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					58

BIG SANDY (CADDO) 08030 250 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -A- UNIT WELL #: 6 U RRCID -> 017333 COMPL. DATE 10/19/1961 TOTAL DEPTH 4135 PERF. 3281 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
09	150	N	86	-0-	-64	-0-	86	2			Y	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG SANDY (MARBLE FALLS) 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN,O. UNIT WELL #: 4 RRCID -> 101315 COMPL. DATE 03/12/1952 TOTAL DEPTH 3719 PERF. 3680 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-3	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOMLIN, O. UNIT WELL #: 1 RRCID -> 134849 COMPL. DATE 06/00/1954 TOTAL DEPTH 3695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	2			Y	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG SANDY (MISSISSIPPI) 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -B- UNIT WELL #: 6 T RRCID -> 017335 COMPL. DATE 10/20/1961 TOTAL DEPTH 4135 PERF. 3844 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	2			Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG SANDY (MISSISSIPPI) //CONT.// 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
O TOMLIN "B" UNIT WELL #: 5 RRCID -> 135235 COMPL. DATE 07/20/1988 TOTAL DEPTH 4022 PERF. 3946 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
09	120	N	73	-0-	-47	-0-	73	2			Y	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOMLIN, O. "B" UNIT WELL #: 1 RRCID -> 251410 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 3856 - 3963

08	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
09	150	N	98	-0-	-52	-0-	98	2			Y	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

E.C. HINDMAN OIL AND GAS 238196
OLD THUNDER WELL #: 1 RRCID -> 260682 COMPL. DATE 06/16/2011 TOTAL DEPTH 4365 PERF. 4126 - 4130

08	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	496	N	374	-0-	-122	-0-	374	3			N	-0-					-0-
01	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. 383200
RASBERRY,A.W. "A" WELL #: 2 RRCID -> 109000 COMPL. DATE 01/09/1984 TOTAL DEPTH 4716 PERF. 3764 - 3926

08	31	N	11	-0-	-20	-0-	11	2			N	-0-					14
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					14
10	0		-0-	-0-	-0-	-0-					N	-0-					14
11	0		-0-	-0-	-0-	-0-					N	-0-					14
12	0		1	-0-	1	1	1	2			N	-0-					14
01	0		-0-	-0-	-0-	1					N	-0-					14

CEE BAR RANCH WELL #: 1 RRCID -> 110964 COMPL. DATE 06/05/1984 TOTAL DEPTH 4675 PERF. 3724 - 3774

08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					3
09	390	N	315	-0-	-75	-0-	315	2			N	-0-					3
10	0		326	-0-	326	326	326	2			N	-0-					3
11	0		789	-0-	789	1115	789	2			N	-0-					3
12	0		805	-0-	805	1920	805	2			N	-0-					3
01	0		625	-0-	625	2545	625	2			N	-0-					3

RASBERRY, A. W. "B" WELL #: 1 RRCID -> 113511 COMPL. DATE 10/21/1984 TOTAL DEPTH 4651 PERF. 3732 - 3854

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*12	0	A	-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
*01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/8/22

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

MIZE,R.B. "C" WELL #: 1 RRCID -> 113939 COMPL. DATE 11/09/1984 TOTAL DEPTH 4800 PERF. 3734 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

CEE BAR RANCH "B" WELL #: 1 RRCID -> 114241 COMPL. DATE 11/21/1984 TOTAL DEPTH 4800 PERF. 3707 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CEE BAR RANCH "C" WELL #: 1 RRCID -> 114346 COMPL. DATE 12/02/1984 TOTAL DEPTH 4750 PERF. 3732 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE,R.B."D" WELL #: 1 RRCID -> 115730 COMPL. DATE 01/27/1985 TOTAL DEPTH 4710 PERF. 3636 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	231	-0-	-141	-0-	231	2			N	-0-					3
09	270	N	211	-0-	-59	-0-	211	2			N	-0-					3
10	0		210	-0-	210	210	210	2			N	-0-					3
11	0		193	-0-	193	403	193	2			N	-0-					3
12	0		188	-0-	188	591	188	2			N	-0-					3
01	0		375	-0-	375	966	375	2			N	-0-					3

PARCLAY-CEE BAR WELL #: 1 RRCID -> 117510 COMPL. DATE 07/13/1985 TOTAL DEPTH 4796 PERF. 4089 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					14
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					14
10	0		414	-0-	414	414	414	2			N	-0-					14
11	0		406	-0-	406	820	406	2			N	-0-					14
12	0		419	-0-	419	1239	419	2			N	-0-					14
01	0		413	-0-	413	1652	413	2			N	-0-					14

NACHTIGALL UNIT WELL #: 1 RRCID -> 117694 COMPL. DATE 07/13/1985 TOTAL DEPTH 4713 PERF. 3710 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP UNIT WELL #: 1 RRCID -> 117695 COMPL. DATE 07/19/1985 TOTAL DEPTH 4799 PERF. 3743 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	660	-0-	-425	-0-	660	2			N	-0-					9
09	720	N	605	-0-	-115	-0-	605	2			N	-0-					9
10	0		1065	-0-	1065	1065	1065	2			N	-0-					9
11	0		1195	-0-	1195	2260	1195	2			N	-0-					9
12	0		1133	-0-	1133	3393	1133	2			N	-0-					9
01	0		1276	-0-	1276	4669	1276	2			N	-0-					9

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

MIZE, R.B. "E" WELL #: 1 RRCID -> 119210 COMPL. DATE 11/11/1985 TOTAL DEPTH 4644 PERF. 3601 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			23

CEE BAR RANCH "F" WELL #: 1 RRCID -> 119211 COMPL. DATE 11/29/1985 TOTAL DEPTH 4198 PERF. 3667 - 3944

08	186	N	183	-0-	-3	-0-	183	2			N	-0-			30
09	180	N	178	-0-	-2	-0-	178	2			N	-0-			30
10	0		185	-0-	185	185	185	2			N	-0-			30
11	0		186	-0-	186	371	186	2			N	-0-			30
12	0		190	-0-	190	561	190	2			N	-0-			30
01	0		186	-0-	186	747	186	2			N	-0-			30

CEE BAR RANCH "G" WELL #: 1 RRCID -> 119461 COMPL. DATE 12/10/1985 TOTAL DEPTH 4707 PERF. 3750 - 3878

08	155	N	147	-0-	-8	-0-	147	2			N	-0-			13
09	150	N	142	-0-	-8	-0-	142	2			N	-0-			13
10	0		146	-0-	146	146	146	2			N	-0-			13
11	0		140	-0-	140	286	140	2			N	-0-			13
12	0		144	-0-	144	430	144	2			N	-0-			13
01	0		143	-0-	143	573	143	2			N	-0-			13

MIZE,R.B. "G" WELL #: 1 RRCID -> 119877 COMPL. DATE 11/23/1985 TOTAL DEPTH 4737 PERF. 3765 - 3840

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			9

EARP "A" WELL #: 1 RRCID -> 121709 COMPL. DATE 07/07/1986 TOTAL DEPTH 4200 PERF. 3753 - 3861

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			5

BURNS WELL #: 1 RRCID -> 122534 COMPL. DATE 10/25/1986 TOTAL DEPTH 4200 PERF. 3802 - 3852

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21

CEE BAR RANCH "K" WELL #: 1 RRCID -> 122763 COMPL. DATE 11/26/1986 TOTAL DEPTH 4100 PERF. 3581 - 3668

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "M" WELL #: 1 RRCID -> 124059 COMPL. DATE 04/28/1987 TOTAL DEPTH 4193 PERF. 3640 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					18
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					18
10	0		148	-0-	148	148	148	2			N	-0-					18
11	0		148	-0-	148	296	148	2			N	-0-					18
12	0		153	-0-	153	449	153	2			N	-0-					18
01	0		154	-0-	154	603	154	2			N	-0-					18

MIZE,R.B. "K" WELL #: 1 RRCID -> 124119 COMPL. DATE 05/03/1987 TOTAL DEPTH 4050 PERF. 3711 - 3758

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 124175 COMPL. DATE 05/03/1987 TOTAL DEPTH 4197 PERF. 3780 - 3810

08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					10
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					10
10	0		207	-0-	207	207	207	2			N	-0-					10
11	0		146	-0-	146	353	146	2			N	-0-					10
12	0		158	-0-	158	511	158	2			N	-0-					10
01	0		192	-0-	192	703	192	2			N	-0-					10

CEE BAR RANCH "N" WELL #: 1 RRCID -> 125884 COMPL. DATE 11/29/1987 TOTAL DEPTH 4093 PERF. 3651 - 3704

08	527	N	520	-0-	-7	-0-	520	2			N	-0-					3
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					3
10	0		499	-0-	499	499	499	2			N	-0-					3
11	0		499	-0-	499	998	499	2			N	-0-					3
12	0		510	-0-	510	1508	510	2			N	-0-					3
01	0		674	-0-	674	2182	674	2			N	-0-					3

EARP WELL #: 2 RRCID -> 126960 COMPL. DATE 04/11/1988 TOTAL DEPTH 4100 PERF. 3811 - 3922

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	5			-0-
*01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/05/2023 - WELL PLUGGED 1/5/2023

CEE BAR RANCH "O" WELL #: 1 RRCID -> 127154 COMPL. DATE 04/19/1988 TOTAL DEPTH 4150 PERF. 3758 - 3805

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
RASBERRY,A.W. "B" WELL #: 2 RRCID -> 127155 COMPL. DATE 04/26/1988 TOTAL DEPTH 4100 PERF. 3762 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					20
09	5	N	-0-	-0-	-5	-0-					N	-0-					20
10	0		197	-0-	197	197	197	2			N	-0-					20
11	0		409	-0-	409	606	409	2			N	-0-					20
12	0		261	-0-	261	867	261	2			N	-0-					20
01	0		143	-0-	143	1010	143	2			N	-0-					20

RASBERRY, A.W. WELL #: 2 RRCID -> 127185 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3725 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
09	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
10	0		1283	-0-	1283	1283	1283	2			N	-0-					-0-
11	0		1058	-0-	1058	2341	1058	2			N	-0-					-0-
12	0		1201	-0-	1201	3542	1201	2			N	-0-					-0-
01	0		846	-0-	846	4388	846	2			N	-0-					-0-

FEARS WELL #: 3 RRCID -> 127218 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3804 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE, R.B. "D" WELL #: 2 RRCID -> 127426 COMPL. DATE 05/21/1988 TOTAL DEPTH 4100 PERF. 3686 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					24
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					24
10	0		261	-0-	261	261	261	2			N	-0-					24
11	0		250	-0-	250	511	250	2			N	-0-					24
12	0		257	-0-	257	768	257	2			N	-0-					24
01	0		258	-0-	258	1026	258	2			N	-0-					24

CEE BAR RANCH "O" WELL #: 3 RRCID -> 127428 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3730 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					56
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					56
10	0		355	-0-	355	355	355	2			N	-0-					56
11	0		335	-0-	335	690	335	2			N	-0-					56
12	0		340	-0-	340	1030	340	2			N	-0-					56
01	0		343	-0-	343	1373	343	2			N	-0-					56

MIZE, R.B. "C" WELL #: 2 RRCID -> 127466 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3600 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		132	-0-	132	132	132	2			N	-0-					6

CEE BAR RANCH "G" WELL #: 3 RRCID -> 145092 COMPL. DATE 04/27/1993 TOTAL DEPTH 4150 PERF. 3733 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					15
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					15
10	0		455	-0-	455	455	455	2			N	-0-					15
11	0		434	-0-	434	889	434	2			N	-0-					15
12	0		476	-0-	476	1365	476	2			N	-0-					15
01	0		454	-0-	454	1819	454	2			N	-0-					15

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "M" WELL #: 2 RRCID -> 145406 COMPL. DATE 05/14/1993 TOTAL DEPTH 4150 PERF. 3721 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MOSAIC OIL LLC 589978
ULMER, C.M. WELL #: 2 RRCID -> 130414 COMPL. DATE 06/14/1988 TOTAL DEPTH 4125 PERF. 3724 - 3780

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BILCO (MORRIS) 08124 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING ENERGY RESOURCES 465526
GASSIOTT WELL #: 1 RRCID -> 129421 COMPL. DATE 12/20/1988 TOTAL DEPTH 3030 PERF. 2710 - 2722

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BILL (CADDO) 08135 400 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 595 RRCID -> 281273 COMPL. DATE 10/18/2016 TOTAL DEPTH 4633 PERF. 3938 - 3952

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL (CONGL) 08135 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 521 RRCID -> 280281 COMPL. DATE 03/30/2016 TOTAL DEPTH 4712 PERF. 4510 - 4514

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILL ECHOLS (4000) 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, BILL WELL #: 1 RRCID -> 056478 COMPL. DATE 09/23/2005 TOTAL DEPTH 4040 PERF. 2920 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ECHOLS, BILL WELL #: 3 RRCID -> 207593 COMPL. DATE 10/30/2004 TOTAL DEPTH 4355 PERF. 4040 - 4050

08	1023	N	1603	-0-	580	B	-42356	1603	3			N	-0-					-0-
09	1830	N	1503	-0-	-327	B	-42356	1503	3			N	-0-					-0-
10	0		1550	-0-	1550	B	-40806	1550	3			N	-0-					-0-
11	0		1641	-0-	1641	B	-39165	1641	3			N	-0-					-0-
12	1550	N	1666	-0-	116	B	-39049	1666	3			N	-0-					-0-
01	0		1650	-0-	1650	B	-37399	1650	3			N	-0-					-0-

ECHOLS, BILL WELL #: 8 RRCID -> 217818 COMPL. DATE 06/30/2006 TOTAL DEPTH 4280 PERF. 4057 - 4168

08	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	0		115	-0-	115	B	115	115	3			N	-0-					-0-
11	0		120	-0-	120	B	235	120	3			N	-0-					-0-
*12	365	N	130	-0-	-235	B	-0-	130	3			N	-0-					-0-
01	0		140	-0-	140	B	140	140	3			N	-0-					-0-

ECHOLS, BILL WELL #: 9 RRCID -> 227570 COMPL. DATE 06/01/2007 TOTAL DEPTH 4221 PERF. 3938 - 4055

08	93	N	120	-0-	27	B	-12843	120	3			N	-0-					-0-
09	120	N	120	-0-	-0-	B	-12843	120	3			N	-0-					-0-
10	0		120	-0-	120	B	-12723	120	3			N	-0-					-0-
11	0		120	-0-	120	B	-12603	120	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-12603	120	3			N	-0-					-0-
01	0		130	-0-	130	B	-12473	130	3			N	-0-					-0-

ECHOLS, BILL WELL #: 13 RRCID -> 236872 COMPL. DATE 01/25/2008 TOTAL DEPTH 4500 PERF. 3880 - 3884

08	62	N	112	-0-	50	B	-29391	112	3			N	-0-					-0-
09	90	N	115	-0-	25	B	-29366	115	3			N	-0-					-0-
10	0		124	-0-	124	B	-29242	124	3			N	-0-					-0-
11	0		135	-0-	135	B	-29107	135	3			N	-0-					-0-
12	124	N	130	-0-	6	B	-29101	130	3			N	-0-					-0-
01	0		125	-0-	125	B	-28976	125	3			N	-0-					-0-

ECHOLS, BILL WELL #: 16 RRCID -> 250662 COMPL. DATE 01/31/2009 TOTAL DEPTH 4465 PERF. 4048 - 4100

08	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
10	0		130	-0-	130	B	130	130	3			N	-0-					-0-
11	0		140	-0-	140	B	270	140	3			N	-0-					-0-
*12	405	N	135	-0-	-270	B	-0-	135	3			N	-0-					-0-
01	0		148	-0-	148	B	148	148	3			N	-0-					-0-

BILLIE J. HALL (CONGLOMERATE) 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
HODGKINS, C. L. NO. 2 WELL #: 2 RRCID -> 145341 COMPL. DATE 07/11/1990 TOTAL DEPTH 3975 PERF. 3486 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE, JOHN WELL #: 2 RRCID -> 173725 COMPL. DATE 10/27/1989 TOTAL DEPTH 3890 PERF. 3589 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE-WHARTON "B" WELL #: 2 RRCID -> 274451 COMPL. DATE 03/29/1994 TOTAL DEPTH 3930 PERF. 3626 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
RITCHIE, ANN WELL #: 1 RRCID -> 173724 COMPL. DATE 10/12/1995 TOTAL DEPTH 4482 PERF. 3434 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	700	2	15	9	N	14	156	1			24
09	918	N	918	-0-	-0-	-0-	904	2	14	9	N	13					37
10	713	N	654	-0-	-59	-0-	653	2	1	9	N	1					38
11	690	N	429	-0-	-261	-0-	429	2			N	-0-					38
12	713	N	-0-	-0-	-713	-0-					N	19					57
01	651	N	327	-0-	-324	-0-	327	2			N	-0-					57

RIEBE, H. WELL #: 3 RRCID -> 225915 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3578 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					58
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					58
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					58
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					58
12	1	N	-0-	-0-	-1	-0-					N	-0-					58
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					58

RITCHIE-WHARTON "B" WELL #: 1 RRCID -> 274902 COMPL. DATE 04/15/1996 TOTAL DEPTH 3940 PERF. 3631 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLIE J. HALL (CONGLOMERATE) //CONT.// 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
RITCHIE-WHARTON WELL #: 7 RRCID -> 275776 COMPL. DATE 01/31/1996 TOTAL DEPTH 4000 PERF. 3578 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	10	-0-	-114	-0-	10	2			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

BILLY-BOB 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ZAGAVA, LLC 950456
LEDBETTER WELL #: 1 RRCID -> 109205 COMPL. DATE 08/11/1983 TOTAL DEPTH 4242 PERF. 3644 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	639	-0-	-43	-0-	639	2			Y	-0-					-0-
09	660	N	597	-0-	-63	-0-	597	2			Y	-0-					-0-
10	0		623	-0-	623	623	623	2			Y	-0-					-0-
11	0		685	-0-	685	1308	685	2			Y	-0-					-0-
12	0		654	-0-	654	1962	654	2			Y	-0-					-0-
01	0		592	-0-	592	2554	592	2			Y	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 110722 COMPL. DATE 08/15/1983 TOTAL DEPTH 4270 PERF. 3765 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	638	-0-	-44	-0-	638	2			Y	-0-					-0-
09	660	N	597	-0-	-63	-0-	597	2			Y	-0-					-0-
10	0		623	-0-	623	623	623	2			Y	-0-					-0-
11	0		685	-0-	685	1308	685	2			Y	-0-					-0-
12	0		654	-0-	654	1962	654	2			Y	-0-					-0-
01	0		592	-0-	592	2554	592	2			Y	-0-					-0-

BIRDSONG (LAKE SAND) 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 23 RRCID -> 189458 COMPL. DATE 07/08/2002 TOTAL DEPTH 4050 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

COPELAND RANCH WELL #: 1 RRCID -> 189470 COMPL. DATE 03/17/2002 TOTAL DEPTH 3965 PERF. 3542 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	690	N	436	-0-	-254	-0-	436	2			N	-0-					-0-
10	0		1227	-0-	1227	1227	1227	2			N	-0-					-0-
11	0		1152	-0-	1152	2379	1152	2			N	-0-					-0-
12	0		1702	-0-	1702	4081	1702	2			N	-0-					-0-
01	0		1765	-0-	1765	5846	1765	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 22 RRCID -> 189472 COMPL. DATE 05/29/2002 TOTAL DEPTH 4000 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "B" WELL #: 24 RRCID -> 190209 COMPL. DATE 06/09/2002 TOTAL DEPTH 5327 PERF. 3459 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 34 RRCID -> 245336 COMPL. DATE 09/25/2008 TOTAL DEPTH 3980 PERF. 3716 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 33 RRCID -> 249881 COMPL. DATE 09/02/2008 TOTAL DEPTH 3900 PERF. 3634 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "61" WELL #: 10 RRCID -> 158043 COMPL. DATE 06/23/2017 TOTAL DEPTH 3906 PERF. 3793 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "60" WELL #: 12U RRCID -> 158316 COMPL. DATE 05/05/1996 TOTAL DEPTH 4011 PERF. 3734 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	0		110	-0-	110	110	110	2			N	-0-					-0-
10	0		87	-0-	87	197	87	2			N	-0-					-0-
11	0		125	-0-	125	322	125	2			N	-0-					-0-
12	0		102	-0-	102	424	102	2			N	-0-					-0-
01	534	N	110	-0-	-424	-0-	110	2			N	-0-					-0-

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 12U RRCID -> 158087 COMPL. DATE 02/20/1996 TOTAL DEPTH 4025 PERF. 3719 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 7 RRCID -> 147503 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3755 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 6 RRCID -> 147508 COMPL. DATE 09/20/1993 TOTAL DEPTH 3740 PERF. 3707 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
LINK RANCH 56 WELL #: 1 RRCID -> 170738 COMPL. DATE 07/21/1998 TOTAL DEPTH 4134 PERF. 3820 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					54
09	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					54
10	0		1844	-0-	1844	1844	1844	2			N	-0-					54
11	0		1563	-0-	1563	3407	1563	2			N	-0-					54
12	0		1610	-0-	1610	5017	1610	2			N	-0-					54
01	0		1844	-0-	1844	6861	1844	2			N	-0-					54

MORALES "65" WELL #: 1 RRCID -> 175322 COMPL. DATE 09/14/1999 TOTAL DEPTH 4550 PERF. 3800 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
09	390	N	190	-0-	-200	-0-	190	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		195	-0-	195	195	195	2			N	-0-					-0-
12	0		136	-0-	136	331	136	2			N	-0-					-0-
01	0		135	-0-	135	466	135	2			N	-0-					-0-

LINK RANCH "65" WELL #: 1 RRCID -> 178037 COMPL. DATE 04/27/2000 TOTAL DEPTH 4039 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	296	-0-	-45	-0-	296	2			N	-0-					95
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					95
10	0		325	-0-	325	325	325	2			N	-0-					95
11	0		276	-0-	276	601	276	2			N	-0-					95
12	0		284	-0-	284	885	284	2			N	-0-					95
01	0		325	-0-	325	1210	325	2			N	-0-					95

LINK RANCH "55" WELL #: 1 RRCID -> 186547 COMPL. DATE 12/14/2001 TOTAL DEPTH 4550 PERF. 3880 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
09	2160	N	1465	-0-	-695	-0-	1465	2			N	-0-					-0-
10	0		1389	-0-	1389	1389	1389	2			N	-0-					-0-
11	0		1373	-0-	1373	2762	1373	2			N	-0-					-0-
12	0		888	-0-	888	3650	888	2			N	-0-					-0-
01	0		1343	-0-	1343	4993	1343	2			N	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 17 RRCID -> 186406 COMPL. DATE 10/31/2001 TOTAL DEPTH 3620 PERF. 3252 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	440	-0-	-180	-0-	32	1	408	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
10	0		822	-0-	822	822	35	1	787	2	Y	-0-					-0-
11	0		777	-0-	777	1599	29	1	748	2	Y	-0-					-0-
12	0		46	-0-	46	1645	1	1	45	2	Y	-0-					-0-
01	0		282	-0-	282	1927	62	1	220	2	Y	-0-					-0-

BALL WELL #: 25 RRCID -> 263501 COMPL. DATE 07/09/2010 TOTAL DEPTH 3643 PERF. 3209 - 3216

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 26 RRCID -> 273813 COMPL. DATE 12/31/2010 TOTAL DEPTH 3400 PERF. 3154 - 3196

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 25 WELL #: 3 RRCID -> 186183 COMPL. DATE 08/01/2001 TOTAL DEPTH 4200 PERF. 3856 - 3864

08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		4	-0-	4	10	4	2			N	-0-					-0-
12	0		17	-0-	17	27	17	2			N	-0-					-0-
*01	44	N	17	-0-	-27	-0-	17	2			N	-0-					-0-

BIRTHDAY (MORAN) 08375 500 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA ENERGY RESOURCES 767544
COMPTON, S. W. WELL #: 5 RRCID -> 199309 COMPL. DATE 07/30/2003 TOTAL DEPTH 2013 PERF. 1945 - 1950

08	14B2	EXT	-0-	-0-	-0-	2554					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2554					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2554					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2554					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2554					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2554					N	NO RPT					-0-

COMPTON, S. W. WELL #: 6 RRCID -> 199310 COMPL. DATE 04/02/2014 TOTAL DEPTH 2060 PERF. 1998 - 2004

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK GOLD (JERUSALEM ROCK) 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BRADFORD WELL #: 1 RRCID -> 175967 COMPL. DATE 08/21/1997 TOTAL DEPTH 4700 PERF. 4201 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					97
09	390	N	255	-0-	-135	-0-	255	2			N	-0-					97
10	0		349	-0-	349	349	349	2			N	-0-					97
11	0		265	-0-	265	614	265	2			N	-0-					97
12	0		390	-0-	390	1004	390	2			N	-0-					97
01	0		372	-0-	372	1376	372	2			N	-0-					97

BRADFORD WELL #: 2 RRCID -> 196048 COMPL. DATE 08/04/2011 TOTAL DEPTH 3750 PERF. 3526 - 3745

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANKET (MARBLE FALLS) 08823 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICE DRILLING COMPANY 706685
CARRUTH, RAYMOND WELL #: 1 RRCID -> 089102 COMPL. DATE 05/30/1980 TOTAL DEPTH 2200 PERF. 2140 - 2154

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2022 - WELL PLUGGED 11/16/22

BLIND HOG (CADDO) 08880 100 ASSOCIATED EXEMPT CNTY: EASTLAND
SIMPSON OPERATING SERVICES, LP 783510
GIBBONS WELL #: 1 RRCID -> 115228 COMPL. DATE 08/29/1980 TOTAL DEPTH 3349 PERF. 2449 - 2452

08	3100	N	2989	-0-	-111	547	2989	2			N	-0-					-0-
09	0		3383	-0-	3383	3930	3383	2			N	-0-					-0-
10	0		3255	-0-	3255	7185	3255	2			N	-0-					-0-
11	0		2129	-0-	2129	9314	2129	2			N	-0-					-0-
12	0		1790	-0-	1790	11104	1790	2			N	-0-					-0-
01	0		2114	-0-	2114	13218	2114	2			N	-0-					-0-

BLIND HOG (RANGER) 08880 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SIMPSON OPERATING SERVICES, LP 783510
PARNELL WELL #: 1 RRCID -> 143313 COMPL. DATE 04/16/1978 TOTAL DEPTH 3355 PERF. 2980 - 3008

08	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
09	0		2706	-0-	2706	2706	2706	2			N	-0-					-0-
10	0		2604	-0-	2604	5310	2604	2			N	-0-					-0-
11	0		1704	-0-	1704	7014	1704	2			N	-0-					-0-
12	0		1432	-0-	1432	8446	1432	2			N	-0-					-0-
01	0		1691	-0-	1691	10137	1691	2			N	-0-					-0-

T-SQUARE PETROLEUM CO. 833912
FOWLER WELL #: 1 RRCID -> 154923 COMPL. DATE 04/04/1979 TOTAL DEPTH 3644 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMQUIST (LAKE SAND) 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
ELLIOTT, R. "E" WELL #: 2 RRCID -> 137610 COMPL. DATE 08/01/1987 TOTAL DEPTH 4150 PERF. 3720 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS, R. W. "C" WELL #: 1 RRCID -> 151872 COMPL. DATE 03/07/1988 TOTAL DEPTH 4152 PERF. 3600 - 3607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAWAY WELL #: 3 RRCID -> 167175 COMPL. DATE 10/10/1992 TOTAL DEPTH 3747 PERF. 3496 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	3423	-0-	-2963	-0-	3423	2			N	-0-					-0-
09	6180	X	829	-0-	-5351	-0-	829	2			N	-0-					-0-
10	3348	X	3108	-0-	-240	-0-	3108	2			N	-0-					-0-
11	3300	X	3202	-0-	-98	-0-	3202	2			N	-0-					-0-
12	3410	X	2233	-0-	-1177	-0-	2233	2			N	-0-					-0-
01	3410	X	2771	-0-	-639	-0-	2771	2			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 169687 COMPL. DATE 04/30/1987 TOTAL DEPTH 4150 PERF. 3662 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					62
09	0		-0-	-0-	-0-	-0-					N	-0-					62
10	0		-0-	-0-	-0-	-0-					N	-0-					62
11	0		-0-	-0-	-0-	-0-					N	-0-					62
12	0		-0-	-0-	-0-	-0-					N	-0-					62
01	0		-0-	-0-	-0-	-0-					N	-0-					62

MCCANLIES WELL #: 4 RRCID -> 217883 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3585 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	67	-0-	-367	-0-	67	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		99	-0-	99	99	99	2			N	-0-					-0-
11	0		415	-0-	415	514	415	2			N	-0-					-0-
12	0		391	-0-	391	905	391	2			N	-0-					-0-
01	0		400	-0-	400	1305	400	2			N	-0-					-0-

BLUE GRASS (MORRIS) 09812 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
BEVERLY HILLBILLY OPERATING LLC 068419
WILSON "T" WELL #: 1 RRCID -> 143328 COMPL. DATE 11/03/1992 TOTAL DEPTH 2925 PERF. 2838 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOA (CADDO LIME) 09933 333 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE -B- WELL #: 1 RRCID -> 049764 COMPL. DATE 09/07/1970 TOTAL DEPTH 4414 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

BOA-15 (LAKE SAND) 09947 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE "B" WELL #: 1 RRCID -> 043113 COMPL. DATE N/A TOTAL DEPTH 4414 PERF. 3726 - 3736

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB-FEN (ELLENBURGER) 10015 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
MCDONNELL WELL #: 1 RRCID -> 162189 COMPL. DATE 01/10/1984 TOTAL DEPTH 3858 PERF. N/A

08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0		4	-0-	4	4	4	3			N	-0-					-0-
11	0		4	-0-	4	8	4	3			N	-0-					-0-
12	0		4	-0-	4	12	4	3			N	-0-					-0-
01	0		3	-0-	3	15	3	3			N	-0-					-0-

BOB-J (TANNEHILL LIME) 10016 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM, J. WELL #: 2 RRCID -> 188076 COMPL. DATE 03/01/1954 TOTAL DEPTH 3954 PERF. N/A

08	249	R	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	0		272	-0-	272	272	272	2			N	-0-					-0-
10	0		246	-0-	246	518	246	2			N	-0-					-0-
11	0		242	-0-	242	760	242	2			N	-0-					-0-
12	0		123	-0-	123	883	123	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	635					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
PITMAN WELL #: 1 RRCID -> 151308 COMPL. DATE 08/07/1994 TOTAL DEPTH 3639 PERF. 3230 - 3238

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PITMAN WELL #: 2 RRCID -> 152738 COMPL. DATE 01/01/1995 TOTAL DEPTH 3635 PERF. 3205 - 3215

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS //CONT.// 569683
RICHARDS RANCH WELL #: 3 RRCID -> 153417 COMPL. DATE 01/28/1995 TOTAL DEPTH 3630 PERF. 3198 - 3201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDS RANCH WELL #: 4 RRCID -> 153606 COMPL. DATE 03/10/1995 TOTAL DEPTH 3610 PERF. 3286 - 3290

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAGE NATURAL RESOURCES LLC 743223
HOUX, J. WELL #: 1 RRCID -> 165382 COMPL. DATE 10/24/1997 TOTAL DEPTH 4086 PERF. 3222 - 3250

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOGGY BOTTOM (CONGL., LO) 10150 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 1 RRCID -> 064242 COMPL. DATE 10/19/1975 TOTAL DEPTH 4690 PERF. N/A

08	93 N	78	-0-	-15	-0-	78	2		Y	-0-			-0-
09	76 N	76	-0-	-0-	-0-	76	2		Y	-0-			-0-
10	93 N	81	-0-	-12	-0-	81	2		Y	-0-			-0-
11	90 N	60	-0-	-30	-0-	60	2		Y	-0-			-0-
12	93 N	64	-0-	-29	-0-	64	2		Y	-0-			-0-
01	93 N	60	-0-	-33	-0-	60	2		Y	-0-			-0-

HARTNETT WELL #: 2 RRCID -> 073012 COMPL. DATE 06/03/1977 TOTAL DEPTH 4300 PERF. N/A

08	62 N	59	-0-	-3	-0-	59	2		Y	-0-			-0-
09	60 N	57	-0-	-3	-0-	57	2		Y	-0-			-0-
10	62 N	60	-0-	-2	-0-	60	2		Y	-0-			-0-
11	60 N	45	-0-	-15	-0-	45	2		Y	-0-			-0-
12	62 N	47	-0-	-15	-0-	47	2		Y	-0-			-0-
01	62 N	44	-0-	-18	-0-	44	2		Y	-0-			-0-

BOGGY BOTTOM (STRAWN) 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 3 RRCID -> 072605 COMPL. DATE 07/20/1977 TOTAL DEPTH 2850 PERF. N/A

08	31 N	17	-0-	-14	-0-	17	2		Y	-0-			-0-
09	16 N	16	-0-	-0-	-0-	16	2		Y	-0-			-0-
10	31 N	17	-0-	-14	-0-	17	2		Y	-0-			-0-
11	30 N	13	-0-	-17	-0-	13	2		Y	-0-			-0-
12	31 N	13	-0-	-18	-0-	13	2		Y	-0-			-0-
01	31 N	13	-0-	-18	-0-	13	2		Y	-0-			-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
HARTNETT WELL #: 4 RRCID -> 079469 COMPL. DATE 11/14/1978 TOTAL DEPTH 2865 PERF. 2638 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	0		5	-0-	5	5	5	2			Y	-0-					-0-
11	0		4	-0-	4	9	4	2			Y	-0-					-0-
12	0		4	-0-	4	13	4	2			Y	-0-					-0-
01	0		3	-0-	3	16	3	2			Y	-0-					-0-

HARTNETT WELL #: 6 RRCID -> 091694 COMPL. DATE 12/10/1980 TOTAL DEPTH 2800 PERF. 2596 - 2697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
10	0		35	-0-	35	35	35	2			Y	-0-					-0-
11	0		26	-0-	26	61	26	2			Y	-0-					-0-
12	0		28	-0-	28	89	28	2			Y	-0-					-0-
01	0		26	-0-	26	115	26	2			Y	-0-					-0-

HARTNETT WELL #: 5 RRCID -> 092352 COMPL. DATE 01/05/1981 TOTAL DEPTH 4200 PERF. 2546 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0		2	-0-	2	2	2	2			Y	-0-					-0-
11	0		1	-0-	1	3	1	2			Y	-0-					-0-
12	0		1	-0-	1	4	1	2			Y	-0-					-0-
01	0		1	-0-	1	5	1	2			Y	-0-					-0-

MCCLURE, J. WELL #: 11 RRCID -> 092672 COMPL. DATE 03/23/1981 TOTAL DEPTH 4152 PERF. 2475 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2023

MCCLURE, J. WELL #: 9 RRCID -> 098469 COMPL. DATE 12/20/1981 TOTAL DEPTH 4186 PERF. 2493 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2023

HARDONCOURT, FRANCES D. 356760
HARDONCOURT -A- WELL #: 1 RRCID -> 073918 COMPL. DATE 10/04/1977 TOTAL DEPTH 3010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
JOHNSON, JOE D. WELL #: 1 U RRCID -> 110034 COMPL. DATE 09/07/2016 TOTAL DEPTH 4471 PERF. 2898 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 3 RRCID -> 080397 COMPL. DATE 06/28/1978 TOTAL DEPTH 4175 PERF. 2690 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					89
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					89
10	93	N	71	-0-	-22	-0-	71	2			N	-0-					89
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					89
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					89
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					89

O'LAUGHLIN, MAURINE L. WELL #: 23 RRCID -> 099042 COMPL. DATE 02/12/1982 TOTAL DEPTH 4260 PERF. 2724 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
10	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

O'LAUGHLIN, MAURINE L. WELL #: 30 RRCID -> 110342 COMPL. DATE 07/28/2015 TOTAL DEPTH 1430 PERF. 1365 - 1371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMURREY, M.H. WELL #: 20 RRCID -> 119880 COMPL. DATE 12/23/1985 TOTAL DEPTH 4162 PERF. 2454 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCMURREY, M. H. "C" WELL #: 150C RRCID -> 186167 COMPL. DATE 12/07/2001 TOTAL DEPTH 2574 PERF. 2391 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
12	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
CHANEY WELL #: 1A RRCID -> 197078 COMPL. DATE 09/22/2003 TOTAL DEPTH 4180 PERF. 2494 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	192	-0-	-87	-0-	192	2			N	-0-					37
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					37
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					37
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					37
12	279	N	230	-0-	-49	-0-	230	2			N	-0-					37
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					37

MCMURREY, M.H. C WELL #: 200C RRCID -> 198607 COMPL. DATE 12/15/2003 TOTAL DEPTH 4220 PERF. 2378 - 2395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
12	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
01	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MCMURREY, M. H. WELL #: 33 RRCID -> 202366 COMPL. DATE 06/07/2004 TOTAL DEPTH 4200 PERF. 2486 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
11	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SMITH, MARY V. ET AL WELL #: 1 RRCID -> 209162 COMPL. DATE 05/17/2005 TOTAL DEPTH 4241 PERF. 2575 - 2613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
JOHNSON, H.H. "D" WELL #: 1 RRCID -> 140742 COMPL. DATE 02/13/1992 TOTAL DEPTH 4788 PERF. 3017 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	333	2			N	-0-					30
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					30
10	372	N	322	-0-	-50	-0-	322	2			N	-0-					30
11	0		314	-0-	314	314	314	2			N	-0-					30
*12	636	N	322	-0-	-314	-0-	322	2			N	-0-					30
01	0		380	-0-	380	380	380	2			N	-0-					30

ROCKER B PRODUCTION, L.L.C. 723239
GREEN, FLORENCE WELL #: 3 RRCID -> 148844 COMPL. DATE 03/22/1994 TOTAL DEPTH 3200 PERF. 2440 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 2 RRCID -> 183188 COMPL. DATE 05/11/2001 TOTAL DEPTH 4190 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWNE (CADDO) 10944 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
BOWNE "2989" WELL #: 1 RRCID -> 284467 COMPL. DATE 01/28/2018 TOTAL DEPTH 4083 PERF. 3301 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	952	2	22	9	N	20					103
09	810	N	796	-0-	-14	-0-	786	2	10	9	N	9					112
10	837	N	717	-0-	-120	-0-	687	2	30	9	N	27					139
11	0		610	-0-	610	610	610	2			N	-0-					139
12	0		610	-0-	610	1220	610	2			N	-0-					139
01	0		575	-0-	575	1795	575	2			N	-0-					139

BOWNE (CONGL) 10944 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS WELL #: 2 RRCID -> 109104 COMPL. DATE 10/01/1979 TOTAL DEPTH 4100 PERF. 3696 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 141629 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3851 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. (STRAWN) 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
MURRAY,L.D. "A" WELL #: 1A RRCID -> 115776 COMPL. DATE 08/05/1984 TOTAL DEPTH 2400 PERF. 2279 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		101	-0-	101	179	101	3			N	-0-					-0-
12	0		72	-0-	72	251	72	3			N	-0-					-0-
01	0		144	-0-	144	395	144	3			N	-0-					-0-

MURRAY,L.D."A" WELL #: 2A RRCID -> 118784 COMPL. DATE 12/01/1984 TOTAL DEPTH 2357 PERF. 2298 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. (STRAWN) //CONT.// 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
COWLEY WELL #: 3 RRCID -> 184572 COMPL. DATE 06/15/2001 TOTAL DEPTH 2100 PERF. 1974 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		50	-0-	50	50	50	3			Y	-0-					-0-
09	100		50	-0-	-50	-0-	50	3			Y	-0-					-0-
10	0		52	-0-	52	52	52	3			Y	-0-					-0-
11	0		56	-0-	56	108	56	3			Y	-0-					-0-
12	0		54	-0-	54	162	54	3			Y	-0-					-0-
01	0		60	-0-	60	222	60	3			Y	-0-					-0-

M. E. OPERATING & SERVICES, INC. 518265
PATTON, TOM WELL #: 1 RRCID -> 147654 COMPL. DATE 01/07/1993 TOTAL DEPTH 5027 PERF. 2224 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	0		191	-0-	191	191	191	2			N	-0-					-0-
01	0		172	-0-	172	363	172	2			N	-0-					-0-

OXXN 630579
HODGES WELL #: 1 C RRCID -> 101302 COMPL. DATE 07/19/1982 TOTAL DEPTH 5320 PERF. 2388 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		392	-0-	392	392	392	2			N	-0-					16
09	628	N	236	-0-	-392	-0-	236	2			N	-0-					16
10	0		237	-0-	237	237	237	2			N	-0-					16
*11	474	N	237	-0-	-237	-0-	237	2			N	-0-					16
12	0		250	-0-	250	250	250	2			N	-0-					16
01	0	N	NO RPT	-0-	-0-	250					N	NO RPT					16

BRYANT WELL #: 1 RRCID -> 102061 COMPL. DATE 05/25/1982 TOTAL DEPTH 4300 PERF. 2224 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	0		358	-0-	358	358	358	2			N	-0-					-0-
*11	683	N	325	-0-	-358	-0-	325	2			N	-0-					-0-
12	0		342	-0-	342	342	342	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	342					N	NO RPT					-0-

BRA-GRAGG (BEND CONGL) 11157 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
BRA-GRAGG WELL #: 1 RRCID -> 207614 COMPL. DATE 11/09/2004 TOTAL DEPTH 4529 PERF. 4116 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	439	-0-	-119	-0-	439	2			N	-0-					-0-
09	540	N	17	-0-	-523	-0-	17	2			N	-0-					-0-
10	558	N	11	-0-	-547	-0-	11	2			N	-0-					-0-
11	420	N	190	-0-	-230	-0-	190	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

BRAD (MARBLE FALLS) 11190 333 ASSOCIATED ONE WELL CNTY: PALO PINTO
PETEX 659782
HART, J.B. WELL #: 3U RRCID -> 158076 COMPL. DATE 04/28/1996 TOTAL DEPTH 4700 PERF. 3943 - 4051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SOUTH (LAKE) 11195 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BLACK BANDANA LLC 072506
BELDING, W. H. WELL #: 1 RRCID -> 017348 COMPL. DATE 09/30/1951 TOTAL DEPTH N/A PERF. 3700 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					26
09	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					26
10	0		1977	-0-	1977	1977	1977	3			N	-0-					26
11	0		1880	-0-	1880	3857	1876	3	4	9	N	4					30
12	0		1913	-0-	1913	5770	1913	3			N	-0-					30
01	0		1897	-0-	1897	7667	1897	3			N	-0-					30

STERLING OIL AND GAS 818896
SLEMMONS, BERT WELL #: 1 RRCID -> 111291 COMPL. DATE 03/08/1984 TOTAL DEPTH 4164 PERF. 3869 - 3939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
CEDAR SPRINGS METHODIST CHURCH WELL #: 1 RRCID -> 017354 COMPL. DATE 10/14/1959 TOTAL DEPTH 4255 PERF. 3980 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	450					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	450					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	450					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	450					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	450					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	450					Y	-0-					-0-

HART CATTLE COMPANY "A" WELL #: 1 RRCID -> 068186 COMPL. DATE 07/26/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					48
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					48
10	0		5	-0-	5	5	5	2			N	-0-					48
11	0		6	-0-	6	11	6	2			N	-0-					48
12	0		32	-0-	32	43	32	2			N	-0-					48
01	0		50	-0-	50	93	50	2			N	-0-					48

HART CATTLE COMPANY "A" WELL #: 2 RRCID -> 068187 COMPL. DATE 07/26/1976 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	908	-0-	-208	-0-	908	2			N	-0-					10
09	810	N	687	-0-	-123	-0-	687	2			N	-0-					10
10	0		807	-0-	807	807	807	2			N	-0-					10
11	0		1197	-0-	1197	2004	1197	2			N	-0-					10
12	0		751	-0-	751	2755	751	2			N	-0-					10
01	0		1098	-0-	1098	3853	1098	2			N	-0-					10

ECHO PRODUCTION, INC. 240125
BRACKEEN, A.H. 21 WELL #: 1 RRCID -> 017352 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF. 3976 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					82
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					82
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					82
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					82
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					82
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					82

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
BRACKEEN, A.H. 21 WELL #: B 1 RRCID -> 017353 COMPL. DATE 02/05/1962 TOTAL DEPTH 4350 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-
12	124	N	23	-0-	-101	-0-	23	2			N	-0-					-0-
01	124	N	38	-0-	-86	-0-	38	2			N	-0-					-0-

BRACKEEN -B- WELL #: 1 RRCID -> 073028 COMPL. DATE 08/31/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		56	-0-	56	56	56	2			N	-0-					-0-
11	0		46	-0-	46	102	46	2			N	-0-					-0-
12	0		9	-0-	9	111	9	2			N	-0-					-0-
01	0		68	-0-	68	179	68	2			N	-0-					-0-

BRACKEEN -B- WELL #: 2 C RRCID -> 074259 COMPL. DATE 12/05/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	180	N	133	-0-	-47	-0-	133	2			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	150	N	59	-0-	-91	-0-	59	2			N	-0-					-0-
12	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-

BELDING A WELL #: 3 RRCID -> 079916 COMPL. DATE 11/16/1978 TOTAL DEPTH 4445 PERF. 4247 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
BELDING WELL #: 1 RRCID -> 277376 COMPL. DATE 04/18/2014 TOTAL DEPTH 4317 PERF. 3789 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					123
09	0		443	-0-	443	443	442	2	1	9	N	1					124
10	0		484	-0-	484	927	482	2	2	9	N	2					126
11	0		505	-0-	505	1432	502	2	3	9	N	3					129
12	0		502	-0-	502	1934	498	2	4	9	N	4					133
01	0		507	-0-	507	2441	504	2	3	9	N	3					136

J-TEC OPERATING, LLC 427739
STUART WELL #: 2 RRCID -> 070033 COMPL. DATE 01/30/1976 TOTAL DEPTH 4063 PERF. 3784 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
STUART "A" WELL #: 2 RRCID -> 072376 COMPL. DATE 05/07/1977 TOTAL DEPTH 4078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	0		27	-0-	27	27	27	3			N	-0-					-0-
*12	46	N	19	-0-	-27	-0-	19	3			N	-0-					-0-
01	0		35	-0-	35	35	35	3			N	-0-					-0-

MINGUS OIL & GAS 569683
STUART "B" WELL #: 2 RRCID -> 078965 COMPL. DATE 11/01/1975 TOTAL DEPTH 4050 PERF. 3752 - 3758

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
ROBINSON GUY WELL #: 1 RRCID -> 066855 COMPL. DATE 01/08/1976 TOTAL DEPTH 4100 PERF. N/A

08	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
09	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
10	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON RANCH 78 WELL #: 3D RRCID -> 246682 COMPL. DATE 01/05/2009 TOTAL DEPTH 4334 PERF. 3966 - 3988

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WB MULLIN OPERATING LLC 902609
STEPHENS WELL #: 1 RRCID -> 035508 COMPL. DATE 01/19/1965 TOTAL DEPTH 4291 PERF. N/A

08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BRADSHAW (GARDNER) 11277 500 ASSOCIATED 49B CNTY: TAYLOR
LECLAIR OPERATING, L.L.C. 493412
LEDBETTER -A- WELL #: 1 RRCID -> 032359 COMPL. DATE 02/22/1964 TOTAL DEPTH 4514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDON ALEXANDER (CADDO) 11376 075 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
STASNEY 2 WELL #: 1 RRCID -> 174589 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 3714 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANSON (STRAWN) 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1U RRCID -> 096247 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 2132 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
10	0		109	-0-	109	109	109	2			N	-0-					-0-
11	0		128	-0-	128	237	128	2			N	-0-					-0-
12	0		276	-0-	276	513	276	2			N	-0-					-0-
01	0		127	-0-	127	640	127	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 121687 COMPL. DATE 06/28/1986 TOTAL DEPTH 2600 PERF. 1904 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 3 RRCID -> 121707 COMPL. DATE 07/04/1986 TOTAL DEPTH 2600 PERF. 2108 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 121775 COMPL. DATE 07/21/1986 TOTAL DEPTH 2600 PERF. 2225 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
WAY,W.H. WELL #: 1 RRCID -> 121869 COMPL. DATE 08/02/1986 TOTAL DEPTH 2500 PERF. 2192 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MURRAY WELL #: 1 RRCID -> 123127 COMPL. DATE 01/11/1987 TOTAL DEPTH 2500 PERF. 2153 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 5 RRCID -> 124339 COMPL. DATE 05/31/1987 TOTAL DEPTH 2450 PERF. 2151 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SLUSHER WELL #: 1 RRCID -> 124396 COMPL. DATE 05/15/1987 TOTAL DEPTH 2450 PERF. 2119 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
10	0		10	-0-	10	10	10	2			N	-0-					-0-
11	0		16	-0-	16	26	16	2			N	-0-					-0-
12	0		17	-0-	17	43	17	2			N	-0-					-0-
01	0		-0-	-0-	-0-	43					N	-0-					-0-

WILLIAMS WELL #: 7 RRCID -> 221578 COMPL. DATE 09/12/2006 TOTAL DEPTH 2995 PERF. 2124 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	0		47	-0-	47	47	47	2			N	-0-					-0-
11	0		24	-0-	24	71	24	2			N	-0-					-0-
12	0		25	-0-	25	96	25	2			N	-0-					-0-
01	0		24	-0-	24	120	24	2			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
BRANSON, H. L. WELL #: 1 RRCID -> 126471 COMPL. DATE 12/10/1987 TOTAL DEPTH 4800 PERF. 2890 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	8					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					N	-0-					-0-

BRATTEN (STRAWN) 11499 500 NON-ASSOCIATED CAPACITY CNTY: HOOD
BKV NORTH TEXAS, LLC 100345
BRATTEN RANCH WELL #: 7 RRCID -> 072356 COMPL. DATE 06/08/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BRATTEN RANCH WELL #: 9 RRCID -> 078928 COMPL. DATE 10/04/1978 TOTAL DEPTH 4950 PERF. 4470 - 4780

08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	420	N	350	-0-	-70	-0-	350	2			N	-0-					-0-
10	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	372	N	272	-0-	-100	-0-	272	2			N	-0-					-0-

BRAZOS (BEND CONGLOMERATE) 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
ZACH -A- WELL #: 3 RRCID -> 221653 COMPL. DATE 10/27/2006 TOTAL DEPTH 4485 PERF. 3825 - 4091

08	1395	N	1328	-0-	-67	-0-	1326	2	2	9	N	2					42
09	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	N	2					44
10	1302	N	1286	-0-	-16	-0-	1285	2	1	9	N	1					45
11	0		1195	-0-	1195	1195	1176	2	19	9	N	17					62
12	0		1206	-0-	1206	2401	1187	2	19	9	N	17					79
01	0		1130	-0-	1130	3531	1109	2	21	9	N	19					98

J-TEC PRODUCTION, LLC 427406
BENNETT WELL #: 9604 RRCID -> 161162 COMPL. DATE 10/03/1996 TOTAL DEPTH 5100 PERF. 3896 - 3905

08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

BOWDEN WELL #: 1 RRCID -> 219830 COMPL. DATE 05/24/2006 TOTAL DEPTH 4603 PERF. 4203 - 4209

08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	0		683	-0-	683	683	683	3			N	-0-					-0-
*12	1232	N	549	-0-	-683	-0-	549	3			N	-0-					-0-
01	0		444	-0-	444	444	444	3			N	-0-					-0-

MOSAIC OIL LLC 589978
ASHLEY WELL #: 9502 RRCID -> 158816 COMPL. DATE 03/19/1996 TOTAL DEPTH 4414 PERF. 4215 - 4224

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150

BRAZOS (BEND CONGLOMERATE) //CONT.// 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MOSAIC OIL LLC //CONT.// 589978
ASHLEY WELL #: 9601 RRCID -> 160603 COMPL. DATE 08/15/1996 TOTAL DEPTH 5100 PERF. 3994 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	422					N	-0-					10
09	14B	DENY	-0-	-0-	-0-	422					N	-0-					10
10	14B	DENY	-0-	-0-	-0-	422					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	422					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	422					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	422					N	-0-					10

ROLLO RESOURCES, LLC 726791
GILBERT W1 WELL #: 1W RRCID -> 203459 COMPL. DATE 01/16/2004 TOTAL DEPTH 4564 PERF. 4246 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE NATURAL RESOURCES LLC 743223
RINGO-WELLS WELL #: 1 RRCID -> 197293 COMPL. DATE 06/30/2003 TOTAL DEPTH 4560 PERF. 4076 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS (BRADFORD CONGL.) 11609 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BRADFORD, VIRGINIA WELL #: 1 RRCID -> 229339 COMPL. DATE N/A TOTAL DEPTH 4512 PERF. 3790 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	119	1	231	3	Y	1					95
							1	9									
09	287	N	287	-0-	-0-	-0-	108	1	177	3	Y	2					97
							2	9									
10	292	N	292	-0-	-0-	-0-	68	1	223	3	Y	1					98
							1	9									
11	304	N	304	-0-	-0-	-0-	68	1	223	3	Y	12					110
							13	9									
12	178	N	178	-0-	-0-	-0-	53	1	124	3	Y	1					111
							1	9									
01	117	N	117	-0-	-0-	-0-	36	1	81	3	Y	-0-					111

BRAZOS (MARBLE FALLS) 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
DEEP CREEK WELL #: 2 RRCID -> 212648 COMPL. DATE 02/17/2005 TOTAL DEPTH 4900 PERF. 4842 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	0		202	-0-	202	202	202	3			N	-0-					-0-
*12	375	N	173	-0-	-202	-0-	173	3			N	-0-					-0-
01	0		149	-0-	149	149	149	3			N	-0-					-0-

BRAZOS (MARBLE FALLS) //CONT.// 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
DEEP CREEK WELL #: 1 RRCID -> 219823 COMPL. DATE 06/23/2006 TOTAL DEPTH 4601 PERF. 4478 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	0		163	-0-	163	163	163	3			N	-0-					-0-
*12	304	N	141	-0-	-163	-0-	141	3			N	-0-					-0-
01	0		121	-0-	121	121	121	3			N	-0-					-0-

CANYON VIEW WELL #: 8 RRCID -> 221612 COMPL. DATE 10/21/2006 TOTAL DEPTH 4675 PERF. 4286 - 4520

08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	0		417	-0-	417	417	417	3			N	-0-					-0-
12	0		359	-0-	359	776	359	3			N	-0-					-0-
01	0		309	-0-	309	1085	309	3			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
WHARTON, AZEL WELL #: 1 RRCID -> 120702 COMPL. DATE 09/13/1984 TOTAL DEPTH 4612 PERF. 3602 - 3616

08	247	N	247	-0-	-0-	-0-	84	1	163	3	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	85	1	139	3	Y	-0-					-0-
10	237	N	237	-0-	-0-	-0-	55	1	182	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	55	1	182	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	73	1	173	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	73	1	165	3	Y	-0-					-0-

BRAZOS (PREGNANT SHALE) 11609 496 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC 147849
PETTY, BETTIE ESTATE WELL #: 6 RRCID -> 236756 COMPL. DATE 11/15/2007 TOTAL DEPTH 4502 PERF. 4172 - 4176

08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	0		840	-0-	840	840	840	2			N	-0-					-0-
11	0		778	-0-	778	1618	778	2			N	-0-					-0-
12	0		662	-0-	662	2280	662	2			N	-0-					-0-
01	0		786	-0-	786	3066	786	2			N	-0-					-0-

BRAZOS (STRAWN) 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BAJA PRODUCTION 044650
WHITE RANCH WELL #: 1 RRCID -> 154925 COMPL. DATE 02/08/1995 TOTAL DEPTH 4550 PERF. 3130 - 3138

08	14B DENY		NO RPT	-0-	-0-	1201					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	1201					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	1201					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	1201					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	1201					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1201					N	NO RPT					-0-

BRAZOS OPERATING LLC 100639
JACKSON, E. L. WELL #: 1 RRCID -> 017373 COMPL. DATE 02/15/1963 TOTAL DEPTH 2060 PERF. 1923 - 2035

08	14B2 EXT		-0-	-0-	-0-	31					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	31					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	31					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	31					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	31					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	31					N	-0-					-0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAZOS OPERATING LLC //CONT.// 100639
JACKSON, E. L. WELL #: 2 RRCID -> 032812 COMPL. DATE 01/29/1964 TOTAL DEPTH 2000 PERF. 1788 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	74	-0-	74	1209	74	2			N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1209					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1209					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1209					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1209					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1209					N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
CV-S WELL #: 4 RRCID -> 212109 COMPL. DATE 07/12/2005 TOTAL DEPTH 2902 PERF. 2793 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	0		20	-0-	20	20	20	3			N	-0-					-0-
*12	37	N	17	-0-	-20	-0-	17	3			N	-0-					-0-
01	0		15	-0-	15	15	15	3			N	-0-					-0-

CV-S WELL #: 7 RRCID -> 212112 COMPL. DATE 07/05/2005 TOTAL DEPTH 2902 PERF. 2761 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	0		67	-0-	67	67	67	3			N	-0-					-0-
*12	125	N	58	-0-	-67	-0-	58	3			N	-0-					-0-
01	0		50	-0-	50	50	50	3			N	-0-					-0-

CV-S WELL #: 14 RRCID -> 212278 COMPL. DATE 07/08/2005 TOTAL DEPTH 2902 PERF. 2804 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	0		32	-0-	32	32	32	3			N	-0-					-0-
*12	59	N	27	-0-	-32	-0-	27	3			N	-0-					-0-
01	0		23	-0-	23	23	23	3			N	-0-					-0-

CV-S WELL #: 11 RRCID -> 222027 COMPL. DATE 09/28/2006 TOTAL DEPTH 2934 PERF. 2826 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	0		108	-0-	108	108	108	3			N	-0-					-0-
12	0		93	-0-	93	201	93	3			N	-0-					-0-
01	0		80	-0-	80	281	80	3			N	-0-					-0-

CV-S WELL #: 12 RRCID -> 223835 COMPL. DATE 12/13/2006 TOTAL DEPTH 2964 PERF. 2830 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
CV-S WELL #: 13 RRCID -> 232479 COMPL. DATE 08/14/2007 TOTAL DEPTH 2970 PERF. 2811 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA ENERGY RESOURCES 767544
MARSHALL, ED WELL #: 1 RRCID -> 234604 COMPL. DATE 08/01/2007 TOTAL DEPTH 3011 PERF. 2874 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (BIG SALINE 4500) 11611 270 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC OIL LLC 589978
MESSER, ROBERT D. WELL #: 1 RRCID -> 096245 COMPL. DATE 03/16/1981 TOTAL DEPTH 4450 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	532					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	532					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	532					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	532					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	532					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	532					N	-0-					-0-

BRAZOS, EAST (CADDO) 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRAZOS OPERATING LLC 100639
GILBERT,A.B. UNIT 1 WELL #: 1 RRCID -> 060459 COMPL. DATE 06/05/1974 TOTAL DEPTH 4464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

GILBERT,A.B. UNIT 1 WELL #: 2 RRCID -> 060460 COMPL. DATE 07/30/1982 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-HERRING WELL #: 1 RRCID -> 064585 COMPL. DATE 05/27/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	62	-0-	62	437	62	2			N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	437					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	437					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	437					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	437					N	-0-					-0-
01	H15	VIOL	124	-0-	124	561	124	2			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
ODOM, J. L. WELL #: 1 RRCID -> 067283 COMPL. DATE 08/22/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LADD-TAYLOR WELL #: 1 RRCID -> 068712 COMPL. DATE 03/05/1975 TOTAL DEPTH 4500 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR WELL #: 3 RRCID -> 073584 COMPL. DATE 12/01/1976 TOTAL DEPTH 4848 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LADD-CARR "M" WELL #: 1 RRCID -> 077569 COMPL. DATE 03/21/1977 TOTAL DEPTH 4975 PERF. 4251 - 4282

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LADD-CARR "K" WELL #: 4 RRCID -> 077570 COMPL. DATE 09/22/1977 TOTAL DEPTH 4850 PERF. 4246 - 42521

08	14B2 EXT	161	-0-	161	1288	161	2		N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	1288				N	-0-			-0-
10	14B2 EXT	317	-0-	317	1605	317	2		N	-0-			-0-
11	14B2 EXT	310	-0-	310	1915	310	2		N	-0-			-0-
12	14B2 EXT	336	-0-	336	2251	336	2		N	-0-			-0-
01	14B2 EXT	419	-0-	419	2670	419	2		N	-0-			-0-

LADD-GILBERT "B" WELL #: 1 RRCID -> 080949 COMPL. DATE 11/16/1978 TOTAL DEPTH 4850 PERF. 3914 - 3920

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	32	-0-	32	32	32	2		N	-0-			-0-

GILBERT-HAGLER WELL #: 1 RRCID -> 087907 COMPL. DATE 08/27/1979 TOTAL DEPTH 4760 PERF. 3799 - 3819

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
12	14B2 EXT	12	-0-	12	12	12	2		N	-0-			13
01	14B2 EXT	22	-0-	22	34	22	2		N	-0-			13

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
SIGLEY-SPENCER WELL #: 1 RRCID -> 094538 COMPL. DATE 03/28/1978 TOTAL DEPTH 5096 PERF. 4244 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	120	-0-	120	784	120	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	784					N	-0-					-0-
10	14B2	EXT	185	-0-	185	969	185	2			N	-0-					-0-
11	14B2	EXT	184	-0-	184	1153	184	2			N	-0-					-0-
12	14B2	EXT	212	-0-	212	1365	212	2			N	-0-					-0-
01		0	244	-0-	244	1609	244	2			N	-0-					-0-

LADD-CARR "K" WELL #: 3 RRCID -> 159559 COMPL. DATE 06/03/1996 TOTAL DEPTH 4850 PERF. 4293 - 4297

08	14B2	EXT	65	-0-	65	401	65	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	401					N	-0-					-0-
10	14B2	EXT	67	-0-	67	468	67	2			N	-0-					-0-
11	14B2	EXT	55	-0-	55	523	55	2			N	-0-					-0-
12	14B2	EXT	28	-0-	28	551	28	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	551					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
MARTIN,R.P.-A- WELL #: 1 RRCID -> 068646 COMPL. DATE 09/11/1976 TOTAL DEPTH 4725 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, R. D. -A- WELL #: 2 RRCID -> 074758 COMPL. DATE 04/11/1977 TOTAL DEPTH 4630 PERF. N/A

08	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
10		0	439	-0-	439	439	439	2			N	-0-					-0-
11		0	452	-0-	452	891	452	2			N	-0-					-0-
12		0	450	-0-	450	1341	450	2			N	-0-					-0-
01		0	434	-0-	434	1775	434	2			N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
ZACH II WELL #: 2 RRCID -> 209065 COMPL. DATE 03/11/2005 TOTAL DEPTH 4770 PERF. 4034 - 4043

08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11		0	588	-0-	588	588	588	2			N	-0-					-0-
12		0	594	-0-	594	1182	594	2			N	-0-					-0-
01		0	555	-0-	555	1737	555	2			N	-0-					-0-

ITX CORPORATION 427179
CARR, H. "B" UNIT WELL #: 1 RRCID -> 017377 COMPL. DATE 06/25/2010 TOTAL DEPTH 3925 PERF. 3840 - 3863

08	34	N	34	-0-	-0-	-0-	10	1	24	3	N	-0-					172
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					172
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					172
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					172
12	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					172
01	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					172

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX CORPORATION //CONT.// 427179
CARR, H., -E- UNIT WELL #: 1 RRCID -> 017379 COMPL. DATE 04/24/1994 TOTAL DEPTH 4372 PERF. 3919 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3699	X	3699	-0-	-0-	-0-	1089	1	2610	3	N	-0-			-0-
09	1328	X	1328	-0-	-0-	-0-	34	1	1294	3	N	-0-			-0-
10	1401	X	1401	-0-	-0-	-0-	94	1	1307	3	N	-0-			-0-
11	1292	X	1292	-0-	-0-	-0-	84	1	1208	3	N	-0-			-0-
12	1210	X	1210	-0-	-0-	-0-	191	1	1019	3	N	-0-			-0-
01	1412	X	1412	-0-	-0-	-0-	172	1	1240	3	N	-0-			-0-

CARR, H., -F- UNIT WELL #: 7 RRCID -> 017380 COMPL. DATE 02/22/2011 TOTAL DEPTH 4407 PERF. 4294 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	350	1	838	3	N	-0-			-0-
09	1436	N	1436	-0-	-0-	-0-	37	1	1399	3	N	-0-			-0-
10	1441	N	1441	-0-	-0-	-0-	97	1	1344	3	N	-0-			-0-
11	1020	N	743	-0-	-277	-0-	48	1	695	3	N	-0-			-0-
12	1054	N	912	-0-	-142	-0-	144	1	768	3	N	-0-			-0-
01	1379	N	1379	-0-	-0-	-0-	168	1	1211	3	N	-0-			-0-

CARR -J- UNIT WELL #: 1 RRCID -> 017384 COMPL. DATE 05/03/2006 TOTAL DEPTH 5087 PERF. 4180 - 4351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1594	N	1594	-0-	-0-	-0-	469	1	1125	3	N	-0-			-0-
09	1504	N	1504	-0-	-0-	-0-	38	1	1466	3	N	-0-			-0-
10	1596	N	1596	-0-	-0-	-0-	107	1	1489	3	N	-0-			-0-
11	1273	N	1273	-0-	-0-	-0-	83	1	1190	3	N	-0-			-0-
12	1532	N	1532	-0-	-0-	-0-	242	1	1290	3	N	-0-			-0-
01	1532	N	1532	-0-	-0-	-0-	186	1	1346	3	N	-0-			-0-

CARR -K- UNIT WELL #: 1 RRCID -> 017385 COMPL. DATE 03/15/1961 TOTAL DEPTH 4608 PERF. 3354 - 4266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	7	1	17	3	N	-0-			-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
12	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-			-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-

GILBERT UNIT WELL #: 1 RRCID -> 017388 COMPL. DATE 12/22/2010 TOTAL DEPTH 4210 PERF. 3843 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1988	N	1988	-0-	-0-	-0-	585	1	1403	3	N	-0-			-0-
09	3000	N	3601	-0-	601	601	92	1	3509	3	N	-0-			-0-
10	3100	N	3417	-0-	317	918	230	1	3187	3	N	-0-			-0-
11	3000	N	2649	-0-	-351	567	172	1	2477	3	N	-0-			-0-
*12	3674	X	3107	-0-	-567	-0-	491	1	2616	3	N	-0-			-0-
01	3503	X	3503	-0-	-0-	-0-	426	1	3077	3	N	-0-			-0-

GILBERT -A- UNIT WELL #: 1 RRCID -> 017389 COMPL. DATE 09/07/1960 TOTAL DEPTH N/A PERF. 3791 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	11	1	28	3	N	-0-			139
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			139
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-			139
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			139
12	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			139
01	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-			139

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
J-TEC PRODUCTION, LLC 427406
BENNETT WELL #: 1 RRCID -> 203528 COMPL. DATE 04/05/2004 TOTAL DEPTH 4458 PERF. 4188 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	0		683	-0-	683	683	683	3			N	-0-					-0-
*12	1232	N	549	-0-	-683	-0-	549	3			N	-0-					-0-
01	0		444	-0-	444	444	444	3			N	-0-					-0-

CANYON VIEW WELL #: 2 RRCID -> 211433 COMPL. DATE 03/03/2005 TOTAL DEPTH 4943 PERF. 4892 - 4930

08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	0		75	-0-	75	75	75	3			N	-0-					-0-
*12	139	N	64	-0-	-75	-0-	64	3			N	-0-					-0-
01	0		55	-0-	55	55	55	3			N	-0-					-0-

CANYON VIEW WELL #: 3 RRCID -> 211450 COMPL. DATE 02/26/2005 TOTAL DEPTH 4958 PERF. 4913 - 4940

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	0		193	-0-	193	193	193	3			N	-0-					-0-
*12	359	N	166	-0-	-193	-0-	166	3			N	-0-					-0-
01	0		143	-0-	143	143	143	3			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1L RRCID -> 159879 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 4019 - 4023

08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-
10	0		437	-0-	437	437	437	2			N	-0-					-0-
11	0		513	-0-	513	950	513	2			N	-0-					-0-
12	0		1105	-0-	1105	2055	1105	2			N	-0-					-0-
01	0		509	-0-	509	2564	509	2			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
MARTIN R. D. WELL #: 3 RRCID -> 066861 COMPL. DATE 09/25/1975 TOTAL DEPTH 4795 PERF. 4245 - 0

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN R. D. WELL #: 1 RRCID -> 067243 COMPL. DATE 10/00/1995 TOTAL DEPTH 4700 PERF. 4229 - 4254

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
MARTIN B WELL #: 4B RRCID -> 070507 COMPL. DATE 10/21/1976 TOTAL DEPTH 5020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
CHENAULT "A" WELL #: 1 T RRCID -> 017375 COMPL. DATE 01/01/1961 TOTAL DEPTH 4531 PERF. 3778 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAGE NATURAL RESOURCES LLC 743223
ACME BRICK CO. WELL #: 1 RRCID -> 037499 COMPL. DATE 07/31/1965 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURTNEY WELL #: 1 RRCID -> 071582 COMPL. DATE 05/25/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODOM-LOE WELL #: 1 RRCID -> 071583 COMPL. DATE 05/24/1977 TOTAL DEPTH 5020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	0		409	-0-	409	409	409	2			N	-0-					-0-
11	0		769	-0-	769	1178	769	2			N	-0-					-0-
12	0		311	-0-	311	1489	311	2			N	-0-					-0-
01	1796	N	307	-0-	-1489	-0-	307	2			N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
WRIGHT, GEORGE A. WELL #: 1 RRCID -> 062689 COMPL. DATE 06/10/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 3 RRCID -> 097881 COMPL. DATE 09/21/1981 TOTAL DEPTH 4400 PERF. 3891 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32

XTO ENERGY INC. 945936
SEARS, MARIE WELL #: 1 T RRCID -> 059602 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO, UPPER) 11611 521 ASSOCIATED 49B CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 3 RRCID -> 104562 COMPL. DATE 11/01/1982 TOTAL DEPTH 4227 PERF. 4187 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 2 RRCID -> 129780 COMPL. DATE 07/12/1974 TOTAL DEPTH 4627 PERF. 3980 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	R	89	-0-	-0-	-0-	14	1	75	3	Y	-0-					-0-
09	60	#	36	-0-	-24	-0-	6	1	30	3	Y	-0-					-0-
10	68	R	68	-0-	-0-	-0-	21	1	47	3	Y	-0-					-0-
11	68	R	68	-0-	-0-	-0-	21	1	47	3	Y	-0-					-0-
12	62	#	54	-0-	-8	-0-	40	1	14	3	Y	-0-					-0-
01	62	#	8	-0-	-54	-0-	6	1	2	3	Y	-0-					-0-

RANCH HOUSE WELL #: 1 RRCID -> 291688 COMPL. DATE 02/27/1998 TOTAL DEPTH 4680 PERF. 3925 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	R	294	-0-	-0-	-0-	45	1	249	3	N	-0-					-0-
09	210	#	86	-0-	-124	-0-	13	1	73	3	N	-0-					-0-
10	435	R	435	-0-	-0-	-0-	122	1	271	3	N	38					38
							42	9									
11	414	R	414	-0-	-0-	-0-	122	1	271	3	N	19					57
							21	9									
12	263	R	263	-0-	-0-	-0-	180	1	64	3	N	17					74
							19	9									
01	217	#	214	-0-	-3	-0-	147	1	64	3	N	3					77
							3	9									

BRAZOS, EAST (LOWER ATOKA) 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRAZOS OPERATING LLC 100639
YOUNGBLOOD, E. WELL #: 1A RRCID -> 114530 COMPL. DATE 11/30/1984 TOTAL DEPTH 4950 PERF. 3893 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1951					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	1951					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	1951					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	1951					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	1951					N	-0-					14
*01	14B2	EXT	-0-	-0-	-0-	1951					N	-0-					14

WHITE MINES - KATY WELL #: 1 RRCID -> 141027 COMPL. DATE 01/27/1992 TOTAL DEPTH 4656 PERF. 3780 - 3786

08	14B2	EXT	-0-	-0-	-0-	268					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	268					N	-0-					-0-
10	14B2	EXT	65	-0-	65	333	65	2			N	-0-					-0-
11	14B2	EXT	21	-0-	21	354	21	2			N	-0-					-0-
12	14B2	EXT	42	-0-	42	396	42	2			N	-0-					-0-
*01	14B2	EXT	52	-0-	52	448	52	2			N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
FLINN -A- WELL #: 2 RRCID -> 262345 COMPL. DATE 04/25/2007 TOTAL DEPTH 4615 PERF. 3733 - 3900

08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	0		379	-0-	379	379	379	3			N	-0-					-0-
12	0		328	-0-	328	707	328	3			N	-0-					-0-
01	0		278	-0-	278	985	278	3			N	-0-					-0-

SAGE NATURAL RESOURCES LLC 743223
GILBERT, A. B. UNIT NO 1 WELL #: 1A RRCID -> 135114 COMPL. DATE 06/25/1990 TOTAL DEPTH 4386 PERF. 3776 - 3794

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 1 RRCID -> 148633 COMPL. DATE 02/11/1994 TOTAL DEPTH 3886 PERF. 3816 - 3834

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
LOBO WELL #: 1 RRCID -> 169852 COMPL. DATE 08/14/1998 TOTAL DEPTH 4617 PERF. 3787 - 3812

08	1000	N	582	-0-	-418	675	89	1	493	3	Y	-0-					-0-
09	0		142	-0-	142	817	22	1	120	3	Y	-0-					-0-
10	0		16	-0-	16	833	5	1	11	3	Y	-0-					-0-
11	0		16	-0-	16	849	5	1	11	3	Y	-0-					-0-
12	0		147	-0-	147	996	109	1	38	3	Y	-0-					-0-
*01	1094	N	98	-0-	-996	-0-	68	1	30	3	Y	-0-					-0-

BRAZOS, EAST (MARBLE FALLS) 11611 625 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
LADD-CARR "M" WELL #: 2 RRCID -> 082651 COMPL. DATE 05/17/1978 TOTAL DEPTH 4850 PERF. 4694 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-CARR "E" WELL #: 1 RRCID -> 092772 COMPL. DATE 10/03/1979 TOTAL DEPTH 4850 PERF. N/A

08	14B2	EXT	55	-0-	55	364	55	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	364					N	-0-					-0-
10	14B2	EXT	131	-0-	131	495	131	2			N	-0-					-0-
11	14B2	EXT	127	-0-	127	622	127	2			N	-0-					-0-
12	14B2	EXT	88	-0-	88	710	88	2			N	-0-					-0-
01	14B2	EXT	62	-0-	62	772	62	2			N	-0-					-0-

BRAZOS, EAST (STRAWN) 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
BRAZOS OPERATING LLC 100639
TAYOLR WELL #: 2 RRCID -> 068713 COMPL. DATE 08/22/1975 TOTAL DEPTH 4475 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LADD-CARR "O" WELL #: 1 RRCID -> 068994 COMPL. DATE 10/30/1975 TOTAL DEPTH 4500 PERF. 2056 - 0

08	14B	DENY	65	-0-	65	B	743	65	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 743																	
09	14B	DENY	-0-	-0-	-0-	B	743				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	743				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	743				N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	743				N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	743				N	-0-					-0-

ROLLO RESOURCES, LLC 726791
CHENAULT "A" WELL #: 1 C RRCID -> 017396 COMPL. DATE N/A TOTAL DEPTH 4531 PERF. 1912 - 2034

08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAZOS, EAST (STRAWN) //CONT.// 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
SEARS MARIE UNIT WELL #: 1 C RRCID -> 059601 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. 2928 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	9	-0-	9 B	128	9	2			N	-0-					-0-
04	14B2 EXT	12	-0-	12 B	140	12	2			N	-0-					-0-
05	14B2 EXT	10	-0-	10 B	150	10	2			N	-0-					-0-
06	14B DENY	12	-0-	12 B	162	12	2			N	-0-					-0-
07	14B DENY	15	-0-	15 B	177	15	2			N	-0-					-0-
08	14B DENY	17	-0-	17 B	194	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 194																
09	14B DENY	15	-0-	15 B	209	15	2			N	-0-					-0-
10	14B DENY	12	-0-	12 B	221	12	2			N	-0-					-0-
11	14B DENY	12	-0-	12 B	233	12	2			N	-0-					-0-
12	14B DENY	-0-	-0-	-0- B	233					N	-0-					-0-
01	14B DENY	15	-0-	15 B	248	15	2			N	-0-					-0-

GILBERT, J D WELL #: 1 RRCID -> 084683 COMPL. DATE 08/30/1979 TOTAL DEPTH 4556 PERF. 2352 - 2356

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAZOS EAST,(STRAWN 1950) 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
GILBERT,FAYE WELL #: 1 RRCID -> 124411 COMPL. DATE 05/25/1987 TOTAL DEPTH 4600 PERF. 1980 - 1989

08	11 N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	0	12	-0-	12	12	12	2			N	-0-					-0-
10	0	14	-0-	14	26	14	2			N	-0-					-0-
11	0	9	-0-	9	35	9	2			N	-0-					-0-
12	0	11	-0-	11	46	11	2			N	-0-					-0-
*01	46 N	-0-	-0-	-46	-0-					N	-0-					-0-

BRANSON, H.L. WELL #: 2 RRCID -> 125371 COMPL. DATE 08/18/1987 TOTAL DEPTH 4801 PERF. 2152 - 2174

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANSON,H.L. WELL #: 1A RRCID -> 126472 COMPL. DATE 12/10/1987 TOTAL DEPTH 4500 PERF. 2144 - 2152

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS EAST,(STRAWN 1950) //CONT.// 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
SAGE NATURAL RESOURCES LLC 743223
GILBERT, A. B. WELL #: 4A RRCID -> 144928 COMPL. DATE 03/19/1993 TOTAL DEPTH 2200 PERF. 2019 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GILBERT, A. B. WELL #: 4B RRCID -> 144929 COMPL. DATE 03/26/1993 TOTAL DEPTH 2200 PERF. 2056 - 2098

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRAZOS,EAST (STRAWN 2275) 11611 850 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC OIL LLC 589978
BARNES WELL #: 1 RRCID -> 193319 COMPL. DATE 12/15/2002 TOTAL DEPTH 2539 PERF. 2258 - 2271

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			19

UPHAM OIL & GAS COMPANY 878925
HARGIS WELL #: RRCID -> 190619 COMPL. DATE 06/04/2002 TOTAL DEPTH 4553 PERF. 1970 - 2069

08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			36
09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			36
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			36
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			36
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			36
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			36

PLUGGED AND ABANDONED_____ 01/05/2018

BRAZOS,EAST (STRAWN 2440) 11611 855 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT W4 WELL #: 4W RRCID -> 186153 COMPL. DATE 09/25/2001 TOTAL DEPTH 2612 PERF. 2526 - 2536

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILBERT W8 WELL #: 8W RRCID -> 186425 COMPL. DATE 11/08/2001 TOTAL DEPTH 2685 PERF. 2428 - 2544

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAZOS BISHOP (STRAWN 2100) 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC 147849
PETTY, BETTIE ESTATE WELL #: 2 RRCID -> 158852 COMPL. DATE 03/21/1997 TOTAL DEPTH 4261 PERF. 2065 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	0		354	-0-	354	354	354	2			N	-0-					-0-
11	0		133	-0-	133	487	133	2			N	-0-					-0-
12	0		409	-0-	409	896	409	2			N	-0-					-0-
01	0		272	-0-	272	1168	272	2			N	-0-					-0-

PETTY, BETTY ESTATE WELL #: 1 RRCID -> 190166 COMPL. DATE 01/06/2002 TOTAL DEPTH 3430 PERF. 2139 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
09	300	N	46	-0-	-254	-0-	46	2			N	-0-					-0-
10	0		290	-0-	290	290	290	2			N	-0-					-0-
11	0		317	-0-	317	607	317	2			N	-0-					-0-
12	0		353	-0-	353	960	353	2			N	-0-					-0-
01	0		94	-0-	94	1054	94	2			N	-0-					-0-

BETTIE PETTY ESTATE WELL #: 4 A RRCID -> 198488 COMPL. DATE 11/01/2003 TOTAL DEPTH 2391 PERF. 2022 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PETTY, BETTY ESTATE WELL #: 5 RRCID -> 202648 COMPL. DATE 04/22/2004 TOTAL DEPTH 4066 PERF. 2200 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
10	0		213	-0-	213	213	213	2			N	-0-					-0-
11	0		144	-0-	144	357	144	2			N	-0-					-0-
12	0		214	-0-	214	571	214	2			N	-0-					-0-
01	0		161	-0-	161	732	161	2			N	-0-					-0-

PETTY, BETTIE ESTATE WELL #: 7 RRCID -> 209100 COMPL. DATE 03/15/2005 TOTAL DEPTH 3384 PERF. 1873 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALLAS PRODUCTION COMPANY LLC 197689
JANA WELL #: 1 RRCID -> 195773 COMPL. DATE 03/21/2003 TOTAL DEPTH 2932 PERF. 2152 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	23	1	105	3	N	-0-					-0-
09	150	N	113	-0-	-37	-0-	20	1	93	3	N	-0-					-0-
10	155	N	118	-0-	-37	-0-	21	1	97	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	28	1	94	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	25	1	99	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	23	1	100	3	N	-0-					-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689

SANDY WELL #: 1 RRCID -> 198412 COMPL. DATE 10/15/2003 TOTAL DEPTH 3351 PERF. 2162 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	129	-0-	-88	-0-	23	1	106	3	N	-0-			-0-
09	240	N	140	-0-	-100	-0-	25	1	115	3	N	-0-			-0-
10	248	N	144	-0-	-104	-0-	26	1	118	3	N	-0-			-0-
11	153	N	153	-0-	-0-	-0-	35	1	118	3	N	-0-			-0-
12	155	N	154	-0-	-1	-0-	31	1	123	3	N	-0-			-0-
01	155	N	154	-0-	-1	-0-	29	1	125	3	N	-0-			-0-

RIO BRAZOS WELL #: 1 RRCID -> 199323 COMPL. DATE 11/14/2003 TOTAL DEPTH 2812 PERF. 2143 - 2246

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JANA WELL #: 2 RRCID -> 204750 COMPL. DATE 09/02/2004 TOTAL DEPTH 2812 PERF. 2197 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	322	-0-	-174	-0-	57	1	265	3	N	-0-			-0-
09	480	N	277	-0-	-203	-0-	49	1	228	3	N	-0-			-0-
10	496	N	283	-0-	-213	-0-	50	1	233	3	N	-0-			-0-
11	300	N	277	-0-	-23	-0-	63	1	214	3	N	-0-			-0-
12	279	N	215	-0-	-64	-0-	43	1	172	3	N	-0-			-0-
01	279	N	216	-0-	-63	-0-	41	1	175	3	N	-0-			-0-

RIO BRAZOS "A" WELL #: 1 RRCID -> 215654 COMPL. DATE 03/20/2006 TOTAL DEPTH 2815 PERF. 2174 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	62	1	289	3	N	-0-			-0-
09	363	N	363	-0-	-0-	-0-	64	1	299	3	N	-0-			-0-
10	369	N	369	-0-	-0-	-0-	65	1	304	3	N	-0-			-0-
11	369	N	369	-0-	-0-	-0-	84	1	285	3	N	-0-			-0-
12	390	N	390	-0-	-0-	-0-	78	1	312	3	N	-0-			-0-
01	391	N	391	-0-	-0-	-0-	74	1	317	3	N	-0-			-0-

EDMONDSON WELL #: 5 RRCID -> 227477 COMPL. DATE 04/23/2007 TOTAL DEPTH 4070 PERF. 2321 - 2577

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAND VALLEY "A" WELL #: 2 RRCID -> 234407 COMPL. DATE 09/03/2007 TOTAL DEPTH 4671 PERF. 2241 - 2311

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAND VALLEY 'D' WELL #: 5 RRCID -> 275927 COMPL. DATE 09/25/2014 TOTAL DEPTH 3014 PERF. 2148 - 2253

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
SAND VALLEY 'E' WELL #: 6 RRCID -> 278437 COMPL. DATE 11/26/2014 TOTAL DEPTH 3000 PERF. 2231 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
ALLEN WELL #: 1 RRCID -> 135234 COMPL. DATE 06/08/1990 TOTAL DEPTH 4169 PERF. 3772 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS WELL #: 1 RRCID -> 189013 COMPL. DATE 04/22/2001 TOTAL DEPTH 4889 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESTNUT MOUNTAIN ENERGY, LLC 147849
WHARTON WELL #: 1 RRCID -> 221513 COMPL. DATE 08/27/2006 TOTAL DEPTH 5054 PERF. 4269 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					103
09	390	N	111	-0-	-279	-0-	111	2			N	-0-					103
10	0		74	-0-	74	74	74	2			N	-0-					103
11	0		411	-0-	411	485	411	2			N	-0-					103
12	0		511	-0-	511	996	511	2			N	-0-					103
01	0		494	-0-	494	1490	494	2			N	-0-					103

DUNLAP-CHESTNUT WELL #: 2 RRCID -> 221519 COMPL. DATE 07/28/2006 TOTAL DEPTH 4999 PERF. 4207 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
10	0		305	-0-	305	305	305	2			N	-0-					-0-
11	0		464	-0-	464	769	464	2			N	-0-					-0-
12	0		361	-0-	361	1130	361	2			N	-0-					-0-
01	0		389	-0-	389	1519	389	2			N	-0-					-0-

DUNLAP-CHESNUT WELL #: 1 RRCID -> 245199 COMPL. DATE 02/21/2008 TOTAL DEPTH 4942 PERF. 4014 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2752	N	2752	-0-	-0-	-0-	2751	2	1	9	N	1					86
09	2534	N	2534	-0-	-0-	-0-	2533	2	1	9	N	1					87
10	0		2217	-0-	2217	2217	2216	2	1	9	N	1					88
11	0		1962	-0-	1962	4179	1961	2	1	9	N	1					89
12	0		1551	-0-	1551	5730	1550	2	1	9	N	1					90
01	0		1339	-0-	1339	7069	1338	2	1	9	N	1					91

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
DUNLAP-CHESNUT WELL #: 3 RRCID -> 245209 COMPL. DATE 03/28/2008 TOTAL DEPTH 4938 PERF. 4018 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	210	2	2	9	N	2					47
09	390	N	160	-0-	-230	-0-	158	2	2	9	N	2					49
10	0		247	-0-	247	247	245	2	2	9	N	2					51
11	348	N	101	-0-	-247	-0-	99	2	2	9	N	2					53
12	0		85	-0-	85	85	83	2	2	9	N	2					55
01	0		75	-0-	75	160	73	2	2	9	N	2					57

PETTY, BETTIE ESTATE WELL #: 4 RRCID -> 246805 COMPL. DATE 01/15/2009 TOTAL DEPTH 4936 PERF. 4211 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	270	N	21	-0-	-249	-0-	21	2			N	-0-					-0-
10	0		735	-0-	735	735	735	2			N	-0-					-0-
11	0		998	-0-	998	1733	998	2			N	-0-					-0-
12	0		1039	-0-	1039	2772	1039	2			N	-0-					-0-
01	0		807	-0-	807	3579	807	2			N	-0-					-0-

DUNLAP CHESNUT WELL #: 4 RRCID -> 255437 COMPL. DATE 11/24/2009 TOTAL DEPTH 4275 PERF. 3980 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113		-0-	-0-	-113	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALLAS PRODUCTION COMPANY LLC 197689
SAND VALLEY WELL #: 1 RRCID -> 228701 COMPL. DATE 07/02/2007 TOTAL DEPTH 4600 PERF. 4056 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDMONDSON "A" WELL #: 2 RRCID -> 230689 COMPL. DATE 08/21/2007 TOTAL DEPTH 4600 PERF. 4230 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDMONDSON "B" WELL #: 3 RRCID -> 236985 COMPL. DATE 02/15/2008 TOTAL DEPTH 4640 PERF. 4239 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689

EDMONDSON "C" WELL #: 4 RRCID -> 236987 COMPL. DATE 02/29/2008 TOTAL DEPTH 4650 PERF. 4211 - 4228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	134	-0-	-52	-0-	24	1	110	3	N	-0-					38
09	114	N	114	-0-	-0-	-0-	20	1	94	3	N	-0-					38
10	124	N	114	-0-	-10	-0-	20	1	93	3	N	1					39
							1	9									
11	168	N	168	-0-	-0-	-0-	38	1	130	3	N	-0-					39
12	169	N	169	-0-	-0-	-0-	34	1	135	3	N	-0-					39
01	1169	N	1169	-0-	-0-	-0-	32	1	1137	3	N	-0-					39

EDMONDSON "E" WELL #: 6 RRCID -> 237655 COMPL. DATE 04/11/2008 TOTAL DEPTH 4650 PERF. 4385 - 4390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	35	1	161	3	N	-0-					-0-
09	240	N	181	-0-	-59	-0-	32	1	149	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	33	1	153	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	42	1	142	3	N	-0-					-0-
12	186	N	185	-0-	-1	-0-	37	1	148	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	35	1	150	3	N	-0-					-0-

EDMONDSON WELL #: 1 RRCID -> 238245 COMPL. DATE 07/24/2007 TOTAL DEPTH 4600 PERF. 4054 - 4059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDMONDSON "D" WELL #: 5 RRCID -> 242522 COMPL. DATE 03/28/2008 TOTAL DEPTH 4647 PERF. 4148 - 4151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

EDMONDSON "G" WELL #: 9 RRCID -> 260341 COMPL. DATE 05/13/2019 TOTAL DEPTH 4567 PERF. 4092 - 4096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	250	1	1160	3	Y	-0-					33
09	1294	N	1294	-0-	-0-	-0-	227	1	1067	3	Y	-0-					33
10	0		1326	-0-	1326	1326	235	1	1091	3	Y	-0-					33
11	0		571	-0-	571	1897	130	1	441	3	Y	-0-					33
12	0		356	-0-	356	2253	71	1	285	3	Y	-0-					33
01	0		452	-0-	452	2705	86	1	366	3	Y	-0-					33

MURPHY-STONE UNIT 1 WELL #: 2 RRCID -> 267481 COMPL. DATE 09/12/2012 TOTAL DEPTH 4600 PERF. 3974 - 3986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	4936	-0-	-1016	-0-	4934	3	2	9	N	2					137
09	5760	X	5132	-0-	-628	-0-	5119	3	13	9	N	12					149
10	5952	X	4912	-0-	-1040	-0-	4912	3			N	-0-					149
11	6481	X	6481	-0-	-0-	-0-	504	1	5943	3	N	31					180
							34	9									
12	7194	X	7194	-0-	-0-	-0-	565	1	6629	3	N	-0-					180
01	7948	X	7948	-0-	-0-	-0-	565	1	7383	3	N	-0-					180

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
WOOD, VIRGINIA WELL #: 1 RRCID -> 273278 COMPL. DATE 04/08/2014 TOTAL DEPTH 4458 PERF. 3975 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDMONDSON 'F' WELL #: 8 RRCID -> 274073 COMPL. DATE 11/01/2012 TOTAL DEPTH 4701 PERF. 4326 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC OPERATING, LLC 427739
ALLEN, MARCUS WELL #: 1 RRCID -> 135388 COMPL. DATE 07/16/1990 TOTAL DEPTH 3850 PERF. 3794 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23

BRECKENRIDGE; SE (DUFFER) 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRICO OIL, INC. 091040
PENDLETON "A" WELL #: 1 RRCID -> 115778 COMPL. DATE 04/04/1983 TOTAL DEPTH 4201 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					84
09	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					84
10	0		940	-0-	940	940	940	2			N	-0-					84
11	1646	N	706	-0-	-940	-0-	706	2			N	-0-					84
12	0		322	-0-	322	322	322	2			N	-0-					84
01	0		993	-0-	993	1315	993	2			N	-0-					84

DELTA OIL & GAS LTD. 213703
PIERCE, J. S. WELL #: 25 RRCID -> 225570 COMPL. DATE 02/12/2007 TOTAL DEPTH 4600 PERF. 4140 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-
11	0		261	-0-	261	615	261	3			N	-0-					-0-
12	0		530	-0-	530	1145	530	3			N	-0-					-0-
01	0		546	-0-	546	1691	546	3			N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
HOPE, J. W. -C- WELL #: 1 RRCID -> 090918 COMPL. DATE 10/17/1980 TOTAL DEPTH 4150 PERF. 4066 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HOPE, J. W. WELL #: 1 RRCID -> 090919 COMPL. DATE 01/14/1980 TOTAL DEPTH 4590 PERF. 4048 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					70

BRECKIE (CONGL. 4150) 11723 500 ASSOCIATED 49B CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
LACY, BRECKIE E. WELL #: 1 RRCID -> 042804 COMPL. DATE 05/17/1962 TOTAL DEPTH 4122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	R	601	-0-	-0-	-0-	601	3			N	-0-					163
09	389	R	389	-0-	-0-	-0-	389	3			N	-0-					163
10	437	R	437	-0-	-0-	-0-	437	3			N	-0-					163
11	0		308	-0-	308	308	308	3			N	-0-					163
12	0		172	-0-	172	480	166	3	6	9	N	5					168
01	0		192	-0-	192	672	177	3	15	9	N	14	178	1			4

BRIDGES (STRAWN) 11923 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRIDGES, TRAVIS DELBERT 091350
BRIDGES, L. L. WELL #: 6D RRCID -> 111186 COMPL. DATE 01/06/1984 TOTAL DEPTH 1897 PERF. 1358 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRITTON (MISSISSIPPIAN) 12074 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MCDONALD, J. M. ET AL WELL #: 1 RRCID -> 143334 COMPL. DATE 10/13/1980 TOTAL DEPTH 4489 PERF. 4472 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	142	3	2	9	Y	2	2	8			-0-
09	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
10	0		123	-0-	123	123	120	3	3	9	Y	3	3	8			-0-
11	0		123	-0-	123	246	123	3			Y	-0-					-0-
12	0		118	-0-	118	364	114	3	4	9	Y	4	4	8			-0-
01	0		111	-0-	111	475	111	3			Y	-0-					-0-

BROOKE (DUFFER) 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COZART "2259" WELL #: 1 RRCID -> 213053 COMPL. DATE 11/09/2005 TOTAL DEPTH 4117 PERF. 3912 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					17
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					17
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					17
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					17
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					17
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					17

LOUDDER, GERALD WELL #: 2 RRCID -> 246475 COMPL. DATE 03/01/2009 TOTAL DEPTH 4051 PERF. 3900 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
10	372	N	199	-0-	-173	-0-	199	2			N	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
12	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

BROOKE (DUFFER) //CONT.// 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

COZART "2259" WELL #: 2 RRCID -> 262344 COMPL. DATE 01/02/2011 TOTAL DEPTH 4050 PERF. 3896 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	627	2	4	9	N	4					65
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					65
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					65
11	441	N	441	-0-	-0-	-0-	439	2	2	9	N	2					67
12	372	N	292	-0-	-80	-0-	292	2			N	-0-	10	1			57
01	386	N	386	-0-	-0-	-0-	379	2	7	9	N	6					63

RANEY '2255' WELL #: 1 RRCID -> 265302 COMPL. DATE 04/01/2012 TOTAL DEPTH 4060 PERF. 3870 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	417	-0-	-79	-0-	415	2	2	9	N	2					146
09	480	N	397	-0-	-83	-0-	397	2			N	-0-					146
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					146
11	420	N	420	-0-	-0-	-0-	414	2	6	9	N	5					151
12	403	N	313	-0-	-90	-0-	313	2			N	-0-	46	1			105
01	465	N	386	-0-	-79	-0-	378	2	8	9	N	7					112

GUINN '2265' UNIT WELL #: 1 RRCID -> 265303 COMPL. DATE 04/04/2012 TOTAL DEPTH 4080 PERF. 3946 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	400	2	21	9	N	19					75
09	0		-0-	-0-	-0-	-0-					N	-0-					75
10	0		-0-	-0-	-0-	-0-					N	-0-					75
11	0		404	-0-	404	404	356	2	48	9	N	44					119
12	0		106	-0-	106	510	106	2			N	-0-	84	1			35
01	0		527	-0-	527	1037	475	2	52	9	N	47					82

GUINN '2264' UNIT WELL #: 1 RRCID -> 267539 COMPL. DATE 02/01/2013 TOTAL DEPTH 4030 PERF. 3892 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
12	496	N	322	-0-	-174	-0-	322	2			N	-0-					-0-
01	496	N	364	-0-	-132	-0-	364	2			N	-0-					-0-

ADAMS '2260' WELL #: 4 RRCID -> 269833 COMPL. DATE 07/14/2013 TOTAL DEPTH 4050 PERF. 3882 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	434	N	294	-0-	-140	-0-	294	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-

ALMA GUINN WELL #: 1 RRCID -> 285467 COMPL. DATE 09/01/2018 TOTAL DEPTH 4062 PERF. 3914 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1229	-0-	-135	-0-	1229	2			N	-0-					2
09	1290	N	1110	-0-	-180	-0-	1110	2			N	-0-					2
10	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					2
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					2
12	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					2
01	1426	N	1317	-0-	-109	-0-	1317	2			N	-0-					2

BROOKESMITH (MARBLE FALLS REEF) 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
SHELTON, W. F. & CLEONE WELL #: 1 RRCID -> 017404 COMPL. DATE 03/05/1963 TOTAL DEPTH 1166 PERF. 1116 - 1166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, LEWIS & EMMA WELL #: 1 RRCID -> 030596 COMPL. DATE 04/28/1961 TOTAL DEPTH 1182 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CEDAR RIDGE ENERGY, INC. 140622
CONNAWAY, JENNIE L., MRS. WELL #: 1 RRCID -> 017403 COMPL. DATE 02/10/1961 TOTAL DEPTH 1178 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CONNAWAY WELL #: 2 RRCID -> 067885 COMPL. DATE 06/26/1976 TOTAL DEPTH 1310 PERF. 1180 - 0

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CONNAWAY JEANNIE L. WELL #: 3 RRCID -> 068037 COMPL. DATE 06/07/1976 TOTAL DEPTH 1325 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KING, ALAN D. 463803
CRENSHAW WELL #: 1 RRCID -> 069964 COMPL. DATE 09/16/1976 TOTAL DEPTH 1189 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/04/2023

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KING, ALAN D. //CONT.// 463803
FUNDERBURK WELL #: 3 RRCID -> 073797 COMPL. DATE 07/21/1976 TOTAL DEPTH 1460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/05/2023

R & D OPERATING, INC. 685874
HENDERSON WELL #: 3 RRCID -> 069962 COMPL. DATE 10/06/1976 TOTAL DEPTH 1239 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON WELL #: 1 RRCID -> 069963 COMPL. DATE 10/06/1976 TOTAL DEPTH 1253 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUBSURFACE PRODUCTION, INC. 828317
MCNURLEN WELL #: 1 RRCID -> 081181 COMPL. DATE 03/19/1979 TOTAL DEPTH 1274 PERF. 1210 - 1215

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRY, ZELMA WELL #: 1 RRCID -> 081255 COMPL. DATE 01/09/1979 TOTAL DEPTH 1356 PERF. 1273 - 1281

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRY, ZELMA WELL #: 2 RRCID -> 081298 COMPL. DATE 02/23/1979 TOTAL DEPTH 1340 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
MCNURLEN WELL #: 3 RRCID -> 083572 COMPL. DATE 06/29/1972 TOTAL DEPTH 1337 PERF. 1293 - 1299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEJAS JACK SALES, INC. 841296
SHELTON SCHOOL HOUSE WELL #: 1 RRCID -> 073325 COMPL. DATE 08/25/1977 TOTAL DEPTH 1191 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/17/2023

BROOKESMITH,E(MARBLE FALLS REEF) 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
GRELLE, D. WELL #: 1 RRCID -> 054932 COMPL. DATE 07/20/1969 TOTAL DEPTH 1240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2022 - WELL PLUGGED 12-21-22

CONNAWAY-GRELLE GAS UNIT WELL #: 1 RRCID -> 070326 COMPL. DATE 01/15/1977 TOTAL DEPTH 1445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/15/2022

CONNAWAY-GRELLE GAS UNIT WELL #: 2 RRCID -> 107983 COMPL. DATE 12/06/1982 TOTAL DEPTH 1440 PERF. 1298 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2022

CEDAR RIDGE ENERGY, INC. 140622
GRELLE, CARL&EKIRKPATRICK, E. E. WELL #: 1 RRCID -> 017455 COMPL. DATE 10/29/1959 TOTAL DEPTH 1192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	24					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	24					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	24					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	24					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	24					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	24					Y	NO RPT					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
MCNURLEN,PLEZ& KIRKPATRICK,E.E. WELL #: 6 RRCID -> 017457 COMPL. DATE 02/07/1960 TOTAL DEPTH 1190 PERF. 1102 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	40					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	40					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	40					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	40					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	40					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	40					Y	NO RPT					-0-

BAXTER, B. S. & KIRKPATRICK WELL #: 2 RRCID -> 036285 COMPL. DATE 06/06/1965 TOTAL DEPTH 1266 PERF. N/A

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNURLEN-KIRKPATRICK WELL #: 7 RRCID -> 040690 COMPL. DATE 11/21/1966 TOTAL DEPTH 1399 PERF. N/A

08	DLQ	G-10	NO RPT	-0-	-0-	23					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	23					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	23					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	23					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	23					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	23					Y	NO RPT					-0-

BAXTER & KIRKPATRICK WELL #: 3 RRCID -> 042878 COMPL. DATE 10/16/1967 TOTAL DEPTH 1430 PERF. N/A

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR 12406 001 ASSOCIATED 49B CNTY: BROWN
BARNUM, STORMY G. 052920
BARNUM WELL #: 1 RRCID -> 141958 COMPL. DATE N/A TOTAL DEPTH 1551 PERF. 1518 - 1532

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 2 RRCID -> 117807 COMPL. DATE 07/05/1985 TOTAL DEPTH 1310 PERF. 1147 - 1174

08	565	R	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	0		60	-0-	60	60	60	2			N	-0-					-0-
11	0		49	-0-	49	109	49	2			N	-0-					-0-
12	0		44	-0-	44	153	44	2			N	-0-					-0-
01	0		44	-0-	44	197	44	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
CAMP & PARKS WELL #: 7 RRCID -> 143801 COMPL. DATE N/A TOTAL DEPTH 2531 PERF. 2435 - 2451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	#	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	62	#	31	-0-	-31	-0-	31	2			N	-0-					-0-
11	0		35	-0-	35	35	35	2			N	-0-					-0-
12	0		31	-0-	31	66	31	2			N	-0-					-0-
01	0		25	-0-	25	91	25	2			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 237113 COMPL. DATE N/A TOTAL DEPTH 3280 PERF. 3074 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	R	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	270	#	106	-0-	-164	-0-	106	2			N	-0-					-0-
10	0		190	-0-	190	190	190	2			N	-0-					-0-
11	0		447	-0-	447	637	447	2			N	-0-					-0-
12	0		369	-0-	369	1006	369	2			N	-0-					-0-
01	0		336	-0-	336	1342	336	2			N	-0-					-0-

YATES, H. R. WELL #: 1 RRCID -> 237119 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 2757 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 3 RRCID -> 261304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3414 PERF. 2834 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
09	57	R	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
10	0		38	-0-	38	38	38	2			Y	-0-					-0-
11	0		63	-0-	63	101	63	2			Y	-0-					-0-
12	0		42	-0-	42	143	42	2			Y	-0-					-0-
01	0		44	-0-	44	187	44	2			Y	-0-					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 5 RRCID -> 261491 COMPL. DATE 04/08/2011 TOTAL DEPTH 3379 PERF. 2832 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	45	-0-	-17	-0-	45	2			N	-0-					-0-
09	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	0		42	-0-	42	42	42	2			N	-0-					-0-
11	0		69	-0-	69	111	69	2			N	-0-					-0-
12	0		46	-0-	46	157	46	2			N	-0-					-0-
01	0		48	-0-	48	205	48	2			N	-0-					-0-

SRC-STOVER WELL #: 2 RRCID -> 262054 COMPL. DATE 03/08/2011 TOTAL DEPTH 3301 PERF. 2812 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	61	-0-	-32	-0-	61	2			N	-0-					20
09	90	#	52	-0-	-38	-0-	52	2			N	-0-					20
10	0		1	-0-	1	1	1	2			N	-0-					20
11	0		-0-	-0-	-0-	1					N	-0-					20
12	0		50	-0-	50	51	50	2			N	-0-					20
01	0		35	-0-	35	86	35	2			N	-0-					20

SRC-GARMS/LEATHERWOOD "A" WELL #: 1 RRCID -> 262282 COMPL. DATE 02/01/2011 TOTAL DEPTH 3395 PERF. 2816 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	47	-0-	-15	-0-	47	2			Y	-0-					-0-
09	66	R	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
10	0		44	-0-	44	44	44	2			Y	-0-					-0-
11	0		73	-0-	73	117	73	2			Y	-0-					-0-
12	0		48	-0-	48	165	48	2			Y	-0-					-0-
01	0		51	-0-	51	216	51	2			Y	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
BATES WELL #: 4 RRCID -> 288662 COMPL. DATE 03/20/1981 TOTAL DEPTH 2950 PERF. 2867 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	0		35	-0-	35	35	35	2			N	-0-					-0-
11	0		29	-0-	29	64	29	2			N	-0-					-0-
12	0		30	-0-	30	94	30	2			N	-0-					-0-
01	0		34	-0-	34	128	34	2			N	-0-					-0-

BEAKLEY, HARRY L. 059785
BEAKLEY,HARRY L. WELL #: 1 RRCID -> 128654 COMPL. DATE 09/30/1988 TOTAL DEPTH 1017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BGM PRODUCTION, LLC 068494
PITZER, J. E. WELL #: 4A RRCID -> 171479 COMPL. DATE 05/04/1998 TOTAL DEPTH 2509 PERF. 2448 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	R	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
09	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
10	0		33	-0-	33	33	33	2			Y	-0-					-0-
11	0		16	-0-	16	49	16	2			Y	-0-					-0-
12	0		37	-0-	37	86	37	2			Y	-0-					-0-
01	0		40	-0-	40	126	40	2			Y	-0-					-0-

PITZER, J. E. WELL #: 5A RRCID -> 171480 COMPL. DATE 05/27/1998 TOTAL DEPTH 2515 PERF. 2436 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	R	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
09	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
10	0		33	-0-	33	33	33	2			Y	-0-					-0-
11	0		16	-0-	16	49	16	2			Y	-0-					-0-
12	0		36	-0-	36	85	36	2			Y	-0-					-0-
01	0		39	-0-	39	124	39	2			Y	-0-					-0-

PITZER, J. E. WELL #: 6A RRCID -> 171481 COMPL. DATE 05/16/1998 TOTAL DEPTH 2500 PERF. 2426 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	R	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
09	98	R	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
10	0		34	-0-	34	34	34	2			Y	-0-					-0-
11	0		17	-0-	17	51	17	2			Y	-0-					-0-
12	0		36	-0-	36	87	36	2			Y	-0-					-0-
01	0		39	-0-	39	126	39	2			Y	-0-					-0-

BLUE WING ENERGY, INC. 076791
HICKMAN, IDA R. "D" WELL #: 2D RRCID -> 253139 COMPL. DATE 12/13/1990 TOTAL DEPTH 2646 PERF. 2265 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	50	-0-	-12	-0-	50	2			N	-0-					19
09	60	#	50	-0-	-10	-0-	50	2			N	-0-					19
10	62	#	50	-0-	-12	-0-	50	2			N	-0-					19
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					19
12	62	#	50	-0-	-12	-0-	50	2			N	-0-					19
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					19

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CEDAR RIDGE ENERGY, INC. 140622
HAYS, TOM "B" WELL #: 1 RRCID -> 115904 COMPL. DATE 01/06/1978 TOTAL DEPTH 2350 PERF. 2208 - 2304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, TOM WELL #: 2 RRCID -> 253370 COMPL. DATE 02/14/1978 TOTAL DEPTH 2350 PERF. 2293 - 2298

08	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, TOM WELL #: 1 RRCID -> 272538 COMPL. DATE 09/23/1972 TOTAL DEPTH 2500 PERF. 2306 - 2312

08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, TOM -A- WELL #: 2 A RRCID -> 276532 COMPL. DATE 11/04/1973 TOTAL DEPTH 2337 PERF. 2288 - 2292

08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE D OIL & GAS, INC. 153608
KELLER, C. A. WELL #: 4 RRCID -> 155424 COMPL. DATE 07/13/1995 TOTAL DEPTH 3066 PERF. 2812 - 2818

08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			24
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			24
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			24
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			24

CONNER-MARRS COMPANY 172005
LEACH, FRED "A" WELL #: 1 RRCID -> 135159 COMPL. DATE 06/20/1990 TOTAL DEPTH 725 PERF. 616 - 712

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CONNER-MARRS COMPANY //CONT.// 172005
LEWIS, H.C. WELL #: 1 RRCID -> 141959 COMPL. DATE 11/05/1991 TOTAL DEPTH 1572 PERF. 1526 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS "A" WELL #: 1 RRCID -> 223822 COMPL. DATE 04/06/1978 TOTAL DEPTH 1952 PERF. 1744 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24

FURRY PRODUCING COMPANY 291650
PALMER, T. W. WELL #: 1 A RRCID -> 045319 COMPL. DATE 09/21/1960 TOTAL DEPTH 2718 PERF. 2562 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	R	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	279	R	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	271	R	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	253	R	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*01	274	R	274	-0-	-0-	-0-	274	2			N	-0-					-0-

GUTHRIE, HUBERT "A" WELL #: 1A RRCID -> 097640 COMPL. DATE 05/26/1978 TOTAL DEPTH 2493 PERF. 2402 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	R	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	96	R	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	88	R	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	88	R	88	-0-	-0-	-0-	88	2			N	-0-					-0-

GUTHRIE, HUBERT "A" WELL #: 2 RRCID -> 099651 COMPL. DATE 02/28/1982 TOTAL DEPTH 2485 PERF. 2378 - 2411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	R	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	96	R	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	88	R	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	88	R	88	-0-	-0-	-0-	88	2			N	-0-					-0-

HENRY, FORD WELL #: 1 RRCID -> 111632 COMPL. DATE 05/31/1984 TOTAL DEPTH 2500 PERF. 2424 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	R	212	-0-	-0-	-0-	212	2			N	-0-					-0-
09	166	R	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	143	R	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	123	R	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*01	149	R	149	-0-	-0-	-0-	149	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
HALL, ANCIL 345500
HALL, ANCIL WELL #: 1 RRCID -> 102972 COMPL. DATE N/A TOTAL DEPTH 1075 PERF. 1052 - 1062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, MURLIN KEITH 346804
HALL, C. WELL #: 2 RRCID -> 141045 COMPL. DATE 03/12/1992 TOTAL DEPTH 544 PERF. 522 - 530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORNER, T. R. 400505
HORNER, T. R. WELL #: 1 RRCID -> 161565 COMPL. DATE 09/15/1980 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES, GEORGIA RUTH 442020
JONES, RUTH WELL #: 1 RRCID -> 241381 COMPL. DATE 10/25/2006 TOTAL DEPTH 2040 PERF. 1762 - 1771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEITH D. WILLIAMS 453555
WILLIAMS WELL #: 4 RRCID -> 080424 COMPL. DATE N/A TOTAL DEPTH 500 PERF. 485 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION ENERGY INC. 570410
TAYLOR WELL #: 2 RRCID -> 136363 COMPL. DATE 07/06/1979 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810
BROOKS,D. WELL #: 4 RRCID -> 105612 COMPL. DATE 04/29/1983 TOTAL DEPTH N/A PERF. 415 - 623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPIVEY WELL #: 1 RRCID -> 124630 COMPL. DATE 06/25/1987 TOTAL DEPTH 500 PERF. 420 - 500

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, M.J. WELL #: 3 RRCID -> 128284 COMPL. DATE 08/02/1988 TOTAL DEPTH 984 PERF. 938 - 942

08	14B DENY	NO RPT	-0-	-0-	169			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	169			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	169			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	169			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	169			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	169			N	NO RPT			-0-

DAVIS,W.B. WELL #: 3 RRCID -> 129788 COMPL. DATE 08/30/1988 TOTAL DEPTH 1260 PERF. 991 - 1006

08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKS, D. WELL #: 1 RRCID -> 154385 COMPL. DATE 10/22/1979 TOTAL DEPTH 1696 PERF. 606 - 611

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKS, D. WELL #: 2 RRCID -> 154405 COMPL. DATE 10/05/1981 TOTAL DEPTH 1320 PERF. 1249 - 1254

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUTHRIE, R.C. WELL #: 4 RRCID -> 158652 COMPL. DATE 02/20/1996 TOTAL DEPTH 1256 PERF. 1206 - 1210

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
SEWARD WELL #: 1A RRCID -> 177286 COMPL. DATE 10/19/1996 TOTAL DEPTH 1988 PERF. 1182 - 1192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY WELL #: 5 RRCID -> 115323 COMPL. DATE 07/29/1974 TOTAL DEPTH 2798 PERF. 2714 - 2719

08	164	R	164	-0-	-0-	-0-	164	2			N	-0-					15
09	180	#	138	-0-	-42	-0-	138	2			N	-0-					15
10	186	#	147	-0-	-39	-0-	138	2	9	9	N	8					23
11	0		91	-0-	91	91	91	2			N	-0-					23
*12	195	R	104	-0-	-91	-0-	102	2	2	9	N	2					25
01	0		102	-0-	102	102	102	2			N	-0-					25

PITCOCK CATTLE COMPANY WELL #: 6 RRCID -> 115324 COMPL. DATE 10/23/1978 TOTAL DEPTH 3000 PERF. 2710 - 2715

08	155	#	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	#	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	155	#	123	-0-	-32	-0-	123	2			N	-0-					-0-
11	0		81	-0-	81	81	81	2			N	-0-					-0-
*12	172	R	91	-0-	-81	-0-	91	2			N	-0-					-0-
01	0		91	-0-	91	91	91	2			N	-0-					-0-

PITCOCK CATTLE COMPANY WELL #: 8 RRCID -> 253456 COMPL. DATE 09/18/2009 TOTAL DEPTH 3091 PERF. 2706 - 2711

08	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	180	#	149	-0-	-31	-0-	149	2			N	-0-					-0-
10	186	#	150	-0-	-36	-0-	150	2			N	-0-					-0-
11	0		166	-0-	166	166	166	2			N	-0-					-0-
12	0		156	-0-	156	322	156	2			N	-0-					-0-
01	0		151	-0-	151	473	151	2			N	-0-					-0-

PITCOCK CATTLE COMPANY WELL #: 7 RRCID -> 254112 COMPL. DATE 07/17/2009 TOTAL DEPTH 3200 PERF. 2710 - 2718

08	132	R	132	-0-	-0-	-0-	132	2			N	-0-					2
09	120	#	116	-0-	-4	-0-	116	2			N	-0-					2
10	124	#	114	-0-	-10	-0-	114	2			N	-0-					2
11	0		115	-0-	115	115	115	2			N	-0-					2
12	0		140	-0-	140	255	140	2			N	-0-					2
01	0		133	-0-	133	388	133	2			N	-0-					2

R & D OPERATING, INC. 685874
BACON, SUE WELL #: 1 RRCID -> 090564 COMPL. DATE 06/20/1980 TOTAL DEPTH 1060 PERF. 970 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
NICHOLS,SAMMY LEE WELL #: 1 RRCID -> 110336 COMPL. DATE 04/15/1984 TOTAL DEPTH 1862 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS ESTATE WELL #: 2 RRCID -> 116199 COMPL. DATE 08/31/1984 TOTAL DEPTH 2058 PERF. 1802 - 1808

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/27/2022 - WELL PLUGGED 10/27/22

HARRIS ESTATE WELL #: 1 RRCID -> 122974 COMPL. DATE 08/26/1974 TOTAL DEPTH 1915 PERF. 1770 - 1782

08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REACH OIL 695802
WATKINS WELL #: 1 RRCID -> 257968 COMPL. DATE 08/08/1981 TOTAL DEPTH 2730 PERF. 2630 - 2636

08	0	#	-0-	-0-	-0-	-0-					N	1					55
09	0		-0-	-0-	-0-	-0-					N	1					56
10	0		-0-	-0-	-0-	-0-					N	1					57
11	0	#	-0-	-0-	-0-	-0-					N	1					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					60

INCE WELL #: 5 RRCID -> 281209 COMPL. DATE 03/29/1983 TOTAL DEPTH 2507 PERF. 2355 - 2368

08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

INCE WELL #: 1 RRCID -> 281234 COMPL. DATE 12/07/1979 TOTAL DEPTH 2700 PERF. 555 - 563

08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-

INCE WELL #: 2 RRCID -> 281235 COMPL. DATE 12/19/1979 TOTAL DEPTH 2600 PERF. 2510 - 2524

08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
REACH OIL //CONT.// 695802
INCE WELL #: 6 RRCID -> 281237 COMPL. DATE 03/29/1983 TOTAL DEPTH 2493 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

INCE WELL #: 7 RRCID -> 281239 COMPL. DATE 07/15/1989 TOTAL DEPTH 2510 PERF. 2285 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

INCE WELL #: 3 RRCID -> 281315 COMPL. DATE 03/10/1983 TOTAL DEPTH 2000 PERF. 1606 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

INCE WELL #: 4 RRCID -> 281324 COMPL. DATE 10/01/1983 TOTAL DEPTH N/A PERF. 2344 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-

INCE WELL #: 8 RRCID -> 281455 COMPL. DATE 11/28/1983 TOTAL DEPTH 2500 PERF. 2326 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

REDWOOD OPERATING, INC. 697137
HURLBUT, F. J. WELL #: 2 RRCID -> 147937 COMPL. DATE 08/27/1980 TOTAL DEPTH 3420 PERF. 2308 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHADY OIL CO. 768360
THRIFTY WELL #: 1 RRCID -> 158082 COMPL. DATE N/A TOTAL DEPTH 2970 PERF. 2760 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	#	23	-0-	-39	-0-	23	2		N	-0-			-0-
09	60	#	1	-0-	-59	-0-	1	2		N	-0-			-0-
10	62	#	14	-0-	-48	-0-	14	2		N	-0-			-0-
11	60	#	25	-0-	-35	-0-	25	2		N	-0-			-0-
12	31	R	31	-0-	-0-	-0-	31	2		N	-0-			-0-
*01	403	R	403	-0-	-0-	-0-	403	2		N	-0-			-0-

NEWTON, A. J. WELL #: 6 A RRCID -> 217849 COMPL. DATE 01/20/1983 TOTAL DEPTH 2874 PERF. 2316 - 2333

08	263	R	263	-0-	-0-	-0-	263	2		N	-0-			-0-
09	249	R	249	-0-	-0-	-0-	249	2		N	-0-			-0-
10	248	#	240	-0-	-8	-0-	240	2		N	-0-			-0-
11	240	#	194	-0-	-46	-0-	194	2		N	-0-			-0-
12	248	#	190	-0-	-58	-0-	190	2		N	-0-			-0-
01	248	#	194	-0-	-54	-0-	194	2		N	-0-			-0-

NEWTON, A. J. WELL #: 3 A RRCID -> 217853 COMPL. DATE 12/23/1982 TOTAL DEPTH 2600 PERF. 2240 - 2284

08	158	R	158	-0-	-0-	-0-	158	2		N	-0-			-0-
09	150	#	149	-0-	-1	-0-	149	2		N	-0-			-0-
10	155	#	144	-0-	-11	-0-	144	2		N	-0-			-0-
11	150	#	116	-0-	-34	-0-	116	2		N	-0-			-0-
12	155	#	114	-0-	-41	-0-	114	2		N	-0-			-0-
01	155	#	116	-0-	-39	-0-	116	2		N	-0-			-0-

NEWTON, A. J. WELL #: 4 A RRCID -> 217854 COMPL. DATE 11/29/1982 TOTAL DEPTH 2860 PERF. 2346 - 2354

08	105	R	105	-0-	-0-	-0-	105	2		N	-0-			-0-
09	99	R	99	-0-	-0-	-0-	99	2		N	-0-			-0-
10	96	R	96	-0-	-0-	-0-	96	2		N	-0-			-0-
11	90	#	78	-0-	-12	-0-	78	2		N	-0-			-0-
12	93	#	76	-0-	-17	-0-	76	2		N	-0-			-0-
01	93	#	78	-0-	-15	-0-	78	2		N	-0-			-0-

NEWTON, L. E. WELL #: 1 A RRCID -> 281540 COMPL. DATE 04/01/1988 TOTAL DEPTH 2721 PERF. 2442 - 2448

08	186	#	30	-0-	-156	-0-	30	2		N	-0-			-0-
09	180	#	32	-0-	-148	-0-	32	2		N	-0-			-0-
10	109	R	109	-0-	-0-	-0-	109	2		N	-0-			-0-
11	102	R	102	-0-	-0-	-0-	102	2		N	-0-			-0-
12	100	R	100	-0-	-0-	-0-	100	2		N	-0-			-0-
01	124	#	76	-0-	-48	-0-	76	2		N	-0-			-0-

NEWTON, L. E. WELL #: 2 A RRCID -> 281541 COMPL. DATE 06/27/1988 TOTAL DEPTH 2750 PERF. 2252 - 2260

08	62	#	7	-0-	-55	-0-	7	2		N	-0-			-0-
09	60	#	8	-0-	-52	-0-	8	2		N	-0-			-0-
10	27	R	27	-0-	-0-	-0-	27	2		N	-0-			-0-
11	26	R	26	-0-	-0-	-0-	26	2		N	-0-			-0-
12	25	R	25	-0-	-0-	-0-	25	2		N	-0-			-0-
01	31	#	19	-0-	-12	-0-	19	2		N	-0-			-0-

CARMICHAEL WELL #: 2 RRCID -> 282585 COMPL. DATE 01/11/1990 TOTAL DEPTH 3017 PERF. 2624 - 2628

08	62	#	-0-	-0-	-62	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		62	-0-	62	62	62	2		N	-0-			-0-
12	0		102	-0-	102	164	102	2		N	-0-			-0-
01	0		74	-0-	74	238	74	2		N	-0-			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHELTON, TED EDWARD 775365
SHELTON WELL #: 1B RRCID -> 122143 COMPL. DATE 07/15/1986 TOTAL DEPTH 1700 PERF. 1568 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
MADISON, F.H. "E" WELL #: 4 RRCID -> 123474 COMPL. DATE 07/19/1981 TOTAL DEPTH 3325 PERF. 2821 - 2824

08	341 #	304	-0-	-37	-0-	304	3		N	-0-			5
09	330 #	320	-0-	-10	-0-	320	3		N	-0-			5
10	341 #	325	-0-	-16	-0-	325	3		N	-0-			5
11	330 #	311	-0-	-19	-0-	311	3		N	-0-			5
12	341 #	305	-0-	-36	-0-	305	3		N	-0-			5
01	341 #	305	-0-	-36	-0-	305	3		N	-0-			5

TURNER,J.B. WELL #: 1 RRCID -> 125092 COMPL. DATE 01/21/1957 TOTAL DEPTH 2315 PERF. 2255 - 2271

08	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/05/2022 - WELL PLUGGED 8/5/2022

CAMP & PARKS WELL #: 3 RRCID -> 125401 COMPL. DATE 12/01/1986 TOTAL DEPTH 2850 PERF. 2362 - 2408

08	93 #	75	-0-	-18	-0-	75	3		N	-0-			-0-
09	90 #	66	-0-	-24	-0-	66	3		N	-0-			-0-
10	93 #	50	-0-	-43	-0-	50	3		N	-0-			-0-
11	60 #	59	-0-	-1	-0-	59	3		N	-0-			-0-
12	62 #	44	-0-	-18	-0-	44	3		N	-0-			-0-
01	62 #	44	-0-	-18	-0-	44	3		N	-0-			-0-

CAMP&PARKS WELL #: 4 RRCID -> 125402 COMPL. DATE 05/19/1979 TOTAL DEPTH 2900 PERF. 2412 - 2457

08	93 #	75	-0-	-18	-0-	75	3		N	-0-			-0-
09	90 #	66	-0-	-24	-0-	66	3		N	-0-			-0-
10	93 #	50	-0-	-43	-0-	50	3		N	-0-			-0-
11	60 #	59	-0-	-1	-0-	59	3		N	-0-			-0-
12	62 #	44	-0-	-18	-0-	44	3		N	-0-			-0-
01	62 #	44	-0-	-18	-0-	44	3		N	-0-			-0-

CAMP & PARKS WELL #: 5 RRCID -> 125403 COMPL. DATE 06/01/1979 TOTAL DEPTH 2950 PERF. 2471 - 2504

08	62 #	58	-0-	-4	-0-	58	3		N	-0-			-0-
09	60 #	51	-0-	-9	-0-	51	3		N	-0-			-0-
10	62 #	39	-0-	-23	-0-	39	3		N	-0-			-0-
11	60 #	46	-0-	-14	-0-	46	3		N	-0-			-0-
12	62 #	35	-0-	-27	-0-	35	3		N	-0-			-0-
01	62 #	35	-0-	-27	-0-	35	3		N	-0-			-0-

NEWTON WELL #: L 1 RRCID -> 128073 COMPL. DATE 07/05/1988 TOTAL DEPTH 2599 PERF. 2208 - 2214

08	62 #	57	-0-	-5	-0-	57	3		N	-0-			-0-
09	60 #	55	-0-	-5	-0-	55	3		N	-0-			-0-
10	62 #	46	-0-	-16	-0-	46	3		N	-0-			-0-
11	60 #	54	-0-	-6	-0-	54	3		N	-0-			-0-
12	62 #	45	-0-	-17	-0-	45	3		N	-0-			-0-
01	62 #	45	-0-	-17	-0-	45	3		N	-0-			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER,A. H. WELL #: 1 RRCID -> 132382 COMPL. DATE 05/22/1976 TOTAL DEPTH 3151 PERF. 2816 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	127	-0-	-28	-0-	126	3	1	9	N	1					49
09	150	#	126	-0-	-24	-0-	124	3	2	9	N	2					51
10	124	#	88	-0-	-36	-0-	79	3	9	9	N	8					59
11	120	#	10	-0-	-110	-0-	1	3	9	9	N	8	55	1			12
12	124	#	12	-0-	-112	-0-	10	3	2	9	N	2					14
01	124	#	12	-0-	-112	-0-	10	3	2	9	N	2					16

WOOD, MAUDIE WELL #: 1 RRCID -> 151309 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2736 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	R	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	142	R	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	R	133	-0-	-0-	-0-	133	3			N	-0-					-0-

BIBBY, J.C. WELL #: 6 RRCID -> 152274 COMPL. DATE 12/12/1981 TOTAL DEPTH 2585 PERF. 2470 - 2479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					13
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
10	0		-0-	-0-	-0-	-0-					Y	-0-					13
11	0		-0-	-0-	-0-	-0-					Y	-0-					13
12	0		-0-	-0-	-0-	-0-					Y	-0-					13
01	0		-0-	-0-	-0-	-0-					Y	-0-					13

THOMPSON WELL #: 8 RRCID -> 158070 COMPL. DATE 06/05/1981 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	R	129	-0-	-0-	-0-	123	3	6	9	N	5					30
09	123	R	123	-0-	-0-	-0-	117	3	6	9	N	5					35
10	127	R	127	-0-	-0-	-0-	121	3	6	9	N	5	37	1			3
11	166	R	166	-0-	-0-	-0-	166	3			N	-0-					3
12	155	R	155	-0-	-0-	-0-	155	3			N	-0-					3
01	155	R	155	-0-	-0-	-0-	155	3			N	-0-					3

ALLEN, E. A. WELL #: 2 RRCID -> 165162 COMPL. DATE 10/01/1997 TOTAL DEPTH 3384 PERF. 2165 - 2178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

AVT WELL #: 1 RRCID -> 251191 COMPL. DATE 07/28/2009 TOTAL DEPTH 2675 PERF. 2212 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	142	-0-	-75	-0-	142	3			N	-0-					-0-
09	210	#	89	-0-	-121	-0-	89	3			N	-0-					-0-
10	217	#	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	155	#	106	-0-	-49	-0-	106	3			N	-0-					-0-
01	186	#	106	-0-	-80	-0-	106	3			N	-0-					-0-

MATSON, P.I. WELL #: 8 RRCID -> 253396 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 1989 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
ALFORD, GLENN WELL #: 1 RRCID -> 253405 COMPL. DATE 05/24/1982 TOTAL DEPTH 3050 PERF. 2864 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	90	#	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	93	#	74	-0-	-19	-0-	74	3			N	-0-					-0-
11	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-

WHITE, C.M. WELL #: 1A RRCID -> 258896 COMPL. DATE 03/05/1997 TOTAL DEPTH 2523 PERF. 2466 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	120	#	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	124	#	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	120	#	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 4 RRCID -> 261145 COMPL. DATE 09/01/2011 TOTAL DEPTH 2520 PERF. 1736 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 3 RRCID -> 261723 COMPL. DATE 04/30/2007 TOTAL DEPTH 1865 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-

TABER, ELMER S. 834315
TABER WELL #: 2B RRCID -> 124179 COMPL. DATE 07/25/2001 TOTAL DEPTH 963 PERF. 959 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS PETROLEUM RESOURCES, LLC 841316
TAYLOR, B. L. WELL #: 4 RRCID -> 103834 COMPL. DATE 01/22/1983 TOTAL DEPTH 2135 PERF. 1072 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TEJAS PETROLEUM RESOURCES, LLC //CONT.// 841316
PICKETT, G. W. WELL #: 1 RRCID -> 180805 COMPL. DATE 10/04/1980 TOTAL DEPTH 3158 PERF. 1960 - 1962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKETT, G. W. "A" WELL #: 2 RRCID -> 181629 COMPL. DATE N/A TOTAL DEPTH 3043 PERF. 2065 - 2067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, LOUIS W. 854100
THOMAS WELL #: 1 RRCID -> 186689 COMPL. DATE 04/22/1987 TOTAL DEPTH 2793 PERF. 2450 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAWEEK, J. H. 866595
TRAWEEK BMG. WELL #: 1 RRCID -> 108259 COMPL. DATE 08/28/1983 TOTAL DEPTH 900 PERF. 692 - 701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, RICHARD 874249
NOBLE, D. "B" WELL #: 2 RRCID -> 099101 COMPL. DATE 03/17/1982 TOTAL DEPTH 1275 PERF. 414 - 417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOBLE,D. "B" WELL #: 3 RRCID -> 110337 COMPL. DATE 06/20/1982 TOTAL DEPTH 1250 PERF. 440 - 442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
WATSON, B. G. 900500
HAYS, TOM WELL #: RRCID -> 119875 COMPL. DATE 09/24/1960 TOTAL DEPTH 2448 PERF. 2289 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 09/18/2009

XPLORE OPERATING, LLC 946023
NEWTON, ROSS J. "B" WELL #: 1 B RRCID -> 265378 COMPL. DATE 05/21/1977 TOTAL DEPTH 3226 PERF. 2026 - 2036

08	186	#	173	-0-	-13	-0-	172	3	1	9	N	1	71	1			26
09	180	#	160	-0-	-20	-0-	159	3	1	9	N	1					27
10	0		124	-0-	124	124	122	3	2	9	N	2					29
11	0		95	-0-	95	219	95	3			N	-0-					29
12	0		107	-0-	107	326	107	3			N	-0-					29
01	0		108	-0-	108	434	108	3			N	-0-					29

NEWTON, ROSS J. WELL #: 3 RRCID -> 283808 COMPL. DATE 03/01/2018 TOTAL DEPTH 3190 PERF. 2766 - 2774

08	426	R	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	330	#	231	-0-	-99	-0-	231	3			N	-0-					-0-
10	0		342	-0-	342	342	342	3			N	-0-					-0-
11	0		259	-0-	259	601	259	3			N	-0-					-0-
12	0		176	-0-	176	777	176	3			N	-0-					-0-
01	0		217	-0-	217	994	217	3			N	-0-					-0-

KELLER, HOLLIS "A" WELL #: 1 RRCID -> 291686 COMPL. DATE 12/29/1983 TOTAL DEPTH 2917 PERF. 2010 - 2014

08	372	#	10	-0-	-362	-0-	10	3			N	-0-					-0-
09	360	#	195	-0-	-165	-0-	195	3			N	-0-					-0-
10	0		602	-0-	602	602	602	3			N	-0-					-0-
11	0		1003	-0-	1003	1605	1003	3			N	-0-					-0-
12	0		431	-0-	431	2036	431	3			N	-0-					-0-
01	0		504	-0-	504	2540	504	3			N	-0-					-0-

4 J'S PRODUCTION 953565
KEEL WELL #: 1 RRCID -> 288401 COMPL. DATE 09/18/2014 TOTAL DEPTH 1690 PERF. 1640 - 1690

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS) 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION 022922
BURCHAM WELL #: 1 RRCID -> 086509 COMPL. DATE 05/18/2012 TOTAL DEPTH 2964 PERF. 2879 - 2891

08	248	N	80	-0-	-168	-0-	80	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	0		240	-0-	240	240	240	2			N	-0-					-0-
11	0		220	-0-	220	460	220	2			N	-0-					-0-
12	0		220	-0-	220	680	220	2			N	-0-					-0-
01	0		222	-0-	222	902	222	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION //CONT.// 022922
HENSON, M. M. WELL #: 1 RRCID -> 090691 COMPL. DATE 11/20/1980 TOTAL DEPTH 3024 PERF. 3000 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	0		12	-0-	12	12	12	2			N	-0-					-0-
11	0		19	-0-	19	31	19	2			N	-0-					-0-
12	0		14	-0-	14	45	14	2			N	-0-					-0-
01	0		21	-0-	21	66	21	2			N	-0-					-0-

ANEJO PRODUCTION, LLC 025387
DOSS, RUTH WELL #: 1 RRCID -> 141418 COMPL. DATE 11/05/1991 TOTAL DEPTH 1525 PERF. 1488 - 1498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCADIAN MINERAL DEVELOPMENT,LLC 028757
STANLEY, R. WELL #: 1 RRCID -> 098118 COMPL. DATE 06/19/1991 TOTAL DEPTH 1242 PERF. 1024 - 1032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOT OIL COMPANY, LLC 033012
GEYE WELL #: 1 RRCID -> 246776 COMPL. DATE 12/01/2008 TOTAL DEPTH 3425 PERF. 2272 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	556	2	21	9	N	19					162
09	570	N	545	-0-	-25	-0-	522	2	23	9	N	21					183
10	589	N	533	-0-	-56	-0-	533	2			N	-0-					183
11	570	N	533	-0-	-37	-0-	482	2	51	9	N	46					229
12	558	N	504	-0-	-54	-0-	481	1	23	9	N	21	169	1			81
01	527	N	513	-0-	-14	-0-	491	2	22	9	N	20					101

BARRON, FRANKLIN 053323
FORTNER, ED WELL #: 1 RRCID -> 058743 COMPL. DATE 05/05/1974 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTNER, ED WELL #: 4 RRCID -> 063505 COMPL. DATE 09/02/1975 TOTAL DEPTH 990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
VOORHIES MAURINE WELL #: 1 RRCID -> 064539 COMPL. DATE 12/07/1975 TOTAL DEPTH 2669 PERF. 0 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	0		106	-0-	106	106	106	2			N	-0-					-0-
12	0		99	-0-	99	205	99	2			N	-0-					-0-
01	0		77	-0-	77	282	77	2			N	-0-					-0-

RINGHOFFER A. H. WELL #: 2 A RRCID -> 065750 COMPL. DATE 03/05/1976 TOTAL DEPTH 1647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	0		313	-0-	313	313	313	2			N	-0-					-0-
12	0		258	-0-	258	571	258	2			N	-0-					-0-
01	0		235	-0-	235	806	235	2			N	-0-					-0-

BATES WELL #: 1 RRCID -> 090645 COMPL. DATE 08/19/1980 TOTAL DEPTH 2881 PERF. 2816 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	0		29	-0-	29	29	29	2			N	-0-					-0-
12	0		30	-0-	30	59	30	2			N	-0-					-0-
01	0		34	-0-	34	93	34	2			N	-0-					-0-

BATES WELL #: 2 RRCID -> 090714 COMPL. DATE 10/20/1980 TOTAL DEPTH 3125 PERF. 2813 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	0		29	-0-	29	29	29	2			N	-0-					-0-
12	0		29	-0-	29	58	29	2			N	-0-					-0-
01	0		34	-0-	34	92	34	2			N	-0-					-0-

BATES WELL #: 3 RRCID -> 093090 COMPL. DATE 03/18/1981 TOTAL DEPTH 2900 PERF. 2844 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	0		29	-0-	29	29	29	2			N	-0-					-0-
12	0		29	-0-	29	58	29	2			N	-0-					-0-
01	0		34	-0-	34	92	34	2			N	-0-					-0-

RANKIN-BATES WELL #: 1 RRCID -> 093614 COMPL. DATE 04/11/1981 TOTAL DEPTH 2900 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	0		46	-0-	46	46	46	2			N	-0-					-0-
12	0		49	-0-	49	95	49	2			N	-0-					-0-
01	0		54	-0-	54	149	54	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
LEVIE OLD "A" WELL #: 1A RRCID -> 086149 COMPL. DATE 11/05/1979 TOTAL DEPTH 2522 PERF. 2179 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN INDUSTRIAL GAS OP, INC. 100298
THOMAS W.G. WELL #: 1 RRCID -> 064372 COMPL. DATE 09/26/1975 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS L.D. WELL #: 1 RRCID -> 064373 COMPL. DATE 10/13/1975 TOTAL DEPTH 1714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE OGLETREE LLC 103274
TONGATE, JERRY C. WELL #: 2 RRCID -> 085224 COMPL. DATE 09/20/1979 TOTAL DEPTH 2222 PERF. 1784 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	20	-0-	20	369	20	2			Y	-0-					-0-
09	0		-0-	-0-	-0-	369					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	369					Y	-0-					-0-
11	0		-0-	-0-	-0-	369					Y	-0-					-0-
12	0	W	NO RPT	-0-	-0-	369					Y	NO RPT					-0-
01	0		-0-	-0-	-0-	369					Y	-0-					-0-

TONGATE, JERRY C. WELL #: 3 RRCID -> 090046 COMPL. DATE 08/25/1980 TOTAL DEPTH 2418 PERF. 1722 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	15	-0-	15	365	15	2			Y	-0-					-0-
09	0		-0-	-0-	-0-	365					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	365					Y	-0-					-0-
11	0		-0-	-0-	-0-	365					Y	-0-					-0-
12	0	W	NO RPT	-0-	-0-	365					Y	NO RPT					-0-
01	0		-0-	-0-	-0-	365					Y	-0-					-0-

OLIVER STEEL-JENNY BELL FISHER A WELL #: 1 RRCID -> 095001 COMPL. DATE 05/26/1981 TOTAL DEPTH 1852 PERF. 1730 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	22	-0-	22	368	22	2			N	-0-					-0-
09	0		-0-	-0-	-0-	368					N	-0-					-0-
10	0	W	-0-	-0-	-0-	368					N	-0-					-0-
11	0		-0-	-0-	-0-	368					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	368					N	NO RPT					-0-
01	0		-0-	-0-	-0-	368					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BRUCE OGLETREE LLC //CONT.// 103274
OLIVER STEEL-JENNY BELL FISHER A WELL #: 2 RRCID -> 098119 COMPL. DATE 01/21/1982 TOTAL DEPTH 1930 PERF. 1721 - 1753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	25	-0-	25	379	25	2			N	-0-					-0-
09	0		-0-	-0-	-0-	379					N	-0-					-0-
10	0	W	-0-	-0-	-0-	379					N	-0-					-0-
11	0		-0-	-0-	-0-	379					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	379					N	NO RPT					-0-
01	0		-0-	-0-	-0-	379					N	-0-					-0-

BOOTH CREEK WELL #: 1 RRCID -> 098120 COMPL. DATE 01/14/1982 TOTAL DEPTH 1870 PERF. 1694 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	30	-0-	30	367	30	2			N	-0-					-0-
09	0		-0-	-0-	-0-	367					N	-0-					-0-
10	0	W	-0-	-0-	-0-	367					N	-0-					-0-
11	0		-0-	-0-	-0-	367					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	367					N	NO RPT					-0-
01	0		-0-	-0-	-0-	367					N	-0-					-0-

MYRICK, JACK WELL #: 1 RRCID -> 101001 COMPL. DATE 04/04/1982 TOTAL DEPTH 1924 PERF. 1722 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	10	-0-	10	358	10	2			N	-0-					-0-
09	0		-0-	-0-	-0-	358					N	-0-					-0-
10	0	W	-0-	-0-	-0-	358					N	-0-					-0-
11	0		-0-	-0-	-0-	358					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	358					N	NO RPT					-0-
01	0		-0-	-0-	-0-	358					N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
CONNAWAY, DELBERT & JOHN WELL #: 14 RRCID -> 204275 COMPL. DATE 02/04/2004 TOTAL DEPTH 1400 PERF. 1330 - 1333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
HAYS, TOM -A- WELL #: 1A RRCID -> 056824 COMPL. DATE 07/21/1973 TOTAL DEPTH 2341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 139757 COMPL. DATE 10/01/1991 TOTAL DEPTH 1373 PERF. 970 - 978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622

WESSON WELL #: 1 RRCID -> 143007 COMPL. DATE 11/04/1991 TOTAL DEPTH 1600 PERF. 1048 - 1068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHLS WELL #: 1 RRCID -> 143542 COMPL. DATE 12/29/1992 TOTAL DEPTH 1040 PERF. 1014 - 1020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHLS WELL #: 2 RRCID -> 149380 COMPL. DATE 03/24/1994 TOTAL DEPTH 1028 PERF. 974 - 980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRYAN, W. P. WELL #: 1 RRCID -> 151844 COMPL. DATE 10/05/1994 TOTAL DEPTH 1100 PERF. 1042 - 1048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSON WELL #: 2 RRCID -> 156221 COMPL. DATE 10/10/1995 TOTAL DEPTH 1082 PERF. 1042 - 1046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSON WELL #: 3 RRCID -> 160934 COMPL. DATE 12/07/1996 TOTAL DEPTH 1080 PERF. 1040 - 1046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRYAN WELL #: 3 RRCID -> 163779 COMPL. DATE 07/13/1997 TOTAL DEPTH 1200 PERF. 1060 - 1066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
WESSON WELL #: 4 RRCID -> 176073 COMPL. DATE 01/24/2000 TOTAL DEPTH 1091 PERF. 1026 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSON WELL #: 5 RRCID -> 176074 COMPL. DATE 01/26/2000 TOTAL DEPTH 1098 PERF. 1032 - 1050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSON WELL #: 10 RRCID -> 177065 COMPL. DATE 04/25/2000 TOTAL DEPTH 1072 PERF. 1022 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, R. H. LLC 143549
CHAMBERS WELL #: 1 RRCID -> 064246 COMPL. DATE 07/08/1983 TOTAL DEPTH 1200 PERF. 1161 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, M. WELL #: 2 RRCID -> 073104 COMPL. DATE 09/15/1977 TOTAL DEPTH 1206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE, BERT 167048
COLE, BERT B. "B" WELL #: 3B RRCID -> 085499 COMPL. DATE 08/13/1979 TOTAL DEPTH 720 PERF. 350 - 360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
COLE, BERT //CONT.// 167048
COLE, BERT B. "B" WELL #: 2B RRCID -> 085500 COMPL. DATE 08/13/1979 TOTAL DEPTH 880 PERF. 342 - 354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK ENERGY, INC. 188579
CULBERSON, A. B. WELL #: 1 RRCID -> 037556 COMPL. DATE 11/12/1965 TOTAL DEPTH 2714 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERSON WELL #: 4 RRCID -> 095422 COMPL. DATE 07/01/1978 TOTAL DEPTH 2950 PERF. 2687 - 2694

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

SWINNEY, A.B. WELL #: 1 A RRCID -> 147437 COMPL. DATE 09/01/1993 TOTAL DEPTH 2700 PERF. 2221 - 2228

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL WELL #: 1 RRCID -> 249648 COMPL. DATE 06/26/2009 TOTAL DEPTH 3102 PERF. 2793 - 2848

08	1107 N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
09	840 N	800	-0-	-40	-0-	800	2			N	-0-					-0-
10	868 N	849	-0-	-19	-0-	849	2			N	-0-					-0-
11	910 N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
12	1500 N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
01	1522 N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

CWC OIL & GAS, LLC 195804
GOLSON, N.A. WELL #: 1 RRCID -> 095584 COMPL. DATE 06/24/1981 TOTAL DEPTH 2900 PERF. 2828 - 2834

08	420 N	420	-0-	-0-	-0-	420	2			N	-0-					76
09	420 N	402	-0-	-18	-0-	402	2			N	-0-					76
10	414 N	414	-0-	-0-	-0-	414	2			N	-0-					76
11	420 N	386	-0-	-34	-0-	386	2			N	-0-					76
12	0	361	-0-	361	361	361	2			N	-0-					76
01	0	370	-0-	370	731	370	2			N	-0-					76

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CWC OIL & GAS, LLC //CONT.// 195804
COX WELL #: 2 RRCID -> 101417 COMPL. DATE 07/22/1982 TOTAL DEPTH 2424 PERF. 2377 - 2403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	0		106	-0-	106	106	106	2			N	-0-					-0-

DAVIS, DON H. 203565
MATSON, P. I. WELL #: 1 RRCID -> 038631 COMPL. DATE 03/26/1966 TOTAL DEPTH 2685 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DENTECO OIL COMPANY LLC 215939
HUBBARD WELL #: 2 RRCID -> 065332 COMPL. DATE 05/12/1975 TOTAL DEPTH 2943 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
EMMONS WELL #: 1 RRCID -> 130052 COMPL. DATE 02/02/1989 TOTAL DEPTH 2752 PERF. 2358 - 2382

08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	0		50	-0-	50	50	50	2			N	-0-					-0-
12	0		50	-0-	50	100	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	38					N	NO RPT					-0-

OXY-EMMONS WELL #: 1 RRCID -> 130053 COMPL. DATE 02/05/1989 TOTAL DEPTH 2752 PERF. 2346 - 2371

08	62	N	50	-0-	-12	-0-	50	2			N	-0-					21
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					21
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					21
11	0		50	-0-	50	50	50	2			N	-0-					21
*12	100	N	50	-0-	-50	-0-	50	2			N	-0-					21
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					21

SOHIO-EMMONS WELL #: 1 RRCID -> 130489 COMPL. DATE 03/25/1989 TOTAL DEPTH 2450 PERF. 2346 - 2386

08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
SOHIO-EMMONS WELL #: 2 RRCID -> 130614 COMPL. DATE 11/01/1989 TOTAL DEPTH 2680 PERF. 1235 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

EVANS BROS. DRLG. CONTRACTORS 255500
ADAMS, B. J. ET UX WELL #: 1 RRCID -> 017413 COMPL. DATE 06/10/1958 TOTAL DEPTH 1048 PERF. 371 - 380

08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOJTASEK, JOE 275184
RUGGLES, ALBERT WELL #: 6 RRCID -> 103923 COMPL. DATE 08/14/1982 TOTAL DEPTH 1010 PERF. 868 - 876

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY, M. M. 291605
FURRY M. WELL #: 1 RRCID -> 069575 COMPL. DATE 01/12/1977 TOTAL DEPTH 1679 PERF. 1660 - 1679

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRADON OIL COMPANY 321574
KEVIN-INGRAM-TAYLOR WELL #: 1 RRCID -> 116198 COMPL. DATE 03/20/1985 TOTAL DEPTH 2580 PERF. 2390 - 2545

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAM OIL & GAS COMPANY 429615
SCOTT, IRVINE D. WELL #: 2 RRCID -> 033562 COMPL. DATE 04/21/1964 TOTAL DEPTH 1200 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
K & W VANPELT COMPANY 448748
WINDHAM,J.H. WELL #: 1 RRCID -> 065251 COMPL. DATE 01/04/1976 TOTAL DEPTH 2502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLH OIL & GAS, INC. 448810
SMITH, M. O. WELL #: 1 RRCID -> 017433 COMPL. DATE 10/29/1961 TOTAL DEPTH 1832 PERF. 1792 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
11	0		683	-0-	683	683	683	2			N	-0-					-0-
12	0		692	-0-	692	1375	692	2			N	-0-					-0-
01	0		587	-0-	587	1962	587	2			N	-0-					-0-

TABER, W. R. WELL #: 1 RRCID -> 017434 COMPL. DATE 01/14/1959 TOTAL DEPTH 1814 PERF. 1777 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
11	0		673	-0-	673	673	673	2			N	-0-					-0-
12	0		681	-0-	681	1354	681	2			N	-0-					-0-
01	0		578	-0-	578	1932	578	2			N	-0-					-0-

LEVISAY OPERATING CO. 498735
MITCHAM G.P. WELL #: 1 RRCID -> 056802 COMPL. DATE 04/08/1973 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	0		3	-0-	3	6	3	2			N	-0-					-0-
12	0		3	-0-	3	9	3	2			N	-0-					-0-
01	0		3	-0-	3	12	3	2			N	-0-					-0-

MCCLATCHEY, GARNER 540180
MCCLATCHY "A" WELL #: 1 RRCID -> 072938 COMPL. DATE 01/17/1977 TOTAL DEPTH 1464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
WYNN WELL #: 1 RRCID -> 086468 COMPL. DATE 01/01/1980 TOTAL DEPTH 2612 PERF. 2492 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
NEWSOM, MACK 608607
NEWSOM, MACK WELL #: 2 RRCID -> 123623 COMPL. DATE 02/19/1987 TOTAL DEPTH 1025 PERF. 968 - 971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTEX LLC 628115
GEORGE, LARRY WELL #: 2 RRCID -> 080010 COMPL. DATE 12/16/1978 TOTAL DEPTH 2370 PERF. 2253 - 2266

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		94	-0-	94	94	94	2			Y	-0-					-0-

LARRY, GEORGE WELL #: 3 RRCID -> 080890 COMPL. DATE 02/08/1979 TOTAL DEPTH 2350 PERF. 2274 - 2278

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		94	-0-	94	94	94	2			Y	-0-					-0-

LARRY, GEORGE WELL #: 4 RRCID -> 084762 COMPL. DATE 09/01/1979 TOTAL DEPTH 2380 PERF. 2293 - 2306

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		94	-0-	94	94	94	2			Y	-0-					-0-

SEWARD WELL #: 1 RRCID -> 087693 COMPL. DATE 05/01/1980 TOTAL DEPTH 2400 PERF. 2298 - 2304

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, LARRY WELL #: 5 RRCID -> 091634 COMPL. DATE 01/14/1981 TOTAL DEPTH 2383 PERF. 2303 - 2307

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		94	-0-	94	94	94	2			Y	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
OTEX LLC //CONT.// 628115
STEPHENS, J. WELL #: 6 RRCID -> 120236 COMPL. DATE 01/23/1985 TOTAL DEPTH 1658 PERF. 1591 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS, J. WELL #: 5 RRCID -> 120237 COMPL. DATE 01/13/1985 TOTAL DEPTH 2195 PERF. 1542 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROLIA GROUP, L.L.C. 660810
LEACH FRED M. WELL #: 1 D RRCID -> 062925 COMPL. DATE 08/25/1973 TOTAL DEPTH 1880 PERF. 1591 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 3 RRCID -> 141273 COMPL. DATE 11/30/1991 TOTAL DEPTH 993 PERF. 394 - 400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY "C" WELL #: 2 RRCID -> 115128 COMPL. DATE 10/01/1984 TOTAL DEPTH 3040 PERF. 2631 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35	-0-	108	2	12	9	Y	11					79
09	150	N	88	-0-	-62	-0-	86	2	2	9	Y	2					81
10	124	N	93	-0-	-31	-0-	92	2	1	9	Y	1					82
11	0		85	-0-	85	85	84	2	1	9	Y	1					83
*12	182	N	97	-0-	-85	-0-	91	2	6	9	Y	5					88
01	0		101	-0-	101	101	95	2	6	9	Y	5					93

PITCOCK CATTLE COMPANY "C" WELL #: 4 RRCID -> 128074 COMPL. DATE 08/22/1985 TOTAL DEPTH 2753 PERF. 2618 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					1
09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					1
10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					1
11	0		56	-0-	56	56	56	2			Y	-0-					1
*12	116	N	60	-0-	-56	-0-	60	2			Y	-0-					1
01	0		64	-0-	64	64	64	2			Y	-0-					1

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN

PITCOCK, INC. //CONT.// 665870

PITCOCK CATTLE COMPANY "C" WELL #: 3 RRCID -> 252148 COMPL. DATE 07/20/2009 TOTAL DEPTH 3050 PERF. 2634 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					1
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					1
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					1
11	0		88	-0-	88	88	88	2			N	-0-					1
12	0		104	-0-	104	192	104	2			N	-0-					1
01	0		129	-0-	129	321	129	2			N	-0-					1

PROSISE, J. D. 681466

PROSISE, J. D. WELL #: 1 RRCID -> 077279 COMPL. DATE 05/01/1978 TOTAL DEPTH 1269 PERF. 480 - 486

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R & D OPERATING, INC. 685874

BOYSEN, S F WELL #: 1 A RRCID -> 082445 COMPL. DATE 05/09/1978 TOTAL DEPTH 1850 PERF. 1597 - 1709

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T&L PROPERTIES, LTD. WELL #: 1 RRCID -> 103198 COMPL. DATE 03/16/1980 TOTAL DEPTH 1600 PERF. 1498 - 1600

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, L.& P. WELL #: 2 RRCID -> 121052 COMPL. DATE 03/13/1985 TOTAL DEPTH 2022 PERF. 1791 - 1852

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2022 - WELL PLUGGED 10/25/22

MITCHELL, L. P. WELL #: 1 RRCID -> 121053 COMPL. DATE 06/25/1985 TOTAL DEPTH 2045 PERF. 1782 - 1793

08	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2022 - WELL PLUGGED 10/26/22

REACH OIL 695802

SHEFFIELD WELL #: 2 RRCID -> 017418 COMPL. DATE 12/07/1954 TOTAL DEPTH 1425 PERF. 1059 - 1081

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
REACH OIL //CONT.// 695802
DAY DOLORES WELL #: 1 C RRCID -> 061945 COMPL. DATE 04/15/1975 TOTAL DEPTH 1350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2020 - W/O TO 31954

YOUNG & YARBROUGH WELL #: 1 RRCID -> 084692 COMPL. DATE 07/24/1979 TOTAL DEPTH 2401 PERF. 2330 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 2 RRCID -> 090382 COMPL. DATE 09/12/1980 TOTAL DEPTH 2377 PERF. 2285 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 3 RRCID -> 092011 COMPL. DATE 01/29/1981 TOTAL DEPTH 2360 PERF. 2278 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCY, BETTIE WELL #: 2 RRCID -> 101002 COMPL. DATE 03/07/1961 TOTAL DEPTH 2374 PERF. 2297 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		1	-0-	1	1	1	2			Y	-0-					-0-
01	0		1	-0-	1	2	1	2			Y	-0-					-0-

BUCY, BETTIE WELL #: 1 RRCID -> 101003 COMPL. DATE 06/26/1960 TOTAL DEPTH 2405 PERF. 2328 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		1	-0-	1	1	1	2			Y	-0-					-0-
01	0		1	-0-	1	2	1	2			Y	-0-					-0-

RINGO RIG LLC 712386
BYLER, H. WELL #: 3 RRCID -> 130054 COMPL. DATE 01/11/1989 TOTAL DEPTH 2760 PERF. 2366 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA PARTNERS, LP 748111
STONE, ULA B. WELL #: 1 RRCID -> 090274 COMPL. DATE 10/01/1980 TOTAL DEPTH 803 PERF. 775 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHADY OIL CO. 768360
LUCAS, R. W. -A- WELL #: 1 RRCID -> 062426 COMPL. DATE 06/19/1975 TOTAL DEPTH 2258 PERF. N/A

08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

DAY DOLORES WELL #: 1 B RRCID -> 062609 COMPL. DATE 03/29/1975 TOTAL DEPTH 2345 PERF. 2236 - 2282

08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

WHITE FRED WELL #: 5 RRCID -> 062610 COMPL. DATE 06/12/1975 TOTAL DEPTH 2342 PERF. N/A

08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

WHITE FRED WELL #: 6 RRCID -> 065333 COMPL. DATE 01/17/1976 TOTAL DEPTH 2306 PERF. N/A

08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

NEWTON A WELL #: 1 RRCID -> 071341 COMPL. DATE 05/09/1977 TOTAL DEPTH 2303 PERF. N/A

08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
NEWTON B WELL #: 2 RRCID -> 071342 COMPL. DATE 05/10/1977 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

NEWTON B WELL #: 3 RRCID -> 077168 COMPL. DATE 06/01/1974 TOTAL DEPTH 2315 PERF. 2222 - 2261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

NEWTON, A. J. "B" WELL #: 4 RRCID -> 077295 COMPL. DATE 06/20/1978 TOTAL DEPTH 2351 PERF. 2260 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SAWYER WELL #: 1W RRCID -> 282011 COMPL. DATE 12/31/2016 TOTAL DEPTH 2736 PERF. 2232 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

SAWYER WELL #: 2 W RRCID -> 282039 COMPL. DATE 10/18/2016 TOTAL DEPTH 2736 PERF. 2272 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

SO OPERATING COMPANY 800281
NEWBURY, J. L. ESTATE WELL #: 1 RRCID -> 108110 COMPL. DATE 09/27/1982 TOTAL DEPTH 3475 PERF. 2945 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
STONE, JENNIE WELL #: 1 RRCID -> 017406 COMPL. DATE 04/20/1962 TOTAL DEPTH 2713 PERF. 2700 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	0		337	-0-	337	337	337	3			N	-0-					-0-
11	0		271	-0-	271	608	271	3			N	-0-					-0-
12	0		281	-0-	281	889	281	3			N	-0-					-0-
01	0		281	-0-	281	1170	281	3			N	-0-					-0-

FERGERSON WELL #: 1 RRCID -> 017437 COMPL. DATE 02/02/1959 TOTAL DEPTH 2416 PERF. 2276 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HOLT, C. F. WELL #: 1 RRCID -> 031879 COMPL. DATE 12/26/1963 TOTAL DEPTH 2617 PERF. 2596 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					15
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					15
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					15
11	420	N	357	-0-	-63	-0-	355	3	2	9	N	2					17
12	403	N	245	-0-	-158	-0-	245	3			N	-0-					17
01	434	N	245	-0-	-189	-0-	245	3			N	-0-					17

ANGEL WELL #: 1 RRCID -> 032141 COMPL. DATE 04/15/1963 TOTAL DEPTH 2800 PERF. 2715 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

ALLCORN, H. L., ET AL WELL #: 1 RRCID -> 035109 COMPL. DATE 01/07/1965 TOTAL DEPTH 2318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	75	3	2	9	N	2					53
09	61	N	61	-0-	-0-	-0-	59	3	2	9	N	2					55
10	62	N	24	-0-	-38	-0-	23	3	1	9	N	1					56
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					56
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					56
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					56

WILLIAMS, H. C. WELL #: 2 RRCID -> 038478 COMPL. DATE 03/09/1966 TOTAL DEPTH 2822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

WILLIAMS, H. C. WELL #: 1 RRCID -> 038488 COMPL. DATE 03/06/1966 TOTAL DEPTH 1493 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
12	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NEWTON, L. E. WELL #: 1 M RRCID -> 041053 COMPL. DATE 01/28/1967 TOTAL DEPTH 2306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MURPHREE, W.E. WELL #: 1 RRCID -> 055428 COMPL. DATE 05/26/1973 TOTAL DEPTH 2684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

DAY, DOLORES WELL #: 1 RRCID -> 055554 COMPL. DATE 01/03/1900 TOTAL DEPTH 2353 PERF. 2224 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					10
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					10
10	217	N	182	-0-	-35	-0-	182	3			N	-0-					10
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					10
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					10
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					10

KILGORE, W. F. WELL #: 1 RRCID -> 057439 COMPL. DATE 10/16/1973 TOTAL DEPTH 2733 PERF. 2635 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
10	0		13	-0-	13	13	13	3			Y	-0-					-0-
11	0		27	-0-	27	40	27	3			Y	-0-					-0-
12	0		26	-0-	26	66	26	3			Y	-0-					-0-
01	0		26	-0-	26	92	26	3			Y	-0-					-0-

KILGORE, W. F. WELL #: 2 RRCID -> 057440 COMPL. DATE 10/18/1973 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					19
09	60	N	46	-0-	-14	-0-	46	3			Y	-0-					19
10	0		13	-0-	13	13	13	3			Y	-0-					19
11	0		27	-0-	27	40	27	3			Y	-0-					19
12	0		27	-0-	27	67	27	3			Y	-0-					19
01	0		27	-0-	27	94	27	3			Y	-0-					19

NICHOLS DOROTHY WELL #: 1 RRCID -> 058278 COMPL. DATE 08/03/1973 TOTAL DEPTH 2500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

HARDWICK, HATTIE WELL #: 1 RRCID -> 060826 COMPL. DATE 02/03/1975 TOTAL DEPTH 2581 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	12	-0-	-143	-0-	12	3			N	-0-					-0-
09	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

DAY DOLORES WELL #: 1 A RRCID -> 061447 COMPL. DATE 03/11/1975 TOTAL DEPTH 2315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

WILLIAMS G.W. WELL #: 6 RRCID -> 061944 COMPL. DATE 07/15/1973 TOTAL DEPTH 3198 PERF. N/A

08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

STEWART BILLY V. WELL #: 1 D RRCID -> 062194 COMPL. DATE 05/05/1975 TOTAL DEPTH 2750 PERF. N/A

08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

WHEELER T.B. & W.L. WELL #: 1 A RRCID -> 062611 COMPL. DATE 06/16/1975 TOTAL DEPTH 2723 PERF. N/A

08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

MURPHREE W. E. WELL #: 1 C RRCID -> 062921 COMPL. DATE 07/28/1975 TOTAL DEPTH N/A PERF. 2602 - 2620

08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

DAY DELORES WELL #: 1 E RRCID -> 063021 COMPL. DATE 07/24/1975 TOTAL DEPTH 2310 PERF. N/A

08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

WHITE C. M. WELL #: 1 E RRCID -> 063422 COMPL. DATE 08/23/1975 TOTAL DEPTH 2285 PERF. N/A

08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
STONE JENNIE WELL #: 2 RRCID -> 063463 COMPL. DATE 08/22/1975 TOTAL DEPTH 2771 PERF. 2010 - 2699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

VOORHIES MAURINE WELL #: 1 A RRCID -> 063663 COMPL. DATE 09/12/1975 TOTAL DEPTH 2698 PERF. N/A

08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

WILLIAMS H.C. -B- WELL #: 3 B RRCID -> 063664 COMPL. DATE 09/03/1975 TOTAL DEPTH 2859 PERF. N/A

08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					40
09	79	N	79	-0-	-0-	-0-	77	3	2	9	N	2					42
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					42
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					42
12	96	N	96	-0-	-0-	-0-	90	3	6	9	N	5					47
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					47

WHITE C.M. WELL #: 1 B RRCID -> 063697 COMPL. DATE 09/21/1975 TOTAL DEPTH 2340 PERF. N/A

08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WHITE C M WELL #: 1 C RRCID -> 064074 COMPL. DATE 10/09/1975 TOTAL DEPTH 2336 PERF. N/A

08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MADISON, FRANK H. "C" WELL #: 1 RRCID -> 065490 COMPL. DATE 02/24/1976 TOTAL DEPTH 3298 PERF. 2775 - 0

08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-

MADISON "B" WELL #: 2 RRCID -> 065705 COMPL. DATE 03/07/1976 TOTAL DEPTH 3296 PERF. N/A

08	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	744	N	582	-0-	-162	-0-	582	3			N	-0-					-0-
01	713	N	582	-0-	-131	-0-	582	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WEST MARION E. WELL #: 1 RRCID -> 068995 COMPL. DATE 08/03/1976 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					75
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					75
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					75
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-	71	1			4
12	527	N	522	-0-	-5	-0-	515	3	7	9	N	6					10
01	527	N	519	-0-	-8	-0-	515	3	4	9	N	4					14

WILLIAMS H. C. WELL #: 3 RRCID -> 070272 COMPL. DATE 02/19/1977 TOTAL DEPTH 3050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

MATSON, P. I. WELL #: 1 RRCID -> 073105 COMPL. DATE 09/15/1977 TOTAL DEPTH 3025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WILLIAMS, G. W. WELL #: 7 RRCID -> 073358 COMPL. DATE 06/03/1977 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

NEWTON, L.E. WELL #: 1 D RRCID -> 075985 COMPL. DATE 04/15/1975 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					30
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					30
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					30
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					30
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					30
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					30

NEWTON, L.E. WELL #: 2 RRCID -> 075986 COMPL. DATE 11/09/1972 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					11
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					11
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					11
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					11
12	62	N	43	-0-	-19	-0-	43	3			N	-0-					11
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					11

NEWTON, L.E. WELL #: 3 RRCID -> 075987 COMPL. DATE 11/12/1972 TOTAL DEPTH 2373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MATSON, P.I. WELL #: 2 RRCID -> 078519 COMPL. DATE 08/25/1978 TOTAL DEPTH 1112 PERF. 1079 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WATKINS, C. P. WELL #: 1 RRCID -> 082462 COMPL. DATE 02/18/1979 TOTAL DEPTH 3150 PERF. 3050 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					40
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					40
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					40
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					40
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					40
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					40

CAMP & PARKS WELL #: 6 RRCID -> 082654 COMPL. DATE 05/18/1979 TOTAL DEPTH 2865 PERF. 2394 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

MADISON, FRANK H. "F" WELL #: 1 RRCID -> 083791 COMPL. DATE 07/12/1979 TOTAL DEPTH 3140 PERF. 2984 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

NICHOLS, GLADYS -A- WELL #: 1 RRCID -> 084144 COMPL. DATE 08/30/1979 TOTAL DEPTH 2500 PERF. 2420 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

BUCY, BETTY "A" WELL #: 3 RRCID -> 086674 COMPL. DATE 02/20/1980 TOTAL DEPTH 2589 PERF. 2276 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

THOMPSON WELL #: 3 RRCID -> 087876 COMPL. DATE 05/09/1980 TOTAL DEPTH 2606 PERF. 2252 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

BUCY, BETTY "A" WELL #: 5 RRCID -> 089070 COMPL. DATE 07/28/1980 TOTAL DEPTH 2551 PERF. 2250 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

BUCY "A" WELL #: 9 RRCID -> 090047 COMPL. DATE 09/02/1980 TOTAL DEPTH 2580 PERF. 2264 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	102	-0-	-146	-0-	102	3			N	-0-					40
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					40
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					40
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					40
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					40
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					40

BUCY, BETTY "A" WELL #: 12 RRCID -> 090917 COMPL. DATE 11/11/1980 TOTAL DEPTH 2539 PERF. 2252 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

BIBBY, J.C. WELL #: 4A RRCID -> 091754 COMPL. DATE 01/02/1981 TOTAL DEPTH 2733 PERF. 1843 - 1847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

BUCY, BETTY "A" WELL #: 14 RRCID -> 091895 COMPL. DATE 01/19/1981 TOTAL DEPTH 2603 PERF. 2254 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BECK, J. WELL #: 2 RRCID -> 092532 COMPL. DATE 08/19/1980 TOTAL DEPTH 2673 PERF. 2450 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					35
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					35
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					35
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					35
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					35
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					35

MADISON, FRANK H. "C" WELL #: 4 RRCID -> 093441 COMPL. DATE 04/09/1981 TOTAL DEPTH 3336 PERF. 3022 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
KING WELL #: 1 RRCID -> 095000 COMPL. DATE 01/03/1900 TOTAL DEPTH 3034 PERF. 2847 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

FORD, HENRY M. WELL #: 1 RRCID -> 096301 COMPL. DATE 10/19/1981 TOTAL DEPTH 2442 PERF. 1701 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					24
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					24
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					24
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					24
12	403	N	318	-0-	-85	-0-	318	3			N	-0-					24
01	434	N	318	-0-	-116	-0-	318	3			N	-0-					24

BUCY, BETTY "D" WELL #: 3 RRCID -> 097888 COMPL. DATE 11/18/1981 TOTAL DEPTH 2516 PERF. 2238 - 2258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

TURNER, J. B. WELL #: 4 RRCID -> 100315 COMPL. DATE 12/14/1976 TOTAL DEPTH 2379 PERF. 2312 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

THOMPSON WELL #: 5 RRCID -> 101988 COMPL. DATE 02/14/1981 TOTAL DEPTH 2627 PERF. 2271 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					20
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					20
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					20
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					20
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					20
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20

THOMPSON WELL #: 6 RRCID -> 101989 COMPL. DATE 08/13/1980 TOTAL DEPTH 2575 PERF. 2272 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					10
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					10
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					10
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					10
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					10
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					10

THOMPSON WELL #: 7 RRCID -> 101990 COMPL. DATE 10/15/1980 TOTAL DEPTH 2717 PERF. 2284 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					37
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					37
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					37
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					37
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					37
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					37

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
BIBBY, J. C. WELL #: 7 RRCID -> 103001 COMPL. DATE 11/03/1981 TOTAL DEPTH 1928 PERF. 1868 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		96	-0-	96	96	96	3			N	-0-					-0-
12	0		-0-	-0-	-0-	96					N	-0-					-0-
01	0		-0-	-0-	-0-	96					N	-0-					-0-

NICHOLS, GLADYS WELL #: 3 RRCID -> 105984 COMPL. DATE 06/17/1983 TOTAL DEPTH 1953 PERF. 1716 - 1721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MAHAFFEY,VERDNA WELL #: 1 RRCID -> 110487 COMPL. DATE 05/02/1984 TOTAL DEPTH 2490 PERF. 1714 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					14
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					14
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					14
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					14
12	155	N	90	-0-	-65	-0-	90	3			N	-0-					14
01	155	N	90	-0-	-65	-0-	90	3			N	-0-					14

COX, OLETA N. WELL #: 1 RRCID -> 120741 COMPL. DATE 03/24/1986 TOTAL DEPTH 2500 PERF. 1375 - 1380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

RINGHOFFER, A.H. WELL #: 7 RRCID -> 146674 COMPL. DATE 08/25/1993 TOTAL DEPTH 1038 PERF. 988 - 995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

SUB SURFACE OPERATIONS 828296
HARRIS, V. (B) WELL #: 1A RRCID -> 138531 COMPL. DATE 03/18/1980 TOTAL DEPTH 1960 PERF. 1640 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1A RRCID -> 120603 COMPL. DATE 11/27/1986 TOTAL DEPTH 1601 PERF. 1534 - 1537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWEN,A.J. WELL #: 3A RRCID -> 121380 COMPL. DATE 04/05/1986 TOTAL DEPTH 1580 PERF. 1262 - 1264

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			31
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			31
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			31
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			31
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			31
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			31

TEJAS PETROLEUM RESOURCES, LLC 841316
TAYLOR B.L. WELL #: 1 RRCID -> 064540 COMPL. DATE 11/17/1975 TOTAL DEPTH 3128 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR, B.L. WELL #: 3 RRCID -> 071422 COMPL. DATE 05/06/1977 TOTAL DEPTH 2959 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR, B. L. WELL #: 2 RRCID -> 072612 COMPL. DATE 05/10/1977 TOTAL DEPTH 2955 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR, B. L. WELL #: 5 RRCID -> 082729 COMPL. DATE 05/05/1979 TOTAL DEPTH 3000 PERF. 2947 - 2953

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TOMCO OIL & GAS INC. 861759
FOREMAN, ADDIE WELL #: 2 RRCID -> 069881 COMPL. DATE 10/26/1976 TOTAL DEPTH 940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2023 - WELL PLUGGED 01/18/23

WHITE, L. L. 918440
WHITE, L. L. WELL #: 1 RRCID -> 099155 COMPL. DATE 01/14/1982 TOTAL DEPTH 1875 PERF. 1712 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/10/2022 - WELL PLUGGED 11/10/22

WILLIAMS, RICHARD L. & BONNY FAY 925554
WILLIAMS, RICHARD L. & BONNY FAY WELL #: 1 RRCID -> 080990 COMPL. DATE 12/13/1978 TOTAL DEPTH 535 PERF. 480 - 484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XPLORE OPERATING, LLC 946023
NEWTON, ROSS J. WELL #: 1 RRCID -> 036663 COMPL. DATE 06/11/1965 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	0		497	-0-	497	497	497	3			N	-0-					-0-
11	0		376	-0-	376	873	376	3			N	-0-					-0-
12	0		255	-0-	255	1128	255	3			N	-0-					-0-
01	0		315	-0-	315	1443	315	3			N	-0-					-0-

LEWIS, CURTIS WELL #: 3 RRCID -> 076654 COMPL. DATE 02/14/1978 TOTAL DEPTH 2756 PERF. 2689 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	0		62	-0-	62	62	62	3			N	-0-					-0-
11	0		61	-0-	61	123	61	3			N	-0-					-0-
12	0		70	-0-	70	193	70	3			N	-0-					-0-
01	0		69	-0-	69	262	69	3			N	-0-					-0-

LEWIS, DELMER WELL #: 1 RRCID -> 100513 COMPL. DATE 06/08/1978 TOTAL DEPTH 2707 PERF. 2665 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	0		268	-0-	268	268	268	3			N	-0-					-0-
11	0		251	-0-	251	519	251	3			N	-0-					-0-
12	0		294	-0-	294	813	294	3			N	-0-					-0-
01	0		245	-0-	245	1058	245	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
YELLOW ROSE OIL & GAS OPER. INC. 946964
MURPHY,E.L. WELL #: 1 RRCID -> 095163 COMPL. DATE 08/21/1981 TOTAL DEPTH 2645 PERF. 2572 - 2578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY,E.L. WELL #: 2 RRCID -> 103413 COMPL. DATE 12/08/1982 TOTAL DEPTH 2660 PERF. 2572 - 2578

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S PRODUCTION, INC. 953796
WILLETT WELL #: 1A RRCID -> 090381 COMPL. DATE 10/11/1980 TOTAL DEPTH 3445 PERF. 2960 - 2970

08	155 N	56	-0-	-99	-0-	56	3			N	-0-					-0-
09	120 N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	93 N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	89 N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	124 N	75	-0-	-49	-0-	75	3			N	-0-					-0-
01	93 N	70	-0-	-23	-0-	70	3			N	-0-					-0-

BROWNWOOD, EAST (MARBLE FALLS) 12566 250 NON-ASSOCIATED ONE WELL CNTY: BROWN
MADISON, F. H. 521255
MADISON, H. F. WELL #: 2 RRCID -> 040468 COMPL. DATE 06/18/1966 TOTAL DEPTH 1140 PERF. 1110 - 1136

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. 100298
MOORE, H. B. -A- WELL #: 1A RRCID -> 041140 COMPL. DATE 05/02/1962 TOTAL DEPTH 1150 PERF. 0 - 1132

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2023 - WELL PLUGGED 1/11/23

MOORE, H. B., -A- WELL #: 2 RRCID -> 041332 COMPL. DATE 12/01/1966 TOTAL DEPTH 1135 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2023

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
MOORE, H. B., -C- WELL #: 1 RRCID -> 041333 COMPL. DATE 10/25/1966 TOTAL DEPTH 1201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/13/2023 - WELL PLUGGED 1/13/2023

MOORE, H. B. WELL #: 2 C RRCID -> 041413 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE I. G. WELL #: 1 RRCID -> 061027 COMPL. DATE 06/28/1962 TOTAL DEPTH 1450 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLEN P.N. WELL #: 1 RRCID -> 069177 COMPL. DATE 11/22/1976 TOTAL DEPTH 1312 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 1 RRCID -> 083611 COMPL. DATE 08/08/1979 TOTAL DEPTH 1305 PERF. 1204 - 1209

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
MCCLELLAN, PAT N. WELL #: 1 RRCID -> 017458 COMPL. DATE 01/12/1984 TOTAL DEPTH 1275 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
SIKES, ERNEST WELL #: 1 RRCID -> 017459 COMPL. DATE 01/12/1984 TOTAL DEPTH 1395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R & D OPERATING, INC. 685874
MCLELLAN WELL #: 1 RRCID -> 120112 COMPL. DATE 01/18/1986 TOTAL DEPTH 1330 PERF. 1244 - 1252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
DAVIS, ARLIE E. WELL #: M 18 RRCID -> 208502 COMPL. DATE 04/01/2005 TOTAL DEPTH 1180 PERF. 1155 - 1158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARLIE E. DAVIS WELL #: M 20 RRCID -> 215286 COMPL. DATE 09/07/2005 TOTAL DEPTH 1205 PERF. 1162 - 1168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARLIE E. DAVIS WELL #: M 19 RRCID -> 218729 COMPL. DATE 09/01/2005 TOTAL DEPTH 1200 PERF. 1160 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, ARLIE E. WELL #: M 17 RRCID -> 222465 COMPL. DATE 06/15/2005 TOTAL DEPTH 1199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WILSON RANCH 930205
WILSON, H. E. "159" WELL #: 4 RRCID -> 111489 COMPL. DATE 00/00/1983 TOTAL DEPTH 1375 PERF. 1259 - 1269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, H. E. "159" WELL #: 3 RRCID -> 112337 COMPL. DATE 06/14/1984 TOTAL DEPTH 1360 PERF. 1267 - 1285

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWNWOOD, WEST (MARBLE FALLS) 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
CARSON, ROBERT L. ESTATE 136250
HONEA, L. J. WELL #: 1 RRCID -> 017473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1381 - 1534

08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

R & D OPERATING, INC. 685874
BUCKNERS ORPHANS HOME WELL #: 1 RRCID -> 017461 COMPL. DATE 01/30/1941 TOTAL DEPTH 1508 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUCKNERS ORPHANS HOME WELL #: 2 RRCID -> 017462 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1571 - 1582

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUCKNERS ORPHANS HOME WELL #: 1 C RRCID -> 017481 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1434 - 1498

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
BUCKNER WELL #: B 1 RRCID -> 017482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1419 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER -B- WELL #: 4 RRCID -> 017483 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDEN HEIRS WELL #: 1 RRCID -> 017487 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1408 - 1499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	249					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
BOYSEN, B. S. WELL #: 1 RRCID -> 017470 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1598 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BOYSEN, B. S. WELL #: 2 RRCID -> 017471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1590 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BOYSEN, B. S. WELL #: 3 RRCID -> 017472 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
SMITH, BROOK WELL #: 1 RRCID -> 017474 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SMITH, BROOK WELL #: 2 RRCID -> 017478 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SMITH, BROOK WELL #: 5 RRCID -> 017479 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WISE, W. S. 933420
SMITH, J. F. WELL #: 1 RRCID -> 017465 COMPL. DATE 04/23/1942 TOTAL DEPTH N/A PERF. 1486 - 1515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE SMITH WELL #: 1 RRCID -> 017466 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1485 - 1515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER (MARBLE FALLS) 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
WYOMING DIAMOND A LLC 945735
ALDENHOVEN, CARL J. WELL #: 1 RRCID -> 077347 COMPL. DATE 01/31/1978 TOTAL DEPTH 5350 PERF. 4776 - 4837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	0		111	-0-	111	111	111	2			N	-0-					-0-
12	0		109	-0-	109	220	109	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	96					N	NO RPT					-0-

BRUNER (MARBLE FALLS) //CONT.// 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
WYOMING DIAMOND A LLC //CONT.// 945735
ALDENHOVEN, CARL J. WELL #: 2 RRCID -> 077348 COMPL. DATE 03/05/1978 TOTAL DEPTH 5123 PERF. 4902 - 4912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	0		111	-0-	111	111	111	2			N	-0-					-0-
12	0		109	-0-	109	220	109	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	96					N	NO RPT					-0-

ALDENHOVEN, CARL J. WELL #: 5 RRCID -> 079665 COMPL. DATE 11/01/1978 TOTAL DEPTH 4950 PERF. 4654 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	0		110	-0-	110	110	110	2			N	-0-					-0-
12	0		110	-0-	110	220	110	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	96					N	NO RPT					-0-

BRYCE (DUFFER CHERT) 12769 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOUARD UNIT 5 WELL #: 5 RRCID -> 140035 COMPL. DATE 07/06/1985 TOTAL DEPTH 4646 PERF. 4134 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK CREEK (CONGLOMERATE) 12885 125 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
HARRINGTON, C. "A" WELL #: 1 RRCID -> 144746 COMPL. DATE 11/30/1992 TOTAL DEPTH 4369 PERF. 4069 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0		476	-0-	476	476	476	3			N	-0-					-0-
11	0		3379	-0-	3379	3855	3379	3			N	-0-					-0-
*12	3100	N	765	-0-	-2335	1520	765	3			N	-0-					-0-
01	0		648	-0-	648	2168	648	3			N	-0-					-0-

BUCK RANCH (ATOKA) 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH HEADQUATERS WELL #: 17V RRCID -> 239820 COMPL. DATE 08/02/2007 TOTAL DEPTH 4700 PERF. 3424 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH (STRAWN) 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. 090870
BUCK RANCH WELL #: 1 RRCID -> 068189 COMPL. DATE 10/14/1975 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
BUCK RANCH WELL #: 5 RRCID -> 069513 COMPL. DATE 03/29/1976 TOTAL DEPTH 2760 PERF. 1912 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

BUCK RANCH WELL #: 9 RRCID -> 072824 COMPL. DATE 07/03/1977 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

BRADFORD, CHARLES WELL #: 1 RRCID -> 072929 COMPL. DATE 08/21/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

BUCK RANCH WELL #: 10 RRCID -> 074291 COMPL. DATE 10/25/1977 TOTAL DEPTH 2808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ATWOOD WELL #: 1 RRCID -> 160871 COMPL. DATE 11/09/1996 TOTAL DEPTH 1873 PERF. 1744 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

CBMONCRIEF OPERATING, LLC 140525
J. M. RANCH WELL #: 1 RRCID -> 072734 COMPL. DATE 10/27/1975 TOTAL DEPTH 5778 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	35	1	221	2	N	-0-					-0-
09	330	N	328	-0-	-2	-0-	63	1	265	2	N	-0-					-0-
10	0		299	-0-	299	299	55	1	244	2	N	-0-					-0-
11	0		291	-0-	291	590	58	1	233	2	N	-0-					-0-
*12	954	N	364	-0-	-590	-0-	73	1	291	2	N	-0-					-0-
01	0		348	-0-	348	348	93	1	255	2	N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC //CONT.// 140525
MONCRIEF RANCH WELL #: 11 C RRCID -> 084371 COMPL. DATE 05/17/1979 TOTAL DEPTH 3118 PERF. 2001 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD UNIT WELL #: 1 RRCID -> 156977 COMPL. DATE 10/14/1994 TOTAL DEPTH 2180 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD UNIT WELL #: 2 RRCID -> 160874 COMPL. DATE 04/27/1995 TOTAL DEPTH 1900 PERF. 1740 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
HUDSON "A" WELL #: 1 RRCID -> 077683 COMPL. DATE 01/20/1978 TOTAL DEPTH 2800 PERF. 1813 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		20	-0-	20	20	20	2			N	-0-					-0-
09	40	N	20	-0-	-20	-0-	20	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	0		5	-0-	5	5	5	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	5					N	NO RPT					-0-

KIMBALL, C.W. UNIT WELL #: 1 RRCID -> 078256 COMPL. DATE 06/01/1978 TOTAL DEPTH 2600 PERF. 1815 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		20	-0-	20	20	20	2			N	-0-					-0-
09	40	N	20	-0-	-20	-0-	20	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	0		10	-0-	10	10	10	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	10					N	NO RPT					-0-

BUCK RANCH (STRAWN, LO.) 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRG LONE STAR LTD. 090870
BUCK RANCH WELL #: 15 RRCID -> 078796 COMPL. DATE 09/27/1978 TOTAL DEPTH 2800 PERF. 2426 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

BUCK RANCH (STRAWN, LO.) //CONT.// 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH WELL #: 11 T RRCID -> 081301 COMPL. DATE 02/17/1979 TOTAL DEPTH 3118 PERF. 2356 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, CHRISTOPHER GLENN 354655
LANGSTON WELL #: 1 RRCID -> 084196 COMPL. DATE 05/20/1979 TOTAL DEPTH 3750 PERF. 3471 - 3504

08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	0		337	-0-	337	337	337	2			N	-0-					-0-
11	0		279	-0-	279	616	279	2			N	-0-					-0-
*12	728	N	112	-0-	-616	-0-	112	2			N	-0-					-0-
01	0		334	-0-	334	334	334	2			N	-0-					-0-

BUCKNER (BEND) 12950 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
NASH WELL #: 1 RRCID -> 082702 COMPL. DATE 02/10/1979 TOTAL DEPTH 5086 PERF. 4406 - 4420

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1 RRCID -> 078656 COMPL. DATE 05/14/1978 TOTAL DEPTH 4624 PERF. 4568 - 4578

03	0		74	-0-	74	74	74	2			N	-0-					-0-
04	0		73	-0-	73	147	73	2			N	-0-					-0-
05	0		71	-0-	71	218	71	2			N	-0-					-0-
06	DELQ	PR	72	-0-	72	290	72	2			N	-0-					-0-
07	0		72	-0-	72	362	72	2			N	-0-					-0-
08	0		74	-0-	74	436	74	2			N	-0-					-0-
09	0		72	-0-	72	508	72	2			N	-0-					-0-
10	0		74	-0-	74	582	74	2			N	-0-					-0-
11	0		71	-0-	71	653	71	2			N	-0-					-0-
12	0		73	-0-	73	726	73	2			N	-0-					-0-
01	0		72	-0-	72	798	72	2			N	-0-					-0-

BUCKNER (MARBLE FALLS) 12950 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
BIRD WELL #: 2 RRCID -> 092009 COMPL. DATE 12/12/1980 TOTAL DEPTH 5600 PERF. 5308 - 5398

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BUCKNER (MARBLE FALLS) //CONT.// 12950 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BIRD WELL #: 3 RRCID -> 096243 COMPL. DATE 02/26/1991 TOTAL DEPTH 5280 PERF. 3570 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
PHOENIX FAMILY GROUP WELL #: 1 RRCID -> 205799 COMPL. DATE 09/27/2002 TOTAL DEPTH 5374 PERF. 1674 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS OPERATING LLC 100639
STEPHENS WELL #: 1 RRCID -> 083618 COMPL. DATE 12/03/1978 TOTAL DEPTH 5166 PERF. 1870 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
11	14B2	EXT	51	-0-	51	349	51	2			N	-0-					-0-
12	14B2	EXT	82	-0-	82	431	82	2			N	-0-					-0-
01	14B2	EXT	154	-0-	154	585	154	2			N	-0-					-0-

STEPHENS "A" WELL #: 1 RRCID -> 083619 COMPL. DATE 02/16/1979 TOTAL DEPTH 2497 PERF. 1608 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
MORGAN, J. W. WELL #: 1 RRCID -> 084278 COMPL. DATE 11/10/1979 TOTAL DEPTH 5250 PERF. 1544 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSAIC TEXAS LLC 589983
GANKY WELL #: 2 RRCID -> 196063 COMPL. DATE 06/06/2003 TOTAL DEPTH 2540 PERF. 1280 - 1286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1138	-0-	1138	1138	1138	3			N	-0-					-0-
09	0		1072	-0-	1072	2210	1072	3			N	-0-					-0-
10	0		976	-0-	976	3186	976	3			N	-0-					-0-
11	0		729	-0-	729	3915	729	3			N	-0-					-0-
12	0		4294	-0-	4294	8209	4294	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	8209					N	NO RPT					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
PROCO OPERATING CO., INC. 679595
HAYTER WELL #: 1 RRCID -> 086635 COMPL. DATE 01/28/1980 TOTAL DEPTH 5209 PERF. 1624 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 2 RRCID -> 083573 COMPL. DATE 06/12/1979 TOTAL DEPTH 1700 PERF. 1453 - 1462

03	0		33	-0-	33	33	32	2			N	-0-					-0-
04	0		32	-0-	32	65	32	2			N	-0-					-0-
05	0		31	-0-	31	96	31	2			N	-0-					-0-
06	DELQ	PR	32	-0-	32	128	32	2			N	-0-					-0-
07	0		32	-0-	32	160	32	2			N	-0-					-0-
08	0		32	-0-	32	192	32	2			N	-0-					-0-
09	0		32	-0-	32	224	32	2			N	-0-					-0-
10	0		32	-0-	32	256	32	2			N	-0-					-0-
11	0		31	-0-	31	287	31	2			N	-0-					-0-
12	0		32	-0-	32	319	32	2			N	-0-					-0-
01	0		32	-0-	32	351	32	2			N	-0-					-0-

HITT, G.L. WELL #: 1 RRCID -> 083616 COMPL. DATE 03/06/1979 TOTAL DEPTH 4850 PERF. 1521 - 1526

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 084818 COMPL. DATE 09/30/1979 TOTAL DEPTH 5285 PERF. 2590 - 2600

*03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
EVANS, FRANK WELL #: 1R RRCID -> 113952 COMPL. DATE 11/16/1984 TOTAL DEPTH 5250 PERF. 1503 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TREE OPERATING, LLC 867559
CARTWRIGHT WELL #: 1 RRCID -> 083617 COMPL. DATE 12/27/1978 TOTAL DEPTH 4990 PERF. 1737 - 1747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2022 - WELL PLUGGED 11/29/22

BUFFALO HILL (CONGL.) 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
HILL, J. W. WELL #: 2 RRCID -> 181605 COMPL. DATE 11/11/2000 TOTAL DEPTH 4269 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		495	-0-	495	495	495	2			Y	-0-					-0-
09	DLQ G-10		381	-0-	381	876	381	2			Y	-0-					-0-
10	0		327	-0-	327	1203	327	2			Y	-0-					-0-
11	0		409	-0-	409	1612	409	2			Y	-0-					-0-
12	0		419	-0-	419	2031	419	2			Y	-0-					-0-
01	0		335	-0-	335	2366	335	2			Y	-0-					-0-

DELTA OIL & GAS LTD. 213703
BLACK 'C' WELL #: 4 RRCID -> 273552 COMPL. DATE 07/21/2014 TOTAL DEPTH 4695 PERF. 4041 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	0		175	-0-	175	175	175	3			N	-0-					-0-
11	0		174	-0-	174	349	174	3			N	-0-					-0-
12	0		167	-0-	167	516	167	3			N	-0-					-0-
01	0		155	-0-	155	671	155	3			N	-0-					-0-

GTG OPERATING, LLC 337080
BLACK BROTHERS WELL #: 6A RRCID -> 251310 COMPL. DATE 07/09/2009 TOTAL DEPTH 4550 PERF. 4060 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

BUFFALO HILL (CONGL.) //CONT.// 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
BLACK 23 WELL #: 1 RRCID -> 260690 COMPL. DATE 06/19/2011 TOTAL DEPTH 4230 PERF. 4038 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3440	-0-	-32	-0-	3428	2	12	9	N	11					192
09	3360	X	3045	-0-	-315	-0-	3045	2			N	-0-					192
10	0		3732	-0-	3732	3732	3732	2			N	-0-					192
11	0		3331	-0-	3331	7063	3323	2	8	9	N	7	166	1			33
12	0		3446	-0-	3446	10509	3446	2			N	-0-					33
01	0		3399	-0-	3399	13908	3399	2			N	-0-					33

BURCHARD (CADDO) 13440 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
MONTGOMERY "20" WELL #: RRCID -> 172426 COMPL. DATE 03/14/1985 TOTAL DEPTH 4248 PERF. 3710 - 3712

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					3
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					3
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					3
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					3
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					3
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					3

PLUGGED AND ABANDONED_____ 09/15/2010

BURKETT, SW. (DUFFER) 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
KNOX, E. L., DR. WELL #: 1 RRCID -> 038809 COMPL. DATE 04/02/1953 TOTAL DEPTH N/A PERF. 3340 - 3362

08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					4
09	0		202	-0-	202	202	202	3			N	-0-					4
10	0		193	-0-	193	395	193	3			N	-0-					4
11	0		167	-0-	167	562	167	3			N	-0-					4
12	0		175	-0-	175	737	175	3			N	-0-					4
01	0	N	NO RPT	-0-	-0-	737					N	NO RPT					4

HENDERSON, W. H. WELL #: 1 RRCID -> 046107 COMPL. DATE 03/07/1969 TOTAL DEPTH 3341 PERF. N/A

08	DLQ G-10		45	-0-	45	159	45	3			Y	-0-					8
09	DLQ G-10		46	-0-	46	205	46	3			Y	-0-					8
10	DLQ G-10		44	-0-	44	249	44	3			Y	-0-					8
11	DLQ G-10		38	-0-	38	287	38	3			Y	-0-					8
12	DLQ G-10		40	-0-	40	327	40	3			Y	-0-					8
01	DLQ G-10	NO RPT		-0-	-0-	327					Y	NO RPT					8

HENDERSON WILLIE WELL #: 1 RRCID -> 056940 COMPL. DATE 08/15/1973 TOTAL DEPTH 3515 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVANNEY, MARCIA WELL #: 1 RRCID -> 058306 COMPL. DATE 04/10/1974 TOTAL DEPTH 3372 PERF. N/A

08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	0		27	-0-	27	27	27	3			N	-0-					-0-
10	0		26	-0-	26	53	26	3			N	-0-					-0-
11	0		23	-0-	23	76	23	3			N	-0-					-0-
12	0		24	-0-	24	100	24	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	100					N	NO RPT					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
DEVANNEY, MARCIA WELL #: 2 RRCID -> 074401 COMPL. DATE 11/14/1977 TOTAL DEPTH 3380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					3
09	0		30	-0-	30	30	30	3			N	-0-					3
10	0		28	-0-	28	58	28	3			N	-0-					3
11	0		24	-0-	24	82	24	3			N	-0-					3
12	0		25	-0-	25	107	25	3			N	-0-					3
01	0	N	NO RPT	-0-	-0-	107					N	NO RPT					3

HENDERSON, WILLIE WELL #: 2 RRCID -> 082453 COMPL. DATE 05/10/1979 TOTAL DEPTH 3454 PERF. 3298 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					13
09	0		95	-0-	95	95	95	3			N	-0-					13
10	0		90	-0-	90	185	90	3			N	-0-					13
11	0		78	-0-	78	263	78	3			N	-0-					13
12	0		82	-0-	82	345	82	3			N	-0-					13
01	0	N	NO RPT	-0-	-0-	345					N	NO RPT					13

HENDERSON, W.H. WELL #: 2 RRCID -> 083567 COMPL. DATE 05/05/1979 TOTAL DEPTH 3390 PERF. 3312 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		18	-0-	18	62	18	3			Y	-0-					3
09	DLQ G-10		18	-0-	18	80	18	3			Y	-0-					3
10	DLQ G-10		17	-0-	17	97	17	3			Y	-0-					3
11	DLQ G-10		15	-0-	15	112	15	3			Y	-0-					3
12	DLQ G-10		16	-0-	16	128	16	3			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	128					Y	NO RPT					3

HENDERSON,W.C. "B" WELL #: 6 RRCID -> 084731 COMPL. DATE 09/27/1979 TOTAL DEPTH 3463 PERF. 3300 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		39	-0-	39	138	39	3			Y	-0-					13
09	DLQ G-10		40	-0-	40	178	40	3			Y	-0-					13
10	DLQ G-10		38	-0-	38	216	38	3			Y	-0-					13
11	DLQ G-10		33	-0-	33	249	33	3			Y	-0-					13
12	DLQ G-10		35	-0-	35	284	35	3			Y	-0-					13
01	DLQ G-10		NO RPT	-0-	-0-	284					Y	NO RPT					13

HENDERSON,W.C. "B" WELL #: 4 RRCID -> 084822 COMPL. DATE 10/11/1979 TOTAL DEPTH 3375 PERF. 3244 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		122	-0-	122	434	122	3			Y	-0-					144
09	DLQ G-10		127	-0-	127	561	127	3			Y	-0-					144
10	DLQ G-10		120	-0-	120	681	120	3			Y	-0-					144
11	DLQ G-10		104	-0-	104	785	104	3			Y	-0-					144
12	DLQ G-10		109	-0-	109	894	109	3			Y	-0-					144
01	DLQ G-10		NO RPT	-0-	-0-	894					Y	NO RPT					144

HENDERSON, WILLIE WELL #: 1D RRCID -> 098533 COMPL. DATE 04/15/1981 TOTAL DEPTH 700 PERF. 463 - 541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOULD, OSCAR WELL #: 1 RRCID -> 107035 COMPL. DATE 04/20/1983 TOTAL DEPTH 3501 PERF. 3362 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, WILLIE WELL #: 4 RRCID -> 110498 COMPL. DATE 04/10/1984 TOTAL DEPTH 3442 PERF. 3288 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3		N	-0-			9
09	0		95	-0-	95	95	95	3		N	-0-			9
10	0		90	-0-	90	185	90	3		N	-0-			9
11	0		78	-0-	78	263	78	3		N	-0-			9
12	0		82	-0-	82	345	82	3		N	-0-			9
01	0	N	NO RPT	-0-	-0-	345				N	NO RPT			9

GOULD, OSCAR WELL #: 03 RRCID -> 110726 COMPL. DATE 03/09/1984 TOTAL DEPTH 3652 PERF. 3307 - 3322

08	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GOULD, OSCAR WELL #: 4 RRCID -> 117253 COMPL. DATE 06/25/1985 TOTAL DEPTH 3495 PERF. 3224 - 3243

08	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GOULD, OSCAR WELL #: 2 RRCID -> 117806 COMPL. DATE 08/15/1985 TOTAL DEPTH 3531 PERF. 3300 - 3316

08	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GOULD, OSCAR WELL #: 5 RRCID -> 122429 COMPL. DATE 10/23/1986 TOTAL DEPTH 3498 PERF. 3220 - 3326

08	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COWAN, W.T. "A" WELL #: 1 RRCID -> 123703 COMPL. DATE 07/01/2008 TOTAL DEPTH 3400 PERF. 3225 - 3230

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON,W.C. WELL #: 1 RRCID -> 124176 COMPL. DATE 04/16/1987 TOTAL DEPTH 3567 PERF. 3286 - 3296

08	DLQ	G-10	92	-0-	92	326	92	3		Y	-0-			465
09	DLQ	G-10	95	-0-	95	421	95	3		Y	-0-			465
10	DLQ	G-10	90	-0-	90	511	90	3		Y	-0-			465
11	DLQ	G-10	78	-0-	78	589	78	3		Y	-0-			465
12	DLQ	G-10	82	-0-	82	671	82	3		Y	-0-			465
01	DLQ	G-10	NO RPT	-0-	-0-	671				Y	NO RPT			465

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, W.C. WELL #: 2 RRCID -> 124727 COMPL. DATE 06/18/1987 TOTAL DEPTH 3623 PERF. 3304 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	63	-0-	63	225	63	3			Y	-0-					47
09	DLQ	G-10	65	-0-	65	290	65	3			Y	-0-					47
10	DLQ	G-10	62	-0-	62	352	62	3			Y	-0-					47
11	DLQ	G-10	54	-0-	54	406	54	3			Y	-0-					47
12	DLQ	G-10	56	-0-	56	462	56	3			Y	-0-					47
01	DLQ	G-10	NO RPT	-0-	-0-	462					Y	NO RPT					47

HENDERSON, W.C. WELL #: 3 RRCID -> 124798 COMPL. DATE 07/10/1987 TOTAL DEPTH 3685 PERF. 3338 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	57	-0-	57	199	51	3	6	9	Y	5					484
09	DLQ	G-10	59	-0-	59	258	53	3	6	9	Y	5					489
10	DLQ	G-10	56	-0-	56	314	50	3	6	9	Y	5					494
11	DLQ	G-10	49	-0-	49	363	43	3	6	9	Y	5					499
12	DLQ	G-10	52	-0-	52	415	46	3	6	9	Y	5					504
01	DLQ	G-10	NO RPT	-0-	-0-	415					Y	NO RPT					504

HENDERSON, W.C. WELL #: 5 RRCID -> 125243 COMPL. DATE 09/02/1987 TOTAL DEPTH 3605 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	10	-0-	10	36	10	3			Y	-0-					186
09	DLQ	G-10	11	-0-	11	47	11	3			Y	-0-					186
10	DLQ	G-10	10	-0-	10	57	10	3			Y	-0-					186
11	DLQ	G-10	9	-0-	9	66	9	3			Y	-0-					186
12	DLQ	G-10	9	-0-	9	75	9	3			Y	-0-					186
01	DLQ	G-10	NO RPT	-0-	-0-	75					Y	NO RPT					186

HENDERSON, W.H. WELL #: 3 RRCID -> 125558 COMPL. DATE 10/20/1987 TOTAL DEPTH 3380 PERF. 3312 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	92	-0-	92	326	92	3			Y	-0-					232
09	DLQ	G-10	95	-0-	95	421	95	3			Y	-0-	20	1			212
10	DLQ	G-10	90	-0-	90	511	90	3			Y	-0-					212
11	DLQ	G-10	78	-0-	78	589	78	3			Y	-0-					212
12	DLQ	G-10	82	-0-	82	671	82	3			Y	-0-					212
01	DLQ	G-10	NO RPT	-0-	-0-	671					Y	NO RPT					212

HENDERSON, W.C. WELL #: 7 RRCID -> 125623 COMPL. DATE 10/01/1987 TOTAL DEPTH 3640 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					5
09	0		43	-0-	43	43	43	3			N	-0-					5
10	0		41	-0-	41	84	41	3			N	-0-					5
11	0		35	-0-	35	119	35	3			N	-0-					5
12	0		37	-0-	37	156	37	3			N	-0-					5
01	0	N	NO RPT	-0-	-0-	156					N	NO RPT					5

KEARLEY WELL #: 2 RRCID -> 125889 COMPL. DATE 11/10/1987 TOTAL DEPTH 3675 PERF. 3370 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	47	-0-	47	167	47	3			Y	-0-					3
09	DLQ	G-10	48	-0-	48	215	48	3			Y	-0-					3
10	DLQ	G-10	46	-0-	46	261	46	3			Y	-0-					3
11	DLQ	G-10	40	-0-	40	301	40	3			Y	-0-					3
12	DLQ	G-10	42	-0-	42	343	42	3			Y	-0-					3
01	DLQ	G-10	NO RPT	-0-	-0-	343					Y	NO RPT					3

KEARLEY WELL #: 4 RRCID -> 125941 COMPL. DATE 12/01/1987 TOTAL DEPTH 3650 PERF. 3370 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	86	-0-	86	305	86	3			Y	-0-					2
09	DLQ	G-10	89	-0-	89	394	89	3			Y	-0-					2
10	DLQ	G-10	84	-0-	84	478	84	3			Y	-0-					2
11	DLQ	G-10	73	-0-	73	551	73	3			Y	-0-					2
12	DLQ	G-10	76	-0-	76	627	76	3			Y	-0-					2
01	DLQ	G-10	NO RPT	-0-	-0-	627					Y	NO RPT					2

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
GOULD, OSCAR WELL #: 6 RRCID -> 125984 COMPL. DATE 11/20/1987 TOTAL DEPTH 3466 PERF. 3326 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON,W.C. "A" WELL #: 1 RRCID -> 126773 COMPL. DATE 03/09/1988 TOTAL DEPTH 3637 PERF. 3298 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	367	-0-	367	1303	367	3			Y	-0-					41
09	DLQ	G-10	380	-0-	380	1683	380	3			Y	-0-					41
10	DLQ	G-10	361	-0-	361	2044	361	3			Y	-0-					41
11	DLQ	G-10	313	-0-	313	2357	313	3			Y	-0-					41
12	DLQ	G-10	328	-0-	328	2685	328	3			Y	-0-					41
01	DLQ	G-10	NO RPT	-0-	-0-	2685					Y	NO RPT					41

HENDERSON,W.C. "A" WELL #: 2 RRCID -> 127462 COMPL. DATE 06/02/1988 TOTAL DEPTH 3520 PERF. 3327 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	92	-0-	92	326	92	3			Y	-0-					33
09	DLQ	G-10	95	-0-	95	421	95	3			Y	-0-					33
10	DLQ	G-10	90	-0-	90	511	90	3			Y	-0-					33
11	DLQ	G-10	78	-0-	78	589	78	3			Y	-0-					33
12	DLQ	G-10	82	-0-	82	671	82	3			Y	-0-					33
01	DLQ	G-10	NO RPT	-0-	-0-	671					Y	NO RPT					33

MILLER RANCH WELL #: 1 RRCID -> 128930 COMPL. DATE 10/17/1988 TOTAL DEPTH 3610 PERF. 3346 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	64	-0-	64	228	64	3			Y	-0-					-0-
09	DLQ	G-10	166	-0-	166	394	166	3			Y	-0-					-0-
10	DLQ	G-10	63	-0-	63	457	63	3			Y	-0-					-0-
11	DLQ	G-10	54	-0-	54	511	54	3			Y	-0-					-0-
12	DLQ	G-10	57	-0-	57	568	57	3			Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	568					Y	NO RPT					-0-

MILLER RANCH WELL #: 2 RRCID -> 129217 COMPL. DATE 09/29/1988 TOTAL DEPTH 3584 PERF. 3348 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	64	-0-	64	228	64	3			Y	-0-					6
09	DLQ	G-10	167	-0-	167	395	167	3			Y	-0-					6
10	DLQ	G-10	63	-0-	63	458	63	3			Y	-0-					6
11	DLQ	G-10	55	-0-	55	513	55	3			Y	-0-					6
12	DLQ	G-10	58	-0-	58	571	58	3			Y	-0-					6
01	DLQ	G-10	NO RPT	-0-	-0-	571					Y	NO RPT					6

HENDERSON, W.C. "C" WELL #: 2 RRCID -> 130364 COMPL. DATE 03/17/1989 TOTAL DEPTH 3650 PERF. 3374 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	561	-0-	561	1992	561	3			Y	-0-					58
09	DLQ	G-10	580	-0-	580	2572	580	3			Y	-0-					58
10	DLQ	G-10	552	-0-	552	3124	552	3			Y	-0-					58
11	DLQ	G-10	478	-0-	478	3602	478	3			Y	-0-					58
12	DLQ	G-10	501	-0-	501	4103	501	3			Y	-0-					58
01	DLQ	G-10	NO RPT	-0-	-0-	4103					Y	NO RPT					58

GOULD, OSCAR WELL #: 7 RRCID -> 131399 COMPL. DATE 07/21/1989 TOTAL DEPTH 3475 PERF. 3293 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, W.C. "C" WELL #: 1 RRCID -> 131619 COMPL. DATE 07/05/1989 TOTAL DEPTH 3600 PERF. 3336 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		155	-0-	155	465	155	3			Y	-0-					4
09	DLQ G-10		155	-0-	155	620	155	3			Y	-0-					4
10	DLQ G-10		155	-0-	155	775	155	3			Y	-0-					4
11	DLQ G-10		155	-0-	155	930	155	3			Y	-0-					4
12	DLQ G-10		155	-0-	155	1085	155	3			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	1085					Y	NO RPT					4

BURKETT, SW (DUFFER, GAS) 13565 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
NEWTON WELL #: 3 RRCID -> 086822 COMPL. DATE 10/01/1979 TOTAL DEPTH 3418 PERF. 3200 - 3220

08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					365
09	0		170	-0-	170	170	170	3			N	-0-					365
10	0		172	-0-	172	342	172	3			N	-0-					365
11	0		141	-0-	141	483	141	3			N	-0-					365
12	0		134	-0-	134	617	134	3			N	-0-					365
01	0	N	NO RPT	-0-	-0-	617					N	NO RPT					365

BURLESON (STRAWN) 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH, DEWITT WELL #: 1 RRCID -> 163908 COMPL. DATE 07/16/1997 TOTAL DEPTH 4315 PERF. 2264 - 2269

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLURE, C. C. "A" WELL #: 1 RRCID -> 164775 COMPL. DATE 09/18/1997 TOTAL DEPTH 4350 PERF. 2306 - 2314

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 6 RRCID -> 131185 COMPL. DATE 04/28/1989 TOTAL DEPTH 2073 PERF. 1824 - 1934

08	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
10	0		208	-0-	208	208	16	1	192	3	N	-0-					-0-
11	0		205	-0-	205	413	18	1	187	3	N	-0-					-0-
12	0		216	-0-	216	629	19	1	197	3	N	-0-					-0-
01	845	N	216	-0-	-629	-0-	20	1	196	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 4 RRCID -> 131742 COMPL. DATE 03/03/1992 TOTAL DEPTH 3585 PERF. 1770 - 1860

08	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	11	1	135	3	N	-0-					-0-
10	0		148	-0-	148	148	11	1	137	3	N	-0-					-0-
11	0		146	-0-	146	294	11	1	135	3	N	-0-					-0-
12	0		148	-0-	148	442	11	1	137	3	N	-0-					-0-
01	587	N	145	-0-	-442	-0-	12	1	133	3	N	-0-					-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BURLESON COUNTY SCHOOL LAND WELL #: 7 RRCID -> 131841 COMPL. DATE 08/16/1989 TOTAL DEPTH 2150 PERF. 1926 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 9 RRCID -> 131910 COMPL. DATE 08/23/1989 TOTAL DEPTH 2125 PERF. 1880 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 10 RRCID -> 132922 COMPL. DATE 12/13/1989 TOTAL DEPTH 3700 PERF. 1893 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 13 RRCID -> 158848 COMPL. DATE 06/13/1996 TOTAL DEPTH 3615 PERF. 1793 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	157	-0-	-29	-0-	11	1	146	3	N	-0-					-0-
09	180	N	151	-0-	-29	-0-	11	1	140	3	N	-0-					-0-
10	0		153	-0-	153	153	11	1	142	3	N	-0-					-0-
11	0		148	-0-	148	301	11	1	137	3	N	-0-					-0-
12	0		144	-0-	144	445	11	1	133	3	N	-0-					-0-
01	589	N	144	-0-	-445	-0-	12	1	132	3	N	-0-					-0-

LONG RANCH WELL #: 16 RRCID -> 160787 COMPL. DATE 10/25/1996 TOTAL DEPTH 3640 PERF. 1808 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 162998 COMPL. DATE 05/03/1997 TOTAL DEPTH 3710 PERF. 1782 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 2 RRCID -> 163564 COMPL. DATE 07/08/1997 TOTAL DEPTH 3725 PERF. 1812 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	28	1	372	3	N	-0-					-0-
09	540	N	312	-0-	-228	-0-	23	1	289	3	N	-0-					-0-
10	0		305	-0-	305	305	22	1	283	3	N	-0-					-0-
11	0		254	-0-	254	559	19	1	235	3	N	-0-					-0-
12	0		214	-0-	214	773	16	1	198	3	N	-0-					-0-
01	1040	N	267	-0-	-773	-0-	22	1	245	3	N	-0-					-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 20 RRCID -> 177069 COMPL. DATE 03/21/2000 TOTAL DEPTH 3679 PERF. 1846 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	38	1	501	3	N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	38	1	483	3	N	-0-					-0-
10	0		520	-0-	520	520	38	1	482	3	N	-0-					-0-
11	0		497	-0-	497	1017	37	1	460	3	N	-0-					-0-
12	0		478	-0-	478	1495	36	1	442	3	N	-0-					-0-
01	1966	N	471	-0-	-1495	-0-	38	1	433	3	N	-0-					-0-

BURLESON CSL WELL #: 10 RRCID -> 178939 COMPL. DATE 08/18/2000 TOTAL DEPTH 2146 PERF. 1864 - 1916

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 11 RRCID -> 179115 COMPL. DATE 04/13/2000 TOTAL DEPTH 3582 PERF. 1909 - 1927

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 32 RRCID -> 243306 COMPL. DATE 03/06/2008 TOTAL DEPTH 3690 PERF. 1984 - 2010

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 17 RRCID -> 287021 COMPL. DATE 07/02/2019 TOTAL DEPTH 3600 PERF. 1794 - 1906

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
MCCLURE, C. C. "B" WELL #: 1 RRCID -> 164778 COMPL. DATE 09/22/1997 TOTAL DEPTH 2550 PERF. 2350 - 2374

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P. A. JR. HEIRS WELL #: 1 RRCID -> 204661 COMPL. DATE 09/13/2004 TOTAL DEPTH 4268 PERF. 4191 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					146
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					146
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					146
11	0		98	-0-	98	98	98	2			N	-0-					146
12	0		92	-0-	92	190	92	2			N	-0-					146
01	0		84	-0-	84	274	84	2			N	-0-					146

LOCKHART, P. A. JR. HEIRS WELL #: 2 RRCID -> 209199 COMPL. DATE 04/19/2005 TOTAL DEPTH 4315 PERF. 4198 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	0		89	-0-	89	89	89	2			N	-0-					-0-
12	0		84	-0-	84	173	84	2			N	-0-					-0-
01	0		76	-0-	76	249	76	2			N	-0-					-0-

LOCKHART "A" WELL #: 1 RRCID -> 212630 COMPL. DATE 10/26/2005 TOTAL DEPTH 4230 PERF. 4177 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BROOKS "A" WELL #: 1 RRCID -> 212970 COMPL. DATE 11/14/2005 TOTAL DEPTH 4329 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	6	-0-	-87	-0-	6	2			N	-0-					71
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					71
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					71
11	0		16	-0-	16	16	16	2			N	-0-					71
12	0		17	-0-	17	33	17	2			N	-0-					71
01	0		19	-0-	19	52	19	2			N	-0-					71

BROOKS "B" WELL #: 1 RRCID -> 236909 COMPL. DATE 01/12/2008 TOTAL DEPTH 4304 PERF. 4124 - 4147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

BIG STAR EXPLORATION 070442
B ROGERS WELL #: B 2HR RRCID -> 281141 COMPL. DATE 06/25/2016 TOTAL DEPTH 4619 PERF. 4180 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0		-0-	-0-	-0-	-0-					N	-0-					1

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BIG STAR EXPLORATION //CONT.// 070442
HOLT ROGERS WELL #: P 1 RRCID -> 282113 COMPL. DATE 12/15/2016 TOTAL DEPTH 4941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		30	-0-	30	30	30	3			N	-0-					1
01	0		158	-0-	158	188	158	3			N	-0-					1

BLACK BANDANA LLC 072506
STUART, SNODDY WELL #: 1 RRCID -> 199314 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 3953 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					48
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					48
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					48
*11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					48
12	0		16	-0-	16	16	16	3			N	-0-					48
01	0		269	-0-	269	285	269	3			N	-0-					48

DUTRO WELL #: 2 RRCID -> 203404 COMPL. DATE 07/23/2004 TOTAL DEPTH 4278 PERF. 4192 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					58
*09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					58
*10	616	N	616	-0-	-0-	-0-	616	3			N	-0-	35	1			23
*11	874	N	874	-0-	-0-	-0-	873	3	1	9	N	1					24
12	0		675	-0-	675	675	674	3	1	9	N	1					25
01	0		568	-0-	568	1243	568	3			N	-0-					25

LONG '63' WELL #: 2 RRCID -> 277473 COMPL. DATE 03/16/2015 TOTAL DEPTH 4275 PERF. 3996 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					21
*09	2969	N	2969	-0-	-0-	-0-	2928	3	41	9	Y	37					58
*10	3056	N	3056	-0-	-0-	-0-	3056	3			Y	-0-					58
*11	3000	N	3099	-0-	99	99	3079	3	20	9	Y	18					76
12	0		3221	-0-	3221	3320	3221	3			Y	-0-					76
01	0		3147	-0-	3147	6467	3147	3			Y	-0-					76

DALLAS PRODUCTION COMPANY LLC 197689
HINKSON, WILLIAM WELL #: 6 RRCID -> 253409 COMPL. DATE 07/10/2009 TOTAL DEPTH 4475 PERF. 4244 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

EAGLERIDGE OPERATING, LLC 238462
MCMURREY RANCH WELL #: 2H RRCID -> 267508 COMPL. DATE 11/20/2012 TOTAL DEPTH 4499 PERF. 4644 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0		-0-	-0-	-0-	-0-					N	-0-					25
10	0		-0-	-0-	-0-	-0-					N	-0-					25
11	0		-0-	-0-	-0-	-0-					N	-0-					25
12	0		-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462

MAXWELL RANCH WELL #: 2 RRCID -> 274096 COMPL. DATE 04/16/2013 TOTAL DEPTH 5480 PERF. 5012 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

MAXWELL SOUTH UNIT WELL #: 1 RRCID -> 274230 COMPL. DATE 04/15/2013 TOTAL DEPTH 5373 PERF. 5050 - 5285

08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0		-0-	-0-	-0-	-0-					N	-0-					70
10	0		-0-	-0-	-0-	-0-					N	-0-					70
11	0		-0-	-0-	-0-	-0-					N	-0-					70
12	0		-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70

ASH WELL #: 1H RRCID -> 274354 COMPL. DATE 10/30/2013 TOTAL DEPTH 4709 PERF. 5512 - 8390

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

ASH WELL #: B 3 RRCID -> 275710 COMPL. DATE 10/25/2014 TOTAL DEPTH 5085 PERF. 4480 - 4760

08	346	X	346	-0-	-0-	-0-	346	2			N	-0-					13
09	0		336	-0-	336	336	336	2			N	-0-					13
10	0		349	-0-	349	685	349	2			N	-0-					13
11	0		345	-0-	345	1030	345	2			N	-0-					13
12	0		347	-0-	347	1377	347	2			N	-0-					13
01	1707	X	330	-0-	-1377	-0-	330	2			N	-0-					13

EDWARDS WELL #: B 1 RRCID -> 275711 COMPL. DATE 11/20/2014 TOTAL DEPTH 4915 PERF. 4384 - 4541

08	2	N	-0-	-0-	-2	-0-					N	-0-					91
09	0		-0-	-0-	-0-	-0-					N	-0-					91
10	0		-0-	-0-	-0-	-0-					N	-0-					91
11	0		-0-	-0-	-0-	-0-					N	-0-					91
12	0		179	-0-	179	179	179	2			N	-0-					91
01	179	N	-0-	-0-	-179	-0-					N	-0-					91

MURPHY WELL #: B 8 RRCID -> 275743 COMPL. DATE 11/08/2014 TOTAL DEPTH 4513 PERF. 4250 - 4424

08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0		-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY RANCH WELL #: B 3 RRCID -> 275780 COMPL. DATE 09/22/2014 TOTAL DEPTH 4950 PERF. 4316 - 4560

08	4681	X	3893	-0-	-788	-0-	3892	2	1	9	N	1					51
09	4530	X	4167	-0-	-363	-0-	4166	2	1	9	N	1					52
10	4798	X	4798	-0-	-0-	-0-	4780	2	18	9	N	16					68
11	4322	X	4322	-0-	-0-	-0-	4314	2	8	9	N	7					75
12	4309	X	4029	-0-	-280	-0-	4012	2	17	9	N	15					90
01	4712	X	4314	-0-	-398	-0-	4292	2	22	9	N	20					110

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
ASH WELL #: B 2 RRCID -> 275943 COMPL. DATE 10/25/2014 TOTAL DEPTH 5109 PERF. 4594 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

REPASS WELL #: 1AH RRCID -> 275973 COMPL. DATE 10/30/2012 TOTAL DEPTH 4181 PERF. 5128 - 8454

08	3441	X	699	-0-	-2742	-0-	699	2			N	-0-					215
*09	3820	X	3820	-0-	-0-	-0-	830	1	2990	2	N	-0-					215
*10	3342	X	3342	-0-	-0-	-0-	1118	1	2224	2	N	-0-					215
*11	3535	X	3535	-0-	-0-	-0-	1154	1	2381	2	N	-0-					215
*12	3503	X	3313	-0-	-190	-0-	1115	1	2198	2	N	-0-					215
01	3503	X	3389	-0-	-114	-0-	1206	1	2181	2	N	2					95
							2	9									

MURPHY WELL #: B 9 RRCID -> 276086 COMPL. DATE 12/03/2014 TOTAL DEPTH 4533 PERF. 3973 - 4153

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: B 10 RRCID -> 276092 COMPL. DATE 11/23/2014 TOTAL DEPTH 4550 PERF. 4007 - 4185

08	0	N	-0-	-0-	-0-	-0-					N	-0-					161
09	0		-0-	-0-	-0-	-0-					N	-0-					161
10	0		-0-	-0-	-0-	-0-					N	-0-					161
11	0		-0-	-0-	-0-	-0-					N	-0-					161
12	0		-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161

MCMURREY RANCH WELL #: B 4H RRCID -> 277344 COMPL. DATE 12/31/2014 TOTAL DEPTH 4532 PERF. 4957 - 6473

08	4898	X	4301	-0-	-597	-0-	4301	2			N	-0-					97
09	4195	X	4195	-0-	-0-	-0-	4185	2	10	9	N	9					106
10	5208	X	3803	-0-	-1405	-0-	3803	2			N	-0-					106
11	5040	X	3848	-0-	-1192	-0-	3848	2			N	-0-					106
12	5208	X	3817	-0-	-1391	-0-	3817	2			N	-0-					106
01	4340	X	2771	-0-	-1569	-0-	2770	2	1	9	N	1					107

J. D. JOHNSON RANCH WELL #: B 5 RRCID -> 277348 COMPL. DATE 12/05/2014 TOTAL DEPTH 4917 PERF. 4477 - 4797

08	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					5
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					5
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					5
11	930	N	904	-0-	-26	-0-	904	2			N	-0-					5
12	961	N	923	-0-	-38	-0-	923	2			N	-0-					5
01	961	N	890	-0-	-71	-0-	890	2			N	-0-					5

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WHITE RAGLE UNIT WELL #: 1H RRCID -> 277574 COMPL. DATE 10/25/2012 TOTAL DEPTH 4425 PERF. 7039 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

JOHNSON RANCH WELL #: B 3 RRCID -> 278434 COMPL. DATE 10/12/2015 TOTAL DEPTH 4872 PERF. 4294 - 4520

08	3100	N	1653	-0-	-1447	11169	1625	2	28	9	Y	25	43	1			62
09	3000	N	1068	-0-	-1932	9237	1036	2	32	9	Y	29	43	1			48
10	3100	N	1902	-0-	-1198	8039	1872	2	30	9	Y	27					75
11	3000	N	583	-0-	-2417	5622	583	2			Y	-0-					75
12	3100	N	1973	-0-	-1127	4495	1953	2	20	9	Y	18					93
01	3100	N	1831	-0-	-1269	3226	1788	2	43	9	Y	39	57	1			75

JOHNSON RANCH WELL #: A 1H RRCID -> 278505 COMPL. DATE 10/05/2012 TOTAL DEPTH 4430 PERF. 5099 - 8731

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	25	43	1			35
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	29	43	1			21
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	27					48
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					48
12	0		-0-	-0-	-0-	-0-					Y	-0-					48
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	37	1			11

JOHNSON RANCH WELL #: 1H RRCID -> 278506 COMPL. DATE 10/19/2012 TOTAL DEPTH 4425 PERF. 4889 - 8760

08	DLQ G-10		43	-0-	43	43	15	2	28	9	Y	25	43	1			41
09	DLQ G-10		36	-0-	36	79	4	2	32	9	Y	29	43	1			27
10	DLQ G-10		39	-0-	39	118	9	2	30	9	Y	27					54
11	0		5	-0-	5	123	5	2			Y	-0-					54
12	0		3	-0-	3	126	3	2			Y	-0-					54
01	127	N	1	-0-	-126	-0-	1	2			Y	-0-	37	1			17

SIKES WELL #: B 1 RRCID -> 278679 COMPL. DATE 12/04/2014 TOTAL DEPTH 5010 PERF. 4467 - 4698

08	155	N	-0-	-0-	-155	-0-					N	-0-					65
09	0		-0-	-0-	-0-	-0-					N	-0-					65
10	0		-0-	-0-	-0-	-0-					N	-0-					65
11	0		-0-	-0-	-0-	-0-					N	-0-					65
12	0		-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65

B ROGERS WELL #: B 1 RRCID -> 279235 COMPL. DATE 09/23/2016 TOTAL DEPTH 4875 PERF. 4242 - 4612

08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0		-0-	-0-	-0-	-0-					N	-0-					96
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96

DERRICK NW WELL #: 1 RRCID -> 280274 COMPL. DATE 02/05/2013 TOTAL DEPTH 5740 PERF. 5093 - 5342

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
BELDING RANCH WELL #: 3 RRCID -> 285913 COMPL. DATE 07/02/2013 TOTAL DEPTH 4744 PERF. 4154 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0		-0-	-0-	-0-	-0-					N	-0-					50
10	0		-0-	-0-	-0-	-0-					N	-0-					50
11	0		-0-	-0-	-0-	-0-					N	-0-					50
12	0		-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

J.D. JOHNSON RANCH WELL #: 2 RRCID -> 285927 COMPL. DATE 08/19/2013 TOTAL DEPTH 5159 PERF. 4613 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: P 4 RRCID -> 286043 COMPL. DATE 04/18/2018 TOTAL DEPTH 5000 PERF. 4336 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	25	44	1			36
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	28	43	1			21
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	27					48
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					48
12	0		-0-	-0-	-0-	-0-					Y	-0-					48
01	0	N	-0-	-0-	-0-	-0-					Y	1	38	1			11

ASH WELL #: P 4H RRCID -> 286457 COMPL. DATE 05/30/2018 TOTAL DEPTH 4680 PERF. 5047 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

INTERNATIONAL WESTERN OIL CORP 424988
STUART BARNETT "61" WELL #: 12 RRCID -> 255379 COMPL. DATE 12/11/2009 TOTAL DEPTH 4305 PERF. 4036 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	0		3	-0-	3	6	3	2			N	-0-					-0-
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		-0-	-0-	-0-	6					N	-0-					-0-
01	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
O'LAUGHLIN, MAURINE L. WELL #: 40 RRCID -> 272658 COMPL. DATE 06/17/2013 TOTAL DEPTH 4625 PERF. 4348 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RITCHIE, J.P. WELL #: RRCID -> 130994 COMPL. DATE 03/30/1989 TOTAL DEPTH 5080 PERF. 4358 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 02/23/2017

TEXXOL OPERATING COMPANY, INC. 850964
ALLEN, C. E. WELL #: 1 RRCID -> 136834 COMPL. DATE 12/11/1990 TOTAL DEPTH 4840 PERF. 4212 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	22					22

HARDONCOURT, FRANCES WELL #: 1 RRCID -> 148296 COMPL. DATE 12/01/1989 TOTAL DEPTH 5080 PERF. 4281 - 4439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					181
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					181
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					181
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					181
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					181
*01	3100	N	3423	-0-	323	323	3422	3	1	9	N	1					182

HARDENCOURT, FRANCES B WELL #: 1 RRCID -> 176809 COMPL. DATE 02/22/1991 TOTAL DEPTH 5100 PERF. 4389 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE KNIGHT PRODUCTION LLC 918507
HIDDEN SPRINGS WELL #: 2 RRCID -> 280704 COMPL. DATE 06/07/2016 TOTAL DEPTH 5321 PERF. 4610 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					46

HICKMAN WELL #: 6 RRCID -> 288211 COMPL. DATE 01/05/2019 TOTAL DEPTH 5096 PERF. 4420 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					1
09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					1
10	0		304	-0-	304	304	304	3			N	-0-					1
11	0		757	-0-	757	1061	757	3			N	-0-					1
12	0		925	-0-	925	1986	925	3			N	-0-					1
01	0		969	-0-	969	2955	969	3			N	-0-					1

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WHITE KNIGHT PRODUCTION LLC //CONT.// 918507
YOW -B- WELL #: 1 RRCID -> 291552 COMPL. DATE 10/17/2014 TOTAL DEPTH 5555 PERF. 4850 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1870	N	1870	-0-	-0-	-0-	1806	3	64	9	N	58	25	8			143
09	1418	N	1418	-0-	-0-	-0-	1405	3	13	9	N	12	5	8			150
10	0		1278	-0-	1278	1278	1237	3	41	9	N	37	80	1			107
11	0		72	-0-	72	1350	69	3	3	9	N	3					110
12	0		-0-	-0-	-0-	1350					N	-0-					110
01	0		-0-	-0-	-0-	1350					N	-0-					110

JOHNSON WELL #: 1 RRCID -> 291625 COMPL. DATE 10/30/2014 TOTAL DEPTH 5280 PERF. 4520 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	0		817	-0-	817	817	817	3			N	-0-					-0-
11	0		1156	-0-	1156	1973	1156	3			N	-0-					-0-
12	0		1023	-0-	1023	2996	1023	3			N	-0-					-0-
01	0		1001	-0-	1001	3997	1001	3			N	-0-					-0-

BURT & CODY (BEND CONGL.) 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
AT OIL & GAS, LLC 035619
LAKE PERRIN WELL #: 1 RRCID -> 145284 COMPL. DATE 04/28/1993 TOTAL DEPTH 3428 PERF. 3006 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PERRIN WELL #: 2 RRCID -> 157594 COMPL. DATE 01/16/1996 TOTAL DEPTH 3496 PERF. 3018 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
PERRIN,H.L. WELL #: 1 RRCID -> 126495 COMPL. DATE 02/12/1988 TOTAL DEPTH 3767 PERF. 3130 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					53
09	0		-0-	-0-	-0-	-0-					N	-0-					53
10	0		-0-	-0-	-0-	-0-					N	-0-					53
11	0		-0-	-0-	-0-	-0-					N	-0-					53
12	0		16	-0-	16	16	16	2			N	-0-					53
01	0		15	-0-	15	31	15	2			N	-0-					53

RED GAP OIL & GAS LLC 697026
ROGERS WELL #: 1 RRCID -> 122362 COMPL. DATE 08/21/1986 TOTAL DEPTH 4000 PERF. 3092 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURT & CODY (BEND CONGL.) //CONT.// 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
RED GAP OIL & GAS LLC //CONT.// 697026
LOVE,MELVA WELL #: 1 RRCID -> 124177 COMPL. DATE 01/02/1987 TOTAL DEPTH 3566 PERF. 3056 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		133	-0-	133	270	133	3			N	-0-					-0-
09	389	N	119	-0-	-270	-0-	119	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

JENNY KAY-KAY WELL #: 1 RRCID -> 131914 COMPL. DATE 08/01/1989 TOTAL DEPTH 3565 PERF. 3050 - 3060

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BURT-OGDEN-MABEE 13924 001 ASSOCIATED 49B CNTY: RUNNELS
DELRAY OIL, INC. 213275
STONE, BERTIE E. WELL #: 6 RRCID -> 088439 COMPL. DATE 06/18/1980 TOTAL DEPTH 3500 PERF. 3396 - 3404

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCS PETROLEUM CO., LLC 840311
HERRING "A" WELL #: 1 RRCID -> 290726 COMPL. DATE 11/15/1986 TOTAL DEPTH 3699 PERF. 3104 - 3110

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	100					100
01	0		-0-	-0-	-0-	-0-					N	5					105

BUTLER (CONGL.) 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COVINGTON-WEEKES UNIT WELL #: 1 RRCID -> 126191 COMPL. DATE 12/22/1987 TOTAL DEPTH 3700 PERF. 3168 - 3492

08	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					33
10	0		6	-0-	6	B	6	6	2		N	-0-					33
11	0		25	-0-	25	B	31	25	2		N	-0-					33
12	0		29	-0-	29	B	60	29	2		N	-0-					33
01	0		17	-0-	17	B	77	17	2		N	-0-					33

KORNYE-TILLMAN COMPANY 475741
LINEHAN WELL #: 1 RRCID -> 125390 COMPL. DATE 10/01/1987 TOTAL DEPTH 3361 PERF. 3264 - 3274

08	11	N	9	-0-	-2	B	-0-	9	2		N	-0-					11
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-					11
10	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-					11
11	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					11
12	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					11
01	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					11

BUTLER (CONGL.) //CONT.// 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
KORNYE-TILLMAN COMPANY //CONT.// 475741
ALLEN HEIRS- ROBINSON "A" WELL #: 1 RRCID -> 125622 COMPL. DATE 10/10/1987 TOTAL DEPTH 3469 PERF. 3274 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					35
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					35
11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					35
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					35
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					35

ALLEN HEIRS-ROBINSON A WELL #: 2 RRCID -> 127753 COMPL. DATE 07/01/1988 TOTAL DEPTH 3504 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
10	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

BUTTRAM (HARKEY) 14060 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CAZAR ENERGY INC 140612
WILLIAMS, JACK WELL #: 1 RRCID -> 266031 COMPL. DATE 04/05/2012 TOTAL DEPTH 3297 PERF. 3104 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					125
09	0		131	-0-	131	131	131	2			N	-0-					125
10	0		130	-0-	130	261	123	2	7	9	N	6					131
11	0		366	-0-	366	627	333	2	33	9	N	30	119	1			42
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BYLER H (MARBLE FALLS) 14147 500 ASSOCIATED PRORATED CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC 224880
NORTH EMMONS "A" WELL #: 1 RRCID -> 136604 COMPL. DATE 09/30/1989 TOTAL DEPTH 2790 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0- B	850					Y	-0-					26
09/01 BALANCING DATE STATUS -> 850																	
09	DLQ G-10		-0-	-0-	-0- B	850					Y	-0-					26
10	DLQ G-10		-0-	-0-	-0- B	850					Y	-0-					26
11	DLQ G-10		-0-	-0-	-0- B	850					Y	-0-					26
12	T. A.		-0-	-0-	-0- B	850					Y	-0-					26
01	T. A.		NO RPT	-0-	-0- B	850					Y	NO RPT					26

NORTH EMMONS "A" WELL #: 2 RRCID -> 141960 COMPL. DATE 08/20/1989 TOTAL DEPTH 2481 PERF. 2394 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0- B	870					Y	-0-					25
09/01 BALANCING DATE STATUS -> 870																	
09	DLQ G-10		-0-	-0-	-0- B	870					Y	-0-					25
10	DLQ G-10		-0-	-0-	-0- B	870					Y	-0-					25
11	DLQ G-10		-0-	-0-	-0- B	870					Y	-0-					25
12	T. A.		-0-	-0-	-0- B	870					Y	-0-					25
01	T. A.		NO RPT	-0-	-0- B	870					Y	NO RPT					25

BYLER "A" WELL #: 1 RRCID -> 143286 COMPL. DATE 03/23/1989 TOTAL DEPTH 2705 PERF. 2340 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					23
10	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					23
11	0		60	-0-	60 B	60	60	2			N	-0-					23
*12	120	N	60	-0-	-60 B	-0-	60	2			N	-0-					23
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					23

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
BYLER, H. WELL #: 1 RRCID -> 239419 COMPL. DATE 08/30/2008 TOTAL DEPTH 2814 PERF. 2362 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	60	-0-	-1	B	-0-	60	2			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					24
10	61	N	60	-0-	-1	B	-0-	60	2			N	-0-					24
11	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					24
12	0		60	-0-	60	B	60	60	2			N	-0-					24
01	61	N	NO RPT	-0-	-61	B	-0-					N	NO RPT					24

HYDEMAN WELL #: 1 RRCID -> 262341 COMPL. DATE 06/15/1989 TOTAL DEPTH 2474 PERF. 2360 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	60	-0-	-1	B	-0-	60	2			N	-0-					22
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					22
10	61	N	60	-0-	-1	B	-0-	60	2			N	-0-					22
11	0		60	-0-	60	B	60	60	2			N	-0-					22
12	0		60	-0-	60	B	120	60	2			N	-0-					22
01	61	N	NO RPT	-0-	-61	B	59					N	NO RPT					22

OXY-EMMONS WELL #: 2 RRCID -> 275907 COMPL. DATE 06/14/1989 TOTAL DEPTH 2519 PERF. 2316 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	50	-0-	-11	B	-0-	50	2			N	-0-					21
09/01 BALANCING DATE STATUS -> -0-																		
09	59	N	50	-0-	-9	B	-0-	50	2			N	-0-					21
10	61	N	50	-0-	-11	B	-0-	50	2			N	-0-					21
11	59	N	50	-0-	-9	B	-0-	50	2			N	-0-					21
12	0		50	-0-	50	B	50	50	2			N	-0-					21
01	61	N	NO RPT	-0-	-61	B	-0-					N	NO RPT					21

HALL, MURLIN KEITH 346804
HALL WELL #: 1 RRCID -> 137155 COMPL. DATE 03/29/1989 TOTAL DEPTH 2750 PERF. 2307 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRNES (DUFFER) 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
PETROCOASTAL, INC. 660297
BAYS WELL #: 3 RRCID -> 092353 COMPL. DATE 12/12/1980 TOTAL DEPTH 3706 PERF. 3574 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	959	-0-	-95		-0-	940	2	19	9	N	17					97
09	1022	N	1022	-0-	-0-		-0-	1008	2	14	9	N	13					110
10	0		1064	-0-	1064		1064	1052	2	12	9	N	11					121
11	0		1020	-0-	1020		2084	1005	2	15	9	N	14					135
12	0		971	-0-	971		3055	962	2	9	9	N	8					143
*01	3100	N	1060	-0-	-2040		1015	1045	2	15	9	N	14					157

EC WELL #: 1 RRCID -> 282030 COMPL. DATE 05/01/2017 TOTAL DEPTH 3910 PERF. 3578 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-		-0-					N	-0-					-0-
09	0		-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2022 - WELL PLUGGED 7/26/2022

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
SKYBRIDGE ENERGY LLC 786419
BROWN, T. W. WELL #: 2 RRCID -> 088209 COMPL. DATE 02/04/1980 TOTAL DEPTH 3618 PERF. 3389 - 3533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARY, S. E. WELL #: RRCID -> 098458 COMPL. DATE 06/23/1980 TOTAL DEPTH 3428 PERF. 3215 - 3334

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5

PLUGGED AND ABANDONED_____ 11/15/2017

SMITH, A. L. WELL #: RRCID -> 154767 COMPL. DATE 05/11/1983 TOTAL DEPTH 3000 PERF. N/A

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			57
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			57
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			57
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			57
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			57
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			57

PLUGGED AND ABANDONED_____ 12/01/2017

C.B. LONG, (MARBLE FALLS) 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
LONG,LOLITA WELL #: 3 RRCID -> 132675 COMPL. DATE 11/22/1989 TOTAL DEPTH 3889 PERF. 454 - 456

08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-

HUMP OIL, INC. 413190
OWEN, JAMES STANLEY WELL #: RRCID -> 130958 COMPL. DATE 05/15/1989 TOTAL DEPTH 3750 PERF. 3137 - 3226

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30

PLUGGED AND ABANDONED_____ 04/21/1997

NORTH TEXAS PLUGGING, LLC 614284
WILLIAMS WELL #: 1 RRCID -> 212398 COMPL. DATE 09/13/2005 TOTAL DEPTH 3523 PERF. 3318 - 3328

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
LONG, C. B. "C" WELL #: 1 RRCID -> 175404 COMPL. DATE 11/07/1986 TOTAL DEPTH 3920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-		-0-	-0-	12	3			Y	-0-					-0-
09	8	N	4	-0-		-4	-0-	4	3			Y	-0-					-0-
10	0		7	-0-		7	7	7	3			Y	-0-					-0-
11	0		6	-0-		6	13	6	3			Y	-0-					-0-
12	0		3	-0-		3	16	3	3			Y	-0-					-0-
01	0		1	-0-		1	17	1	3			Y	-0-					-0-

WILBAR, HAZEL WELL #: 1 RRCID -> 282160 COMPL. DATE 02/21/1986 TOTAL DEPTH 3782 PERF. 2985 - 3015

08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-

LONG, LOLITA WELL #: 6 RRCID -> 282823 COMPL. DATE 04/19/2002 TOTAL DEPTH 3891 PERF. 3066 - 3092

08	11	N	8	-0-		-3	-0-	8	3			N	-0-					-0-
09	12	N	3	-0-		-9	-0-	3	3			N	-0-					-0-
10	8	N	5	-0-		-3	-0-	5	3			N	-0-					-0-
11	8	N	4	-0-		-4	-0-	4	3			N	-0-					-0-
12	3	N	2	-0-		-1	-0-	2	3			N	-0-					-0-
01	5	N	1	-0-		-4	-0-	1	3			N	-0-					-0-

LONG, LOLITA WELL #: 1 RRCID -> 283081 COMPL. DATE 03/18/1994 TOTAL DEPTH 3805 PERF. 2990 - 3025

08	14B	DENY	10	-0-		10	121	10	3			N	-0-					-0-
09	14B	DENY	4	-0-		4	125	4	3			N	-0-					-0-
10	14B	DENY	6	-0-		6	131	6	3			N	-0-					-0-
11	14B	DENY	5	-0-		5	136	5	3			N	-0-					-0-
12	H15	VIOL	3	-0-		3	139	3	3			N	-0-					-0-
01	H15	VIOL	1	-0-		1	140	1	3			N	-0-					-0-

LONG, LOLITA WELL #: 2 RRCID -> 283082 COMPL. DATE 04/08/1988 TOTAL DEPTH 3840 PERF. 3022 - 3044

08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-

WILBAR, HAZEL WELL #: 2 RRCID -> 285466 COMPL. DATE 10/11/1991 TOTAL DEPTH 4000 PERF. 3002 - 3027

08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-		-0-	-0-					N	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
LONG RANCH WELL #: 6101 RRCID -> 204786 COMPL. DATE 09/02/2004 TOTAL DEPTH 3653 PERF. 3541 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 2 RRCID -> 146237 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3005 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1441	-0-	-109	-0-	126	1	1315	3	N	-0-					-0-
09	1530	N	1486	-0-	-44	-0-	133	1	1353	3	N	-0-					-0-
10	0		1466	-0-	1466	1466	132	1	1334	3	N	-0-					-0-
11	0		1313	-0-	1313	2779	123	1	1190	3	N	-0-					-0-
12	0		1281	-0-	1281	4060	122	1	1159	3	N	-0-					-0-
01	3100	N	1281	-0-	-1819	2241	128	1	1153	3	N	-0-					-0-

LONG RANCH WELL #: 1 RRCID -> 284655 COMPL. DATE 12/08/1984 TOTAL DEPTH 3600 PERF. 3074 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	-0-	68	1	478	3	N	-0-					-0-
09	510	N	483	-0-	-27	-0-	64	1	419	3	N	-0-					-0-
10	0		522	-0-	522	522	68	1	454	3	N	-0-					-0-
11	0		435	-0-	435	957	61	1	374	3	N	-0-					-0-
12	0		499	-0-	499	1456	67	1	432	3	N	-0-					-0-
01	1958	N	502	-0-	-1456	-0-	70	1	432	3	N	-0-					-0-

LONG RANCH WELL #: 4 U RRCID -> 284704 COMPL. DATE 09/20/1985 TOTAL DEPTH 3600 PERF. 3101 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	43	1	577	3	N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	43	1	548	3	N	-0-					-0-
10	0		613	-0-	613	613	45	1	568	3	N	-0-					-0-
11	0		561	-0-	561	1174	42	1	519	3	N	-0-					-0-
12	0		560	-0-	560	1734	42	1	518	3	N	-0-					-0-
01	2380	N	646	-0-	-1734	-0-	52	1	594	3	N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 16 RRCID -> 197334 COMPL. DATE 08/20/2003 TOTAL DEPTH 3800 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	597	-0-	-23	-0-	44	1	553	2	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	30	1	545	2	N	-0-					-0-
10	0		584	-0-	584	584	25	1	559	2	N	-0-					-0-
11	0		515	-0-	515	1099	19	1	496	2	N	-0-					-0-
12	0		586	-0-	586	1685	15	1	571	2	N	-0-					-0-
01	0		623	-0-	623	2308	137	1	486	2	N	-0-					-0-

BALL WELL #: 22 RRCID -> 226666 COMPL. DATE N/A TOTAL DEPTH 3723 PERF. 3084 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 19 RRCID -> 226667 COMPL. DATE N/A TOTAL DEPTH 3730 PERF. 3092 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	-0-	13	1	160	2	N	-0-					-0-
09	180	N	152	-0-	-28	-0-	8	1	144	2	N	-0-					-0-
10	0		146	-0-	146	146	6	1	140	2	N	-0-					-0-
11	0		146	-0-	146	292	5	1	141	2	N	-0-					-0-
12	0		146	-0-	146	438	4	1	142	2	N	-0-					-0-
01	0		196	-0-	196	634	43	1	153	2	N	-0-					-0-

TRACER OPERATING, INC. 863965
LONG, C.B. WELL #: 3 RRCID -> 131757 COMPL. DATE 03/26/1985 TOTAL DEPTH 3496 PERF. 3058 - 3108

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

LONG, C. B. WELL #: 5 RRCID -> 141016 COMPL. DATE 08/05/1985 TOTAL DEPTH 3450 PERF. 3014 - 3053

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					194

LONG, C.B. WELL #: 8 RRCID -> 141089 COMPL. DATE 06/14/1990 TOTAL DEPTH 3830 PERF. 3312 - 3330

08	14B2 EXT		-0-	-0-	-0-	1982					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1982					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1982					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1982					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1982					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1982					Y	-0-					-0-

C. B. PROCTOR (LAKE SAND) 14196 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GRIFFIN RESOURCES, LLC 333935
PROCTOR WELL #: 3 RRCID -> 246469 COMPL. DATE 10/25/2008 TOTAL DEPTH 4650 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	376	-0-	-58	-0-	376	3			N	-0-					8
09	540	N	403	-0-	-137	-0-	403	3			N	-0-					8
10	0		489	-0-	489	489	489	3			N	-0-					8
11	0		461	-0-	461	950	461	3			N	-0-					8
12	0		428	-0-	428	1378	428	3			N	-0-					8
*01	1784	N	406	-0-	-1378	-0-	406	3			N	-0-					8

C.J. (CONGLOMERATE) 14294 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 4T RRCID -> 173128 COMPL. DATE 03/02/1999 TOTAL DEPTH 3854 PERF. 3740 - 3751

08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	0		24	-0-	24	24	24	3			N	-0-					-0-
11	0		19	-0-	19	43	19	3			N	-0-					-0-
12	0		19	-0-	19	62	19	3			N	-0-					-0-
01	0		35	-0-	35	97	35	3			N	-0-					-0-

C.M. (MISSISSIPPIAN) 14314 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "M" WELL #: B 1 RRCID -> 109344 COMPL. DATE 01/05/1984 TOTAL DEPTH 6000 PERF. 4423 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

C & P (LAKE) 14363 600 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SNYDER DRILLING CORP. 799880
SNYDER MINERAL TRUST "26" WELL #: C 1 RRCID -> 050113 COMPL. DATE 03/12/1971 TOTAL DEPTH 4287 PERF. 0 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	R	1563	-0-	-0-	-0-	1563	2			N	-0-					28
09	1440	#	1370	-0-	-70	-0-	1370	2			N	-0-					28
10	1395	#	1345	-0-	-50	-0-	1345	2			N	-0-					28
*11	1228	R	1228	-0-	-0-	-0-	1228	2			N	-0-					28
12	1550	#	729	-0-	-821	-0-	729	2			N	-0-					28
01	0		1407	-0-	1407	1407	1407	2			N	-0-					28

C.PURKISS(DUFFER) 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
POPE WELL #: 1 RRCID -> 105627 COMPL. DATE 05/22/1983 TOTAL DEPTH 3966 PERF. 3898 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					17
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					17
11	0		10	-0-	10	10	10	2			N	-0-					17
12	0		7	-0-	7	17	7	2			N	-0-					17
01	0		8	-0-	8	25	8	2			N	-0-					17

POPE WELL #: 3 RRCID -> 111046 COMPL. DATE 05/24/1984 TOTAL DEPTH 4162 PERF. 3852 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					43
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					43
11	0		52	-0-	52	52	52	2			N	-0-					43
12	0		36	-0-	36	88	36	2			N	-0-					43
01	0		20	-0-	20	108	20	2			N	-0-					43

PILLANS WELL #: 1 RRCID -> 112981 COMPL. DATE 09/17/1984 TOTAL DEPTH 4000 PERF. 3849 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	0		13	-0-	13	13	13	2			N	-0-					-0-
12	0		9	-0-	9	22	9	2			N	-0-					-0-
01	0		8	-0-	8	30	8	2			N	-0-					-0-

TATOM, FREDDY WELL #: 1 RRCID -> 191366 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3850 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	0		17	-0-	17	17	17	2			N	-0-					-0-
12	0		9	-0-	9	26	9	2			N	-0-					-0-
01	0		10	-0-	10	36	10	2			N	-0-					-0-

CABBAGE PATCH (ATOKA) 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
JORDAN WELL #: 1 RRCID -> 078864 COMPL. DATE 06/05/1978 TOTAL DEPTH 5735 PERF. 3578 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		389	-0-	389	389	389	2			N	-0-					36
09	889	N	500	-0-	-389	-0-	500	2			N	-0-					36
10	0		384	-0-	384	384	384	2			N	-0-					36
11	0		531	-0-	531	915	531	2			N	-0-					36
12	0		589	-0-	589	1504	589	2			N	-0-					36
01	0	N	NO RPT	-0-	-0-	1504					N	NO RPT					36

JEFFERSON WELL #: 1 RRCID -> 102364 COMPL. DATE 09/02/1982 TOTAL DEPTH 5660 PERF. 3178 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		29	-0-	29	29	29	2			N	-0-					-0-
09	64	N	35	-0-	-29	-0-	35	2			N	-0-					-0-
10	0		28	-0-	28	28	28	2			N	-0-					-0-
11	0		30	-0-	30	58	30	2			N	-0-					-0-
12	0		33	-0-	33	91	33	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	91					N	NO RPT					-0-

RKW OPERATING LLC 714311
TIMMONS UNIT #1 WELL #: 1 RRCID -> 089810 COMPL. DATE 01/11/1980 TOTAL DEPTH 5700 PERF. 3110 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	0		74	-0-	74	74	74	2			N	-0-					-0-
10	138	N	64	-0-	-74	-0-	64	2			N	-0-					-0-
11	0		103	-0-	103	103	103	2			N	-0-					-0-
12	0		109	-0-	109	212	109	2			N	-0-					-0-
01	0		93	-0-	93	305	93	2			N	-0-					-0-

WOODY "B" WELL #: 1 RRCID -> 118200 COMPL. DATE 09/12/1985 TOTAL DEPTH 6018 PERF. 3284 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	0		9	-0-	9	9	9	2			N	-0-					-0-
10	19	N	10	-0-	-9	-0-	10	2			N	-0-					-0-
11	0		8	-0-	8	8	8	2			N	-0-					-0-
12	0		9	-0-	9	17	9	2			N	-0-					-0-
01	0		7	-0-	7	24	7	2			N	-0-					-0-

CABBAGE PATCH (ATOKA 3600) 14425 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CLARK UNIT WELL #: 1 RRCID -> 153740 COMPL. DATE 02/12/1994 TOTAL DEPTH 5685 PERF. 3610 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		292	-0-	292	292	292	2			N	-0-					-0-
09	542	N	250	-0-	-292	-0-	250	2			N	-0-					-0-
10	0		268	-0-	268	268	268	2			N	-0-					-0-
11	0		360	-0-	360	628	360	2			N	-0-					-0-
12	0		399	-0-	399	1027	399	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1027					N	NO RPT					-0-

CABBAGE PATCH (BIG SALINE) 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 1 RRCID -> 121004 COMPL. DATE 02/04/1986 TOTAL DEPTH 5600 PERF. 5072 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
HILLTOP PETROLEUM LLC 388911
LINDSAY UNIT WELL #: 1 RRCID -> 089219 COMPL. DATE 10/24/1979 TOTAL DEPTH 5900 PERF. 5280 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
10	0		300	-0-	300 B	300	300	2			N	-0-					-0-
11	0		300	-0-	300 B	600	300	2			N	-0-					-0-
*12	900	N	300	-0-	-600 B	-0-	300	2			N	-0-					-0-
01	0		270	-0-	270 B	270	270	2			N	-0-					-0-

OXXN 630579
WARD UNIT WELL #: 1 RRCID -> 084715 COMPL. DATE 09/18/1979 TOTAL DEPTH 5635 PERF. 5062 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
10	0		608	-0-	608 B	608	608	2			N	-0-					-0-
*11	1168	N	560	-0-	-608 B	-0-	560	2			N	-0-					-0-
12	0		621	-0-	621 B	621	621	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	621					N	NO RPT					-0-

DALTON, B. WELL #: 1 RRCID -> 086634 COMPL. DATE 01/20/1979 TOTAL DEPTH 5848 PERF. 5163 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		216	-0-	216 B	216	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 216																	
09	490	N	274	-0-	-216 B	-0-	274	2			N	-0-					-0-
10	0		204	-0-	204 B	204	204	2			N	-0-					-0-
11	0		271	-0-	271 B	475	271	2			N	-0-					-0-
12	0		301	-0-	301 B	776	301	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	776					N	NO RPT					-0-

DILL UNIT WELL #: 2 RRCID -> 104765 COMPL. DATE 03/21/1983 TOTAL DEPTH 5573 PERF. 5252 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		28	-0-	28 B	28	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28																	
09	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
10	0		28	-0-	28 B	28	28	2			N	-0-					-0-
11	0		30	-0-	30 B	58	30	2			N	-0-					-0-
12	0		33	-0-	33 B	91	33	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	91					N	NO RPT					-0-

GANDEE RANKIN WELL #: 2 RRCID -> 107044 COMPL. DATE 08/23/1983 TOTAL DEPTH 5526 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		417	-0-	417 B	417	417	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 417																	
09	932	N	515	-0-	-417 B	-0-	515	2			N	-0-					-0-
10	0		403	-0-	403 B	403	403	2			N	-0-					-0-
11	0		513	-0-	513 B	916	513	2			N	-0-					-0-
12	0		569	-0-	569 B	1485	569	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1485					N	NO RPT					-0-

RKW OPERATING LLC 714311
GANDEE RANKIN WELL #: 1 RRCID -> 078629 COMPL. DATE 08/30/1978 TOTAL DEPTH 5675 PERF. 5442 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
11	0		11	-0-	11 B	11	11	2			N	-0-					-0-
12	0		9	-0-	9 B	20	9	2			N	-0-					-0-
01	0		8	-0-	8 B	28	8	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
SHAW UNIT WELL #: 1 RRCID -> 078631 COMPL. DATE 01/01/1978 TOTAL DEPTH 5665 PERF. 5036 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
10	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
11	0		18	-0-	18	B	18	18	2			N	-0-					-0-
12	0		10	-0-	10	B	28	10	2			N	-0-					-0-
01	0		6	-0-	6	B	34	6	2			N	-0-					-0-

SAVAGE WELL #: 1 L RRCID -> 098618 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5492 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CADDO (CONGLOMERATE) 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CORBETT RANCH WELL #: 12 RRCID -> 238275 COMPL. DATE 05/19/2008 TOTAL DEPTH 4150 PERF. 3892 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-		-0-	1152	3			N	-0-					-0-
09	1028	N	1028	-0-	-0-		-0-	1028	3			N	-0-					-0-
10	0		999	-0-	999		999	999	3			N	-0-					-0-
11	1936	N	937	-0-	-999		-0-	937	3			N	-0-					-0-
12	0		919	-0-	919		919	919	3			N	-0-					-0-
01	0		996	-0-	996		1915	996	3			N	-0-					-0-

KENNEDY "A" WELL #: 1 RRCID -> 241448 COMPL. DATE 08/08/2008 TOTAL DEPTH 4130 PERF. 3902 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-		-0-	1343	3			N	-0-					-0-
09	1287	N	1287	-0-	-0-		-0-	1287	3			N	-0-					-0-
10	0		1151	-0-	1151		1151	1151	3			N	-0-					-0-
11	2224	N	1073	-0-	-1151		-0-	1073	3			N	-0-					-0-
12	0		1125	-0-	1125		1125	1125	3			N	-0-					-0-
01	0		1069	-0-	1069		2194	1069	3			N	-0-					-0-

CORBETT RANCH WELL #: 17 RRCID -> 245653 COMPL. DATE 06/22/2022 TOTAL DEPTH 4120 PERF. 3773 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0-		-0-	1287	3			N	-0-					-0-
09	1185	N	1185	-0-	-0-		-0-	1185	3			N	-0-					-0-
10	0		1265	-0-	1265		1265	1265	3			N	-0-					-0-
11	2309	N	1044	-0-	-1265		-0-	1044	3			N	-0-					-0-
12	0		1093	-0-	1093		1093	1093	3			N	-0-					-0-
01	0		1105	-0-	1105		2198	1105	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 4 RRCID -> 246251 COMPL. DATE 02/27/2009 TOTAL DEPTH 4155 PERF. 3939 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	342	-0-	-61		-0-	342	3			N	-0-					-0-
09	390	N	312	-0-	-78		-0-	312	3			N	-0-					-0-
10	0		302	-0-	302		302	302	3			N	-0-					-0-
11	0		241	-0-	241		543	241	3			N	-0-					-0-
12	0		219	-0-	219		762	219	3			N	-0-					-0-
01	0		226	-0-	226		988	226	3			N	-0-					-0-

CADDO (CONGLOMERATE) //CONT.// 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ANDREWS WELL #: 2 RRCID -> 263393 COMPL. DATE 03/12/2012 TOTAL DEPTH 4650 PERF. 4010 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	0		562	-0-	562	562	562	3			N	-0-					-0-
11	0		312	-0-	312	874	312	3			N	-0-					-0-
12	0		353	-0-	353	1227	353	3			N	-0-					-0-
01	0		321	-0-	321	1548	321	3			N	-0-					-0-

COPELAND-MITCHELL 'P' WELL #: 2 RRCID -> 277655 COMPL. DATE 06/22/2022 TOTAL DEPTH 4587 PERF. 3810 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
10	0		1347	-0-	1347	1347	1347	3			N	-0-					-0-
11	0		1218	-0-	1218	2565	1218	3			N	-0-					-0-
12	0		1222	-0-	1222	3787	1222	3			N	-0-					-0-
01	0		1272	-0-	1272	5059	1272	3			N	-0-					-0-

DH OPERATING, INC. 216737
NEWELL 114-A WELL #: 1A RRCID -> 187469 COMPL. DATE 01/15/2001 TOTAL DEPTH 5087 PERF. 4647 - 4657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
12	0		187	-0-	187	187	187	2			N	-0-					-0-
01	0		148	-0-	148	335	148	2			N	-0-					-0-

CADDO (DUFFER) 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 1 RRCID -> 099915 COMPL. DATE 05/19/1982 TOTAL DEPTH N/A PERF. 3904 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
09	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
10	0		1968	-0-	1968	1968	1968	3			Y	-0-					-0-
11	0		1946	-0-	1946	3914	1946	3			Y	-0-					-0-
12	0		2012	-0-	2012	5926	2012	3			Y	-0-					-0-
01	0		2077	-0-	2077	8003	2077	3			Y	-0-					-0-

GRAY, JOHN ESTATE WELL #: 1 RRCID -> 102852 COMPL. DATE 11/15/1982 TOTAL DEPTH 4450 PERF. 3859 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	461	-0-	-35	-0-	461	3			Y	-0-					-0-
09	450	N	382	-0-	-68	-0-	382	3			Y	-0-					-0-
10	0		436	-0-	436	436	436	3			Y	-0-					-0-
11	0		466	-0-	466	902	466	3			Y	-0-					-0-
12	0		475	-0-	475	1377	475	3			Y	-0-					-0-
01	0		443	-0-	443	1820	443	3			Y	-0-					-0-

MAGERS HEIRS WELL #: 1 RRCID -> 110969 COMPL. DATE 06/01/1984 TOTAL DEPTH 4307 PERF. 3865 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	486	-0-	-103	-0-	482	3	4	9	N	4					86
09	570	N	546	-0-	-24	-0-	542	3	4	9	N	4	81	1			9
10	0		553	-0-	553	553	547	3	6	9	N	5					14
11	0		541	-0-	541	1094	531	3	10	9	N	9					23
12	0		545	-0-	545	1639	537	3	8	9	N	7					30
01	0		583	-0-	583	2222	577	3	6	9	N	5					35

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROGERS, JOE "C" WELL #: 1 RRCID -> 144788 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4123 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	846	3	1	9	N	1					34
09	731	N	731	-0-	-0-	-0-	729	3	2	9	N	2					36
10	0		848	-0-	848	848	844	3	4	9	N	4					40
11	0		719	-0-	719	1567	719	3			N	-0-					40
12	0		794	-0-	794	2361	790	3	4	9	N	4					44
01	0		748	-0-	748	3109	744	3	4	9	N	4					48

CORBETT RANCH WELL #: 3 RRCID -> 206605 COMPL. DATE 12/22/2004 TOTAL DEPTH 4399 PERF. 3929 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	0		342	-0-	342	342	342	3			N	-0-					-0-
11	586	N	244	-0-	-342	-0-	244	3			N	-0-					-0-
12	0		255	-0-	255	255	255	3			N	-0-					-0-
01	0		256	-0-	256	511	256	3			N	-0-					-0-

JACKSON RANCH "D" WELL #: 1 RRCID -> 211185 COMPL. DATE 06/30/2005 TOTAL DEPTH 4307 PERF. 4005 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH "B" WELL #: 5 RRCID -> 219658 COMPL. DATE N/A TOTAL DEPTH 4315 PERF. 4142 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1595	-0-	-79	-0-	1595	3			N	-0-					-0-
09	1620	N	1506	-0-	-114	-0-	1506	3			N	-0-					-0-
10	0		1554	-0-	1554	1554	1554	3			N	-0-					-0-
11	0		1718	-0-	1718	3272	1718	3			N	-0-					-0-
12	0		901	-0-	901	4173	901	3			N	-0-					-0-
01	0		890	-0-	890	5063	890	3			N	-0-					-0-

CORBETT RANCH WELL #: 6 RRCID -> 221404 COMPL. DATE 08/16/2006 TOTAL DEPTH 4345 PERF. 3982 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
10	0		483	-0-	483	483	483	3			N	-0-					-0-
11	915	N	432	-0-	-483	-0-	432	3			N	-0-					-0-
12	0		457	-0-	457	457	457	3			N	-0-					-0-
01	0		462	-0-	462	919	462	3			N	-0-					-0-

CORBETT RANCH WELL #: 7 RRCID -> 228582 COMPL. DATE 06/14/2007 TOTAL DEPTH 4345 PERF. 3957 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
10	0		531	-0-	531	531	531	3			N	-0-					-0-
11	1002	N	471	-0-	-531	-0-	471	3			N	-0-					-0-
12	0		505	-0-	505	505	505	3			N	-0-					-0-
01	0		486	-0-	486	991	486	3			N	-0-					-0-

CORBETT RANCH WELL #: 9 RRCID -> 231107 COMPL. DATE 09/06/2007 TOTAL DEPTH 4175 PERF. 4021 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	0		254	-0-	254	254	254	3			N	-0-					-0-
11	534	N	280	-0-	-254	-0-	280	3			N	-0-					-0-
12	0		167	-0-	167	167	167	3			N	-0-					-0-
01	0		190	-0-	190	357	190	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "F" WELL #: 1 RRCID -> 231108 COMPL. DATE 08/29/2007 TOTAL DEPTH 4275 PERF. 4185 - 4223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					9
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					9
10	0		449	-0-	449	449	449	3			N	-0-					9
11	0		442	-0-	442	891	442	3			N	-0-					9
12	0		472	-0-	472	1363	472	3			N	-0-					9
01	0		439	-0-	439	1802	439	3			N	-0-					9

JACKSON RANCH "E" WELL #: 2 RRCID -> 232464 COMPL. DATE 09/11/2007 TOTAL DEPTH 4153 PERF. 4070 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	601	3	3	9	N	3					6
09	560	N	560	-0-	-0-	-0-	554	3	6	9	N	5					11
10	0		347	-0-	347	347	347	3			N	-0-					11
11	0		567	-0-	567	914	567	3			N	-0-					11
12	0		571	-0-	571	1485	571	3			N	-0-					11
01	0		558	-0-	558	2043	558	3			N	-0-					11

CORBETT RANCH WELL #: 8 RRCID -> 234436 COMPL. DATE 10/02/2007 TOTAL DEPTH 4355 PERF. 4020 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0		466	-0-	466	466	466	3			N	-0-					-0-
11	893	N	427	-0-	-466	-0-	427	3			N	-0-					-0-
12	0		438	-0-	438	438	438	3			N	-0-					-0-
01	0		453	-0-	453	891	453	3			N	-0-					-0-

CORBETT RANCH WELL #: 10 RRCID -> 234437 COMPL. DATE 09/17/2007 TOTAL DEPTH 4180 PERF. 4052 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	750	N	719	-0-	-31	-0-	719	3			N	-0-					-0-
10	0		557	-0-	557	557	557	3			N	-0-					-0-
11	1059	N	502	-0-	-557	-0-	502	3			N	-0-					-0-
12	0		561	-0-	561	561	561	3			N	-0-					-0-
01	0		490	-0-	490	1051	490	3			N	-0-					-0-

CORBETT RANCH WELL #: 11 RRCID -> 234438 COMPL. DATE 10/01/2007 TOTAL DEPTH 4150 PERF. 4040 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
09	1410	N	1353	-0-	-57	-0-	1353	3			N	-0-					-0-
10	0		1237	-0-	1237	1237	1237	3			N	-0-					-0-
11	2300	N	1063	-0-	-1237	-0-	1063	3			N	-0-					-0-
12	0		1153	-0-	1153	1153	1153	3			N	-0-					-0-
01	0		1206	-0-	1206	2359	1206	3			N	-0-					-0-

JACKSON RANCH "G" WELL #: 1 RRCID -> 234440 COMPL. DATE 10/05/2007 TOTAL DEPTH 4285 PERF. 4228 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CORBETT RANCH "A" WELL #: 4 RRCID -> 236678 COMPL. DATE 12/21/2007 TOTAL DEPTH 4300 PERF. 4146 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
10	0		305	-0-	305	305	305	3			N	-0-					-0-
11	0		275	-0-	275	580	275	3			N	-0-					-0-
12	0		262	-0-	262	842	262	3			N	-0-					-0-
01	0		236	-0-	236	1078	236	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "F" WELL #: 2 RRCID -> 236861 COMPL. DATE 12/28/2007 TOTAL DEPTH 4242 PERF. 4182 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	0		197	-0-	197	197	197	3			N	-0-					-0-
11	0		289	-0-	289	486	289	3			N	-0-					-0-
12	0		306	-0-	306	792	306	3			N	-0-					-0-
01	0		255	-0-	255	1047	255	3			N	-0-					-0-

CORBETT RANCH "B" WELL #: 3 RRCID -> 236885 COMPL. DATE 02/22/2008 TOTAL DEPTH 4130 PERF. 4026 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2616	-0-	-267	-0-	2616	3			N	-0-					-0-
09	3000	N	3072	-0-	72	72	3072	3			N	-0-					-0-
10	0		2969	-0-	2969	3041	2969	3			N	-0-					-0-
11	0		2799	-0-	2799	5840	2799	3			N	-0-					-0-
12	0		2888	-0-	2888	8728	2888	3			N	-0-					-0-
01	0		2839	-0-	2839	11567	2839	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 2 RRCID -> 240001 COMPL. DATE 06/09/2008 TOTAL DEPTH 4245 PERF. 4145 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	0		399	-0-	399	399	399	3			N	-0-					-0-
11	0		393	-0-	393	792	393	3			N	-0-					-0-
12	0		408	-0-	408	1200	408	3			N	-0-					-0-
01	0		410	-0-	410	1610	410	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 2 RRCID -> 241446 COMPL. DATE 08/04/2008 TOTAL DEPTH 4100 PERF. 3946 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	0		1010	-0-	1010	1010	1010	3			N	-0-					-0-
11	1849	N	839	-0-	-1010	-0-	839	3			N	-0-					-0-
12	0		877	-0-	877	877	877	3			N	-0-					-0-
01	0		881	-0-	881	1758	881	3			N	-0-					-0-

CORBETT RANCH WELL #: 14 RRCID -> 241796 COMPL. DATE 09/22/2008 TOTAL DEPTH 4120 PERF. 3978 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0		39	-0-	39	39	39	3			N	-0-					-0-
11	295	N	256	-0-	-39	-0-	256	3			N	-0-					-0-
12	0		200	-0-	200	200	200	3			N	-0-					-0-
01	0		230	-0-	230	430	230	3			N	-0-					-0-

CORBETT RANCH "A" WELL #: 6 RRCID -> 242150 COMPL. DATE 10/01/2008 TOTAL DEPTH 4207 PERF. 4090 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
10	0		692	-0-	692	692	692	3			N	-0-					-0-
11	0		611	-0-	611	1303	611	3			N	-0-					-0-
12	0		626	-0-	626	1929	626	3			N	-0-					-0-
01	0		625	-0-	625	2554	625	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 3 RRCID -> 245488 COMPL. DATE 01/19/2009 TOTAL DEPTH 4195 PERF. 4028 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	0		1596	-0-	1596	1596	1596	3			N	-0-					-0-
11	0		1547	-0-	1547	3143	1547	3			N	-0-					-0-
12	0		1672	-0-	1672	4815	1672	3			N	-0-					-0-
01	0		1668	-0-	1668	6483	1668	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KENNEDY "A" WELL #: 2 RRCID -> 246269 COMPL. DATE 03/02/2009 TOTAL DEPTH 4120 PERF. 4018 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LINK NE-57 WELL #: 2 RRCID -> 248278 COMPL. DATE 04/01/2009 TOTAL DEPTH 4263 PERF. 4113 - 4152

08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0		10	-0-	10	10	10	3			N	-0-					-0-
11	0		10	-0-	10	20	10	3			N	-0-					-0-
12	0		10	-0-	10	30	10	3			N	-0-					-0-
01	0		10	-0-	10	40	10	3			N	-0-					-0-

LINK "U" WELL #: 1 RRCID -> 258898 COMPL. DATE 06/16/2010 TOTAL DEPTH 4269 PERF. 4120 - 4134

08	806	N	751	-0-	-55	-0-	742	3	9	9	N	8					108
09	750	N	719	-0-	-31	-0-	707	3	12	9	N	11	92	1			27
10	0		707	-0-	707	707	705	3	2	9	N	2					29
11	0		749	-0-	749	1456	740	3	9	9	N	8					37
12	0		974	-0-	974	2430	935	3	39	9	N	35					72
01	0		869	-0-	869	3299	858	3	11	9	N	10					82

KENNEDY "C" WELL #: 1 RRCID -> 259421 COMPL. DATE 02/07/2011 TOTAL DEPTH 4546 PERF. 4020 - 4045

08	770	N	770	-0-	-0-	-0-	752	3	18	9	N	16					148
09	778	N	778	-0-	-0-	-0-	759	3	19	9	N	17	105	1			60
10	0		835	-0-	835	835	823	3	12	9	N	11					71
11	1546	N	711	-0-	-835	-0-	694	3	17	9	N	15					86
12	0		767	-0-	767	767	753	3	14	9	N	13					99
01	0		732	-0-	732	1499	715	3	17	9	N	15					114

KENNEDY "C" WELL #: 2 RRCID -> 261966 COMPL. DATE 12/16/2011 TOTAL DEPTH 4538 PERF. 4026 - 4036

08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	0		654	-0-	654	654	654	3			N	-0-					-0-
11	1215	N	561	-0-	-654	-0-	561	3			N	-0-					-0-
12	0		603	-0-	603	603	603	3			N	-0-					-0-
01	0		624	-0-	624	1227	624	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 3 RRCID -> 261971 COMPL. DATE 01/05/2012 TOTAL DEPTH 4498 PERF. 3919 - 3921

08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
10	0		965	-0-	965	965	965	3			N	-0-					-0-
11	1832	N	867	-0-	-965	-0-	867	3			N	-0-					-0-
12	0		870	-0-	870	870	870	3			N	-0-					-0-
01	0		918	-0-	918	1788	918	3			N	-0-					-0-

WRIGHT 'A' WELL #: 2 RRCID -> 263396 COMPL. DATE 04/20/2012 TOTAL DEPTH 4524 PERF. 3976 - 3980

08	3767		3767	-0-	-0-	-0-	3767	3			N	-0-					-0-
09	3935		3935	-0-	-0-	-0-	3935	3			N	-0-					-0-
10	0		3519	-0-	3519	3519	3519	3			N	-0-					-0-
11	7039		3520	-0-	-3519	-0-	3520	3			N	-0-					-0-
12	0		3514	-0-	3514	3514	3514	3			N	-0-					-0-
01	0		3763	-0-	3763	7277	3763	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "D" WELL #: 2 RRCID -> 263617 COMPL. DATE 02/03/2012 TOTAL DEPTH 4645 PERF. 4220 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4370		4370	-0-	-0-	-0-	4316	3	54	9	N	49					137
09	4317		4317	-0-	-0-	-0-	4267	3	50	9	N	45					182
10	0		4453	-0-	4453	4453	4409	3	44	9	N	40	167	1			55
11	0		4230	-0-	4230	8683	4190	3	40	9	N	36					91
12	0		4145	-0-	4145	12828	4125	3	20	9	N	18	28	1			81
01	0		4239	-0-	4239	17067	4187	3	52	9	N	47					128

WRIGHT 'C' WELL #: 1 RRCID -> 270184 COMPL. DATE 09/03/2013 TOTAL DEPTH 4579 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3106		3106	-0-	-0-	-0-	3106	3			N	-0-					-0-
09	2961		2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
10	0		3097	-0-	3097	3097	3097	3			N	-0-					-0-
11	6048		2951	-0-	-3097	-0-	2951	3			N	-0-					-0-
12	0		3162	-0-	3162	3162	3162	3			N	-0-					-0-
01	0		3208	-0-	3208	6370	3208	3			N	-0-					-0-

WRIGHT 'C' WELL #: 2 RRCID -> 275677 COMPL. DATE 12/24/2014 TOTAL DEPTH 4580 PERF. 3966 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
10	0		1320	-0-	1320	1320	1320	3			N	-0-					-0-
11	2552	N	1232	-0-	-1320	-0-	1232	3			N	-0-					-0-
12	0		1302	-0-	1302	1302	1302	3			N	-0-					-0-
01	0		1322	-0-	1322	2624	1322	3			N	-0-					-0-

KENNEDY 'D' WELL #: 2 RRCID -> 275733 COMPL. DATE 01/15/2015 TOTAL DEPTH 4707 PERF. 4080 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	0		692	-0-	692	692	692	3			N	-0-					-0-
11	1337	N	645	-0-	-692	-0-	645	3			N	-0-					-0-
12	0		679	-0-	679	679	679	3			N	-0-					-0-
01	0		708	-0-	708	1387	708	3			N	-0-					-0-

MRS. R. W. STONE WELL #: 2 RRCID -> 275896 COMPL. DATE 01/27/2015 TOTAL DEPTH 4580 PERF. 4070 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3217		3217	-0-	-0-	-0-	3204	3	13	9	N	12					140
09	3057		3057	-0-	-0-	-0-	3047	3	10	9	N	9					149
10	0		3059	-0-	3059	3059	3044	3	15	9	N	14					163
11	0		2879	-0-	2879	5938	2866	3	13	9	N	12					175
12	0		2910	-0-	2910	8848	2892	3	18	9	N	16					191
01	0		2936	-0-	2936	11784	2921	3	15	9	N	14					205

SPRAGIN WELL #: 3 RRCID -> 277657 COMPL. DATE 07/28/2015 TOTAL DEPTH 4645 PERF. 3993 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
09	780	N	527	-0-	-253	-0-	527	3			N	-0-					-0-
10	0		865	-0-	865	865	865	3			N	-0-					-0-
11	1656	N	791	-0-	-865	-0-	791	3			N	-0-					-0-
12	0		822	-0-	822	822	822	3			N	-0-					-0-
01	0		940	-0-	940	1762	940	3			N	-0-					-0-

J5 RANCH 'C' WELL #: 2 RRCID -> 278438 COMPL. DATE 10/06/2015 TOTAL DEPTH 4583 PERF. 4004 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	0		458	-0-	458	458	458	3			N	-0-					-0-
11	0		466	-0-	466	924	466	3			N	-0-					-0-
12	0		473	-0-	473	1397	473	3			N	-0-					-0-
01	0		463	-0-	463	1860	463	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WRIGHT 'D' WELL #: 1 RRCID -> 282521 COMPL. DATE 08/01/2017 TOTAL DEPTH 4576 PERF. 3981 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1992	-0-	-23	-0-	1992	3			N	-0-					-0-
09	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
10	0		2110	-0-	2110	2110	2110	3			N	-0-					-0-
11	3000	N	1985	-0-	-1015	1095	1985	3			N	-0-					-0-
12	0		2133	-0-	2133	3228	2133	3			N	-0-					-0-
01	0		2143	-0-	2143	5371	2143	3			N	-0-					-0-

KLOH WELL #: 2 RRCID -> 282945 COMPL. DATE 12/01/2017 TOTAL DEPTH 4250 PERF. 4030 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	0		194	-0-	194	194	194	3			N	-0-					-0-
11	0		192	-0-	192	386	192	3			N	-0-					-0-
12	0		201	-0-	201	587	201	3			N	-0-					-0-
01	0		161	-0-	161	748	161	3			N	-0-					-0-

J5 RANCH 'E' WELL #: 3 RRCID -> 283170 COMPL. DATE 01/02/2018 TOTAL DEPTH 4620 PERF. 4346 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	86	-0-	-131	-0-	86	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	0		173	-0-	173	173	173	3			N	-0-					-0-
11	0		204	-0-	204	377	204	3			N	-0-					-0-
12	0		165	-0-	165	542	165	3			N	-0-					-0-
01	0		231	-0-	231	773	231	3			N	-0-					-0-

ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS WELL #: 2 RRCID -> 248207 COMPL. DATE 04/10/2009 TOTAL DEPTH 4475 PERF. 4064 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	0		963	-0-	963	963	963	3			N	-0-					-0-
11	0		213	-0-	213	1176	213	3			N	-0-					-0-
*12	1539	N	363	-0-	-1176	-0-	363	3			N	-0-					-0-
01	0		428	-0-	428	428	428	3			N	-0-					-0-

BREITENBACH WELL #: 1 RRCID -> 258213 COMPL. DATE 10/28/2010 TOTAL DEPTH 4480 PERF. 4060 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	205	3	2	9	N	2					54
09	192	N	192	-0-	-0-	-0-	190	3	2	9	N	2	31	1			25
10	192	N	192	-0-	-0-	-0-	175	3	17	9	N	15					40
11	0		166	-0-	166	166	160	3	6	9	N	5					45
12	0		161	-0-	161	327	150	3	11	9	N	10					55
01	0		158	-0-	158	485	145	3	13	9	N	12	40	1			27

BREITENBACH WELL #: 5 RRCID -> 258214 COMPL. DATE 08/12/2010 TOTAL DEPTH 4480 PERF. 4082 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	275	3	4	9	N	4					85
09	210	N	203	-0-	-7	-0-	200	3	3	9	N	3	42	1			46
10	217	N	202	-0-	-15	-0-	190	3	12	9	N	11					57
11	0		183	-0-	183	183	180	3	3	9	N	3					60
12	0		199	-0-	199	382	190	3	9	9	N	8					68
01	0		224	-0-	224	606	180	3	44	9	N	40	100	1			8

CADDO(ELLENBURGER,MIDDLE) 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CALDWELL-ROGERS WELL #: 1 RRCID -> 096300 COMPL. DATE 06/15/1981 TOTAL DEPTH 4600 PERF. 4612 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	0		391	-0-	391	391	391	3			N	-0-					-0-
11	0		363	-0-	363	754	363	3			N	-0-					-0-
12	0		346	-0-	346	1100	346	3			N	-0-					-0-
01	0		362	-0-	362	1462	362	3			N	-0-					-0-

ROGERS, R. M. ESTATE "H" WELL #: 4 RRCID -> 192933 COMPL. DATE 01/15/2003 TOTAL DEPTH 4230 PERF. 4184 - 4230

08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
10	0		723	-0-	723	723	723	3			N	-0-					-0-
11	0		682	-0-	682	1405	682	3			N	-0-					-0-
12	0		674	-0-	674	2079	674	3			N	-0-					-0-
01	0		631	-0-	631	2710	631	3			N	-0-					-0-

G & F OIL, INC. 292000
SEILER-MC MEEN WELL #: 4 RRCID -> 201382 COMPL. DATE 05/14/2004 TOTAL DEPTH 4440 PERF. 4341 - 4344

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

CADDO (MARBLE FALLS) 14481 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BEAR SPRINGS OIL & GAS, L.L.C 060138
HAILEY D WELL #: 9 RRCID -> 290540 COMPL. DATE 01/16/2021 TOTAL DEPTH 3270 PERF. 2932 - 2935

08	7750		2496	-0-	-5254	4531	2496	2			N	-0-					-0-
09	3000	N	2378	-0-	-622	3909	2378	2			N	-0-					-0-
10	0		2287	-0-	2287	6196	2287	2			N	-0-					-0-
11	0		2152	-0-	2152	8348	2152	2			N	-0-					-0-
12	0		911	-0-	911	9259	911	2			N	-0-					-0-
01	0		1119	-0-	1119	10378	1119	2			N	-0-					-0-

CADDO (3440) 14481 750 ASSOCIATED PRORATED CNTY: STEPHENS
BRG LONE STAR LTD. 090870
SMITH, E. B. "A" WELL #: 2 RRCID -> 203519 COMPL. DATE 04/01/2004 TOTAL DEPTH 6200 PERF. 3346 - 3453

08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																	
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					70
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					70
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					70
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					70
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					70

CLARK UNIT WELL #: 4 RRCID -> 206732 COMPL. DATE 07/06/2004 TOTAL DEPTH 6111 PERF. 3376 - 3406

08	771	N	771	-0-	-0-	-0-	754	3	17	9	N	15					116
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0-	-0-	729	3	3	9	N	3					119
10	770	N	770	-0-	-0-	-0-	757	3	13	9	N	12					131
11	750	N	730	-0-	-20	-0-	728	3	2	9	N	2					133
12	711	N	711	-0-	-0-	-0-	689	3	22	9	N	20					153
01	775	N	721	-0-	-54	-0-	714	3	7	9	N	6					159

CADDO (3440) //CONT.// 14481 750 ASSOCIATED PRORATED CNTY: STEPHENS
BRG LONE STAR LTD. //CONT.// 090870
MOOREFIELD WELL #: 1 RRCID -> 209201 COMPL. DATE 03/20/2005 TOTAL DEPTH 6090 PERF. 3540 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					230
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					230
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					230
11	854	N	854	-0-	-0-	-0-	854	3			N	-0-					230
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					230
01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					230

PETEX 659782
BUCKLER, J. TRUST WELL #: 1 C RRCID -> 187480 COMPL. DATE 07/07/1982 TOTAL DEPTH 4320 PERF. 3248 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1615	-0-	-1485	7413	1603	2	12	9	Y	11					120
09/01 BALANCING DATE STATUS -> 7413																	
09	7500	N	2412	-0-	-5088	2325	2412	2			Y	-0-					120
10	4370	N	2045	-0-	-2325	-0-	2006	2	39	9	Y	35	149	1			6
*11	1870	N	1870	-0-	-0-	-0-	1792	2	78	9	Y	71					77
12	0		942	-0-	942	942	886	2	56	9	Y	51					128
01	0		1606	-0-	1606	2548	1567	2	39	9	Y	35					163

CADDO NORTH (CONGL.) 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
WARD, J. M., ESTATE WELL #: 8 RRCID -> 018344 COMPL. DATE 01/28/1963 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

WARD, J. M. ESTATE WELL #: 14 C RRCID -> 080903 COMPL. DATE 12/11/1978 TOTAL DEPTH 4389 PERF. 3848 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					30
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					30
10	0		394	-0-	394	394	394	2			N	-0-					30
11	0		90	-0-	90	484	90	2			N	-0-					30
*12	1027	N	543	-0-	-484	-0-	543	2			N	-0-					30
01	0		321	-0-	321	321	321	2			N	-0-					30

ROGERS, R.M. "27" WELL #: 1 RRCID -> 088527 COMPL. DATE 02/13/1980 TOTAL DEPTH 4504 PERF. 3983 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	0		1115	-0-	1115	1115	1115	2			N	-0-					-0-
11	0		1100	-0-	1100	2215	1100	2			N	-0-					-0-
*12	3100	N	1179	-0-	-1921	294	1179	2			N	-0-					-0-
01	0		1194	-0-	1194	1488	1194	2			N	-0-					-0-

ROGERS, R. M. "27" WELL #: 2 RRCID -> 091479 COMPL. DATE 01/16/1981 TOTAL DEPTH 4455 PERF. 4001 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
*12	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-

CADDO NORTH (CONGL.) //CONT.// 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
WARD, J.M. ESTATE WELL #: 16 RRCID -> 265356 COMPL. DATE 12/18/1978 TOTAL DEPTH 4140 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	0		177	-0-	177	177	177	2			N	-0-					-0-
11	0		171	-0-	171	348	171	2			N	-0-					-0-
*12	525	N	177	-0-	-348	-0-	177	2			N	-0-					-0-
01	0		179	-0-	179	179	179	2			N	-0-					-0-

CADDO, NORTH (DUFFER) 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
STONE, R.W. MRS. WELL #: 1 RRCID -> 082728 COMPL. DATE 04/16/1979 TOTAL DEPTH 4460 PERF. 4029 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	0		84	-0-	84	84	84	3			N	-0-					-0-
11	0		85	-0-	85	169	85	3			N	-0-					-0-
12	0		83	-0-	83	252	83	3			N	-0-					-0-
01	0		86	-0-	86	338	86	3			N	-0-					-0-

COPELAND-MITCHELL WELL #: 2 RRCID -> 097002 COMPL. DATE 12/01/1981 TOTAL DEPTH 4130 PERF. 3995 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
09	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
10	0		973	-0-	973	973	973	3			N	-0-					-0-
11	0		915	-0-	915	1888	915	3			N	-0-					-0-
12	0		911	-0-	911	2799	911	3			N	-0-					-0-
01	0		924	-0-	924	3723	924	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 111658 COMPL. DATE 08/30/1983 TOTAL DEPTH 3620 PERF. 4120 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND-MITCHELL "D" WELL #: 2 RRCID -> 231105 COMPL. DATE 09/05/2007 TOTAL DEPTH 4235 PERF. 4145 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	0		327	-0-	327	327	327	3			N	-0-					-0-
11	0		286	-0-	286	613	286	3			N	-0-					-0-
12	0		292	-0-	292	905	292	3			N	-0-					-0-
01	0		291	-0-	291	1196	291	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 2 RRCID -> 231106 COMPL. DATE 09/04/2007 TOTAL DEPTH 4155 PERF. 4037 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0		197	-0-	197	197	197	3			N	-0-					-0-
11	391	N	194	-0-	-197	-0-	194	3			N	-0-					-0-
12	0		199	-0-	199	199	199	3			N	-0-					-0-
01	0		206	-0-	206	405	206	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "D" WELL #: 4 RRCID -> 234442 COMPL. DATE 10/08/2007 TOTAL DEPTH 4220 PERF. 4115 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	0		347	-0-	347	347	347	3			N	-0-					-0-
11	0		299	-0-	299	646	299	3			N	-0-					-0-
12	0		288	-0-	288	934	288	3			N	-0-					-0-
01	0		304	-0-	304	1238	304	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 3 RRCID -> 236728 COMPL. DATE 01/03/2008 TOTAL DEPTH 4150 PERF. 4064 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0		9	-0-	9	9	9	3			N	-0-					-0-
11	18	N	9	-0-	-9	-0-	9	3			N	-0-					-0-
12	0		10	-0-	10	10	10	3			N	-0-					-0-
01	0		10	-0-	10	20	10	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 5 RRCID -> 238037 COMPL. DATE 05/13/2008 TOTAL DEPTH 4220 PERF. 4142 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	0		224	-0-	224	224	224	3			N	-0-					-0-
11	0		232	-0-	232	456	232	3			N	-0-					-0-
12	0		225	-0-	225	681	225	3			N	-0-					-0-
01	0		231	-0-	231	912	231	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 4 RRCID -> 244018 COMPL. DATE 12/04/2008 TOTAL DEPTH 4215 PERF. 4062 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	0		322	-0-	322	322	322	3			N	-0-					-0-
11	595	N	273	-0-	-322	-0-	273	3			N	-0-					-0-
12	0		322	-0-	322	322	322	3			N	-0-					-0-
01	0		278	-0-	278	600	278	3			N	-0-					-0-

J5 RANCH "A" WELL #: 2 RRCID -> 244547 COMPL. DATE 12/18/2008 TOTAL DEPTH 4225 PERF. 4049 - 4141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0		278	-0-	278	278	278	3			N	-0-					-0-
11	0		236	-0-	236	514	236	3			N	-0-					-0-
12	0		235	-0-	235	749	235	3			N	-0-					-0-
01	0		247	-0-	247	996	247	3			N	-0-					-0-

J5 RANCH "F" WELL #: 1 RRCID -> 259790 COMPL. DATE 03/15/2011 TOTAL DEPTH 4610 PERF. 4160 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1125	-0-	-301	-0-	1125	3			N	-0-					-0-
09	1350	N	1087	-0-	-263	-0-	1087	3			N	-0-					-0-
10	0		1023	-0-	1023	1023	1023	3			N	-0-					-0-
11	0		699	-0-	699	1722	699	3			N	-0-					-0-
12	0		1697	-0-	1697	3419	1697	3			N	-0-					-0-
01	0		1354	-0-	1354	4773	1354	3			N	-0-					-0-

J5 RANCH "A" WELL #: 3 RRCID -> 259807 COMPL. DATE 03/18/2011 TOTAL DEPTH 4540 PERF. 4106 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	31	-0-	-279	-0-	31	3			N	-0-					-0-
09	240	N	54	-0-	-186	-0-	54	3			N	-0-					-0-
10	0		23	-0-	23	23	23	3			N	-0-					-0-
11	0		-0-	-0-	-0-	23					N	-0-					-0-
12	0		-0-	-0-	-0-	23					N	-0-					-0-
01	0		-0-	-0-	-0-	23					N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703

J5 RANCH "F" WELL #: 2 RRCID -> 261073 COMPL. DATE 08/25/2011 TOTAL DEPTH 4580 PERF. 4034 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	975	-0-	-110	-0-	975	3			N	-0-					-0-
09	1020	N	947	-0-	-73	-0-	947	3			N	-0-					-0-
10	0		1049	-0-	1049	1049	1049	3			N	-0-					-0-
11	0		1023	-0-	1023	2072	1023	3			N	-0-					-0-
12	0		960	-0-	960	3032	960	3			N	-0-					-0-
01	0		1022	-0-	1022	4054	1022	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 5 RRCID -> 261295 COMPL. DATE 10/07/2011 TOTAL DEPTH 4500 PERF. 3968 - 3978

M O																	
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J5 RANCH "E" WELL #: 1 RRCID -> 262969 COMPL. DATE 03/07/2012 TOTAL DEPTH 4585 PERF. 4035 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	865	-0-	-65	-0-	865	3			N	-0-					-0-
09	900	N	812	-0-	-88	-0-	812	3			N	-0-					-0-
10	0		895	-0-	895	895	895	3			N	-0-					-0-
11	0		784	-0-	784	1679	784	3			N	-0-					-0-
12	0		787	-0-	787	2466	787	3			N	-0-					-0-
01	0		786	-0-	786	3252	786	3			N	-0-					-0-

J5 RANCH "B" WELL #: 2 RRCID -> 263394 COMPL. DATE 03/26/2012 TOTAL DEPTH 4550 PERF. 4022 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	117	3	18	9	N	16					51
09	120	N	116	-0-	-4	-0-	102	3	14	9	N	13					64
10	0		128	-0-	128	128	114	3	14	9	N	13					77
11	0		107	-0-	107	235	93	3	14	9	N	13					90
12	0		114	-0-	114	349	102	3	12	9	N	11					101
01	0		141	-0-	141	490	127	3	14	9	N	13					114

COPELAND-MITCHELL 'N' WELL #: 2 RRCID -> 265312 COMPL. DATE 07/06/2012 TOTAL DEPTH 4580 PERF. 4114 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	510	N	426	-0-	-84	-0-	426	3			N	-0-					-0-
10	0		437	-0-	437	437	437	3			N	-0-					-0-
11	809	N	372	-0-	-437	-0-	372	3			N	-0-					-0-
12	0		394	-0-	394	394	394	3			N	-0-					-0-
01	0		405	-0-	405	799	405	3			N	-0-					-0-

COPELAND, S. G. "A" WELL #: 1 RRCID -> 278019 COMPL. DATE 12/16/2008 TOTAL DEPTH 4240 PERF. 4025 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	444	3	36	9	N	33	147	1			56
09	450	N	433	-0-	-17	-0-	426	3	7	9	N	6					62
10	0		443	-0-	443	443	436	3	7	9	N	6					68
11	0		412	-0-	412	855	397	3	15	9	N	14					82
12	0		423	-0-	423	1278	409	3	14	9	N	13					95
01	0		409	-0-	409	1687	400	3	9	9	N	8					103

CALABRIA (ATOKA CONGL., BASAL) 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 T RRCID -> 099527 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 4190 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	35	1	69	3	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	39	1	63	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	24	1	79	3	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	24	1	79	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	37	1	88	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	43	1	97	3	Y	-0-					-0-

GILBERT, A. B. WELL #: 1 RRCID -> 136410 COMPL. DATE 10/29/1990 TOTAL DEPTH 4195 PERF. 4145 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	235	1	455	3	Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	230	1	379	3	Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	149	1	491	3	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	149	1	491	3	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	194	1	443	3	Y	-0-					-0-

LEE, RICHARD WELL #: 1 RRCID -> 282053 COMPL. DATE 04/10/2015 TOTAL DEPTH 5019 PERF. 4426 - 4459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	208	-0-	-319	-0-	71	1	137	3	N	-0-					1
09	1506	N	1506	-0-	-0-	-0-	569	1	937	3	N	-0-					1
10	1697	N	1697	-0-	-0-	-0-	396	1	1301	3	N	-0-					1
11	1697	N	1697	-0-	-0-	-0-	396	1	1301	3	N	-0-					1
12	1624	N	1624	-0-	-0-	-0-	484	1	1140	3	N	-0-					1
01	1765	N	1765	-0-	-0-	-0-	536	1	1229	3	N	-0-					1

CALABRIA (BIG SALINE) 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
GILBERT WELL #: 1A RRCID -> 144591 COMPL. DATE 01/12/1993 TOTAL DEPTH 4250 PERF. 3794 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J-TEC PRODUCTION, LLC 427406
CALABRIA "A" WELL #: 1 RRCID -> 096129 COMPL. DATE 01/17/1978 TOTAL DEPTH 4250 PERF. 3700 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 5 C RRCID -> 100371 COMPL. DATE 12/11/1981 TOTAL DEPTH 4440 PERF. 3751 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42

CALABRIA (BIG SALINE) //CONT.// 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CALABRIA ESTATE WELL #: 6 RRCID -> 101305 COMPL. DATE 02/25/1982 TOTAL DEPTH 4500 PERF. 3833 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

CALABRIA-TEXAS UNIT WELL #: 1 RRCID -> 143025 COMPL. DATE 10/05/1992 TOTAL DEPTH 4375 PERF. 3702 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	91	-0-	-281	-0-	31	1	60	3	Y	-0-					-0-
09	210	N	151	-0-	-59	-0-	57	1	94	3	Y	-0-					-0-
10	495	N	495	-0-	-0-	-0-	116	1	379	3	Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	116	1	379	3	Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	149	1	351	3	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	121	1	276	3	Y	-0-					-0-

CALABRIA (CONGL 3700) 14640 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA, ESTATE WELL #: 4 RRCID -> 100587 COMPL. DATE 03/30/1993 TOTAL DEPTH 4497 PERF. 2707 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALABRIA ESTATE WELL #: 7 RRCID -> 105174 COMPL. DATE 12/30/1982 TOTAL DEPTH 4450 PERF. 3743 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	76	1	146	3	Y	-0-					26
09	210	N	197	-0-	-13	-0-	74	1	123	3	Y	-0-					26
10	217	N	209	-0-	-8	-0-	49	1	160	3	Y	-0-					26
11	210	N	209	-0-	-1	-0-	49	1	160	3	Y	-0-					26
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
01	150	N	150	-0-	-0-	-0-	46	1	104	3	Y	-0-					26

CALABRIA (CONGL.3800) 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CALABRIA WELL #: 1 RRCID -> 074005 COMPL. DATE 09/10/1977 TOTAL DEPTH 4299 PERF. 3795 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
BEAN WELL #: 1 RRCID -> 099917 COMPL. DATE 01/18/1979 TOTAL DEPTH 4506 PERF. 3790 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
BEAN "A" WELL #: 1 C RRCID -> 100481 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 3880 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 C RRCID -> 100649 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 3749 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS-GILBERT UNIT WELL #: 1 RRCID -> 101135 COMPL. DATE 09/01/1978 TOTAL DEPTH 4300 PERF. 3830 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	362	1	700	3	Y	-0-					3
09	942	N	942	-0-	-0-	-0-	356	1	586	3	Y	-0-					3
10	858	N	858	-0-	-0-	-0-	200	1	658	3	Y	-0-					3
11	858	N	858	-0-	-0-	-0-	200	1	658	3	Y	-0-					3
12	818	N	818	-0-	-0-	-0-	519	1	299	3	Y	-0-					3
01	463	N	463	-0-	-0-	-0-	141	1	322	3	Y	-0-					3

CARR, HERMAN ESTATE WELL #: 3 RRCID -> 101958 COMPL. DATE 02/03/1981 TOTAL DEPTH 4507 PERF. 3836 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	322	1	624	3	Y	-0-					-0-
09	900	N	715	-0-	-185	-0-	270	1	445	3	Y	-0-					-0-
10	899	N	847	-0-	-52	-0-	198	1	649	3	Y	-0-					-0-
11	900	N	847	-0-	-53	-0-	198	1	649	3	Y	-0-					-0-
12	903	N	903	-0-	-0-	-0-	269	1	634	3	Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	260	1	592	3	Y	-0-					-0-

THOMASON WELL #: 1 RRCID -> 109350 COMPL. DATE 05/26/1983 TOTAL DEPTH 4450 PERF. 3882 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	2	1	3	3	Y	-0-					37
09	6	N	6	-0-	-0-	-0-	2	1	4	3	Y	-0-					37
10	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					37
11	5	N	4	-0-	-1	-0-	1	1	3	3	Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

MARTIN, LAVERNE WELL #: 1 RRCID -> 109351 COMPL. DATE 05/20/1983 TOTAL DEPTH 4325 PERF. 3787 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	538	-0-	-20	-0-	183	1	355	3	Y	-0-					-0-
09	540	N	494	-0-	-46	-0-	187	1	307	3	Y	-0-					-0-
10	437	N	437	-0-	-0-	-0-	102	1	335	3	Y	-0-					-0-
11	510	N	437	-0-	-73	-0-	102	1	335	3	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	133	1	315	3	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	117	1	267	3	Y	-0-					-0-

CAL-TEX (CADDO) 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
CASE RESOURCES, LLC 139140
LYNCH, GARY WELL #: 1 RRCID -> 082084 COMPL. DATE 11/18/1978 TOTAL DEPTH 5930 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
09	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	0		838	-0-	838	838	838	3			N	-0-					-0-
12	0		867	-0-	867	1705	867	3			N	-0-					-0-
01	0		852	-0-	852	2557	852	3			N	-0-					-0-

LYNCH WELL #: 2 RRCID -> 094071 COMPL. DATE 07/07/1981 TOTAL DEPTH 5648 PERF. 3334 - 3376

08	558	#	376	-0-	-182	-0-	376	3			N	-0-					-0-
09	540	#	367	-0-	-173	-0-	367	3			N	-0-					-0-
10	0		409	-0-	409	409	409	3			N	-0-					-0-
11	0		380	-0-	380	789	380	3			N	-0-					-0-
12	0		396	-0-	396	1185	396	3			N	-0-					-0-
01	0		405	-0-	405	1590	405	3			N	-0-					-0-

TEXAS CONSOLIDATED PET. CORP. 844800
ANDERSON, MARY WELL #: 1 RRCID -> 030900 COMPL. DATE 02/07/1952 TOTAL DEPTH 3770 PERF. 3644 - 3678

08	3107		3107	-0-	-0-	-0-	3107	2			N	-0-					52
09	2970		2945	-0-	-25	-0-	2945	2			N	-0-					52
10	3069		3012	-0-	-57	-0-	3012	2			N	-0-					52
11	0		2867	-0-	2867	2867	2867	2			N	-0-					52
12	0		2912	-0-	2912	5779	2912	2			N	-0-					52
01	0		2938	-0-	2938	8717	2932	2	6	9	N	5					57

CALK (GARDNER) 14739 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
GOLDEN HORSE GROUP CORP. 312762
CALK, JAMES N. WELL #: 1 RRCID -> 094073 COMPL. DATE 05/29/1981 TOTAL DEPTH 3256 PERF. 3118 - 3124

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					2
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					2

CALLAHAN, NE (CONGL) 14816 200 ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
DYER 2988 WELL #: 4 RRCID -> 282235 COMPL. DATE 03/11/2017 TOTAL DEPTH 3958 PERF. 3890 - 3896

08	7031		4200	-0-	-2831	-0-	4191	2	9	9	N	8					53
09	5085	R	5085	-0-	-0-	-0-	5063	2	22	9	N	20					73
10	5022	#	4505	-0-	-517	-0-	4494	2	11	9	N	10					83
11	0		5697	-0-	5697	5697	5697	2			N	-0-					83
12	0		4297	-0-	4297	9994	4297	2			N	-0-					83
01	0		3863	-0-	3863	13857	3863	2			N	-0-					83

CALLAHAN COUNTY REGULAR 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
D.J. & T. ENERGY 196227
ISBELL WELL #: 1 RRCID -> 181115 COMPL. DATE 12/01/1994 TOTAL DEPTH 3950 PERF. 3688 - 3700

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					84
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CALLAHAN COUNTY REGULAR //CONT.// 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
HASKIT, KENDALL 365175
WYLIE ED WELL #: K 2 RRCID -> 283448 COMPL. DATE 09/17/2017 TOTAL DEPTH 268 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
MCWHORTER WELL #: 10 RRCID -> 292440 COMPL. DATE 12/12/2021 TOTAL DEPTH 4096 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 3 RRCID -> 254292 COMPL. DATE 11/02/2006 TOTAL DEPTH 3996 PERF. 3846 - 3851

08	135 R	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	120 #	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	0	111	-0-	111	111	111	2			N	-0-					-0-
11	0	113	-0-	113	224	113	2			N	-0-					-0-
12	0	119	-0-	119	343	119	2			N	-0-					-0-
*01	440 R	97	-0-	-343	-0-	97	2			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
MALU WELL #: 1 RRCID -> 206532 COMPL. DATE N/A TOTAL DEPTH 3275 PERF. 3235 - 3274

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECT OPERATING, LLC 061554
DAMEWOOD, ROBERT D WELL #: 11 RRCID -> 072858 COMPL. DATE 07/27/1977 TOTAL DEPTH 3485 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAMEWOOD, ROBERT D. WELL #: 3A RRCID -> 242514 COMPL. DATE 07/21/2008 TOTAL DEPTH 3497 PERF. 2333 - 2335

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

BILMAC OIL CO., INC. 070875
EZZELL, W. W. WELL #: 2 RRCID -> 262342 COMPL. DATE 12/06/2000 TOTAL DEPTH 490 PERF. 430 - 436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					3
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					3
10	0		1	-0-	1	1	1	2			N	-0-					3
11	0		1	-0-	1	2	1	2			N	-0-					3
*12	3	N	1	-0-	-2	-0-	1	2			N	-0-					3
01	0		1	-0-	1	1	1	2			N	-0-					3

HEROD OIL AND GAS, LLC 100383
ROSS,A.C. "110" WELL #: 1 RRCID -> 114921 COMPL. DATE 06/26/1979 TOTAL DEPTH 4500 PERF. 4163 - 4172

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
STRALEY UNIT WELL #: 1 RRCID -> 057124 COMPL. DATE 09/20/1973 TOTAL DEPTH 3450 PERF. 3381 - 0

08	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRALEY WELL #: 2 RRCID -> 114292 COMPL. DATE 12/12/1984 TOTAL DEPTH 4550 PERF. 3398 - 3408

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
MCFARLANE, J.W. WELL #: 1 RRCID -> 091476 COMPL. DATE 12/31/1980 TOTAL DEPTH 4392 PERF. 4099 - 4100

08	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
09	0		2100	-0-	2100	2100	2100	2			N	-0-					-0-
10	0		1753	-0-	1753	3853	1753	2			N	-0-					-0-
11	0		1477	-0-	1477	5330	1477	2			N	-0-					-0-
12	0		1612	-0-	1612	6942	1612	2			N	-0-					-0-
01	0		1536	-0-	1536	8478	1536	2			N	-0-					-0-

GLOBAL XRC CORP 310348
GREEN-WILLIAMS (MORAN)UNIT WELL #: 302 RRCID -> 228023 COMPL. DATE 07/22/2006 TOTAL DEPTH 2203 PERF. 562 - 576

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 3 RRCID -> 203466 COMPL. DATE 08/01/2004 TOTAL DEPTH 4060 PERF. 3784 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1848	-0-	-105	-0-	1820	2	28	9	N	25	171	1			30
09	1800	N	1701	-0-	-99	-0-	1661	2	40	9	N	36					66
10	1829	N	1800	-0-	-29	-0-	1779	2	21	9	N	19					85
11	1800	N	1709	-0-	-91	-0-	1669	2	40	9	N	36					121
12	1767	N	1657	-0-	-110	-0-	1618	2	39	9	N	35					156
*01	1772	N	1772	-0-	-0-	-0-	1737	2	35	9	N	32	156	1			32

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 2 RRCID -> 096944 COMPL. DATE 06/04/1981 TOTAL DEPTH 4229 PERF. 4184 - 4194

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
HOOKS "91" WELL #: 1P RRCID -> 241860 COMPL. DATE 07/20/2008 TOTAL DEPTH 9040 PERF. 3416 - 3424

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
EAGER, C. WELL #: 1 RRCID -> 205503 COMPL. DATE 12/01/2004 TOTAL DEPTH 3930 PERF. 3657 - 3687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					59
09	900	N	876	-0-	-24	-0-	876	2			N	-0-					59
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					59
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					59
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					59
01	248	N	-0-	-0-	-248	-0-					N	-0-					59

SWEET TEXAS T ENERGY LLC 833255
BURNAM WELL #: 1 RRCID -> 091086 COMPL. DATE 01/15/1977 TOTAL DEPTH 4230 PERF. 3828 - 3840

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISTAR OIL & GAS 871133
BLACKBURN, W. H. WELL #: 1 RRCID -> 105889 COMPL. DATE 04/01/1983 TOTAL DEPTH 3486 PERF. 3408 - 3414

08	14B	DENY	NO RPT	-0-	-0-	6					N	NO RPT					9
09	14B	DENY	NO RPT	-0-	-0-	6					N	NO RPT					9
10	14B	DENY	NO RPT	-0-	-0-	6					N	NO RPT					9
11	14B	DENY	NO RPT	-0-	-0-	6					N	NO RPT					9
12	14B	DENY	NO RPT	-0-	-0-	6					N	NO RPT					9
01	14B	DENY	NO RPT	-0-	-0-	6					N	NO RPT					9

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
US. FUELS, INC. 879264
SIMMONS WELL #: 1 RRCID -> 214933 COMPL. DATE 09/14/2005 TOTAL DEPTH 4065 PERF. 4004 - 4030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30

SIMMONS WELL #: 2 RRCID -> 218984 COMPL. DATE 08/11/2009 TOTAL DEPTH 4210 PERF. 3100 - 3500

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS DEVILLE OPERATING, INC. 924647
JACKSON, ELMA WELL #: 2D RRCID -> 279315 COMPL. DATE 03/02/2015 TOTAL DEPTH 4500 PERF. 3795 - 3801

08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/14/2023

YELLOW ROSE OIL & GAS OPER. INC. 946964
MOORE, BOBBY WELL #: 1 RRCID -> 120662 COMPL. DATE 04/01/1986 TOTAL DEPTH 4170 PERF. 3490 - 3494

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYDEN WELL #: 1 RRCID -> 122541 COMPL. DATE 10/30/1985 TOTAL DEPTH 4103 PERF. 3804 - 3899

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMERON, P. (MARBLE FALLS) 15043 200 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SEARIGHT WELL #: RRCID -> 127565 COMPL. DATE 04/16/1984 TOTAL DEPTH 3920 PERF. 3352 - 3362

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			16

PLUGGED AND ABANDONED_____ 09/01/1989

CAMP COLORADO (MARBLE FALLS) 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. 145860
BAILEY, NEELE WELL #: 1 RRCID -> 017496 COMPL. DATE 02/24/1961 TOTAL DEPTH 2690 PERF. 2611 - 2689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/15/2022 - WELL PLUGGED 9/15/2022

TERRY, DELLA, -A- WELL #: 1 RRCID -> 017498 COMPL. DATE 08/20/1962 TOTAL DEPTH 2645 PERF. 2579 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/23/2022 - WELL PLUGGED 9/23/2022

TERRY, O. H. WELL #: 1 RRCID -> 017499 COMPL. DATE 12/31/1958 TOTAL DEPTH 2675 PERF. 2628 - 2646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/20/2022 - WELL PLUGGED 9/20/2022

CAMP COLORADO, N. (GARDNER) 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
BOYLE, GARVICE A. 085180
BOYLE & MORGAN WELL #: 1 RRCID -> 045321 COMPL. DATE 12/26/1968 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYLE & MORGAN WELL #: 2 RRCID -> 050197 COMPL. DATE 03/15/1971 TOTAL DEPTH 2074 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL (CONG) 15162 475 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
RAY HERRING OPERATING CO., LLC 695232
SCARLETT C WELL #: 10 RRCID -> 162564 COMPL. DATE 03/28/1997 TOTAL DEPTH 3966 PERF. 3824 - 3834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			38
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			38

CAMPBELL, E. (MARBLE FALLS, MID) 15165 500 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 2 RRCID -> 143683 COMPL. DATE N/A TOTAL DEPTH 3383 PERF. 3130 - 3158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124 N	113	-0-	-11	-0-	113	3		Y	-0-			120
09	120 N	116	-0-	-4	-0-	116	3		Y	-0-			120
10	124 N	119	-0-	-5	-0-	119	3		Y	-0-			120
11	120 N	90	-0-	-30	-0-	90	3		Y	-0-			120
12	124 N	81	-0-	-43	-0-	81	3		Y	-0-			120
01	124 N	91	-0-	-33	-0-	91	3		Y	-0-			120

CAMPBELL, E. (MARBLE FALLS, MID)//CONT.// 15165 500 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
CAMPBELL WELL #: 1 RRCID -> 143685 COMPL. DATE N/A TOTAL DEPTH 3770 PERF. 3180 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					27
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					27
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					27
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					27
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					27
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					27

CARBON, EAST (MISS.) 15576 390 ASSOCIATED ONE WELL CNTY: EASTLAND
SEVEN CROSS OPERATING, LLC 767834
STACY WELL #: 1 RRCID -> 290275 COMPL. DATE 06/19/2019 TOTAL DEPTH 3322 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARMEN'S (CADDO) 15729 100 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 2 RRCID -> 255378 COMPL. DATE 11/03/2009 TOTAL DEPTH 4171 PERF. 3264 - 3267

08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					40
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					40
10	217	N	169	-0-	-48	-0-	169	2			N	-0-					40
11	210	N	146	-0-	-64	-0-	146	2			N	-0-					40
12	217	N	143	-0-	-74	-0-	143	2			N	-0-					40
*01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					40

CARPENTER (MARBLE FALLS) 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TOWER RESOURCES INC 862857
MITCHELL, J.L. WELL #: 2 RRCID -> 111436 COMPL. DATE 05/26/1984 TOTAL DEPTH 3800 PERF. 3420 - 3424

08	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARRIE COLE (MARBLE FALLS) 15880 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
ALLEN, ALICE E. HEIRS WELL #: 1 RRCID -> 116660 COMPL. DATE 05/01/1985 TOTAL DEPTH 3660 PERF. 3034 - 3137

08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					43
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					43
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					43
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					43
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					43
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					43

BAIRD WELL #: 1 RRCID -> 125104 COMPL. DATE 08/25/1987 TOTAL DEPTH 3500 PERF. 3165 - 3170

08	961	N	961	-0-	-0-	-0-	961	2			N	-0-					37
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					37
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					37
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					37
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					37
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					37

CARRIE JO (CONGL.) 15882 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R J KELLY ESTATE "D" WELL #: 4 RRCID -> 111736 COMPL. DATE 05/29/1984 TOTAL DEPTH 4270 PERF. 4051 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					29
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					29
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					29
11	0		252	-0-	252	252	252	3			N	-0-					29
12	0		168	-0-	168	420	168	3			N	-0-					29
01	0		149	-0-	149	569	147	3	2	9	N	2					31

CARTER CREEK (BEND CONGL.) 16007 300 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WILEY, G. D. WELL #: 4 RRCID -> 091453 COMPL. DATE 05/22/1980 TOTAL DEPTH 5753 PERF. 3396 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					10
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					10
10	0		394	-0-	394	394	394	2			N	-0-					10
*11	934	N	540	-0-	-394	-0-	540	2			N	-0-					10
12	0		599	-0-	599	599	599	2			N	-0-					10
01	0	N	NO RPT	-0-	-0-	599					N	NO RPT					10

CARTERVILLE (STRAWN, UPPER) 16023 450 ASSOCIATED EXEMPT CNTY: PARKER
CASE RESOURCES, LLC 139140
HUTCHESON A WELL #: 3 RRCID -> 064295 COMPL. DATE 11/13/1975 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	#	613	-0-	-813	-0-	613	3			N	-0-					-0-
09	1380	#	596	-0-	-784	-0-	596	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-
11	0		635	-0-	635	1283	635	3			N	-0-					-0-
12	0		714	-0-	714	1997	714	3			N	-0-					-0-
01	0		712	-0-	712	2709	712	3			N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
RHOADES WELL #: 3 RRCID -> 221571 COMPL. DATE 06/28/1985 TOTAL DEPTH 3717 PERF. 3423 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					48
10	14B DENY		-0-	-0-	-0-	2					N	-0-					48
11	14B DENY		-0-	-0-	-0-	2					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					48

CARTERVILLE (STRAWN 2700) 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CULWELL WELL #: 2 RRCID -> 222155 COMPL. DATE 01/22/1975 TOTAL DEPTH 3510 PERF. 3034 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASE RESOURCES, LLC 139140
LYNCH WELL #: 1 RRCID -> 067566 COMPL. DATE 08/01/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	-0-	-0-	-310	-0-					N	-0-					20
09	0	#	-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
11	0		-0-	-0-	-0-	-0-					N	-0-					20
12	0		-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20

CARTERVILLE (STRAWN 2700) //CONT.// 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
CASE RESOURCES, LLC //CONT.// 139140
FELLERS, R. WELL #: 2 RRCID -> 144541 COMPL. DATE 03/06/1993 TOTAL DEPTH 5900 PERF. 2906 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	57	-0-	-36	-0-	57	3			N	-0-					25
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					25
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					25
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					25
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					25
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					25

SAGE OIL AND GAS, LLC 743222
WRIGHT, S. F. WELL #: 1 RRCID -> 082050 COMPL. DATE 03/06/1979 TOTAL DEPTH 4478 PERF. 3030 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					60
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARTERVILLE, N (CADDO CONGL) 16030 300 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
BURKHALTER WELL #: 2 RRCID -> 129810 COMPL. DATE 01/25/1989 TOTAL DEPTH 4830 PERF. 4444 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					18
01		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

PATTON EXPLORATION, INC. 643730
GRIFFIN- CAMPBELL WELL #: 1 RRCID -> 083196 COMPL. DATE 01/17/1979 TOTAL DEPTH 5830 PERF. 3905 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

RKW OPERATING LLC 714311
GROGAN UNIT WELL #: 1 RRCID -> 091923 COMPL. DATE 12/07/1979 TOTAL DEPTH 5600 PERF. 3579 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	0		41	-0-	41 B	41	41	2			N	-0-					-0-
12	0		53	-0-	53 B	94	53	2			N	-0-					-0-
01	0		38	-0-	38 B	132	38	2			N	-0-					-0-

CATTHE (MORRIS) 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
WEST, L. S. WELL #: 1 RRCID -> 091323 COMPL. DATE 06/16/1980 TOTAL DEPTH 2400 PERF. 2124 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIS, T. WELL #: 3B RRCID -> 155022 COMPL. DATE 09/15/1987 TOTAL DEPTH 2255 PERF. 2178 - 2184

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS (CONGL) 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
CHAMBERS, W R. -C- WELL #: 1 RRCID -> 092669 COMPL. DATE 02/02/1981 TOTAL DEPTH 3110 PERF. 3014 - 3022

08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	0		28	-0-	28	28	28	2			N	-0-					-0-
12	0		28	-0-	28	56	28	2			N	-0-					-0-
01	0		25	-0-	25	81	25	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 2 RRCID -> 092774 COMPL. DATE 12/10/1980 TOTAL DEPTH 3063 PERF. 3006 - 3012

08	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
09	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
11	0		10	-0-	10	10	10	2			N	-0-					-0-
12	0		10	-0-	10	20	10	2			N	-0-					-0-
01	0		9	-0-	9	29	9	2			N	-0-					-0-

FOMBY, O.B. WELL #: 6 RRCID -> 094539 COMPL. DATE 05/25/2022 TOTAL DEPTH 3188 PERF. 2987 - 2995

08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	0		15	-0-	15	15	15	2			N	-0-					-0-
12	0		16	-0-	16	31	16	2			N	-0-					-0-
01	0		14	-0-	14	45	14	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 3 RRCID -> 102893 COMPL. DATE 11/11/1982 TOTAL DEPTH 3093 PERF. 3030 - 3040

08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	0		30	-0-	30	30	30	2			N	-0-					-0-
12	0		23	-0-	23	53	23	2			N	-0-					-0-
01	0		25	-0-	25	78	25	2			N	-0-					-0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
FOMBY,O.B. WELL #: 20 RRCID -> 103335 COMPL. DATE 12/10/1982 TOTAL DEPTH 3201 PERF. 2985 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
09	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
11	0		10	-0-	10	10	10	2			N	-0-					-0-
12	0		10	-0-	10	20	10	2			N	-0-					-0-
01	0		9	-0-	9	29	9	2			N	-0-					-0-

WILLIAMS, H.C. "E" WELL #: 2 RRCID -> 116081 COMPL. DATE 03/24/1985 TOTAL DEPTH 3450 PERF. 3032 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	0		247	-0-	247	247	247	2			N	-0-					-0-
12	0		186	-0-	186	433	186	2			N	-0-					-0-
01	0		205	-0-	205	638	205	2			N	-0-					-0-

FOMBY,O.B. "E" WELL #: 1 RRCID -> 116735 COMPL. DATE 04/16/1985 TOTAL DEPTH 3446 PERF. 2992 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
09	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
11	0		10	-0-	10	10	10	2			N	-0-					-0-
12	0		10	-0-	10	20	10	2			N	-0-					-0-
01	0		9	-0-	9	29	9	2			N	-0-					-0-

OLIVE, W.J. WELL #: 1 RRCID -> 117410 COMPL. DATE 07/09/1985 TOTAL DEPTH 3052 PERF. 2617 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	0		204	-0-	204	204	204	2			N	-0-					-0-
12	0		207	-0-	207	411	207	2			N	-0-					-0-
01	0		175	-0-	175	586	175	2			N	-0-					-0-

WILLIAMS, H. C. WELL #: 6 RRCID -> 186249 COMPL. DATE 11/01/2001 TOTAL DEPTH 3268 PERF. 2986 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
09	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
11	0		10	-0-	10	10	10	2			N	-0-					-0-
12	0		10	-0-	10	20	10	2			N	-0-					-0-
01	0		9	-0-	9	29	9	2			N	-0-					-0-

TEJAS PETROLEUM RESOURCES, LLC 841316
PICKETT, G.W. WELL #: 5 RRCID -> 105628 COMPL. DATE 05/20/1983 TOTAL DEPTH 2950 PERF. 2903 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANEY (MARBLE FALLS) 16910 750 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BLACK BANDANA LLC 072506
COMPTON, C. H., ET UX -S- WELL #: 1 RRCID -> 017505 COMPL. DATE N/A TOTAL DEPTH 4198 PERF. 3840 - 3845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	0		148	-0-	148	148	148	3			N	-0-					-0-
10	0		152	-0-	152	300	152	3			N	-0-					-0-
11	0		160	-0-	160	460	160	3			N	-0-					-0-
12	0		154	-0-	154	614	154	3			N	-0-					-0-
01	0		168	-0-	168	782	168	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	0		148	-0-	148	148	148	3			N	-0-					-0-
10	0		152	-0-	152	300	152	3			N	-0-					-0-
11	0		160	-0-	160	460	160	3			N	-0-					-0-
12	0		154	-0-	154	614	154	3			N	-0-					-0-
01	0		168	-0-	168	782	168	3			N	-0-					-0-

CHARLIE'S (MISSISSIPPI) 17231 375 ASSOCIATED EXEMPT CNTY: CALLAHAN
PLACE OIL AND GAS CO. 667700
PRITCHARD "A" WELL #: 1 RRCID -> 110175 COMPL. DATE 09/12/1981 TOTAL DEPTH 3098 PERF. 2708 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	300	2	11	9	N	10					40
09	300	N	255	-0-	-45	-0-	233	2	22	9	N	20					60
10	310	N	303	-0-	-7	-0-	253	2	50	9	N	45					105
11	279	N	279	-0-	-0-	-0-	235	2	44	9	N	40					145
12	279	N	108	-0-	-171	-0-	94	1	14	9	N	13	158	1			-0-
*01	336	N	336	-0-	-0-	-0-	325	2	11	9	N	10					10

PRITCHARD UNIT WELL #: 1 RRCID -> 110728 COMPL. DATE 04/15/1982 TOTAL DEPTH 2862 PERF. 2466 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					9
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					9
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					9
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					9
12	93	N	31	-0-	-62	-0-	31	2			N	-0-					9
*01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					9

PRITCHARD WELL #: 1 RRCID -> 113927 COMPL. DATE 03/27/1981 TOTAL DEPTH 2843 PERF. 2676 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

PUTMAN WELL #: 1 RRCID -> 287975 COMPL. DATE 02/23/1981 TOTAL DEPTH 2830 PERF. 2720 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

CHENEY MEMORIAL (3RD SMITHWICK) 17431 500 ASSOCIATED ONE WELL CNTY: PARKER
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: G 3 RRCID -> 270835 COMPL. DATE 04/01/2013 TOTAL DEPTH 6483 PERF. 6367 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICK BEND (CONGL.) 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL WELL #: 2 RRCID -> 158425 COMPL. DATE 11/17/1995 TOTAL DEPTH 4250 PERF. 4187 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		55	-0-	55	55	55	3			Y	-0-					-0-
09	DLQ G-10		53	-0-	53	108	53	3			Y	-0-					-0-
10	159	N	51	-0-	-108	-0-	51	3			Y	-0-					-0-
11	0		55	-0-	55	55	55	3			Y	-0-					-0-
12	0		58	-0-	58	113	58	3			Y	-0-					-0-
01	0		55	-0-	55	168	55	3			Y	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 175406 COMPL. DATE 12/06/1999 TOTAL DEPTH 4238 PERF. 4128 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		55	-0-	55	374	55	3			Y	-0-					-0-
09	DLQ G-10		53	-0-	53	427	53	3			Y	-0-					-0-
10	478	N	51	-0-	-427	-0-	51	3			Y	-0-					-0-
11	0		55	-0-	55	55	55	3			Y	-0-					-0-
12	0		58	-0-	58	113	58	3			Y	-0-					-0-
01	0		55	-0-	55	168	55	3			Y	-0-					-0-

MODESITT -8- WELL #: 1 RRCID -> 221336 COMPL. DATE 06/27/2006 TOTAL DEPTH 4315 PERF. 4201 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

CHISM (LAKE SAND) 17840 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MIDVILLE ENERGY, LLC. 566317
CHISM WELL #: 3 RRCID -> 293890 COMPL. DATE 10/26/2022 TOTAL DEPTH 4650 PERF. 3986 - 3991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	132		NO RPT	-0-	-132	-0-					N	NO RPT					-0-
01	1023		NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

CHRISTI B (MARBLE FALLS) 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
LINDLEY WELL #: 1 RRCID -> 110972 COMPL. DATE 06/01/1984 TOTAL DEPTH 1995 PERF. 1810 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	H15 VIOL		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/22

MASHBURN WELL #: 2 RRCID -> 112343 COMPL. DATE 05/11/1984 TOTAL DEPTH 1999 PERF. 1842 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/28/2022 - WELL PLUGGED 11/28/22

CHRISTI B (MARBLE FALLS) //CONT.// 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
LINDLEY WELL #: 2 RRCID -> 113145 COMPL. DATE 08/07/1984 TOTAL DEPTH 1993 PERF. 1793 - 1817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/3/2022

CHURCH (BIG SALINE) 18180 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
GRIMES UNIT WELL #: 1 RRCID -> 075727 COMPL. DATE 11/28/1977 TOTAL DEPTH 5138 PERF. N/A

08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	0		486	-0-	486	486	486	3			N	-0-					-0-
*12	964	N	478	-0-	-486	-0-	478	3			N	-0-					-0-
01	0		486	-0-	486	486	486	3			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
GRIMES, DENNIS WELL #: 1 RRCID -> 062505 COMPL. DATE 12/24/1975 TOTAL DEPTH 4880 PERF. 4306 - 0

08	465	N	437	-0-	-28	-0-	49	1	388	2	N	-0-					70
09	450	N	428	-0-	-22	-0-	45	1	383	2	N	-0-					70
10	0		447	-0-	447	447	39	1	408	2	N	-0-					70
11	0		433	-0-	433	880	51	1	382	2	N	-0-					70
*12	1325	N	445	-0-	-880	-0-	40	1	405	2	N	-0-					70
01	0		441	-0-	441	441	44	1	397	2	N	-0-					70

CINDY-GAY (JENNINGS) 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
HEARNE, WYLIE WELL #: 1 RRCID -> 114540 COMPL. DATE 11/30/1984 TOTAL DEPTH 3521 PERF. 3398 - 3414

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CISCO (CONGL. 3600) 18286 200 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
ALEXANDER WELL #: 2 RRCID -> 113904 COMPL. DATE 02/01/1982 TOTAL DEPTH 3652 PERF. 3585 - 3590

08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

CISCO, SOUTHEAST (RANGER) 18292 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
DUFFER, A. L. WELL #: 1 RRCID -> 017522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	0		362	-0-	362	362	362	3			N	-0-					-0-
*12	703	N	341	-0-	-362	-0-	341	3			N	-0-					-0-
01	0		357	-0-	357	357	357	3			N	-0-					-0-

CISCO, SOUTHWEST (CADDO) 18293 400 ASSOCIATED EXEMPT CNTY: EASTLAND
AT OIL & GAS, LLC 035619
JONES, LILA PEARL WELL #: 1 RRCID -> 285248 COMPL. DATE 10/17/1988 TOTAL DEPTH 4025 PERF. 3502 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					52
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					52
10	0		121	-0-	121	121	121	2			N	-0-					52
11	0		130	-0-	130	251	130	2			N	-0-					52
12	0		177	-0-	177	428	177	2			N	-0-					52
01	0		85	-0-	85	513	85	2			N	-0-					52

STOVALL, HOWARD 824340
THREET P.L. WELL #: 1 RRCID -> 069447 COMPL. DATE 11/12/1976 TOTAL DEPTH 3793 PERF. 2965 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					74
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					74
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					74
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					74
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					74
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					74

CISCO, SOUTHWEST (LAKE) 18293 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
AMIS, T. J. WELL #: 1 RRCID -> 017523 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					28
*03	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					28
*04	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					28
05	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					28
06	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					28
07	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					28
08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					28
09	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					28
10	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					28
*11	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					28
*12	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					28
*01	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					28

CLARALMA (MARBLE FALLS) 18540 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
FLOYD RAY VICK WELL #: 2 RRCID -> 245548 COMPL. DATE N/A TOTAL DEPTH 4282 PERF. 4004 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					96
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					96
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					96
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					96
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					96
01	31	N	-0-	-0-	-31	-0-					N	-0-					96

CLARENCE (CONGL.) 18545 150 ASSOCIATED ONE WELL CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1B RRCID -> 141985 COMPL. DATE 05/22/1985 TOTAL DEPTH 4953 PERF. 3853 - 3858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUSELL (MF CONGL) 18693 600 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ATWELL TECHNICAL SERVICES, INC. 036634
CLAUSELL-LONG-575 WELL #: 2 U RRCID -> 046151 COMPL. DATE 05/12/1969 TOTAL DEPTH 4645 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (CONGL) 18756 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC TEXAS LLC 589983
DAVES "A" WELL #: 1 RRCID -> 107729 COMPL. DATE 12/09/1986 TOTAL DEPTH 5060 PERF. 4189 - 4254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

MESSER WELL #: 1 RRCID -> 109821 COMPL. DATE 03/08/1984 TOTAL DEPTH 4620 PERF. 4282 - 4289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN DRILLING, INC. 858771
SCHRICK WELL #: 1W RRCID -> 218258 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 4260 - 4470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) 18799 498 ASSOCIATED 49B CNTY: FISHER
IKARD, ALAN 422893
SMITH WELL #: 3 RRCID -> 217687 COMPL. DATE N/A TOTAL DEPTH 5250 PERF. 4882 - 4955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1 R	1	-0-	-0-	-0-	1	1			N	-0-					-0-
09	1 R	1	-0-	-0-	-0-	1	1			N	-0-					-0-
10	0	1	-0-	1	1	1	1			N	-0-					-0-
11	0	1	-0-	1	2	1	1			N	-0-					-0-
12	1 #	NO RPT	-0-	-1	1					N	NO RPT					-0-
01	0	1	-0-	1	2	1	1			N	-0-					-0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
L.C.S. PRODUCTION COMPANY 479574
WILBURN, J.A. "A" WELL #: 1 RRCID -> 130268 COMPL. DATE 06/27/2016 TOTAL DEPTH 5150 PERF. 4016 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHLHAUSEN OIL COMPANY 619390
BALLENGER, R. W. WELL #: 1 L RRCID -> 048085 COMPL. DATE 03/10/1966 TOTAL DEPTH 5160 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONISUE WELL #: 2 RRCID -> 061589 COMPL. DATE 03/10/1975 TOTAL DEPTH 5132 PERF. 4957 - 0

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARSHAW, JESSE WELL #: 3 RRCID -> 073608 COMPL. DATE 09/04/1977 TOTAL DEPTH 5183 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEETWATER PRODUCTION, INC. 833297
WILBURN, J.A. "A" WELL #: 2 RRCID -> 130269 COMPL. DATE 04/09/1980 TOTAL DEPTH 5133 PERF. 5043 - 5058

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

WILBURN, J.A. "A" WELL #: 3 RRCID -> 130270 COMPL. DATE 04/10/1980 TOTAL DEPTH 5130 PERF. 5042 - 5059

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297

WILBURN, J.A. "B" WELL #: 1 RRCID -> 130271 COMPL. DATE 12/31/1980 TOTAL DEPTH 5125 PERF. 5050 - 5060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			12
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			12
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			12

WILBURN,J.A. "B" WELL #: 2 RRCID -> 130272 COMPL. DATE 01/02/1981 TOTAL DEPTH 5100 PERF. 5018 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			18

SMITH WELL #: 1 RRCID -> 130273 COMPL. DATE 09/30/1985 TOTAL DEPTH 5200 PERF. 4938 - 4946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4

WILBURN,J.A. WELL #: 1 RRCID -> 130274 COMPL. DATE 09/21/1979 TOTAL DEPTH 5150 PERF. 5044 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			31

WILBURN "E" WELL #: 1 RRCID -> 140690 COMPL. DATE 03/19/1985 TOTAL DEPTH 5153 PERF. 5061 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			57
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			57
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			57
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			57
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			57
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			57

WILBURN "E" WELL #: 3 RRCID -> 140703 COMPL. DATE 06/10/1985 TOTAL DEPTH 5175 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILBURN "E" WELL #: 2 RRCID -> 140705 COMPL. DATE 06/08/1985 TOTAL DEPTH 5192 PERF. 5080 - 5113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN "E" WELL #: 4 RRCID -> 140707 COMPL. DATE 09/10/1985 TOTAL DEPTH 5135 PERF. 5096 - 5104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					36

WILBURN "E" WELL #: 5 RRCID -> 140710 COMPL. DATE 10/02/1985 TOTAL DEPTH 5150 PERF. 5020 - 5040

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9

WILBURN "E" WELL #: 6 RRCID -> 140712 COMPL. DATE 10/05/1985 TOTAL DEPTH 5127 PERF. 5020 - 5040

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9

CLIFF HANGER (MISS) 18961 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WADE OPERATING 889327
WARD UNIT WELL #: 1D RRCID -> 180868 COMPL. DATE 10/24/2000 TOTAL DEPTH 4520 PERF. 4221 - 4236

08	217 N	169	-0-	-48	-0-	168	2	1	9	N	1					89
09	180 N	155	-0-	-25	-0-	154	2	1	9	N	1					90
10	0	153	-0-	153	153	151	2	2	9	N	2					92
11	292 N	139	-0-	-153	-0-	138	2	1	9	N	1					93
12	155 N	129	-0-	-26	-0-	129	2			N	-0-					93
01	0	119	-0-	119	119	119	2			N	-0-					93

CLYDE HARPER (CONGLOMERATE) 19087 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAZOS OPERATING LLC 100639
TAYLOR WELL #: 1 RRCID -> 141044 COMPL. DATE 01/21/1992 TOTAL DEPTH 4500 PERF. 4068 - 4086

08	14B2 EXT	124	-0-	124	449	124	2			N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	449					N	-0-					10
10	14B2 EXT	122	-0-	122	571	122	2			N	-0-					10
11	14B2 EXT	125	-0-	125	696	125	2			N	-0-					10
12	14B2 EXT	174	-0-	174	870	174	2			N	-0-					10
01	0	178	-0-	178	1048	178	2			N	-0-					10

COALSON (CONGLOMERATE 4750) 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
COALSON, MAC A. 161490
COALSON MAC WELL #: 1 RRCID -> 066197 COMPL. DATE 02/12/1976 TOTAL DEPTH 4929 PERF. 4754 - 4762

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALSON (CONGLOMERATE 4750) //CONT.// 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SAGE OIL AND GAS, LLC 743222
JOHNSTON UNIT WELL #: 1 T RRCID -> 084682 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON UNIT WELL #: 2 T RRCID -> 086604 COMPL. DATE 09/26/1979 TOTAL DEPTH 5020 PERF. 4710 - 4715

08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0		-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27

PATTON -A- WELL #: 1 RRCID -> 087585 COMPL. DATE 11/18/1979 TOTAL DEPTH 5150 PERF. 4878 - 4908

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COALVILLE (BEND CONGL.) 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DAHAB ENERGY INC. 197200
ROGERS WELL #: 1 RRCID -> 157937 COMPL. DATE 02/19/1996 TOTAL DEPTH 3555 PERF. 3428 - 3432

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		73	-0-	73	73	73	2			N	-0-					-0-
10	0		79	-0-	79	152	79	2			N	-0-					-0-
11	0		8	-0-	8	160	8	2			N	-0-					-0-
12	0		5	-0-	5	165	5	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	72					N	NO RPT					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
LONG,C.B. "A" WELL #: 1 RRCID -> 121023 COMPL. DATE 02/13/1986 TOTAL DEPTH 4400 PERF. 3756 - 3764

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

J-TEC PRODUCTION, LLC 427406
BURGETT WELL #: 1 RRCID -> 160193 COMPL. DATE 09/30/1996 TOTAL DEPTH 3651 PERF. 3284 - 3294

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL (STRAWN) 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION 070442
ADDISON WELL #: 1 RRCID -> 138537 COMPL. DATE 02/13/1991 TOTAL DEPTH 2800 PERF. 2701 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

ADDISON WELL #: 3 RRCID -> 139661 COMPL. DATE 07/05/1991 TOTAL DEPTH 3178 PERF. 2725 - 2747

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN-MOSS WELL #: 2 RRCID -> 144543 COMPL. DATE 03/05/1993 TOTAL DEPTH 2953 PERF. 2437 - 2595

08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
KAUFFMAN WELL #: 1 RRCID -> 143761 COMPL. DATE 12/28/1992 TOTAL DEPTH 4200 PERF. 2346 - 2356

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JERICHO ENERGY, INC 432097
DOSTER, BRUCE WELL #: 2A RRCID -> 105179 COMPL. DATE 04/18/1983 TOTAL DEPTH 5000 PERF. 2619 - 2650

08	303	N	303	-0-	-0-	-0-	14	1	289	2	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	13	1	273	2	N	-0-					-0-
10	0		281	-0-	281	281	13	1	268	2	N	-0-					-0-
11	0		226	-0-	226	507	10	1	216	2	N	-0-					-0-
12	0		268	-0-	268	775	12	1	256	2	N	-0-					-0-
01	0		327	-0-	327	1102	11	1	316	2	N	-0-					-0-

MOSAIC OIL LLC 589978
WHITEHEAD WELL #: 1 RRCID -> 148149 COMPL. DATE 01/04/1994 TOTAL DEPTH 5087 PERF. 2466 - 2830

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 4 RRCID -> 132111 COMPL. DATE 10/07/1989 TOTAL DEPTH 2940 PERF. 2474 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

HARRISON WELL #: 7 RRCID -> 139672 COMPL. DATE 10/12/1991 TOTAL DEPTH 2926 PERF. 2552 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRUNER WELL #: 7 RRCID -> 139506 COMPL. DATE 09/05/1991 TOTAL DEPTH 3037 PERF. 2630 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNER WELL #: 6 RRCID -> 139507 COMPL. DATE 09/06/1991 TOTAL DEPTH 3075 PERF. 2635 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COG (MARBLE FALLS) 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANEJO PRODUCTION, LLC 025387
EADS WELL #: 1 RRCID -> 105790 COMPL. DATE 04/25/1983 TOTAL DEPTH 2270 PERF. 2233 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COG (MARBLE FALLS) //CONT.// 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANEJO PRODUCTION, LLC //CONT.// 025387
EADS WELL #: 3 RRCID -> 124729 COMPL. DATE 04/04/1984 TOTAL DEPTH 2777 PERF. 2244 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

C O G COMPANY 120723
CATE, MITCHAM WELL #: 1 RRCID -> 105367 COMPL. DATE 01/18/1983 TOTAL DEPTH 2655 PERF. 2246 - 2260

08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	0		181	-0-	181	181	181	2			N	-0-					-0-
12	0		204	-0-	204	385	204	2			N	-0-					-0-
01	0		203	-0-	203	588	203	2			N	-0-					-0-

CATE,J. WELL #: 2 RRCID -> 114817 COMPL. DATE 12/28/1984 TOTAL DEPTH 2687 PERF. 2245 - 2262

08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	0		261	-0-	261	261	261	2			N	-0-					-0-
12	0		292	-0-	292	553	292	2			N	-0-					-0-
01	0		291	-0-	291	844	291	2			N	-0-					-0-

COLEMAN (PALO PINTO, LO) 19480 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K & W VANPELT COMPANY 448748
STONE -A- WELL #: 2 RRCID -> 032252 COMPL. DATE 03/08/1961 TOTAL DEPTH 3550 PERF. 3121 - 3176

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BIG TIO, INC. 070709
WEST, L.S. WELL #: 2 RRCID -> 274409 COMPL. DATE 01/01/2014 TOTAL DEPTH 2920 PERF. 1415 - 2860

08	760	R	760	-0-	-0-	-0-	757	2	3	9	N	3					176
09	886	R	886	-0-	-0-	-0-	884	2	2	9	N	2					178
10	0		912	-0-	912	912	911	2	1	9	N	1					179
11	1593	R	681	-0-	-912	-0-	680	2	1	9	N	1					180
12	0		738	-0-	738	738	737	2	1	9	N	1					181
*01	1392	R	654	-0-	-738	-0-	652	2	2	9	N	2					183

BULLARD, ROBERT L. 106505
BULLARD WELL #: 1 RRCID -> 119332 COMPL. DATE 04/21/1982 TOTAL DEPTH 2635 PERF. 2288 - 2380

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. 140622
HARRIS,JOHN W. WELL #: 1 RRCID -> 130841 COMPL. DATE 05/23/1989 TOTAL DEPTH 2675 PERF. 2232 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WELLS, J. "A" WELL #: 1 RRCID -> 141037 COMPL. DATE 07/09/1982 TOTAL DEPTH 2363 PERF. 2160 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	R	153	-0-	-0-	-0-	153	2			N	-0-	14	1			23
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					23
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					23
11	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					23
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					23
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					23

BOGGUS, J.L. WELL #: 1 RRCID -> 163628 COMPL. DATE N/A TOTAL DEPTH 2505 PERF. 2410 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	R	63	-0-	-0-	-0-	33	2	30	9	N	27					42
09	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					42
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					42
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					42
12	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					42
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					42

CXL ENERGY LLC 195770
WATSON, O. H. WELL #: 4 RRCID -> 100622 COMPL. DATE 05/18/1982 TOTAL DEPTH 1289 PERF. 1214 - 1222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
HISE WELL #: 1 RRCID -> 239421 COMPL. DATE 08/30/2008 TOTAL DEPTH 2307 PERF. 2276 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	50	-0-	-12	-0-	50	2			N	-0-					23
09	60	#	50	-0-	-10	-0-	50	2			N	-0-					23
10	0		50	-0-	50	50	50	2			N	-0-					23
11	100	R	50	-0-	-50	-0-	50	2			N	-0-					23
12	62	#	50	-0-	-12	-0-	50	2			N	-0-					23
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					23

HISE WELL #: 3 RRCID -> 275282 COMPL. DATE 01/12/1988 TOTAL DEPTH 2737 PERF. 2298 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	50	-0-	-12	-0-	50	2			N	-0-					21
09	60	#	50	-0-	-10	-0-	50	2			N	-0-					21
10	62	#	50	-0-	-12	-0-	50	2			N	-0-					21
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					21
12	62	#	50	-0-	-12	-0-	50	2			N	-0-					21
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					21

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
HISE WELL #: 2 RRCID -> 275727 COMPL. DATE 07/25/1978 TOTAL DEPTH N/A PERF. 2284 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	50	-0-	-12	-0-	50	2			N	-0-					22
09	60	#	50	-0-	-10	-0-	50	2			N	-0-					22
10	0		50	-0-	50	50	50	2			N	-0-					22
11	100	R	50	-0-	-50	-0-	50	2			N	-0-					22
12	62	#	50	-0-	-12	-0-	50	2			N	-0-					22
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					22

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 2 RRCID -> 175785 COMPL. DATE 11/25/1980 TOTAL DEPTH 1225 PERF. N/A

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL, GAS, ETC. LLC 620678
HALLMARK-KEEL "A" WELL #: 1 RRCID -> 145353 COMPL. DATE 04/01/1993 TOTAL DEPTH 3310 PERF. 3196 - 3207

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL WELL #: 1 RRCID -> 187208 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2226 - 2296

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCARROLL WELL #: 2 RRCID -> 187210 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2262 - 2322

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					539

PLUGGED AND ABANDONED_____ 03/03/2023

RINGO RIG LLC 712386
SMITH-MCKNIGHT WELL #: 1B RRCID -> 117890 COMPL. DATE 06/24/1985 TOTAL DEPTH 1426 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
RINGO RIG LLC //CONT.// 712386
SMITH-MCKNIGHT WELL #: 1OJ RRCID -> 117891 COMPL. DATE 09/01/1982 TOTAL DEPTH 1954 PERF. 1380 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHSON ENERGY, INC. 738144
CLAYTON WELL #: 2 RRCID -> 145354 COMPL. DATE 04/04/1993 TOTAL DEPTH 3597 PERF. 3198 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	161					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	161					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	161					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	161					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	161					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	161					N	NO RPT					-0-

SANTA ANNA OPERATING 3, LLC 748098
MCCLURE, J.E. WELL #: 5 RRCID -> 113908 COMPL. DATE 05/25/1982 TOTAL DEPTH 2372 PERF. 2270 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWITZER, M. L. WELL #: 2 RRCID -> 143043 COMPL. DATE 08/12/1977 TOTAL DEPTH 2900 PERF. 2143 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, J. E. WELL #: 2 RRCID -> 151305 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWITZER, M.L. WELL #: 4 RRCID -> 276185 COMPL. DATE 03/01/1979 TOTAL DEPTH 2391 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
SOJOURNER DRILLING CORPORATION 800750
HORN, CLIFF WELL #: 1 A RRCID -> 181623 COMPL. DATE 12/04/2000 TOTAL DEPTH 3160 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN, CLIFF WELL #: 3 RRCID -> 181625 COMPL. DATE 12/04/2000 TOTAL DEPTH 3511 PERF. 3110 - 3120

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
GULLEY, MAYNARD WELL #: 1 RRCID -> 138743 COMPL. DATE 08/03/1984 TOTAL DEPTH 3335 PERF. 3283 - 3293

08	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					24
09	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					24
10	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					24
11	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					24
12	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					24
01	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					24

TCS PETROLEUM CO., LLC 840311
KING, RAYE WELL #: 4 RRCID -> 292073 COMPL. DATE 04/17/2006 TOTAL DEPTH 3542 PERF. 3124 - 3139

08	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
09	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARNOT OIL COMPANY, LLC 033012
RAY WELL #: 1 RRCID -> 265313 COMPL. DATE 06/10/2012 TOTAL DEPTH 2220 PERF. 2083 - 2087

08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

CEDAR RIDGE ENERGY, INC. 140622
MOSELEY, C. M., -E- WELL #: 3 RRCID -> 020990 COMPL. DATE 05/08/1963 TOTAL DEPTH 1808 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
J. L. BOGGUS WELL #: 2 RRCID -> 070613 COMPL. DATE 02/27/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT, G.W. WELL #: 1 RRCID -> 086586 COMPL. DATE 12/10/1979 TOTAL DEPTH 1585 PERF. 1134 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, F.W. WELL #: 9 RRCID -> 131769 COMPL. DATE 08/09/1989 TOTAL DEPTH 1170 PERF. 957 - 959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK ENERGY, INC. 188579
HAYNES, E. S. WELL #: 2 A RRCID -> 219832 COMPL. DATE 07/01/2006 TOTAL DEPTH 2190 PERF. 1396 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELRAY OIL, INC. 213275
ELIZABETH EVANS ENTERPRISES WELL #: 2 RRCID -> 120235 COMPL. DATE 12/26/1985 TOTAL DEPTH 3246 PERF. 3009 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

SNEED, TOM ET UX WELL #: 3 RRCID -> 186032 COMPL. DATE 11/09/2001 TOTAL DEPTH 3609 PERF. 3394 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
THOMPSON, EULA HALE "B" WELL #: 1 RRCID -> 201161 COMPL. DATE 04/14/2004 TOTAL DEPTH 3560 PERF. 2017 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
HICKMAN, IDA WELL #: 1 RRCID -> 053580 COMPL. DATE 02/07/1972 TOTAL DEPTH 2307 PERF. N/A

08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					20
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					20
10	62	N	60	-0-	-2	-0-	60	2			Y	-0-					20
11	0		60	-0-	60	60	60	2			Y	-0-					20
12	0		60	-0-	60	120	60	2			Y	-0-					20
01	62	N	NO RPT	-0-	-62	58					Y	NO RPT					20

HICKMAN, IDA R. -A- WELL #: 2 RRCID -> 053950 COMPL. DATE 10/30/1972 TOTAL DEPTH 2305 PERF. 2240 - 2282

08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					6
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					6
10	0		60	-0-	60	60	60	2			Y	-0-					6
11	0		60	-0-	60	120	60	2			Y	-0-					6
*12	180	N	60	-0-	-120	-0-	60	2			Y	-0-					6
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6

HICKMAN, W. R. WELL #: 1 X RRCID -> 054483 COMPL. DATE 12/01/1972 TOTAL DEPTH 2300 PERF. 2250 - 2290

08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					7
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					7
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					7
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					7
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BAUGH, D. S. WELL #: 2 RRCID -> 072971 COMPL. DATE 05/26/1977 TOTAL DEPTH 1425 PERF. N/A

08	62	N	50	-0-	-12	-0-	50	2			N	-0-					23
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					23
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					23
11	0		50	-0-	50	50	50	2			N	-0-					23
12	0		50	-0-	50	100	50	2			N	-0-					23
01	62	N	NO RPT	-0-	-62	38					N	NO RPT					23

SWITZER, M.L. WELL #: 5 RRCID -> 081984 COMPL. DATE 03/30/1979 TOTAL DEPTH 14461 PERF. 1402 - 1408

08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	0		50	-0-	50	50	50	2			N	-0-					-0-
11	100	N	50	-0-	-50	-0-	50	2			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
DICK STACY BAUGH WELL #: 3 RRCID -> 098450 COMPL. DATE 12/16/1981 TOTAL DEPTH 1379 PERF. 1338 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					12
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					12
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					12
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					12
*12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					12
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12

HANE POWER, L.L.C. 354209
FERGUSON WELL #: 11 RRCID -> 093743 COMPL. DATE 05/25/1981 TOTAL DEPTH 1400 PERF. 1053 - 1063

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FERGUSON WELL #: 12 RRCID -> 094167 COMPL. DATE 07/02/1981 TOTAL DEPTH 1390 PERF. 965 - 1089

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, PLEAS HILBURN 377085
HENDERSON, P. H. WELL #: 2A RRCID -> 092175 COMPL. DATE 02/11/1981 TOTAL DEPTH 1250 PERF. 771 - 775

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON & MORRIS 433774
HARRIS JOHN W. WELL #: 1 RRCID -> 065279 COMPL. DATE 06/25/1975 TOTAL DEPTH 2475 PERF. 0 - 2342

08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	0		303	-0-	303	303	303	2			N	-0-					-0-
12	0		318	-0-	318	621	318	2			N	-0-					-0-
01	0		491	-0-	491	1112	491	2			N	-0-					-0-

K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 47B RRCID -> 267558 COMPL. DATE 01/25/2013 TOTAL DEPTH 2500 PERF. 2447 - 2474

08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
12	155	N	38	-0-	-117	-0-	38	2			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

KEMP, WALTER 455324

BROWN, SALLIE WELL #: 3 RRCID -> 075877 COMPL. DATE 10/28/1977 TOTAL DEPTH 3515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	0		128	-0-	128	128	128	2			N	-0-					-0-
11	0		125	-0-	125	253	125	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	129					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	5					N	NO RPT					-0-

BROWN, SALLIE WELL #: 2 RRCID -> 075879 COMPL. DATE 09/30/1977 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	0		31	-0-	31	31	31	2			N	-0-					-0-
11	0		30	-0-	30	61	30	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	30					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KING ENERGY RESOURCES 465526

BARR JONNIE WELL #: 1 RRCID -> 068729 COMPL. DATE 09/20/1976 TOTAL DEPTH 3105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARA ODESSA WELL #: 2 RRCID -> 070641 COMPL. DATE 11/30/1976 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	12	R	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0		15	-0-	15	15	15	2			N	-0-					-0-
12	0		19	-0-	19	34	19	2			N	-0-					-0-
01	0		12	-0-	12	46	12	2			N	-0-					-0-

ALEXANDER,N. WELL #: 1 RRCID -> 103414 COMPL. DATE 01/26/1982 TOTAL DEPTH 3300 PERF. 2686 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
11	0		125	-0-	125	125	125	2			N	-0-					-0-
12	0		154	-0-	154	279	154	2			N	-0-					-0-
01	0		191	-0-	191	470	191	2			N	-0-					-0-

MCCLATCHEY, JOHN P 540185

MCCLATCHEY, W. P. WELL #: 1 RRCID -> 059556 COMPL. DATE 06/12/1974 TOTAL DEPTH 775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
OIL, GAS, ETC. LLC 620678
CLAYTON A WELL #: 1 RRCID -> 101308 COMPL. DATE 07/10/1982 TOTAL DEPTH 3483 PERF. 3160 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	2					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
SCHRADER,E.A. WELL #: 3 RRCID -> 125241 COMPL. DATE 02/05/1983 TOTAL DEPTH 1459 PERF. 1418 - 1425

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE,LORENE WELL #: 4 RRCID -> 125242 COMPL. DATE 08/02/1984 TOTAL DEPTH 952 PERF. 923 - 932

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2023

RINGO RIG LLC 712386
CAMPBELL, H. WELL #: 7 RRCID -> 052619 COMPL. DATE 03/27/1972 TOTAL DEPTH 1526 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING VERNON WELL #: 1 A RRCID -> 070174 COMPL. DATE 01/15/1977 TOTAL DEPTH 2550 PERF. 2178 - 2188

08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKMAN, IDA R. WELL #: 3 RRCID -> 132320 COMPL. DATE 10/03/1989 TOTAL DEPTH 2615 PERF. 2224 - 2274

08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SANTA ANNA OPERATING 3, LLC 748098
ROY D. GOLSTON CDC WELL #: 4 RRCID -> 092996 COMPL. DATE 04/09/1981 TOTAL DEPTH 1485 PERF. 1403 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL, GARLAND "A" WELL #: 2 RRCID -> 114903 COMPL. DATE 07/14/1980 TOTAL DEPTH 2390 PERF. 2262 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					47

SCHMID PROPERTIES, INC. 754100
OVERALL, M. T. ET AL -A- WELL #: 28 RRCID -> 018061 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. 2481 - 2483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-
09	0		75	-0-	75	75	75	1			N	-0-					-0-
10	0		250	-0-	250	325	250	1			N	-0-					-0-
11	0		235	-0-	235	560	235	1			N	-0-					-0-
12	0		NO RPT	-0-	-0-	560					N	NO RPT					-0-
01	0		210	-0-	210	770	210	1			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
PAYNE, S. N. WELL #: 6 RRCID -> 085384 COMPL. DATE 12/10/1979 TOTAL DEPTH 3436 PERF. 3048 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN CROSS OPERATING, LLC 767834
BURKETT, JIM WELL #: 1 RRCID -> 040953 COMPL. DATE 05/12/1952 TOTAL DEPTH 3337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
09	0		19	-0-	19	19	19	3			Y	-0-					-0-
10	DLQ G-10		18	-0-	18	37	18	3			Y	-0-					-0-
11	DLQ G-10		16	-0-	16	53	16	3			Y	-0-					-0-
12	DLQ G-10		16	-0-	16	69	16	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	69					Y	NO RPT					-0-

BURKETT, JIM WELL #: 2 RRCID -> 040954 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 3338 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					2
09	0		63	-0-	63	63	63	3			Y	-0-					2
10	DLQ G-10		60	-0-	60	123	60	3			Y	-0-					2
11	DLQ G-10		52	-0-	52	175	52	3			Y	-0-					2
12	DLQ G-10		55	-0-	55	230	55	3			Y	-0-					2
01	DLQ G-10		NO RPT	-0-	-0-	230					Y	NO RPT					2

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
LEA, THOMAS WELL #: 3 RRCID -> 061759 COMPL. DATE 02/28/1975 TOTAL DEPTH 2320 PERF. 1900 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKINNEY WELL #: 1 RRCID -> 100322 COMPL. DATE 06/09/1978 TOTAL DEPTH 3264 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	0		191	-0-	191	191	191	3			N	-0-					-0-
10	0		93	-0-	93	284	93	3			N	-0-					-0-
11	0		76	-0-	76	360	76	3			N	-0-					-0-
12	0		72	-0-	72	432	72	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	432					N	NO RPT					-0-

NEFF WELL #: 1 RRCID -> 100323 COMPL. DATE 06/03/1978 TOTAL DEPTH 3258 PERF. 3228 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3					433
09	0		191	-0-	191	191	191	3			Y	-0-					433
10	DLQ G-10		193	-0-	193	384	193	3			Y	-0-					433
11	DLQ G-10		159	-0-	159	543	159	3			Y	-0-					433
12	DLQ G-10		151	-0-	151	694	151	3			Y	-0-					433
01	DLQ G-10		NO RPT	-0-	-0-	694					Y	NO RPT					433

NEFF WELL #: 3 RRCID -> 100326 COMPL. DATE 05/30/1980 TOTAL DEPTH 3260 PERF. 3208 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					259
09	0		191	-0-	191	191	191	3			Y	-0-					259
10	DLQ G-10		193	-0-	193	384	193	3			Y	-0-					259
11	DLQ G-10		159	-0-	159	543	159	3			Y	-0-					259
12	DLQ G-10		151	-0-	151	694	151	3			Y	-0-					259
01	DLQ G-10		NO RPT	-0-	-0-	694					Y	NO RPT					259

COWAN "B" WELL #: 1 RRCID -> 119454 COMPL. DATE 08/01/1979 TOTAL DEPTH 3242 PERF. 3214 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					424
09	0		54	-0-	54	54	54	3			N	-0-					424
10	0		55	-0-	55	109	55	3			N	-0-					424
11	0		45	-0-	45	154	45	3			N	-0-					424
12	0		42	-0-	42	196	42	3			N	-0-					424
01	0	N	NO RPT	-0-	-0-	196					N	NO RPT					424

COWAN "A" WELL #: 1 RRCID -> 119455 COMPL. DATE 04/12/2012 TOTAL DEPTH 3260 PERF. 3242 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEFF "A" WELL #: 4 RRCID -> 119456 COMPL. DATE 04/30/1980 TOTAL DEPTH 3260 PERF. 3200 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	53	3	3	9	N	3					482
09	0		67	-0-	67	67	67	3			N	-0-					482
10	0		68	-0-	68	135	68	3			N	-0-					482
11	0		56	-0-	56	191	56	3			N	-0-					482
12	0		53	-0-	53	244	53	3			N	-0-					482
01	0	N	NO RPT	-0-	-0-	244					N	NO RPT					482

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, W. H. WELL #: 5 RRCID -> 201388 COMPL. DATE 03/27/2004 TOTAL DEPTH 3450 PERF. 3324 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					153
09	0		98	-0-	98	98	95	3	3	9	Y	3	95	1			61
10	DLQ G-10		93	-0-	93	191	90	3	3	9	Y	3					64
11	DLQ G-10		81	-0-	81	272	78	3	3	9	Y	3					67
12	DLQ G-10		85	-0-	85	357	82	3	3	9	Y	3					70
01	DLQ G-10		NO RPT	-0-	-0-	357					Y	NO RPT					70

HENDERSON, W. H. WELL #: 4 RRCID -> 201389 COMPL. DATE 02/09/2004 TOTAL DEPTH 3460 PERF. 3285 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	92	3	2	9	Y	2					110
09	0		97	-0-	97	97	95	3	2	9	Y	2	30	1			82
10	DLQ G-10		92	-0-	92	189	90	3	2	9	Y	2					84
11	DLQ G-10		80	-0-	80	269	78	3	2	9	Y	2					86
12	DLQ G-10		84	-0-	84	353	82	3	2	9	Y	2					88
01	DLQ G-10		NO RPT	-0-	-0-	353					Y	NO RPT					88

SUBSURFACE PRODUCTION, INC. 828317
TODD, G. A. "A" WELL #: 1 RRCID -> 100795 COMPL. DATE 12/15/1981 TOTAL DEPTH 4357 PERF. 3616 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 4A RRCID -> 163120 COMPL. DATE 06/13/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					57
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					57
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					57
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					57

TCS PETROLEUM CO., LLC 840311
KING, RAYE WELL #: 3 RRCID -> 213653 COMPL. DATE 09/15/2005 TOTAL DEPTH 3525 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY, E. G. 843907
TERRY,E.G. WELL #: 2A RRCID -> 129043 COMPL. DATE 06/01/1988 TOTAL DEPTH 876 PERF. 819 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
TERRY, E. G. //CONT.// 843907
TERRY,E.G. WELL #: 1A RRCID -> 129044 COMPL. DATE 05/23/1988 TOTAL DEPTH 880 PERF. 828 - 833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS (CONGL.) 19690 450 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
COLLINS WELL #: 1 C RRCID -> 134165 COMPL. DATE 04/02/1990 TOTAL DEPTH 3520 PERF. 3017 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	150	N	1	-0-	-149	-0-	1	1			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

COMANCHE COUNTY REGULAR 19872 001 ASSOCIATED 49B CNTY: COMANCHE
ABX OIL & GAS, INC. 003646
MOHON, C. L. JR. WELL #: 1 RRCID -> 174273 COMPL. DATE 02/05/1998 TOTAL DEPTH 3400 PERF. 2730 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFORD, GRADY S. 012455
ALFORD, M C WELL #: 1 RRCID -> 088135 COMPL. DATE 09/01/1979 TOTAL DEPTH 3280 PERF. 2820 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOT OIL COMPANY, LLC 033012
FAGAN UNIT WELL #: 1 RRCID -> 274276 COMPL. DATE 08/12/2014 TOTAL DEPTH 3300 PERF. 2885 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS, ROLAND 168714
SIMPSON "A" WELL #: 2 RRCID -> 106445 COMPL. DATE 06/04/1982 TOTAL DEPTH 2950 PERF. 2720 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
COLLINS, ROLAND //CONT.// 168714
SIMPSON WELL #: 1 RRCID -> 153999 COMPL. DATE 10/24/1975 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CROSSBOW RESOURCES, LLC 190494
CLARK, J. D. WELL #: 1 RRCID -> 227128 COMPL. DATE 02/20/2007 TOTAL DEPTH 3167 PERF. 3092 - 3120

08	186 #	165	-0-	-21	-0-	165	3		N	-0-			19
09	180 #	132	-0-	-48	-0-	132	3		N	-0-			19
10	0	138	-0-	138	138	138	3		N	-0-			19
11	0	985	-0-	985	1123	985	3		N	-0-			19
12	0	2424	-0-	2424	3547	2424	3		N	-0-			19
01	0	1862	-0-	1862	5409	1862	3		N	-0-			19

DMV PIPELINE LLC 221580
TURNER WELL #: 2 RRCID -> 119336 COMPL. DATE 08/10/1984 TOTAL DEPTH 2822 PERF. 2580 - 2775

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REBEIRO WELL #: 1 RRCID -> 239809 COMPL. DATE 09/20/2008 TOTAL DEPTH 3150 PERF. 2900 - 2930

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			65

REBEIRO WELL #: 2 RRCID -> 242525 COMPL. DATE N/A TOTAL DEPTH 3190 PERF. 2877 - 2884

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MINGUS OIL & GAS 569683
LINDLEY,EDDIE WELL #: 1 RRCID -> 117092 COMPL. DATE 09/10/1983 TOTAL DEPTH 1675 PERF. 1550 - 1560

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
MORRIS R. GREENHAW OIL&GAS, INC 587110
DESDEMONA FIELD UNIT WELL #: E 2 RRCID -> 227482 COMPL. DATE 12/07/2006 TOTAL DEPTH 3450 PERF. 3298 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	81	R	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	89	R	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	0		77	-0-	77	77	77	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 1 RRCID -> 253328 COMPL. DATE 03/18/2007 TOTAL DEPTH 3538 PERF. 3412 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	62	-0-	62	10249	62	3			N	-0-					-0-
09	0	W	71	-0-	71	10320	71	3			N	-0-					-0-
10	0	W	60	-0-	60	10380	60	3			N	-0-					-0-
11	0	W	-0-	-0-	-0-	10380					N	-0-					-0-
12	0	W	-0-	-0-	-0-	10380					N	-0-					-0-
01	0		-0-	-0-	-0-	10380					N	-0-					-0-

MORRIS, WILLIAM T. 588616
EISENRICH-WALDRON WELL #: 1 RRCID -> 112975 COMPL. DATE 04/01/1979 TOTAL DEPTH 2856 PERF. 2801 - 2809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
MCDANIEL, C.D. WELL #: RRCID -> 086264 COMPL. DATE 12/11/1979 TOTAL DEPTH 3300 PERF. 2802 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 07/31/2009

SOJOURNER DRILLING CORPORATION 800750
SHIPPS WELL #: 1 RRCID -> 184184 COMPL. DATE 08/01/2001 TOTAL DEPTH 3000 PERF. 2701 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	324	-0-	-79	-0-	324	2			N	-0-					-0-
09	390	#	282	-0-	-108	-0-	282	2			N	-0-					-0-
10	403	#	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	390	#	350	-0-	-40	-0-	350	2			N	-0-					-0-
12	362	R	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-

VAUGHAN, TERRY L. 883382
WALLIS,T. U. WELL #: 1 RRCID -> 110801 COMPL. DATE 09/15/1977 TOTAL DEPTH 2940 PERF. 2850 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
WILSON COMPANY 928300
WILSON WELL #: 1 RRCID -> 183277 COMPL. DATE 08/01/2001 TOTAL DEPTH 2995 PERF. 2651 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUEST (CONGL.) 20185 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART 866 WELL #: 4 RRCID -> 103057 COMPL. DATE 11/10/1982 TOTAL DEPTH 5200 PERF. 4430 - 4440

08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

COOK RANCH 20321 001 ASSOCIATED 49B CNTY: SHACKELFORD
DH OPERATING, INC. 216737
NEWELL, W.P. "B" WELL #: 38 RRCID -> 209074 COMPL. DATE 03/15/2005 TOTAL DEPTH 1610 PERF. 146 - 1459

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL, W.P. "B" WELL #: 42 RRCID -> 211355 COMPL. DATE 06/16/2005 TOTAL DEPTH 1590 PERF. 1537 - 1540

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STASNEY WELL SERVICE, LLC 816067
COOK RANCH 85WS WELL #: 90 RRCID -> 277485 COMPL. DATE 04/02/2015 TOTAL DEPTH 1530 PERF. 1446 - 1450

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK RANCH 85WS WELL #: 89 RRCID -> 277651 COMPL. DATE 04/04/2015 TOTAL DEPTH 1532 PERF. 1450 - 1476

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK RANCH (MISS.) 20321 250 ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK, SEC. 81 WELL #: 15 RRCID -> 191793 COMPL. DATE 11/27/1988 TOTAL DEPTH 5207 PERF. 5001 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND (STRAWN) 20496 666 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 1 C RRCID -> 048083 COMPL. DATE 07/21/1969 TOTAL DEPTH 4280 PERF. N/A

08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-
11	0		5	-0-	5	11	5	2			N	-0-					-0-
12	0		5	-0-	5	16	5	2			N	-0-					-0-
01	0		6	-0-	6	22	6	2			N	-0-					-0-

CORBETT (CONGL, MID 20560 105 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
BURGESS -B- WELL #: 1 RRCID -> 262824 COMPL. DATE 07/22/2011 TOTAL DEPTH 3750 PERF. 3624 - 3630

08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-					59
12	0		-0-	-0-	-0-	-0-					N	-0-					59
01	0		-0-	-0-	-0-	-0-					N	-0-					59

STONEBRIAR OIL LLC 823774
CAMPBELL, RUTHY UNIT WELL #: 2 RRCID -> 236453 COMPL. DATE 10/11/2007 TOTAL DEPTH 4210 PERF. 4078 - 4082

08	217	N	-0-	-0-	-217	-0-					N	-0-					45
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					45
10	0		214	-0-	214	214	214	2			N	-0-					45
11	0		237	-0-	237	451	237	2			N	-0-					45
12	0		239	-0-	239	690	239	2			N	-0-					45
01	0		234	-0-	234	924	234	2			N	-0-					45

CORBETT (DUFFER) 20560 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT, ROY WELL #: 5 RRCID -> 097879 COMPL. DATE 02/08/1982 TOTAL DEPTH 4761 PERF. 4148 - 4156

08	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	0		301	-0-	301	301	301	3			N	-0-					-0-
11	0		289	-0-	289	590	289	3			N	-0-					-0-
12	0		314	-0-	314	904	314	3			N	-0-					-0-
01	0		294	-0-	294	1198	294	3			N	-0-					-0-

COSCO (CONGLOMERATE) 20863 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
LONG, C. B. "73" WELL #: 2 RRCID -> 162455 COMPL. DATE 02/19/1997 TOTAL DEPTH 4300 PERF. 3945 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 5 RRCID -> 228930 COMPL. DATE 11/15/2006 TOTAL DEPTH 4300 PERF. 3908 - 3920

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 3 RRCID -> 230424 COMPL. DATE 04/07/2007 TOTAL DEPTH 5513 PERF. 5140 - 5513

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO (BIG SALINE) 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER, MATTYE LOUISE WELL #: 2 RRCID -> 065422 COMPL. DATE 11/04/1975 TOTAL DEPTH 4175 PERF. 4066 - 4074

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO NW. (BIG SALINE) 20910 300 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
REAGAN, M. L. WELL #: 1 RRCID -> 101005 COMPL. DATE 02/12/1974 TOTAL DEPTH 4125 PERF. 3952 - 3962

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO, NW. (4000) 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 7 RRCID -> 208552 COMPL. DATE 12/06/2004 TOTAL DEPTH 4250 PERF. 3654 - 3708

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY //CONT.// 217005
REAGAN "14" WELL #: 3 RRCID -> 210811 COMPL. DATE 08/29/2004 TOTAL DEPTH 4274 PERF. 3778 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 9 RRCID -> 211312 COMPL. DATE 11/11/2005 TOTAL DEPTH 4058 PERF. 3810 - 3862

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN A-23 WELL #: 2 RRCID -> 211317 COMPL. DATE 12/17/2005 TOTAL DEPTH 4340 PERF. 3557 - 3645

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 2 RRCID -> 171288 COMPL. DATE 10/13/1998 TOTAL DEPTH 4150 PERF. 3656 - 3660

08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	0		29	-0-	29	29	29	3			N	-0-					-0-
11	0		23	-0-	23	52	23	3			N	-0-					-0-
12	0		23	-0-	23	75	23	3			N	-0-					-0-
01	0		44	-0-	44	119	44	3			N	-0-					-0-

CUMMING-REAGAN "11" WELL #: 3 RRCID -> 171907 COMPL. DATE 01/13/1999 TOTAL DEPTH 4150 PERF. 3944 - 3962

08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	0		17	-0-	17	17	17	3			N	-0-					-0-
11	0		13	-0-	13	30	13	3			N	-0-					-0-
12	0		13	-0-	13	43	13	3			N	-0-					-0-
01	0		25	-0-	25	68	25	3			N	-0-					-0-

REAGAN WELL #: 3011 RRCID -> 173130 COMPL. DATE 01/26/1999 TOTAL DEPTH 4700 PERF. N/A

08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	0		19	-0-	19	19	19	3			N	-0-					-0-
*12	38	N	19	-0-	-19	-0-	19	3			N	-0-					-0-
01	0		36	-0-	36	36	36	3			N	-0-					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
REAGAN WELL #: 4011 RRCID -> 173131 COMPL. DATE 02/03/2001 TOTAL DEPTH 4700 PERF. 2496 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
09	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

YEATS WELL #: 1 RRCID -> 176075 COMPL. DATE 01/26/2000 TOTAL DEPTH 4195 PERF. 3982 - 3988

08	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

REAGAN WELL #: 5011 RRCID -> 176357 COMPL. DATE 03/02/1999 TOTAL DEPTH 4176 PERF. 3874 - 3880

08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

YEATS WELL #: 2 RRCID -> 177439 COMPL. DATE 03/22/2000 TOTAL DEPTH 4150 PERF. 3857 - 3868

08	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
09	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CUMMING-REAGAN "11" WELL #: 1 RRCID -> 213098 COMPL. DATE 11/04/2003 TOTAL DEPTH 4150 PERF. 3805 - 3813

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COTHAN (CADDO) 20922 150 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
HARGRAVE WELL #: 1 RRCID -> 208559 COMPL. DATE 02/01/2005 TOTAL DEPTH 4050 PERF. 3029 - 3034

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

COYLE (MARBLE FALLS) 21395 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION COMPANY LLC 197689
HOWARD, R R WELL #: 3 RRCID -> 091422 COMPL. DATE 07/03/1991 TOTAL DEPTH 4950 PERF. 4678 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRARUTH (STRAWN) 21550 500 NON-ASSOCIATED CAPACITY CNTY: FISHER
LODI OPERATING COMPANY LLC 505336
HILL-TERRY-1E WELL #: 1 RRCID -> 232840 COMPL. DATE 06/08/2007 TOTAL DEPTH 6300 PERF. 5638 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 07/12/2021

RODESSA OPERATING COMPANY 723592
HILL-JONES 2 WELL #: RRCID -> 229277 COMPL. DATE 08/04/2006 TOTAL DEPTH 6386 PERF. 5640 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 01/22/2020

CRAVER (CONGLOMERATE) 21570 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BAJA PRODUCTION 044650
SPINLER,ET AL GAS UNIT WELL #: 1 RRCID -> 127011 COMPL. DATE 04/08/1988 TOTAL DEPTH 5353 PERF. 4881 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (BEND CONGLOMERATE) 21587 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
WOLF DEN WELL #: 1 RRCID -> 170123 COMPL. DATE 05/08/1998 TOTAL DEPTH 4231 PERF. 4062 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD (BEND CONGLOMERATE) //CONT.// 21587 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL, MARTHA WELL #: 1 RRCID -> 172354 COMPL. DATE 12/10/1998 TOTAL DEPTH 4233 PERF. 4054 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD (MARBLE FALLS) 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
SNEED WELL #: 7 RRCID -> 164292 COMPL. DATE 01/05/1988 TOTAL DEPTH 3365 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	97	-0-	-27	-0-	97	2			Y	-0-					-0-
09	120	#	53	-0-	-67	-0-	53	2			Y	-0-					-0-
10	0		78	-0-	78	78	78	2			Y	-0-					-0-
11	0		76	-0-	76	154	76	2			Y	-0-					-0-
12	0		76	-0-	76	230	76	2			Y	-0-					-0-
01	0		50	-0-	50	280	50	2			Y	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
CRAWFORD,A.D. WELL #: 1 RRCID -> 098512 COMPL. DATE 09/01/1981 TOTAL DEPTH 3524 PERF. 3069 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	R	9	-0-	-0-	-0-	9	2			N	-0-					45
09	9	R	9	-0-	-0-	-0-	9	2			N	-0-					45
10	9	R	9	-0-	-0-	-0-	9	2			N	-0-					45
11	11	R	11	-0-	-0-	-0-	11	2			N	-0-					45
12	11	R	11	-0-	-0-	-0-	11	2			N	-0-					45
01	11	R	11	-0-	-0-	-0-	11	2			N	-0-					45

SCOTT "A" WELL #: 2 RRCID -> 128457 COMPL. DATE 09/01/1988 TOTAL DEPTH 3654 PERF. 3112 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	#	13	-0-	-2	-0-	13	2			N	-0-					74
09	15	#	11	-0-	-4	-0-	11	2			N	-0-					74
10	15	#	11	-0-	-4	-0-	11	2			N	-0-					74
11	13	R	13	-0-	-0-	-0-	13	2			N	-0-					74
12	13	R	13	-0-	-0-	-0-	13	2			N	-0-					74
01	13	R	13	-0-	-0-	-0-	13	2			N	-0-					74

JONES HEIRS WELL #: 1 RRCID -> 128652 COMPL. DATE 09/28/1988 TOTAL DEPTH 3610 PERF. 3058 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	R	15	-0-	-0-	-0-	15	2			N	-0-					89
09	30	#	15	-0-	-15	-0-	15	2			N	-0-					89
10	31	#	15	-0-	-16	-0-	15	2			N	-0-					89
11	30	#	14	-0-	-16	-0-	14	2			N	-0-					89
12	31	#	14	-0-	-17	-0-	14	2			N	-0-					89
01	31	#	14	-0-	-17	-0-	14	2			N	-0-					89

ENSERCH WELL #: 3 RRCID -> 128857 COMPL. DATE 10/21/1988 TOTAL DEPTH 3620 PERF. 3130 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	#	11	-0-	-1	-0-	11	2			N	-0-					35
09	12	#	11	-0-	-1	-0-	11	2			N	-0-					35
10	12	#	11	-0-	-1	-0-	11	2			N	-0-					35
11	11	#	10	-0-	-1	-0-	10	2			N	-0-					35
12	11	#	10	-0-	-1	-0-	10	2			N	-0-					35
01	11	#	10	-0-	-1	-0-	10	2			N	-0-					35

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
R & B LOVE WELL #: 1 RRCID -> 120969 COMPL. DATE 02/18/1986 TOTAL DEPTH 4500 PERF. 3086 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOTES WELL #: 2 RRCID -> 127622 COMPL. DATE 05/09/1988 TOTAL DEPTH 3280 PERF. 3018 - 3038

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE-VEALE WELL #: 1 RRCID -> 128076 COMPL. DATE 07/11/1988 TOTAL DEPTH 3641 PERF. 3024 - 3060

08	0	102	-0-	102	217	102	3			N	-0-					-0-
09	0	103	-0-	103	320	103	3			N	-0-					-0-
10	320 R	-0-	-0-	-320	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124 #	-0-	-0-	-124	-0-					N	-0-					-0-
01	93 #	-0-	-0-	-93	-0-					N	-0-					-0-

MOTES WELL #: 1 RRCID -> 129162 COMPL. DATE 10/31/1988 TOTAL DEPTH 3419 PERF. 3086 - 3118

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIERRA OIL COMPANY 780219
ENSERCH WELL #: RRCID -> 128337 COMPL. DATE 08/28/1988 TOTAL DEPTH 3640 PERF. 3114 - 3144

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 07/07/2006

CRESCENT MOON (GARDNER) 21662 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
BATES WELL #: 1 RRCID -> 108551 COMPL. DATE 12/02/1983 TOTAL DEPTH 4507 PERF. 3578 - 3482

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRISWELL, N.(MISSISSIPIAN) 21750 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
POTEAU OIL CO. 671904
CRISWELL WELL #: 1 RRCID -> 194209 COMPL. DATE 10/15/1981 TOTAL DEPTH 4957 PERF. 3085 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS PLAINS, N. (CADDO, UPPER) 21844 120 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PITCOCK, INC. 665870
SALMON, R. WELL #: 1 RRCID -> 146094 COMPL. DATE 06/25/1993 TOTAL DEPTH 4100 PERF. 2857 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	14	1	159	2	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	15	1	144	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	31	1	133	2	N	-0-					-0-
11	0		153	-0-	153	153	14	1	139	2	N	-0-					-0-
*12	313	N	160	-0-	-153	-0-	14	1	146	2	N	-0-					-0-
01	0		159	-0-	159	159	14	1	145	2	N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
MEADOR WELL #: 1 RRCID -> 148788 COMPL. DATE 03/30/1994 TOTAL DEPTH 3200 PERF. 2749 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRYSTAL FALLS (CONGL. 4100) 22114 250 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ALLAR WELL #: 4 RRCID -> 273554 COMPL. DATE 08/01/2014 TOTAL DEPTH 4650 PERF. 3985 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1216	-0-	-24	-0-	1216	3			N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
10	0		1080	-0-	1080	1080	1080	3			N	-0-					-0-
11	0		838	-0-	838	1918	838	3			N	-0-					-0-
12	0		589	-0-	589	2507	589	3			N	-0-					-0-
01	0		850	-0-	850	3357	850	3			N	-0-					-0-

STOKES WELL #: 2 RRCID -> 282513 COMPL. DATE 07/29/2017 TOTAL DEPTH 4544 PERF. 3983 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	0		37	-0-	37	37	37	3			N	-0-					-0-
11	0		38	-0-	38	75	38	3			N	-0-					-0-
12	0		38	-0-	38	113	38	3			N	-0-					-0-
01	0		21	-0-	21	134	21	3			N	-0-					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
A B UNIT WELL #: 1 RRCID -> 147835 COMPL. DATE 12/22/1993 TOTAL DEPTH 4163 PERF. 4006 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23	-0-	504	2			N	-0-					41
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					41
10	0		527	-0-	527	527	527	2			N	-0-					41
11	1044	N	517	-0-	-527	-0-	517	2			N	-0-					41
12	0		528	-0-	528	528	528	2			N	-0-					41
01	0		526	-0-	526	1054	526	2			N	-0-					41

CRYSTAL FALLS (CONGL. 4100) //CONT.// 22114 250 ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
BROWN, R. A. WELL #: 2 RRCID -> 143606 COMPL. DATE 06/05/1998 TOTAL DEPTH 4521 PERF. 4008 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRYSTAL FALLS, EAST (CADDO) 22120 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHERN ALLIANCE OIL CORP. 803490
ROBERTSON WELL #: 1 RRCID -> 144070 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 3319 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
JACKSON RANCH "C" WELL #: 1 RRCID -> 190626 COMPL. DATE 08/09/2002 TOTAL DEPTH 4510 PERF. 3923 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31 N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30 N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	0	162	-0-	162	162	162	2			N	-0-					-0-
11	0	352	-0-	352	514	352	2			N	-0-					-0-
12	0	194	-0-	194	708	194	2			N	-0-					-0-
01	0	268	-0-	268	976	268	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 36 RRCID -> 245324 COMPL. DATE 09/28/2008 TOTAL DEPTH 4148 PERF. 3441 - 3449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80 N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	92 N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	0	91	-0-	91	91	91	2			N	-0-					-0-
11	0	66	-0-	66	157	66	2			N	-0-					-0-
12	0	57	-0-	57	214	57	2			N	-0-					-0-
01	0	77	-0-	77	291	77	2			N	-0-					-0-

DELTA OIL & GAS LTD. 213703
LINK "O" WELL #: 1 RRCID -> 159138 COMPL. DATE 06/25/1996 TOTAL DEPTH 4174 PERF. 3902 - 3906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LINK NW-52 WELL #: 3 RRCID -> 175338 COMPL. DATE 11/15/1999 TOTAL DEPTH 4263 PERF. 3901 - 3909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	209	-0-	-163	-0-	209	3			N	-0-					17
09	301 N	301	-0-	-0-	-0-	301	3			N	-0-					17
10	0	326	-0-	326	326	326	3			N	-0-					17
11	0	282	-0-	282	608	276	3	6	9	N	5					22
12	0	243	-0-	243	851	243	3			N	-0-					22
01	0	258	-0-	258	1109	249	3	9	9	N	8					30

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "B" WELL #: 2 RRCID -> 193561 COMPL. DATE 11/26/2002 TOTAL DEPTH 4650 PERF. 3823 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3338	X	3338	-0-	-0-	-0-	3338	3			Y	-0-					-0-
09	3251	X	3251	-0-	-0-	-0-	3251	3			Y	-0-					-0-
10	0		3244	-0-	3244	3244	3244	3			Y	-0-					-0-
11	0		3610	-0-	3610	6854	3610	3			Y	-0-					-0-
12	0		1256	-0-	1256	8110	1256	3			Y	-0-					-0-
01	0		167	-0-	167	8277	167	3			Y	-0-					-0-

JACKSON RANCH "B" WELL #: 1 RRCID -> 200562 COMPL. DATE 03/01/2004 TOTAL DEPTH 4540 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
10	0		665	-0-	665	665	665	3			Y	-0-					-0-
11	0		694	-0-	694	1359	694	3			Y	-0-					-0-
12	0		359	-0-	359	1718	359	3			Y	-0-					-0-
01	0		391	-0-	391	2109	391	3			Y	-0-					-0-

LINK "R" WELL #: 1 RRCID -> 218881 COMPL. DATE N/A TOTAL DEPTH 4230 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	0		413	-0-	413	413	413	3			N	-0-					-0-
11	0		388	-0-	388	801	388	3			N	-0-					-0-
12	0		473	-0-	473	1274	473	3			N	-0-					-0-
01	0		449	-0-	449	1723	449	3			N	-0-					-0-

LINK NW-52 WELL #: 2 RRCID -> 219659 COMPL. DATE N/A TOTAL DEPTH 4250 PERF. 3924 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0		10	-0-	10	10	10	3			N	-0-					-0-
11	0		10	-0-	10	20	10	3			N	-0-					-0-
12	0		10	-0-	10	30	10	3			N	-0-					-0-
01	0		10	-0-	10	40	10	3			N	-0-					-0-

JACKSON RANCH "A" WELL #: 4 RRCID -> 221647 COMPL. DATE 10/12/2006 TOTAL DEPTH 4407 PERF. 3879 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
09	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
10	0		790	-0-	790	790	790	3			N	-0-					-0-
11	0		817	-0-	817	1607	817	3			N	-0-					-0-
12	0		659	-0-	659	2266	659	3			N	-0-					-0-
01	0		197	-0-	197	2463	197	3			N	-0-					-0-

LINK NE-56 WELL #: 4 RRCID -> 222088 COMPL. DATE 10/23/2006 TOTAL DEPTH 4346 PERF. 3923 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0		10	-0-	10	10	10	3			N	-0-					-0-
11	0		10	-0-	10	20	10	3			N	-0-					-0-
12	0		10	-0-	10	30	10	3			N	-0-					-0-
01	0		10	-0-	10	40	10	3			N	-0-					-0-

HOHHERTZ, A. D. WELL #: 52 RRCID -> 226034 COMPL. DATE N/A TOTAL DEPTH 4161 PERF. 3703 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	817	-0-	-51	-0-	817	3			N	-0-					53
09	840	N	771	-0-	-69	-0-	771	3			N	-0-					53
10	0		735	-0-	735	735	735	3			N	-0-					53
11	0		659	-0-	659	1394	659	3			N	-0-					53
12	0		702	-0-	702	2096	702	3			N	-0-					53
01	0		629	-0-	629	2725	629	3			N	-0-					53

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK NE-53 WELL #: 4 RRCID -> 239997 COMPL. DATE 06/11/2008 TOTAL DEPTH 4250 PERF. 3791 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	0		394	-0-	394	394	394	3			N	-0-					-0-
11	0		342	-0-	342	736	342	3			N	-0-					-0-
12	0		354	-0-	354	1090	354	3			N	-0-					-0-
01	0		383	-0-	383	1473	383	3			N	-0-					-0-

LINK NW-52 WELL #: 6 RRCID -> 239998 COMPL. DATE 05/16/2008 TOTAL DEPTH 4280 PERF. 3920 - 3923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0		10	-0-	10	10	10	3			N	-0-					-0-
11	0		10	-0-	10	20	10	3			N	-0-					-0-
12	0		10	-0-	10	30	10	3			N	-0-					-0-
01	0		10	-0-	10	40	10	3			N	-0-					-0-

LINK "T" WELL #: 1 RRCID -> 246060 COMPL. DATE 02/24/2009 TOTAL DEPTH 4290 PERF. 3936 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
10	0		1048	-0-	1048	1048	1048	3			N	-0-					-0-
11	0		1046	-0-	1046	2094	1046	3			N	-0-					-0-
12	0		679	-0-	679	2773	679	3			N	-0-					-0-
01	0		804	-0-	804	3577	804	3			N	-0-					-0-

LINK "T" WELL #: 2 RRCID -> 261962 COMPL. DATE 12/10/2011 TOTAL DEPTH 4329 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					-0-
09	1110	N	980	-0-	-130	-0-	980	3			N	-0-					-0-
10	0		985	-0-	985	985	985	3			N	-0-					-0-
11	0		1131	-0-	1131	2116	1131	3			N	-0-					-0-
12	0		901	-0-	901	3017	901	3			N	-0-					-0-
01	0		1146	-0-	1146	4163	1146	3			N	-0-					-0-

LINK RANCH 'U' WELL #: 2 RRCID -> 261970 COMPL. DATE 01/04/2012 TOTAL DEPTH 4307 PERF. 3848 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1032	-0-	-208	-0-	1032	3			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	0		1214	-0-	1214	1214	1214	3			N	-0-					-0-
11	0		1047	-0-	1047	2261	1047	3			N	-0-					-0-
12	0		1183	-0-	1183	3444	1183	3			N	-0-					-0-
01	0		1283	-0-	1283	4727	1283	3			N	-0-					-0-

A. D. HOHHERTZ WELL #: 53 RRCID -> 278560 COMPL. DATE 05/08/2014 TOTAL DEPTH 4151 PERF. 3640 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					132
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					132
10	0		534	-0-	534	534	534	3			N	-0-					132
11	0		505	-0-	505	1039	504	3	1	9	N	1	117	1			16
12	0		490	-0-	490	1529	490	3			N	-0-					16
01	0		510	-0-	510	2039	507	3	3	9	N	3					19

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART, J. N. A WELL #: 10 RRCID -> 161703 COMPL. DATE 02/15/1997 TOTAL DEPTH 4050 PERF. 3242 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 6U RRCID -> 153742 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3685 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONI CREEK 60 WELL #: 8 RRCID -> 154015 COMPL. DATE 04/15/1995 TOTAL DEPTH 4000 PERF. 3789 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IONI CREEK 55 WELL #: 2 RRCID -> 157222 COMPL. DATE 12/15/1995 TOTAL DEPTH 3950 PERF. 3678 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP WELL #: 1 RRCID -> 157223 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 3796 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	0		32	-0-	32	32	32	3			N	-0-					-0-
*12	55	N	23	-0-	-32	-0-	23	3			N	-0-					-0-
01	0		43	-0-	43	43	43	3			N	-0-					-0-

STUART 55 WELL #: 4 RRCID -> 175833 COMPL. DATE 01/21/2000 TOTAL DEPTH 3952 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	0		43	-0-	43	43	43	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	12					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
HILLTOP WELL #: 2 RRCID -> 180022 COMPL. DATE 04/24/1997 TOTAL DEPTH 4120 PERF. 3962 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	0		21	-0-	21	21	21	3			N	-0-					-0-
*12	36	N	15	-0-	-21	-0-	15	3			N	-0-					-0-
01	0		28	-0-	28	28	28	3			N	-0-					-0-

IONI CREEK 60 WELL #: 12L RRCID -> 211061 COMPL. DATE 01/15/2005 TOTAL DEPTH 4025 PERF. 3788 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	0		53	-0-	53	53	53	3			N	-0-					-0-
*12	91	N	38	-0-	-53	-0-	38	3			N	-0-					-0-
01	0		71	-0-	71	71	71	3			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 1 RRCID -> 145744 COMPL. DATE 05/10/1993 TOTAL DEPTH 4248 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 3 RRCID -> 146048 COMPL. DATE 07/23/1993 TOTAL DEPTH 4055 PERF. 3786 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 7L RRCID -> 148298 COMPL. DATE 10/21/1993 TOTAL DEPTH 3880 PERF. 3818 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
LINK "68" WELL #: 1 RRCID -> 186546 COMPL. DATE 11/15/2001 TOTAL DEPTH 4235 PERF. 3583 - 3621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-
09	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-					-0-
10	0		5608	-0-	5608	5608	5608	2			N	-0-					-0-
11	0		3917	-0-	3917	9525	3917	2			N	-0-					-0-
12	0		5459	-0-	5459	14984	5459	2			N	-0-					-0-
01	0		5454	-0-	5454	20438	5454	2			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK "SW55" WELL #: 1 RRCID -> 224922 COMPL. DATE 01/25/2007 TOTAL DEPTH 4250 PERF. 3634 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	0		214	-0-	214	214	214	2			N	-0-					-0-
11	0		211	-0-	211	425	211	2			N	-0-					-0-
12	0		137	-0-	137	562	137	2			N	-0-					-0-
01	0		207	-0-	207	769	207	2			N	-0-					-0-

LINK "54" WELL #: 1 RRCID -> 244722 COMPL. DATE 12/07/2008 TOTAL DEPTH 4235 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					96
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					96
10	0		178	-0-	178	178	178	2			N	-0-					96
11	0		176	-0-	176	354	176	2			N	-0-					96
12	0		114	-0-	114	468	114	2			N	-0-					96
01	0		172	-0-	172	640	172	2			N	-0-					96

MORALES, NANCY COODY TR. 3 WELL #: 3 RRCID -> 261322 COMPL. DATE 07/13/2011 TOTAL DEPTH 3950 PERF. 3777 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2056	-0-	-641	-0-	2056	2			N	-0-					-0-
09	2640	X	469	-0-	-2171	-0-	469	2			N	-0-					-0-
10	0		3387	-0-	3387	3387	3387	2			N	-0-					-0-
11	0		2590	-0-	2590	5977	2590	2			N	-0-					-0-
12	0		2566	-0-	2566	8543	2566	2			N	-0-					-0-
01	0		2482	-0-	2482	11025	2482	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
HART RANCH 36 WELL #: 2 RRCID -> 178799 COMPL. DATE 08/14/2013 TOTAL DEPTH 4250 PERF. 3224 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0		-0-	-0-	-0-	-0-					N	-0-					100
12	0		-0-	-0-	-0-	-0-					N	-0-					100
01	0		-0-	-0-	-0-	-0-					N	-0-					100

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 2602 RRCID -> 172571 COMPL. DATE 12/05/1999 TOTAL DEPTH 4210 PERF. 3874 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WEST INLAND ENERGY, INC. //CONT.// 910215
HART RANCH WELL #: 2604 RRCID -> 183455 COMPL. DATE 05/09/2001 TOTAL DEPTH 4133 PERF. 3781 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HART RANCH WELL #: 2603 RRCID -> 186184 COMPL. DATE 06/21/2001 TOTAL DEPTH 4172 PERF. 3900 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURTIS MITCHELL (CONGL) 22349 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
KAHLBAU, MITCHELL WELL #: 2 RRCID -> 086925 COMPL. DATE 03/14/1980 TOTAL DEPTH 4300 PERF. 4010 - 4028

08	391	N	391	-0-	-0-	B	-0-	391	2		N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0-	B	-0-	430	2		N	-0-					133
10	0		462	-0-	462	B	462	462	2		N	-0-					133
11	898	N	436	-0-	-462	B	-0-	436	2		N	-0-					133
*12	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-					133
01	0		437	-0-	437	B	437	437	2		N	-0-					133

CURTIS WELL #: 4 RRCID -> 094543 COMPL. DATE 05/11/1981 TOTAL DEPTH 4243 PERF. 4050 - 4092

08	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-					-0-
10	0		296	-0-	296	B	296	296	2		N	-0-					-0-
11	512	N	216	-0-	-296	B	-0-	216	2		N	-0-					-0-
*12	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-					-0-
01	0		206	-0-	206	B	206	206	2		N	-0-					-0-

J. R. HALSELL WELL #: 7 RRCID -> 290552 COMPL. DATE 03/25/2021 TOTAL DEPTH 4464 PERF. 4440 - 4464

08	701	N	1834	-0-	1133	B	3094	1834	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3094																	
09	4752	N	1658	-0-	-3094	B	-0-	1658	2		N	-0-					-0-
10	0		1752	-0-	1752	B	1752	1752	2		N	-0-					-0-
11	3000	N	1590	-0-	-1410	B	342	1590	2		N	-0-					-0-
*12	2598	N	2256	-0-	-342	B	-0-	2256	2		N	-0-					-0-
01	0		2326	-0-	2326	B	2326	2326	2		N	-0-					-0-

D. B. (CONGL) 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
M & K OPERATING LLC 518499
NAIL RANCH 106 WELL #: 1 RRCID -> 289759 COMPL. DATE 05/22/2020 TOTAL DEPTH 5134 PERF. 4971 - 5011

08	2356	X	1477	-0-	-879		-0-	1477	2		N	-0-					-0-
09	1650	X	1476	-0-	-174		-0-	1476	2		N	-0-					-0-
10	0		839	-0-	839		839	839	2		N	-0-					-0-
11	1440	X	159	-0-	-1281		-0-	159	2		N	-0-					-0-
12	1488	X	NO RPT	-0-	-1488		-0-				N	NO RPT					-0-
01	1519	X	NO RPT	-0-	-1519		-0-				N	NO RPT					-0-

D. B. (CONGL) //CONT.// 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
NAIL "23" WELL #: 1 RRCID -> 151884 COMPL. DATE 10/30/1994 TOTAL DEPTH 5070 PERF. 4612 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	568	2	75	9	N	68	164	1			43
09	721	N	721	-0-	-0-	-0-	674	2	47	9	N	43					86
10	622	N	622	-0-	-0-	-0-	602	2	20	9	N	18					104
11	0		532	-0-	532	532	524	2	8	9	N	7					111
12	0		544	-0-	544	1076	513	2	31	9	N	28					139
01	0		636	-0-	636	1712	490	2	146	9	N	133					272

D. JACK (GARDNER) 22620 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BUSTAMANTE OIL COMPANY 112685
HUDSON (SEC.70) WELL #: 2 RRCID -> 097761 COMPL. DATE 12/14/1981 TOTAL DEPTH 2642 PERF. 2615 - 2621

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D P B CONGLOMERATE 22677 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
RICHEY, RAY MANAGEMENT CO., INC. 709694
SPRINGFIELD UNIT WELL #: 1 RRCID -> 106476 COMPL. DATE 06/08/1983 TOTAL DEPTH 6204 PERF. 5166 - 5189

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54

D.R.S. (LAKE SAND) 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
COOPER "A" WELL #: 3 RRCID -> 218263 COMPL. DATE 02/10/2006 TOTAL DEPTH 3990 PERF. 3584 - 3604

08	2542 #	2263	-0-	-279	-0-	2263	2				N	-0-					-0-
09	2370 #	1859	-0-	-511	-0-	1859	2				N	-0-					-0-
10	0	1631	-0-	1631	1631	1631	2				N	-0-					-0-
11	0	1	-0-	1	1632	1	2				N	-0-					-0-
12	0	2489	-0-	2489	4121	2489	2				N	-0-					-0-
01	0	1629	-0-	1629	5750	1629	2				N	-0-					-0-

PETEX 659782
SCOTT WELL #: 2 RRCID -> 236449 COMPL. DATE 07/13/2007 TOTAL DEPTH 4213 PERF. 3722 - 3726

08	1457	1188	-0-	-269	-0-	1188	2				N	-0-					-0-
09	1410	1208	-0-	-202	-0-	1208	2				N	-0-					-0-
10	0	1170	-0-	1170	1170	1170	2				N	-0-					-0-
11	0	1118	-0-	1118	2288	1118	2				N	-0-					-0-
12	0	1045	-0-	1045	3333	1045	2				N	-0-					-0-
01	0	1047	-0-	1047	4380	1047	2				N	-0-					-0-

STERLING OIL AND GAS 818896
WALLENBERG, V. 490 WELL #: 1 RRCID -> 111771 COMPL. DATE 04/03/1984 TOTAL DEPTH 4225 PERF. 3743 - 3748

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DALE (FRY) 22810 575 NON-ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
FOMBY, O. B. WELL #: 19 RRCID -> 096782 COMPL. DATE 09/01/1981 TOTAL DEPTH 2060 PERF. 1304 - 1310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
09	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
11	0		10	-0-	10	10	10	2			N	-0-					-0-
12	0		10	-0-	10	20	10	2			N	-0-					-0-
01	0		9	-0-	9	29	9	2			N	-0-					-0-

DALLAS (STRAWN) 22825 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
MILLER LITE WELL #: 1 RRCID -> 133499 COMPL. DATE 01/04/1990 TOTAL DEPTH 2080 PERF. 1918 - 1923

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALTON BEND (2300) 22860 350 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NWG OPERATING LLC 616947
BELDING "A" WELL #: 1 RRCID -> 129701 COMPL. DATE 01/04/1989 TOTAL DEPTH 4111 PERF. 2569 - 2636

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. "C" WELL #: 20C RRCID -> 093060 COMPL. DATE 11/19/1980 TOTAL DEPTH 4026 PERF. 2310 - 2325

08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMURREY, M.H.-C WELL #: 7C RRCID -> 120664 COMPL. DATE 02/17/1986 TOTAL DEPTH 3975 PERF. 2426 - 2457

08	93	N	87	-0-	-6	-0-	87	2			N	-0-					30
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					30
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					30
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					30
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					30
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					30

DALTON BEND (4000) 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. C WELL #: 17C RRCID -> 088942 COMPL. DATE 03/26/1980 TOTAL DEPTH 4100 PERF. 3983 - 3996

08	93	N	87	-0-	-6	-0-	87	2			N	-0-					15
09	90	N	70	-0-	-20	-0-	70	2			N	-0-					15
10	93	N	82	-0-	-11	-0-	82	2			N	-0-					15
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					15
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					15
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					15

DALTON BEND (4000) //CONT.// 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H.C WELL #: 16C RRCID -> 088943 COMPL. DATE 03/13/1980 TOTAL DEPTH 4060 PERF. 4010 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	88	2		N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
10	82	N	82	-0-	-0-	-0-	82	2		N	-0-			-0-
11	64	N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
12	62	N	29	-0-	-33	-0-	29	2		N	-0-			-0-
01	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

MCMURREY, M. H. D WELL #: 87D RRCID -> 123544 COMPL. DATE 01/12/1987 TOTAL DEPTH 4200 PERF. 4006 - 4013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	2		N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	71	2		N	-0-			-0-
12	62	N	53	-0-	-9	-0-	53	2		N	-0-			-0-
01	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

MCMURREY,M.H. D WELL #: 24D RRCID -> 128339 COMPL. DATE 02/25/1978 TOTAL DEPTH 4015 PERF. 3959 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	2		N	-0-			14
09	427	N	427	-0-	-0-	-0-	427	2		N	-0-			14
10	434	N	434	-0-	-0-	-0-	434	2		N	-0-			14
11	476	N	476	-0-	-0-	-0-	476	2		N	-0-			14
12	329	N	329	-0-	-0-	-0-	329	2		N	-0-			14
01	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			14

MCMURREY,M.H. D WELL #: 38D RRCID -> 128340 COMPL. DATE 11/11/1977 TOTAL DEPTH 4215 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	14	-0-	-110	-0-	14	2		N	-0-			37
09	120	N	14	-0-	-106	-0-	14	2		N	-0-			37
10	13	N	3	-0-	-10	-0-	3	2		N	-0-			37
11	14	N	4	-0-	-10	-0-	4	2		N	-0-			37
12	198	N	198	-0-	-0-	-0-	198	2		N	-0-			37
01	3	N	NO RPT	-0-	-3	-0-				N	NO RPT			37

MCMURREY UNIT 65D WELL #: 65D RRCID -> 282670 COMPL. DATE 01/12/2017 TOTAL DEPTH 3986 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DALZELL (MARBLE FALLS, LOWER) 22872 250 ASSOCIATED ONE WELL CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: RRCID -> 151208 COMPL. DATE 03/14/1992 TOTAL DEPTH 1625 PERF. 1553 - 1561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			48
09	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			48
10	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			48
11	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			48
12	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			48
01	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			48

PLUGGED AND ABANDONED_____ 10/14/2020

DAN-CHOATE (STRAWN) 22922 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 2 RRCID -> 241929 COMPL. DATE 08/20/2008 TOTAL DEPTH 4130 PERF. 1956 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	0		479	-0-	479	479	479	2			N	-0-					-0-
11	0		366	-0-	366	845	366	2			N	-0-					-0-
*12	1275	N	430	-0-	-845	-0-	430	2			N	-0-					-0-
01	0		302	-0-	302	302	302	2			N	-0-					-0-

DANCING BEAR (DUFFER) 22997 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PENDRAGON OIL CO. 651162
COOK WELL #: 1 RRCID -> 265308 COMPL. DATE 06/28/2012 TOTAL DEPTH 4206 PERF. 3904 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					9
09	0		221	-0-	221	221	221	3			N	-0-					9
10	0		227	-0-	227	448	227	3			N	-0-					9
11	0		204	-0-	204	652	204	3			N	-0-					9
12	0		222	-0-	222	874	222	3			N	-0-					9
01	0		209	-0-	209	1083	209	3			N	-0-					9

DANIEL (STRAWN) 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
WILCOX WELL #: 1 RRCID -> 094668 COMPL. DATE 01/03/1981 TOTAL DEPTH 6000 PERF. 2310 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
11	0		260	-0-	260	260	260	2			N	-0-					-0-
12	0		200	-0-	200	460	200	2			N	-0-					-0-
01	0		117	-0-	117	577	117	2			N	-0-					-0-

RKW OPERATING LLC 714311
DANIEL WELL #: 1 RRCID -> 092989 COMPL. DATE 01/02/1981 TOTAL DEPTH 6007 PERF. 2286 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0		4	-0-	4	4	4	2			N	-0-					-0-
10	9	N	5	-0-	-4	-0-	5	2			N	-0-					-0-
11	0		8	-0-	8	8	8	2			N	-0-					-0-
*12	17	N	9	-0-	-8	-0-	9	2			N	-0-					-0-
01	0		11	-0-	11	11	11	2			N	-0-					-0-

DAPHNE (STRAWN) 23098 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TOWER RESOURCES INC 862857
DYE, JOHNNY WELL #: 1 RRCID -> 111283 COMPL. DATE 05/21/1984 TOTAL DEPTH 1966 PERF. 1831 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID JR. (TANNEHILL) 23320 400 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
TYCO OPERATING CO. 875240
WALKER-BUCKLER WELL #: 3 RRCID -> 137719 COMPL. DATE 03/18/1991 TOTAL DEPTH 539 PERF. 499 - 525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (RANGER) 23370 600 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
TRANSIERRA-KLIENER WELL #: 2 RRCID -> 073217 COMPL. DATE 06/21/1977 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYBREAK FIELD (CONGL.) 23587 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERTSON-ALLAR WELL #: 1 RRCID -> 105360 COMPL. DATE 05/05/1983 TOTAL DEPTH 4550 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					20
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					20
10	0		405	-0-	405	405	405	2			N	-0-					20
11	745	N	340	-0-	-405	-0-	340	2			N	-0-					20
12	0		391	-0-	391	391	391	2			N	-0-					20
01	0		400	-0-	400	791	400	2			N	-0-					20

DE LEON (MARBLE FALLS 23678 333 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
LESTER, LETTIE C. WELL #: 1 RRCID -> 017587 COMPL. DATE 09/13/1922 TOTAL DEPTH 2920 PERF. 2620 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	0		2	-0-	2	2	2	2			N	-0-					-0-
*10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE LEON,N. (STRAWN 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
ENVOY RESOURCES INC. 253131
YOUNG, ANN WELL #: 2 RRCID -> 095191 COMPL. DATE 09/01/1981 TOTAL DEPTH 1612 PERF. 1559 - 1565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE LEON,N. (STRAWN //CONT.// 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
LUCKY OIL & GAS 512180
LINDLEY, EDDIE WELL #: RRCID -> 091303 COMPL. DATE 12/22/1980 TOTAL DEPTH 1630 PERF. 1569 - 1572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/20/2010

LINDLEY, EDDIE WELL #: RRCID -> 095004 COMPL. DATE 08/16/1981 TOTAL DEPTH 1580 PERF. 1568 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095005 COMPL. DATE 08/10/1981 TOTAL DEPTH 1300 PERF. 1292 - 1297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095006 COMPL. DATE 07/20/1981 TOTAL DEPTH 1620 PERF. 1565 - 1577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/16/2010

DEANN (CONGLOMERATE) 23750 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC 695232
KEITH WELL #: 1 RRCID -> 099906 COMPL. DATE 04/26/1982 TOTAL DEPTH 4253 PERF. 3831 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					101
09	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					101
10	0		1627	-0-	1627	1627	1627	2			N	-0-					101
11	0		2185	-0-	2185	3812	2185	2			N	-0-					101
12	0		1883	-0-	1883	5695	1883	2			N	-0-					101
01	0	N	NO RPT	-0-	-0-	5695					N	NO RPT					101

FAMBRO-BROYLES WELL #: 1 RRCID -> 124058 COMPL. DATE 03/15/1987 TOTAL DEPTH 4305 PERF. 3803 - 3807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	112	2	1	9	N	1	1	8			80
09	0		103	-0-	103	103	103	2			N	-0-					80
10	0		127	-0-	127	230	127	2			N	-0-					80
11	0		120	-0-	120	350	120	2			N	-0-					80
12	0		117	-0-	117	467	117	2			N	-0-					80
01	0	N	NO RPT	-0-	-0-	467					N	NO RPT					80

DEATON (CONGLOMERATE) 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GIANT NRG CO., LP 302592
FULGHAM, BERNICE B. WELL #: 1 RRCID -> 052121 COMPL. DATE 03/01/1972 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

STOBER OIL AND GAS SERVICES, LLC 822615
POTTER, GEORGIA WELL #: 1 RRCID -> 139646 COMPL. DATE 07/20/1991 TOTAL DEPTH 4997 PERF. 3358 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEP CREEK (CADDO) 23897 100 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KING ENERGY RESOURCES 465526
JOHNSON 47 WELL #: 1 RRCID -> 173162 COMPL. DATE 12/01/1998 TOTAL DEPTH 4277 PERF. 3574 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1					244
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					244
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					244

DEER RIDGE (CONGLOMERATE) 23967 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT WELL #: 7 RRCID -> 140914 COMPL. DATE 12/11/1991 TOTAL DEPTH 4223 PERF. 4020 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	183	-0-	-189	-0-	183	3			N	-0-					74
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					74
10	0		301	-0-	301	301	301	3			N	-0-					74
11	0		288	-0-	288	589	288	3			N	-0-					74
12	0		314	-0-	314	903	314	3			N	-0-					74
01	0		294	-0-	294	1197	294	3			N	-0-					74

DELANO (STRAWN) 24060 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELANO, O.H. WELL #: 11 RRCID -> 090913 COMPL. DATE 11/10/1980 TOTAL DEPTH 3800 PERF. 1578 - 1590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEASE WELL #: 5 RRCID -> 174869 COMPL. DATE 09/28/1999 TOTAL DEPTH 3330 PERF. 1694 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELAY (DUFFER) 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
OVERTON, BEN WELL #: 1 RRCID -> 093448 COMPL. DATE 11/12/1980 TOTAL DEPTH 2950 PERF. 2823 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KEELER-CAPROCK WELL #: 1 RRCID -> 125731 COMPL. DATE 12/15/1983 TOTAL DEPTH 2930 PERF. 2825 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

SHADY OIL CO. 768360
CARMICHAEL WELL #: 1 RRCID -> 087544 COMPL. DATE 02/01/1980 TOTAL DEPTH 3110 PERF. 2836 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		353	-0-	353	353	353	2			N	-0-					-0-
12	0		581	-0-	581	934	581	2			N	-0-					-0-
01	0		418	-0-	418	1352	418	2			N	-0-					-0-

DELEON, W (DUFFER) 24077 500 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
FAGAN UNIT WELL #: 1 RRCID -> 278116 COMPL. DATE 08/12/2014 TOTAL DEPTH 3300 PERF. 2885 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
09	390	N	262	-0-	-128	-0-	262	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

DELONG (CONGLOMERATE) 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
PRATT, PRESTON WELL #: 1 RRCID -> 076758 COMPL. DATE 11/27/1977 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

LYONS, DAVID F. JR. 517211
HOKETT WELL #: 2 RRCID -> 180731 COMPL. DATE N/A TOTAL DEPTH 4142 PERF. 4142 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELONG (CONGLOMERATE) //CONT.// 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
LYONS, DAVID F. JR. //CONT.// 517211
HOKETT WELL #: 3 RRCID -> 180738 COMPL. DATE N/A TOTAL DEPTH 4169 PERF. 4003 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAFARI RESOURCES, LLC 743194
LYONS WELL #: 1 RRCID -> 200220 COMPL. DATE 03/14/2004 TOTAL DEPTH 4108 PERF. 4000 - 4010

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
MCDONALD, J. M. WELL #: 1 B RRCID -> 219628 COMPL. DATE 06/07/2006 TOTAL DEPTH 4152 PERF. 4006 - 4022

08	225 N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
09	198 N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
10	0	190	-0-	190	190	190	3			Y	-0-					-0-
11	0	194	-0-	194	384	194	3			Y	-0-					-0-
12	0	180	-0-	180	564	180	3			Y	-0-					-0-
01	0	175	-0-	175	739	175	3			Y	-0-					-0-

DELONG (ZONE A) 24152 666 ASSOCIATED CAPACITY CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
MC DONALD, J. T. WELL #: 5 RRCID -> 160614 COMPL. DATE N/A TOTAL DEPTH 4018 PERF. 4018 - 4021

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TARBETT WELL #: 1 RRCID -> 267994 COMPL. DATE 04/09/2013 TOTAL DEPTH 4304 PERF. 3982 - 3988

08	651 N	396	-0-	-255	-0-	384	3	12	9	N	11					90
09	960 N	427	-0-	-533	-0-	414	3	13	9	N	12					102
10	651 N	281	-0-	-370	-0-	273	3	8	9	N	7					109
11	390 N	349	-0-	-41	-0-	339	3	10	9	N	9					118
12	434 N	166	-0-	-268	-0-	160	3	6	9	N	5					123
01	279 N	175	-0-	-104	-0-	164	3	11	9	N	10					133

DELRAY (MARBLE FALLS) 24170 700 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
RAY WELL #: 1 RRCID -> 150051 COMPL. DATE 01/18/1971 TOTAL DEPTH 2744 PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, SW (2490) 24280 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GUINN, JOHN L. 337560
WILSON, E. I. WELL #: 1 RRCID -> 105069 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2516 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION 070442
ADDISON WELL #: 4 RRCID -> 142122 COMPL. DATE 06/22/1992 TOTAL DEPTH 1077 PERF. 977 - 983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

ADDISON-TARPON WELL #: 1 RRCID -> 143751 COMPL. DATE 12/18/1992 TOTAL DEPTH 3550 PERF. 2525 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MARTIN-MOSS WELL #: 1 RRCID -> 143752 COMPL. DATE 12/26/1992 TOTAL DEPTH 5122 PERF. 2436 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

BRAZOS OPERATING LLC 100639
WOODRUFF WELL #: 2 RRCID -> 101004 COMPL. DATE 02/15/1982 TOTAL DEPTH 2420 PERF. 1800 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 5 RRCID -> 101177 COMPL. DATE 04/30/1982 TOTAL DEPTH 2300 PERF. 1750 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
WRIGHT, J.J. WELL #: 3 RRCID -> 101995 COMPL. DATE 09/23/1982 TOTAL DEPTH 2500 PERF. 1759 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, NELL WELL #: 1 RRCID -> 102360 COMPL. DATE 09/24/1982 TOTAL DEPTH 2000 PERF. 1800 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, J.J. WELL #: 2 RRCID -> 103521 COMPL. DATE 12/16/1982 TOTAL DEPTH 2600 PERF. 1702 - 1752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, ANDIE "A" WELL #: 1 RRCID -> 103522 COMPL. DATE 12/18/1982 TOTAL DEPTH 2550 PERF. 1805 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 3 RRCID -> 103835 COMPL. DATE 10/15/1982 TOTAL DEPTH 2745 PERF. 1760 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 6 RRCID -> 104127 COMPL. DATE 12/02/1982 TOTAL DEPTH 3000 PERF. 1704 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH, H. WELL #: 2 RRCID -> 104756 COMPL. DATE 02/19/1983 TOTAL DEPTH 2460 PERF. 1871 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
SCARBOROUGH, H. WELL #: 3 RRCID -> 106133 COMPL. DATE 02/28/1983 TOTAL DEPTH 2280 PERF. 1835 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	31	-0-	31	184	31	2			N	-0-					-0-
09	14B2	EXT	28	-0-	28	212	28	2			N	-0-					-0-
10	14B2	EXT	30	-0-	30	242	30	2			N	-0-					-0-
11	14B2	EXT	27	-0-	27	269	27	2			N	-0-					-0-
*12	291		22	-0-	-269	-0-	22	2			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 4 RRCID -> 107313 COMPL. DATE N/A TOTAL DEPTH 2525 PERF. 1718 - 1934

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 107415 COMPL. DATE 07/22/1983 TOTAL DEPTH 2421 PERF. 1680 - 1726

08	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8802					N	-0-					-0-

HARRISON, A. UNIT WELL #: 1 RRCID -> 107416 COMPL. DATE 09/26/1983 TOTAL DEPTH 2700 PERF. 2200 - 2540

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HALE, T. D. WELL #: 1 RRCID -> 107909 COMPL. DATE 01/26/1984 TOTAL DEPTH 2692 PERF. 2214 - 2569

08	14B2	EXT	-0-	-0-	-0-	147					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	147					N	-0-					-0-
10	14B2	EXT	131	-0-	131	278	131	2			N	-0-					-0-
11	14B2	EXT	238	-0-	238	516	238	2			N	-0-					-0-
12	14B2	EXT	225	-0-	225	741	225	2			N	-0-					-0-
01	14B2	EXT	262	-0-	262	1003	262	2			N	-0-					-0-

JONES WELL #: 3 RRCID -> 108077 COMPL. DATE 11/15/1983 TOTAL DEPTH 2333 PERF. 1688 - 1719

08	14B2	EXT	33	-0-	33	188	33	2			N	-0-					-0-
09	14B2	EXT	30	-0-	30	218	30	2			N	-0-					-0-
10	14B2	EXT	31	-0-	31	249	31	2			N	-0-					-0-
11	14B2	EXT	40	-0-	40	289	40	2			N	-0-					-0-
*12	345		56	-0-	-289	-0-	56	2			N	-0-					-0-
01	0		51	-0-	51	51	51	2			N	-0-					-0-

SCHUTTS WELL #: 1 RRCID -> 110030 COMPL. DATE 03/27/1984 TOTAL DEPTH 1964 PERF. 1748 - 1814

08	14B2	EXT	71	-0-	71	308	71	2			N	-0-					-0-
09	14B2	EXT	62	-0-	62	370	62	2			N	-0-					-0-
10	14B2	EXT	83	-0-	83	453	83	2			N	-0-					-0-
11	14B2	EXT	78	-0-	78	531	78	2			N	-0-					-0-
12	0		88	-0-	88	619	88	2			N	-0-					-0-
01	0		92	-0-	92	711	92	2			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
CARDWELL,BILLY WELL #: 1 RRCID -> 110032 COMPL. DATE 01/20/1984 TOTAL DEPTH 2700 PERF. 1760 - 2543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLEMONS WELL #: 1 RRCID -> 110033 COMPL. DATE 01/16/1984 TOTAL DEPTH 2200 PERF. 1662 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN WELL #: 1 RRCID -> 111294 COMPL. DATE 06/15/1984 TOTAL DEPTH 2000 PERF. 1768 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	37	-0-	37	183	37	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	183					N	-0-					-0-
10	14B2	EXT	89	-0-	89	272	89	2			N	-0-					-0-
11	14B2	EXT	102	-0-	102	374	102	2			N	-0-					-0-
12	14B2	EXT	124	-0-	124	498	124	2			N	-0-					-0-
01		0	152	-0-	152	650	152	2			N	-0-					-0-

HAINER UNIT WELL #: 1 RRCID -> 111784 COMPL. DATE 07/09/1984 TOTAL DEPTH 2700 PERF. 1702 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723		228	-0-	-1495	-0-	228	2			N	-0-					-0-
09		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11		0	471	-0-	471	471	471	2			N	-0-					-0-
*12	963	N	492	-0-	-471	-0-	492	2			N	-0-					-0-
01		0	502	-0-	502	502	502	2			N	-0-					-0-

YOUNGBLOOD WELL #: 5 RRCID -> 112311 COMPL. DATE 06/19/1984 TOTAL DEPTH 2251 PERF. 1780 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	69	-0-	69	298	69	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
10	14B2	EXT	121	-0-	121	419	121	2			N	-0-					-0-
11		0	119	-0-	119	538	119	2			N	-0-					-0-
12		0	106	-0-	106	644	106	2			N	-0-					-0-
*01	752	N	108	-0-	-644	-0-	108	2			N	-0-					-0-

CHILTON WELL #: 1 RRCID -> 112320 COMPL. DATE 08/05/1984 TOTAL DEPTH 2700 PERF. 1661 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	31	-0-	31	282	31	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	282					N	-0-					-0-
10	14B2	EXT	86	-0-	86	368	86	2			N	-0-					-0-
11	14B2	EXT	80	-0-	80	448	80	2			N	-0-					-0-
12	14B2	EXT	62	-0-	62	510	62	2			N	-0-					-0-
01		0	-0-	-0-	-0-	510					N	-0-					-0-

YOUNGBLOOD WELL #: 3 RRCID -> 112333 COMPL. DATE 06/01/1984 TOTAL DEPTH 2200 PERF. 1878 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	93	-0-	93	368	93	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	368					N	-0-					-0-
10	14B2	EXT	165	-0-	165	533	165	2			N	-0-					-0-
11		0	174	-0-	174	707	174	2			N	-0-					-0-
12		0	372	-0-	372	1079	372	2			N	-0-					-0-
*01	1473	N	394	-0-	-1079	-0-	394	2			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
YOUNGBLOOD WELL #: 2 RRCID -> 112334 COMPL. DATE 06/05/1984 TOTAL DEPTH 2200 PERF. 1770 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	298					N	-0-					-0-

BEEFMASTER WELL #: 1 RRCID -> 112979 COMPL. DATE 09/20/1984 TOTAL DEPTH 2700 PERF. 2004 - 2013

08	14B2	EXT	41	-0-	41	226	41	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	226					N	-0-					-0-
10	14B2	EXT	101	-0-	101	327	101	2			N	-0-					-0-
11	14B2	EXT	126	-0-	126	453	126	2			N	-0-					-0-
12	14B2	EXT	164	-0-	164	617	164	2			N	-0-					-0-
01		0	272	-0-	272	889	272	2			N	-0-					-0-

YOUNGBLOOD,E. WELL #: 7 RRCID -> 113412 COMPL. DATE 09/26/1984 TOTAL DEPTH 2250 PERF. 2105 - 2022

08		213	-0-	-0-	-213	-0-					N	-0-					-0-
09		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		141 N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11		0	140	-0-	140	140	140	2			N	-0-					-0-
12		0	156	-0-	156	296	156	2			N	-0-					-0-
01		0	202	-0-	202	498	202	2			N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 113533 COMPL. DATE 05/28/1984 TOTAL DEPTH 2407 PERF. 2018 - 2058

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLENN,DOROTHY WELL #: 1 RRCID -> 114238 COMPL. DATE 11/05/1984 TOTAL DEPTH 2650 PERF. 1840 - 1850

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLEMONS WELL #: 2 RRCID -> 114425 COMPL. DATE 11/14/1984 TOTAL DEPTH 2468 PERF. 1687 - 2284

08	14B2	EXT	-0-	-0-	-0-	648					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	648					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	648					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	648					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	648					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	648					N	-0-					4

WOODRUFF WELL #: 7 RRCID -> 119077 COMPL. DATE 09/30/1985 TOTAL DEPTH 2344 PERF. 1783 - 1929

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
WOODRUFF WELL #: 8 RRCID -> 120742 COMPL. DATE 02/27/1986 TOTAL DEPTH 2435 PERF. 2141 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	62	-0-	62	413	62	2			N	-0-					-0-
09	14B2	EXT	60	-0-	60	473	60	2			N	-0-					-0-
10	14B2	EXT	91	-0-	91	564	91	2			N	-0-					-0-
11	14B2	EXT	18	-0-	18	582	18	2			N	-0-					-0-
12	0		102	-0-	102	684	102	2			N	-0-					-0-
01	0		-0-	-0-	-0-	684					N	-0-					-0-

PLEMONS WELL #: 3 RRCID -> 198704 COMPL. DATE 12/01/2003 TOTAL DEPTH 2504 PERF. 1729 - 1750

08	14B2	EXT	130	-0-	130	742	130	2			N	-0-					-0-
09	14B2	EXT	116	-0-	116	858	116	2			N	-0-					-0-
10	14B2	EXT	275	-0-	275	1133	275	2			N	-0-					-0-
11	14B2	EXT	299	-0-	299	1432	299	2			N	-0-					-0-
12	0		344	-0-	344	1776	344	2			N	-0-					-0-
01	0		372	-0-	372	2148	372	2			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 203399 COMPL. DATE 01/04/2002 TOTAL DEPTH 2625 PERF. 1924 - 1940

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE WELL #: 2 RRCID -> 203403 COMPL. DATE 11/22/2002 TOTAL DEPTH 2302 PERF. 1786 - 1798

08	14B2	EXT	62	-0-	62	371	62	2			N	-0-					-0-
09	14B2	EXT	55	-0-	55	426	55	2			N	-0-					-0-
10	14B2	EXT	64	-0-	64	490	64	2			N	-0-					-0-
11	14B2	EXT	55	-0-	55	545	55	2			N	-0-					-0-
12	0		46	-0-	46	591	46	2			N	-0-					-0-
01	0		42	-0-	42	633	42	2			N	-0-					-0-

DESDEMONA 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: 1901 RRCID -> 017636 COMPL. DATE N/A TOTAL DEPTH 2931 PERF. 2865 - 2898

08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	0		54	-0-	54	54	54	3			N	-0-					-0-
*12	102	N	48	-0-	-54	-0-	48	3			N	-0-					-0-
01	0		53	-0-	53	53	53	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1601 RRCID -> 042956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	0		50	-0-	50	50	50	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: 1301 RRCID -> 043479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	0		30	-0-	30	30	30	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1101 RRCID -> 046484 COMPL. DATE 04/16/1968 TOTAL DEPTH 2889 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	0		30	-0-	30	30	30	3			N	-0-					-0-
*12	57	N	27	-0-	-30	-0-	27	3			N	-0-					-0-
01	0		30	-0-	30	30	30	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1501 RRCID -> 047362 COMPL. DATE 11/25/1969 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	0		30	-0-	30	30	30	3			N	-0-					-0-
10	63	N	33	-0-	-30	-0-	33	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	0		30	-0-	30	30	30	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1401 RRCID -> 047381 COMPL. DATE N/A TOTAL DEPTH 2884 PERF. 2811 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	0		73	-0-	73	73	73	3			N	-0-					-0-
*12	138	N	65	-0-	-73	-0-	65	3			N	-0-					-0-
01	0		72	-0-	72	72	72	3			N	-0-					-0-

ECHOLS WELL #: 1 RRCID -> 050676 COMPL. DATE 09/03/1969 TOTAL DEPTH 2722 PERF. 2692 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		172	-0-	172	505	172	3			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	505					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	505					N	-0-					-0-
*11	505		-0-	-0-	-505	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 3501 RRCID -> 090312 COMPL. DATE 06/01/1982 TOTAL DEPTH 3498 PERF. 2844 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	0		82	-0-	82	82	82	3			N	-0-					-0-
*12	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
01	0		81	-0-	81	81	81	3			N	-0-					-0-

MOORE, S. L. WELL #: 2 RRCID -> 112319 COMPL. DATE N/A TOTAL DEPTH 3067 PERF. 3044 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0		137	-0-	137	137	137	3			N	-0-					-0-
*11	267	N	130	-0-	-137	-0-	130	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	0		130	-0-	130	130	130	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
MOORE, S. L. WELL #: 3 RRCID -> 112325 COMPL. DATE N/A TOTAL DEPTH 3063 PERF. 3052 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					23
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					23
10	0		547	-0-	547	547	547	3			N	-0-					23
*11	1067	N	520	-0-	-547	-0-	520	3			N	-0-					23
*12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					23
01	0		522	-0-	522	522	522	3			N	-0-					23

HOGTOWN-MOORE UNIT WELL #: 2202 RRCID -> 118435 COMPL. DATE 05/27/1969 TOTAL DEPTH 2841 PERF. 2770 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	0		73	-0-	73	73	73	3			N	-0-					-0-
*12	138	N	65	-0-	-73	-0-	65	3			N	-0-					-0-
01	0		72	-0-	72	72	72	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1803 RRCID -> 118439 COMPL. DATE 11/12/1969 TOTAL DEPTH 2862 PERF. 2814 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	0		82	-0-	82	82	82	3			N	-0-					-0-
*12	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
01	0		81	-0-	81	81	81	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 1804 RRCID -> 263500 COMPL. DATE 10/12/2006 TOTAL DEPTH 3431 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	0		82	-0-	82	82	82	3			N	-0-					-0-

MORRIS R. GREENHAW OIL&GAS, INC 587110
DESDEMONA FIELD UNIT WELL #: B101 RRCID -> 017597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2682 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	0		183	-0-	183	183	183	3			N	-0-					-0-
10	384	N	201	-0-	-183	-0-	201	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	0		172	-0-	172	172	172	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4101 RRCID -> 017621 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2710 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	0		152	-0-	152	152	152	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: A901 RRCID -> 017622 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2788 - 2803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	0		133	-0-	133	133	133	3			N	-0-					-0-
10	279	N	146	-0-	-133	-0-	146	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	0		124	-0-	124	124	124	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1802 RRCID -> 017630 COMPL. DATE 03/22/1920 TOTAL DEPTH N/A PERF. 2679 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	0		43	-0-	43	43	43	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3201 RRCID -> 017632 COMPL. DATE 02/21/1949 TOTAL DEPTH N/A PERF. 2678 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	0		129	-0-	129	129	129	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C201 RRCID -> 017676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	0		78	-0-	78	78	78	3			N	-0-					-0-
10	164	N	86	-0-	-78	-0-	86	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	0		74	-0-	74	74	74	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C204 RRCID -> 036574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	0		92	-0-	92	92	92	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C205 RRCID -> 036575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	0		157	-0-	157	157	157	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C203 RRCID -> 036576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	0		103	-0-	103	103	103	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: C202 RRCID -> 036577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	0		155	-0-	155	155	155	3			N	-0-					-0-
11	0		139	-0-	139	294	139	3			N	-0-					-0-
*12	417	N	123	-0-	-294	-0-	123	3			N	-0-					-0-
01	0		133	-0-	133	133	133	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3601 RRCID -> 042099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	0		109	-0-	109	109	109	3			N	-0-					-0-
*12	205	N	96	-0-	-109	-0-	96	3			N	-0-					-0-
01	0		104	-0-	104	104	104	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8201 RRCID -> 042879 COMPL. DATE 01/23/1967 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1901 RRCID -> 043554 COMPL. DATE 10/04/1967 TOTAL DEPTH 2621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	0		57	-0-	57	57	57	3			N	-0-					-0-
*11	108	N	51	-0-	-57	-0-	51	3			N	-0-					-0-
12	0		45	-0-	45	45	45	3			N	-0-					-0-
01	0		49	-0-	49	94	49	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A501 RRCID -> 043555 COMPL. DATE 08/12/1966 TOTAL DEPTH 2743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	0		31	-0-	31	31	31	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2702 RRCID -> 044738 COMPL. DATE 11/27/1923 TOTAL DEPTH 2629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	0		49	-0-	49	49	49	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 201 RRCID -> 047785 COMPL. DATE 07/03/1969 TOTAL DEPTH 2831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	0		130	-0-	130	130	130	3			N	-0-					-0-
11	0		116	-0-	116	246	116	3			N	-0-					-0-
*12	348	N	102	-0-	-246	-0-	102	3			N	-0-					-0-
01	0		110	-0-	110	110	110	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: 8102 RRCID -> 051002 COMPL. DATE 02/11/1967 TOTAL DEPTH 2791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	0		109	-0-	109	109	109	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8103 RRCID -> 051003 COMPL. DATE 11/20/1969 TOTAL DEPTH 2761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	0		115	-0-	115	115	115	3			N	-0-					-0-
01	0		124	-0-	124	239	124	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4001 RRCID -> 051441 COMPL. DATE 00/00/1919 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	0		160	-0-	160	160	160	3			N	-0-					-0-
01	0		173	-0-	173	333	173	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9102 RRCID -> 062143 COMPL. DATE 05/03/1968 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8101 RRCID -> 070037 COMPL. DATE 06/15/1966 TOTAL DEPTH 2757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 905 RRCID -> 095455 COMPL. DATE 08/26/1981 TOTAL DEPTH 2867 PERF. 2806 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	0		162	-0-	162	162	162	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D101 RRCID -> 100369 COMPL. DATE 10/28/1968 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	0		184	-0-	184	184	184	3			N	-0-					-0-
10	0		202	-0-	202	386	202	3			N	-0-					-0-
11	0		181	-0-	181	567	181	3			N	-0-					-0-
*12	727	N	160	-0-	-567	-0-	160	3			N	-0-					-0-
01	0		173	-0-	173	173	173	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: 9103 RRCID -> 100444 COMPL. DATE 07/29/1981 TOTAL DEPTH 2786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D102 RRCID -> 100483 COMPL. DATE 01/02/1969 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	0		140	-0-	140	140	140	3			N	-0-					-0-
01	0		152	-0-	152	292	152	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D403 RRCID -> 100985 COMPL. DATE 05/10/1981 TOTAL DEPTH 3500 PERF. 2876 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	0		162	-0-	162	162	162	3			N	-0-					-0-
10	0		178	-0-	178	340	178	3			N	-0-					-0-
*11	499	N	159	-0-	-340	-0-	159	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	0		152	-0-	152	152	152	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1801 RRCID -> 110035 COMPL. DATE 04/02/1984 TOTAL DEPTH 2740 PERF. 2625 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	0		67	-0-	67	67	67	3			N	-0-					-0-
10	140	N	73	-0-	-67	-0-	73	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	0		57	-0-	57	57	57	3			N	-0-					-0-
01	0		62	-0-	62	119	62	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1301 RRCID -> 112323 COMPL. DATE 01/28/1977 TOTAL DEPTH 2768 PERF. 2725 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	0		52	-0-	52	52	52	3			N	-0-					-0-
10	109	N	57	-0-	-52	-0-	57	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	0		49	-0-	49	49	49	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D402 RRCID -> 112324 COMPL. DATE 11/05/1981 TOTAL DEPTH 2947 PERF. 2935 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	0		77	-0-	77	77	77	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D504 RRCID -> 118417 COMPL. DATE 01/12/1971 TOTAL DEPTH 2963 PERF. 2815 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 3501 RRCID -> 118418 COMPL. DATE 05/18/1985 TOTAL DEPTH 3210 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	0		96	-0-	96	96	96	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D105 RRCID -> 118419 COMPL. DATE 12/08/1969 TOTAL DEPTH 2890 PERF. 2853 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		101	-0-	101	214	101	3			N	-0-					-0-
*12	303	N	89	-0-	-214	-0-	89	3			N	-0-					-0-
01	0		96	-0-	96	96	96	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D104 RRCID -> 118420 COMPL. DATE 10/01/1985 TOTAL DEPTH 2909 PERF. 2849 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	0		133	-0-	133	133	133	3			N	-0-					-0-
10	278	N	145	-0-	-133	-0-	145	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	0		124	-0-	124	124	124	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D502 RRCID -> 118430 COMPL. DATE 09/19/1970 TOTAL DEPTH 2955 PERF. 2886 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	0		103	-0-	103	103	103	3			N	-0-					-0-
10	0		113	-0-	113	216	113	3			N	-0-					-0-
*11	317	N	101	-0-	-216	-0-	101	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	0		96	-0-	96	96	96	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3902 RRCID -> 118433 COMPL. DATE 10/04/1969 TOTAL DEPTH 2800 PERF. 2708 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 902 RRCID -> 118434 COMPL. DATE 12/11/1966 TOTAL DEPTH 2784 PERF. 2775 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		74	-0-	74	137	74	3			N	-0-					-0-
09	14B2 EXT		55	-0-	55	192	55	3			N	-0-					-0-
10	14B2 EXT		59	-0-	59	251	59	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	251					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	251					N	-0-					-0-
01	0		-0-	-0-	-0-	251					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 118436 COMPL. DATE 04/12/1985 TOTAL DEPTH 3420 PERF. 2719 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110

DESDEMONA FIELD UNIT WELL #: D501 RRCID -> 119865 COMPL. DATE 11/20/1985 TOTAL DEPTH 3420 PERF. 2848 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	0		133	-0-	133	133	133	3			N	-0-					-0-
10	278	N	145	-0-	-133	-0-	145	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	0		124	-0-	124	124	124	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D301 RRCID -> 119866 COMPL. DATE 01/04/1986 TOTAL DEPTH 2933 PERF. 2920 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	0		58	-0-	58	58	58	3			N	-0-					-0-
10	122	N	64	-0-	-58	-0-	64	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	0		55	-0-	55	55	55	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: B301 RRCID -> 119867 COMPL. DATE 10/13/1985 TOTAL DEPTH 3550 PERF. 2687 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	0		81	-0-	81	81	81	3			N	-0-					-0-
10	170	N	89	-0-	-81	-0-	89	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	0		77	-0-	77	77	77	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9201 RRCID -> 119868 COMPL. DATE 12/05/1985 TOTAL DEPTH 3200 PERF. 2700 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2101 RRCID -> 119869 COMPL. DATE 12/21/1985 TOTAL DEPTH 3176 PERF. 2683 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	0		110	-0-	110	110	110	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2701 RRCID -> 119881 COMPL. DATE 02/04/1920 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	0		69	-0-	69	69	69	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A502 RRCID -> 119977 COMPL. DATE 01/11/1986 TOTAL DEPTH 3260 PERF. 2715 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	0		69	-0-	69	69	69	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 5501 RRCID -> 122057 COMPL. DATE 10/24/1985 TOTAL DEPTH 3300 PERF. 2675 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	0		77	-0-	77	77	77	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C301 RRCID -> 123264 COMPL. DATE 10/09/1985 TOTAL DEPTH 3370 PERF. 2786 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	0		94	-0-	94	94	94	3			N	-0-					-0-
10	197	N	103	-0-	-94	-0-	103	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	0		88	-0-	88	88	88	3			N	-0-					-0-

DESDEMONA (BRESSLER SAND) 24389 400 ASSOCIATED 49B CNTY: EASTLAND
JD OPERATING 427405
CLARK WELL #: 2 RRCID -> 105982 COMPL. DATE 03/18/1980 TOTAL DEPTH 3300 PERF. 2900 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	R	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
09	90	#	80	-0-	-10	-0-	80	2			Y	-0-					-0-
10	0		84	-0-	84	84	84	2			Y	-0-					-0-
11	0		78	-0-	78	162	78	2			Y	-0-					-0-
12	0		82	-0-	82	244	82	2			Y	-0-					-0-
01	0		80	-0-	80	324	80	2			Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 105983 COMPL. DATE 03/05/1980 TOTAL DEPTH 3240 PERF. 2884 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
09	188	R	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
10	0		197	-0-	197	197	197	2			Y	-0-					-0-
11	0		181	-0-	181	378	181	2			Y	-0-					-0-
12	0		192	-0-	192	570	192	2			Y	-0-					-0-
01	0		188	-0-	188	758	188	2			Y	-0-					-0-

LOWRANCE INC. 511345
MOBIL-ROANE WELL #: 1 RRCID -> 112770 COMPL. DATE 12/01/1983 TOTAL DEPTH 2965 PERF. 2846 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	6	-0-	-25	-0-	6	3			N	-0-					5
09	30	#	13	-0-	-17	-0-	13	3			N	-0-					5
10	0		20	-0-	20	20	20	3			N	-0-					5
11	0		13	-0-	13	33	13	3			N	-0-					5
12	0		8	-0-	8	41	8	3			N	-0-					5
01	0		21	-0-	21	62	21	3			N	-0-					5

DESDEMONA, E. (CADDO, UPPER) 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
9K INVESTMENTS LLC 988752
HALLMARK -A- WELL #: 1 RRCID -> 140751 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3278 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	563	3	36	9	N	33					162
09	0		590	-0-	590	590	555	3	35	9	N	32					194
10	0		593	-0-	593	1183	558	3	35	9	N	32					226
11	0		478	-0-	478	1661	439	3	39	9	N	35					261
12	0		479	-0-	479	2140	446	3	33	9	N	30					291
*01	2606	N	466	-0-	-2140	-0-	433	3	33	9	N	30					321

DESDEMONA, E. (CADDO, UPPER) //CONT.// 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
9K INVESTMENTS LLC //CONT.// 988752
HUFFMAN, FRED WELL #: 1 RRCID -> 140757 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3236 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					44
09	0		117	-0-	117	117	117	3			N	-0-					44
10	0		172	-0-	172	289	172	3			N	-0-					44
11	0		110	-0-	110	399	110	3			N	-0-					44
12	0		134	-0-	134	533	134	3			N	-0-					44
*01	663	N	130	-0-	-533	-0-	130	3			N	-0-					44

BAYS, MIKE WELL #: 1 RRCID -> 277960 COMPL. DATE 08/01/2008 TOTAL DEPTH 3878 PERF. 3280 - 3332

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

DESDEMONA, E. (MARBLE FALLS) 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC 221580
DMV - PARKER WELL #: 1 RRCID -> 174469 COMPL. DATE 08/28/1999 TOTAL DEPTH 3175 PERF. 2752 - 2824

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPSHAW WELL #: 1 RRCID -> 178991 COMPL. DATE 05/26/2000 TOTAL DEPTH 3410 PERF. 2820 - 2880

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PAIR WELL #: 1 RRCID -> 180935 COMPL. DATE 12/01/2000 TOTAL DEPTH 3000 PERF. 2886 - 2934

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35

DMV OBBCO RANCH WELL #: 1 RRCID -> 181286 COMPL. DATE 01/08/2001 TOTAL DEPTH 3164 PERF. 2806 - 2977

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
DMV-PARKER WELL #: 2 RRCID -> 181460 COMPL. DATE 01/04/2001 TOTAL DEPTH 3126 PERF. 2808 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45

ARMSTRONG WELL #: 1 RRCID -> 181617 COMPL. DATE 01/08/2001 TOTAL DEPTH 3196 PERF. 2803 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

HIGGINBOTTOM WELL #: 1 RRCID -> 181668 COMPL. DATE 01/15/2001 TOTAL DEPTH 3288 PERF. 2877 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					109
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					109
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					109
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					109
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					109
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					109

PORTER WELL #: 1 RRCID -> 183304 COMPL. DATE 05/31/2001 TOTAL DEPTH 3410 PERF. 2796 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WILKS UNIT "A" WELL #: 1 RRCID -> 185665 COMPL. DATE 09/06/2001 TOTAL DEPTH 3335 PERF. 2769 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21

SPURLEN WELL #: 1 RRCID -> 186671 COMPL. DATE 01/03/2002 TOTAL DEPTH 3473 PERF. 2994 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SPELL WELL #: 1 RRCID -> 186672 COMPL. DATE 12/01/2001 TOTAL DEPTH 3350 PERF. 2834 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
BAYS-DECKER UNIT WELL #: 1 RRCID -> 189175 COMPL. DATE 03/25/2002 TOTAL DEPTH 3462 PERF. 2988 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87

ROGERS HEIRS WELL #: 1 RRCID -> 189184 COMPL. DATE 04/02/2002 TOTAL DEPTH 3200 PERF. 2860 - 2926

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KIMMELL WELL #: 1 RRCID -> 189464 COMPL. DATE 07/01/2002 TOTAL DEPTH 3406 PERF. 2944 - 3054

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CLAYTON WELL #: 1 RRCID -> 191344 COMPL. DATE 07/02/2002 TOTAL DEPTH 3540 PERF. 3040 - 3070

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					117

DMV - LONG WELL #: 1 RRCID -> 218848 COMPL. DATE 10/28/2001 TOTAL DEPTH 3091 PERF. 2742 - 2887

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BROWN WELL #: 3 RRCID -> 262097 COMPL. DATE 04/25/2002 TOTAL DEPTH 3150 PERF. 2866 - 2929

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

DESDEMONA, N. (CONGL) 24391 500 ASSOCIATED EXEMPT CNTY: EASTLAND
JD OPERATING 427405
ECHOLS,J.S. "B" WELL #: 1B RRCID -> 116074 COMPL. DATE 02/25/1985 TOTAL DEPTH 3373 PERF. 3235 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					22
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					22
10	0		6	-0-	6	6	6	2			N	-0-					22
11	0		14	-0-	14	20	14	2			N	-0-					22
12	0		2	-0-	2	22	2	2			N	-0-					22
01	0		7	-0-	7	29	7	2			N	-0-					22

DIAZ (STRAWN) 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO. 817555
T.P. FEE (DIAZ) WELL #: 3A RRCID -> 050099 COMPL. DATE 11/07/1970 TOTAL DEPTH 1593 PERF. 1537 - 1593

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

T.P. FEE/DIAZ/ WELL #: 6 RRCID -> 069602 COMPL. DATE 03/12/1976 TOTAL DEPTH 1808 PERF. N/A

08	318	N	318	-0-	-0-	B	-0-	9	1	309	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6	B	-0-	9	1	285	3	N	-0-				-0-
10	0		314	-0-	314	B	314	9	1	305	3	N	-0-				-0-
11	0		304	-0-	304	B	618	9	1	295	3	N	-0-				-0-
12	0		300	-0-	300	B	918	9	1	291	3	N	-0-				-0-
01	1241	N	323	-0-	-918	B	-0-	8	1	315	3	N	-0-				-0-

T.P. FEE (DIAZ) WELL #: 7 RRCID -> 069603 COMPL. DATE 03/15/1976 TOTAL DEPTH 1800 PERF. N/A

08	217	N	203	-0-	-14	B	-0-	6	1	197	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21	B	-0-	5	1	184	3	N	-0-				-0-
10	0		204	-0-	204	B	204	6	1	198	3	N	-0-				-0-
11	0		177	-0-	177	B	381	5	1	172	3	N	-0-				-0-
12	0		173	-0-	173	B	554	5	1	168	3	N	-0-				-0-
01	738	N	184	-0-	-554	B	-0-	5	1	179	3	N	-0-				-0-

T.P FEE (DIAZ) WELL #: 8 RRCID -> 069604 COMPL. DATE 10/19/1985 TOTAL DEPTH 1800 PERF. 1539 - 1577

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICEY (CONGLOMERATE) 24618 250 ASSOCIATED PRORATED CNTY: PARKER
BEDROCK PRODUCTION, LLC 061620
SMELLEY WELL #: B 1 RRCID -> 215649 COMPL. DATE 11/22/2005 TOTAL DEPTH 6590 PERF. 5930 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAN WELL #: E 1 RRCID -> 221689 COMPL. DATE 12/09/2005 TOTAL DEPTH 6885 PERF. 5883 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: E 1 RRCID -> 221690 COMPL. DATE 12/22/2005 TOTAL DEPTH 6725 PERF. 3973 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					32
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					32
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					32
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					32
12	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					32
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					32

BRG LONE STAR LTD. 090870
REYNOLDS, ETHEL WELL #: 1 RRCID -> 086066 COMPL. DATE 05/31/1979 TOTAL DEPTH 5900 PERF. 5250 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 08/24/2021 - WELL PLUGGED 8-24-2021

REYNOLDS, ETHEL UNIT WELL #: 2 RRCID -> 249644 COMPL. DATE 01/02/2009 TOTAL DEPTH 9035 PERF. 5115 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																	
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					70
10	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					70
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					70
12	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					70
01	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					70

CASE RESOURCES, LLC 139140
LYNCH, W. L. WELL #: 1 RRCID -> 110978 COMPL. DATE 05/26/1984 TOTAL DEPTH 5800 PERF. 5168 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					26
10	0		695	-0-	695 B	695	695	3			N	-0-					26
11	0		740	-0-	740 B	1435	740	3			N	-0-					26
12	0		1772	-0-	1772 B	3207	1772	3			N	-0-					26
01	0		1112	-0-	1112 B	4319	1112	3			N	-0-					26

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
CASE RESOURCES, LLC //CONT.// 139140
HUTCHESON WELL #: 10 RRCID -> 135853 COMPL. DATE 09/13/1990 TOTAL DEPTH 6096 PERF. 5862 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
PEARSON, W.F. WELL #: 1 RRCID -> 077472 COMPL. DATE 02/20/1977 TOTAL DEPTH 5950 PERF. 5889 - 5895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OXXN 630579
WOODY, G. C. WELL #: 2 RRCID -> 077378 COMPL. DATE 03/18/1978 TOTAL DEPTH 6050 PERF. 5878 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		11	-0-	11 B	11	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11																	
09	38	N	27	-0-	-11 B	-0-	27	2			N	-0-					-0-
10	0		19	-0-	19 B	19	19	2			N	-0-					-0-
11	0		26	-0-	26 B	45	26	2			N	-0-					-0-
12	0		29	-0-	29 B	74	29	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	74					N	NO RPT					-0-

BOYD, J. T. WELL #: 1 RRCID -> 079705 COMPL. DATE 12/02/1978 TOTAL DEPTH 6175 PERF. 5271 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		506	-0-	506 B	506	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 506																	
09	1156	N	650	-0-	-506 B	-0-	650	2			N	-0-					-0-
10	0		499	-0-	499 B	499	499	2			N	-0-					-0-
11	0		668	-0-	668 B	1167	668	2			N	-0-					-0-
12	0		741	-0-	741 B	1908	741	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1908					N	NO RPT					-0-

MCDAVID, D.Q. WELL #: 1 RRCID -> 092351 COMPL. DATE 12/01/1977 TOTAL DEPTH 6100 PERF. 3654 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		122	-0-	122 B	122	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	306	N	184	-0-	-122 B	-0-	184	2			N	-0-					-0-
10	0		115	-0-	115 B	115	115	2			N	-0-					-0-
11	0		168	-0-	168 B	283	168	2			N	-0-					-0-
12	0		186	-0-	186 B	469	186	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	469					N	NO RPT					-0-

RKW OPERATING LLC 714311
SMITH WELL #: 1 RRCID -> 078583 COMPL. DATE 06/16/1978 TOTAL DEPTH 6470 PERF. 5106 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	0		71	-0-	71 B	71	71	2			N	-0-					-0-
12	0		17	-0-	17 B	88	17	2			N	-0-					-0-
01	0		16	-0-	16 B	104	16	2			N	-0-					-0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
RAGLE, L. W. WELL #: 2 RRCID -> 084188 COMPL. DATE 06/22/1979 TOTAL DEPTH 6100 PERF. 5808 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		17	-0-	17 B	17	17	2			N	-0-					-0-
10	0		26	-0-	26 B	43	26	2			N	-0-					-0-
11	0		19	-0-	19 B	62	19	2			N	-0-					-0-
12	DELQ PR		14	-0-	14 B	76	14	2			N	-0-					-0-
01	0		8	-0-	8 B	84	8	2			N	-0-					-0-

WILHITE WELL #: 1 C RRCID -> 090048 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5126 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAFFORD, R. W. WELL #: 1 RRCID -> 093446 COMPL. DATE 06/26/1980 TOTAL DEPTH 5800 PERF. 5611 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
11	0		305	-0-	305 B	305	305	2			N	-0-					-0-
12	0		310	-0-	310 B	615	310	2			N	-0-					-0-
01	0		305	-0-	305 B	920	305	2			N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
STROUD WELL #: 1 RRCID -> 078574 COMPL. DATE 04/15/1978 TOTAL DEPTH 5897 PERF. 5292 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEP BARNETT USA, LLC 842986
BLUE DRAKE WOODY WELL #: 1 RRCID -> 277525 COMPL. DATE 03/10/2015 TOTAL DEPTH 6665 PERF. 5512 - 5913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/18/2022 - WELL PLUGGED 2/18/2022

DICEY (5200) 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
CLARK, A. W. WELL #: 1 RRCID -> 036177 COMPL. DATE 01/12/1962 TOTAL DEPTH 5522 PERF. 5173 - 5179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					31
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					31
10	0		53	-0-	53	53	53	2			N	-0-					31
11	0		64	-0-	64	117	64	2			N	-0-					31
12	0		71	-0-	71	188	71	2			N	-0-					31
01	0	N	NO RPT	-0-	-0-	188					N	NO RPT					31

DICEY (5200) //CONT.// 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
RAGLE WELL #: 1 RRCID -> 034842 COMPL. DATE 08/01/1962 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	0		154	-0-	154	154	154	2			N	-0-					-0-
10	315	N	161	-0-	-154	-0-	161	2			N	-0-					-0-
11	0		177	-0-	177	177	177	2			N	-0-					-0-
12	0		221	-0-	221	398	221	2			N	-0-					-0-
01	0		194	-0-	194	592	194	2			N	-0-					-0-

DICEY, N. (BIG SALINE CONG. 2A) 24620 575 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 U RRCID -> 110720 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5434 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICEY, N. (BIG SALINE CONGL. 3) 24620 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 L RRCID -> 110340 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5536 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					23
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					23
10	0		86	-0-	86	86	86	2			N	-0-					23
*11	215	N	129	-0-	-86	-0-	129	2			N	-0-					23
12	0		143	-0-	143	143	143	2			N	-0-					23
01	0	N	NO RPT	-0-	-0-	143					N	NO RPT					23

DICEY, S. (CONGL B) 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
SAVAGE WELL #: 1 U RRCID -> 098506 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	0		11	-0-	11	11	11	2			N	-0-					-0-
10	25	N	14	-0-	-11	-0-	14	2			N	-0-					-0-
11	0		13	-0-	13	13	13	2			N	-0-					-0-
12	0		10	-0-	10	23	10	2			N	-0-					-0-
01	0		7	-0-	7	30	7	2			N	-0-					-0-

WILEY "A" WELL #: 4B RRCID -> 112827 COMPL. DATE 09/10/1984 TOTAL DEPTH 5640 PERF. 5020 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	0		25	-0-	25	25	25	2			N	-0-					-0-
10	55	N	30	-0-	-25	-0-	30	2			N	-0-					-0-
11	0		35	-0-	35	35	35	2			N	-0-					-0-
12	0		26	-0-	26	61	26	2			N	-0-					-0-
01	0		24	-0-	24	85	24	2			N	-0-					-0-

DICK WYATT (DUFFER) 24649 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
MCCAULEY,CLAUD WELL #: 1 RRCID -> 104110 COMPL. DATE 01/05/1983 TOTAL DEPTH 3949 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	0		49	-0-	49	49	49	2			N	-0-					-0-
11	0		54	-0-	54	103	54	2			N	-0-					-0-
12	0		49	-0-	49	152	49	2			N	-0-					-0-
01	0		55	-0-	55	207	55	2			N	-0-					-0-

DICKERSON (CONGLOMERATE) 24653 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "C" WELL #: RRCID -> 119202 COMPL. DATE 10/30/1985 TOTAL DEPTH 4852 PERF. 4170 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 10/17/2019

DICKERSON WELL #: RRCID -> 122540 COMPL. DATE 10/03/1986 TOTAL DEPTH 4900 PERF. 4123 - 4329

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 10/17/2019

DICKIE RANCH (CONGL) 24665 200 ASSOCIATED ONE WELL CNTY: STEPHENS
ROBUCK PETROLEUM, LLC 722177
BRAZOS WELL #: 1 RRCID -> 271349 COMPL. DATE 10/21/2013 TOTAL DEPTH 4468 PERF. 4354 - 4382

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35

DILLARD (MARBLE FALLS) 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH "A" WELL #: 106 RRCID -> 104132 COMPL. DATE 01/03/1983 TOTAL DEPTH 2865 PERF. 2663 - 2675

08	94	N	94	-0-	-0-	-0-	94	2		N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2		N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2		N	-0-					-0-
11	0		99	-0-	99	99	99	2		N	-0-					-0-
12	0		100	-0-	100	199	100	2		N	-0-					-0-
01	0		85	-0-	85	284	85	2		N	-0-					-0-

TABER "A" WELL #: 103 RRCID -> 184626 COMPL. DATE 09/22/1982 TOTAL DEPTH 3075 PERF. 2838 - 2847

08	83	N	83	-0-	-0-	-0-	83	2		N	-0-					194
09	125	N	125	-0-	-0-	-0-	125	2		N	-0-					194
10	82	N	82	-0-	-0-	-0-	82	2		N	-0-					194
11	0		88	-0-	88	88	88	2		N	-0-					194
12	0		89	-0-	89	177	89	2		N	-0-					194
01	0		75	-0-	75	252	75	2		N	-0-					194

DILLER (MORAN, UPPER) 24772 520 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
DILLER & DILLER 220400
DILLER "49A" WELL #: 1 RRCID -> 136938 COMPL. DATE 06/01/1998 TOTAL DEPTH 4242 PERF. 2354 - 2368

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					36

DILLON (STRAWN) 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
CONCORD ENERGY, INC. 170335
STONE WELL #: 1 RRCID -> 111205 COMPL. DATE 03/31/1984 TOTAL DEPTH 4835 PERF. 2608 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
10	0		224	-0-	224	224	224	2			N	-0-					-0-
11	0		205	-0-	205	429	205	2			N	-0-					-0-
*12	651	N	222	-0-	-429	-0-	222	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GUESS WELL #: 1 RRCID -> 117704 COMPL. DATE 08/08/1985 TOTAL DEPTH 2950 PERF. 2634 - 2647

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/30/2021

DILLON (DUFFER) 24803 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
MURDOCK,NORMA WELL #: 1 RRCID -> 113416 COMPL. DATE 09/20/1984 TOTAL DEPTH 4159 PERF. 3857 - 3864

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		3	-0-	3	3	3	2			N	-0-					-0-

DOME (DUFFER) 25240 500 ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HARRISS, V. -A- WELL #: 2 RRCID -> 150225 COMPL. DATE 01/16/1978 TOTAL DEPTH 2005 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUB SURFACE OPERATIONS 828296
HARRISS, V. (B) WELL #: 3 RRCID -> 084821 COMPL. DATE 02/23/1978 TOTAL DEPTH 2000 PERF. 1662 - 1681

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOMINEY (CADDO) 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. 679595
DOMINEY WELL #: 2 RRCID -> 111938 COMPL. DATE 06/04/1984 TOTAL DEPTH 3246 PERF. 2580 - 2596

08	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
09	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
10	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
11	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
12	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	581					N	NO RPT					15

DOMINEY (CADDO) //CONT.// 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. //CONT.// 679595
SANTA FE-ATCHISON WELL #: 5A RRCID -> 120106 COMPL. DATE 07/04/1985 TOTAL DEPTH 3248 PERF. 2612 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
09	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	974					N	NO RPT					20

HICKS-SANTA FE WELL #: 1 RRCID -> 127754 COMPL. DATE 11/13/1993 TOTAL DEPTH 3293 PERF. 2612 - 2630

08	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-

DORA, NORTH (ODOM) 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS 617042
BOYD -B- WELL #: 17 RRCID -> 036284 COMPL. DATE 04/29/1965 TOTAL DEPTH 6171 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD B WELL #: 9 RRCID -> 058352 COMPL. DATE 12/29/1973 TOTAL DEPTH 6150 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY J. (GRAY SAND) 25477 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. WELL #: 1 RRCID -> 143988 COMPL. DATE 01/09/1993 TOTAL DEPTH 3875 PERF. 2883 - 2908

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					190

DOSS (4900) 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
DOSS FOUNDATION GAS UNIT WELL #: 1 T RRCID -> 084920 COMPL. DATE 03/12/1979 TOTAL DEPTH 5114 PERF. 4938 - 4943

08	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					32
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					32
10	598	N	598	-0-	-0-	-0-	81	1	517	2	N	-0-					32
11	661	N	661	-0-	-0-	-0-	84	1	577	2	N	-0-					32
12	835	N	835	-0-	-0-	-0-	63	1	772	2	N	-0-					32
*01	891	N	891	-0-	-0-	-0-	95	1	796	2	N	-0-					32

DOSS (4900) //CONT.// 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
MCKEON GAS UNIT WELL #: 2 T RRCID -> 086269 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	THREATT GAS UNIT				WELL #: 1	RRCID -> 094548	COMPL. DATE 04/30/1981				TOTAL DEPTH 5095		PERF. 4914 - 4924				
08	374	N	374	-0-	-0-	-0-	29	1	345	2	N	-0-					54
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					54
10	308	N	308	-0-	-0-	-0-	41	1	267	2	N	-0-					54
11	321	N	321	-0-	-0-	-0-	41	1	280	2	N	-0-					54
12	166	N	166	-0-	-0-	-0-	12	1	154	2	N	-0-					54
*01	357	N	357	-0-	-0-	-0-	38	1	319	2	N	-0-					54
	WALKER, M. E.				WELL #: 1	RRCID -> 099462	COMPL. DATE 04/21/1982				TOTAL DEPTH 5000		PERF. 4822 - 4829				
08	186	N	186	-0-	-0-	-0-	15	1	171	2	N	-0-					6
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					6
10	195	N	195	-0-	-0-	-0-	26	1	169	2	N	-0-					6
11	180	N	163	-0-	-17	-0-	21	1	142	2	N	-0-					6
12	138	N	138	-0-	-0-	-0-	11	1	127	2	N	-0-					6
*01	258	N	258	-0-	-0-	-0-	28	1	230	2	N	-0-					6

DOUBLE DIAMOND (STRAWN) 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1A RRCID -> 126660 COMPL. DATE N/A TOTAL DEPTH 4727 PERF. 1390 - 1400

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOUBLE -F- (STRAWN) 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
SNOWDEN HART WELL #: 2 RRCID -> 137738 COMPL. DATE 12/31/1986 TOTAL DEPTH 4011 PERF. 1653 - 1663

08	14B2 EXT	NO RPT	-0-	-0-	56						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	56						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	56						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	56						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	56						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	56						Y	NO RPT					-0-

J-TEC OPERATING, LLC 427739
STUART WELL #: 5401C RRCID -> 167733 COMPL. DATE 12/19/1997 TOTAL DEPTH 4050 PERF. 1602 - 1666

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOUBLE -F- (STRAWN) //CONT.// 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
STUART 54 WELL #: 5C RRCID -> 169372 COMPL. DATE 06/23/1998 TOTAL DEPTH 1706 PERF. 1442 - 1499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART, S J "B" WELL #: 2A RRCID -> 211055 COMPL. DATE 09/25/1995 TOTAL DEPTH 1740 PERF. 1630 - 1642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "54" WELL #: 7 C RRCID -> 212057 COMPL. DATE N/A TOTAL DEPTH 1699 PERF. 1509 - 1624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE TROUBLE (CONGL) 25787 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOGUL RESOURCES, LLC 573657
ROGERS, LUTHER WELL #: 3 RRCID -> 087915 COMPL. DATE 04/07/1980 TOTAL DEPTH 4170 PERF. 3760 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93 N	92	-0-	-1	-0-	92	2			N	-0-					-0-
09	97 N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	83 N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	0	78	-0-	78	78	78	2			N	-0-					-0-
12	0	-0-	-0-	-0-	78					N	-0-					-0-
01	0	-0-	-0-	-0-	78					N	-0-					-0-

DOUGLASS.(BIG SALINE) 25857 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 1 RRCID -> 099931 COMPL. DATE 02/16/1982 TOTAL DEPTH 4865 PERF. 4281 - 4317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS (STRAWN) 25868 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 2 RRCID -> 103200 COMPL. DATE 11/01/1982 TOTAL DEPTH 4205 PERF. 3002 - 3012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNHAM & YOUNG 26592 001 ASSOCIATED ONE WELL CNTY: COLEMAN
OTEX LLC 628115
NORRIS, H. O. WELL #: 5 RRCID -> 125885 COMPL. DATE 05/12/1978 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUSTER, NE. (MARBLE FALLS 2750) 26784 600 ASSOCIATED 49B CNTY: COMANCHE
AMEN OIL LLC 016944
ROGERS, FRED E. WELL #: 1 RRCID -> 137642 COMPL. DATE 03/03/1988 TOTAL DEPTH 2888 PERF. 2742 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

PETEX 659782
LAWSON HEIRS WELL #: 1 RRCID -> 137639 COMPL. DATE 02/05/1988 TOTAL DEPTH 2833 PERF. 2715 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	R	702	-0-	-0-	-0-	702	2			N	-0-					7
09	639	R	639	-0-	-0-	-0-	639	2			N	-0-					7
10	694	R	694	-0-	-0-	-0-	694	2			N	-0-					7
11	665	R	665	-0-	-0-	-0-	665	2			N	-0-					7
12	686	R	686	-0-	-0-	-0-	686	2			N	-0-					7
01	694	R	694	-0-	-0-	-0-	694	2			N	-0-					7

UNDERWOOD, TROYAT 876173
UNDERWOOD, TROYAT WELL #: 1 RRCID -> 139203 COMPL. DATE 02/04/1979 TOTAL DEPTH 2989 PERF. 2680 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
PERRY, JACK WELL #: 2 RRCID -> 087985 COMPL. DATE 05/09/1980 TOTAL DEPTH 2930 PERF. 2648 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	R	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	0		314	-0-	314	314	314	2			N	-0-					-0-
11	0		263	-0-	263	577	263	2			N	-0-					-0-
12	0		267	-0-	267	844	267	2			N	-0-					-0-
01	0		269	-0-	269	1113	269	2			N	-0-					-0-

UNDERWOOD, TED WELL #: 1 RRCID -> 133522 COMPL. DATE 10/12/1979 TOTAL DEPTH 2860 PERF. 2593 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
SMITH, W. C. WELL #: 2 RRCID -> 137878 COMPL. DATE 04/10/1980 TOTAL DEPTH 2877 PERF. 2812 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		429	-0-	429	853	429	2			Y	-0-					-0-
09	DLQ G-10		416	-0-	416	1269	416	2			Y	-0-					-0-
10	DLQ G-10		416	-0-	416	1685	416	2			Y	-0-					-0-
*11	2077	R	392	-0-	-1685	-0-	392	2			Y	-0-					-0-
12	0		368	-0-	368	368	368	2			Y	-0-					-0-
01	0		423	-0-	423	791	423	2			Y	-0-					-0-

BUTLER, ARNOLD WELL #: 2 RRCID -> 138049 COMPL. DATE 09/22/1978 TOTAL DEPTH 2830 PERF. 2738 - 2742

08	31	#	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	0		14	-0-	14	14	14	2			N	-0-					-0-
11	0		25	-0-	25	39	25	2			N	-0-					-0-
12	0		20	-0-	20	59	20	2			N	-0-					-0-
01	0		25	-0-	25	84	25	2			N	-0-					-0-

BUTLER, ARNOLD "B" WELL #: 1 RRCID -> 145300 COMPL. DATE 04/03/1979 TOTAL DEPTH 2860 PERF. 2744 - 2748

08	217	#	212	-0-	-5	-0-	212	2			N	-0-					18
09	240	#	209	-0-	-31	-0-	209	2			N	-0-					18
10	0		227	-0-	227	227	227	2			N	-0-					18
11	0		243	-0-	243	470	243	2			N	-0-					18
12	0		228	-0-	228	698	228	2			N	-0-					18
01	0		247	-0-	247	945	247	2			N	-0-					18

DUSTER, SOUTH (MARBLE FALLS) 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
PLACE OIL AND GAS CO. 667700
WRIGHT, JIMMIE WELL #: 1 RRCID -> 020988 COMPL. DATE 06/20/1961 TOTAL DEPTH 3050 PERF. 2530 - 2563

08	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-

SCOTT R.J. WELL #: 4 RRCID -> 059663 COMPL. DATE 09/20/1974 TOTAL DEPTH 2665 PERF. 2512 - 2528

08	62	N	47	-0-	-15	B	-0-	47	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7	B	-0-	53	2		N	-0-					-0-
10	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-					-0-
11	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-

RUTLEDGE, KENNY 739150
SANDERS, H. J. WELL #: 1 RRCID -> 055309 COMPL. DATE 08/28/1972 TOTAL DEPTH 3029 PERF. 2494 - 2504

08	80	N	80	-0-	-0-	B	-0-	4	1	76 2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0-	B	-0-	4	1	76 2	N	-0-					-0-
10	0		86	-0-	86	B	86	2	1	84 2	N	-0-					-0-
11	0		83	-0-	83	B	169	5	1	78 2	N	-0-					-0-
12	0		76	-0-	76	B	245	3	1	73 2	N	-0-					-0-
01	0		84	-0-	84	B	329	4	1	80 2	N	-0-					-0-

DUSTER, SOUTH (MARBLE FALLS) //CONT.// 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
CLARK WELL #: 1 T RRCID -> 076417 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	64	-0-	64	B	64	2	1	62	2	N	-0-					-0-
10	SI MULT	70	-0-	70	B	134	1	1	69	2	N	-0-					-0-
11	SI MULT	NO RPT	-0-	-0-	B	134					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	134					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	134					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
KEITH WELL #: 1 L RRCID -> 055147 COMPL. DATE 06/21/1972 TOTAL DEPTH 4777 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUSTER, SOUTH (MARBLE FALLS, UP) 26787 509 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY 739150
CLARK WELL #: 1 C RRCID -> 076418 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

08	66 N	66	-0-	-0-		-0-	3	1	63	2	N	-0-					-0-
09	0	64	-0-	64		64	2	1	62	2	N	-0-					-0-
10	0	70	-0-	70		134	1	1	69	2	N	-0-					-0-
11	0	68	-0-	68		202	3	1	65	2	N	-0-					-0-
12	0	72	-0-	72		274	2	1	70	2	N	-0-					-0-
01	0	70	-0-	70		344	3	1	67	2	N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
KEITH WELL #: 1 U RRCID -> 055609 COMPL. DATE 06/22/1972 TOTAL DEPTH 4777 PERF. N/A

08	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	-0-	-0-	-0-		-0-					N	-0-					-0-

DYESS (FRY SAND) 26892 498 ASSOCIATED 49B CNTY: TAYLOR
WINCO OIL INC. 931332
DYESS AIR FORCE BASE WELL #: 2 RRCID -> 070036 COMPL. DATE 06/04/1975 TOTAL DEPTH 4540 PERF. 4394 - 4454

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/31/2022

EVB (L. CADDO LIME) 27032 675 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD, C. E. WELL #: 5057 RRCID -> 184922 COMPL. DATE 07/02/2001 TOTAL DEPTH 6679 PERF. 6434 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EVB (PALO PINTO) 27032 750 ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD,C.E., ETAL PALO PINTO UNIT WELL #: 5057 RRCID -> 270763 COMPL. DATE 10/24/2013 TOTAL DEPTH 6679 PERF. 5734 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E 115 (MISS. CONS.) 27054 500 ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
MATTHEWS TRUST "13" WELL #: 1 RRCID -> 260485 COMPL. DATE 01/18/1998 TOTAL DEPTH 4980 PERF. 4804 - 4917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-
11	0		114	-0-	114	227	114	3			N	-0-					-0-
12	0		114	-0-	114	341	114	3			N	-0-					-0-
01	0		119	-0-	119	460	119	3			N	-0-					-0-

EASTLAND, NORTH (CONGL.) 27351 500 ASSOCIATED 49B CNTY: EASTLAND
AT OIL & GAS, LLC 035619
BROWN, J.A. WELL #: 1 RRCID -> 291436 COMPL. DATE 02/07/1921 TOTAL DEPTH 3615 PERF. 3200 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	139	R	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	0		142	-0-	142	142	142	2			N	-0-					-0-
11	0		118	-0-	118	260	118	2			N	-0-					-0-
12	0		112	-0-	112	372	112	2			N	-0-					-0-
01	0		104	-0-	104	476	104	2			N	-0-					-0-

EASTLAND COUNTY REGULAR 27358 001 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSON, LILLIAN WELL #: 1 RRCID -> 118514 COMPL. DATE 01/07/1983 TOTAL DEPTH 4045 PERF. 3738 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	7	-0-	-24	-0-	7	2			N	-0-					60
09	30	#	8	-0-	-22	-0-	8	2			N	-0-					60
10	0		5	-0-	5	5	5	2			N	-0-					60
11	0		7	-0-	7	12	7	2			N	-0-					60
12	0		8	-0-	8	20	8	2			N	-0-					60
01	0		13	-0-	13	33	13	2			N	-0-					60

BACON ENERGY 042398
KINNEBREW, L. L. WELL #: 1A RRCID -> 141980 COMPL. DATE 04/21/1992 TOTAL DEPTH 1586 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
KINNEBREW, L. L. WELL #: 2A RRCID -> 141982 COMPL. DATE 02/27/1992 TOTAL DEPTH 1562 PERF. 1492 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINGLING LAKE (BEARD) WELL #: 2 RRCID -> 155313 COMPL. DATE 08/29/1975 TOTAL DEPTH 3810 PERF. 3210 - 3230

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINGLING LAKE (BEARD) WELL #: 1 RRCID -> 155315 COMPL. DATE 07/15/1983 TOTAL DEPTH 3965 PERF. 3370 - 3386

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABBOTT-REYNOLDS WELL #: 1A RRCID -> 189440 COMPL. DATE 03/26/1981 TOTAL DEPTH 3999 PERF. 3852 - 3860

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS, J. H. WELL #: 1 RRCID -> 196162 COMPL. DATE 10/14/1967 TOTAL DEPTH 3439 PERF. 3377 - 3386

08	14B DENY	NO RPT	-0-	-0-	172					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	172					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	172					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	172					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	172					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	172					N	NO RPT					-0-

REYNOLDS, J. H. WELL #: 2 RRCID -> 196163 COMPL. DATE 05/15/1980 TOTAL DEPTH 3598 PERF. 3394 - 3399

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEARD -4- WELL #: 4 A RRCID -> 224770 COMPL. DATE N/A TOTAL DEPTH 3780 PERF. 3481 - 3518

08	31 #	-0-	-0-	-31	-0-					N	-0-					-0-
09	30 #	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
ELLIE WELL #: 3 RRCID -> 286759 COMPL. DATE 12/11/2018 TOTAL DEPTH 3900 PERF. 3482 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON WELL #: 3 RRCID -> 286998 COMPL. DATE 11/26/2018 TOTAL DEPTH 3660 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILEY D WELL #: 8 RRCID -> 290665 COMPL. DATE 11/12/2020 TOTAL DEPTH 3336 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILEY D WELL #: 10 RRCID -> 290938 COMPL. DATE 02/27/2021 TOTAL DEPTH 3505 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAKA OPERATING, L.L.C. 088563
HARRELL,J.C."X" WELL #: 3 RRCID -> 108281 COMPL. DATE 08/03/1983 TOTAL DEPTH 1827 PERF. N/A

08	31 #	11	-0-	-20	-0-	11	2		N	-0-			-0-
09	30 #	14	-0-	-16	-0-	14	2		N	-0-			-0-
10	0	5	-0-	5	5	5	2		N	-0-			-0-
11	0	6	-0-	6	11	6	2		N	-0-			-0-
12	0	6	-0-	6	17	6	2		N	-0-			-0-
01	0	6	-0-	6	23	6	2		N	-0-			-0-

HARRELL,J.C. "X" WELL #: 4 RRCID -> 108332 COMPL. DATE 08/04/1983 TOTAL DEPTH 1806 PERF. 1753 - 1806

08	31 #	11	-0-	-20	-0-	11	2		N	-0-			-0-
09	30 #	14	-0-	-16	-0-	14	2		N	-0-			-0-
10	0	4	-0-	4	4	4	2		N	-0-			-0-
11	0	5	-0-	5	9	5	2		N	-0-			-0-
12	0	5	-0-	5	14	5	2		N	-0-			-0-
01	0	5	-0-	5	19	5	2		N	-0-			-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BROWN, E.R. FUNK "A" WELL #: 1 RRCID -> 138543 COMPL. DATE 08/20/1982 TOTAL DEPTH 4053 PERF. 3791 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ELMA WOOD WELL #: 1 RRCID -> 138544 COMPL. DATE 06/19/1984 TOTAL DEPTH 4003 PERF. 3317 - 3930

08	341	#	260	-0-	-81	-0-	260	2			N	-0-					46
09	330	#	230	-0-	-100	-0-	230	2			N	-0-					46
10	0		237	-0-	237	237	237	2			N	-0-					46
11	0		233	-0-	233	470	233	2			N	-0-					46
12	0		233	-0-	233	703	233	2			N	-0-					46
01	0		128	-0-	128	831	128	2			N	-0-					46

RICHTER, C. W. WELL #: 1 RRCID -> 141246 COMPL. DATE 09/27/1979 TOTAL DEPTH 3565 PERF. 2641 - 3117

08	31	#	10	-0-	-21	-0-	10	2			Y	-0-					2
09	30	#	-0-	-0-	-30	-0-					Y	-0-					2
10	0		-0-	-0-	-0-	-0-					Y	-0-					2
11	0		-0-	-0-	-0-	-0-					Y	-0-					2
12	0		-0-	-0-	-0-	-0-					Y	-0-					2
01	0		5	-0-	5	5	5	2			Y	-0-					2

MULLOY, J.J. WELL #: 8 RRCID -> 141402 COMPL. DATE 08/12/1987 TOTAL DEPTH 1730 PERF. 1507 - 1559

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN - FUNK, E. R. WELL #: 1 RRCID -> 146063 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. 3341 - 3381

08	341	#	305	-0-	-36	-0-	285	2	20	9	N	18					40
09	330	#	306	-0-	-24	-0-	284	2	22	9	N	20					60
10	0		273	-0-	273	273	254	2	19	9	N	17					77
11	0		222	-0-	222	495	196	2	26	9	N	24					101
12	0		217	-0-	217	712	192	2	25	9	N	23					124
01	0		225	-0-	225	937	204	2	21	9	N	19					143

SNEED WELL #: 1 RRCID -> 163566 COMPL. DATE 02/28/1992 TOTAL DEPTH 3207 PERF. 3056 - 3074

08	124	#	98	-0-	-26	-0-	98	2			Y	-0-					-0-
09	120	#	53	-0-	-67	-0-	53	2			Y	-0-					-0-
10	0		79	-0-	79	79	79	2			Y	-0-					-0-
11	0		76	-0-	76	155	76	2			Y	-0-					-0-
12	0		76	-0-	76	231	76	2			Y	-0-					-0-
01	0		50	-0-	50	281	50	2			Y	-0-					-0-

HAGAR WELL #: 3 RRCID -> 257637 COMPL. DATE 08/01/2010 TOTAL DEPTH 3504 PERF. 3404 - 3454

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
KING, FAY WELL #: 1 RRCID -> 272539 COMPL. DATE 08/16/1987 TOTAL DEPTH 3815 PERF. 3247 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 3A RRCID -> 282497 COMPL. DATE 10/11/1993 TOTAL DEPTH 3743 PERF. 3195 - 3205

08	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	0		67	-0-	67	67	67	2			N	-0-					-0-
11	0		58	-0-	58	125	58	2			N	-0-					-0-
12	0		49	-0-	49	174	49	2			N	-0-					-0-
01	0		53	-0-	53	227	53	2			N	-0-					-0-

STATE WELL #: 4A RRCID -> 282498 COMPL. DATE 06/04/1993 TOTAL DEPTH 4410 PERF. 3178 - 3189

08	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	0		201	-0-	201	201	201	2			N	-0-					-0-
11	0		173	-0-	173	374	173	2			N	-0-					-0-
12	0		148	-0-	148	522	148	2			N	-0-					-0-
01	0		159	-0-	159	681	159	2			N	-0-					-0-

STATE WELL #: 5A RRCID -> 282552 COMPL. DATE 11/01/1993 TOTAL DEPTH 3300 PERF. 3152 - 3276

08	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	0		201	-0-	201	201	201	2			N	-0-					-0-
11	0		173	-0-	173	374	173	2			N	-0-					-0-
12	0		148	-0-	148	522	148	2			N	-0-					-0-
01	0		159	-0-	159	681	159	2			N	-0-					-0-

STATE WELL #: 6A RRCID -> 282553 COMPL. DATE 05/23/1994 TOTAL DEPTH 3720 PERF. 3157 - 3167

08	223	R	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	196	R	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	0		201	-0-	201	201	201	2			N	-0-					-0-
11	0		172	-0-	172	373	172	2			N	-0-					-0-
12	0		147	-0-	147	520	147	2			N	-0-					-0-
01	0		158	-0-	158	678	158	2			N	-0-					-0-

SNEED WELL #: R 1 RRCID -> 292976 COMPL. DATE 07/19/2015 TOTAL DEPTH 3666 PERF. 3348 - 3360

08	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	180	#	91	-0-	-89	-0-	91	2			N	-0-					-0-
10	0		222	-0-	222	222	222	2			N	-0-					-0-
11	0		297	-0-	297	519	297	2			N	-0-					-0-
12	0		47	-0-	47	566	47	2			N	-0-					-0-
01	0		135	-0-	135	701	135	2			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HOOPER-MITCHELL WELL #: 1 RRCID -> 144935 COMPL. DATE 07/11/1978 TOTAL DEPTH 3812 PERF. 3289 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 148347 COMPL. DATE 01/10/1984 TOTAL DEPTH 3992 PERF. 3315 - 3321

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
BREWER, F. "A" WELL #: A002 RRCID -> 229307 COMPL. DATE 07/25/1996 TOTAL DEPTH 3550 PERF. 3495 - 3514

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
THOMPSON,DAVE WELL #: 3 RRCID -> 128862 COMPL. DATE 09/04/1979 TOTAL DEPTH 3451 PERF. 3267 - 3398

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, DAVE WELL #: 2 RRCID -> 128877 COMPL. DATE 03/03/1979 TOTAL DEPTH 3695 PERF. 3240 - 3374

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW-HARRELL WELL #: 10 RRCID -> 129515 COMPL. DATE 01/13/1989 TOTAL DEPTH 3920 PERF. 3746 - 3762

08	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	#	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	0		37	-0-	37	37	37	2			N	-0-					-0-
11	0		30	-0-	30	67	30	2			N	-0-					-0-
12	0		27	-0-	27	94	27	2			N	-0-					-0-
01	0		32	-0-	32	126	32	2			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SNOW-HARRELL WELL #: 11 RRCID -> 129518 COMPL. DATE 02/17/1987 TOTAL DEPTH 3917 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	#	53	-0-	-9	-0-	53	2		N	-0-			-0-
09	60	#	31	-0-	-29	-0-	31	2		N	-0-			-0-
10	62	#	34	-0-	-28	-0-	34	2		N	-0-			-0-
11	60	#	27	-0-	-33	-0-	27	2		N	-0-			-0-
12	62	#	26	-0-	-36	-0-	26	2		N	-0-			-0-
01	62	#	30	-0-	-32	-0-	30	2		N	-0-			-0-

OPAL WELL #: 1 RRCID -> 131129 COMPL. DATE 04/20/1981 TOTAL DEPTH 3489 PERF. 3249 - 3378

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/30/2022 - WELL PLUGGED 11/30/22

THOMPSON, DAVE WELL #: 4 RRCID -> 131131 COMPL. DATE 04/05/1981 TOTAL DEPTH 3630 PERF. 3252 - 3340

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

SQUIRES WELL #: 1 RRCID -> 133170 COMPL. DATE 08/01/1988 TOTAL DEPTH 3763 PERF. 3596 - 3636

08	27	R	27	-0-	-0-	-0-	27	2		N	-0-			-0-
09	30	#	14	-0-	-16	-0-	14	2		N	-0-			-0-
10	31	#	11	-0-	-20	-0-	11	2		N	-0-			-0-
11	30	#	10	-0-	-20	-0-	10	2		N	-0-			-0-
12	31	#	1	-0-	-30	-0-	1	2		N	-0-			-0-
01	31	#	-0-	-0-	-31	-0-				N	-0-			-0-

CAPPS WELL #: 1 RRCID -> 134347 COMPL. DATE 09/26/1988 TOTAL DEPTH 3754 PERF. 3616 - 3644

08	488	R	488	-0-	-0-	-0-	488	2		N	-0-			-0-
09	421	R	421	-0-	-0-	-0-	421	2		N	-0-			-0-
10	405	R	405	-0-	-0-	-0-	405	2		N	-0-			-0-
11	344	R	344	-0-	-0-	-0-	344	2		N	-0-			-0-
12	207	R	207	-0-	-0-	-0-	207	2		N	-0-			-0-
01	155	#	63	-0-	-92	-0-	63	2		N	-0-			-0-

ERVIN WELL #: 2 RRCID -> 137867 COMPL. DATE 03/23/1983 TOTAL DEPTH 3400 PERF. 3358 - 3368

08	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: E 21 RRCID -> 239029 COMPL. DATE 02/13/2007 TOTAL DEPTH 3533 PERF. 3423 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	0		89	-0-	89	89	89	3			N	-0-					-0-
*12	168	R	79	-0-	-89	-0-	79	3			N	-0-					-0-
01	0		88	-0-	88	88	88	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 29H RRCID -> 265305 COMPL. DATE 08/10/2007 TOTAL DEPTH 3421 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	0		28	-0-	28	28	28	3			N	-0-					-0-
*11	54	R	26	-0-	-28	-0-	26	3			N	-0-					-0-
12	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	0		26	-0-	26	26	26	3			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S., ET AL WELL #: 1 RRCID -> 041218 COMPL. DATE 04/27/1937 TOTAL DEPTH 3440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

ROBERTS, ANNIE ET AL WELL #: 1 RRCID -> 144434 COMPL. DATE 08/22/1961 TOTAL DEPTH 2903 PERF. 2891 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J WHITESIDE INC. 427649
WHITESIDE "A" WELL #: 3 RRCID -> 182006 COMPL. DATE 02/06/1978 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JM INVESTMENTS, L.L.C. 427733
ELDER WELL #: 1 RRCID -> 118471 COMPL. DATE 03/30/1981 TOTAL DEPTH 3470 PERF. 3294 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND

KOKOMO ENERGY, INC. 474070
CROWDER WELL #: 4 RRCID -> 287292 COMPL. DATE 11/27/2017 TOTAL DEPTH 1999 PERF. 972 - 978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
MC DONNELL WELL #: 3 RRCID -> 265377 COMPL. DATE 04/24/2006 TOTAL DEPTH 4130 PERF. 3534 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	0		12	-0-	12	12	12	3			N	-0-					-0-
11	0		12	-0-	12	24	12	3			N	-0-					-0-
12	0		12	-0-	12	36	12	3			N	-0-					-0-
01	0		11	-0-	11	47	11	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
KATHERYNE FEE WELL #: 3 RRCID -> 162788 COMPL. DATE 11/09/1979 TOTAL DEPTH 3665 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	R	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	#	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MITCHELL, RODNEY 571775
CROWELL,EDNA WELL #: 1 RRCID -> 131000 COMPL. DATE 01/03/1986 TOTAL DEPTH 1603 PERF. 1524 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657
HUCKABY WELL #: 1 RRCID -> 120335 COMPL. DATE 01/01/1986 TOTAL DEPTH 3400 PERF. 2426 - 2439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 123626 COMPL. DATE 10/21/1986 TOTAL DEPTH 3602 PERF. 2474 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC 587110

DESDEMONA FIELD UNIT WELL #: E 5 RRCID -> 244409 COMPL. DATE 05/20/2007 TOTAL DEPTH 3700 PERF. 3254 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*11	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	93	#	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	0		96	-0-	96	96	96	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 4 RRCID -> 245485 COMPL. DATE 05/12/2007 TOTAL DEPTH 3700 PERF. 3287 - 3307

08	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*01	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 6 RRCID -> 245486 COMPL. DATE 03/01/2007 TOTAL DEPTH 3307 PERF. 2603 - 2630

08	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	90	#	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 247639 COMPL. DATE 04/06/2007 TOTAL DEPTH 3420 PERF. 3150 - 3315

08	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	0		91	-0-	91	91	91	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4502H RRCID -> 253245 COMPL. DATE 04/09/2007 TOTAL DEPTH 3334 PERF. 4225 - 5810

08	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	137	R	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	149	R	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*11	134	R	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	124	#	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	0		126	-0-	126	126	126	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4503H RRCID -> 253330 COMPL. DATE 04/11/2007 TOTAL DEPTH 3212 PERF. 4290 - 6270

08	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
09	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
10	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
11	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
12	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
01	0		-0-	-0-	-0-	11244					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 24 RRCID -> 253801 COMPL. DATE 04/29/2007 TOTAL DEPTH 3391 PERF. 3256 - 3276

08	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	#	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	#	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	#	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
MITCHAM, J. R. WELL #: 2 RRCID -> 253319 COMPL. DATE 09/29/2006 TOTAL DEPTH 3715 PERF. 2046 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED GAP OIL & GAS LLC 697026
SCHAEFER WELL #: 8 RRCID -> 287536 COMPL. DATE 07/05/2019 TOTAL DEPTH 3000 PERF. 2909 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REO OPERATING LLC 701876
CURRY, S. O. WELL #: 1 RRCID -> 262640 COMPL. DATE 01/21/2011 TOTAL DEPTH 2543 PERF. 2352 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -C- WELL #: 4 C RRCID -> 263009 COMPL. DATE 03/06/2012 TOTAL DEPTH 3788 PERF. 3163 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	211	R	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	1860		7719	-0-	5859	5859	7719	3			N	-0-					-0-
01	1860		7750	-0-	5890	11749	7750	3			N	-0-					-0-

HITTSON -C- WELL #: 1 RRCID -> 263227 COMPL. DATE 09/01/1930 TOTAL DEPTH 3735 PERF. 3730 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	592	-0-	-59	-0-	592	3			N	-0-					-0-
09	655	R	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	703	R	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	838	R	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	891	R	891	-0-	-0-	-0-	891	3			N	-0-					-0-
01	1566	R	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-

SAVED BY GRACE ENERGY LLC 749112
PROCTOR, M.O. "B" WELL #: 1 RRCID -> 131128 COMPL. DATE 03/01/1979 TOTAL DEPTH 3208 PERF. 3070 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					191

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SAVED BY GRACE ENERGY LLC //CONT.// 749112
PROCTOR, M. O. -B- WELL #: 2 RRCID -> 181806 COMPL. DATE 04/21/1987 TOTAL DEPTH 3242 PERF. 2565 - 3148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			4

SEQUOIA ENERGY RESOURCES 767544
WAYNICK WELL #: 1 RRCID -> 129046 COMPL. DATE 10/28/1988 TOTAL DEPTH 3600 PERF. 3349 - 3362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITTINGTON WELL #: 1 RRCID -> 129047 COMPL. DATE 10/28/1988 TOTAL DEPTH 3420 PERF. 3347 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEVEN CROSS OPERATING, LLC 767834
BOUQUET, T. WELL #: 1 RRCID -> 123754 COMPL. DATE 01/27/1981 TOTAL DEPTH 2594 PERF. 2562 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHULTS, ROBERT L. 779235
SHULTS, CECIL G. WELL #: 1 RRCID -> 181965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SO OPERATING COMPANY 800281
CARR,J.C. WELL #: 1 RRCID -> 118201 COMPL. DATE 12/23/1982 TOTAL DEPTH 4105 PERF. 3607 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	659 R	659	-0-	-0-	-0-	659	3	N	-0-			-0-
09	533 R	533	-0-	-0-	-0-	533	3	N	-0-			-0-
10	503 R	503	-0-	-0-	-0-	503	3	N	-0-			-0-
11	460 R	460	-0-	-0-	-0-	460	3	N	-0-			-0-
12	442 R	442	-0-	-0-	-0-	442	3	N	-0-			-0-
01	419 R	419	-0-	-0-	-0-	419	3	N	-0-			-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY //CONT.// 800281
CARR, J. C. WELL #: 2 RRCID -> 138545 COMPL. DATE 02/29/1980 TOTAL DEPTH 4150 PERF. 3913 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	R	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	267	R	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	221	R	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	209	R	209	-0-	-0-	-0-	209	3			N	-0-					-0-

STOVALL, HOWARD 824340
SPENCER WELL #: 1 RRCID -> 134391 COMPL. DATE 04/28/1983 TOTAL DEPTH 3230 PERF. 3150 - 3170

08	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	0		19	-0-	19	19	19	3			N	-0-					-0-
11	0		14	-0-	14	33	14	3			N	-0-					-0-
12	0		13	-0-	13	46	13	3			N	-0-					-0-
01	0		14	-0-	14	60	14	3			N	-0-					-0-

SPENCER WELL #: 1A RRCID -> 134392 COMPL. DATE 11/15/1983 TOTAL DEPTH 3323 PERF. 3154 - 3166

08	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	0		19	-0-	19	19	19	3			N	-0-					-0-
11	0		14	-0-	14	33	14	3			N	-0-					-0-
12	0		13	-0-	13	46	13	3			N	-0-					-0-
01	0		14	-0-	14	60	14	3			N	-0-					-0-

EUDY WELL #: 1 RRCID -> 162713 COMPL. DATE N/A TOTAL DEPTH 4054 PERF. 3057 - 3062

08	279	#	251	-0-	-28	-0-	251	3			N	-0-					49
09	270	#	211	-0-	-59	-0-	211	3			N	-0-					49
10	279	#	229	-0-	-50	-0-	229	3			N	-0-					49
11	270	#	204	-0-	-66	-0-	204	3			N	-0-					49
12	279	#	209	-0-	-70	-0-	209	3			N	-0-					49
01	248	#	174	-0-	-74	-0-	174	3			N	-0-					49

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 5 RRCID -> 267485 COMPL. DATE 11/16/2012 TOTAL DEPTH 2500 PERF. 2381 - 2385

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAFF WELL #: 6 RRCID -> 267486 COMPL. DATE 11/15/2012 TOTAL DEPTH 2520 PERF. 2388 - 2392

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BRASHEARS, H. WELL #: RRCID -> 020987 COMPL. DATE 08/04/1936 TOTAL DEPTH N/A PERF. 3200 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 03/26/2011

MITCHAM WELL #: 2 C RRCID -> 063415 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
09	1320	N	1182	-0-	-138	-0-	1182	2			N	-0-					-0-
10	0		1452	-0-	1452	1452	1452	2			N	-0-					-0-
11	0		1009	-0-	1009	2461	1009	2			N	-0-					-0-
12	0		324	-0-	324	2785	324	2			N	-0-					-0-
01	0		278	-0-	278	3063	278	2			N	-0-					-0-

ALVEY WELL #: 1 T RRCID -> 071750 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
10	0		876	-0-	876	876	876	2			Y	-0-					-0-
11	0		838	-0-	838	1714	838	2			Y	-0-					-0-
12	0		855	-0-	855	2569	855	2			Y	-0-					-0-
01	0		825	-0-	825	3394	825	2			Y	-0-					-0-

BROWN, HAROLD "A" WELL #: 1 RRCID -> 088890 COMPL. DATE 05/30/1979 TOTAL DEPTH 4010 PERF. 3717 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	121	2	44	9	N	40					140
09	120	N	35	-0-	-85	-0-	18	2	17	9	N	15					155
10	0		411	-0-	411	411	394	2	17	9	N	15					170
11	0		371	-0-	371	782	365	2	6	9	N	5					175
12	0		401	-0-	401	1183	380	2	21	9	N	19					194
01	0		572	-0-	572	1755	529	2	43	9	N	39	167	1			66

COATES,J. C. WELL #: 1 RRCID -> 098461 COMPL. DATE 11/28/1981 TOTAL DEPTH 4115 PERF. 3618 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	#	1882	-0-	-319	-0-	1882	2			N	-0-					-0-
09	2370	#	1506	-0-	-864	-0-	1506	2			N	-0-					-0-
10	0		1155	-0-	1155	1155	1155	2			N	-0-					-0-
11	0		1665	-0-	1665	2820	1665	2			N	-0-					-0-
12	0		1438	-0-	1438	4258	1438	2			N	-0-					-0-
01	0		543	-0-	543	4801	543	2			N	-0-					-0-

HAMILTON, DAN EST. WELL #: 2 RRCID -> 100365 COMPL. DATE 07/18/1957 TOTAL DEPTH 3662 PERF. 3609 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
10	0		7	-0-	7	7	7	2			Y	-0-					-0-
11	0		7	-0-	7	14	7	2			Y	-0-					-0-
12	0		5	-0-	5	19	5	2			Y	-0-					-0-
01	0		7	-0-	7	26	7	2			Y	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
HAMILTON, DAN EST. WELL #: 1 RRCID -> 100366 COMPL. DATE 03/09/1957 TOTAL DEPTH 3753 PERF. 3620 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	5	-0-	-7	-0-	5	2			Y	-0-					-0-
09	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
10	0		5	-0-	5	5	5	2			Y	-0-					-0-
11	0		8	-0-	8	13	8	2			Y	-0-					-0-
12	0		6	-0-	6	19	6	2			Y	-0-					-0-
01	0		14	-0-	14	33	14	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 3 RRCID -> 100491 COMPL. DATE 08/22/1957 TOTAL DEPTH 3692 PERF. 3610 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
10	0		5	-0-	5	5	5	2			Y	-0-					-0-
11	0		5	-0-	5	10	5	2			Y	-0-					-0-
12	0		6	-0-	6	16	6	2			Y	-0-					-0-
01	0		6	-0-	6	22	6	2			Y	-0-					-0-

CHOATE -A- WELL #: 5 RRCID -> 100992 COMPL. DATE 07/20/1979 TOTAL DEPTH 3820 PERF. 3599 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					25
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					25
10	0		82	-0-	82	82	82	2			N	-0-					25
11	0		73	-0-	73	155	73	2			N	-0-					25
12	0		83	-0-	83	238	83	2			N	-0-					25
01	0		96	-0-	96	334	96	2			N	-0-					25

WILLIAMSON, J. WELL #: 1 RRCID -> 104449 COMPL. DATE 12/01/1982 TOTAL DEPTH 3438 PERF. 2990 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					N	-0-					2
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2
11	0		50	-0-	50	50	50	2			N	-0-					2
12	0		45	-0-	45	95	45	2			N	-0-					2
01	0		60	-0-	60	155	60	2			N	-0-					2

HANSEN, LILLIAN WELL #: 2 RRCID -> 105976 COMPL. DATE 01/05/1983 TOTAL DEPTH 3980 PERF. 3668 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
09	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
10	0		33	-0-	33	33	33	2			N	-0-					-0-
11	0		98	-0-	98	131	98	2			N	-0-					-0-
12	0		72	-0-	72	203	72	2			N	-0-					-0-
01	0		123	-0-	123	326	123	2			N	-0-					-0-

WILLIAMSON, J. WELL #: 3 RRCID -> 107911 COMPL. DATE 10/04/1983 TOTAL DEPTH 3450 PERF. 3016 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15	-0-					N	-0-					36
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					36
10	0		-0-	-0-	-0-	-0-					N	-0-					36
11	0		401	-0-	401	401	401	2			N	-0-					36
12	0		224	-0-	224	625	224	2			N	-0-					36
01	0		447	-0-	447	1072	447	2			N	-0-					36

CRAWFORD,A.D. "N" WELL #: 1 RRCID -> 116732 COMPL. DATE 07/15/1980 TOTAL DEPTH 3810 PERF. 3452 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	0		121	-0-	121	121	121	2			N	-0-					-0-
11	0		130	-0-	130	251	130	2			N	-0-					-0-
12	0		127	-0-	127	378	127	2			N	-0-					-0-
01	0		127	-0-	127	505	127	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
GALLEGOS, MARCUS WELL #: 1 RRCID -> 129226 COMPL. DATE 08/05/1988 TOTAL DEPTH 4000 PERF. 3726 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD, A. D. -N- WELL #: 3 RRCID -> 131987 COMPL. DATE 07/23/1981 TOTAL DEPTH 3650 PERF. 3044 - 3056

08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					90
09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					90
10	0		654	-0-	654	654	654	2			N	-0-					90
11	0		1069	-0-	1069	1723	1069	2			N	-0-					90
12	0		756	-0-	756	2479	756	2			N	-0-					90
01	0		683	-0-	683	3162	683	2			N	-0-					90

GALLEGOS, MARCUS WELL #: 2 RRCID -> 135508 COMPL. DATE 05/25/1990 TOTAL DEPTH 3800 PERF. 3644 - 3654

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHAM WELL #: 5 RRCID -> 159521 COMPL. DATE 07/01/2015 TOTAL DEPTH 3770 PERF. 3631 - 3651

08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, LEAH WELL #: 1 RRCID -> 206531 COMPL. DATE 04/21/1982 TOTAL DEPTH 4004 PERF. 3693 - 3706

08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
10	0		77	-0-	77	77	77	2			N	-0-					-0-
11	0		63	-0-	63	140	63	2			N	-0-					-0-
12	0		86	-0-	86	226	86	2			N	-0-					-0-
01	0		128	-0-	128	354	128	2			N	-0-					-0-

CHOATE, JIM 'C' WELL #: 11 RRCID -> 217387 COMPL. DATE 11/04/1983 TOTAL DEPTH 4072 PERF. 3620 - 3622

08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					16
09	150	N	124	-0-	-26	-0-	124	2			N	-0-					16
10	0		149	-0-	149	149	149	2			N	-0-					16
11	0		144	-0-	144	293	144	2			N	-0-					16
12	0		140	-0-	140	433	140	2			N	-0-					16
01	0		162	-0-	162	595	162	2			N	-0-					16

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
FISHER WELL #: 1 RRCID -> 209243 COMPL. DATE 04/06/2005 TOTAL DEPTH 3736 PERF. 3731 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					65
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					65
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					65
*11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					65
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					65
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					65

ROBERTS WELL #: 1 RRCID -> 213693 COMPL. DATE 01/03/2006 TOTAL DEPTH 3889 PERF. 3525 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					142
09	1110	N	1094	-0-	-16	-0-	1094	2			N	-0-					142
10	1147	N	1002	-0-	-145	-0-	1002	2			N	-0-					142
11	1110	N	780	-0-	-330	-0-	780	2			N	-0-					142
12	1116	N	589	-0-	-527	-0-	589	2			N	-0-					142
01	992	N	766	-0-	-226	-0-	766	2			N	-0-					142

HUNT WELL #: 1 RRCID -> 219840 COMPL. DATE 06/08/2006 TOTAL DEPTH 4070 PERF. 3503 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	838	2	18	9	N	16					70
09	690	N	680	-0-	-10	-0-	666	2	14	9	N	13					83
10	713	N	712	-0-	-1	-0-	691	2	21	9	N	19					102
11	690	N	605	-0-	-85	-0-	584	2	21	9	N	19					121
12	713	N	559	-0-	-154	-0-	538	2	21	9	N	19					140
01	0		488	-0-	488	488	469	2	19	9	N	17					157

LEE WELL #: 1 RRCID -> 236868 COMPL. DATE 12/30/2007 TOTAL DEPTH 4200 PERF. 3646 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	362	2			N	-0-					166
09	360	N	276	-0-	-84	-0-	276	2			N	-0-					166
10	310	N	303	-0-	-7	-0-	302	2	1	9	N	1					167
11	360	N	271	-0-	-89	-0-	271	2			N	-0-					167
12	279	N	248	-0-	-31	-0-	246	2	2	9	N	2					169
01	310	N	227	-0-	-83	-0-	227	2			N	-0-					169

GOOSEN WELL #: 1 RRCID -> 260857 COMPL. DATE 08/14/2007 TOTAL DEPTH 4171 PERF. 3134 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1632	-0-	-259	-0-	1632	2			N	-0-					172
09	1438	N	1438	-0-	-0-	-0-	1437	2	1	9	N	1					173
10	1509	N	1509	-0-	-0-	-0-	1506	2	3	9	N	3					176
11	1590	N	1315	-0-	-275	-0-	1306	2	9	9	N	8					184
12	1488	N	1202	-0-	-286	-0-	1192	2	10	9	N	9					193
01	1519	N	1034	-0-	-485	-0-	1034	2			N	-0-					193

LOFTIN WELL #: 1 RRCID -> 292858 COMPL. DATE 04/09/2022 TOTAL DEPTH 3805 PERF. 3530 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626		1010	-0-	-6616	-0-	965	2	45	9	N	41					47
09	7380		2452	-0-	-4928	-0-	2450	2	2	9	N	2					49
10	3534	#	2290	-0-	-1244	-0-	2289	2	1	9	N	1					50
11	2370	#	2011	-0-	-359	-0-	2010	2	1	9	N	1					51
12	2542	#	1682	-0-	-860	-0-	1676	2	6	9	N	5					56
01	2542	#	1654	-0-	-888	-0-	1654	2			N	-0-					56

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
AT OIL & GAS, LLC 035619
FIRST NATL. BK. OF FT. WORTH WELL #: 1 RRCID -> 036553 COMPL. DATE 06/17/1965 TOTAL DEPTH 3956 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	0		155	-0-	155	155	155	2			N	-0-					-0-
11	0		152	-0-	152	307	152	2			N	-0-					-0-
12	0		142	-0-	142	449	142	2			N	-0-					-0-
01	0		144	-0-	144	593	144	2			N	-0-					-0-

CHASTAIN WELL #: 1 RRCID -> 091048 COMPL. DATE 10/01/1980 TOTAL DEPTH 3934 PERF. 3422 - 3428

08	217	N	34	-0-	-183	-0-	34	2			N	-0-					-0-
09	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-
10	0		46	-0-	46	46	46	2			N	-0-					-0-
11	0		338	-0-	338	384	338	2			N	-0-					-0-
12	0		334	-0-	334	718	334	2			N	-0-					-0-
01	0		247	-0-	247	965	247	2			N	-0-					-0-

BAYOU OPERATING COMPANY, INC. 058851
BROWN, W. D. WELL #: 1 RRCID -> 175784 COMPL. DATE 10/04/1999 TOTAL DEPTH 3153 PERF. 3056 - 3061

08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					33
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					33
10	0		270	-0-	270	270	270	2			N	-0-					33
11	0		203	-0-	203	473	203	2			N	-0-					33
12	0		170	-0-	170	643	170	2			N	-0-					33
01	0		168	-0-	168	811	168	2			N	-0-					33

BIG STATE INDUSTRIES, INC. 070450
INLAND WELL #: 2 RRCID -> 123010 COMPL. DATE 01/01/1987 TOTAL DEPTH 3303 PERF. 2976 - 2986

08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	0		78	-0-	78	78	78	2			N	-0-					-0-
01	0		87	-0-	87	165	87	2			N	-0-					-0-

INLAND WELL #: 1 RRCID -> 131299 COMPL. DATE 06/01/1989 TOTAL DEPTH 3780 PERF. 2946 - 2966

08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	0		111	-0-	111	111	111	2			N	-0-					-0-
01	0		123	-0-	123	234	123	2			N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
COZART, B. P. WELL #: 2 RRCID -> 017869 COMPL. DATE 08/13/1931 TOTAL DEPTH 2175 PERF. 2168 - 2175

08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	0		513	-0-	513	513	513	2			N	-0-					-0-
11	0		596	-0-	596	1109	596	2			N	-0-					-0-
12	0		354	-0-	354	1463	354	2			N	-0-					-0-
01	0		437	-0-	437	1900	437	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HARRELSON H.H. WELL #: 1 A RRCID -> 062203 COMPL. DATE 01/09/1975 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAILEY, N.C. ET AL UNIT WELL #: 7 RRCID -> 096381 COMPL. DATE 07/10/1988 TOTAL DEPTH 645 PERF. 570 - 620

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAILEY, N. C. ET AL UNIT WELL #: 6 RRCID -> 096382 COMPL. DATE 10/28/1981 TOTAL DEPTH 626 PERF. 362 - 374

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SIBLEY WELL #: 1 RRCID -> 103529 COMPL. DATE 12/01/1982 TOTAL DEPTH 3650 PERF. 3050 - 3060

08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					99
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					99
10	0		76	-0-	76	76	76	2			N	-0-					99
11	0		64	-0-	64	140	64	2			N	-0-					99
12	0		21	-0-	21	161	21	2			N	-0-					99
01	0		40	-0-	40	201	40	2			N	-0-					99

SIBLEY WELL #: 5A RRCID -> 122072 COMPL. DATE 07/31/1986 TOTAL DEPTH 1603 PERF. 775 - 798

08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		32	-0-	32	70	32	2			N	-0-					-0-
12	0		10	-0-	10	80	10	2			N	-0-					-0-
01	0		20	-0-	20	100	20	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 9 RRCID -> 122529 COMPL. DATE 10/15/1986 TOTAL DEPTH 376 PERF. 355 - 376

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 8 RRCID -> 122530 COMPL. DATE 10/17/1986 TOTAL DEPTH 379 PERF. 355 - 379

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
N.C. GALLEY ET AL UNIT WELL #: 10 RRCID -> 127012 COMPL. DATE 03/02/1988 TOTAL DEPTH 377 PERF. 377 - 377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SIBLEY WELL #: 14A RRCID -> 127461 COMPL. DATE 06/01/1988 TOTAL DEPTH 961 PERF. 798 - 846

08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		32	-0-	32	70	32	2			N	-0-					-0-
12	0		10	-0-	10	80	10	2			N	-0-					-0-
01	0		20	-0-	20	100	20	2			N	-0-					-0-

SIBLEY WELL #: 15A RRCID -> 128459 COMPL. DATE 08/31/1988 TOTAL DEPTH 961 PERF. 748 - 776

08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		32	-0-	32	70	32	2			N	-0-					-0-
12	0		10	-0-	10	80	10	2			N	-0-					-0-
01	0		20	-0-	20	100	20	2			N	-0-					-0-

SIBLEY WELL #: 2BR RRCID -> 132047 COMPL. DATE 06/08/1989 TOTAL DEPTH 3565 PERF. 2963 - 2979

08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		32	-0-	32	70	32	2			N	-0-					-0-
12	0		10	-0-	10	80	10	2			N	-0-					-0-
01	0		20	-0-	20	100	20	2			N	-0-					-0-

SIBLEY WELL #: 3BR RRCID -> 132048 COMPL. DATE 08/25/1989 TOTAL DEPTH 3615 PERF. 3038 - 3046

08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	0		52	-0-	52	52	52	2			N	-0-					-0-
11	0		44	-0-	44	96	44	2			N	-0-					-0-
12	0		14	-0-	14	110	14	2			N	-0-					-0-
01	0		28	-0-	28	138	28	2			N	-0-					-0-

SIBLEY WELL #: 20A RRCID -> 134071 COMPL. DATE 03/09/1990 TOTAL DEPTH 991 PERF. 877 - 884

08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0		38	-0-	38	38	38	2			N	-0-					-0-
11	0		32	-0-	32	70	32	2			N	-0-					-0-
12	0		10	-0-	10	80	10	2			N	-0-					-0-
01	0		20	-0-	20	100	20	2			N	-0-					-0-

SIBLEY WELL #: 24A RRCID -> 137523 COMPL. DATE 01/02/1991 TOTAL DEPTH 932 PERF. 777 - 820

08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	0		29	-0-	29	29	29	2			N	-0-					-0-
11	0		24	-0-	24	53	24	2			N	-0-					-0-
12	0		8	-0-	8	61	8	2			N	-0-					-0-
01	0		15	-0-	15	76	15	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

SIBLEY WELL #: 29A RRCID -> 141038 COMPL. DATE 03/05/1992 TOTAL DEPTH 847 PERF. 820 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	0		29	-0-	29	29	29	2			N	-0-					-0-
11	0		24	-0-	24	53	24	2			N	-0-					-0-
12	0		8	-0-	8	61	8	2			N	-0-					-0-
01	0		15	-0-	15	76	15	2			N	-0-					-0-

SIBLEY WELL #: 27A RRCID -> 141047 COMPL. DATE 03/03/1992 TOTAL DEPTH 961 PERF. 853 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	0		29	-0-	29	29	29	2			N	-0-					-0-
11	0		24	-0-	24	53	24	2			N	-0-					-0-
12	0		8	-0-	8	61	8	2			N	-0-					-0-
01	0		15	-0-	15	76	15	2			N	-0-					-0-

SIBLEY WELL #: 32A RRCID -> 144044 COMPL. DATE 12/04/1992 TOTAL DEPTH 740 PERF. 733 - 740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	0		29	-0-	29	29	29	2			N	-0-					-0-
11	0		24	-0-	24	53	24	2			N	-0-					-0-
12	0		8	-0-	8	61	8	2			N	-0-					-0-
01	0		15	-0-	15	76	15	2			N	-0-					-0-

SIBLEY WELL #: I 5BR RRCID -> 147527 COMPL. DATE 09/30/1993 TOTAL DEPTH 3400 PERF. 3004 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0		43	-0-	43	43	43	2			N	-0-					-0-
11	0		36	-0-	36	79	36	2			N	-0-					-0-
12	0		12	-0-	12	91	12	2			N	-0-					-0-
01	0		23	-0-	23	114	23	2			N	-0-					-0-

THOMAS WELL #: 1 RRCID -> 158656 COMPL. DATE 04/04/1996 TOTAL DEPTH 4200 PERF. 3244 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	50	2	2	9	N	2					167
09	46	N	46	-0-	-0-	-0-	44	2	2	9	N	2					169
10	0		45	-0-	45	45	41	2	4	9	N	4					173
11	0		39	-0-	39	84	36	2	3	9	N	3					176
12	0		17	-0-	17	101	17	2			N	-0-	151	1			25
01	0		36	-0-	36	137	36	2			N	-0-					25

LONG, TONY "A" WELL #: 2 RRCID -> 159925 COMPL. DATE 09/05/1996 TOTAL DEPTH 3670 PERF. 2635 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUSHNELL, HUGH WELL #: 1 RRCID -> 164937 COMPL. DATE 09/20/1997 TOTAL DEPTH 3570 PERF. 2565 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

EMMA KENT UNIT WELL #: 1 RRCID -> 166250 COMPL. DATE 10/10/1997 TOTAL DEPTH 3300 PERF. 2555 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		8	-0-	8	15	8	2			N	-0-					-0-
12	0		-0-	-0-	-0-	15					N	-0-					-0-
01	0		6	-0-	6	21	6	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 166985 COMPL. DATE 02/05/1998 TOTAL DEPTH 3486 PERF. 2588 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 5 RRCID -> 207605 COMPL. DATE 02/10/2004 TOTAL DEPTH 3725 PERF. 2470 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
09	120	N	64	-0-	-56	-0-	64	2			Y	-0-					-0-
10	0		95	-0-	95	95	95	2			Y	-0-					-0-
11	0		92	-0-	92	187	92	2			Y	-0-					-0-
12	0		92	-0-	92	279	92	2			Y	-0-					-0-
01	0		60	-0-	60	339	60	2			Y	-0-					-0-

COZART, J. L. WELL #: 1 RRCID -> 214850 COMPL. DATE 01/19/2006 TOTAL DEPTH 4017 PERF. 3230 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0		-0-	-0-	-0-	-0-					N	-0-					113
11	0		15	-0-	15	15	15	2			N	-0-					113
12	0		15	-0-	15	30	15	2			N	-0-					113
01	0		11	-0-	11	41	11	2			N	-0-					113

BROWN, J. W. WELL #: 1 RRCID -> 214857 COMPL. DATE 09/27/2003 TOTAL DEPTH 4012 PERF. 2858 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	0		51	-0-	51	51	51	2			N	-0-					-0-
11	0		47	-0-	47	98	47	2			N	-0-					-0-
12	0		47	-0-	47	145	47	2			N	-0-					-0-
01	0		47	-0-	47	192	47	2			N	-0-					-0-

HAGAR WELL #: 4 RRCID -> 254572 COMPL. DATE 01/11/2010 TOTAL DEPTH 3580 PERF. 3042 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

BUCK WHEAT RESOURCES, L.P. 105675
WOODS, M. L. WELL #: 1 RRCID -> 032486 COMPL. DATE 04/04/1963 TOTAL DEPTH 3540 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, M. L. WELL #: 2 RRCID -> 037199 COMPL. DATE 04/20/1965 TOTAL DEPTH 3037 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C S J, INC. 121073
DRAKE A WELL #: 1 RRCID -> 063238 COMPL. DATE 08/18/1975 TOTAL DEPTH 3528 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CDJ OIL CO. 140598
STANSELL, W. G. WELL #: 2 RRCID -> 093449 COMPL. DATE 01/07/1981 TOTAL DEPTH 4000 PERF. 3368 - 3454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSBOW RESOURCES, LLC 190494
COOPER WELL #: 1 RRCID -> 129120 COMPL. DATE 08/19/1988 TOTAL DEPTH 950 PERF. 870 - 874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENTECO OIL COMPANY LLC 215939
WEISER WELL #: 1 RRCID -> 151112 COMPL. DATE 08/13/1994 TOTAL DEPTH 3650 PERF. 1711 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
NORTH CENTRAL RANGER UNIT WELL #: 1201 RRCID -> 063760 COMPL. DATE 07/08/1975 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 3 RRCID -> 135982 COMPL. DATE 07/30/1990 TOTAL DEPTH 3920 PERF. 1460 - 1470

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 51 RRCID -> 144039 COMPL. DATE 01/12/1993 TOTAL DEPTH 3794 PERF. 3575 - 3582

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREWER, F. WELL #: 9702 RRCID -> 217109 COMPL. DATE 10/01/1985 TOTAL DEPTH 3710 PERF. 3502 - 3512

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

EASTLAND OPERATING, L.L.C. 239726
HAGAMAN WELL #: 1 RRCID -> 065598 COMPL. DATE 04/08/1974 TOTAL DEPTH 3780 PERF. 3634 - 3644

08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER "C" WELL #: 1 RRCID -> 096246 COMPL. DATE 10/10/1981 TOTAL DEPTH 3563 PERF. 2430 - 2488

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HARRISON WELL #: 1 RRCID -> 124074 COMPL. DATE 04/25/1978 TOTAL DEPTH 3836 PERF. 3450 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	441	2	6	9	N	5					27
09	450	N	434	-0-	-16	-0-	430	2	4	9	N	4					31
10	465	N	392	-0-	-73	-0-	386	2	6	9	N	5					36
11	420	N	378	-0-	-42	-0-	374	2	4	9	N	4					40
12	434	N	406	-0-	-28	-0-	398	2	8	9	N	7					47
01	403	N	342	-0-	-61	-0-	334	2	8	9	N	7					54

HARRELL WELL #: 9 RRCID -> 196692 COMPL. DATE N/A TOTAL DEPTH 3916 PERF. 3733 - 3755

08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-
10	0		215	-0-	215	215	215	2			N	-0-					-0-
11	0		171	-0-	171	386	171	2			N	-0-					-0-
12	0		158	-0-	158	544	158	2			N	-0-					-0-
01	0		185	-0-	185	729	185	2			N	-0-					-0-

ESTATE OF BERYL JUNE STOVAL 254454
PLOWMAN AND VINES WELL #: 3 RRCID -> 075530 COMPL. DATE 08/02/1977 TOTAL DEPTH 3948 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLOWMAN & VINES WELL #: 2 RRCID -> 082663 COMPL. DATE 04/30/1979 TOTAL DEPTH 1794 PERF. 1736 - 1744

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLOWMAN & VINES WELL #: 1 RRCID -> 088338 COMPL. DATE 06/12/1980 TOTAL DEPTH 1794 PERF. 1761 - 1768

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOX, A. L. 281293
FOX A.L. WELL #: 1 RRCID -> 062927 COMPL. DATE 02/23/1963 TOTAL DEPTH 1445 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: E 13 RRCID -> 227136 COMPL. DATE 02/05/2007 TOTAL DEPTH 3707 PERF. 3592 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	0		51	-0-	51	51	51	3			N	-0-					-0-
11	0		44	-0-	44	95	44	3			N	-0-					-0-
*12	134	N	39	-0-	-95	-0-	39	3			N	-0-					-0-
01	0		43	-0-	43	43	43	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 9 RRCID -> 227508 COMPL. DATE 02/06/2007 TOTAL DEPTH 3790 PERF. 3710 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	0		102	-0-	102	102	102	3			N	-0-					-0-
11	0		88	-0-	88	190	88	3			N	-0-					-0-
*12	269	N	79	-0-	-190	-0-	79	3			N	-0-					-0-
01	0		88	-0-	88	88	88	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1302 RRCID -> 244856 COMPL. DATE 12/01/2006 TOTAL DEPTH 5800 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	0		72	-0-	72	72	72	3			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S. ET AL WELL #: 2 RRCID -> 203456 COMPL. DATE 07/01/2004 TOTAL DEPTH 3451 PERF. 3276 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 3 RRCID -> 222161 COMPL. DATE 01/31/2002 TOTAL DEPTH 3460 PERF. 3283 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					86
09	90	N	-0-	-0-	-90	-0-					N	-0-					86
10	0		-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0		-0-	-0-	-0-	-0-					N	-0-					86

JM INVESTMENTS, L.L.C. 427733
LAKE LEON WELL #: 46 RRCID -> 192352 COMPL. DATE 07/31/2002 TOTAL DEPTH 3740 PERF. 2902 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

KING, JOHN D. 464680

LOWRANCE, L. A. WELL #: 2 RRCID -> 040912 COMPL. DATE 11/23/1966 TOTAL DEPTH 1727 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOWRANCE, L. A. WELL #: 3 RRCID -> 107915 COMPL. DATE 08/26/1983 TOTAL DEPTH 1750 PERF. 1694 - 1698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOKOMO ENERGY, INC. 474070

REYNOLDS WELL #: 1 RRCID -> 206588 COMPL. DATE 02/09/2004 TOTAL DEPTH 3670 PERF. 3006 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			36
09	0 N	-0-	-0-	-0-	-0-				N	-0-			36
10	0	-0-	-0-	-0-	-0-				N	-0-			36
11	0 N	-0-	-0-	-0-	-0-				N	-0-			36
12	0	-0-	-0-	-0-	-0-				N	-0-			36
01	0	-0-	-0-	-0-	-0-				N	-0-			36

KORNYE-TILLMAN COMPANY 475741

CRAWFORD B WELL #: 2SW RRCID -> 244086 COMPL. DATE 11/26/2008 TOTAL DEPTH 4975 PERF. 4590 - 4890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOWRANCE INC. 511345

WEST, D. J. #3 WELL #: 3 RRCID -> 087783 COMPL. DATE 05/01/1980 TOTAL DEPTH 2000 PERF. 1891 - 1895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3 N	1	-0-	-2	-0-	1	3		Y	-0-			-0-
09	1 N	1	-0-	-0-	-0-	1	3		Y	-0-			-0-
10	0	1	-0-	1	1	1	3		Y	-0-			-0-
11	0	1	-0-	1	2	1	3		Y	-0-			-0-
12	0	2	-0-	2	4	2	3		Y	-0-			-0-
01	0	2	-0-	2	6	2	3		Y	-0-			-0-

MARJAC OIL COMPANY, INC. 526262

LANGFORD, J. W. WELL #: 1 RRCID -> 093705 COMPL. DATE 01/30/1923 TOTAL DEPTH 1912 PERF. 1844 - 1912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	481 N	481	-0-	-0-	-0-	481	2		N	-0-			-0-
09	565 N	565	-0-	-0-	-0-	565	2		N	-0-			-0-
10	0	561	-0-	561	561	561	2		N	-0-			-0-
11	0	506	-0-	506	1067	506	2		N	-0-			-0-
12	0	504	-0-	504	1571	504	2		N	-0-			-0-
01	0	326	-0-	326	1897	326	2		N	-0-			-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

MEHAFFEY INVESTMENTS, INC. 559355

HOGG WELL #: 2 RRCID -> 245657 COMPL. DATE 12/13/2008 TOTAL DEPTH 3538 PERF. 1732 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

ULMER JR. HOGG WELL #: 2 RRCID -> 284896 COMPL. DATE 12/07/2018 TOTAL DEPTH 1893 PERF. 1788 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MINGUS OIL & GAS 569683

ROBINSON WELL #: 2 RRCID -> 105066 COMPL. DATE 03/30/1983 TOTAL DEPTH 3760 PERF. 3461 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657

JONES WELL #: 1 RRCID -> 078242 COMPL. DATE 07/24/1977 TOTAL DEPTH 3202 PERF. 3156 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKABY, T.C. WELL #: 2 RRCID -> 078582 COMPL. DATE 03/09/1978 TOTAL DEPTH 3725 PERF. 3134 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT & HARRELL WELL #: 3 RRCID -> 088132 COMPL. DATE 05/12/1980 TOTAL DEPTH 3792 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		98	-0-	98	98	98	2			N	-0-					-0-
09	207	N	109	-0-	-98	-0-	109	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC 587110
SPARKS WELL #: 1 RRCID -> 241797 COMPL. DATE 11/07/2007 TOTAL DEPTH 3735 PERF. 1685 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SPARKS "A" WELL #: 1 RRCID -> 241798 COMPL. DATE 06/04/2008 TOTAL DEPTH 3805 PERF. 3258 - 3267

08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					83
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					83
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					83
11	0		156	-0-	156	156	156	3			N	-0-					83
*12	359	N	203	-0-	-156	-0-	203	3			N	-0-					83
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					83

SPARKS "B" WELL #: 1 RRCID -> 245666 COMPL. DATE 08/20/2008 TOTAL DEPTH 3788 PERF. 1700 - 1730

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS "C" WELL #: 1 RRCID -> 255858 COMPL. DATE 02/24/2009 TOTAL DEPTH 3554 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURDOCH, K. E. 593995
RATCLIFF, JIM WELL #: 1 RRCID -> 119449 COMPL. DATE 08/15/1978 TOTAL DEPTH 3491 PERF. 2802 - 2832

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
SMITH, T. A. WELL #: 1 RRCID -> 218938 COMPL. DATE 11/21/1930 TOTAL DEPTH 4208 PERF. 3570 - 3589

08	31	N	26	-0-	-5	-0-	26	2			N	-0-					24
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					24
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					24
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					24
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					24
01	31	N	-0-	-0-	-31	-0-					N	-0-					24

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MCCLESKY WELL #: 4 RRCID -> 128016 COMPL. DATE 07/14/1988 TOTAL DEPTH 1396 PERF. 1317 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0		73	-0-	73	73	73	3			N	-0-					1
11	0		86	-0-	86	159	86	3			N	-0-					1
12	0		88	-0-	88	247	88	3			N	-0-					1
01	0		88	-0-	88	335	88	3			N	-0-					1

CASEY HEIRS "A" WELL #: 1A RRCID -> 128460 COMPL. DATE 09/12/1988 TOTAL DEPTH 14714 PERF. 1332 - 1351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		46	-0-	46	46	46	3			N	-0-					-0-
11	0		50	-0-	50	96	50	3			N	-0-					-0-
12	0		51	-0-	51	147	51	3			N	-0-					-0-
01	0		48	-0-	48	195	48	3			N	-0-					-0-

JETTON WELL #: 2 RRCID -> 132139 COMPL. DATE 10/05/1989 TOTAL DEPTH 1289 PERF. 1200 - 1217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					2
09	0		96	-0-	96	96	96	3			N	-0-					2
10	0		107	-0-	107	203	107	3			N	-0-					2
11	0		108	-0-	108	311	108	3			N	-0-					2
12	0		109	-0-	109	420	109	3			N	-0-					2
01	0		104	-0-	104	524	104	3			N	-0-					2

JETTON WELL #: 3A RRCID -> 133762 COMPL. DATE 02/19/1990 TOTAL DEPTH 1352 PERF. 1244 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					12
09	0		104	-0-	104	104	104	3			N	-0-					12
10	0		116	-0-	116	220	116	3			N	-0-					12
11	0		151	-0-	151	371	151	3			N	-0-					12
12	0		153	-0-	153	524	153	3			N	-0-					12
01	0		145	-0-	145	669	145	3			N	-0-					12

PETEX 659782
GROVES, W H WELL #: 7 RRCID -> 083765 COMPL. DATE 08/28/1942 TOTAL DEPTH 3920 PERF. 3900 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					17
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					17
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					17
11	720	N	708	-0-	-12	-0-	708	2			N	-0-					17
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					17
01	744	N	726	-0-	-18	-0-	726	2			N	-0-					17

WRIGHT & HARRELL WELL #: 1 RRCID -> 088133 COMPL. DATE 05/05/1980 TOTAL DEPTH 3482 PERF. 3461 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	549	-0-	-40	-0-	508	2	41	9	N	37					196
09	570	N	318	-0-	-252	-0-	317	2	1	9	N	1	167	1			30
10	589	N	470	-0-	-119	-0-	459	2	11	9	N	10					40
11	540	N	537	-0-	-3	-0-	514	2	23	9	N	21					61
12	523	N	523	-0-	-0-	-0-	506	2	17	9	N	15					76
01	550	N	550	-0-	-0-	-0-	527	2	23	9	N	21					97

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
REO OPERATING LLC 701876
DRAKE WELL #: 1 RRCID -> 058383 COMPL. DATE 12/07/1973 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNING GAS AND OIL LLC 727054
WHITE WELL #: 5 RRCID -> 103528 COMPL. DATE 10/02/1982 TOTAL DEPTH 3820 PERF. 3755 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	0		29	-0-	29	29	29	3			N	-0-					-0-
*01	37	N	8	-0-	-29	-0-	8	3			N	-0-					-0-

BECK, RAYMOND WELL #: 3 RRCID -> 147530 COMPL. DATE 07/20/1993 TOTAL DEPTH 3900 PERF. 3529 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

S & R GAS 740896
CHILDERS WELL #: 1 RRCID -> 117252 COMPL. DATE 06/01/1985 TOTAL DEPTH 1692 PERF. 313 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 2 RRCID -> 117477 COMPL. DATE 06/18/1985 TOTAL DEPTH 400 PERF. 292 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 1A RRCID -> 119968 COMPL. DATE 01/20/1986 TOTAL DEPTH 600 PERF. 306 - 316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
S & R GAS //CONT.// 740896
CHILDERS WELL #: 2A RRCID -> 119969 COMPL. DATE 01/20/1986 TOTAL DEPTH 500 PERF. 307 - 315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYBRIDGE ENERGY LLC 786419
COLLUM, ANNIE MAE WELL #: 1 RRCID -> 186682 COMPL. DATE 09/11/2001 TOTAL DEPTH 3600 PERF. 3414 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART FAMILY HOLDINGS LLC 820573
ROADY-HULSEY WELL #: 1 RRCID -> 107209 COMPL. DATE 04/12/1980 TOTAL DEPTH 2501 PERF. 2340 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36	-0-	225	2	18	9	N	16					328
09	235	N	235	-0-	-0-	-0-	221	2	14	9	N	13					341
10	0		299	-0-	299	299	281	2	18	9	N	16					357
11	0		287	-0-	287	586	263	2	24	9	N	22					379
12	0		286	-0-	286	872	268	2	18	9	N	16					395
01	0		408	-0-	408	1280	388	2	20	9	N	18	178	1			235

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 4 RRCID -> 105892 COMPL. DATE 05/16/1983 TOTAL DEPTH 2615 PERF. 2395 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 1 RRCID -> 137584 COMPL. DATE 02/15/1991 TOTAL DEPTH 2963 PERF. 2688 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYNARD WELL #: 2 RRCID -> 139643 COMPL. DATE 07/23/1991 TOTAL DEPTH 2930 PERF. 2710 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXOKAN OPERATING, INC. //CONT.// 850446
MAYNARD WELL #: 3 RRCID -> 141792 COMPL. DATE 03/17/1992 TOTAL DEPTH 3035 PERF. 2976 - 2982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, DANNY WELL #: 1 RRCID -> 200412 COMPL. DATE 01/15/2001 TOTAL DEPTH 1242 PERF. 1180 - 1187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENWOOD WELL #: 2 RRCID -> 218868 COMPL. DATE 01/18/2002 TOTAL DEPTH 3175 PERF. 3116 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO PETROLEUM CORPORATION 872285
TRAVIS BOND WELL #: 1 RRCID -> 106922 COMPL. DATE 06/30/1983 TOTAL DEPTH 878 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32 N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	30 N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	0	30	-0-	30	30	30	2			N	-0-					-0-
11	0	35	-0-	35	65	35	2			N	-0-					-0-
12	0	34	-0-	34	99	34	2			N	-0-					-0-
01	0	34	-0-	34	133	34	2			N	-0-					-0-

BOND,T. WELL #: A 2 RRCID -> 117250 COMPL. DATE 06/19/1985 TOTAL DEPTH 1350 PERF. 843 - 867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62 N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60 N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	47 N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	0	54	-0-	54	54	54	2			N	-0-					-0-
12	0	53	-0-	53	107	53	2			N	-0-					-0-
01	0	53	-0-	53	160	53	2			N	-0-					-0-

BOND, T. WELL #: A 1 RRCID -> 117251 COMPL. DATE 06/19/1985 TOTAL DEPTH 1450 PERF. 844 - 864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31 N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30 N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31 N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	0	31	-0-	31	31	31	2			N	-0-					-0-
12	0	30	-0-	30	61	30	2			N	-0-					-0-
01	0	30	-0-	30	91	30	2			N	-0-					-0-

ECHO, N. (GARDNER) 27436 450 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
KEARLEY WELL #: 4A RRCID -> 127015 COMPL. DATE 04/14/1988 TOTAL DEPTH 2756 PERF. 2602 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
09	0		40	-0-	40	40	40	3			Y	-0-					-0-
10	DLQ G-10		38	-0-	38	78	38	3			Y	-0-					-0-
11	DLQ G-10		33	-0-	33	111	33	3			Y	-0-					-0-
12	DLQ G-10		35	-0-	35	146	35	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	146					Y	NO RPT					-0-

ECHO, NW. (GRAY UPPER) 27437 510 ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
DEVANNEY WELL #: 1 RRCID -> 085014 COMPL. DATE 02/07/1979 TOTAL DEPTH 3466 PERF. 2440 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVANNEY WELL #: 2 RRCID -> 091158 COMPL. DATE 07/30/1980 TOTAL DEPTH 2481 PERF. 2467 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO, NW. (JENNINGS) 27437 550 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX -A- WELL #: 1A RRCID -> 092445 COMPL. DATE 08/24/2010 TOTAL DEPTH 2810 PERF. 2295 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHOLS (LAKE) 27444 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C. M. WELL #: 3 RRCID -> 183601 COMPL. DATE 06/20/2001 TOTAL DEPTH 4502 PERF. 3972 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	0		406	-0-	406	406	406	3			N	-0-					-0-
11	0		328	-0-	328	734	328	3			N	-0-					-0-
*12	1143	N	409	-0-	-734	-0-	409	3			N	-0-					-0-
01	0		533	-0-	533	533	533	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 5 RRCID -> 196727 COMPL. DATE 07/10/2003 TOTAL DEPTH 4603 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0		128	-0-	128	128	128	3			N	-0-					-0-
11	0		110	-0-	110	238	110	3			N	-0-					-0-
*12	353	N	115	-0-	-238	-0-	115	3			N	-0-					-0-
01	0		110	-0-	110	110	110	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C.M. WELL #: 2 RRCID -> 017647 COMPL. DATE 04/24/1952 TOTAL DEPTH 3929 PERF. 3923 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	0		100	-0-	100	100	100	3			N	-0-					-0-
*12	205	N	105	-0-	-100	-0-	105	3			N	-0-					-0-
01	0		100	-0-	100	100	100	3			N	-0-					-0-

ECHOLS -C- WELL #: 1 RRCID -> 034277 COMPL. DATE 10/15/1964 TOTAL DEPTH 4036 PERF. 3970 - 4025

08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	180	N	55	-0-	-125	-0-	55	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	0		380	-0-	380	380	380	3			N	-0-					-0-
*12	808	N	428	-0-	-380	-0-	428	3			N	-0-					-0-
01	0		568	-0-	568	568	568	3			N	-0-					-0-

SOUTH KENNEDY WELL #: 3 RRCID -> 113540 COMPL. DATE N/A TOTAL DEPTH 4106 PERF. 3852 - 3858

08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	0		100	-0-	100	100	100	3			N	-0-					-0-
12	0		155	-0-	155	255	155	3			N	-0-					-0-
01	0		232	-0-	232	487	232	3			N	-0-					-0-

ECHOLS "C" WELL #: 7 RRCID -> 178940 COMPL. DATE 08/25/2000 TOTAL DEPTH 4100 PERF. 3996 - 4005

08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	0		912	-0-	912	912	912	3			N	-0-					-0-
11	0		884	-0-	884	1796	884	3			N	-0-					-0-
*12	2636	N	840	-0-	-1796	-0-	840	3			N	-0-					-0-
01	0		875	-0-	875	875	875	3			N	-0-					-0-

SOUTH KENNEDY WELL #: 1 RRCID -> 196750 COMPL. DATE 08/01/2003 TOTAL DEPTH 4300 PERF. 3960 - 3964

08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	0		118	-0-	118	118	118	3			N	-0-					-0-
12	0		138	-0-	138	256	138	3			N	-0-					-0-
01	0		140	-0-	140	396	140	3			N	-0-					-0-

BILL ECHOLS -C- WELL #: 8 RRCID -> 227516 COMPL. DATE 06/01/2007 TOTAL DEPTH 4350 PERF. 3868 - 3880

08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	0		161	-0-	161	161	161	3			N	-0-					-0-
11	0		33	-0-	33	194	33	3			N	-0-					-0-
*12	316	N	122	-0-	-194	-0-	122	3			N	-0-					-0-
01	0		184	-0-	184	184	184	3			N	-0-					-0-

BREITENBACH WELL #: 2 RRCID -> 259708 COMPL. DATE 01/31/2011 TOTAL DEPTH 4458 PERF. 3903 - 3938

08	1556	N	1556	-0-	-0-	-0-	1550	3	6	9	N	5					105
09	1680	N	1549	-0-	-131	-0-	1540	3	9	9	N	8	100	1			13
10	1674	N	1504	-0-	-170	-0-	1491	3	13	9	N	12					25
11	0		1228	-0-	1228	1228	1222	3	6	9	N	5					30
12	0		1370	-0-	1370	2598	1357	3	13	9	N	12					42
01	0		150	-0-	150	2748	126	3	24	9	N	22	39	1			25

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
WEST, C. K. -C- WELL #: 1 RRCID -> 017644 COMPL. DATE 10/09/1955 TOTAL DEPTH 4082 PERF. 3882 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4	-0-	4	4	4	2			Y	-0-					-0-
09	DLQ G-10		50	-0-	50	54	50	2			Y	-0-					-0-
10	0		6	-0-	6	60	6	2			Y	-0-					-0-
11	0		6	-0-	6	66	6	2			Y	-0-					-0-
12	0		6	-0-	6	72	6	2			Y	-0-					-0-
01	0		6	-0-	6	78	6	2			Y	-0-					-0-

WEST, C. K. -C- WELL #: 2 RRCID -> 017645 COMPL. DATE 06/06/1956 TOTAL DEPTH 4006 PERF. 3884 - 3904

08	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
09	DLQ G-10		8	-0-	8	14	8	2			Y	-0-					-0-
10	0		9	-0-	9	23	9	2			Y	-0-					-0-
11	0		7	-0-	7	30	7	2			Y	-0-					-0-
12	0		9	-0-	9	39	9	2			Y	-0-					-0-
01	0		8	-0-	8	47	8	2			Y	-0-					-0-

ED AND PATSY (MORRIS SD.) 27467 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING OIL & RESOURCES CO 463722
GRAVES "21-A" WELL #: 14 RRCID -> 136940 COMPL. DATE 09/13/1990 TOTAL DEPTH 3281 PERF. 2666 - 2670

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGAR DAVIS (MORRIS) 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ROVER PETROLEUM OPERATING, LLC 730462
GUY RANCH WELL #: 1 RRCID -> 218149 COMPL. DATE 06/14/2006 TOTAL DEPTH 3603 PERF. 3435 - 3447

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUY RANCH WELL #: 8 RRCID -> 221322 COMPL. DATE 08/05/2006 TOTAL DEPTH 4111 PERF. 3434 - 3442

08	217	N	190	-0-	-27	-0-	190	2			Y	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	2			Y	-0-					-0-
10	0		189	-0-	189	189	189	2			Y	-0-					-0-
11	0		183	-0-	183	372	183	2			Y	-0-					-0-
12	0		176	-0-	176	548	176	2			Y	-0-					-0-
01	0		170	-0-	170	718	170	2			Y	-0-					-0-

GUY RANCH WELL #: 9 RRCID -> 224902 COMPL. DATE 12/12/2006 TOTAL DEPTH 3576 PERF. 3432 - 3437

08	217	N	190	-0-	-27	-0-	190	2			Y	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	2			Y	-0-					-0-
10	0		189	-0-	189	189	189	2			Y	-0-					-0-
11	0		183	-0-	183	372	183	2			Y	-0-					-0-
12	0		176	-0-	176	548	176	2			Y	-0-					-0-
01	0		170	-0-	170	718	170	2			Y	-0-					-0-

EDGAR DAVIS (MORRIS) //CONT.// 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GUY RANCH WELL #: 12 RRCID -> 225248 COMPL. DATE 12/20/2006 TOTAL DEPTH 3988 PERF. 3412 - 3419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUY RANCH WELL #: 13 RRCID -> 226476 COMPL. DATE 03/01/2007 TOTAL DEPTH 3950 PERF. 3382 - 3389

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUY RANCH WELL #: 14 RRCID -> 229073 COMPL. DATE 06/19/2007 TOTAL DEPTH 3910 PERF. 3410 - 3420

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUY RANCH WELL #: 15 RRCID -> 229374 COMPL. DATE 07/27/2007 TOTAL DEPTH 4000 PERF. 3420 - 3426

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUY RANCH WELL #: 16 RRCID -> 240483 COMPL. DATE 07/28/2008 TOTAL DEPTH 3945 PERF. 3409 - 3419

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL CHICO (STRAWN) 27940 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
MOSAIC OIL LLC 589978
LEONARD WELL #: 1 RRCID -> 092116 COMPL. DATE 08/10/1980 TOTAL DEPTH 5300 PERF. 2476 - 2487

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ELIASVILLE, SE. (CONGL.) 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PERRY OPERATING INC. 656847
WASHBURN, J. P. WELL #: 1 RRCID -> 067599 COMPL. DATE 04/15/1995 TOTAL DEPTH 4167 PERF. 3964 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
YOUNG, FANNIE WELL #: 8 RRCID -> 227119 COMPL. DATE 10/22/2006 TOTAL DEPTH 4260 PERF. 3936 - 3942

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

ELLEN D (CONGL) 28429 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "2060" WELL #: 1 RRCID -> 096737 COMPL. DATE 10/31/1981 TOTAL DEPTH 4040 PERF. 4011 - 4023

08	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
10	0		450	-0-	450	450	450	2			N	-0-					-0-
11	0		387	-0-	387	837	387	2			N	-0-					-0-
12	0		373	-0-	373	1210	373	2			N	-0-					-0-
01	0		331	-0-	331	1541	331	2			N	-0-					-0-

ELLEN-VGO (ELLENBURGER) 28435 500 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: RRCID -> 208599 COMPL. DATE 02/19/2005 TOTAL DEPTH 5082 PERF. 4938 - 4946

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 10/10/2005

ELMDALE, S. (CADDO) 28630 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
ESTES, N. A. WELL #: 1 RRCID -> 043692 COMPL. DATE 11/01/1964 TOTAL DEPTH 3775 PERF. 3419 - 3422

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108

ELY'S CHOICE 28799 001 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
FLOYD,JAMES W. WELL #: 1A RRCID -> 121197 COMPL. DATE 03/19/1986 TOTAL DEPTH 1701 PERF. 1400 - 1414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMILY (ELLENBURGER) 28880 500 ASSOCIATED ONE WELL CNTY: COLEMAN
D.J. & T. ENERGY 196227
SEALY SMITH "B" WELL #: 2 RRCID -> 207032 COMPL. DATE 02/03/2005 TOTAL DEPTH 4044 PERF. 4018 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

EMORY (BIG SALINE) 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
MONTE WATSON CONE WELL #: 5 RRCID -> 092174 COMPL. DATE N/A TOTAL DEPTH 4010 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BLACK BANDANA LLC 072506
WATSON, H. D. WELL #: 1 RRCID -> 017666 COMPL. DATE 04/17/1959 TOTAL DEPTH 4558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	S	700	-0-	-0- B	-0-	700	3			N	-0-					22
09/01 BALANCING DATE STATUS -> -0-																	
09	703	S	703	-0-	-0- B	-0-	703	3			N	-0-					22
10	646	S	646	-0-	-0- B	-0-	646	3			N	-0-					22
11	680	S	680	-0-	-0- B	-0-	674	3	6	9	N	5					27
12	565	S	565	-0-	-0- B	-0-	563	3	2	9	N	2					29
01	572	S	572	-0-	-0- B	-0-	572	3			N	-0-					29

NORTH TEXAS PLUGGING, LLC 614284
RITCHIE -A- WELL #: 2 RRCID -> 043471 COMPL. DATE 09/28/1967 TOTAL DEPTH 4272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
SAGE OIL AND GAS, LLC 743222
MONTY WATSON CONE WELL #: 19 RRCID -> 042808 COMPL. DATE 07/10/1967 TOTAL DEPTH 3971 PERF. 3598 - 3612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MONTY WATSON CONE WELL #: A 19 RRCID -> 043928 COMPL. DATE 12/27/2007 TOTAL DEPTH 3927 PERF. 3549 - 3560

08	14B2 EXT	-0-	-0-	-0- B	31			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		31										
09	14B2 EXT	-0-	-0-	-0- B	31			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	31			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	31			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	31			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	31			N	-0-			-0-

TRI STATE LEASING CORP. WELL #: 1B RRCID -> 045215 COMPL. DATE 11/09/1968 TOTAL DEPTH 3927 PERF. 3630 - 3642

08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	0	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	-0-	-0-	-0- B	-0-			N	-0-			-0-

MONTE WATSON CONE WELL #: 110 RRCID -> 047781 COMPL. DATE 11/21/1969 TOTAL DEPTH 4080 PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TRI STATE LEASING CORP. WELL #: 3A RRCID -> 063952 COMPL. DATE 10/05/1975 TOTAL DEPTH 4015 PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MONTY WATSON CONE WELL #: A 29 RRCID -> 066668 COMPL. DATE 04/03/1976 TOTAL DEPTH 3940 PERF. 3557 - 3609

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
SAGE OIL AND GAS, LLC //CONT.// 743222
TRI-STATE LEASING CORP WELL #: 115 RRCID -> 082558 COMPL. DATE 04/13/1979 TOTAL DEPTH 4150 PERF. 2483 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRISTATE LEASING CORP WELL #: 216 RRCID -> 087543 COMPL. DATE 02/01/1980 TOTAL DEPTH 4090 PERF. 2500 - 2510

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MONTE WATSON CONE WELL #: 310 RRCID -> 091235 COMPL. DATE 11/01/1980 TOTAL DEPTH 4130 PERF. 2472 - 2495

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRI-STATE LEASING CORP WELL #: 215 RRCID -> 091690 COMPL. DATE 12/10/1980 TOTAL DEPTH 4025 PERF. 2480 - 2488

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MONTE WATSON CONE WELL #: 108 RRCID -> 135856 COMPL. DATE 08/01/1990 TOTAL DEPTH 3960 PERF. 3724 - 3736

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMORY (BIG SALINE 4116) 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CONE 10 WELL #: 1102 RRCID -> 167682 COMPL. DATE 03/16/1998 TOTAL DEPTH 4165 PERF. 3782 - 3796

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EMORY (BIG SALINE 4116) //CONT.// 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC 072506
MANSELL WELL #: 1 RRCID -> 235691 COMPL. DATE 09/06/2007 TOTAL DEPTH 4703 PERF. 3680 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DELTA OIL & GAS LTD. 213703
BELDING WELL #: 1 RRCID -> 283630 COMPL. DATE 05/10/2018 TOTAL DEPTH 4780 PERF. 4034 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2149	-0-	-21	-0-	2149	3			N	-0-					47
09	2139	X	2139	-0-	-0-	-0-	2070	3	69	9	N	63					110
10	0		2125	-0-	2125	2125	2122	3	3	9	N	3					113
11	0		2200	-0-	2200	4325	2198	3	2	9	N	2					115
12	0		2265	-0-	2265	6590	2264	3	1	9	N	1					116
01	0		2041	-0-	2041	8631	2040	3	1	9	N	1					117

PITCOCK, INC. 665870
GREEN, F. WELL #: 10 RRCID -> 224281 COMPL. DATE 01/10/2007 TOTAL DEPTH 4577 PERF. 4144 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					10
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					10
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					10
11	0		92	-0-	92	92	92	2			N	-0-					10
*12	195	N	103	-0-	-92	-0-	103	2			N	-0-					10
01	0		107	-0-	107	107	107	2			N	-0-					10

SAGE OIL AND GAS, LLC 743222
CONE "9" WELL #: 901 RRCID -> 168985 COMPL. DATE 05/15/1998 TOTAL DEPTH 4749 PERF. 3945 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE "9" WELL #: 902 RRCID -> 170606 COMPL. DATE 08/25/1998 TOTAL DEPTH 4100 PERF. 3734 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EMORY (LAKE) 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 4C RRCID -> 173129 COMPL. DATE 03/24/1999 TOTAL DEPTH 3854 PERF. 3636 - 3643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

EMORY (LAKE) //CONT.// 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE OIL AND GAS, LLC 743222
BIRDWELL, EMORY WELL #: 1 RRCID -> 079689 COMPL. DATE 10/15/1978 TOTAL DEPTH 4033 PERF. 3933 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRDWELL, EMORY WELL #: 2 RRCID -> 098121 COMPL. DATE 09/02/1981 TOTAL DEPTH 3945 PERF. 3906 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENLOW (CADDO) 29135 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
ISENHOWER WELL #: 1 RRCID -> 131820 COMPL. DATE 06/06/1979 TOTAL DEPTH 4040 PERF. 3816 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23

ERATH COUNTY REGULAR 29231 001 ASSOCIATED 49B CNTY: ERATH
CLAPP, BUDDY 155204
CREECH WELL #: 1 RRCID -> 117096 COMPL. DATE 08/10/1979 TOTAL DEPTH 4590 PERF. 4377 - 4539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CROSSBOW RESOURCES, LLC 190494
MAULDIN, C. W. GAS UNIT WELL #: 3 RRCID -> 221695 COMPL. DATE 01/16/2006 TOTAL DEPTH 3400 PERF. 2185 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL, A. H. WELL #: 2 RRCID -> 224813 COMPL. DATE 02/07/2006 TOTAL DEPTH 3900 PERF. 3799 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	0		8	-0-	8	8	8	3			N	-0-					-0-
11	0		31	-0-	31	39	31	3			N	-0-					-0-
12	0		15	-0-	15	54	15	3			N	-0-					-0-
01	0		38	-0-	38	92	38	3			N	-0-					-0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
GREENHAW, MORRIS R. 331530
CHISOM, W. A. WELL #: 1 RRCID -> 188096 COMPL. DATE 03/01/1979 TOTAL DEPTH 3248 PERF. 3064 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 12 RRCID -> 227476 COMPL. DATE 02/04/2007 TOTAL DEPTH 3835 PERF. 3682 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	0		69	-0-	69	69	69	3			N	-0-					-0-
11	0		60	-0-	60	129	60	3			N	-0-					-0-
*12	183	R	54	-0-	-129	-0-	54	3			N	-0-					-0-
01	0		60	-0-	60	60	60	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 11 RRCID -> 227484 COMPL. DATE 01/27/2007 TOTAL DEPTH 3786 PERF. 3666 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	0		60	-0-	60	60	60	3			N	-0-					-0-
*12	114	R	54	-0-	-60	-0-	54	3			N	-0-					-0-
01	0		60	-0-	60	60	60	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 18 RRCID -> 227485 COMPL. DATE 02/21/2007 TOTAL DEPTH 3677 PERF. 3546 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 10 RRCID -> 228022 COMPL. DATE 12/06/2006 TOTAL DEPTH 3815 PERF. 3668 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	#	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	0		96	-0-	96	96	96	3			N	-0-					-0-
11	0		83	-0-	83	179	83	3			N	-0-					-0-
*12	253	R	74	-0-	-179	-0-	74	3			N	-0-					-0-
01	0		82	-0-	82	82	82	3			N	-0-					-0-

ERATH COUNTY REGULAR (DESDEMONA) 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
GREAT SOUTHERN 328756
TERRELL, VANCE WELL #: 1 RRCID -> 148386 COMPL. DATE 02/01/1993 TOTAL DEPTH 4618 PERF. 4166 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERATH COUNTY REGULAR (DESDEMONA)//CONT.// 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
GREENHAW, MORRIS R. 331530
CLAYTON, W. C. WELL #: 1 RRCID -> 031278 COMPL. DATE 08/11/1948 TOTAL DEPTH 3021 PERF. 3009 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	114233					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	114233					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	114233					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	114233					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	114233					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	114233					N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
CUMMING CALABRIA WELL #: 1 RRCID -> 052374 COMPL. DATE 05/10/1971 TOTAL DEPTH 1720 PERF. N/A

08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MCCLURE, JAMES WELL #: 1 RRCID -> 094429 COMPL. DATE 07/20/1981 TOTAL DEPTH 1792 PERF. 1587 - 1629

08	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MCDANIEL RANCH UNIT #2 WELL #: 2 RRCID -> 245120 COMPL. DATE 10/11/2007 TOTAL DEPTH 1989 PERF. 1806 - 1819

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ERNEST REICH 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
CHAMBERS, R. H. LLC 143549
BACON, J. R. WELL #: 2 RRCID -> 017625 COMPL. DATE 12/11/1959 TOTAL DEPTH 3750 PERF. 3098 - 3106

08	372	N	351	-0-	-21	B	-0-	351	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	342	-0-	-18	B	-0-	342	2		N	-0-					-0-
10	0		374	-0-	374	B	374	374	2		N	-0-					-0-
11	0		354	-0-	354	B	728	354	2		N	-0-					-0-
*12	1027	N	299	-0-	-728	B	-0-	299	2		N	-0-					-0-
01	0		338	-0-	338	B	338	338	2		N	-0-					-0-

SCHOOR, ALBERT ET AL WELL #: 1 RRCID -> 017626 COMPL. DATE 01/07/1963 TOTAL DEPTH 3206 PERF. N/A

08	429	N	429	-0-	-0-	B	-0-	429	2		N	-0-					79
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0-	B	-0-	389	2		N	-0-					79
10	0		435	-0-	435	B	435	435	2		N	-0-					79
11	0		435	-0-	435	B	870	435	2		N	-0-					79
*12	1269	N	399	-0-	-870	B	-0-	399	2		N	-0-					79
01	0		429	-0-	429	B	429	429	2		N	-0-					79

ERNEST REICH //CONT.// 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
MAGNOLIA OIL & GAS OPERATING LLC 521544
DENT, DONNIE D. WELL #: 1 RRCID -> 278804 COMPL. DATE 09/18/1977 TOTAL DEPTH 3660 PERF. 3201 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	314	3	2	9	N	2					71
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					71
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					71
11	273	N	273	-0-	-0- B	-0-	271	3	2	9	N	2					73
12	248	N	234	-0-	-14 B	-0-	232	3	2	9	N	2					75
01	349	N	349	-0-	-0- B	-0-	285	3	64	9	N	58					133

3 S PRODUCTION, INC. 953796
REICH, ERNEST WELL #: 1 RRCID -> 072933 COMPL. DATE 08/02/1977 TOTAL DEPTH 3601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

REICH, CARL WELL #: 1 RRCID -> 074749 COMPL. DATE 11/27/1977 TOTAL DEPTH 3757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

REICH, TIMOTHY E. WELL #: 1 RRCID -> 122430 COMPL. DATE 03/24/1978 TOTAL DEPTH 3637 PERF. 3165 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	369	3	10	9	N	9					46
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	312	3	4	9	N	4					50
10	371	N	371	-0-	-0- B	-0-	369	3	2	9	N	2					52
11	327	N	327	-0-	-0- B	-0-	319	3	8	9	N	7					59
12	281	N	281	-0-	-0- B	-0-	273	3	8	9	N	7					66
01	344	N	344	-0-	-0- B	-0-	335	3	9	9	N	8					74

ETERNAL (CONGL) 29542 100 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSEN, LILLIAN WELL #: 3 RRCID -> 112768 COMPL. DATE 08/09/1984 TOTAL DEPTH 3912 PERF. 3816 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					39
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					39
10	0		13	-0-	13	13	13	2			N	-0-					39
11	0		19	-0-	19	32	19	2			N	-0-					39
12	0		15	-0-	15	47	15	2			N	-0-					39
01	0		19	-0-	19	66	19	2			N	-0-					39

EUBANK (STRAWN UPPER) 29592 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS WELL #: 1 RRCID -> 093141 COMPL. DATE 01/13/1980 TOTAL DEPTH 3350 PERF. 1030 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUREKA (CADDO) 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRIDWELL OIL CO. 092480
STAPP, D.C. WELL #: 1 RRCID -> 293793 COMPL. DATE 05/01/1986 TOTAL DEPTH 3295 PERF. 3276 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	583	-0-	583	583	583	2			N	-0-					-0-
01	14B2	EXT	646	-0-	646	1229	646	2			N	-0-					-0-

PETEX 659782
BENTLEY "2952" WELL #: 1 RRCID -> 154477 COMPL. DATE 05/17/1995 TOTAL DEPTH 3418 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
STAPP, D.C. WELL #: 1 RRCID -> 148841 COMPL. DATE 04/11/1994 TOTAL DEPTH 3433 PERF. 3324 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUREKA (CONGLOMERATE) 29620 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COMPTON -34- WELL #: 1 RRCID -> 069184 COMPL. DATE 05/16/1976 TOTAL DEPTH 3990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1290	N	1210	-0-	-80	-0-	1210	2			N	-0-					-0-
12	1209	N	1097	-0-	-112	-0-	1097	2			N	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-

COMPTON, RUBYE "A" WELL #: 1 RRCID -> 087075 COMPL. DATE 08/13/1973 TOTAL DEPTH 4230 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1290	N	1210	-0-	-80	-0-	1210	2			N	-0-					-0-
12	1209	N	1098	-0-	-111	-0-	1098	2			N	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-

EUREKA (DUFFER) 29620 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
MCKELVAIN WELL #: 3 RRCID -> 269835 COMPL. DATE 08/13/2013 TOTAL DEPTH 4000 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
09	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
10	0		1188	-0-	1188	1188	1188	2			N	-0-					-0-
11	0		1102	-0-	1102	2290	1102	2			N	-0-					-0-
12	0		442	-0-	442	2732	442	2			N	-0-					-0-
01	0		-0-	-0-	-0-	2732					N	-0-					-0-

F. L. (CONGLOMERATE) 29899 100 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
J. F. SEDWICK WELL #: 7 RRCID -> 290037 COMPL. DATE 08/27/2020 TOTAL DEPTH 4424 PERF. 3990 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805		3601	-0-	-1204	12344	3601	3			N	-0-					-0-
09	4650		3488	-0-	-1162	11182	3488	3			N	-0-					-0-
10	4805		3507	-0-	-1298	9884	3507	3			N	-0-					-0-
11	4650		2909	-0-	-1741	8143	2909	3			N	-0-					-0-
12	4805		2609	-0-	-2196	5947	2609	3			N	-0-					-0-
01	3596	#	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-

F.WYLIE (CONGL.) 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
HASKIT, KENDALL 365175
WYLIE, FRED JR. WELL #: 2 RRCID -> 126070 COMPL. DATE 11/10/1987 TOTAL DEPTH 4128 PERF. 3752 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1742	-0-	1742	1742	1742	3			N	-0-					-0-
09	0		2081	-0-	2081	3823	2081	3			N	-0-					-0-
10	0		2127	-0-	2127	5950	2127	3			N	-0-					-0-
11	0		2200	-0-	2200	8150	2200	3			N	-0-					-0-
12	0		1210	-0-	1210	9360	1210	3			N	-0-					-0-
01	0		1127	-0-	1127	10487	1127	3			N	-0-					-0-

WYLIE, FRED JR. WELL #: 1 RRCID -> 131843 COMPL. DATE 08/03/1989 TOTAL DEPTH 4064 PERF. 3908 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2613	-0-	2613	2613	2613	3			N	-0-					-0-
09	0		2621	-0-	2621	5234	2621	3			N	-0-					-0-
10	0		2695	-0-	2695	7929	2695	3			N	-0-					-0-
11	0		1365	-0-	1365	9294	1365	3			N	-0-					-0-
12	0		811	-0-	811	10105	811	3			N	-0-					-0-
01	0		738	-0-	738	10843	738	3			N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HAGAR WELL #: 1 RRCID -> 112328 COMPL. DATE 12/19/1983 TOTAL DEPTH 3254 PERF. 3112 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BETTY WELL #: 1 RRCID -> 285653 COMPL. DATE 02/25/1986 TOTAL DEPTH 3803 PERF. 3044 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	0		67	-0-	67	67	67	2			N	-0-					-0-
11	0		17	-0-	17	84	17	2			N	-0-					-0-
12	0		32	-0-	32	116	32	2			N	-0-					-0-
01	0		33	-0-	33	149	33	2			N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) //CONT.// 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
KING ENERGY RESOURCES 465526
BLACKWELL WELL #: 1 RRCID -> 103336 COMPL. DATE 11/08/1982 TOTAL DEPTH 3580 PERF. 3314 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL "B" WELL #: 3 RRCID -> 109102 COMPL. DATE 02/06/1984 TOTAL DEPTH 3400 PERF. 3307 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26

TK OPERATING 860912
JAMESON WELL #: 1 RRCID -> 101674 COMPL. DATE 08/10/1982 TOTAL DEPTH 3438 PERF. 3262 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

JAMESON WELL #: 2 RRCID -> 107457 COMPL. DATE 09/14/1983 TOTAL DEPTH 3371 PERF. 3258 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

FINCHER (STRAWN) 30882 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
SIKES WELL #: 2 RRCID -> 144043 COMPL. DATE 08/31/1988 TOTAL DEPTH 2310 PERF. 1880 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY (CONGL.) 30944 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 1 RRCID -> 261146 COMPL. DATE 07/26/1996 TOTAL DEPTH 3950 PERF. 3684 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
10	0		11	-0-	11	11	11	2			N	-0-					-0-
11	0		11	-0-	11	22	11	2			N	-0-					-0-
12	0		12	-0-	12	34	12	2			N	-0-					-0-
*01	44	N	10	-0-	-34	-0-	10	2			N	-0-					-0-

FINLEY (CONGL.) //CONT.// 30944 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
WEST INLAND ENERGY, INC. //CONT.// 910215
FINLEY 16 WELL #: 1016 RRCID -> 282040 COMPL. DATE 07/14/2011 TOTAL DEPTH 4010 PERF. 3712 - 3717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISK (JENNINGS) 31047 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
REACH OIL 695802
SPARKS, A. C. -A- WELL #: 1 RRCID -> 017680 COMPL. DATE 02/27/1959 TOTAL DEPTH 2433 PERF. 2381 - 2419

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, A. C. WELL #: 1 RRCID -> 073817 COMPL. DATE 02/15/1977 TOTAL DEPTH 2689 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLAMING ARROW (ATOKA C) 31215 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
ALLEN-FORD "A" WELL #: 3 RRCID -> 148439 COMPL. DATE 01/28/1994 TOTAL DEPTH 4093 PERF. 3612 - 3618

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/08/2022 - WELL PLUGGED 8/8/2022

FLOODPLAIN (STRAWN) 31494 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE-A WELL #: 1 RRCID -> 117255 COMPL. DATE 06/10/1985 TOTAL DEPTH 4361 PERF. 3140 - 3148

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE BRYANT (GARDNER SD) 31522 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BUSTAMANTE RESOURCES LLC 112682
GLENN LEECH ET AL WELL #: 6 RRCID -> 089104 COMPL. DATE 11/27/1973 TOTAL DEPTH 3005 PERF. 2992 - 2997

08	0		-0-	-0-	-0-	-0-					N	2					39
09	0		-0-	-0-	-0-	-0-					N	2					41
10	0		-0-	-0-	-0-	-0-					N	2					43
11	0		-0-	-0-	-0-	-0-					N	2					45
12	0		-0-	-0-	-0-	-0-					N	2					47
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FORT WOLTERS (MARBLE FALLS LIME) 32214 530 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
JUSTICE ET AL WELL #: 1 RRCID -> 162022 COMPL. DATE 08/17/1996 TOTAL DEPTH 5150 PERF. 4948 - 5050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	44	3	1	9	N	1	1	8			-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	0		39	-0-	39	39	39	3			N	-0-					-0-
11	0		46	-0-	46	85	46	3			N	-0-					-0-
12	0		40	-0-	40	125	40	3			N	-0-					-0-
01	0		36	-0-	36	161	36	3			N	-0-					-0-

COWLEY WELL #: 1 RRCID -> 164472 COMPL. DATE 02/14/1997 TOTAL DEPTH 5118 PERF. 4954 - 5049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	288	3	1	9	Y	1	1	8			-0-
10	0		291	-0-	291	291	291	3			Y	-0-					-0-
11	0		185	-0-	185	476	185	3			Y	-0-					-0-
12	0		214	-0-	214	690	214	3			Y	-0-					-0-
01	0		263	-0-	263	953	263	3			Y	-0-					-0-

MURRAY, L. D. WELL #: 2 RRCID -> 166067 COMPL. DATE 11/02/1997 TOTAL DEPTH 5130 PERF. 4974 - 5076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	0		115	-0-	115	115	115	3			N	-0-					-0-
11	0		59	-0-	59	174	59	3			N	-0-					-0-
12	0		33	-0-	33	207	33	3			N	-0-					-0-
01	0		56	-0-	56	263	56	3			N	-0-					-0-

FORUM (BEND CONGL.) 32286 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
HOPKINS WELL #: 1 RRCID -> 107836 COMPL. DATE 10/24/1983 TOTAL DEPTH 4390 PERF. 3600 - 3605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					18
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					18
10	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					18
11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					18
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					18
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					18

FOSTER (MARBLE FALLS) 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BROWN ESTATE WELL #: 1 RRCID -> 095589 COMPL. DATE 05/29/1981 TOTAL DEPTH 3904 PERF. 3290 - 3310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	219	-0-	-60	-0-	219	2			N	-0-					8
09	210	#	118	-0-	-92	-0-	118	2			N	-0-					8
10	0		227	-0-	227	227	227	2			N	-0-					8
11	0		251	-0-	251	478	251	2			N	-0-					8
12	0		220	-0-	220	698	220	2			N	-0-					8
01	0		187	-0-	187	885	187	2			N	-0-					8

RICHTER, C.W. WELL #: 2 RRCID -> 131713 COMPL. DATE 03/01/1981 TOTAL DEPTH 3740 PERF. 3226 - 3250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	10	-0-	-21	-0-	10	2			Y	-0-					3
09	30	#	-0-	-0-	-30	-0-					Y	-0-					3
10	0		-0-	-0-	-0-	-0-					Y	-0-					3
11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	0		-0-	-0-	-0-	-0-					Y	-0-					3
01	0		5	-0-	5	5	5	2			Y	-0-					3

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY "A" WELL #: 2 RRCID -> 162802 COMPL. DATE 04/02/1997 TOTAL DEPTH 3670 PERF. 2635 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		5	-0-	5	5	5	2			N	-0-					-0-
11	0		4	-0-	4	9	4	2			N	-0-					-0-
12	0		-0-	-0-	-0-	9					N	-0-					-0-
01	0		9	-0-	9	18	9	2			N	-0-					-0-

LONG, TONY "A-1" WELL #: 1 RRCID -> 267479 COMPL. DATE 04/06/1998 TOTAL DEPTH 3575 PERF. 2634 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	30	-0-	-1	-0-	30	2			N	-0-					19
09	30	#	-0-	-0-	-30	-0-					N	-0-					19
10	0		6	-0-	6	6	6	2			N	-0-					19
11	0		5	-0-	5	11	5	2			N	-0-					19
12	0		-0-	-0-	-0-	11					N	-0-					19
01	0		10	-0-	10	21	10	2			N	-0-					19

EDDIE'S ROYALTIES, INC. 241728
CHAMBER A WELL #: 1 RRCID -> 071343 COMPL. DATE 05/08/1977 TOTAL DEPTH 3450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	R	384	-0-	-0-	-0-	384	2			N	-0-					42
09	364	R	364	-0-	-0-	-0-	364	2			N	-0-					42
10	380	R	380	-0-	-0-	-0-	380	2			N	-0-					42
11	368	R	368	-0-	-0-	-0-	368	2			N	-0-	42	7			-0-
12	372	#	365	-0-	-7	-0-	365	2			N	-0-					-0-
01	372	#	365	-0-	-7	-0-	365	2			N	-0-					-0-

SCHULTZ "A" WELL #: 1 RRCID -> 202397 COMPL. DATE 10/21/1978 TOTAL DEPTH 3443 PERF. 2907 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	56	-0-	56	56	56	2			N	-0-					-0-
*11	14B2	EXT	61	-0-	61	117	61	2			N	-0-					-0-
*12	14B2	EXT	58	-0-	58	175	58	2			N	-0-					-0-
*01	14B2	EXT	54	-0-	54	229	54	2			N	-0-					-0-

CRISWELL WELL #: 1 RRCID -> 217101 COMPL. DATE 12/01/1978 TOTAL DEPTH 3366 PERF. 2967 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	-0-	-0-	-93	-0-					N	-0-					7
09	90	#	43	-0-	-47	-0-	43	2			N	-0-					7
10	93	#	61	-0-	-32	-0-	61	2			N	-0-					7
*11	95	R	95	-0-	-0-	-0-	95	2			N	-0-	7	7			-0-
12	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-

SHULTS "B" WELL #: 1 RRCID -> 217399 COMPL. DATE 10/30/1978 TOTAL DEPTH 3398 PERF. 2956 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	-0-	-0-	-155	-0-					N	-0-					9
09	150	#	115	-0-	-35	-0-	115	2			N	-0-					9
10	246	R	246	-0-	-0-	-0-	246	2			N	-0-					9
11	200	R	200	-0-	-0-	-0-	200	2			N	-0-	9	7			-0-
12	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	248	#	201	-0-	-47	-0-	201	2			N	-0-					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
EDDIE'S ROYALTIES, INC. //CONT.// 241728
SHULTS "B" WELL #: 2 RRCID -> 217405 COMPL. DATE 08/26/1979 TOTAL DEPTH 3413 PERF. 2968 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	-0-	-0-	-155	-0-					N	-0-					8
09	150	#	115	-0-	-35	-0-	115	2			N	-0-					8
10	246	R	246	-0-	-0-	-0-	246	2			N	-0-					8
*11	200	R	200	-0-	-0-	-0-	200	2			N	-0-	8	7			-0-
12	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	248	#	201	-0-	-47	-0-	201	2			N	-0-					-0-

RUTHERFORD, C. C. 738136
RUTHERFORD,C.C. WELL #: 1 RRCID -> 110267 COMPL. DATE 03/12/1977 TOTAL DEPTH 3030 PERF. 2950 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SO OPERATING COMPANY 800281
WUENSCHE WELL #: 1 RRCID -> 106718 COMPL. DATE 01/08/1977 TOTAL DEPTH 3063 PERF. 2980 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	27	-0-	-128	-0-	27	3			N	-0-					-0-
09	120	#	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	124	#	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	#	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	#	57	-0-	-36	-0-	57	3			N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 119213 COMPL. DATE 02/05/1976 TOTAL DEPTH 3545 PERF. 3035 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	41	-0-	-83	-0-	41	3			Y	-0-					21
09	120	#	82	-0-	-38	-0-	82	3			Y	-0-					21
10	0		93	-0-	93	93	93	3			Y	-0-					21
11	0		97	-0-	97	190	97	3			Y	-0-					21
12	0		92	-0-	92	282	92	3			Y	-0-					21
01	0		108	-0-	108	390	108	3			Y	-0-					21

SOUTHWEST GAS SYSTEMS, INC. 806190
STROEBEL, C. G. "A" WELL #: 4 RRCID -> 282254 COMPL. DATE 01/19/1978 TOTAL DEPTH 3000 PERF. 2935 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	#	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	14	#	13	-0-	-1	-0-	13	3			N	-0-					-0-

STROEBEL, C.G. "A" WELL #: 8 RRCID -> 282633 COMPL. DATE 12/23/1977 TOTAL DEPTH 3000 PERF. 2920 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	#	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	14	#	13	-0-	-1	-0-	13	3			N	-0-					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
3 S PRODUCTION, INC. 953796
FRALEY, JOE WELL #: 2 RRCID -> 080547 COMPL. DATE 12/28/1978 TOTAL DEPTH 3052 PERF. 2955 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	R	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	565	R	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	613	R	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	475	R	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	539	R	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	580	R	580	-0-	-0-	-0-	580	3			N	-0-					-0-

B.J. ALLEN UNIT WELL #: 1 RRCID -> 082256 COMPL. DATE 04/20/1979 TOTAL DEPTH 3076 PERF. 2946 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	R	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	431	R	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	334	R	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	379	R	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-

ROBERT H FORD UNIT WELL #: 3 RRCID -> 087592 COMPL. DATE 05/02/1980 TOTAL DEPTH 3035 PERF. 2934 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	R	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	429	R	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	466	R	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	360	R	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	409	R	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-

SMITH, CLIFFORD L. WELL #: 2 RRCID -> 089132 COMPL. DATE 03/01/1979 TOTAL DEPTH 3046 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	R	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	439	R	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	0		477	-0-	477	477	477	3			N	-0-					-0-
11	0		369	-0-	369	846	369	3			N	-0-					-0-
12	0		419	-0-	419	1265	419	3			N	-0-					-0-
01	0		451	-0-	451	1716	451	3			N	-0-					-0-

EBERHART, SYBIL SEARS WELL #: 1 RRCID -> 115494 COMPL. DATE N/A TOTAL DEPTH 3155 PERF. 2932 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	#	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-

FORD, ROBERT H. WELL #: 4 RRCID -> 245719 COMPL. DATE 01/02/2009 TOTAL DEPTH 3002 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	210	#	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	#	176	-0-	-34	-0-	176	3			N	-0-					-0-
12	217	#	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-

FOSTER(MISSISSIPPIAN) 32300 600 ASSOCIATED ONE WELL CNTY: EASTLAND
DENTECO OIL COMPANY LLC 215939
WENDE, MINNIE WELL #: 2 RRCID -> 134320 COMPL. DATE 07/17/1980 TOTAL DEPTH 3800 PERF. 3618 - 3631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR CORNERS (CONGL, UPPER) 32348 400 ASSOCIATED ONE WELL CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
KENDIG, H. L. UNIT WELL #: 1 RRCID -> 140682 COMPL. DATE 08/27/1975 TOTAL DEPTH 3956 PERF. 3581 - 3589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821 N	821	-0-	-0-	-0-	821	2			N	-0-					19
09	720 N	720	-0-	-0-	-0-	720	2			N	-0-					19
10	796 N	796	-0-	-0-	-0-	796	2			N	-0-					19
11	750 N	750	-0-	-0-	-0-	3	1	747	2	N	-0-					19
12	0	679	-0-	679	679	679	2			N	-0-					19
*01	881 N	202	-0-	-679	-0-	202	2			N	-0-					19

FRAGER (CONGLOMERATE) 32456 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1 RRCID -> 218243 COMPL. DATE 05/15/1982 TOTAL DEPTH 4361 PERF. 3902 - 3910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS K. (GARDNER) 32520 333 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
XX RANCH WELL #: 1034 RRCID -> 191149 COMPL. DATE 08/26/2002 TOTAL DEPTH 4080 PERF. 3735 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XX RANCH WELL #: 3034 RRCID -> 201381 COMPL. DATE 05/07/2004 TOTAL DEPTH 3835 PERF. 3706 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XX RANCH WELL #: 101 RRCID -> 202403 COMPL. DATE 06/20/2004 TOTAL DEPTH 4071 PERF. 3725 - 3742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK DOSS (DUFFER) 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
AMEN OIL LLC 016944
JONES, DELTON WELL #: 1 RRCID -> 097433 COMPL. DATE 11/28/1981 TOTAL DEPTH 4154 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EX-CEL RESOURCES, LLC 256790
ELLIS-FARMER "D" WELL #: 1 RRCID -> 104126 COMPL. DATE 01/29/1983 TOTAL DEPTH 4070 PERF. 4002 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	0		401	-0-	401	401	401	2			N	-0-					-0-
12	0		130	-0-	130	531	130	2			N	-0-					-0-
01	0		34	-0-	34	565	34	2			N	-0-					-0-

FRANKELL (STRAWN) 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BALLARD WELL #: 1 RRCID -> 075001 COMPL. DATE 07/17/1977 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CC OIL & GAS 140617
RAGLIN WELL #: 1 RRCID -> 072986 COMPL. DATE 08/20/1977 TOTAL DEPTH 2211 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	294	3	1	9	N	1					376
09	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					377
10	279	N	271	-0-	-8	-0-	270	3	1	9	N	1					378
11	270	N	263	-0-	-7	-0-	262	3	1	9	N	1					379
12	238	N	238	-0-	-0-	-0-	236	3	2	9	N	2					381
01	279	N	254	-0-	-25	-0-	252	3	2	9	N	2					383

SQUYRES OIL CO., INC. 810818
GOSWICK, J. H. WELL #: 1 RRCID -> 017685 COMPL. DATE 09/11/1919 TOTAL DEPTH N/A PERF. 2118 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKEL, S. (STRAWN) 32640 600 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
JONES, VINSTON WELL #: 1 RRCID -> 080237 COMPL. DATE 10/04/1978 TOTAL DEPTH 2197 PERF. 2000 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASIER (DUFFER) 32766 080 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
LANGFORD WELL #: 1 RRCID -> 150899 COMPL. DATE 07/27/1994 TOTAL DEPTH 3980 PERF. 3891 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
10	0		447	-0-	447	447	447	2			N	-0-					-0-
11	0		405	-0-	405	852	405	2			N	-0-					-0-
12	0		415	-0-	415	1267	415	2			N	-0-					-0-
01	0		384	-0-	384	1651	384	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
FRASIER WELL #: 1 RRCID -> 113415 COMPL. DATE 07/24/1984 TOTAL DEPTH 3856 PERF. 3704 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		1	-0-	1	3	1	2			N	-0-					-0-
01	0		1	-0-	1	4	1	2			N	-0-					-0-

PETEX 659782
LANGFORD WELL #: 1 RRCID -> 120120 COMPL. DATE 10/08/2002 TOTAL DEPTH 3998 PERF. 3716 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 125375 COMPL. DATE 10/05/1987 TOTAL DEPTH 4040 PERF. 3754 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	530	2			N	-0-					31
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					31
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					31
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					31
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					31
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					31

FRED (CISCO) 32806 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 1 RRCID -> 104116 COMPL. DATE 02/16/1982 TOTAL DEPTH 2000 PERF. 1487 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH (4150) 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. 105675
HINKSON LAURA E. WELL #: 4 RRCID -> 068649 COMPL. DATE 07/20/1976 TOTAL DEPTH 4552 PERF. 4140 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					42
01	14B2 EXT	NO RPT		-0-	-0-	2					N	NO RPT					42

FRENCH (4150) //CONT.// 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
HINKSON, LAURA E. WELL #: 7D RRCID -> 110176 COMPL. DATE 02/08/1984 TOTAL DEPTH 4230 PERF. 4130 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.L.P. (DUFFER) 33457 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
KNIGHT WELL #: 1 RRCID -> 121122 COMPL. DATE 08/23/1984 TOTAL DEPTH 4108 PERF. 4024 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	179	2			N	-0-					72
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					72
10	0		186	-0-	186	186	186	2			N	-0-					72
11	0		181	-0-	181	367	181	2			N	-0-					72
12	0		184	-0-	184	551	184	2			N	-0-					72
01	0		182	-0-	182	733	182	2			N	-0-					72

GAILEY (CADDO) 33707 404 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 4 RRCID -> 087230 COMPL. DATE 03/25/1980 TOTAL DEPTH 3800 PERF. 2326 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/12/2022 - WELL PLUGGED 10/12/22

GAILY (CONGL.) 33707 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N.C. ET AL UNIT WELL #: 1 RRCID -> 260692 COMPL. DATE 08/25/2005 TOTAL DEPTH 3621 PERF. 3075 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2022 - WELL PLUGGED 10/11/22

GAILEY-ALLEN (MARBLE FALLS) 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 3 RRCID -> 052618 COMPL. DATE 01/08/1969 TOTAL DEPTH 3338 PERF. 3029 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/06/2022 - WELL PLUGGED 10/6/2022

GAILEY,N.C. WELL #: 5 RRCID -> 128603 COMPL. DATE 09/14/1988 TOTAL DEPTH 3400 PERF. 3054 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2022 - WELL PLUGGED 9/30/2022

GAILEY-ALLEN (MARBLE FALLS) //CONT.// 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELAND, O. H. WELL #: 20 RRCID -> 088829 COMPL. DATE 12/17/1979 TOTAL DEPTH 3361 PERF. 2998 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	14	1	451	3	N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	14	1	479	3	N	-0-					-0-
10	0		491	-0-	491	491	13	1	478	3	N	-0-					-0-
11	0		431	-0-	431	922	12	1	419	3	N	-0-					-0-
12	0		359	-0-	359	1281	11	1	348	3	N	-0-					-0-
01	1615	N	334	-0-	-1281	-0-	9	1	325	3	N	-0-					-0-

PEASE, H. WELL #: 1 RRCID -> 152316 COMPL. DATE 12/29/1994 TOTAL DEPTH 3208 PERF. 2989 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	571	-0-	-49	-0-	17	1	554	3	N	-0-					-0-
09	570	N	549	-0-	-21	-0-	16	1	533	3	N	-0-					-0-
10	0		584	-0-	584	584	16	1	568	3	N	-0-					-0-
11	0		531	-0-	531	1115	15	1	516	3	N	-0-					-0-
12	0		546	-0-	546	1661	16	1	530	3	N	-0-					-0-
01	2237	N	576	-0-	-1661	-0-	15	1	561	3	N	-0-					-0-

GARNER, N.W. (4400) 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
O'QUIN WELL #: 1 RRCID -> 161041 COMPL. DATE 12/13/1996 TOTAL DEPTH 4700 PERF. 4524 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	863	-0-	-222	-0-	863	3			N	-0-					-0-
09	1050	N	413	-0-	-637	-0-	413	3			N	-0-					-0-
10	0		410	-0-	410	410	410	3			N	-0-					-0-
11	0		374	-0-	374	784	374	3			N	-0-					-0-
12	0		618	-0-	618	1402	618	3			N	-0-					-0-
01	0		1011	-0-	1011	2413	1011	3			N	-0-					-0-

OXXN 630579
DOW WELL #: 2 RRCID -> 097371 COMPL. DATE 11/17/1981 TOTAL DEPTH 4860 PERF. 4390 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	0		70	-0-	70	70	70	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	70					N	NO RPT					-0-

GATLIN (CADDO) 34232 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SUPREME ENERGY COMPANY, INC. 830589
TRUST "BS & F" UNIT WELL #: 1 RRCID -> 159748 COMPL. DATE 08/07/1996 TOTAL DEPTH 4820 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAYLE 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
DIBRELL ESTATE WELL #: 4A RRCID -> 104453 COMPL. DATE 12/01/1982 TOTAL DEPTH 3200 PERF. 3052 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	0		57	-0-	57	57	57	3			N	-0-					-0-
10	0		72	-0-	72	129	72	3			N	-0-					-0-
11	0		59	-0-	59	188	59	3			N	-0-					-0-
12	0		62	-0-	62	250	62	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	250					N	NO RPT					-0-

GAYLE //CONT.// 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
NEFF, A. R. "B" WELL #: 1 RRCID -> 144029 COMPL. DATE N/A TOTAL DEPTH 3230 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					361
09	0		59	-0-	59	59	59	3			N	-0-					361
10	0		75	-0-	75	134	75	3			N	-0-					361
11	0		61	-0-	61	195	61	3			N	-0-					361
12	0		64	-0-	64	259	64	3			N	-0-					361
01	0	N	NO RPT	-0-	-0-	259					N	NO RPT					361

NEFF, A. R. "B" WELL #: 2 RRCID -> 144030 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3192 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					1
09	0		59	-0-	59	59	59	3			N	-0-					1
10	0		75	-0-	75	134	75	3			N	-0-					1
11	0		61	-0-	61	195	61	3			N	-0-					1
12	0		64	-0-	64	259	64	3			N	-0-					1
01	0	N	NO RPT	-0-	-0-	259					N	NO RPT					1

NEFF, A. R. "B" WELL #: 3 RRCID -> 144031 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3186 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEFF, A. R. "B" WELL #: 4 RRCID -> 144032 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3168 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					39
09	0		59	-0-	59	59	59	3			N	-0-					39
10	0		75	-0-	75	134	75	3			N	-0-					39
11	0		61	-0-	61	195	61	3			N	-0-					39
12	0		64	-0-	64	259	64	3			N	-0-					39
01	0	N	NO RPT	-0-	-0-	259					N	NO RPT					39

DIBRELL ESTATE WELL #: 3A RRCID -> 239793 COMPL. DATE 07/01/2008 TOTAL DEPTH 3210 PERF. 3111 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	0		50	-0-	50	50	50	3			N	-0-					-0-
10	0		63	-0-	63	113	63	3			N	-0-					-0-
11	0		51	-0-	51	164	51	3			N	-0-					-0-
12	0		53	-0-	53	217	53	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	217					N	NO RPT					-0-

GEM, NORTHEAST (CADDO) 34368 250 ASSOCIATED 49B CNTY: SHACKELFORD
RJD ENERGY, LLC 714310
WALKER ESTATE WELL #: 1 U RRCID -> 110812 COMPL. DATE 01/11/1961 TOTAL DEPTH 4700 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
09	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
10	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
11	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
12	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26
01	DLQ	G-10	NO RPT	-0-	-0-	1103					Y	NO RPT					26

GEM, NORTHEAST (CADDO LIME) 34368 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST (TR.15) WELL #: 7 RRCID -> 179292 COMPL. DATE 09/18/2000 TOTAL DEPTH 4585 PERF. 4010 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	318	2	1	9	Y	1	3	1			-0-
09	330	N	63	-0-	-267	-0-	62	2	1	9	Y	1					1
10	0		129	-0-	129	129	128	2	1	9	Y	1	2	1			-0-
11	300	N	131	-0-	-169	-0-	130	2	1	9	Y	1					1
*12	286	N	286	-0-	-0-	-0-	285	2	1	9	Y	1					2
01	0		276	-0-	276	276	275	2	1	9	Y	1	3	1			-0-

GENTRY (CADDO) 34424 333 ASSOCIATED PRORATED CNTY: THROCKMORTON
COOPER OIL & GAS, LLC 175118
GENTRY STATE UNIT WELL #: 1 RRCID -> 287871 COMPL. DATE 09/05/2019 TOTAL DEPTH 4560 PERF. 4230 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2597	N	2597	-0-	-0- B	-0-	2579	2	18	9	N	16	173	1			56
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2790	-0-	-0- B	-0-	2710	2	80	9	N	73					129
10	0		3269	-0-	3269 B	3269	3171	2	98	9	N	89	146	1			72
11	0		2105	-0-	2105 B	5374	2049	2	56	9	N	51					123
12	0		2178	-0-	2178 B	7552	2125	2	53	9	N	48	56	1			115
01	0		1806	-0-	1806 B	9358	1758	2	48	9	N	44					159

GILMORE CREEK (BIG SALINE) 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "B" WELL #: 30 RRCID -> 195778 COMPL. DATE 02/18/2003 TOTAL DEPTH 4000 PERF. 3378 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 29 RRCID -> 198973 COMPL. DATE 06/10/2003 TOTAL DEPTH 3860 PERF. 3706 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

SWENSON WELL #: 2 RRCID -> 207090 COMPL. DATE 04/05/2005 TOTAL DEPTH 3800 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	0		20	-0-	20	20	20	2			N	-0-					-0-
11	0		20	-0-	20	40	20	2			N	-0-					-0-
12	0		17	-0-	17	57	17	2			N	-0-					-0-
01	0		14	-0-	14	71	14	2			N	-0-					-0-

SWENSON WELL #: 4 RRCID -> 207093 COMPL. DATE 12/02/2005 TOTAL DEPTH 3687 PERF. 3260 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	0		21	-0-	21	21	21	2			N	-0-					-0-
11	0		20	-0-	20	41	20	2			N	-0-					-0-
12	0		16	-0-	16	57	16	2			N	-0-					-0-
01	0		14	-0-	14	71	14	2			N	-0-					-0-

GILMORE CREEK (BIG SALINE) //CONT.// 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 1 RRCID -> 122321 COMPL. DATE 09/04/1986 TOTAL DEPTH 3800 PERF. 3078 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYKES, WM. C. "A" WELL #: 5 RRCID -> 151398 COMPL. DATE 09/20/1994 TOTAL DEPTH 3346 PERF. 3217 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
10	0		46	-0-	46	46	5	1	41	3	N	-0-					-0-
11	0		43	-0-	43	89	4	1	39	3	N	-0-					-0-
12	0		52	-0-	52	141	6	1	46	3	N	-0-					-0-
01	149	N	8	-0-	-141	-0-	1	1	7	3	N	-0-					-0-

COURT, THOMAS WELL #: 19X RRCID -> 192350 COMPL. DATE 10/02/2002 TOTAL DEPTH 3840 PERF. 3297 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DYKES, WM. C. "A" WELL #: 11 RRCID -> 224469 COMPL. DATE 12/22/2006 TOTAL DEPTH 3330 PERF. 3172 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	195	X	195	-0-	-0-	-0-	25	1	170	3	N	-0-					-0-

GLEN COVE (FRY, UPPER GAS) 35273 270 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 C RRCID -> 017727 COMPL. DATE 09/26/1962 TOTAL DEPTH 3425 PERF. 3102 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REO OPERATING LLC 701876
WHITTINGTON WELL #: 5 RRCID -> 129996 COMPL. DATE 02/27/1989 TOTAL DEPTH 3500 PERF. 3031 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		268	-0-	268	268	268	3			N	-0-					-0-
09	601	N	333	-0-	-268	-0-	333	3			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (JENNINGS) 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
CROSS PLAINS HYDROCARBONS, LLC 190457
EVANS, LOYD WELL #: 1 RRCID -> 143287 COMPL. DATE 07/23/1961 TOTAL DEPTH 3480 PERF. 2953 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REO OPERATING LLC 701876
VINCENT, FRED WELL #: 1 T RRCID -> 017722 COMPL. DATE 02/21/1959 TOTAL DEPTH 3425 PERF. 3231 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		476	-0-	476	476	476	3			N	-0-					-0-
09	929	N	453	-0-	-476	-0-	453	3			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
PAUL WELL #: 1 RRCID -> 191839 COMPL. DATE 09/19/2002 TOTAL DEPTH 3655 PERF. 3557 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (SERRATT) 35273 720 ASSOCIATED SALVAGE CNTY: COLEMAN
OIL, GAS, ETC. LLC 620678
BERTRAND,O.C. WELL #: 2 RRCID -> 099135 COMPL. DATE 07/28/1975 TOTAL DEPTH 3390 PERF. 2081 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE, EAST (JENNINGS GAS) 35274 495 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
REO OPERATING LLC 701876
WHITTINGTON "A" WELL #: 2 RRCID -> 097003 COMPL. DATE 10/29/1981 TOTAL DEPTH 3459 PERF. 3132 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		169	-0-	169	169	169	3			N	-0-					-0-
09	502	N	333	-0-	-169	-0-	333	3			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE, S. (PALO PINTO) 35277 700 ASSOCIATED 49B CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "B" WELL #: 2 RRCID -> 101000 COMPL. DATE 07/28/1982 TOTAL DEPTH 3500 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
CROSS PLAINS HYDROCARBONS, LLC 190457
HINDS, CARROLL WELL #: 2 RRCID -> 218951 COMPL. DATE 06/08/2006 TOTAL DEPTH 3500 PERF. 2937 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
MAY, H. M. WELL #: RRCID -> 084601 COMPL. DATE 05/20/1979 TOTAL DEPTH 3322 PERF. 2864 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/21/2019

K & W VANPELT COMPANY 448748
BERTRAND, O. C. WELL #: 1 RRCID -> 094998 COMPL. DATE 05/03/1981 TOTAL DEPTH 3590 PERF. 3165 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MORGAN CREEK PRODUCTION CO., INC 584556
ALLEN WELL #: 2 RRCID -> 106792 COMPL. DATE 08/02/1983 TOTAL DEPTH 3015 PERF. 2841 - 2845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92

REO OPERATING LLC 701876
MAY, D. L. WELL #: 1 RRCID -> 087229 COMPL. DATE 11/29/1979 TOTAL DEPTH 3432 PERF. 2877 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		274	-0-	274	274	274	3			N	-0-					-0-
09	1290	#	55	-0-	-1235	-0-	55	3			N	-0-					-0-
10	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
11	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
12	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
*01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS WELL #: 3 RRCID -> 128744 COMPL. DATE 04/11/2016 TOTAL DEPTH 3403 PERF. 2880 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		387	-0-	387	802	387	3			N	-0-					-0-
09	1219	R	417	-0-	-802	-0-	417	3			N	-0-					-0-
10	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
12	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
*01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
REO OPERATING LLC //CONT.// 701876
STEVENS WELL #: 2 RRCID -> 177433 COMPL. DATE 03/10/2000 TOTAL DEPTH 3304 PERF. 2876 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		387	-0-	387	802	387	3			N	-0-					-0-
09	1220	R	418	-0-	-802	-0-	418	3			N	-0-					-0-
10	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
12	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
*01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENDA SUE, S. (CONGL) 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
JAVELIN ENERGY PARTNERS MGMT LLC 100351
BUSSEY WELL #: 1 RRCID -> 187448 COMPL. DATE N/A TOTAL DEPTH 6370 PERF. 3642 - 4202

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
LEWELLING "A" WELL #: 1 RRCID -> 099039 COMPL. DATE 02/10/1982 TOTAL DEPTH 4052 PERF. 3952 - 4009

08	973	N	973	-0-	-0-	B	-0-	973	2		N	-0-					-0-
09	917	N	917	-0-	-0-	B	-0-	917	2		N	-0-					-0-
10	0		919	-0-	919	B	919	919	2		N	-0-					-0-
11	0		823	-0-	823	B	1742	823	2		N	-0-					-0-
*12	2058	N	316	-0-	-1742	B	-0-	316	2		N	-0-					-0-
01	0		945	-0-	945	B	945	945	2		N	-0-					-0-

FLOYD, J. W. WELL #: 2 RRCID -> 109740 COMPL. DATE 03/20/1984 TOTAL DEPTH 4670 PERF. 4506 - 4548

08	1302	N	1171	-0-	-131	B	-0-	1171	2		N	-0-					-0-
09	1396	N	1396	-0-	-0-	B	-0-	1396	2		N	-0-					-0-
10	0		1441	-0-	1441	B	1441	1441	2		N	-0-					-0-
11	0		1179	-0-	1179	B	2620	1179	2		N	-0-					-0-
*12	3063	N	443	-0-	-2620	B	-0-	443	2		N	-0-					-0-
01	0		1324	-0-	1324	B	1324	1324	2		N	-0-					-0-

GLOBE (DUFFER) 35425 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. 641520
TOLAND WELL #: 1 RRCID -> 134876 COMPL. DATE 09/27/1983 TOTAL DEPTH 4309 PERF. 3850 - 3865

08	155	N	102	-0-	-53		-0-	102	2		N	-0-					-0-
09	98	N	98	-0-	-0-		-0-	98	2		N	-0-					-0-
10	93	N	70	-0-	-23		-0-	70	2		N	-0-					-0-
11	90	N	65	-0-	-25		-0-	65	2		N	-0-					-0-
12	93	N	55	-0-	-38		-0-	55	2		N	-0-					-0-
01	62	N	58	-0-	-4		-0-	58	2		N	-0-					-0-

TOLAND WELL #: 2 RRCID -> 134890 COMPL. DATE 12/10/1983 TOTAL DEPTH 4022 PERF. 3909 - 3915

08	0	N	-0-	-0-	-0-		-0-				N	-0-					87
09	0		-0-	-0-	-0-		-0-				N	-0-					87
10	0	N	-0-	-0-	-0-		-0-				N	-0-					87
11	0		-0-	-0-	-0-		-0-				N	-0-					87
12	0	N	-0-	-0-	-0-		-0-				N	-0-					87
01	0		-0-	-0-	-0-		-0-				N	-0-					87

GONDAY (CONGL.) 35723 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROBUCK PETROLEUM, LLC 722177
GARRETT WELL #: 1 RRCID -> 118428 COMPL. DATE 08/04/1985 TOTAL DEPTH 4023 PERF. 3673 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/29/2022 - PLUGGED 03/29/2022

GORDON RICE (BIG SALINE) 35905 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
VEALE, RUSSELL WELL #: 1 RRCID -> 112315 COMPL. DATE 04/20/1972 TOTAL DEPTH 4050 PERF. 3373 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					18
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					18
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					18
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					18
12	0		258	-0-	258	258	258	2			N	-0-					18
01	0		277	-0-	277	535	277	2			N	-0-					18

GORMAN (RANGER) 36035 600 ASSOCIATED 49B CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 1 RRCID -> 286943 COMPL. DATE 12/30/1977 TOTAL DEPTH 3383 PERF. 2905 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
10	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	0		22	-0-	22	22	22	2			N	-0-					-0-
12	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSON, ROY E. 502753
BATEMAN WELL #: 1 RRCID -> 129228 COMPL. DATE 09/01/1977 TOTAL DEPTH 3152 PERF. 2941 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORMAN, N. (CONGL.) 36035 650 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 120333 COMPL. DATE 02/14/1986 TOTAL DEPTH 3147 PERF. 3051 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GORMAN,EAST (MARBLE FALLS-LOWER) 36036 500 ASSOCIATED EXEMPT CNTY: COMANCHE
DMV PIPELINE LLC 221580
GILDER UNIT 1 WELL #: 1 RRCID -> 123445 COMPL. DATE 05/14/1984 TOTAL DEPTH 3400 PERF. 2820 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
BURNS,J.C. WELL #: 4 RRCID -> 122426 COMPL. DATE 06/04/1985 TOTAL DEPTH 2847 PERF. 2576 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GORMAN, N. (MARBLE FALLS) 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 2 RRCID -> 197688 COMPL. DATE 08/23/2016 TOTAL DEPTH 3453 PERF. 3043 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					20
09	0	K	-0-	-0-	-0-	-0-					N	-0-					20
10	0	K	-0-	-0-	-0-	-0-					N	-0-					20
11	0	K	-0-	-0-	-0-	-0-					N	-0-					20
12	0	K	-0-	-0-	-0-	-0-					N	-0-					20
01	0		-0-	-0-	-0-	-0-					N	-0-					20

KOKOMO ENERGY, INC. 474070
REYNOLDS WELL #: 2 RRCID -> 196500 COMPL. DATE 05/03/2003 TOTAL DEPTH 3561 PERF. 3046 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					95
09	12	N	5	-0-	-7	-0-	5	2			N	-0-					95
10	0		6	-0-	6	6	6	2			N	-0-					95
11	14	N	8	-0-	-6	-0-	8	2			N	-0-					95
12	0		6	-0-	6	6	6	2			N	-0-					95
01	0		15	-0-	15	21	15	2			N	-0-					95

SWAN WELL #: 1 RRCID -> 196501 COMPL. DATE 10/23/2002 TOTAL DEPTH 3624 PERF. 3063 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					104
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					104
10	0		11	-0-	11	11	11	2			N	-0-					104
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					104
12	0		9	-0-	9	9	9	2			N	-0-					104
01	0		10	-0-	10	19	10	2			N	-0-					104

BROWN WELL #: 1 RRCID -> 199577 COMPL. DATE 01/02/2004 TOTAL DEPTH 3550 PERF. 3194 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					133
09	12	N	5	-0-	-7	-0-	5	2			N	-0-					133
10	0		32	-0-	32	32	32	2			N	-0-					133
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					133
12	0		6	-0-	6	6	6	2			N	-0-	102	1			31
01	0		5	-0-	5	11	5	2			N	-0-					31

GORMAN, NW. (MISS.) 36039 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHELL WELL #: 1 RRCID -> 158047 COMPL. DATE 02/26/1996 TOTAL DEPTH 2955 PERF. 2947 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	624	2	48	9	N	44					131
09	660	N	612	-0-	-48	-0-	560	2	52	9	N	47					178
10	712	N	712	-0-	-0-	-0-	648	2	64	9	N	58	176	1			60
11	660	N	641	-0-	-19	-0-	590	2	51	9	N	46					106
12	620	N	619	-0-	-1	-0-	567	2	52	9	N	47					153
01	713	N	679	-0-	-34	-0-	622	2	57	9	N	52	181	1			24

GRAFORD (ATOKA CONGL.) 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
GREEN, W. T. WELL #: 5 RRCID -> 179741 COMPL. DATE 10/11/2000 TOTAL DEPTH 4548 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	558	-0-	-186	-0-	558	2			N	-0-					-0-
09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
12	1085	N	667	-0-	-418	-0-	667	2			N	-0-					-0-
01	1023	N	790	-0-	-233	-0-	790	2			N	-0-					-0-

G & F OIL, INC. 292000
JADE WELL #: 1 RRCID -> 211870 COMPL. DATE 08/03/2005 TOTAL DEPTH 4860 PERF. 4208 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					61
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					61
10	700	N	700	-0-	-0-	-0-	699	2	1	9	N	1					62
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					62
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					62
*01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					62

PROCO OPERATING CO., INC. 679595
COLLINS, P. H. UNIT WELL #: 19 RRCID -> 194337 COMPL. DATE 01/06/2003 TOTAL DEPTH 4700 PERF. 4405 - 4413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD (BEND CONGLOMERATE) 36258 250 ASSOCIATED SALVAGE CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
HALSELL ALLAR SURFACE WELL #: 1 RRCID -> 194406 COMPL. DATE N/A TOTAL DEPTH 4564 PERF. 3520 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
09	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
BARNETT, R. S. WELL #: 1 RRCID -> 074212 COMPL. DATE 08/12/1977 TOTAL DEPTH 4808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	79	-0-	-76	-0-	79	2			N	-0-					18
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					18
10	0		77	-0-	77	77	77	2			N	-0-					18
11	0		136	-0-	136	213	136	2			N	-0-					18
12	0		95	-0-	95	308	95	2			N	-0-					18
*01	402	N	94	-0-	-308	-0-	94	2			N	-0-					18

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
EL RAN, INC. 250555
GAULDIN WELL #: RRCID -> 062431 COMPL. DATE 04/25/1975 TOTAL DEPTH 4254 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			58
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			58
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			58
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			58
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			58
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			58

PLUGGED AND ABANDONED_____ 03/04/2014

KORNYE-TILLMAN COMPANY 475741
MCCALL H. E. WELL #: 1 RRCID -> 069719 COMPL. DATE 11/23/1976 TOTAL DEPTH 4850 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35

MARTIN PETROLEUM CORP. 530880
KING, WILLIAM WELL #: 2 RRCID -> 071058 COMPL. DATE 04/20/1977 TOTAL DEPTH 4650 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROCO OPERATING CO., INC. 679595
COOK, J. T. WELL #: 1 RRCID -> 020983 COMPL. DATE 09/10/1962 TOTAL DEPTH 4721 PERF. 4466 - 4470

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLINS, P. H. UNIT WELL #: 1 RRCID -> 031639 COMPL. DATE 08/12/1963 TOTAL DEPTH 4650 PERF. 4343 - 4349

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, C. P. WELL #: 5 RRCID -> 031703 COMPL. DATE 01/25/1963 TOTAL DEPTH 4735 PERF. 4357 - 4375

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
PROCO OPERATING CO., INC. //CONT.// 679595
KEECHI CREEK FARM WELL #: 1 RRCID -> 064099 COMPL. DATE 10/03/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 T RRCID -> 064624 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4508 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	0		682	-0-	682	682	682	3			N	-0-					-0-
11	0		521	-0-	521	1203	521	3			N	-0-					-0-
12	0		425	-0-	425	1628	425	3			N	-0-					-0-
01	0		325	-0-	325	1953	325	3			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON, C. P. ET AL -A- WELL #: 1 RRCID -> 031504 COMPL. DATE 01/08/1962 TOTAL DEPTH 4750 PERF. 4461 - 4624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	42	-0-	-361	-0-	42	3			N	-0-					135
09	360	N	75	-0-	-285	-0-	75	3			N	-0-					135
10	372	N	287	-0-	-85	-0-	287	3			N	-0-					135
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					135
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					135
*01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					135

GRAFORD (CADDO CONGL.) 36258 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
CLAYTON, C. P. WELL #: 2 RRCID -> 174673 COMPL. DATE 01/03/2017 TOTAL DEPTH 4770 PERF. 1210 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD (CONGL. 4150) 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
ASH "B" WELL #: 1 RRCID -> 201385 COMPL. DATE 04/15/2004 TOTAL DEPTH 4500 PERF. 4154 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	R	244	-0-	-0-	-0-	70	1	174	2	N	-0-					-0-
09	189	R	189	-0-	-0-	-0-	140	1	49	2	N	-0-					-0-
10	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		107	-0-	107	107	23	1	84	2	N	-0-					-0-
01	0		78	-0-	78	185	17	1	61	2	N	-0-					-0-

GRAFORD (CONGL. 4150) //CONT.// 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
KEATLEY "A" WELL #: 2 RRCID -> 202089 COMPL. DATE 05/20/2004 TOTAL DEPTH 4540 PERF. 4073 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	613	-0-	-69	-0-	175	1	438	2	N	-0-					140
09	660	#	614	-0-	-46	-0-	160	1	452	2	N	2	1	1			141
							2	9									
10	0		697	-0-	697	697	189	1	507	2	N	1	1	1			141
							1	9									
11	0		664	-0-	664	1361	180	1	483	2	N	1	1	1			141
							1	9									
12	0		921	-0-	921	2282	200	1	721	2	N	-0-					141
01	0		1037	-0-	1037	3319	225	1	806	2	N	5					146
							6	9									

BIG STAR EXPLORATION 070442
ROGERS WELL #: 7 RRCID -> 269472 COMPL. DATE 04/22/1991 TOTAL DEPTH 4384 PERF. 4148 - 4169

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	1336	R	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	493	R	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	1089	R	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
11	649	R	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	788	R	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*01	738	R	738	-0-	-0-	-0-	738	3			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 5 RRCID -> 217093 COMPL. DATE 05/31/2005 TOTAL DEPTH 4992 PERF. 4070 - 4080

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	123	R	123	-0-	-0-	-0-	123	2			N	-0-					56
09	127	R	127	-0-	-0-	-0-	127	2			N	-0-					56
10	0		128	-0-	128	128	128	2			N	-0-					56
11	0		117	-0-	117	245	117	2			N	-0-					56
12	0		122	-0-	122	367	122	2			N	-0-					56
01	0		132	-0-	132	499	132	2			N	-0-					56

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 2 RRCID -> 219660 COMPL. DATE N/A TOTAL DEPTH 4776 PERF. 4332 - 4360

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	2150	R	2150	-0-	-0-	-0-	2109	2	41	9	N	37	156	1			5
09	2293	R	2293	-0-	-0-	-0-	2258	2	35	9	N	32					37
10	0		2246	-0-	2246	2246	2232	2	14	9	N	13	2	8			48
11	0		1687	-0-	1687	3933	1659	2	28	9	N	25	4	8			69
12	0		1226	-0-	1226	5159	1205	2	21	9	N	19	6	8			82
01	0		1020	-0-	1020	6179	995	2	25	9	N	23	11	8			94

GRAFORD, EAST (BIG SALINE) 36259 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8771 RRCID -> 109697 COMPL. DATE 11/17/1983 TOTAL DEPTH 5210 PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

GRAFORD, E. (STRAWN) 36259 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
BURDICK ROGERS WELL #: B 2 RRCID -> 282418 COMPL. DATE 06/21/2016 TOTAL DEPTH 4711 PERF. 2984 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	715	-0-	-2385	60450	714	2	1	9	N	1	119	1			13
09	3000	N	769	-0-	-2231	58219	752	2	17	9	N	15					28
10	3100	N	1302	-0-	-1798	56421	1180	2	122	9	N	111					139
11	3000	N	1141	-0-	-1859	54562	890	2	251	9	N	228					367
12	3100	N	858	-0-	-2242	52320	849	2	9	9	N	8					375
01	3100	N	706	-0-	-2394	49926	706	2			N	-0-					375

REO OPERATING LLC 701876
CRAVENS WELL #: 1 RRCID -> 279781 COMPL. DATE 02/19/2016 TOTAL DEPTH 4260 PERF. 2872 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		314	-0-	314	314	314	2			N	-0-					-0-
11	0		51	-0-	51	365	51	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	365					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	55					N	NO RPT					-0-

WILLIS OPERATING COMPANY, INC. 927001
HART, D. WELL #: 3 RRCID -> 102063 COMPL. DATE 09/14/1982 TOTAL DEPTH 4770 PERF. 3078 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	0		270	-0-	270	270	270	2			N	-0-					-0-
11	0		201	-0-	201	471	201	2			N	-0-					-0-
12	0		146	-0-	146	617	146	2			N	-0-					-0-
01	0		120	-0-	120	737	120	2			N	-0-					-0-

GRAFORD, E. (STRAWN 2880) 36259 510 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8772 RRCID -> 097367 COMPL. DATE 12/17/1981 TOTAL DEPTH 5080 PERF. 2880 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

RHYNE, J.V. 706379
MCCLURE WELL #: 2B RRCID -> 258347 COMPL. DATE 10/01/2010 TOTAL DEPTH 4739 PERF. 2882 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAFORD, N. (STRAWN) 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
MCAVOY, MARTHA WELL #: 2 RRCID -> 172055 COMPL. DATE 01/18/1999 TOTAL DEPTH 4630 PERF. 4550 - 4459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TRI STATE LEASING CORP. WELL #: 1 RRCID -> 174865 COMPL. DATE 09/29/1999 TOTAL DEPTH 4675 PERF. 4560 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
HALSELL "C" WELL #: 1 RRCID -> 147567 COMPL. DATE 08/23/1993 TOTAL DEPTH 4670 PERF. 3336 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 3 RRCID -> 140100 COMPL. DATE 09/06/1991 TOTAL DEPTH 4600 PERF. 3263 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HALSELL, J. R. "B" WELL #: 1 RRCID -> 169831 COMPL. DATE 07/31/1998 TOTAL DEPTH 4580 PERF. 3232 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	450	N	330	-0-	-120	-0-	330	3			N	-0-					-0-
12	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
01	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-

WHITE KNIGHT PRODUCTION LLC 918507
GAULDIN NE WELL #: 1 RRCID -> 283916 COMPL. DATE 01/26/2018 TOTAL DEPTH 5167 PERF. 3206 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					-0-
09	1050	N	1001	-0-	-49	-0-	1001	3			N	-0-					-0-
10	0		1014	-0-	1014	1014	1014	3			N	-0-					-0-
11	0		984	-0-	984	1998	984	3			N	-0-					-0-
12	0		1013	-0-	1013	3011	1013	3			N	-0-					-0-
01	0		967	-0-	967	3978	967	3			N	-0-					-0-

GRAFORD, NW. (STRAWN) 36261 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, MARY J. WELL #: 1 U RRCID -> 049500 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAFORD, SW (CONGLOMERATE,LOWER) 36262 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
JOHNSON JOE D. WELL #: 2 RRCID -> 063700 COMPL. DATE 09/29/1975 TOTAL DEPTH 4440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	143	-0-	-105	-0-	143	2			Y	-0-					-0-
09	210	N	121	-0-	-89	-0-	121	2			Y	-0-					-0-
10	0		166	-0-	166	166	166	2			Y	-0-					-0-
11	210	N	44	-0-	-166	-0-	44	2			Y	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
01	0		340	-0-	340	340	340	2			Y	-0-					-0-

GRAFORD, S. (CONGL.) 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SIKES, H. L. WELL #: 1 RRCID -> 056673 COMPL. DATE 07/14/1973 TOTAL DEPTH 4502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	0		747	-0-	747	747	747	2			N	-0-					-0-
11	1139	N	392	-0-	-747	-0-	392	2			N	-0-					-0-
12	651	N	312	-0-	-339	-0-	312	2			N	-0-					-0-
01	0		382	-0-	382	382	382	2			N	-0-					-0-

SIKES, H. L. ET AL A WELL #: 3A RRCID -> 059668 COMPL. DATE 08/03/1974 TOTAL DEPTH 4457 PERF. 4080 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					120
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					120
10	0		366	-0-	366	366	366	2			N	-0-					120
11	749	N	383	-0-	-366	-0-	383	2			N	-0-					120
12	248	N	191	-0-	-57	-0-	191	2			N	-0-					120
01	0		126	-0-	126	126	126	2			N	-0-					120

HALSELL, J. R. WELL #: 5 RRCID -> 060028 COMPL. DATE 11/02/1974 TOTAL DEPTH 4330 PERF. 4116 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALSELL, J.R. WELL #: 3 RRCID -> 095581 COMPL. DATE 05/08/1974 TOTAL DEPTH 4481 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	0		264	-0-	264	264	264	2			N	-0-					-0-
11	473	N	209	-0-	-264	-0-	209	2			N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	0		123	-0-	123	123	123	2			N	-0-					-0-

GRAFORD, S. (CONGL.) //CONT.// 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
HALSELL, J. R. WELL #: 6 RRCID -> 262784 COMPL. DATE 09/16/2011 TOTAL DEPTH 5093 PERF. 4162 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1617	-0-	-119	-0-	1614	2	3	9	N	3					38
09	1590	N	1543	-0-	-47	-0-	1541	2	2	9	N	2					40
10	0		1553	-0-	1553	1553	1551	2	2	9	N	2					42
11	3000	N	1586	-0-	-1414	139	1584	2	2	9	N	2					44
*12	1617	N	1478	-0-	-139	-0-	1476	2	2	9	N	2					46
01	0		1332	-0-	1332	1332	1330	2	2	9	N	2					48

JOE D. JOHNSON WELL #: 1 L RRCID -> 281765 COMPL. DATE 09/07/2016 TOTAL DEPTH 4471 PERF. 4453 - 4455

08	62	N	30	-0-	-32	-0-	30	2			N	-0-					15
09	60	N	25	-0-	-35	-0-	25	2			N	-0-					15
10	0		40	-0-	40	40	40	2			N	-0-					15
11	60	N	20	-0-	-40	-0-	20	2			N	-0-	1	5			14
*12	57	N	57	-0-	-0-	-0-	57	2			N	-0-	1	5			13
01	0		77	-0-	77	77	77	2			N	-0-	1	5			12

PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: 1 RRCID -> 212455 COMPL. DATE 10/10/2005 TOTAL DEPTH 5082 PERF. 4320 - 4336

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD, W. (CADDO CONGL.) 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
JOHNSON, JOE D. WELL #: 2 RRCID -> 057443 COMPL. DATE 09/05/1973 TOTAL DEPTH 4485 PERF. N/A

08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					31
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					31
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					31
11	0		236	-0-	236	236	236	2			N	-0-					31
*12	478	N	242	-0-	-236	-0-	242	2			N	-0-					31
01	0		233	-0-	233	233	233	2			N	-0-					31

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. WELL #: 14 RRCID -> 041480 COMPL. DATE 02/27/1967 TOTAL DEPTH 4566 PERF. 4321 - 4328

08	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
09	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
11	750	N	524	-0-	-226	-0-	524	3			N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*01	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

GAULDIN, R. H. WELL #: 3 RRCID -> 043346 COMPL. DATE 11/02/1967 TOTAL DEPTH 4438 PERF. N/A

08	184	N	184	-0-	-0-	-0-	181	3	3	9	N	3					130
09	270	N	233	-0-	-37	-0-	233	3			N	-0-					130
10	252	N	252	-0-	-0-	-0-	242	3	10	9	N	9					139
11	183	N	183	-0-	-0-	-0-	171	3	12	9	N	11	3	8			147
12	248	N	162	-0-	-86	-0-	162	3			N	-0-					147
01	248	N	189	-0-	-59	-0-	189	3			N	-0-					147

GRAFORD, W. (CADDO CONGL.) //CONT.// 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HALSELL, MARY J. WELL #: 1 L RRCID -> 049499 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	0		508	-0-	508	508	508	3			N	-0-					-0-
10	0		555	-0-	555	1063	555	3			N	-0-					-0-
11	0		770	-0-	770	1833	770	3			N	-0-					-0-
12	0		656	-0-	656	2489	656	3			N	-0-					-0-
01	0		653	-0-	653	3142	653	3			N	-0-					-0-

GAULDIN R H WELL #: 5 RRCID -> 063317 COMPL. DATE 06/23/1975 TOTAL DEPTH 4490 PERF. 4212 - 4232

08	620	N	465	-0-	-155	-0-	465	3			N	-0-					-0-
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	620	N	416	-0-	-204	-0-	416	3			N	-0-					-0-
01	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-

GRAHM (BIG SALINE) 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GRAHAM WELL #: 3 RRCID -> 116656 COMPL. DATE 02/15/1985 TOTAL DEPTH 3450 PERF. 3209 - 3215

08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	0		123	-0-	123	123	123	2			N	-0-					-0-
01	0		143	-0-	143	266	143	2			N	-0-					-0-

STUART, MARGARET G. ESTATE WELL #: 1 RRCID -> 159689 COMPL. DATE 07/31/1996 TOTAL DEPTH 3430 PERF. N/A

08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
11	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-
12	0		206	-0-	206	206	206	2			N	-0-					-0-
01	0		188	-0-	188	394	188	2			N	-0-					-0-

STUART, MARGARET WELL #: 3 RRCID -> 165999 COMPL. DATE 11/24/1997 TOTAL DEPTH 3433 PERF. 3257 - 3265

08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
11	630	N	496	-0-	-134	-0-	496	2			N	-0-					-0-
12	0		245	-0-	245	245	245	2			N	-0-					-0-
01	0		762	-0-	762	1007	762	2			N	-0-					-0-

MOBIL OIL CORPORATION WELL #: 1 RRCID -> 185500 COMPL. DATE 07/31/2001 TOTAL DEPTH 3450 PERF. 3156 - 3166

08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	0		63	-0-	63	63	63	2			N	-0-					-0-
01	0		100	-0-	100	163	100	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
MARTIN, FRANK WELL #: 3 RRCID -> 193341 COMPL. DATE 01/09/2003 TOTAL DEPTH 3435 PERF. 3359 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	0		457	-0-	457	457	457	2			N	-0-					-0-
01	0		444	-0-	444	901	444	2			N	-0-					-0-

MARTIN, FRANK WELL #: 5 RRCID -> 242651 COMPL. DATE 08/01/2007 TOTAL DEPTH 3815 PERF. 2974 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	217	N	42	-0-	-175	-0-	42	2			N	-0-					-0-
11	210	N	4	-0-	-206	-0-	4	2			N	-0-					-0-
12	0		49	-0-	49	49	49	2			N	-0-					-0-
01	0		43	-0-	43	92	43	2			N	-0-					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 243621 COMPL. DATE 03/25/2008 TOTAL DEPTH 3750 PERF. 3181 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
12	0		303	-0-	303	303	303	2			N	-0-					-0-
01	0		219	-0-	219	522	219	2			N	-0-					-0-

SMITH, M WELL #: 3 RRCID -> 243805 COMPL. DATE 10/21/2008 TOTAL DEPTH 3392 PERF. 3339 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
10	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
12	0		326	-0-	326	326	326	2			N	-0-					-0-
01	0		375	-0-	375	701	375	2			N	-0-					-0-

SMITH, M. WELL #: 2 RRCID -> 251674 COMPL. DATE 03/17/2008 TOTAL DEPTH 3850 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	0		297	-0-	297	297	297	2			N	-0-					-0-
12	0		248	-0-	248	545	248	2			N	-0-					-0-
01	0		284	-0-	284	829	284	2			N	-0-					-0-

GRAHAM, R. L. WELL #: 5 RRCID -> 251675 COMPL. DATE 04/03/2007 TOTAL DEPTH 3755 PERF. 3170 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	0		146	-0-	146	146	146	2			N	-0-					-0-
01	0		178	-0-	178	324	178	2			N	-0-					-0-

GRANBURY, N.E. (ATOKA) 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
DAY GAS UNIT WELL #: 1 RRCID -> 167617 COMPL. DATE 12/19/1997 TOTAL DEPTH 5789 PERF. 4470 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-

OVERTON, J.D. HEIRS WELL #: 1 RRCID -> 202790 COMPL. DATE 05/27/2004 TOTAL DEPTH 6033 PERF. 4889 - 4960

08	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-
09	750	N	748	-0-	-2	-0-	748	2			N	-0-					-0-
10	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
LANGDON WELL #: 2 RRCID -> 211352 COMPL. DATE 05/25/2005 TOTAL DEPTH 5747 PERF. 3777 - 5484

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN J. MILES, JR. GAS UNIT WELL #: 4 RRCID -> 212409 COMPL. DATE 05/24/2005 TOTAL DEPTH 6360 PERF. 5793 - 5813

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCY UNIT WELL #: 2 RRCID -> 228695 COMPL. DATE 04/03/2006 TOTAL DEPTH 6110 PERF. 4026 - 5745

08	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					42
09	0		-0-	-0-	-0-	-0-					Y	-0-					42
10	0		-0-	-0-	-0-	-0-					Y	-0-					42
11	0		155	-0-	155	155	155	3			Y	-0-					42
12	0		121	-0-	121	276	121	3			Y	-0-					42
*01	276	N	-0-	-0-	-276	-0-					Y	-0-					42

MARSHALL, SAM A WELL #: 2 RRCID -> 228926 COMPL. DATE 09/14/2006 TOTAL DEPTH 5680 PERF. 4911 - 5368

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HAYWIRE WELL #: 2 RRCID -> 229706 COMPL. DATE 05/26/2008 TOTAL DEPTH 4874 PERF. 4120 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SAM WELL #: 2 RRCID -> 233611 COMPL. DATE 04/14/2006 TOTAL DEPTH 5936 PERF. 4148 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-	-0-	-0-	157	1	1883	3	N	-0-					-0-
09	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
10	2139	N	2055	-0-	-84	-0-	2055	3			N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
12	2046	N	1991	-0-	-55	-0-	1991	3			N	-0-					-0-
01	2046	N	1951	-0-	-95	-0-	1951	3			N	-0-					-0-

SMELLEY WELL #: 2 RRCID -> 235679 COMPL. DATE 09/07/2006 TOTAL DEPTH 5930 PERF. 3811 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEED RACER WELL #: 2D RRCID -> 239823 COMPL. DATE 05/03/2006 TOTAL DEPTH 6148 PERF. 3021 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					-0-

HANKS, CHRISTOPHER GLENN 354655
NUTT WELL #: 2 RRCID -> 090711 COMPL. DATE 11/24/1980 TOTAL DEPTH 5832 PERF. 3610 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					16
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					16
10	0		489	-0-	489	489	489	2			N	-0-					16
11	0		445	-0-	445	934	445	2			N	-0-					16
*12	1473	N	539	-0-	-934	-0-	539	2			N	-0-					16
01	0		484	-0-	484	484	484	2			N	-0-					16

TANTON WELL #: 2 RRCID -> 090789 COMPL. DATE 11/26/1980 TOTAL DEPTH 5906 PERF. 3432 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					8
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					8
10	0		440	-0-	440	440	440	2			N	-0-					8
11	0		408	-0-	408	848	408	2			N	-0-					8
*12	1319	N	471	-0-	-848	-0-	471	2			N	-0-					8
01	0		443	-0-	443	443	443	2			N	-0-					8

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HANKS, CHRISTOPHER GLENN //CONT.// 354655
LAGUNA HARBOUR GAS UNIT WELL #: 1 C RRCID -> 091589 COMPL. DATE 11/10/1980 TOTAL DEPTH 5535 PERF. 4321 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					6
09	0	W	-0-	-0-	-0-	-0-					N	-0-					6
10	0		-0-	-0-	-0-	-0-					N	-0-					6
11	0		-0-	-0-	-0-	-0-					N	-0-					6
12	0	W	-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6

5UNN, ALLIE B. WELL #: 1 C RRCID -> 093803 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 4442 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0		23	-0-	23	23	23	2			N	-0-					24
11	0		28	-0-	28	51	28	2			N	-0-					24
*12	85	N	34	-0-	-51	-0-	34	2			N	-0-					24
01	0		36	-0-	36	36	36	2			N	-0-					24

LEACH-NICHOLS GAS UNIT WELL #: 1 RRCID -> 151431 COMPL. DATE 06/30/1994 TOTAL DEPTH 5722 PERF. 3360 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	0		92	-0-	92	92	92	2			N	-0-					-0-
11	0		82	-0-	82	174	82	2			N	-0-					-0-
*12	251	N	77	-0-	-174	-0-	77	2			N	-0-					-0-
01	0		91	-0-	91	91	91	2			N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
CALHOUN WELL #: 2 RRCID -> 115508 COMPL. DATE 02/28/1985 TOTAL DEPTH 5475 PERF. 5333 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

CALHOUN WELL #: 5A RRCID -> 128657 COMPL. DATE 08/23/1988 TOTAL DEPTH 5630 PERF. 5302 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
10	961	N	821	-0-	-140	-0-	821	2			N	-0-					-0-
11	900	N	885	-0-	-15	-0-	885	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
DOSS WELL #: 1 RRCID -> 110259 COMPL. DATE 12/15/1983 TOTAL DEPTH 5766 PERF. 5489 - 5513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
G & F OIL, INC. 292000
TANTON WELL #: 1 RRCID -> 087982 COMPL. DATE 10/28/1979 TOTAL DEPTH 5650 PERF. 5447 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
LAGUNA HARBOUR GAS UNIT WELL #: 1 T RRCID -> 091588 COMPL. DATE 11/07/1980 TOTAL DEPTH 5535 PERF. 5102 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUNN, ALLIE B. WELL #: 1 T RRCID -> 093802 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 5252 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
11	0		249	-0-	249	249	249	2			N	-0-					-0-
*12	559	N	310	-0-	-249	-0-	310	2			N	-0-					-0-
01	0		320	-0-	320	320	320	2			N	-0-					-0-

GRAND PARTNERS (CONGL.) 36356 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
PARKS, J. W. "A" WELL #: 112T RRCID -> 172136 COMPL. DATE 01/23/1999 TOTAL DEPTH 4600 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANDBURY, E.(CONGL.) 36363 300 NON-ASSOCIATED PRORATED CNTY: HOOD
TEP BARNETT USA, LLC 842986
LITTLE HOSS WELL #: M 5 RRCID -> 278239 COMPL. DATE 07/17/2015 TOTAL DEPTH 6522 PERF. 5896 - 5927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2022

GRANT SAND (3300) 36381 250 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
NEWBY, H.H. WELL #: 3 RRCID -> 281484 COMPL. DATE 10/18/2016 TOTAL DEPTH 6700 PERF. 4556 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
10	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

GRANT SAND (3300) //CONT.// 36381 250 NON-ASSOCIATED CAPACITY CNTY: PARKER
JBL OIL & GAS OPERATING, LLC 427412
BURKHALTER A WELL #: 1H RRCID -> 289602 COMPL. DATE 06/10/2020 TOTAL DEPTH 4605 PERF. 4893 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	B	17534					N	NO RPT					-0-

GOUGE WELL #: 1H RRCID -> 290101 COMPL. DATE 07/04/2020 TOTAL DEPTH 3620 PERF. 4174 - 9886

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOOTH, L. P. WELL #: 3H RRCID -> 267931 COMPL. DATE 04/11/2013 TOTAL DEPTH 4650 PERF. 4850 - 8624

08	7285	X	-0-	-0-	-7285	B	-0-					Y	-0-					169
09	6570	X	-0-	-0-	-6570	B	-0-					Y	-0-					169
*10	6789	X	-0-	-0-	-6789	B	-0-					Y	-0-					169
*11	5820	X	-0-	-0-	-5820	B	-0-					Y	-0-					169
*12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					169
*01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					169

GRANT (STRAWN, LOWER) 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. 090870
BYERS GAS UNIT WELL #: 3 RRCID -> 193310 COMPL. DATE 10/14/2002 TOTAL DEPTH 6090 PERF. 4141 - 4159

08	1130	N	1130	-0-	-0-		-0-	1130	3			N	-0-					47
09	1073	N	1073	-0-	-0-		-0-	1073	3			N	-0-					47
10	1054	N	990	-0-	-64		-0-	990	3			N	-0-					47
11	1020	N	848	-0-	-172		-0-	847	3	1	9	N	1					48
12	715	N	715	-0-	-0-		-0-	715	3			N	-0-					48
01	1084	N	1084	-0-	-0-		-0-	1083	3	1	9	N	1					49

CLARK UNIT WELL #: 3 RRCID -> 284412 COMPL. DATE 05/07/2018 TOTAL DEPTH 5180 PERF. 4472 - 4580

08	527	N	485	-0-	-42		-0-	485	3			N	-0-					-0-
09	510	N	452	-0-	-58		-0-	452	3			N	-0-					-0-
10	527	N	393	-0-	-134		-0-	393	3			N	-0-					-0-
11	480	N	376	-0-	-104		-0-	376	3			N	-0-					-0-
12	306	N	306	-0-	-0-		-0-	306	3			N	-0-					-0-
01	403	N	330	-0-	-73		-0-	330	3			N	-0-					-0-

ITX PIPELINE COMPANY, LLC 427185
CARR, J. R. UNIT WELL #: 2 C RRCID -> 082148 COMPL. DATE 08/12/1978 TOTAL DEPTH 5420 PERF. 4372 - 7398

08	SI MULT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-		-0-					N	-0-					-0-

GRANT (STRAWN, LOWER) //CONT.// 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WINSTON & REBA JONES WELL #: 1 RRCID -> 134889 COMPL. DATE 05/22/1990 TOTAL DEPTH 6061 PERF. 4411 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		562	-0-	562	562	562	2			N	-0-					-0-
09	1124	N	562	-0-	-562	-0-	562	2			N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	0		544	-0-	544	544	544	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	544					N	NO RPT					-0-

SAGE OIL AND GAS, LLC 743222
COLLINS "A" WELL #: 1 RRCID -> 085579 COMPL. DATE 12/03/1979 TOTAL DEPTH 5777 PERF. 4550 - 4660

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRAYSTONE (SHALLOW STRAWN) 36572 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
BENNETT WELL #: 9604A RRCID -> 170603 COMPL. DATE 04/15/1998 TOTAL DEPTH 481 PERF. 464 - 481

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	103	-0-	103	103	103	103	3			N	-0-					-0-

BENNETT WELL #: 9604B RRCID -> 172567 COMPL. DATE 03/30/1999 TOTAL DEPTH 486 PERF. 471 - 486

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	103	-0-	103	103	103	103	3			N	-0-					-0-

GREEN (CONGL.) 36629 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
SAYRE, ED WELL #: 1 RRCID -> 130430 COMPL. DATE 01/24/1989 TOTAL DEPTH 4580 PERF. 4130 - 4148

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					135
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					135
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					135
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					135
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					135
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					135

GREEN, E. (DOSS) 36630 150 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BOWMAN, DANIEL WELL #: 1 RRCID -> 152308 COMPL. DATE 11/08/1994 TOTAL DEPTH 4480 PERF. 2902 - 2920

08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
09	1290	N	1096	-0-	-194	-0-	1096	2			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	1110	N	980	-0-	-130	-0-	980	2			N	-0-					-0-
12	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

GREEN, S. (MISS.) 36637 650 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "53A" WELL #: 1 RRCID -> 180095 COMPL. DATE 08/05/2000 TOTAL DEPTH 4656 PERF. 4534 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	925	3	35	9	N	32					109
09	0		861	-0-	861	861	838	3	23	9	N	21					130
10	0		932	-0-	932	1793	900	3	32	9	N	29					159
11	0		871	-0-	871	2664	849	3	22	9	N	20					179
12	0		838	-0-	838	3502	817	3	21	9	N	19	177	1			21
01	0	N	NO RPT	-0-	-0-	3502					N	NO RPT					21

GREEN BRANCH (3300) 36652 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 116896 COMPL. DATE 01/31/1985 TOTAL DEPTH 5700 PERF. 3652 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	360	N	232	-0-	-128	-0-	232	2			N	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

RKW OPERATING LLC 714311
WOOLSEY WELL #: 1 RRCID -> 100991 COMPL. DATE 03/18/1982 TOTAL DEPTH 5853 PERF. 3012 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	0		23	-0-	23	23	23	2			N	-0-					-0-
10	41	N	18	-0-	-23	-0-	18	2			N	-0-					-0-
11	0		11	-0-	11	11	11	2			N	-0-					-0-
12	0		13	-0-	13	24	13	2			N	-0-					-0-
01	0		10	-0-	10	34	10	2			N	-0-					-0-

WILLARD, JAMES 924326
ODOM UNIT WELL #: 1 RRCID -> 153969 COMPL. DATE 12/01/1994 TOTAL DEPTH 5800 PERF. 3452 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	0		143	-0-	143	143	143	2			N	-0-					-0-
11	0		138	-0-	138	281	138	2			N	-0-					-0-
12	0		138	-0-	138	419	138	2			N	-0-					-0-
01	0		138	-0-	138	557	138	2			N	-0-					-0-

GREEN SHOW (UPPER CADDO) 36756 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 3 RRCID -> 143329 COMPL. DATE N/A TOTAL DEPTH 3236 PERF. 2687 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	113	-0-	-11	-0-	113	3			Y	-0-					120
09	120	#	116	-0-	-4	-0-	116	3			Y	-0-					120
10	124	#	119	-0-	-5	-0-	119	3			Y	-0-					120
11	120	#	90	-0-	-30	-0-	90	3			Y	-0-					120
12	124	#	81	-0-	-43	-0-	81	3			Y	-0-					120
01	124	#	91	-0-	-33	-0-	91	3			Y	-0-					120

DUDLEY WELL #: 1 RRCID -> 267995 COMPL. DATE 05/01/2011 TOTAL DEPTH 2799 PERF. 2647 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	90	#	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	93	#	79	-0-	-14	-0-	79	3			N	-0-					-0-

GRIMM (GARDNER) 37023 600 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DINO OPERATING LLC 220719
LANDERS WELL #: 1 RRCID -> 118106 COMPL. DATE 03/06/1985 TOTAL DEPTH 4225 PERF. 3252 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 123880 COMPL. DATE 03/12/1987 TOTAL DEPTH 3440 PERF. 2802 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

GROGAN (1300) 37121 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
SMITH, JERRY ZEE (ZEB) 792930
THOMPSON WELL #: 1 RRCID -> 119639 COMPL. DATE 09/20/1985 TOTAL DEPTH 2310 PERF. 1559 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSVENOR, SW. (MARBLE FALLS) 37157 600 NON-ASSOCIATED ONE WELL CNTY: BROWN
FURRY PRODUCING COMPANY 291650
KING, R. A. WELL #: 1 RRCID -> 099913 COMPL. DATE 04/17/1982 TOTAL DEPTH 2731 PERF. 2635 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	0		97	-0-	97	97	97	2			N	-0-					-0-
10	0		76	-0-	76	173	76	2			N	-0-					-0-
11	0		71	-0-	71	244	71	2			N	-0-					-0-
12	0		85	-0-	85	329	85	2			N	-0-					-0-
01	0		71	-0-	71	400	71	2			N	-0-					-0-

GROUP (MASSIVE) 37163 498 ASSOCIATED 49B CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
COCHRAN ESTATE WELL #: 2A RRCID -> 190199 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 4151 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROUP, W. (STRAWN LIME) 37170 500 ASSOCIATED ONE WELL CNTY: NOLAN
KATSCO ENERGY, INC. 451645
SEARS, LANCE WELL #: 2 RRCID -> 185495 COMPL. DATE N/A TOTAL DEPTH 7270 PERF. 6865 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	74	-0-	-143	-0-	74	3			N	-0-					117
09	300	N	29	-0-	-271	-0-	29	3			N	-0-					117
10	372	N	81	-0-	-291	-0-	81	3			N	-0-					117
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					117
*12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					117
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					117

GROVER HART (MISS. REEF) 37184 500 ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
STROEBEL WELL #: 1C RRCID -> 176072 COMPL. DATE 02/01/2000 TOTAL DEPTH 3730 PERF. 3675 - 3679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

HA DA CA (CHAPPEL REEF) 37547 175 NON-ASSOCIATED ONE WELL CNTY: BROWN
R & D OPERATING, INC. 685874
MASHBURN WELL #: 1 RRCID -> 109049 COMPL. DATE 09/15/1983 TOTAL DEPTH 2042 PERF. 1958 - 1981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 11/21/2022 - WELL PLUGGED 11/21/22

H.M.N. (CADDO) 37742 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BLACK, HAROLD WELL #: 6201 RRCID -> 156104 COMPL. DATE 01/16/1985 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	354	-0-	354	354	354	2			N	-0-					14
09	14B2	EXT	314	-0-	314	668	314	2			N	-0-					14
10	14B2	EXT	99	-0-	99	767	99	2			N	-0-					14
*11		667	1049	-0-	382	1149	1049	2			N	-0-					14
*12	2681	N	1532	-0-	-1149	-0-	1532	2			N	-0-					14
*01	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					14

H.P.C. (CONGLOMERATE) 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE WELL #: 11 RRCID -> 162796 COMPL. DATE 10/16/1984 TOTAL DEPTH 4100 PERF. 3640 - 3643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT-HARRELL WELL #: 1 RRCID -> 125045 COMPL. DATE 10/31/1985 TOTAL DEPTH 3960 PERF. 3886 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL,W.A. "A" WELL #: 1 RRCID -> 119452 COMPL. DATE 12/05/1985 TOTAL DEPTH 3938 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
09	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
11	1500	N	1337	-0-	-163	-0-	1337	3			N	-0-					-0-
12	1457	N	1195	-0-	-262	-0-	1195	3			N	-0-					-0-
01	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-

H.P.C. (CONGLOMERATE) //CONT.// 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
J. D. GRAY ESTATE "A" WELL #: 1 RRCID -> 119633 COMPL. DATE 12/01/1985 TOTAL DEPTH 3900 PERF. 3736 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	324	-0-	-172	-0-	324	3			N	-0-					60
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					60
10	434	N	363	-0-	-71	-0-	363	3			N	-0-					60
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					60
12	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1					61
*01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					61

ENSERCH-GROVE "B" WELL #: 1 RRCID -> 133094 COMPL. DATE 12/01/1988 TOTAL DEPTH 4005 PERF. 3668 - 3676

08	837	N	754	-0-	-83	-0-	752	3	2	9	N	2					112
09	780	N	631	-0-	-149	-0-	631	3			N	-0-					112
10	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					116
11	782	N	782	-0-	-0-	-0-	768	3	14	9	N	13					129
12	654	N	654	-0-	-0-	-0-	646	3	8	9	N	7					136
01	806	N	716	-0-	-90	-0-	712	3	4	9	N	4					140

MILLER, J. A. WELL #: 1 RRCID -> 166149 COMPL. DATE 12/03/1985 TOTAL DEPTH 4040 PERF. 3802 - 3828

08	341	N	338	-0-	-3	-0-	313	3	25	9	N	23					138
09	360	N	333	-0-	-27	-0-	307	3	26	9	N	24					162
10	341	N	331	-0-	-10	-0-	309	3	22	9	N	20					182
11	347	N	347	-0-	-0-	-0-	305	3	42	9	N	38					220
12	341	N	302	-0-	-39	-0-	268	3	34	9	N	31	191	1			60
*01	356	N	356	-0-	-0-	-0-	326	3	30	9	N	27					87

GRAY, J. D. ESTATE WELL #: 1 RRCID -> 209267 COMPL. DATE 01/16/1985 TOTAL DEPTH 3896 PERF. 3755 - 3770

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2022 - WELL PLUGGED 8/9/2022

HPM (CONGL. 4300) 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
MOORE H.P. WELL #: 1 RRCID -> 068863 COMPL. DATE 08/12/1981 TOTAL DEPTH 4423 PERF. 4402 - 4412

08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	0		1098	-0-	1098	1098	1098	3			N	-0-					-0-
11	0		1011	-0-	1011	2109	1011	3			N	-0-					-0-
12	0		1093	-0-	1093	3202	1093	3			N	-0-					-0-
01	0		1196	-0-	1196	4398	1196	3			N	-0-					-0-

LAMKIN, W.W. WELL #: 2 U RRCID -> 076557 COMPL. DATE 04/19/1978 TOTAL DEPTH 4960 PERF. N/A

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS, PHIL WELL #: 1 U RRCID -> 077217 COMPL. DATE 06/06/1978 TOTAL DEPTH 4872 PERF. 4469 - 4487

08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	0		292	-0-	292	292	292	3			N	-0-					-0-
11	0		271	-0-	271	563	271	3			N	-0-					-0-
12	0		273	-0-	273	836	273	3			N	-0-					-0-
01	0		316	-0-	316	1152	316	3			N	-0-					-0-

H. & R. (BEND CONGL) 37762 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
PALO CROSS, LLC 637384
ANTHONY WELL #: 1 RRCID -> 099746 COMPL. DATE 05/27/1981 TOTAL DEPTH 4724 PERF. 4580 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (RANGER SAND) 37978 590 ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 9 RRCID -> 138331 COMPL. DATE 11/23/1983 TOTAL DEPTH 3800 PERF. 3584 - 3600

08	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	2			Y	-0-					-0-
10	186	N	130	-0-	-56	-0-	130	2			Y	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	2			Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 6 RRCID -> 152254 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 3474 - 3480

08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	2			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 10 RRCID -> 152255 COMPL. DATE 12/03/1983 TOTAL DEPTH 3850 PERF. N/A

08	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

HAGAMAN (3500) 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 2 RRCID -> 105988 COMPL. DATE 06/02/1983 TOTAL DEPTH 3650 PERF. 3498 - 3542

08	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-
10	0		99	-0-	99	99	99	2			Y	-0-					-0-
11	0		96	-0-	96	195	96	2			Y	-0-					-0-
12	0		81	-0-	81	276	81	2			Y	-0-					-0-
01	0		100	-0-	100	376	100	2			Y	-0-					-0-

REYNOLDS UNIT WELL #: 1 RRCID -> 110806 COMPL. DATE 05/23/1984 TOTAL DEPTH 3750 PERF. 3482 - 3488

08	589	N	563	-0-	-26	-0-	563	2			N	-0-					17
09	570	N	535	-0-	-35	-0-	535	2			N	-0-					17
10	558	N	553	-0-	-5	-0-	553	2			N	-0-					17
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					17
12	558	N	429	-0-	-129	-0-	429	2			N	-0-					17
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					17

HAGAMAN (3500) //CONT.// 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAGAMAN (SOUTH) WELL #: 11 RRCID -> 115492 COMPL. DATE 03/04/1985 TOTAL DEPTH 3850 PERF. 3653 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
09	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

TAYLOR UNIT WELL #: 1 RRCID -> 119216 COMPL. DATE 10/23/1985 TOTAL DEPTH 3798 PERF. 3686 - 3692

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGLER (CONGL.) 38018 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GO OIL CORP. 311420
HAGLER WELL #: 1 RRCID -> 103807 COMPL. DATE 11/14/1982 TOTAL DEPTH 4644 PERF. 4370 - 4390

08	527	N	509	-0-	-18	-0-	509	2			N	-0-					157
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					157
10	0		498	-0-	498	498	498	2			N	-0-					157
11	0		461	-0-	461	959	461	2			N	-0-					157
12	0		498	-0-	498	1457	498	2			N	-0-					157
01	0		489	-0-	489	1946	489	2			N	-0-					157

HALL-MCLEROY (DUFFER) 38197 750 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BJB TRANSPORT LLC 072511
HOMER WELL #: 1 RRCID -> 119695 COMPL. DATE 03/15/2004 TOTAL DEPTH 4078 PERF. 3762 - 3782

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (CONGL.) 38822 400 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
KUPP WELL #: 1 RRCID -> 162798 COMPL. DATE 04/18/1985 TOTAL DEPTH 4148 PERF. 3795 - 3800

08	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	#	31	-0-	-29	-0-	31	2			N	-0-					-0-
10	62	#	35	-0-	-27	-0-	35	2			N	-0-					-0-
11	60	#	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

HANVEY (LAKE SAND) 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
MURDOCK NO. 2 WELL #: 2 RRCID -> 105053 COMPL. DATE 03/18/1983 TOTAL DEPTH 4128 PERF. 3496 - 3516

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
THOMAS, CAGLE "B" WELL #: 1 RRCID -> 113542 COMPL. DATE 02/22/1983 TOTAL DEPTH 4065 PERF. 3487 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOWELL OIL & GAS 227557
SMITH, WESLEY WELL #: 1 RRCID -> 099933 COMPL. DATE 05/15/1982 TOTAL DEPTH 4154 PERF. 3564 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					25
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					25
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					25
11	0		3	-0-	3	3	3	3			N	-0-					25
12	0		3	-0-	3	6	3	3			N	-0-					25
01	3	N	NO RPT	-0-	-3	3					N	NO RPT					25

HANVEY, DON H. OIL INTERESTS INC 355586
BOGGS, J.B. WELL #: 3 RRCID -> 132160 COMPL. DATE 09/01/1989 TOTAL DEPTH 4073 PERF. 3493 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					12
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0		3	-0-	3	3	3	2			N	-0-					12

WRIGHT & HARRELL WELL #: 1 RRCID -> 162795 COMPL. DATE 10/15/1984 TOTAL DEPTH 4113 PERF. 3501 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGS, J. B. WELL #: 1 RRCID -> 162797 COMPL. DATE 03/30/1982 TOTAL DEPTH 4112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					65
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					65
10	0		-0-	-0-	-0-	-0-					N	-0-					65
11	0		-0-	-0-	-0-	-0-					N	-0-					65
12	0		-0-	-0-	-0-	-0-					N	-0-					65
01	0		4	-0-	4	4	4	2			N	-0-					65

THOMAS ET AL WELL #: 1 RRCID -> 185455 COMPL. DATE 01/20/1983 TOTAL DEPTH 4090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		3	-0-	3	3	3	2			N	-0-					-0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC//CONT.// 355586
PITTS-MURDOCK WELL #: 1 RRCID -> 185456 COMPL. DATE 01/17/1983 TOTAL DEPTH 4148 PERF. 3492 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					21
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					21
10	0		4	-0-	4	4	4	2			N	-0-					21
11	0		4	-0-	4	8	4	2			N	-0-					21
12	0		-0-	-0-	-0-	8					N	-0-					21
01	0		49	-0-	49	57	49	2			N	-0-					21

WOOTTEN-BOGGS UNIT WELL #: 1 RRCID -> 212617 COMPL. DATE 09/01/2005 TOTAL DEPTH 3908 PERF. 3466 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		3	-0-	3	3	3	2			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE WELL #: 16 RRCID -> 253454 COMPL. DATE 01/15/1986 TOTAL DEPTH 4070 PERF. 3382 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HANVEY (DEAD HORSE CREEK) 38822 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DJ & T SERVICES, LLC 221680
PROSPER BEND GAS WELL #: 3 RRCID -> 086488 COMPL. DATE 05/01/1997 TOTAL DEPTH 899 PERF. 600 - 630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MARBLE FALLS) 39035 500 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
RANKIN, RAY WELL #: 1 RRCID -> 102347 COMPL. DATE 07/24/1982 TOTAL DEPTH 3386 PERF. 2822 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	0		34	-0-	34	34	34	2			N	-0-					-0-
12	0		36	-0-	36	70	36	2			N	-0-					-0-
01	0		41	-0-	41	111	41	2			N	-0-					-0-

RANKIN, RAY WELL #: 2 RRCID -> 288660 COMPL. DATE 10/17/1982 TOTAL DEPTH 3264 PERF. 2806 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	0		42	-0-	42	42	42	2			N	-0-					-0-
11	0		34	-0-	34	76	34	2			N	-0-					-0-
12	0		36	-0-	36	112	36	2			N	-0-					-0-
01	0		41	-0-	41	153	41	2			N	-0-					-0-

HARKEN (CONGLOMERATE) 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
PARKS S.J.UNIT WELL #: 1 RRCID -> 060641 COMPL. DATE 11/15/1973 TOTAL DEPTH 4202 PERF. 3612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
10	0		1325	-0-	1325	1325	1325	3			N	-0-					-0-
11	0		2462	-0-	2462	3787	2462	3			N	-0-					-0-
12	0		2132	-0-	2132	5919	2132	3			N	-0-					-0-
01	0		1691	-0-	1691	7610	1691	3			N	-0-					-0-

YOUNG WELL #: 1 RRCID -> 061025 COMPL. DATE 07/22/1974 TOTAL DEPTH 5089 PERF. 3907 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RHYNE, J.V. 706379
GATLIN WELL #: 2 RRCID -> 067993 COMPL. DATE 04/16/1976 TOTAL DEPTH 4075 PERF. 3810 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TARPON OIL & GAS CO. 836178
ROCKING "R" RANCH WELL #: 1 RRCID -> 260657 COMPL. DATE 04/01/2011 TOTAL DEPTH 3970 PERF. 3491 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2049	-0-	-524	-0-	2049	3			N	-0-					31
09	2490	X	1514	-0-	-976	-0-	1514	3			N	-0-					31
10	2170	X	2049	-0-	-121	-0-	2049	3			N	-0-					31
11	2100	X	1173	-0-	-927	-0-	1173	3			N	-0-					31
12	2170	X	574	-0-	-1596	-0-	574	3			N	-0-					31
01	2046	X	835	-0-	-1211	-0-	835	3			N	-0-					31

HARKEN (CONGLOMERATE, UPPER) 39081 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
BEAN "A" WELL #: 1 T RRCID -> 100997 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 4350 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIET, L. (MISS.) 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
CARAWAY, F.E. WELL #: 1 RRCID -> 130833 COMPL. DATE 06/16/1982 TOTAL DEPTH 3710 PERF. 3390 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					114
*09	103	N	103	-0-	-0-	-0-	101	2	2	9	N	2					116
*10	102	N	102	-0-	-0-	-0-	98	2	4	9	N	4					120
*11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					120
12	0		116	-0-	116	116	115	2	1	9	N	1					121
01	0		112	-0-	112	228	112	2			N	-0-					121

HARRIET, L. (MISS.) //CONT.// 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. //CONT.// 146225
CARWAY, F. E. WELL #: 2 RRCID -> 130834 COMPL. DATE 04/12/1984 TOTAL DEPTH 3800 PERF. 3329 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	0		69	-0-	69	69	69	2			N	-0-					-0-
12	0		77	-0-	77	146	77	2			N	-0-					-0-
01	0		74	-0-	74	220	74	2			N	-0-					-0-

HARRIS (MARBLE FALLS) 39241 666 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 2 RRCID -> 123808 COMPL. DATE 03/01/1987 TOTAL DEPTH 3904 PERF. 3775 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	366	-0-	-37	-0-	349	2	17	9	N	15					57
09	420	N	338	-0-	-82	-0-	305	2	33	9	N	30					87
10	532	N	532	-0-	-0-	-0-	499	2	33	9	N	30					117
11	360	N	334	-0-	-26	-0-	312	2	22	9	N	20					137
*12	374	N	374	-0-	-0-	-0-	341	2	33	9	N	30					167
01	527	N	430	-0-	-97	-0-	401	2	29	9	N	26	176	1			17

HARRIS, ROY L. WELL #: 5 RRCID -> 223832 COMPL. DATE 10/30/2006 TOTAL DEPTH 3935 PERF. 3743 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2650	N	2650	-0-	-0-	-0-	2632	2	18	9	N	16					95
09	2693	N	2693	-0-	-0-	-0-	2665	2	28	9	N	25					120
10	2620	N	2620	-0-	-0-	-0-	2587	2	33	9	N	30					150
11	2035	N	2035	-0-	-0-	-0-	2001	2	34	9	N	31	180	1			1
*12	2675	N	2675	-0-	-0-	-0-	2662	2	13	9	N	12					13
01	2601	N	2601	-0-	-0-	-0-	2579	2	22	9	N	20					33

HART RANCH (CONGL. 4150) 39408 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8762 RRCID -> 104120 COMPL. DATE 11/15/1982 TOTAL DEPTH 5110 PERF. 4144 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
09	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*12	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*01	589	N	589	-0-	-0- B	-0-	510	2	79	9	N	72	72	1			-0-

HART RANCH 874 WELL #: 2 RRCID -> 282943 COMPL. DATE 08/25/2017 TOTAL DEPTH 4352 PERF. 4130 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	412	-0-	-239 B	-4065	412	2			N	-0-					-0-
09	390	N	130	-0-	-260 B	-4065	130	2			N	-0-					-0-
10	496	N	135	-0-	-361 B	-4065	135	2			N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-4065					N	-0-					-0-
12	0		-0-	-0-	-0- B	-4065					N	-0-					-0-
01	0		-0-	-0-	-0- B	-4065					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
LYON -B- WELL #: 2 RRCID -> 216232 COMPL. DATE 04/20/2006 TOTAL DEPTH 4560 PERF. 4056 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART RANCH (MARBLE FALLS CONGL.) 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH 867 WELL #: L 1 RRCID -> 254324 COMPL. DATE 11/20/2009 TOTAL DEPTH 4680 PERF. 4580 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	121	2	66	9	N	60	60	1			-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
01	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-

HART RANCH 869 WELL #: 3 RRCID -> 258504 COMPL. DATE 07/20/2010 TOTAL DEPTH 4728 PERF. 4564 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	0		51	-0-	51	51	51	2			N	-0-					-0-
01	0		-0-	-0-	-0-	51					N	-0-					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 4 RRCID -> 164302 COMPL. DATE 06/08/1997 TOTAL DEPTH 4196 PERF. 4108 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	2	-0-	-4	-0-	2	2			Y	-0-					23
09	5	N	2	-0-	-3	-0-	2	2			Y	-0-					23
10	0		1	-0-	1	1	1	2			Y	-0-					23
11	0		1	-0-	1	2	1	2			Y	-0-					23
*12	13	N	11	-0-	-2	-0-	11	2			Y	-0-					23
*01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					23

HART RANCH 23 WELL #: 3 RRCID -> 164303 COMPL. DATE 06/01/1997 TOTAL DEPTH 4200 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HART RANCH 23 WELL #: 5 RRCID -> 164304 COMPL. DATE 07/06/1997 TOTAL DEPTH 4521 PERF. 4248 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
09	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-
10	0		1	-0-	1	1	1	2			Y	-0-					-0-
11	0		1	-0-	1	2	1	2			Y	-0-					-0-
*12	16	N	14	-0-	-2	-0-	14	2			Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

HART RANCH (STRAWN) 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 4 RRCID -> 109329 COMPL. DATE 01/25/1984 TOTAL DEPTH 1986 PERF. 1410 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH (STRAWN) //CONT.// 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
HART RANCH WELL #: 5 RRCID -> 113531 COMPL. DATE 10/19/1984 TOTAL DEPTH 1550 PERF. 1409 - 1468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HART RANCH WELL #: 6 RRCID -> 117097 COMPL. DATE 12/17/2004 TOTAL DEPTH 1464 PERF. 946 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 8 RRCID -> 256671 COMPL. DATE 09/17/2007 TOTAL DEPTH 3257 PERF. 2619 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 10 RRCID -> 278064 COMPL. DATE 06/19/2015 TOTAL DEPTH 1952 PERF. 1400 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BOWDEN-BANE WELL #: 4 RRCID -> 282944 COMPL. DATE 10/23/2017 TOTAL DEPTH 2000 PERF. 1432 - 1494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 6 RRCID -> 236874 COMPL. DATE 01/31/2008 TOTAL DEPTH 1580 PERF. 1391 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	0		42	-0-	42	42	42	2			N	-0-					-0-
11	0		52	-0-	52	94	52	2			N	-0-					-0-
12	0		45	-0-	45	139	45	2			N	-0-					-0-
01	0		10	-0-	10	149	10	2			N	-0-					-0-

HART RANCH (STRAWN 2850) 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
CHANEY, CHARLIE WELL #: 1 RRCID -> 197011 COMPL. DATE 06/20/2003 TOTAL DEPTH 4220 PERF. 2554 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	0		187	-0-	187	187	187	2			N	-0-					-0-
11	414	N	227	-0-	-187	-0-	227	2			N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	0		234	-0-	234	234	234	2			N	-0-					-0-

GREEN, WILEY T. WELL #: 4 RRCID -> 209075 COMPL. DATE 03/21/2005 TOTAL DEPTH 4628 PERF. 2505 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	0		202	-0-	202	202	202	2			N	-0-					-0-
11	375	N	173	-0-	-202	-0-	173	2			N	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	0		87	-0-	87	87	87	2			N	-0-					-0-

GREEN, WILEY T. WELL #: 1 RRCID -> 214840 COMPL. DATE 01/13/2006 TOTAL DEPTH 4540 PERF. 2603 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
09	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-
10	0		74	-0-	74	74	74	2			N	-0-					-0-
11	168	N	94	-0-	-74	-0-	94	2			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	0		92	-0-	92	92	92	2			N	-0-					-0-

CURTIS WELL #: 1 RRCID -> 222096 COMPL. DATE 10/01/2006 TOTAL DEPTH 4453 PERF. 2642 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
10	0		228	-0-	228	228	228	2			N	-0-					-0-
11	515	N	287	-0-	-228	-0-	287	2			N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	0		282	-0-	282	282	282	2			N	-0-					-0-

GREEN, WILEY T. WELL #: 5 RRCID -> 237216 COMPL. DATE 03/01/2008 TOTAL DEPTH 3019 PERF. 2450 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	294	-0-	-171	-0-	294	2			N	-0-					-0-
09	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
10	0		386	-0-	386	386	386	2			N	-0-					-0-
11	812	N	426	-0-	-386	-0-	426	2			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
01	0		394	-0-	394	394	394	2			N	-0-					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8763 RRCID -> 116067 COMPL. DATE 01/30/1985 TOTAL DEPTH 3108 PERF. 2854 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH 877 WELL #: 8771A RRCID -> 185354 COMPL. DATE 09/10/2001 TOTAL DEPTH 4543 PERF. 3100 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

COLLEEN WELL #: 5 RRCID -> 280323 COMPL. DATE 03/15/2016 TOTAL DEPTH 5173 PERF. 2866 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 921 RRCID -> 192905 COMPL. DATE 01/17/2003 TOTAL DEPTH 3750 PERF. 2427 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMURREY D WELL #: 63D RRCID -> 283221 COMPL. DATE 02/02/2017 TOTAL DEPTH 4183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKER B PRODUCTION, L.L.C. 723239
GREEN, FLORENCE WELL #: 1 RRCID -> 199045 COMPL. DATE 01/08/2004 TOTAL DEPTH 4250 PERF. 2552 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
11	0		119	-0-	119	119	119	2			N	-0-					-0-
12	0		109	-0-	109	228	109	2			N	-0-					-0-
01	0		114	-0-	114	342	114	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
DEATON, LAVERNE WELL #: 1 RRCID -> 185416 COMPL. DATE 09/12/2001 TOTAL DEPTH 4225 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		30	-0-	30	30	30	3			N	-0-					-0-
11	0		-0-	-0-	-0-	30					N	-0-					-0-
12	0		-0-	-0-	-0-	30					N	-0-					-0-
01	0		-0-	-0-	-0-	30					N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. //CONT.// 786408
DEATON, LAVERNE WELL #: 3 RRCID -> 189088 COMPL. DATE 04/30/2002 TOTAL DEPTH 3151 PERF. 2766 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		17	-0-	17	17	17	3			N	-0-					-0-
12	0		38	-0-	38	55	38	3			N	-0-					-0-
01	0		34	-0-	34	89	34	3			N	-0-					-0-

DEATON, LAVERNE WELL #: 4 RRCID -> 193855 COMPL. DATE 01/31/2003 TOTAL DEPTH 2950 PERF. 2464 - 2566

08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		30	-0-	30	30	30	3			N	-0-					-0-
11	0		-0-	-0-	-0-	30					N	-0-					-0-
12	0		-0-	-0-	-0-	30					N	-0-					-0-
01	0		-0-	-0-	-0-	30					N	-0-					-0-

SINGLETON WELL #: 5 RRCID -> 205060 COMPL. DATE 08/31/2004 TOTAL DEPTH 3190 PERF. 2498 - 2504

08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		172	-0-	172	172	172	3			N	-0-					-0-
11	0		16	-0-	16	188	16	3			N	-0-					-0-
12	0		-0-	-0-	-0-	188					N	-0-					-0-
01	0		1	-0-	1	189	1	3			N	-0-					-0-

HASKELL COUNTY REGULAR 39583 001 ASSOCIATED 49B CNTY: HASKELL
SANDERS ENERGY LLC 747645
WOLF CAMP UNIT WELL #: 11 RRCID -> 127399 COMPL. DATE 12/13/1983 TOTAL DEPTH 1699 PERF. 1314 - 1327

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYMORE (BIG SALINE) 39801 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
HAYMORE FRANCES -A- WELL #: 1 RRCID -> 056652 COMPL. DATE 09/12/1973 TOTAL DEPTH 3900 PERF. 3470 - 0

08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
12	0		260	-0-	260	260	260	2			N	-0-					-0-
01	0		279	-0-	279	539	279	2			N	-0-					-0-

HAYNES (CROSS CUT) 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENVOY RESOURCES INC. 253131
CHARLES LEE-CLAWSON WELL #: 2 RRCID -> 115225 COMPL. DATE 02/12/1985 TOTAL DEPTH 1487 PERF. 1432 - 1444

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES (CROSS CUT SAND) 39820 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CREEK ENERGY, INC. 188579
HAYNES WELL #: A 4 RRCID -> 104117 COMPL. DATE 01/25/1983 TOTAL DEPTH 2173 PERF. 1094 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIDENREICH (UPPER MARBLE FALLS) 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
COAN WELL #: 4 RRCID -> 138047 COMPL. DATE 07/01/1984 TOTAL DEPTH 3032 PERF. 2880 - 2910

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		4	-0-	4	4	3	3	1	9	N	1					46
09	9	N	5	-0-	-4	-0-	4	3	1	9	N	1					47
10	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1					48
11	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1					49
12	5	N	4	-0-	-1	-0-	3	3	1	9	N	1					50
*01	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1					51

SOUTHWEST GAS SYSTEMS, INC. 806190
GREGORY "6" WELL #: 1 RRCID -> 140844 COMPL. DATE 01/18/1992 TOTAL DEPTH 2854 PERF. 2630 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (KING SAND) 40311 480 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ADAMI WEST WELL #: 2 RRCID -> 266000 COMPL. DATE 08/07/2011 TOTAL DEPTH 4047 PERF. 1540 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2022

HENLEY (DUFFER 2740) 40444 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CHAPMAN OIL CO. 145860
TERRY UNIT WELL #: 1 RRCID -> 113182 COMPL. DATE 08/10/1984 TOTAL DEPTH 2997 PERF. 2734 - 2737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2022 - WELL PLUGGED 9/27/2022

HEROD (LAKE) 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
JM INVESTMENTS, L.L.C. 427733
FREYSCHLAG WELL #: 2 RRCID -> 121918 COMPL. DATE 08/10/1986 TOTAL DEPTH 3590 PERF. 3040 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEROD (LAKE) //CONT.// 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SEQUOIA ENERGY RESOURCES 767544
WAYWICK WELL #: 2 RRCID -> 111282 COMPL. DATE 05/10/1984 TOTAL DEPTH 3590 PERF. 3058 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HOPE WELL #: 1 RRCID -> 156651 COMPL. DATE 03/17/1992 TOTAL DEPTH 3432 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			92
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			92
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			92
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			92
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			92
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			92

HERRING (BRENEKE) 40818 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC 712386
HERRING, V. WELL #: 2 RRCID -> 098265 COMPL. DATE 01/01/1982 TOTAL DEPTH 1480 PERF. 1366 - 1378

08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERRING, V. WELL #: 4 RRCID -> 098508 COMPL. DATE 01/26/1982 TOTAL DEPTH 1499 PERF. 1380 - 1382

08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERRING (WINCHELL) 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC 712386
HERRING, V. WELL #: 1 RRCID -> 098264 COMPL. DATE 01/29/1982 TOTAL DEPTH 948 PERF. 851 - 853

08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERRING, V. WELL #: 3 RRCID -> 101424 COMPL. DATE 08/11/1982 TOTAL DEPTH 1496 PERF. 867 - 869

08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERTA ROSE (JENNINGS SAND) 40871 210 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
ELLIOT, R. B. "18" WELL #: 1801 RRCID -> 153916 COMPL. DATE 01/11/1995 TOTAL DEPTH 2929 PERF. 2662 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
12	310	N	271	-0-	-39	-0-	271	2			Y	-0-					-0-
01	0		245	-0-	245	245	245	2			Y	-0-					-0-

HERTA ROSE (MISSISSIPPIAN) 40871 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 1C RRCID -> 150775 COMPL. DATE 04/10/1994 TOTAL DEPTH 4299 PERF. 4178 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH HOPES (MORRIS) 41131 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BRIDWELL OIL CO. 092480
BREWER, FLOYD WELL #: 4 RRCID -> 096372 COMPL. DATE 06/09/1981 TOTAL DEPTH 3492 PERF. 3453 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	147	-0-	-101	-0-	147	2			Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
10	0		145	-0-	145	145	145	2			Y	-0-					-0-
11	0		136	-0-	136	281	136	2			Y	-0-					-0-
12	0		114	-0-	114	395	114	2			Y	-0-					-0-
01	0		223	-0-	223	618	223	2			Y	-0-					-0-

HILL (LAKE-STORAGE) 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 1 RRCID -> 017754 COMPL. DATE 11/20/1929 TOTAL DEPTH 3589 PERF. 3532 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL		-0-	-0-	-0-	-0-					N	305	181	1			527
09	STG WDRL		-0-	-0-	-0-	-0-					N	269	179	1			617
10	STG WDRL		-0-	-0-	-0-	-0-					N	139	183	1			573
11	STG WDRL		-0-	-0-	-0-	-0-					N	392	515	1			450
12	STG WDRL		-0-	-0-	-0-	-0-					N	607	527	1			530
01	STG WDRL		-0-	-0-	-0-	-0-					N	749	524	1			755

HILL /LAKE SAND/ STORAGE UNIT WELL #: 2 RRCID -> 017755 COMPL. DATE 01/23/2002 TOTAL DEPTH 3592 PERF. 3560 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 5 RRCID -> 017758 COMPL. DATE N/A TOTAL DEPTH 4080 PERF. 3608 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL /LAKE SAND/ STORAGE UNIT WELL #: 6 RRCID -> 017759 COMPL. DATE N/A TOTAL DEPTH 3942 PERF. 3590 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 8 RRCID -> 017760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL(LAKE SAND) STORAGE UNIT WELL #: 9 RRCID -> 017761 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3598 - 3640

08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 10 RRCID -> 017762 COMPL. DATE 02/19/2004 TOTAL DEPTH 4262 PERF. 3546 - 3582

08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE) SAND STORAGE UNIT WELL #: 12 RRCID -> 017763 COMPL. DATE 03/15/2017 TOTAL DEPTH 3685 PERF. 3650 - 3685

08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT) WELL #: 7 RRCID -> 037314 COMPL. DATE 08/23/1962 TOTAL DEPTH 4247 PERF. 3586 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 2 RRCID -> 195168 COMPL. DATE 04/10/2003 TOTAL DEPTH 3767 PERF. 3635 - 3656

08	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG	INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
MITCHAM, G.P. #3 WELL #: 3 RRCID -> 198496 COMPL. DATE 01/06/2003 TOTAL DEPTH 3800 PERF. 3616 - 3650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, T.C. WELL #: 4 RRCID -> 198497 COMPL. DATE 09/22/2004 TOTAL DEPTH 3775 PERF. 3615 - 3668

08	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 14 RRCID -> 199755 COMPL. DATE 02/13/2004 TOTAL DEPTH 3750 PERF. 3608 - 3620

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL(LAKE SAND)STORAGE UNIT WELL #: 15 RRCID -> 199787 COMPL. DATE 02/24/2004 TOTAL DEPTH 3770 PERF. 3589 - 3619

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 5 RRCID -> 212085 COMPL. DATE 09/01/2005 TOTAL DEPTH 4050 PERF. 3612 - 3661

08	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 17 RRCID -> 212090 COMPL. DATE 09/01/2005 TOTAL DEPTH 3750 PERF. 3530 - 3576

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-SAND) WELL #: 18 RRCID -> 212091 COMPL. DATE 06/29/2005 TOTAL DEPTH 4036 PERF. 3602 - 3634

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
WILLIAMS, T.C. WELL #: 6 RRCID -> 213087 COMPL. DATE 11/09/2005 TOTAL DEPTH 4190 PERF. 3602 - 3640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
09	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-

HILL (LAKE SAND) WELL #: 21 RRCID -> 215143 COMPL. DATE 03/23/2006 TOTAL DEPTH 4040 PERF. 3620 - 3636

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 23 RRCID -> 215632 COMPL. DATE 03/22/2006 TOTAL DEPTH 4025 PERF. 3598 - 3628

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 20 RRCID -> 215668 COMPL. DATE 11/12/2005 TOTAL DEPTH 3660 PERF. 3587 - 3606

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, T. C. WELL #: 3 RRCID -> 215670 COMPL. DATE 04/11/2006 TOTAL DEPTH 3750 PERF. 3626 - 3634

08	STG WDRL	-0-	-0-	-0-	5414			N	-0-			-0-
09	STG WDRL	-0-	-0-	-0-	5414			N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	5414			N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	5414			N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	5414			N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	5414			N	-0-			-0-

WILLIAMS, T. C. WELL #: 7 RRCID -> 215673 COMPL. DATE 04/07/2005 TOTAL DEPTH 4015 PERF. 3612 - 3622

08	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
09	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			-0-

HILL (LAKE SAND) WELL #: 29 RRCID -> 221602 COMPL. DATE 12/15/2020 TOTAL DEPTH 3605 PERF. 3518 - 3530

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 24 RRCID -> 225906 COMPL. DATE 02/07/2017 TOTAL DEPTH 3760 PERF. 3662 - 3670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 28 RRCID -> 226454 COMPL. DATE 05/24/2007 TOTAL DEPTH 3695 PERF. 3608 - 3618

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 26 RRCID -> 228503 COMPL. DATE 05/23/2007 TOTAL DEPTH 3680 PERF. 3353 - 3371

08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE SAND) WELL #: 37D RRCID -> 228514 COMPL. DATE 06/14/2007 TOTAL DEPTH 3729 PERF. 3632 - 3680

08	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
09	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE SAND) WELL #: 39 RRCID -> 228515 COMPL. DATE 06/15/2007 TOTAL DEPTH 3735 PERF. 3611 - 3618

08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE SAND) WELL #: 36 RRCID -> 228517 COMPL. DATE 04/24/2017 TOTAL DEPTH 3765 PERF. 3645 - 3668

08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, T. C. WELL #: 9 RRCID -> 228518 COMPL. DATE 06/14/2007 TOTAL DEPTH 3750 PERF. 3626 - 3648

08	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 31 RRCID -> 234988 COMPL. DATE 10/12/2007 TOTAL DEPTH 3665 PERF. 3551 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 44 RRCID -> 234989 COMPL. DATE 11/03/2007 TOTAL DEPTH 3950 PERF. 3538 - 3554

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE) SAND WELL #: 40 RRCID -> 234990 COMPL. DATE 11/02/2007 TOTAL DEPTH 3760 PERF. 3653 - 3658

08	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 25 RRCID -> 236767 COMPL. DATE 09/22/2017 TOTAL DEPTH 3665 PERF. 3557 - 3572

08	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 22 RRCID -> 237144 COMPL. DATE 03/07/2006 TOTAL DEPTH 3975 PERF. 3562 - 3582

08	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL(LAKE SAND) WELL #: 42H RRCID -> 238288 COMPL. DATE 10/11/2013 TOTAL DEPTH 3546 PERF. 4261 - 4540

08	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 19 RRCID -> 240184 COMPL. DATE 03/01/2006 TOTAL DEPTH 4030 PERF. 3610 - 3640

08	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 16 RRCID -> 240186 COMPL. DATE 02/23/2006 TOTAL DEPTH 3676 PERF. 3578 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITTSON (CONGL) 41722 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
EL RENO ENERGY, LLC 250571
HITTSON EARLINE WELL #: 1 RRCID -> 064411 COMPL. DATE 09/23/1975 TOTAL DEPTH 4225 PERF. 4047 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	371	-0-	-187	-0-	371	2			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	558	N	301	-0-	-257	-0-	301	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HOG MOUNTAIN (BEND CONGL.) 41979 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
TOMLIN, MYRTLE WELL #: 1 RRCID -> 282132 COMPL. DATE 09/20/1974 TOTAL DEPTH 4175 PERF. 3928 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSER (DUFFER) 42877 500 ASSOCIATED 49B CNTY: COMANCHE
JONES, RODGER 444265
JONES "B" WELL #: 1 RRCID -> 152300 COMPL. DATE 11/12/1979 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON RANCH (STRAWN) 42915 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
EOG RESOURCES, INC. 253162
HOUSTON RANCH 8D WELL #: 8D RRCID -> 086416 COMPL. DATE 02/22/2006 TOTAL DEPTH 5254 PERF. 220 - 271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD (MARBLE FALLS) 42938 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HOWARD, ROY WELL #: 1 RRCID -> 097452 COMPL. DATE 07/31/1981 TOTAL DEPTH 1615 PERF. 1482 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD J. BASS (MISS.) 42973 250 ASSOCIATED CAPACITY CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
MERRICK DAVIS "26" WELL #: 1 RRCID -> 183006 COMPL. DATE 09/30/1996 TOTAL DEPTH 4788 PERF. 4634 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, MERRICK "23" WELL #: 1 RRCID -> 183008 COMPL. DATE 08/28/1996 TOTAL DEPTH 4925 PERF. 4861 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL (CONGL 3900) 43032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GANNETT OPERATING LLC 293813
HOWELL WELL #: 1 T RRCID -> 080819 COMPL. DATE 07/21/1978 TOTAL DEPTH 4222 PERF. 3920 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		300	-0-	300	300	300	2			Y	-0-					-0-
09	646	N	346	-0-	-300	-0-	346	2			Y	-0-					-0-
10	0		356	-0-	356	356	356	2			Y	-0-					-0-
11	675	N	319	-0-	-356	-0-	319	2			Y	-0-					-0-
12	372	N	206	-0-	-166	-0-	206	2			Y	-0-					-0-
01	0		348	-0-	348	348	348	2			Y	-0-					-0-

HOWELL WELL #: 5 RRCID -> 283057 COMPL. DATE 05/22/2017 TOTAL DEPTH 4475 PERF. 3906 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	5708	-0-	-1794	-0-	5702	2	6	9	N	5					580
09	7260	X	6584	-0-	-676	-0-	6580	2	4	9	N	4					584
10	0		6770	-0-	6770	6770	6764	2	6	9	N	5					589
11	12830	X	6060	-0-	-6770	-0-	6057	2	3	9	N	3					592
12	6789	X	3920	-0-	-2869	-0-	3912	2	8	9	N	7					599
01	0		6614	-0-	6614	6614	6611	2	3	9	N	3					602

HRUBETZ (ELLEN) 43073 500 ASSOCIATED 49B CNTY: COLEMAN
ATLAS OPERATING LLC 036587
SYKES, ALBERT "C" WELL #: 3 RRCID -> 171084 COMPL. DATE 01/07/1998 TOTAL DEPTH 5486 PERF. 4580 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRUBETZ (GRAY) 43073 525 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
EARTHBOUND RESOURCES LLC 238742
JOHNSON,RICHARD WELL #: 7 RRCID -> 128702 COMPL. DATE 09/28/1988 TOTAL DEPTH 4834 PERF. 3804 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBARD CREEK (STRAWN) 43112 852 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
HICKMAN "13" WELL #: 3 RRCID -> 153832 COMPL. DATE 04/06/1995 TOTAL DEPTH 4319 PERF. 2603 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
09	720	N	639	-0-	-81	-0-	639	2			N	-0-					-0-
10	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
11	720	N	690	-0-	-30	-0-	690	2			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-

HUDMAN (MARBLE FALLS) 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
CRESLENN-PARISH WELL #: 1 RRCID -> 017772 COMPL. DATE 11/14/1959 TOTAL DEPTH 4021 PERF. 3951 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDMAN, E. E. WELL #: 2 RRCID -> 017773 COMPL. DATE 09/15/1953 TOTAL DEPTH N/A PERF. 3960 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	959	-0-	-2	-0-	959	2			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-
12	961	N	877	-0-	-84	-0-	877	2			N	-0-					-0-
01	961	N	703	-0-	-258	-0-	703	2			N	-0-					-0-

PARISH, W. A. WELL #: 1 RRCID -> 017776 COMPL. DATE 03/23/1960 TOTAL DEPTH 4020 PERF. 3966 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

HUMMEL (CADDO) 43529 500 ASSOCIATED EXEMPT CNTY: EASTLAND
EVANS, DAVID 255545
BURK, H. V. WELL #: 1 RRCID -> 043670 COMPL. DATE 10/30/1958 TOTAL DEPTH 2489 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140

HYDE (CONGL.) 43957 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 1 RRCID -> 164511 COMPL. DATE 07/29/1997 TOTAL DEPTH 4197 PERF. 3931 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	49	-0-	-75	-0-	49	2			N	-0-					123
09	90	N	18	-0-	-72	-0-	18	2			N	-0-					123
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					123
11	0		101	-0-	101	101	101	2			N	-0-					123
12	0		64	-0-	64	165	64	2			N	-0-					123
01	0		54	-0-	54	219	54	2			N	-0-					123

HYLTON, NW. (GARDNER SD) 43972 710 NON-ASSOCIATED EXEMPT CNTY: NOLAN
ATLAS OPERATING LLC 036587
HANKS, BILLIE, -A- WELL #: 19 RRCID -> 049028 COMPL. DATE 09/02/1970 TOTAL DEPTH 6054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. C. (CADDO) 44070 500 ASSOCIATED ONE WELL CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
COURTNEY, M. K. WELL #: 2 RRCID -> 132691 COMPL. DATE 01/11/1985 TOTAL DEPTH 3938 PERF. 3152 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

I.L. & M. (CONGL.) 44110 300 ASSOCIATED 49B CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 2 RRCID -> 185506 COMPL. DATE 01/11/1986 TOTAL DEPTH 3550 PERF. 3102 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. L. & M. (UPPER CONGL.) 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
FOX WELL #: 3 RRCID -> 125887 COMPL. DATE 09/15/1987 TOTAL DEPTH 3501 PERF. 3108 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					204
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					204
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					204
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204

CHENOWETH, GROVER 147397
CANTWELL WELL #: 1 RRCID -> 129763 COMPL. DATE 08/17/1988 TOTAL DEPTH 3626 PERF. 3184 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					51
09	977	N	977	-0-	-0-	-0-	977	2			N	-0-					51
10	984	N	984	-0-	-0-	-0-	984	2			N	-0-					51
11	929	N	929	-0-	-0-	-0-	929	2			N	-0-					51
12	962	N	962	-0-	-0-	-0-	962	2			N	-0-					51
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					51

I. L. & M. (UPPER CONGL.) //CONT.// 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
FOX,T. WELL #: 2A RRCID -> 125725 COMPL. DATE 09/16/1987 TOTAL DEPTH 3466 PERF. 3069 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
12		14B2 EXT	100	-0-	100	100	100	2			N	-0-					85
01		14B2 EXT	88	-0-	88	188	88	2			N	-0-					85

JD OPERATING 427405
MINCHEW WELL #: 1 RRCID -> 128033 COMPL. DATE 07/20/1988 TOTAL DEPTH 3557 PERF. 3180 - 3210

08	428	N	428	-0-	-0-	-0-	426	2	2	9	N	2					91
09	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					93
10	0		426	-0-	426	426	424	2	2	9	N	2					95
11	0		385	-0-	385	811	382	2	3	9	N	3					98
12	0		379	-0-	379	1190	369	2	10	9	N	9					107
01	0		443	-0-	443	1633	431	2	12	9	N	11					118

LEWIS,CLYDELL WELL #: 1 RRCID -> 128742 COMPL. DATE 10/14/1988 TOTAL DEPTH 3826 PERF. 3176 - 3212

08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	0		106	-0-	106	106	106	2			N	-0-					-0-
11	0		95	-0-	95	201	95	2			N	-0-					-0-
12	0		92	-0-	92	293	92	2			N	-0-					-0-
01	0		108	-0-	108	401	108	2			N	-0-					-0-

IBEX (CADDO LIME) 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
D.J.F. SERVICES, INC. 196279
ELLIOTT, RAY WELL #: 4 RRCID -> 051423 COMPL. DATE 10/26/1971 TOTAL DEPTH 9220 PERF. 3388 - 3565

08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
COMPTON WELL #: 2 RRCID -> 017785 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3364 - 3450

08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					1
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					1
10	837	N	818	-0-	-19	-0-	814	2	4	9	N	4					5
11	780	N	769	-0-	-11	-0-	769	2			N	-0-					5
12	806	N	778	-0-	-28	-0-	778	2			N	-0-					5
01	806	N	803	-0-	-3	-0-	803	2			N	-0-					5

COMPTON WELL #: 3 RRCID -> 017786 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3330 - 3358

08	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
09	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-
10	248	N	80	-0-	-168	-0-	80	2			N	-0-					-0-
11	210	N	104	-0-	-106	-0-	104	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782

COMPTON, C. A. WELL #: 5 RRCID -> 017787 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3525 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	210	-0-	-69	-0-	210	2			N	-0-					7
09	240	N	68	-0-	-172	-0-	68	2			N	-0-					7
10	248	N	83	-0-	-165	-0-	80	2	3	9	N	3					10
11	210	N	105	-0-	-105	-0-	105	2			N	-0-					10
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					10
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					10

WITTY, J. J. WELL #: 3 RRCID -> 017789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3454 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
11	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
12	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
01	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-

GURNEY WELL #: 1 RRCID -> 041245 COMPL. DATE 02/21/1967 TOTAL DEPTH 4473 PERF. 3504 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
11	390	N	287	-0-	-103	-0-	287	2			N	-0-					-0-
12	403	N	35	-0-	-368	-0-	35	2			N	-0-					-0-
01	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-

JACKSON, COLE WELL #: 1 RRCID -> 042292 COMPL. DATE 06/15/1967 TOTAL DEPTH 3625 PERF. 3377 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					19
09	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					19
10	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					19
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					19
12	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					19
01	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					19

ELLIOT -7- WELL #: 1 RRCID -> 049559 COMPL. DATE 01/30/1971 TOTAL DEPTH 3719 PERF. 3544 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					72
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					72
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					72
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					72
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					72
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					72

VIERTEL-CULLERS GAS UNIT WELL #: 1 RRCID -> 055311 COMPL. DATE 04/03/1973 TOTAL DEPTH 3652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					21
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					21
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					21
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					21
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					21
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					21

WILD WELL #: 12 RRCID -> 059369 COMPL. DATE N/A TOTAL DEPTH 4324 PERF. 3410 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					9
09	0		304	-0-	304	304	304	2			N	-0-					9
10	0		293	-0-	293	597	293	2			N	-0-					9
11	0		330	-0-	330	927	330	2			N	-0-					9
12	0		335	-0-	335	1262	335	2			N	-0-					9
01	0		352	-0-	352	1614	352	2			N	-0-					9

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROBERTS WELL #: 1 RRCID -> 147229 COMPL. DATE 05/28/1993 TOTAL DEPTH 4278 PERF. 3533 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0		-0-	-0-	-0-	-0-					N	-0-					27
10	0		-0-	-0-	-0-	-0-					N	-0-					27
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-					27

IBEX, EAST (CADDO LIME) 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
ELLIOTT WELL #: 3 RRCID -> 121467 COMPL. DATE 06/06/1986 TOTAL DEPTH 4370 PERF. 3368 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	869	2	10	9	N	9					59
09	834	N	834	-0-	-0-	-0-	826	2	8	9	N	7					66
10	984	N	984	-0-	-0-	-0-	984	2			N	-0-					66
11	922	N	922	-0-	-0-	-0-	922	2			N	-0-					66
12	0		703	-0-	703	703	703	2			N	-0-					66
*01	1516	N	813	-0-	-703	-0-	813	2			N	-0-					66

PETEX 659782
WILD WELL #: 8 RRCID -> 017794 COMPL. DATE 03/13/1953 TOTAL DEPTH N/A PERF. 3419 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					10
09	0		1218	-0-	1218	1218	1218	2			N	-0-					10
10	0		986	-0-	986	2204	986	2			N	-0-					10
11	0		958	-0-	958	3162	958	2			N	-0-					10
12	0		852	-0-	852	4014	852	2			N	-0-					10
01	0		1007	-0-	1007	5021	1007	2			N	-0-					10

WILD-PARDEE WELL #: 1 RRCID -> 188080 COMPL. DATE 02/22/2002 TOTAL DEPTH 3870 PERF. 3506 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1051 RRCID -> 171534 COMPL. DATE 06/18/1998 TOTAL DEPTH 4422 PERF. 3380 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	21	-0-	-258	-0-	21	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	0		433	-0-	433	433	433	2			N	-0-					-0-
11	0		424	-0-	424	857	424	2			N	-0-					-0-
12	0		462	-0-	462	1319	462	2			N	-0-					-0-
01	0		446	-0-	446	1765	446	2			N	-0-					-0-

IBEX, EAST (MARBLE FALLS) 44164 568 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
COMPTON, HENRY WELL #: 1 RRCID -> 017796 COMPL. DATE 12/19/1959 TOTAL DEPTH 4308 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

IBEX SOUTH (JENNINGS) 44168 200 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MUSSELMAN 25B WELL #: 2501J RRCID -> 289277 COMPL. DATE 08/27/2010 TOTAL DEPTH 2510 PERF. 2383 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

IBEX, SW (CONGL. LOWER) 44170 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MUSSELMAN,J.E., SR. WELL #: 1 RRCID -> 122053 COMPL. DATE 08/22/1986 TOTAL DEPTH 4350 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
11	1350	N	1135	-0-	-215	-0-	1135	2			N	-0-					-0-
12	1395	N	984	-0-	-411	-0-	984	2			N	-0-					-0-
01	1395	N	961	-0-	-434	-0-	961	2			N	-0-					-0-

ILES (CONGLOMERATE) 44281 333 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ILES, G. H. "B" WELL #: 3 RRCID -> 169210 COMPL. DATE 07/13/1998 TOTAL DEPTH 4200 PERF. 4035 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	1287	-0-	-15	-0-	1287	3			N	-0-					-0-
09	1290	#	1238	-0-	-52	-0-	1238	3			N	-0-					-0-
10	0		1246	-0-	1246	1246	1246	3			N	-0-					-0-
11	0		1116	-0-	1116	2362	1116	3			N	-0-					-0-
12	0		1150	-0-	1150	3512	1150	3			N	-0-					-0-
01	0		1105	-0-	1105	4617	1105	3			N	-0-					-0-

ILES, G. H. WELL #: 11 RRCID -> 219662 COMPL. DATE N/A TOTAL DEPTH 4025 PERF. 3974 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	R	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	884	R	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	0		885	-0-	885	885	885	3			N	-0-					-0-
11	0		831	-0-	831	1716	831	3			N	-0-					-0-
12	0		844	-0-	844	2560	844	3			N	-0-					-0-
01	0		816	-0-	816	3376	816	3			N	-0-					-0-

ILES, G.H. "A" WELL #: 1 RRCID -> 219664 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 4036 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	593	-0-	-1267	-0-	593	3			N	-0-					-0-
09	1800	#	1457	-0-	-343	-0-	1457	3			N	-0-					-0-
10	0		1466	-0-	1466	1466	1466	3			N	-0-					-0-
11	0		1414	-0-	1414	2880	1414	3			N	-0-					-0-
12	0		1325	-0-	1325	4205	1325	3			N	-0-					-0-
01	0		1458	-0-	1458	5663	1458	3			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 181631 COMPL. DATE 12/18/2000 TOTAL DEPTH 4294 PERF. 4106 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	R	724	-0-	-0-	-0-	724	2			N	-0-					32
09	691	R	691	-0-	-0-	-0-	691	2			N	-0-					32
10	651	#	457	-0-	-194	-0-	457	2			N	-0-					32
11	630	#	524	-0-	-106	-0-	524	2			N	-0-					32
12	772	R	772	-0-	-0-	-0-	772	2			N	-0-					32
01	693	R	693	-0-	-0-	-0-	693	2			N	-0-					32

ILES (CONGLOMERATE) //CONT.// 44281 333 ASSOCIATED 49B CNTY: STEPHENS
KORNYE-TILLMAN COMPANY //CONT.// 475741
GOGGAN WELL #: 2 RRCID -> 199196 COMPL. DATE 12/01/2003 TOTAL DEPTH 4245 PERF. 4188 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	R	6	-0-	-0-	-0-	6	2			N	-0-					5
09	6	R	6	-0-	-0-	-0-	6	2			N	-0-					5
10	6	#	4	-0-	-2	-0-	4	2			N	-0-					5
11	6	#	5	-0-	-1	-0-	5	2			N	-0-					5
12	7	R	7	-0-	-0-	-0-	7	2			N	-0-					5
01	7	R	7	-0-	-0-	-0-	7	2			N	-0-					5

CUSTARD - PITTS WELL #: 1 RRCID -> 215858 COMPL. DATE 02/13/2006 TOTAL DEPTH 4385 PERF. 4310 - 4330

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSTARD-PITTS WELL #: 2 RRCID -> 225565 COMPL. DATE 01/18/2007 TOTAL DEPTH 4483 PERF. 3992 - 4012

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

ILES (CONGLOMERATE, UPPER) 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HARALSON WELL #: 7 RRCID -> 218879 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 4002 - 4022

08	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-					-0-
10	0		335	-0-	335	B	335	335	3		N	-0-					-0-
11	0		273	-0-	273	B	608	273	3		N	-0-					-0-
12	0		307	-0-	307	B	915	307	3		N	-0-					-0-
01	0		297	-0-	297	B	1212	297	3		N	-0-					-0-

ILES, G. H. "B" WELL #: 1 RRCID -> 221381 COMPL. DATE 08/14/2006 TOTAL DEPTH 4275 PERF. 4061 - 4063

08	62	N	51	-0-	-11	B	-0-	51	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8	B	-0-	52	3		N	-0-					-0-
10	0		53	-0-	53	B	53	53	3		N	-0-					-0-
11	0		33	-0-	33	B	86	33	3		N	-0-					-0-
12	0		27	-0-	27	B	113	27	3		N	-0-					-0-
01	0		25	-0-	25	B	138	25	3		N	-0-					-0-

ILES, G. H. "B" WELL #: 2 RRCID -> 221384 COMPL. DATE 08/16/2006 TOTAL DEPTH 4198 PERF. 4025 - 4039

08	2108	N	2084	-0-	-24	B	-0-	2084	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1990	-0-	-50	B	-0-	1990	3		N	-0-					-0-
10	0		2037	-0-	2037	B	2037	2037	3		N	-0-					-0-
11	0		1989	-0-	1989	B	4026	1989	3		N	-0-					-0-
12	0		2204	-0-	2204	B	6230	2204	3		N	-0-					-0-
01	0		2080	-0-	2080	B	8310	2080	3		N	-0-					-0-

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "B" WELL #: 3 RRCID -> 222997 COMPL. DATE 11/06/2006 TOTAL DEPTH 4395 PERF. 3968 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	0		407	-0-	407 B	407	407	3			N	-0-					-0-
11	0		381	-0-	381 B	788	381	3			N	-0-					-0-
12	0		377	-0-	377 B	1165	377	3			N	-0-					-0-
01	0		389	-0-	389 B	1554	389	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 5 RRCID -> 225903 COMPL. DATE 02/22/2007 TOTAL DEPTH 4425 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
10	0		164	-0-	164 B	164	164	3			N	-0-					-0-
11	0		171	-0-	171 B	335	171	3			N	-0-					-0-
12	0		187	-0-	187 B	522	187	3			N	-0-					-0-
01	0		182	-0-	182 B	704	182	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 7 RRCID -> 255380 COMPL. DATE 03/05/2010 TOTAL DEPTH 4750 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
10	0		775	-0-	775 B	775	775	3			N	-0-					-0-
11	0		704	-0-	704 B	1479	704	3			N	-0-					-0-
12	0		714	-0-	714 B	2193	714	3			N	-0-					-0-
01	0		748	-0-	748 B	2941	748	3			N	-0-					-0-

G. H. ILES 'C' WELL #: 1 RRCID -> 272377 COMPL. DATE 02/04/2014 TOTAL DEPTH 4785 PERF. 4021 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	612	-0-	-39 B	-0-	594	3	18	9	N	16	54	1			26
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	590	-0-	-10 B	-0-	572	3	18	9	N	16					42
10	0		597	-0-	597 B	597	584	3	13	9	N	12					54
11	0		580	-0-	580 B	1177	568	3	12	9	N	11					65
12	0		602	-0-	602 B	1779	584	3	18	9	N	16	55	1			26
01	0		613	-0-	613 B	2392	595	3	18	9	N	16					42

G. H. ILES 'C' WELL #: 2 RRCID -> 273805 COMPL. DATE 03/17/2014 TOTAL DEPTH 4830 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13 B	-0-	593	3	45	9	N	41					203
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	572	3	42	9	N	38	170	1			71
10	0		621	-0-	621 B	621	581	3	40	9	N	36					107
11	0		600	-0-	600 B	1221	547	3	53	9	N	48					155
12	0		597	-0-	597 B	1818	551	3	46	9	N	42					197
01	0		625	-0-	625 B	2443	585	3	40	9	N	36	169	1			64

ILES, G. H. "B" WELL #: 4 RRCID -> 282555 COMPL. DATE 07/13/2000 TOTAL DEPTH 4199 PERF. 3996 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1057	-0-	-59 B	-0-	1053	3	4	9	N	4					74
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1044	-0-	-36 B	-0-	1034	3	10	9	N	9					83
10	0		1079	-0-	1079 B	1079	1072	3	7	9	N	6					89
11	0		1028	-0-	1028 B	2107	1018	3	10	9	N	9					98
12	0		996	-0-	996 B	3103	988	3	8	9	N	7					105
01	0		1101	-0-	1101 B	4204	1091	3	10	9	N	9					114

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ILES, G. H. "B" WELL #: 5 RRCID -> 282556 COMPL. DATE 08/25/2002 TOTAL DEPTH 4200 PERF. 4024 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12 B	-0-	478	3	37	9	N	34					90
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	486	3	36	9	N	33	86	1			37
10	0		535	-0-	535 B	535	493	3	42	9	N	38					75
11	0		488	-0-	488 B	1023	430	3	58	9	N	53					128
12	0		494	-0-	494 B	1517	438	3	56	9	N	51	84	1			95
01	0		510	-0-	510 B	2027	456	3	54	9	N	49	86	1			58

ILES, G. H. "B" WELL #: 6 RRCID -> 282557 COMPL. DATE 09/02/2002 TOTAL DEPTH 4250 PERF. 4064 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1745	N	1745	-0-	-0- B	-0-	1708	3	37	9	N	34					91
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1592	-0-	-88 B	-0-	1557	3	35	9	N	32	86	1			37
10	0		1671	-0-	1671 B	1671	1629	3	42	9	N	38					75
11	0		1547	-0-	1547 B	3218	1488	3	59	9	N	54					129
12	0		1532	-0-	1532 B	4750	1477	3	55	9	N	50	84	1			95
01	0		1545	-0-	1545 B	6295	1490	3	55	9	N	50	87	1			58

INDIANOLA (MARBLE FALLS) 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
NORTH TEXAS PLUGGING, LLC 614284
STERLING WELL #: 1 RRCID -> 227164 COMPL. DATE 04/24/2007 TOTAL DEPTH 3682 PERF. 3181 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONA HICKEY (CONGLOMERATE) 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART, J.N. "A" WELL #: 8 RRCID -> 157306 COMPL. DATE 11/20/1995 TOTAL DEPTH 3745 PERF. 3496 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "49" WELL #: 1 RRCID -> 147111 COMPL. DATE 08/14/1993 TOTAL DEPTH 4017 PERF. 3825 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	0		40	-0-	40	40	40	2			N	-0-					-0-
10	0		33	-0-	33	73	33	2			N	-0-					-0-
11	0		29	-0-	29	102	29	2			N	-0-					-0-
12	0		26	-0-	26	128	26	2			N	-0-					-0-
01	157	N	29	-0-	-128	-0-	29	2			N	-0-					-0-

STUART ESTATE "61" WELL #: 2 RRCID -> 151725 COMPL. DATE 10/10/1994 TOTAL DEPTH 3952 PERF. 3626 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP //CONT.// 424988
STUART ESTATE "61" WELL #: 4 RRCID -> 201365 COMPL. DATE 02/29/2004 TOTAL DEPTH 4030 PERF. 3550 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 7 RRCID -> 205048 COMPL. DATE 08/17/2004 TOTAL DEPTH 3997 PERF. 3554 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 11 RRCID -> 211860 COMPL. DATE 06/27/2006 TOTAL DEPTH 4050 PERF. 3994 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	0		235	-0-	235	235	235	2			N	-0-					-0-
10	0		251	-0-	251	486	251	2			N	-0-					-0-
11	0		220	-0-	220	706	220	2			N	-0-					-0-
12	0		192	-0-	192	898	192	2			N	-0-					-0-
01	1117	N	219	-0-	-898	-0-	219	2			N	-0-					-0-

J-TEC OPERATING, LLC 427739
IONI CREEK "60" WELL #: 2 RRCID -> 151130 COMPL. DATE 08/20/1994 TOTAL DEPTH 4014 PERF. 3837 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	0		27	-0-	27	27	27	3			N	-0-					-0-
*12	46	N	19	-0-	-27	-0-	19	3			N	-0-					-0-
01	0		35	-0-	35	35	35	3			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 8 RRCID -> 149389 COMPL. DATE 04/12/1999 TOTAL DEPTH 4118 PERF. 4002 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
THOMPSON 40 WELL #: 1 RRCID -> 265244 COMPL. DATE 09/19/2011 TOTAL DEPTH 4150 PERF. 4024 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					52
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					52
10	0		414	-0-	414	414	414	2			N	-0-					52
11	0		366	-0-	366	780	362	2	4	9	N	4					56
12	0		327	-0-	327	1107	327	2			N	-0-					56
01	0		326	-0-	326	1433	326	2			N	-0-					56

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
THOMPSON 40 WELL #: 2 RRCID -> 267568 COMPL. DATE 02/18/2013 TOTAL DEPTH 4170 PERF. 4001 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	0		207	-0-	207	207	207	2			N	-0-					-0-
11	0		181	-0-	181	388	181	2			N	-0-					-0-
12	0		164	-0-	164	552	164	2			N	-0-					-0-
01	0		163	-0-	163	715	163	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 269382 COMPL. DATE 07/24/2013 TOTAL DEPTH 4172 PERF. 4012 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	621	-0-	-185	-0-	621	2			N	-0-					44
09	720	N	686	-0-	-34	-0-	686	2			N	-0-					44
10	0		720	-0-	720	720	720	2			N	-0-					44
11	0		551	-0-	551	1271	551	2			N	-0-					44
12	0		632	-0-	632	1903	632	2			N	-0-					44
01	0		606	-0-	606	2509	606	2			N	-0-					44

THOMPSON '40' WELL #: 5 RRCID -> 272905 COMPL. DATE 03/12/2014 TOTAL DEPTH 4177 PERF. 3944 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	0		414	-0-	414	414	414	2			N	-0-					-0-
11	0		362	-0-	362	776	362	2			N	-0-					-0-
12	0		327	-0-	327	1103	327	2			N	-0-					-0-
01	0		326	-0-	326	1429	326	2			N	-0-					-0-

THOMPSON C WELL #: 1 RRCID -> 273562 COMPL. DATE 09/05/2014 TOTAL DEPTH 4155 PERF. 3966 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3148	-0-	-975	-0-	3148	2			N	-0-					-0-
09	3990	X	3360	-0-	-630	-0-	3360	2			N	-0-					-0-
10	0		3204	-0-	3204	3204	3204	2			N	-0-					-0-
11	0		3108	-0-	3108	6312	3108	2			N	-0-					-0-
12	0		3183	-0-	3183	9495	3183	2			N	-0-					-0-
01	0		3119	-0-	3119	12614	3119	2			N	-0-					-0-

GALE 39 WELL #: 1 RRCID -> 275475 COMPL. DATE 09/24/2014 TOTAL DEPTH 4215 PERF. 3868 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		30	-0-	30	30	30	2			N	-0-					-0-
12	0		28	-0-	28	58	28	2			N	-0-					-0-
01	0		-0-	-0-	-0-	58					N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
J.R. COODY 'A' WELL #: 10 RRCID -> 280058 COMPL. DATE 08/02/2015 TOTAL DEPTH 4365 PERF. 3710 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
COODY 40 WELL #: 1 RRCID -> 268209 COMPL. DATE 11/06/2012 TOTAL DEPTH 4461 PERF. 4022 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	73	-0-	-51	-0-	73	2			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IRSFIELD (CONGL) 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
JIANT-HINKSON WELL #: 1 RRCID -> 136922 COMPL. DATE 01/11/1991 TOTAL DEPTH 4005 PERF. 3762 - 3819

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO BOND COMPANY, LLC 637403
IRSFELD ET AL WELL #: 1 RRCID -> 089069 COMPL. DATE 02/24/1980 TOTAL DEPTH 3961 PERF. 3650 - 3658

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ISENHOWER (DUFFER) 44820 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. "A" WELL #: 3 RRCID -> 102356 COMPL. DATE 10/07/1982 TOTAL DEPTH 3871 PERF. 3786 - 3800

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ISENHOWER, SE. (DUFFER) 44822 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
EARP WELL #: 1 RRCID -> 105616 COMPL. DATE 03/03/1983 TOTAL DEPTH 4006 PERF. 3797 - 3812

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ISETT (CADDO) 44824 333 ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
VESTAL, H. L. WELL #: 1 RRCID -> 017842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2382 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-					35
01	0		-0-	-0-	-0-	-0-					N	-0-					35

IT'S ABOUT TIME (STRAWN) 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 3 RRCID -> 148022 COMPL. DATE 11/22/1993 TOTAL DEPTH 3365 PERF. 2147 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	45	1	367	3	N	-0-					-0-
09	420	N	392	-0-	-28	-0-	41	1	351	3	N	-0-					-0-
10	0		370	-0-	370	370	40	1	330	3	N	-0-					-0-
11	0		367	-0-	367	737	35	1	332	3	N	-0-					-0-
12	0		378	-0-	378	1115	45	1	333	3	N	-0-					-0-
01	1594	N	479	-0-	-1115	-0-	61	1	418	3	N	-0-					-0-

DYKES, WM. C. 'A' WELL #: 1 RRCID -> 274563 COMPL. DATE 08/01/2014 TOTAL DEPTH 3800 PERF. 2227 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ITTLESON (4300) 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
KOONCE "A" WELL #: 1 RRCID -> 099049 COMPL. DATE 03/18/1982 TOTAL DEPTH 4526 PERF. 4239 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	4	-0-	-7	B -0-	2	1	2	3	Y	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0-	B -0-	2	1	1	3	Y	-0-					1
10	14	N	14	-0-	-0-	B -0-	7	1	7	3	Y	-0-					1
*11	14	N	14	-0-	-0-	B -0-	7	1	7	3	Y	-0-					1
12	0		3	-0-	3	B 3	2	1	1	3	Y	-0-					1
*01	7	N	4	-0-	-3	B -0-	2	1	2	3	Y	-0-					1

MEPCO-ELECTRA WELL #: 1 RRCID -> 099922 COMPL. DATE 03/22/1982 TOTAL DEPTH 4700 PERF. 4355 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1188	-0-	188	B 2676	729	1	459	3	Y	-0-					10
09/01 BALANCING DATE STATUS -> 2676																	
09	3000	N	957	-0-	-2043	B 633	594	1	363	3	Y	-0-					10
10	1452	N	819	-0-	-633	B -0-	424	1	395	3	Y	-0-					10
*11	819	N	819	-0-	-0-	B -0-	424	1	395	3	Y	-0-					10
12	0		1576	-0-	1576	B 1576	1005	1	571	3	Y	-0-					10
*01	2722	N	1146	-0-	-1576	B -0-	631	1	515	3	Y	-0-					10

AIRPORT WELL #: 1 T RRCID -> 102605 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 4389 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-	B -0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	-0-	B -0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	B -0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	B -0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	B -0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	B -0-					Y	NO RPT					-0-

ITTLESON (4300) //CONT.// 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
AIRPORT WELL #: 3 RRCID -> 111206 COMPL. DATE 04/24/1984 TOTAL DEPTH 4600 PERF. 4368 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1418	-0-	418 B	3424	870	1	548	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 3424																	
09	3000	N	1483	-0-	-1517 B	1907	920	1	563	3	Y	-0-					-0-
10	3097	N	1190	-0-	-1907 B	-0-	617	1	573	3	Y	-0-					-0-
*11	1190	N	1190	-0-	-0- B	-0-	617	1	573	3	Y	-0-					-0-
12	0		1115	-0-	1115 B	1115	710	1	405	3	Y	-0-					-0-
*01	1884	N	769	-0-	-1115 B	-0-	423	1	346	3	Y	-0-					-0-

IVADELL (MISS) 44834 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
STOUARD ENHANCED RECOVERY UNIT WELL #: 3 RRCID -> 134185 COMPL. DATE 09/18/1983 TOTAL DEPTH 4660 PERF. 4294 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0		-0-	-0-	-0-	-0-					N	-0-					147
10	0		-0-	-0-	-0-	-0-					N	-0-					147
11	0		-0-	-0-	-0-	-0-					N	-0-					147
12	0		-0-	-0-	-0-	-0-					N	-0-					147
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					147

IVAN (CONGL. 4000) 44838 400 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MORELAND WELL #: 1 RRCID -> 221564 COMPL. DATE 09/11/2006 TOTAL DEPTH 4329 PERF. 4068 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
09	1860	N	1782	-0-	-78	-0-	1782	2			N	-0-					-0-
10	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
11	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
12	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
01	1984	N	1641	-0-	-343	-0-	1641	2			N	-0-					-0-

IVAN (DUFFER) 44838 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
KENNEDY "1031" UNIT WELL #: 1 RRCID -> 238009 COMPL. DATE 04/05/2008 TOTAL DEPTH 4151 PERF. 3990 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12803	#	12738	-0-	-65	-0-	12738	2			N	-0-					-0-
09	12408	R	12408	-0-	-0-	-0-	12408	2			N	-0-					-0-
10	12875	R	12875	-0-	-0-	-0-	12875	2			N	-0-					-0-
11	12562	R	12562	-0-	-0-	-0-	12562	2			N	-0-					-0-
12	12834	#	11707	-0-	-1127	-0-	11707	2			N	-0-					-0-
01	12865	#	12494	-0-	-371	-0-	12494	2			N	-0-					-0-

IVAN (MARBLE FALLS) 44838 600 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
FORD, WILLIE MAE WELL #: 1 RRCID -> 283074 COMPL. DATE 09/01/2017 TOTAL DEPTH 4669 PERF. 4017 - 4041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	1091	-0-	-180	-0-	1091	2			N	-0-					68
09	1200	#	1060	-0-	-140	-0-	1060	2			N	-0-					68
10	1147	#	1066	-0-	-81	-0-	1066	2			N	-0-					68
11	1110	#	917	-0-	-193	-0-	917	2			N	-0-					68
12	1147	#	833	-0-	-314	-0-	833	2			N	-0-					68
01	1085	#	1076	-0-	-9	-0-	1076	2			N	-0-					68

WALKER "1050" WELL #: 1 RRCID -> 292263 COMPL. DATE 03/06/1998 TOTAL DEPTH 4030 PERF. 3795 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	R	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	459	R	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	503	R	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	485	R	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	622	R	622	-0-	-0-	-0-	610	2	12	9	N	11					11
01	555	R	555	-0-	-0-	-0-	555	2			N	-0-					11

IVAN, E. (DUFFER) 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782

MORELAND "A" WELL #: 1 RRCID -> 250092 COMPL. DATE 06/12/2009 TOTAL DEPTH 4214 PERF. 4014 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-	-26	-0-	487	2	14	9	N	13					125
09	510	N	452	-0-	-58	-0-	448	2	4	9	N	4					129
10	496	N	481	-0-	-15	-0-	471	2	10	9	N	9					138
11	480	N	448	-0-	-32	-0-	440	2	8	9	N	7					145
12	465	N	445	-0-	-20	-0-	435	2	10	9	N	9					154
01	496	N	443	-0-	-53	-0-	434	2	9	9	N	8					162

MORELAND "A" WELL #: 2 RRCID -> 257451 COMPL. DATE 04/12/2010 TOTAL DEPTH 4217 PERF. 4037 - 4045

08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

FORD, REBA WELL #: 1 RRCID -> 258917 COMPL. DATE 08/13/2010 TOTAL DEPTH 4342 PERF. 4156 - 4170

08	1333	N	1319	-0-	-14	-0-	1319	2			N	-0-					19
09	1350	N	1329	-0-	-21	-0-	1329	2			N	-0-					19
10	1364	N	1230	-0-	-134	-0-	1230	2			N	-0-					19
11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					19
12	1364	N	1350	-0-	-14	-0-	1350	2			N	-0-					19
01	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					19

MCCRACKEN WELL #: 1 RRCID -> 259264 COMPL. DATE 12/02/2010 TOTAL DEPTH 4290 PERF. 4134 - 4186

08	961	N	179	-0-	-782	-0-	179	2			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
01	1271	N	715	-0-	-556	-0-	715	2			N	-0-					-0-

MCDANIEL "1054" WELL #: 1 RRCID -> 262010 COMPL. DATE 12/16/2011 TOTAL DEPTH 4215 PERF. 4020 - 4030

08	1460	N	1460	-0-	-0-	-0-	1429	2	31	9	N	28					68
09	1402	N	1402	-0-	-0-	-0-	1371	2	31	9	N	28					96
10	1426	N	1420	-0-	-6	-0-	1394	2	26	9	N	24	105	1			15
11	1380	N	1324	-0-	-56	-0-	1296	2	28	9	N	25					40
12	1426	N	481	-0-	-945	-0-	481	2			N	-0-					40
01	1907	N	1907	-0-	-0-	-0-	1853	2	54	9	N	49					89

GIBSON-WESLEY UNIT WELL #: 1 RRCID -> 262786 COMPL. DATE 02/06/2012 TOTAL DEPTH 4220 PERF. 4034 - 4060

08	837	N	476	-0-	-361	-0-	476	2			N	-0-					55
09	810	N	697	-0-	-113	-0-	697	2			N	-0-					55
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					55
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					55
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					55
01	868	N	780	-0-	-88	-0-	780	2			N	-0-					55

GIBSON-WESLEY UNIT WELL #: 2 RRCID -> 267893 COMPL. DATE 04/07/2013 TOTAL DEPTH 4260 PERF. 4076 - 4110

08	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	2830	N	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
11	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
12	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
01	1302	N	1169	-0-	-133	-0-	1169	2			N	-0-					-0-

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
KENNEDY "1064" UNIT WELL #: 1 RRCID -> 242480 COMPL. DATE 10/02/2008 TOTAL DEPTH 4162 PERF. 3954 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

KENNEDY "1065" UNIT WELL #: 1 RRCID -> 250617 COMPL. DATE 07/01/2009 TOTAL DEPTH 4130 PERF. 3940 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REA-CORBETT "1072" UNIT WELL #: 1 RRCID -> 259727 COMPL. DATE 12/10/2010 TOTAL DEPTH 4268 PERF. 4126 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.B.T. (CONGLOMERATE) 44924 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
MILLION WELL #: 3 RRCID -> 112338 COMPL. DATE 06/01/1984 TOTAL DEPTH 4050 PERF. 3956 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	X	558	-0-	-594	-0-	558	2			N	-0-					58
09	0		570	-0-	570	570	570	2			N	-0-					58
10	0		266	-0-	266	836	266	2			N	-0-					58
11	0		-0-	-0-	-0-	836					N	-0-					58
12	0		10	-0-	10	846	10	2			N	-0-					58
01	0		-0-	-0-	-0-	846					N	-0-					58

BONNIE WELL #: 1 RRCID -> 272376 COMPL. DATE 01/22/2019 TOTAL DEPTH 4017 PERF. 3501 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
09	3000	N	11442	-0-	8442	8442	11442	2			N	-0-					-0-
10	18163	X	9721	-0-	-8442	-0-	9721	2			N	-0-					-0-
11	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					-0-
12	7945	X	7945	-0-	-0-	-0-	7945	2			N	-0-					-0-
01	7972	X	7972	-0-	-0-	-0-	7972	2			N	-0-					-0-

BONNIE WELL #: 1 A RRCID -> 285363 COMPL. DATE 11/18/2013 TOTAL DEPTH 4600 PERF. 3547 - 3564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	2902	N	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
01	1718	N	1718	-0-	-0-	-0-	1684	2	34	9	N	31					31

J.J.O. (4450 CONGL.) 45036 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
GALLAGHER WELL #: RRCID -> 118567 COMPL. DATE 09/11/1985 TOTAL DEPTH 4499 PERF. 4418 - 4428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5

PLUGGED AND ABANDONED_____ 01/22/2014

JMJ (MARBLE FALLS) 45100 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
SNEED WELL #: 4 RRCID -> 177568 COMPL. DATE 12/30/1984 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
PENCE WELL #: RRCID -> 166154 COMPL. DATE 01/01/1998 TOTAL DEPTH 3938 PERF. 3491 - 3504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			4
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			4
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			4
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			4
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			4
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			4

RECLASSIFIED TO OIL 04/01/1999

RONNING GAS AND OIL LLC 727054
REED WELL #: 1 RRCID -> 103381 COMPL. DATE 09/02/1981 TOTAL DEPTH 3956 PERF. 3469 - 3478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

TEXXOL OPERATING COMPANY, INC. 850964
HARRISON, B. "A" WELL #: 1 RRCID -> 110896 COMPL. DATE 08/30/1983 TOTAL DEPTH 3780 PERF. 3412 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARRISON, B. "B" WELL #: 1 RRCID -> 110897 COMPL. DATE 08/18/1983 TOTAL DEPTH 3830 PERF. 2445 - 3460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JMM (CANYON) 45110 400 ASSOCIATED 49B CNTY: NOLAN
KATSCO ENERGY, INC. 451645
MCLAUGHLIN WELL #: 5 RRCID -> 114305 COMPL. DATE 09/04/1979 TOTAL DEPTH 5926 PERF. 5625 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	890	-0-	-9	-0-	890	3			N	-0-					-0-
09	879	R	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	845	R	845	-0-	-0-	-0-	845	3			N	-0-					-0-
11	870	#	809	-0-	-61	-0-	809	3			N	-0-					-0-
12	899	#	648	-0-	-251	-0-	648	3			N	-0-					-0-
01	899	#	684	-0-	-215	-0-	684	3			N	-0-					-0-

MCLAUGHLIN WELL #: 9 RRCID -> 114341 COMPL. DATE 10/22/1979 TOTAL DEPTH 5964 PERF. 5740 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	R	990	-0-	-0-	-0-	990	3			N	-0-					74
09	1182	R	1182	-0-	-0-	-0-	1182	3			N	-0-					74
10	956	R	956	-0-	-0-	-0-	956	3			N	-0-					74
11	788	R	788	-0-	-0-	-0-	788	3			N	-0-					74
*12	1021	R	1021	-0-	-0-	-0-	1021	3			N	-0-					74
01	1211	R	1211	-0-	-0-	-0-	1211	3			N	-0-					74

MCLAUGHLIN WELL #: 12 RRCID -> 130125 COMPL. DATE 03/10/1989 TOTAL DEPTH 6147 PERF. 5898 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	R	297	-0-	-0-	-0-	297	3			N	-0-					188
09	293	R	293	-0-	-0-	-0-	293	3			N	-0-					188
10	282	R	282	-0-	-0-	-0-	282	3			N	-0-					188
11	270	R	270	-0-	-0-	-0-	270	3			N	-0-					188
12	279	#	216	-0-	-63	-0-	216	3			N	-0-					188
01	279	#	222	-0-	-57	-0-	222	3			N	-0-					188

JMM (CANYON,UPPER) 45110 500 ASSOCIATED 49B CNTY: NOLAN
MOSAIC TEXAS LLC 589983
JAMESON,JAHEW "B" WELL #: 1 RRCID -> 128369 COMPL. DATE 07/29/1980 TOTAL DEPTH 7213 PERF. 5780 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		130	-0-	130	130	130	3			N	-0-					-0-
09	283	R	153	-0-	-130	-0-	153	3			N	-0-					-0-
10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	140	R	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	162	R	162	-0-	-0-	-0-	162	3			N	-0-					-0-

J M M, SOUTH (COOK) 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ENRICH OIL CORPORATION 253100
FOSTER-PRICE WELL #: 1 RRCID -> 083058 COMPL. DATE 05/21/1979 TOTAL DEPTH 7200 PERF. 5781 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 06/07/2021 - WELL PLUGGED 6/7/2021

VANCO OIL & GAS CORP. 881484
MCLAUGHLIN, J.M. WELL #: 1011 RRCID -> 092761 COMPL. DATE 02/01/1981 TOTAL DEPTH 5800 PERF. 5702 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

J M M, SOUTH (COOK) //CONT.// 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
VANCO OIL & GAS CORP. //CONT.// 881484
MCLAUGHLIN, J.M. WELL #: 2011 RRCID -> 093277 COMPL. DATE 05/01/1981 TOTAL DEPTH 5850 PERF. 5669 - 5797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCLAUGHLIN, J.M. WELL #: 2012 RRCID -> 093613 COMPL. DATE 05/25/1981 TOTAL DEPTH 5850 PERF. 5661 - 5784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCLAUGHLIN,J.M. WELL #: 5011 RRCID -> 096130 COMPL. DATE 10/30/1981 TOTAL DEPTH 5900 PERF. 5725 - 5783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCLAUGHLIN,J.M. WELL #: 7012 RRCID -> 104763 COMPL. DATE 03/27/1983 TOTAL DEPTH 6025 PERF. 5650 - 5734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCLAUGHLIN, J. M. WELL #: 1112 RRCID -> 106337 COMPL. DATE 07/09/1983 TOTAL DEPTH 5900 PERF. 5626 - 5716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCLAUGHLIN, J. M. WELL #: 6012 RRCID -> 109573 COMPL. DATE 03/09/1984 TOTAL DEPTH 5830 PERF. 5590 - 5717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
10	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

J. S. LEWIS (MARBLE FALLS) 45210 500 ASSOCIATED 49B CNTY: BROWN
BGM PRODUCTION, LLC 068494
PITZER, J.E. WELL #: 1 RRCID -> 093964 COMPL. DATE 12/28/1969 TOTAL DEPTH 2553 PERF. 2441 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	R	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
09	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
10	0		33	-0-	33	33	33	2			Y	-0-					-0-
11	0		16	-0-	16	49	16	2			Y	-0-					-0-
12	0		37	-0-	37	86	37	2			Y	-0-					-0-
01	0		40	-0-	40	126	40	2			Y	-0-					-0-

PITZER, J.E. WELL #: 2 RRCID -> 093965 COMPL. DATE 06/09/1970 TOTAL DEPTH 2530 PERF. 2438 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	R	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
09	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
10	0		33	-0-	33	33	33	2			Y	-0-					-0-
11	0		16	-0-	16	49	16	2			Y	-0-					-0-
12	0		37	-0-	37	86	37	2			Y	-0-					-0-
01	0		40	-0-	40	126	40	2			Y	-0-					-0-

PITZER, J.E. WELL #: 3 RRCID -> 093966 COMPL. DATE 06/25/1970 TOTAL DEPTH 2510 PERF. 2424 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	R	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
09	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
10	0		33	-0-	33	33	33	2			Y	-0-					-0-
11	0		16	-0-	16	49	16	2			Y	-0-					-0-
12	0		37	-0-	37	86	37	2			Y	-0-					-0-
01	0		40	-0-	40	126	40	2			Y	-0-					-0-

D.N.I. 221589
PHILLIPS, J. W. WELL #: RRCID -> 142428 COMPL. DATE 10/02/1970 TOTAL DEPTH 2550 PERF. 2483 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 09/21/2017

K & W VANPELT COMPANY 448748
JIMMIE WINDHAM ET AL WELL #: 1 RRCID -> 081209 COMPL. DATE 06/01/1971 TOTAL DEPTH 2515 PERF. 2474 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTEX LLC 628115
STOVER, D. G. WELL #: 2 RRCID -> 081212 COMPL. DATE 09/03/1971 TOTAL DEPTH 2549 PERF. 2500 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	2144					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	2144					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	2144					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	2144					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	2144					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	2144					N	-0-					36

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
OTEX LLC //CONT.// 628115
STOVER, D. G. WELL #: 1 A RRCID -> 081213 COMPL. DATE 07/12/1971 TOTAL DEPTH 2490 PERF. 2449 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

SOUTHWEST GAS SYSTEMS, INC. 806190
BIBBY, J. C. WELL #: 2 RRCID -> 152495 COMPL. DATE 01/14/1971 TOTAL DEPTH 2463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIBBY, J. C. WELL #: 1 RRCID -> 152515 COMPL. DATE 10/28/1970 TOTAL DEPTH 2530 PERF. 2491 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

J. T. RANCH (DUFFER) 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
CHOATE "B" WELL #: 6 RRCID -> 100364 COMPL. DATE 10/27/1981 TOTAL DEPTH 4082 PERF. 3905 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	0		79	-0-	79	79	79	2			N	-0-					-0-
11	0		73	-0-	73	152	73	2			N	-0-					-0-
12	0		73	-0-	73	225	73	2			N	-0-					-0-
01	0		81	-0-	81	306	81	2			N	-0-					-0-

CHOATE WELL #: 8 RRCID -> 105714 COMPL. DATE 08/26/1982 TOTAL DEPTH 4071 PERF. 3918 - 3931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					20
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					20
10	0		83	-0-	83	83	83	2			N	-0-					20
11	0		61	-0-	61	144	61	2			N	-0-					20
12	0		51	-0-	51	195	51	2			N	-0-					20
01	0		88	-0-	88	283	88	2			N	-0-					20

CHOATE "A" WELL #: 9 RRCID -> 112774 COMPL. DATE 11/28/1982 TOTAL DEPTH 4150 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	50	-0-	-74	-0-	50	2			Y	-0-					57
09	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					57
10	0		91	-0-	91	91	91	2			Y	-0-					57
11	0		61	-0-	61	152	61	2			Y	-0-					57
12	0		58	-0-	58	210	58	2			Y	-0-					57
01	0		17	-0-	17	227	17	2			Y	-0-					57

J. T. RANCH (DUFFER) //CONT.// 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
CHOATE "A" WELL #: 10 RRCID -> 126767 COMPL. DATE 02/01/1988 TOTAL DEPTH 4212 PERF. 4008 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
10	0		172	-0-	172	172	172	2			Y	-0-					-0-
11	0		133	-0-	133	305	133	2			Y	-0-					-0-
12	0		126	-0-	126	431	126	2			Y	-0-					-0-
01	0		93	-0-	93	524	93	2			Y	-0-					-0-

J. V. T. (CONGL. 4250) 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BIG STAR EXPLORATION 070442
ROGERS WELL #: 8 RRCID -> 141040 COMPL. DATE 07/16/1991 TOTAL DEPTH 4430 PERF. 4222 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
RHODES RANCH WELL #: 114 RRCID -> 072485 COMPL. DATE 03/14/1977 TOTAL DEPTH 4405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. -D- WELL #: 17D RRCID -> 073065 COMPL. DATE 08/05/1977 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	176	-0-	-72	-0-	176	2			N	-0-					62
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					62
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					62
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					62
12	279	N	187	-0-	-92	-0-	187	2			N	-0-					62
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					62

MCMURREY,M.H. "D" WELL #: 77D RRCID -> 101490 COMPL. DATE 06/14/1982 TOTAL DEPTH 4382 PERF. 4325 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MCMURREY, M. H. "D" WELL #: 1502 RRCID -> 267903 COMPL. DATE 12/16/2012 TOTAL DEPTH 4407 PERF. 4340 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					23
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					23
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					23
11	0		24	-0-	24	24	24	2			N	-0-					23
*12	51	N	27	-0-	-24	-0-	27	2			N	-0-					23
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					23

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PARKS, RHONE INC. 641520
JORDAN, TOM -B- WELL #: 1 RRCID -> 096647 COMPL. DATE 06/14/1981 TOTAL DEPTH 4237 PERF. 4155 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
10	961	N	625	-0-	-336	-0-	625	2			N	-0-					-0-
11	1200	N	160	-0-	-1040	-0-	160	2			N	-0-					-0-
12	930	N	199	-0-	-731	-0-	199	2			N	-0-					-0-
01	620	N	228	-0-	-392	-0-	228	2			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
MATHIS WELL #: 1 T RRCID -> 099420 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0		-0-	-0-	-0-	-0-					N	-0-					59
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-					59
12	0		-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59

TARPON OIL & GAS CO. 836178
ANACONDA WELL #: 1 RRCID -> 267571 COMPL. DATE 01/10/2013 TOTAL DEPTH 4603 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5666	-0-	2566	2566	5666	3			N	-0-					21
09	3000	N	4169	-0-	1169	3735	4169	3			N	-0-					21
10	3100	N	3967	-0-	867	4602	3967	3			N	-0-					21
11	3000	N	729	-0-	-2271	2331	729	3			N	-0-					21
12	2661	X	330	-0-	-2331	-0-	330	3			N	-0-					21
01	806	X	94	-0-	-712	-0-	94	3			N	-0-					21

RHODES RANCH WELL #: 3D RRCID -> 277427 COMPL. DATE 11/14/2014 TOTAL DEPTH 4560 PERF. 4120 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

XPLORE OPERATING, LLC 946023
RHODES W. J. B WELL #: 4 RRCID -> 061415 COMPL. DATE 03/15/1975 TOTAL DEPTH 4472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. V. T. (STRAWN 2400) 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
TAYLOR WELL #: 1 RRCID -> 116391 COMPL. DATE 05/03/1985 TOTAL DEPTH 2713 PERF. 1945 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. //CONT.// 088600
TAYLOR WELL #: 2 RRCID -> 116392 COMPL. DATE 05/02/1985 TOTAL DEPTH 2398 PERF. 2046 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
TAYLOR,JOYCE -B- WELL #: 1 RRCID -> 100428 COMPL. DATE 06/03/1982 TOTAL DEPTH 4400 PERF. 2029 - 2044

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-TEC PRODUCTION, LLC 427406
LUKE WELL #: K 3 RRCID -> 232473 COMPL. DATE 04/16/2007 TOTAL DEPTH 4399 PERF. 2182 - 2200

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 2 RRCID -> 066384 COMPL. DATE 10/23/1975 TOTAL DEPTH 4632 PERF. 2407 - 0

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 3 RRCID -> 091076 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. 2400 - 2428

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 5 RRCID -> 096302 COMPL. DATE 11/05/1981 TOTAL DEPTH 4500 PERF. 2363 - 2426

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
LITTLEFIELD, CARL GAS UNIT WELL #: 1 RRCID -> 096655 COMPL. DATE 04/04/1981 TOTAL DEPTH 4700 PERF. 2035 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MATHIS WELL #: 1 C RRCID -> 099601 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 2124 - 2178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

PARISH WELL #: 2036 RRCID -> 109766 COMPL. DATE 02/28/1984 TOTAL DEPTH 4350 PERF. 2018 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

PADGETT WELL #: 1 RRCID -> 186158 COMPL. DATE 10/11/2001 TOTAL DEPTH 2150 PERF. 1969 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

PARISH WELL #: 3036 RRCID -> 192394 COMPL. DATE 11/11/2002 TOTAL DEPTH 2100 PERF. 1902 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	5			N	-0-					-0-

FORTNEY, W. D. WELL #: 2025 RRCID -> 206447 COMPL. DATE 12/20/2003 TOTAL DEPTH 2300 PERF. 2098 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	0		69	-0-	69	69	69	2			N	-0-					-0-
11	0		72	-0-	72	141	72	2			N	-0-					-0-
12	0		76	-0-	76	217	76	2			N	-0-					-0-
*01	298	N	81	-0-	-217	-0-	81	2			N	-0-					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST-TEX ENERGY OP II, LLC 684645
PADGETT-A- WELL #: 2 RRCID -> 214158 COMPL. DATE 11/17/2005 TOTAL DEPTH 2176 PERF. 1879 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT -B- WELL #: 3 RRCID -> 214792 COMPL. DATE 11/17/2005 TOTAL DEPTH 2301 PERF. 1968 - 2011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. BARTLETT (MARBLE FALLS) 45218 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SIMPCO OIL & GAS 783485
WALKER, M. T. WELL #: 1 RRCID -> 017313 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 2188 - 2209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, KELLY 929355
FRAZIER WELL #: 1 RRCID -> 017316 COMPL. DATE 04/14/1960 TOTAL DEPTH 2217 PERF. 2181 - 2191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK-FRED-BOB (CANYON REEF) 45279 250 NON-ASSOCIATED ONE WELL CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HOOKER TRUST WELL #: 4 RRCID -> 183901 COMPL. DATE 06/30/2001 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON (STRAWN) 45395 666 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH 'A' WELL #: 26 RRCID -> 275283 COMPL. DATE 07/31/2014 TOTAL DEPTH 4036 PERF. 3850 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	0		26	-0-	26	26	26	2			N	-0-					-0-
11	0		27	-0-	27	53	27	2			N	-0-					-0-
12	0		25	-0-	25	78	25	2			N	-0-					-0-
01	0		20	-0-	20	98	20	2			N	-0-					-0-

JACKSON (STRAWN) //CONT.// 45395 666 ASSOCIATED 49B CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
GRAHAM HEIRS WELL #: 11 RRCID -> 146467 COMPL. DATE 08/25/1993 TOTAL DEPTH 1668 PERF. 1493 - 1554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	401	R	401	-0-	-0-	-0-	401	2		N	-0-			-0-
09	374	R	374	-0-	-0-	-0-	374	2		N	-0-			-0-
10	0		413	-0-	413	413	413	2		N	-0-			-0-
11	0		365	-0-	365	778	365	2		N	-0-			-0-
*12	1070	R	292	-0-	-778	-0-	292	2		N	-0-			-0-
01	0		396	-0-	396	396	396	2		N	-0-			-0-

GRAHAM HEIRS WELL #: 14 RRCID -> 153931 COMPL. DATE N/A TOTAL DEPTH 1838 PERF. 1498 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	351	R	351	-0-	-0-	-0-	351	2		N	-0-			-0-
09	327	R	327	-0-	-0-	-0-	327	2		N	-0-			-0-
10	0		361	-0-	361	361	361	2		N	-0-			-0-
11	0		319	-0-	319	680	319	2		N	-0-			-0-
*12	935	R	255	-0-	-680	-0-	255	2		N	-0-			-0-
01	0		346	-0-	346	346	346	2		N	-0-			-0-

GRAHAM WELL #: 17 RRCID -> 181463 COMPL. DATE 01/30/2001 TOTAL DEPTH 1901 PERF. 1548 - 1610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	#	200	-0-	-17	-0-	200	2		N	-0-			-0-
09	187	R	187	-0-	-0-	-0-	187	2		N	-0-			-0-
10	0		206	-0-	206	206	206	2		N	-0-			-0-
11	0		182	-0-	182	388	182	2		N	-0-			-0-
*12	534	R	146	-0-	-388	-0-	146	2		N	-0-			-0-
01	0		198	-0-	198	198	198	2		N	-0-			-0-

GRAHAM WELL #: 15 RRCID -> 181899 COMPL. DATE 03/20/2001 TOTAL DEPTH 1870 PERF. 1531 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	#	83	-0-	-10	-0-	83	2		N	-0-			-0-
09	90	#	78	-0-	-12	-0-	78	2		N	-0-			-0-
10	0		86	-0-	86	86	86	2		N	-0-			-0-
11	0		76	-0-	76	162	76	2		N	-0-			-0-
*12	223	R	61	-0-	-162	-0-	61	2		N	-0-			-0-
01	0		82	-0-	82	82	82	2		N	-0-			-0-

JANELLEN (CADDO) 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
DAVIS, M. J. WELL #: 1 RRCID -> 017818 COMPL. DATE 04/15/1922 TOTAL DEPTH N/A PERF. 1154 - 1157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORTON, T.G. WELL #: 1 RRCID -> 081816 COMPL. DATE 03/05/1979 TOTAL DEPTH 1280 PERF. 1068 - 1120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
HORTON, T.G. WELL #: 2 RRCID -> 082076 COMPL. DATE 04/12/1979 TOTAL DEPTH 1400 PERF. 1070 - 1220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOWN-HOLE PUMP SERVICE CO., INC. 227570
RICHARDSON WELL #: RRCID -> 082466 COMPL. DATE 05/02/1979 TOTAL DEPTH 1900 PERF. 1088 - 1230

08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20

PLUGGED AND ABANDONED_____ 01/26/2005

MISSION ENERGY INC. 570410
RICHARDSON WELL #: RRCID -> 082669 COMPL. DATE 04/06/1979 TOTAL DEPTH 1400 PERF. 1104 - 1238

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53

PLUGGED AND ABANDONED_____ 02/18/2013

PETROLIA GROUP, L.L.C. 660810
DAVIS, W. B. WELL #: 1 RRCID -> 017819 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1171 - 1200

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, W. B. WELL #: 3 RRCID -> 017820 COMPL. DATE N/A TOTAL DEPTH 1260 PERF. 1239 - 1245

08	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, W. B. WELL #: 4 RRCID -> 017821 COMPL. DATE 10/24/1954 TOTAL DEPTH 1920 PERF. 1162 - 1167

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
HUTCHINSON, B. WELL #: 1 RRCID -> 017822 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1053 - 1070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. L. MORRIS WELL #: 1 RRCID -> 017824 COMPL. DATE 08/04/1927 TOTAL DEPTH N/A PERF. 1085 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, JOHN C. WELL #: 1 RRCID -> 017825 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1038 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNIE, TERRY WELL #: 1 RRCID -> 101553 COMPL. DATE 10/31/1978 TOTAL DEPTH 3518 PERF. 1107 - 1184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 2 RRCID -> 134148 COMPL. DATE 00/00/1978 TOTAL DEPTH 2218 PERF. 1112 - 1171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANELLEN, SOUTH (FRY) 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
HUGGINS WELL #: 1 RRCID -> 101957 COMPL. DATE 09/16/1982 TOTAL DEPTH 2200 PERF. 1030 - 1039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANELLEN, SOUTH (FRY) //CONT.// 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. 567641
MILLER, ALVIN L. WELL #: 1 RRCID -> 089537 COMPL. DATE 02/27/1980 TOTAL DEPTH 1177 PERF. 860 - 864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ALVIN L. WELL #: 6 RRCID -> 094797 COMPL. DATE 07/01/1981 TOTAL DEPTH 490 PERF. 433 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ALVIN L. WELL #: 5 RRCID -> 094918 COMPL. DATE 07/01/1981 TOTAL DEPTH 965 PERF. 433 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER,ALVIN L. WELL #: 2 RRCID -> 095003 COMPL. DATE 07/01/1981 TOTAL DEPTH 580 PERF. 433 - 442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANET (GRAY 2600) 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
MISSION ENERGY INC. 570410
YOUNG, ROY "A" WELL #: 5 RRCID -> 089539 COMPL. DATE 12/18/1972 TOTAL DEPTH 2670 PERF. 2614 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

ROY YOUNG "B" UNIT WELL #: 4 RRCID -> 125905 COMPL. DATE 12/08/1987 TOTAL DEPTH 3736 PERF. 2623 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	3	-0-	3	3	3	3			N	-0-					-0-
09	6 N	3	-0-	-3	-0-	3	3			N	-0-					-0-
10	4 N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2 N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3 N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2 N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

JANET (GRAY 2600) //CONT.// 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
YOUNG, ROY DEANE 949387
YOUNG, ROY WELL #: 3 RRCID -> 087078 COMPL. DATE 04/01/1980 TOTAL DEPTH 3520 PERF. 2609 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAYMA RHEA (MISS.) 45967 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MATTHEWS "20" WELL #: 1 RRCID -> 165948 COMPL. DATE 12/19/1997 TOTAL DEPTH 4550 PERF. 4301 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					71
09	0		-0-	-0-	-0-	-0-					N	-0-					71
10	0		-0-	-0-	-0-	-0-					N	-0-					71
11	0		-0-	-0-	-0-	-0-					N	-0-					71
12	0		-0-	-0-	-0-	-0-					N	-0-					71
01	0		-0-	-0-	-0-	-0-					N	-0-					71

JENNIE FAYE (DUFFER) 46170 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
D.J. & T. ENERGY 196227
LUTER RANCH WELL #: 1 RRCID -> 182904 COMPL. DATE 05/02/2001 TOTAL DEPTH 4250 PERF. 3966 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	60					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	60					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	60					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	60					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	60					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	60					N	NO RPT					-0-

JENNIFER (DUFFER) 46176 300 ASSOCIATED 49B CNTY: SHACKELFORD
BUSTAMANTE RESOURCES LLC 112682
MOORE JOHNSTON WELL #: 1 RRCID -> 261284 COMPL. DATE 05/02/2011 TOTAL DEPTH 4359 PERF. 4053 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					45
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

JERALD CECIL (CADDO) 46244 500 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
BOYD, G. G. "B" WELL #: 1 RRCID -> 140714 COMPL. DATE 02/00/1972 TOTAL DEPTH 3953 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JESSIE LEE (U. LAKE SAND) 46308 900 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BACON ENERGY 042398
GRAY,L.Z. WELL #: 1 RRCID -> 110891 COMPL. DATE 05/02/1984 TOTAL DEPTH 4280 PERF. 3538 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JETT (DUFFER) 46320 400 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
SRC-GARMS /LEATHERWOOD "A" WELL #: 2 RRCID -> 130755 COMPL. DATE 10/17/1983 TOTAL DEPTH 3422 PERF. 3103 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
10	0		57	-0-	57	57	57	2			Y	-0-					-0-
11	0		95	-0-	95	152	95	2			Y	-0-					-0-
12	0		63	-0-	63	215	63	2			Y	-0-					-0-
01	0		66	-0-	66	281	66	2			Y	-0-					-0-

GERRY-MAC OIL, INC. 302025
QUAIL HOLLOW WELL #: 2 RRCID -> 287788 COMPL. DATE 06/21/1977 TOTAL DEPTH 3320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	165					N	-0-					-0-
09	0		-0-	-0-	-0-	165					N	-0-					-0-
10	0		-0-	-0-	-0-	165					N	-0-					-0-
11	0		-0-	-0-	-0-	165					N	-0-					-0-
12	0		-0-	-0-	-0-	165					N	-0-					-0-
01	0		-0-	-0-	-0-	165					N	-0-					-0-

JILL (CONGL. N) 46356 400 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
ASHBY 5X WELL #: 1A RRCID -> 127158 COMPL. DATE 05/10/1988 TOTAL DEPTH 4135 PERF. 4050 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

HARALSON, ELLA WELL #: 1 RRCID -> 139229 COMPL. DATE N/A TOTAL DEPTH 4126 PERF. 4088 - 4103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					13
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					13
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					13
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					13
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					13
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					13

JILL, N. (CONGL. 4050) 46358 500 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
HARALSON,ELLA -A- WELL #: 3 RRCID -> 118689 COMPL. DATE 10/01/1985 TOTAL DEPTH 4115 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					43
09	450	N	417	-0-	-33	-0-	417	2			N	-0-					43
10	434	N	237	-0-	-197	-0-	237	2			N	-0-					43
11	450	N	414	-0-	-36	-0-	414	2			N	-0-					43
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					43
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					43

JIM NED 46465 001 ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
CUMMINGS WELL #: 1 RRCID -> 151679 COMPL. DATE 03/18/1978 TOTAL DEPTH 4070 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JIM NED (MORRIS) 46465 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
RICHEY, J. E. WELL #: 3 RRCID -> 109855 COMPL. DATE 01/27/1984 TOTAL DEPTH 4600 PERF. 3450 - 3460

08	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BOB (MARBLE FALLS REEF) 46650 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CARR, TIMOTHY CHARLES 135095
CARR "A" WELL #: 1 RRCID -> 121747 COMPL. DATE 05/17/1986 TOTAL DEPTH 1240 PERF. 1190 - 1200

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE & GRADY DAWS (STRAWN UPPER) 46668 750 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
MASH OILFIELD SERVICES, LP 531373
MCKEICHAN, WILL WELL #: 2 RRCID -> 150412 COMPL. DATE 06/13/1994 TOTAL DEPTH 4531 PERF. 3320 - 3334

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN DEAN (CONGL. 4000) 46845 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
MCCLURE, J.D. WELL #: 1 RRCID -> 080380 COMPL. DATE 10/22/1978 TOTAL DEPTH 4200 PERF. 4008 - 4024

08	403 N	280	-0-	-123	-0-	280	2			N	-0-					-0-
09	330 N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	0	346	-0-	346	346	346	2			N	-0-					-0-
11	707 N	361	-0-	-346	-0-	361	2			N	-0-					-0-
*12	350 N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	0	307	-0-	307	307	307	2			N	-0-					-0-

JOHN K. (GRAY) 46875 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
3 S PRODUCTION, INC. 953796
SEALY-SMITH "121" WELL #: 1 RRCID -> 125728 COMPL. DATE 11/11/1987 TOTAL DEPTH 4425 PERF. 3528 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	-0-	1172	3	33	9	N	30	175	1			30
09	1505	N	1505	-0-	-0-	-0-	1464	3	41	9	N	37					67
10	775	N	141	-0-	-634	-0-	140	3	1	9	N	1					68
11	750	N	238	-0-	-512	-0-	232	3	6	9	N	5					73
12	775	N	-0-	-0-	-775	-0-					N	7					80
01	224	N	224	-0-	-0-	-0-	215	3	9	9	N	8					88

JOHNNY (CONGL.) 46982 500 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
DUGGAN-HARRELL (CONGL) UNIT WELL #: 2 RRCID -> 200330 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3862 - 3866

08	217	#	133	-0-	-84	-0-	133	2			N	-0-					-0-
09	210	#	55	-0-	-155	-0-	55	2			N	-0-					-0-
10	217	#	62	-0-	-155	-0-	62	2			N	-0-					-0-
11	210	#	87	-0-	-123	-0-	87	2			N	-0-					-0-
12	217	#	158	-0-	-59	-0-	158	2			N	-0-					-0-
01	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-

JOHNSON BEND (BEND CONGL.) 47012 050 ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. 053974
JOHNSON, FANNIE T. WELL #: 2 RRCID -> 184507 COMPL. DATE 07/01/2001 TOTAL DEPTH 4493 PERF. 3990 - 3996

08	DLQ G-10	535	-0-	535	535	535	2			Y	-0-					10
09	DLQ G-10	416	-0-	416	951	416	2			Y	-0-					10
10	0	415	-0-	415	1366	415	2			Y	-0-					10
11	0	506	-0-	506	1872	506	2			Y	-0-					10
12	0	589	-0-	589	2461	589	2			Y	-0-					10
01	0	533	-0-	533	2994	533	2			Y	-0-					10

JOHNSON, FANNIE T. WELL #: RRCID -> 251360 COMPL. DATE 08/01/2009 TOTAL DEPTH 4435 PERF. 3966 - 4055

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 08/09/2013

JOHNSTON GAP (MARBLE FALLS) 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
RIEBE, ANGELINA WELL #: 2 A RRCID -> 143126 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3694 - 3710

08	14B DENY	NO RPT	-0-	-0-	111					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	111					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	111					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	111					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	111					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	111					Y	NO RPT					-0-

RIEBE, ANGELINA WELL #: 1 RRCID -> 144530 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3760 - 3805

08	14B DENY	NO RPT	-0-	-0-	63					Y	NO RPT					53
09	14B DENY	NO RPT	-0-	-0-	63					Y	NO RPT					53
10	14B DENY	NO RPT	-0-	-0-	63					Y	NO RPT					53
11	14B DENY	NO RPT	-0-	-0-	63					Y	NO RPT					53
12	14B DENY	NO RPT	-0-	-0-	63					Y	NO RPT					53
01	14B DENY	NO RPT	-0-	-0-	63					Y	NO RPT					53

JOHNSTON GAP (MARBLE FALLS) //CONT.// 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. //CONT.// 418929

LANGFORD "C" WELL #: 2 RRCID -> 218837 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 3685 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 4 RRCID -> 218838 COMPL. DATE N/A TOTAL DEPTH 4140 PERF. 3689 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 7 RRCID -> 218840 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3668 - 3677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 8 RRCID -> 218841 COMPL. DATE N/A TOTAL DEPTH 4179 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIEBE, ANGELINA WELL #: 3 A RRCID -> 218842 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3864 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	19					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	19					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	19					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	19					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	19					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	19					Y	NO RPT					-0-

LANGFORD -B- WELL #: 23 RRCID -> 283315 COMPL. DATE 02/17/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2023

JONES COUNTY REGULAR (GAS) 47113 200 NON-ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HODO WELL #: 1 RRCID -> 267249 COMPL. DATE 03/12/2012 TOTAL DEPTH 5370 PERF. 3970 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

JONI LYNN (BEND CONGLOMERATE) 47222 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
WHITTENBURG J WELL #: 1 RRCID -> 275744 COMPL. DATE 10/16/2013 TOTAL DEPTH 4580 PERF. 4176 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1232	N	681	-0-	-551	-0-	681	3			N	-0-					102
*03	2015	N	761	-0-	-1254	-0-	761	3			N	-0-					102
*04	900	N	157	-0-	-743	-0-	157	3			N	-0-					102
*05	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					102
*06	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					102
*07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					102
*08	1054	N	-0-	-0-	-1054	-0-					N	-0-					102
*09	1110	N	1003	-0-	-107	-0-	1003	3			N	-0-					102
*10	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					102
*11	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					102
12	14B2	EXT	1567	-0-	1567	1567	1567	3			N	-0-					102
01	14B2	EXT	1251	-0-	1251	2818	1251	3			N	-0-					102

JONISUE BOWDEN (CANYON) 47233 500 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. 833297
SMITH WELL #: 2 RRCID -> 130267 COMPL. DATE 02/28/1986 TOTAL DEPTH 4975 PERF. 4870 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1591					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1591					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1591					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1591					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1591					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1591					Y	-0-					-0-

JOSEPH H. BYRNE (DUFFER) 47291 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. 105675
BENNETT WELL #: 1 RRCID -> 199754 COMPL. DATE 11/10/2003 TOTAL DEPTH 3266 PERF. 3112 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 6 RRCID -> 211318 COMPL. DATE 04/06/2005 TOTAL DEPTH 3341 PERF. 3128 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

JOSH THOMPSON (CONGL.) 47323 120 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CDJ OIL CO. 140598
THOMPSON JOSH WELL #: 3 RRCID -> 061109 COMPL. DATE 04/27/1973 TOTAL DEPTH 4664 PERF. 4355 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON JOSH WELL #: 4 C RRCID -> 061110 COMPL. DATE 02/01/1975 TOTAL DEPTH 4584 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, JOSH WELL #: 5 RRCID -> 226040 COMPL. DATE 03/22/2007 TOTAL DEPTH 4495 PERF. 4344 - 4369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSH THOMPSON (MISS) 47323 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
THOMPSON, JOSH 568 WELL #: 1 RRCID -> 261291 COMPL. DATE 12/03/1976 TOTAL DEPTH 4680 PERF. 4643 - 4655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	5010					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	5010					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	5010					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	5010					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	5010					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	5010					N	-0-					-0-

JOSHUA (CONGL) 47326 500 ASSOCIATED 49B CNTY: EASTLAND
JM INVESTMENTS, L.L.C. 427733
HALEY-HUNTER WELL #: 1 RRCID -> 100490 COMPL. DATE 05/15/1980 TOTAL DEPTH 3700 PERF. 3589 - 3599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
HUNTER WELL #: 1 RRCID -> 239792 COMPL. DATE 12/10/1979 TOTAL DEPTH 3680 PERF. 3366 - 3373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11 R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	14 R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	0	11	-0-	11	11	11	3			N	-0-					-0-
11	0	11	-0-	11	22	11	3			N	-0-					-0-
12	0	10	-0-	10	32	10	3			N	-0-					-0-
01	0	9	-0-	9	41	9	3			N	-0-					-0-

JOSHUA (CONGL) //CONT.// 47326 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
HUNTER WELL #: 2 RRCID -> 246340 COMPL. DATE 12/19/1979 TOTAL DEPTH 3706 PERF. 3591 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	#	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0		7	-0-	7	7	7	3			N	-0-					-0-
11	0		7	-0-	7	14	7	3			N	-0-					-0-
12	0		6	-0-	6	20	6	3			N	-0-					-0-
01	0		6	-0-	6	26	6	3			N	-0-					-0-

PLACE OIL AND GAS CO. 667700
CARROLL, BOB WELL #: 2 RRCID -> 158003 COMPL. DATE N/A TOTAL DEPTH 3690 PERF. 3606 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	R	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	371	R	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	376	R	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	352	R	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	223	R	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*01	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-

JUDY (CADDO) 47516 150 ASSOCIATED EXEMPT CNTY: THROCKMORTON
SALTY LIME ENERGY, LLC 744508
MATTHEWS 70 WELL #: 1 RRCID -> 102602 COMPL. DATE 01/05/1982 TOTAL DEPTH 5300 PERF. 4615 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

KAY (CADDO) 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH WELL #: 101 RRCID -> 100424 COMPL. DATE 08/01/1994 TOTAL DEPTH 3113 PERF. 1864 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABER RANCH WELL #: 104 RRCID -> 102912 COMPL. DATE 09/23/1982 TOTAL DEPTH 3096 PERF. 1858 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	0		88	-0-	88	88	88	2			N	-0-					-0-
12	0		89	-0-	89	177	89	2			N	-0-					-0-
01	0		75	-0-	75	252	75	2			N	-0-					-0-

TABOR RANCH -A- WELL #: 107 RRCID -> 109211 COMPL. DATE 01/24/1984 TOTAL DEPTH 2915 PERF. 1858 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	0		88	-0-	88	88	88	2			N	-0-					-0-
12	0		89	-0-	89	177	89	2			N	-0-					-0-
01	0		76	-0-	76	253	76	2			N	-0-					-0-

KDE (MISS.) 47826 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "1-49" WELL #: 149 RRCID -> 150927 COMPL. DATE 03/26/1994 TOTAL DEPTH 4488 PERF. 4208 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					70
09	0		292	-0-	292	292	292	3			N	-0-					70
10	0		296	-0-	296	588	296	3			N	-0-					70
*11	871	N	283	-0-	-588	-0-	283	3			N	-0-					70
12	0		288	-0-	288	288	288	3			N	-0-					70
01	0	N	NO RPT	-0-	-0-	288					N	NO RPT					70

KADANE-BEAUMONT (DUFFER) 47986 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
DELAFOSSE "C" WELL #: 1 RRCID -> 018269 COMPL. DATE 01/12/1984 TOTAL DEPTH 4094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	0		667	-0-	667	667	667	2			N	-0-					-0-
10	0		661	-0-	661	1328	661	2			N	-0-					-0-
11	0		549	-0-	549	1877	549	2			N	-0-					-0-
12	0		413	-0-	413	2290	413	2			N	-0-					-0-
01	0		368	-0-	368	2658	368	2			N	-0-					-0-

KEECHI CREEK (2100) 48408 800 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
COX, LEE INVESTMENTS INC. 185990
JAGGERS, T.L. WELL #: 2 RRCID -> 083189 COMPL. DATE 06/26/1979 TOTAL DEPTH 4595 PERF. 2120 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0		194	-0-	194	194	194	2			N	-0-					-0-
11	0		271	-0-	271	465	271	2			N	-0-					-0-
12	0		245	-0-	245	710	245	2			N	-0-					-0-
*01	897	N	187	-0-	-710	-0-	187	2			N	-0-					-0-

LEXGAS, INC. 500222
COLLEEN WELL #: 4 RRCID -> 292301 COMPL. DATE 02/25/2022 TOTAL DEPTH 5275 PERF. 2056 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	480	-0-	-171	-0-	480	2			N	-0-					-0-
09	630	X	375	-0-	-255	-0-	375	2			N	-0-					-0-
10	651	X	470	-0-	-181	-0-	470	2			N	-0-					-0-
11	570	X	280	-0-	-290	-0-	280	2			N	-0-					-0-
12	589	X	271	-0-	-318	-0-	271	2			N	-0-					-0-
01	465	X	175	-0-	-290	-0-	175	2			N	-0-					-0-

KEES (ELLENBURGER) 48465 080 ASSOCIATED ONE WELL CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 2 RRCID -> 181596 COMPL. DATE 06/22/1997 TOTAL DEPTH 4369 PERF. 4281 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

KELLY (STRAWN) 48555 777 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
COODY, J.R. "A" WELL #: 7 RRCID -> 161660 COMPL. DATE 01/31/1997 TOTAL DEPTH 3998 PERF. 2578 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COODY, J.R. "A" WELL #: 2 A RRCID -> 282560 COMPL. DATE 03/01/2017 TOTAL DEPTH 2730 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KELSAY (STRAWN) 48626 700 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
ANCELIN, D. WELL #: 2 RRCID -> 165967 COMPL. DATE 06/13/1984 TOTAL DEPTH 5680 PERF. 3262 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		21	-0-	21	21	21	2			N	-0-					-0-
09	41	N	20	-0-	-21	-0-	20	2			N	-0-					-0-
10	0		165	-0-	165	165	165	2			N	-0-					-0-
*11	329	N	164	-0-	-165	-0-	164	2			N	-0-					-0-
12	0		173	-0-	173	173	173	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	173					N	NO RPT					-0-

KEN ROSE (LO. CONGL.) 48780 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
CHANEY, C.B. WELL #: 1 RRCID -> 121547 COMPL. DATE 05/26/1986 TOTAL DEPTH 3953 PERF. 3829 - 3831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KESSLER (STRAWN) 49095 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 1 RRCID -> 102668 COMPL. DATE 08/31/1981 TOTAL DEPTH 4696 PERF. 3133 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KESSLER (3980) 49095 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
J-TEC OPERATING, LLC 427739
JOHNSON WELL #: 1 RRCID -> 105180 COMPL. DATE 04/19/1983 TOTAL DEPTH 3860 PERF. 3723 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KEVIN (ATOKA 4470) 49106 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 2 RRCID -> 142620 COMPL. DATE 09/04/1992 TOTAL DEPTH 4650 PERF. 4500 - 4508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KEVIN, NE (ATOKA) 49110 500 ASSOCIATED 49B CNTY: PALO PINTO
NALL OIL & GAS 599295
HALSELL WELL #: 4 RRCID -> 109353 COMPL. DATE 02/21/1984 TOTAL DEPTH 4576 PERF. 4319 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	71	-0-	-22	-0-	23	1	48	2	N	-0-					-0-
09	90	#	68	-0-	-22	-0-	22	1	46	2	N	-0-					-0-
10	0		63	-0-	63	63	21	1	42	2	N	-0-					-0-
11	0		47	-0-	47	110	19	1	28	2	N	-0-					-0-
12	0		15	-0-	15	125	7	1	8	2	N	-0-					-0-
01	0		66	-0-	66	191	23	1	43	2	N	-0-					-0-

HALSELL "B" WELL #: 8 B RRCID -> 218175 COMPL. DATE 07/09/1984 TOTAL DEPTH 4582 PERF. 4376 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	54	-0-	-8	-0-	18	1	36	2	N	-0-					-0-
09	60	#	55	-0-	-5	-0-	18	1	37	2	N	-0-					-0-
10	0		53	-0-	53	53	18	1	35	2	N	-0-					-0-
11	0		40	-0-	40	93	16	1	24	2	N	-0-					-0-
12	0		3	-0-	3	96	1	1	2	2	N	-0-					-0-
01	0		26	-0-	26	122	9	1	17	2	N	-0-					-0-

KIDD (STRAWN, UPPER) 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROWN EQUIPMENT CO. 191534
CLARK WELL #: 1 RRCID -> 089135 COMPL. DATE 06/02/1980 TOTAL DEPTH 2600 PERF. 1770 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

KIGHT (CONGL 3750) 49180 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 1 RRCID -> 111770 COMPL. DATE 01/05/1984 TOTAL DEPTH 4000 PERF. 3749 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIGHT (DUFFER) 49180 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 2 RRCID -> 112309 COMPL. DATE 07/31/1984 TOTAL DEPTH 4119 PERF. 3995 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	0		284	-0-	284	284	284	3			N	-0-					-0-
11	0		285	-0-	285	569	285	3			N	-0-					-0-
12	0		274	-0-	274	843	274	3			N	-0-					-0-
01	0		300	-0-	300	1143	299	3	1	9	N	1					1

KIGHT (DUFFER) //CONT.// 49180 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KIGHT,JUDITH WINSTON "C" WELL #: 2 RRCID -> 127494 COMPL. DATE 05/16/1988 TOTAL DEPTH 4350 PERF. 3929 - 3939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	163	3	66	9	N	60					172
09	240	N	210	-0-	-30	-0-	148	3	62	9	N	56	168	1			60
10	0		204	-0-	204	204	148	3	56	9	N	51					111
11	0		181	-0-	181	385	124	3	57	9	N	52					163
12	0		174	-0-	174	559	116	3	58	9	N	53	174	1			42
01	0		193	-0-	193	752	135	3	58	9	N	53					95

KIMBERLIN RANCH (CONGL. 3620) 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
B.R.A. WELL #: 6 RRCID -> 128115 COMPL. DATE 07/09/1988 TOTAL DEPTH 4006 PERF. 3685 - 3700

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

B.R.A. WELL #: 3 RRCID -> 128865 COMPL. DATE 03/29/1988 TOTAL DEPTH 4070 PERF. 3624 - 3631

08	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	0		88	-0-	88	88	88	3			N	-0-					-0-
*12	177	R	89	-0-	-88	-0-	89	3			N	-0-					-0-
01	0		86	-0-	86	86	86	3			N	-0-					-0-

B.R.A. WELL #: 1 RRCID -> 133640 COMPL. DATE 02/26/1990 TOTAL DEPTH 4315 PERF. 3834 - 3840

08	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	0		88	-0-	88	88	88	3			N	-0-					-0-
*12	177	R	89	-0-	-88	-0-	89	3			N	-0-					-0-
01	0		86	-0-	86	86	86	3			N	-0-					-0-

BRAZOS-FISH WELL #: 1 RRCID -> 142116 COMPL. DATE 04/07/1986 TOTAL DEPTH 4199 PERF. 3766 - 3793

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KING-TINDALL (MISS.) 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL "C" WELL #: 1 RRCID -> 137606 COMPL. DATE 01/30/1987 TOTAL DEPTH 3855 PERF. 3590 - 3650

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KING-TINDALL (MISS.) //CONT.// 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
TINDALL III WELL #: 4 RRCID -> 141951 COMPL. DATE 07/07/1987 TOTAL DEPTH 3631 PERF. 3610 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL I WELL #: 1 RRCID -> 147071 COMPL. DATE 01/25/1987 TOTAL DEPTH 3700 PERF. 3591 - 3625

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY, J. J. WELL #: 1 RRCID -> 217131 COMPL. DATE 01/30/1987 TOTAL DEPTH 4496 PERF. 3594 - 3599

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIPI (MISS) 49589 500 ASSOCIATED ONE WELL CNTY: STEPHENS
KEATING ENERGY, INC. 453142
HARRIS, MAGGIE WELL #: 7 RRCID -> 192984 COMPL. DATE 01/05/2003 TOTAL DEPTH 4272 PERF. 4252 - 4272

08	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
11	0		10	-0-	10	10	10	2			Y	-0-					-0-
*12	20	N	10	-0-	-10	-0-	10	2			Y	-0-					-0-
01	0		10	-0-	10	10	10	2			Y	-0-					-0-

KIRBY WOB (STRAWN) 49614 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
GILBERT WELL #: 3 A RRCID -> 152763 COMPL. DATE 10/10/1994 TOTAL DEPTH 4137 PERF. 2366 - 2394

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 49635 001 ASSOCIATED ONE WELL CNTY: COMANCHE
BURNS, LOUISE 111067
BURNES, J.C. WELL #: 3A RRCID -> 133706 COMPL. DATE 11/08/1948 TOTAL DEPTH 2812 PERF. 2764 - 2780

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLEINER (DUFFER) 49832 100 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR,J.C. 499 WELL #: 3 RRCID -> 122538 COMPL. DATE 03/08/1985 TOTAL DEPTH 4131 PERF. 3876 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	0		482	-0-	482	482	482	3			N	-0-					-0-
11	0		632	-0-	632	1114	632	3			N	-0-					-0-
12	0		585	-0-	585	1699	585	3			N	-0-					-0-
01	0		667	-0-	667	2366	667	3			N	-0-					-0-

KLEINER (LAKE) 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PETEX 659782
KLEINER, CHAS. J. WELL #: 4 RRCID -> 017839 COMPL. DATE 02/27/1957 TOTAL DEPTH 4004 PERF. 3400 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					76
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					76
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					76
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					76
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					76
01	186	N	92	-0-	-94	-0-	92	2			N	-0-					76

SO OPERATING COMPANY 800281
CARR, J. C. WELL #: 3 RRCID -> 104575 COMPL. DATE 10/20/1982 TOTAL DEPTH 3986 PERF. 3558 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES-SOUTH WELL #: 1 RRCID -> 110898 COMPL. DATE 04/21/1984 TOTAL DEPTH 4135 PERF. 3397 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

WHITLEY, RAYMOND 920489
WHITLEY, RAYMOND WELL #: 1 RRCID -> 104293 COMPL. DATE 12/07/1982 TOTAL DEPTH 4100 PERF. 3480 - 3511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KLEINER (LAKE SAND) 49832 225 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
CITY OF CISCO WELL #: 1 RRCID -> 152589 COMPL. DATE 11/23/1982 TOTAL DEPTH 4105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	180	#	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	0		184	-0-	184	184	184	3			N	-0-					-0-
11	0		3	-0-	3	187	3	3			N	-0-					-0-
12	0		115	-0-	115	302	115	3			N	-0-					-0-
01	0		232	-0-	232	534	232	3			N	-0-					-0-

KLEINER (RANGER) 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. 844144
BURGESS-MANNING WELL #: RRCID -> 130221 COMPL. DATE 01/01/1989 TOTAL DEPTH 4075 PERF. 3387 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99

PLUGGED AND ABANDONED_____ 12/12/2016

COUCH WELL #: 1 RRCID -> 132709 COMPL. DATE 10/23/1989 TOTAL DEPTH 4000 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	16193					N	NO RPT					10
09	H15	VIOL	NO RPT	-0-	-0-	16193					N	NO RPT					10
10	H15	VIOL	NO RPT	-0-	-0-	16193					N	NO RPT					10
11	H15	VIOL	NO RPT	-0-	-0-	16193					N	NO RPT					10
12	H15	VIOL	NO RPT	-0-	-0-	16193					N	NO RPT					10
01	H15	VIOL	NO RPT	-0-	-0-	16193					N	NO RPT					10

KNIGHT (DUFFER, LO. 4050) 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
BLACK "A" WELL #: 1 RRCID -> 236664 COMPL. DATE 11/20/2007 TOTAL DEPTH 4505 PERF. 4041 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	312	3	14	9	N	13					114
09	320	N	320	-0-	-0-	-0-	309	3	11	9	N	10					124
10	0		319	-0-	319	319	304	3	15	9	N	14					138
11	0		302	-0-	302	621	290	3	12	9	N	11					149
12	0		302	-0-	302	923	285	3	17	9	N	15					164
01	0		273	-0-	273	1196	261	3	12	9	N	11					175

ROBBINS, WAYNE "A" WELL #: 5 RRCID -> 238036 COMPL. DATE 05/08/2008 TOTAL DEPTH 4210 PERF. 4057 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	0		660	-0-	660	660	660	3			N	-0-					-0-
11	0		639	-0-	639	1299	639	3			N	-0-					-0-
12	0		661	-0-	661	1960	661	3			N	-0-					-0-
01	0		677	-0-	677	2637	677	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 6 RRCID -> 243144 COMPL. DATE 10/29/2008 TOTAL DEPTH 4200 PERF. 4040 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	0		714	-0-	714	714	714	3			N	-0-					-0-
11	0		638	-0-	638	1352	638	3			N	-0-					-0-
12	0		605	-0-	605	1957	605	3			N	-0-					-0-
01	0		691	-0-	691	2648	691	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 3 RRCID -> 265357 COMPL. DATE 06/26/2007 TOTAL DEPTH 4240 PERF. 4087 - 4099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	0		881	-0-	881	881	881	3			N	-0-					-0-
11	0		888	-0-	888	1769	888	3			N	-0-					-0-
12	0		875	-0-	875	2644	875	3			N	-0-					-0-
01	0		929	-0-	929	3573	929	3			N	-0-					-0-

KNIGHT (DUFFER, LO. 4050) //CONT.// 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROBBINS, WAYNE "A" WELL #: 4 RRCID -> 265358 COMPL. DATE 10/31/2007 TOTAL DEPTH 4253 PERF. 4064 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	0		150	-0-	150	150	150	3			N	-0-					-0-
11	0		191	-0-	191	341	191	3			N	-0-					-0-
12	0		200	-0-	200	541	200	3			N	-0-					-0-
01	0		199	-0-	199	740	199	3			N	-0-					-0-

KOKOMA, EAST (MISS) 50098 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 146047 COMPL. DATE 07/06/1993 TOTAL DEPTH 3260 PERF. 3248 - 3260

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KOKOMO (CANYON REEF) 50100 075 ASSOCIATED ONE WELL CNTY: STONEWALL
FLYING W RESOURCES, LLC 274919
MCCOY WELL #: 2 RRCID -> 176281 COMPL. DATE 11/23/2005 TOTAL DEPTH 4756 PERF. 3185 - 4677

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KOKOMO CADDO (CADDO) 50101 075 ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 4 RRCID -> 281587 COMPL. DATE 06/02/2015 TOTAL DEPTH 3633 PERF. 3002 - 3030

08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	0		66	-0-	66	66	66	2			N	-0-					-0-
11	0		21	-0-	21	87	21	2			N	-0-					-0-
12	0		136	-0-	136	223	136	2			N	-0-					-0-
01	0		20	-0-	20	243	20	2			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
LYNDEN WELL #: 1 RRCID -> 270149 COMPL. DATE 10/10/2007 TOTAL DEPTH 3410 PERF. 3272 - 3287

08	2325	N	2103	-0-	-222	-0-	2103	2			N	-0-					-0-
09	3000	N	3971	-0-	971	971	3971	2			N	-0-					-0-
10	0		4353	-0-	4353	5324	4353	2			N	-0-					-0-
11	3000	N	2681	-0-	-319	5005	2681	2			N	-0-					-0-
12	0		3148	-0-	3148	8153	3148	2			N	-0-					-0-
01	0		3664	-0-	3664	11817	3664	2			N	-0-					-0-

FINIS UNIT WELL #: 2 RRCID -> 280305 COMPL. DATE 05/12/2012 TOTAL DEPTH 3900 PERF. 3464 - 3482

08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					54
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					54
10	0		14	-0-	14	14	14	2			N	-0-					54
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					54
12	0		32	-0-	32	32	32	2			N	-0-					54
01	0		31	-0-	31	63	31	2			N	-0-					54

KOKOMO CADDO (CADDO) //CONT.// 50101 075 ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. //CONT.// 474070
MAUDELLE WELL #: 2 RRCID -> 286997 COMPL. DATE 07/15/2015 TOTAL DEPTH 3378 PERF. 2632 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	0		502	-0-	502	502	502	2			N	-0-					-0-
11	553	N	51	-0-	-502	-0-	51	2			N	-0-					-0-
12	0		430	-0-	430	430	430	2			N	-0-					-0-
01	0		356	-0-	356	786	356	2			N	-0-					-0-

KOKOMO CADDO (DUFFER) 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
JOINER, E. WELL #: 1 RRCID -> 198972 COMPL. DATE 05/25/2003 TOTAL DEPTH 3525 PERF. 3192 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W.D. BROWN WELL #: 1 RRCID -> 218147 COMPL. DATE 03/30/2006 TOTAL DEPTH 3316 PERF. 3194 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					45
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					45
10	0		10	-0-	10	10	10	2			N	-0-					45
11	16	N	6	-0-	-10	-0-	6	2			N	-0-					45
12	0		16	-0-	16	16	16	2			N	-0-					45
01	0		10	-0-	10	26	10	2			N	-0-					45

MARTHA WELL #: 1 RRCID -> 218148 COMPL. DATE 03/20/2006 TOTAL DEPTH 3366 PERF. 3240 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	323	2	19	9	N	17					154
09	180	N	74	-0-	-106	-0-	66	2	8	9	N	7					161
10	0		282	-0-	282	282	276	2	6	9	N	5					166
11	550	N	268	-0-	-282	-0-	261	2	7	9	N	6					172
12	0		349	-0-	349	349	347	2	2	9	N	2					174
01	0		276	-0-	276	625	273	2	3	9	N	3					177

CRAIGHEAD WELL #: 5 RRCID -> 255438 COMPL. DATE 03/05/2009 TOTAL DEPTH 3690 PERF. 3342 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					53
09	1290	N	479	-0-	-811	-0-	479	2			N	-0-					53
10	0		1021	-0-	1021	1021	1021	2			N	-0-					53
11	1950	N	929	-0-	-1021	-0-	929	2			N	-0-					53
12	0		1320	-0-	1320	1320	1320	2			N	-0-					53
01	0		1253	-0-	1253	2573	1253	2			N	-0-					53

KRAMER (CONGL.) 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
CABOT-KRAMER WELL #: 3 RRCID -> 150610 COMPL. DATE 05/30/1994 TOTAL DEPTH 4087 PERF. 3862 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	0		95	-0-	95	95	95	2			N	-0-					-0-
12	0		100	-0-	100	195	100	2			N	-0-					-0-
01	0		85	-0-	85	280	85	2			N	-0-					-0-

KRAMER (CONGL.) //CONT.// 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HENDRICKS WELL #: 1 RRCID -> 158714 COMPL. DATE 06/07/1996 TOTAL DEPTH 4203 PERF. 3843 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	0		6	-0-	6	6	6	2			N	-0-					-0-
12	0		84	-0-	84	90	84	2			N	-0-					-0-
01	0		72	-0-	72	162	72	2			N	-0-					-0-

HENDRICKS WELL #: 2 RRCID -> 161168 COMPL. DATE 11/12/1996 TOTAL DEPTH 4233 PERF. 3862 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	0		51	-0-	51	51	51	2			N	-0-					-0-
12	0		72	-0-	72	123	72	2			N	-0-					-0-
01	0		61	-0-	61	184	61	2			N	-0-					-0-

HENDRICKS WELL #: 3 RRCID -> 162936 COMPL. DATE 07/10/2006 TOTAL DEPTH 4220 PERF. 3713 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	0		124	-0-	124	124	124	2			N	-0-					-0-
12	0		76	-0-	76	200	76	2			N	-0-					-0-
01	0		65	-0-	65	265	65	2			N	-0-					-0-

HENDRICKS WELL #: 4 RRCID -> 165971 COMPL. DATE 12/14/1997 TOTAL DEPTH 4180 PERF. 3791 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
11	0		68	-0-	68	68	68	2			N	-0-					-0-
12	0		41	-0-	41	109	41	2			N	-0-					-0-
01	0		35	-0-	35	144	35	2			N	-0-					-0-

CABOT-KRAMER WELL #: 4 RRCID -> 171289 COMPL. DATE 10/20/1998 TOTAL DEPTH 4190 PERF. 3796 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	0		74	-0-	74	74	74	2			N	-0-					-0-
12	0		68	-0-	68	142	68	2			N	-0-					-0-
01	0		58	-0-	58	200	58	2			N	-0-					-0-

KROC (BRENEKE SAND) 50310 500 ASSOCIATED ONE WELL CNTY: COLEMAN
CXL ENERGY LLC 195770
WATSON, O.H. WELL #: 3 RRCID -> 105058 COMPL. DATE 01/26/1983 TOTAL DEPTH 1350 PERF. 930 - 940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROOKED RIVER (CADDO) 50329 075 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
STOVALL OPERATING CO. 824339
HENDRICK T-21 UNIT WELL #: 1 RRCID -> 154470 COMPL. DATE 05/02/1995 TOTAL DEPTH 4909 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	212	-0-	-315	-0-	212	2			N	-0-					24
09	480	N	313	-0-	-167	-0-	313	2			N	-0-					24
10	0		389	-0-	389	389	389	2			N	-0-					24
11	0		339	-0-	339	728	339	2			N	-0-					24
12	0		321	-0-	321	1049	321	2			N	-0-					24
01	0		296	-0-	296	1345	296	2			N	-0-					24

KUZELL (CONGLOMERATE) 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 2 RRCID -> 156018 COMPL. DATE 07/25/1995 TOTAL DEPTH 5475 PERF. 5103 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

OXXN 630579
KIRKLAND WELL #: 1 RRCID -> 082467 COMPL. DATE 02/20/1979 TOTAL DEPTH 5840 PERF. 5344 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		117	-0-	117	117	117	2			N	-0-					-0-
09	265	N	148	-0-	-117	-0-	148	2			N	-0-					-0-
10	0		113	-0-	113	113	113	2			N	-0-					-0-
11	0		148	-0-	148	261	148	2			N	-0-					-0-
12	0		164	-0-	164	425	164	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	425					N	NO RPT					-0-

GRAVES, ROBERT L WELL #: 1 RRCID -> 083564 COMPL. DATE 03/06/1992 TOTAL DEPTH 5890 PERF. 5194 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		35	-0-	35	35	35	2			N	-0-					-0-
09	77	N	42	-0-	-35	-0-	42	2			N	-0-					-0-
10	0		33	-0-	33	33	33	2			N	-0-					-0-
11	0		56	-0-	56	89	56	2			N	-0-					-0-
12	0		62	-0-	62	151	62	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	151					N	NO RPT					-0-

KWAN-MOR (LAKE SAND) 50452 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL OPERATING, INC. 684501
KWAN-MOR WELL #: RRCID -> 123904 COMPL. DATE 04/01/1987 TOTAL DEPTH 4702 PERF. 4376 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 01/06/2011

L.B.C. (CONGL. 4550) 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 2 C RRCID -> 086603 COMPL. DATE 09/27/1979 TOTAL DEPTH 5020 PERF. 4452 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

L.B.C. (CONGL. 4550) //CONT.// 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. 643730
WILLIAMS, L. C. WELL #: 1 RRCID -> 073980 COMPL. DATE 08/30/1977 TOTAL DEPTH 5100 PERF. 4745 - 4749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					59
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					59
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					59
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					59
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					59
*01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					59

SAGE OIL AND GAS, LLC 743222
JOHNSTON UNIT WELL #: 1 C RRCID -> 084681 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4280 - 4328

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
ELIZABETH KING UNIT WELL #: 2 RRCID -> 146656 COMPL. DATE 08/27/1993 TOTAL DEPTH 5207 PERF. 4608 - 4618

08	1000	N	409	-0-	-591	77	101	1	308	3	Y	-0-					-0-
09	0		428	-0-	428	505	110	1	318	3	Y	-0-					-0-
10	0		455	-0-	455	960	131	1	324	3	Y	-0-					-0-
11	0		455	-0-	455	1415	131	1	324	3	Y	-0-					-0-
12	0		295	-0-	295	1710	82	1	213	3	Y	-0-					-0-
*01	2177	N	467	-0-	-1710	-0-	125	1	342	3	Y	-0-					-0-

L.C. CLEVINGER (RANGER) 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
LOWRANCE INC. 511345
EMFINGER, B. "A" WELL #: 1 RRCID -> 117254 COMPL. DATE 02/02/1983 TOTAL DEPTH 3950 PERF. 3720 - 3724

08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	0		57	-0-	57	57	57	3			N	-0-					-0-
11	0		54	-0-	54	111	54	3			N	-0-					-0-
12	0		57	-0-	57	168	57	3			N	-0-					-0-
01	0		54	-0-	54	222	54	3			N	-0-					-0-

EMFINGER, B. WELL #: 1 RRCID -> 223631 COMPL. DATE 07/01/1985 TOTAL DEPTH 3780 PERF. 3730 - 3732

08	3131	#	2595	-0-	-536	-0-	2588	3	7	9	N	6					129
09	2970	#	1444	-0-	-1526	-0-	1443	3	1	9	N	1					130
10	0		3738	-0-	3738	3738	3738	3			N	-0-					130
11	0		3118	-0-	3118	6856	3116	3	2	9	N	2					132
12	0		3098	-0-	3098	9954	3087	3	11	9	N	10					142
01	0		2804	-0-	2804	12758	2793	3	11	9	N	10					152

ZAGAVA, LLC 950456
LORD, JESSIE WELL #: 1 RRCID -> 247983 COMPL. DATE 09/01/1980 TOTAL DEPTH 4194 PERF. 3720 - 3724

08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	0		664	-0-	664	664	664	2			N	-0-					-0-
11	0		526	-0-	526	1190	526	2			N	-0-					-0-
12	0		626	-0-	626	1816	626	2			N	-0-					-0-
01	0		664	-0-	664	2480	664	2			N	-0-					-0-

L. C. CLEVINGER (STRAWN) 50481 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ZAGAVA, LLC 950456
LORD, JESSIE WELL #: 3 RRCID -> 094253 COMPL. DATE 05/19/1981 TOTAL DEPTH 3833 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
09	1500	N	1455	-0-	-45	-0-	1455	2			N	-0-					-0-
10	0		1549	-0-	1549	1549	1549	2			N	-0-					-0-
11	0		1228	-0-	1228	2777	1228	2			N	-0-					-0-
12	0		1460	-0-	1460	4237	1460	2			N	-0-					-0-
01	0		1550	-0-	1550	5787	1550	2			N	-0-					-0-

L. G. COOK (MISS.) 50500 250 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
MATTHEWS TRUST "14" WELL #: 1 RRCID -> 167313 COMPL. DATE 03/05/1998 TOTAL DEPTH 5030 PERF. 4926 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0		254	-0-	254	254	254	3			N	-0-					-0-
11	0		243	-0-	243	497	243	3			N	-0-					-0-
12	0		249	-0-	249	746	249	3			N	-0-					-0-
01	0		254	-0-	254	1000	254	3			N	-0-					-0-

L & H (STRAWN) 50504 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
FERRELL, L.T. WELL #: 1 RRCID -> 119863 COMPL. DATE 12/03/1985 TOTAL DEPTH 3594 PERF. 2348 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					30
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					30
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					30
11	0		133	-0-	133	133	133	2			N	-0-					30
12	0		145	-0-	145	278	145	2			N	-0-					30
01	0		156	-0-	156	434	156	2			N	-0-					30

L.H. MCCREA HEIRS (MISS) 50515 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS "A" WELL #: 5 RRCID -> 151225 COMPL. DATE 07/31/1994 TOTAL DEPTH 4370 PERF. 4200 - 4216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					7
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					7
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					7
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					7
12	155	N	107	-0-	-48	-0-	107	2			N	-0-					7
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					7

L 7 H (MARBLES FALLS) 50606 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
LOCKER, S. B. "BRAD" JR. 504707
LOCKER WELL #: 1 RRCID -> 110024 COMPL. DATE 01/10/1984 TOTAL DEPTH 964 PERF. 911 - 936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACASA (MARBLE FALLS) 51170 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HERRINGTON WELL #: 1 RRCID -> 110729 COMPL. DATE 05/18/1984 TOTAL DEPTH 3922 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					19
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					19
10	0		426	-0-	426	426	426	2			N	-0-					19
11	0		409	-0-	409	835	409	2			N	-0-					19
12	0		393	-0-	393	1228	393	2			N	-0-					19
01	0		278	-0-	278	1506	278	2			N	-0-					19

LAKE BROWNWOOD (MARBLE FALLS) 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE, J. R. WELL #: 1 RRCID -> 017424 COMPL. DATE 03/21/1962 TOTAL DEPTH N/A PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REACH OIL 695802
WHITE, ODIS WELL #: 1 RRCID -> 017417 COMPL. DATE 11/26/1956 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
NEWTON WELL #: 1 RRCID -> 128336 COMPL. DATE 08/29/1988 TOTAL DEPTH 2710 PERF. 2270 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

LAKE BROWNWOOD (2250) 51393 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HOOD, BUFORD WELL #: 1A RRCID -> 017843 COMPL. DATE 11/05/1958 TOTAL DEPTH 2290 PERF. 2239 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CISCO (MARBLE FALLS) 51407 500 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BROWN,LEAH WELL #: 2 RRCID -> 101833 COMPL. DATE 08/24/1982 TOTAL DEPTH 4100 PERF. 3729 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	44	-0-	-111	-0-	44	2			N	-0-					-0-
09	180	#	3	-0-	-177	-0-	3	2			N	-0-					-0-
10	0		150	-0-	150	150	150	2			N	-0-					-0-
11	0		172	-0-	172	322	172	2			N	-0-					-0-
12	0		204	-0-	204	526	204	2			N	-0-					-0-
01	0		508	-0-	508	1034	508	2			N	-0-					-0-

LAKE COLEMAN (MORRIS) 51408 450 ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
HEMPHILL 83 WELL #: 7 RRCID -> 288028 COMPL. DATE 07/15/2019 TOTAL DEPTH 3240 PERF. 2519 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE LEON (DUFFER) 51491 300 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WILLIAMSON, J. WELL #: 4 RRCID -> 115818 COMPL. DATE 02/04/1985 TOTAL DEPTH 3475 PERF. 3393 - 3398

08	15	#	2	-0-	-13	-0-	2	2			N	-0-					10
09	12	#	-0-	-0-	-12	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		62	-0-	62	62	62	2			N	-0-					10
12	0		50	-0-	50	112	50	2			N	-0-					10
01	0		56	-0-	56	168	56	2			N	-0-					10

WILLIAMSON, J. WELL #: 1A RRCID -> 123765 COMPL. DATE 03/27/1987 TOTAL DEPTH 3652 PERF. 3369 - 3373

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

BRAKA OPERATING, L.L.C. 088563
TINDALL "D" WELL #: 1D RRCID -> 123879 COMPL. DATE 03/20/1987 TOTAL DEPTH 3750 PERF. 3542 - 3570

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL II WELL #: 3 RRCID -> 124407 COMPL. DATE 05/26/1987 TOTAL DEPTH 3750 PERF. 3543 - 3566

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL SOUTH WELL #: 3 RRCID -> 124629 COMPL. DATE 07/09/1987 TOTAL DEPTH 3799 PERF. 3522 - 3544

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
FINLEY, J.J. WELL #: 2 RRCID -> 129491 COMPL. DATE 04/09/1985 TOTAL DEPTH 3650 PERF. 3544 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	#	193	-0-	-24	-0-	193	2		N	-0-			-0-
09	180	#	161	-0-	-19	-0-	161	2		N	-0-			-0-
10	0		281	-0-	281	281	281	2		N	-0-			-0-
11	0		215	-0-	215	496	215	2		N	-0-			-0-
12	0		130	-0-	130	626	130	2		N	-0-			-0-
01	0		122	-0-	122	748	122	2		N	-0-			-0-

TINDALL "D" WELL #: 2D RRCID -> 130966 COMPL. DATE 05/28/1989 TOTAL DEPTH 3820 PERF. 3576 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TINDALL "D" WELL #: 3D RRCID -> 130967 COMPL. DATE 05/28/1989 TOTAL DEPTH 3675 PERF. 3554 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NORWOOD WELL #: 1 RRCID -> 138548 COMPL. DATE 01/20/1988 TOTAL DEPTH 3927 PERF. 3635 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	#	7	-0-	-24	-0-	7	2		N	-0-			8
09	30	#	5	-0-	-25	-0-	5	2		N	-0-			8
10	0		16	-0-	16	16	16	2		N	-0-			8
11	0		12	-0-	12	28	12	2		N	-0-			8
12	0		10	-0-	10	38	10	2		N	-0-			8
01	0		12	-0-	12	50	12	2		N	-0-			8

TINDALL SOUTH WELL #: 2 RRCID -> 277576 COMPL. DATE 09/11/1987 TOTAL DEPTH 3901 PERF. 3574 - 36600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

BUSTAMANTE RESOURCES LLC 112682
HANNA, MARGARET WELL #: 1 RRCID -> 133500 COMPL. DATE 02/24/1988 TOTAL DEPTH 3580 PERF. 3012 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
WATKINS WELL #: 1 RRCID -> 111951 COMPL. DATE 10/23/1977 TOTAL DEPTH 3530 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MCCORD, W.H. WELL #: 1 RRCID -> 126768 COMPL. DATE 01/09/1988 TOTAL DEPTH 3750 PERF. 3546 - 3602

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
MEAZELL CASEY "A" WELL #: 1 RRCID -> 066857 COMPL. DATE 06/03/1976 TOTAL DEPTH 4004 PERF. 3511 - 0

08	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	#	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	48	R	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-

MEAZELL, CASEY "D" WELL #: 1 RRCID -> 077368 COMPL. DATE 05/24/1978 TOTAL DEPTH 4009 PERF. 3450 - 3458

08	91	R	91	-0-	-0-	-0-	91	2			N	-0-					24
09	98	R	98	-0-	-0-	-0-	98	2			N	-0-					24
10	96	R	96	-0-	-0-	-0-	96	2			N	-0-					24
11	98	R	98	-0-	-0-	-0-	98	2			N	-0-					24
12	103	R	103	-0-	-0-	-0-	103	2			N	-0-					24
01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					24

MEAZELL "H" WELL #: 1 RRCID -> 121025 COMPL. DATE 03/01/1982 TOTAL DEPTH 4008 PERF. 3532 - 3540

08	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	#	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60	#	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-

MAZELL "F" WELL #: 1 RRCID -> 250168 COMPL. DATE 12/01/1979 TOTAL DEPTH 4020 PERF. 3556 - 3559

08	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	60	#	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	60	#	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
FINLEY, CATHERN 268650
FINLEY J.J. WELL #: 1 RRCID -> 062209 COMPL. DATE 12/16/1974 TOTAL DEPTH 1531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JD OPERATING 427405
MCGOUGH WELL #: 1 RRCID -> 105600 COMPL. DATE 04/22/1983 TOTAL DEPTH 3533 PERF. 3495 - 3500

08	641	R	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	602	R	602	-0-	-0-	-0-	602	2			N	-0-					-0-
10	0		582	-0-	582	582	582	2			N	-0-					-0-
11	0		528	-0-	528	1110	528	2			N	-0-					-0-
12	0		593	-0-	593	1703	593	2			N	-0-					-0-
01	0		571	-0-	571	2274	571	2			N	-0-					-0-

PENDRAGON OIL CO. 651162
FREYSCHLAG WELL #: 1 RRCID -> 123258 COMPL. DATE 06/11/1986 TOTAL DEPTH 3699 PERF. 3406 - 3415

08	218	R	218	-0-	-0-	-0-	218	3			Y	-0-					15
09	45	R	45	-0-	-0-	-0-	45	3			Y	-0-					15
10	75	R	75	-0-	-0-	-0-	75	3			Y	-0-					15
11	65	R	65	-0-	-0-	-0-	53	3	12	9	Y	11					26
12	98	R	98	-0-	-0-	-0-	89	3	9	9	Y	8					34
*01	282	R	282	-0-	-0-	-0-	273	3	9	9	Y	8					42

FREYSCHLAG WELL #: 2 RRCID -> 124408 COMPL. DATE 01/15/1987 TOTAL DEPTH 3653 PERF. 3436 - 3446

08	249	R	249	-0-	-0-	-0-	249	3			Y	-0-					13
09	433	R	433	-0-	-0-	-0-	433	3			Y	-0-					13
10	526	R	526	-0-	-0-	-0-	526	3			Y	-0-					13
11	441	R	441	-0-	-0-	-0-	430	3	11	9	Y	10					23
12	364	R	364	-0-	-0-	-0-	357	3	7	9	Y	6					29
*01	315	R	315	-0-	-0-	-0-	308	3	7	9	Y	6					35

CLABORN WELL #: 1 RRCID -> 125231 COMPL. DATE 01/16/1987 TOTAL DEPTH 3714 PERF. 3403 - 3423

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

GANN WELL #: 3 RRCID -> 126921 COMPL. DATE 11/12/1987 TOTAL DEPTH 3886 PERF. 3580 - 3620

08	7	#	2	-0-	-5	-0-	2	3			Y	-0-					20
09	3	#	2	-0-	-1	-0-	2	3			Y	-0-					20
10	3	R	3	-0-	-0-	-0-	3	3			Y	-0-					20
11	3	R	3	-0-	-0-	-0-	3	3			Y	-0-					20
12	2	#	-0-	-0-	-2	-0-					Y	-0-					20
01	2	#	1	-0-	-1	-0-	1	3			Y	-0-					20

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
GANN WELL #: 1 RRCID -> 127732 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 3630 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON WELL #: 2 RRCID -> 128366 COMPL. DATE 06/09/1987 TOTAL DEPTH 3856 PERF. 3585 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	#	3	-0-	-2	-0-	3	3			Y	-0-					11
09	0		-0-	-0-	-0-	-0-					Y	-0-					11
10	0		-0-	-0-	-0-	-0-					Y	-0-					11
11	0		-0-	-0-	-0-	-0-					Y	-0-					11
12	0		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11

MORTON WELL #: 3 RRCID -> 128367 COMPL. DATE 10/23/1987 TOTAL DEPTH 3886 PERF. 3619 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

MORTON WELL #: 5 RRCID -> 128368 COMPL. DATE 11/02/1987 TOTAL DEPTH 3901 PERF. 3594 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	#	-0-	-0-	-6	-0-					Y	-0-					12
09	0		-0-	-0-	-0-	-0-					Y	-0-					12
10	0		-0-	-0-	-0-	-0-					Y	-0-					12
11	0		-0-	-0-	-0-	-0-					Y	-0-					12
12	0		-0-	-0-	-0-	-0-					Y	-0-					12
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12

WOODS, D. WELL #: 1 RRCID -> 133708 COMPL. DATE 09/25/1989 TOTAL DEPTH 3680 PERF. 3639 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	479	-0-	-172	-0-	479	3			N	-0-					88
09	922	R	922	-0-	-0-	-0-	922	3			N	-0-					88
10	1023	R	1023	-0-	-0-	-0-	1023	3			N	-0-					88
11	819	R	819	-0-	-0-	-0-	818	3	1	9	N	1					89
12	832	R	832	-0-	-0-	-0-	832	3			N	-0-					89
*01	790	R	790	-0-	-0-	-0-	790	3			N	-0-					89

TEXOKAN OPERATING, INC. 850446
MEAZELL, CASEY "A" WELL #: 1 RRCID -> 103937 COMPL. DATE 01/23/1978 TOTAL DEPTH 4016 PERF. 3521 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
WILLIAMSON, J. "B" WELL #: 2 RRCID -> 089057 COMPL. DATE 03/00/1978 TOTAL DEPTH 3505 PERF. 3425 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	177	-0-	-71	-0-	177	3			N	-0-					-0-
09	180	#	95	-0-	-85	-0-	95	3			N	-0-					-0-
10	186	#	87	-0-	-99	-0-	87	3			N	-0-					-0-
11	180	#	82	-0-	-98	-0-	82	3			N	-0-					-0-
12	186	#	41	-0-	-145	-0-	41	3			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
KIMBRELL WELL #: 1 RRCID -> 122639 COMPL. DATE 01/25/1981 TOTAL DEPTH 3626 PERF. 3572 - 3580

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (3100 CONGL) 51501 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. 706379
MASON, VERNELL WELL #: 1 U RRCID -> 081018 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 3093 - 3104

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (4000 CONGL.) 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. 706379
LAMINACK, R.F. WELL #: 1 RRCID -> 076591 COMPL. DATE 05/09/1978 TOTAL DEPTH 4800 PERF. 4072 - 4102

08	14B	DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1492					N	NO RPT					-0-

MOORE, HAROLD WELL #: 1 RRCID -> 076592 COMPL. DATE 05/18/1978 TOTAL DEPTH 4950 PERF. N/A

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD, SARA JANE WELL #: 1 RRCID -> 079704 COMPL. DATE 10/28/1978 TOTAL DEPTH 4875 PERF. 4174 - 4185

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. //CONT.// 706379
MASON, VERNELL WELL #: 1 L RRCID -> 080211 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 4201 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD SARAH JANE WELL #: 2 C RRCID -> 082433 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4221 - 4237

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE NATURAL RESOURCES LLC 743223
MINERAL WELLS CHAMBER OF COMMER. WELL #: 1 RRCID -> 082436 COMPL. DATE 04/21/1979 TOTAL DEPTH 4800 PERF. 4223 - 4234

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STERLING OIL AND GAS 818896
RIDDLE WELL #: 1 RRCID -> 081814 COMPL. DATE 02/03/1978 TOTAL DEPTH 4979 PERF. 4854 - 4864

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDDLE WELL #: 2 RRCID -> 093967 COMPL. DATE 08/19/1980 TOTAL DEPTH 5036 PERF. 4366 - 4390

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
KOONCE WELL #: 1 RRCID -> 082302 COMPL. DATE 08/03/1978 TOTAL DEPTH 4600 PERF. 4199 - 4251

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE MINERAL WELLS (4330 ATOKA) 51501 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
RHYNE, J.V. 706379
YATES, J. J. WELL #: 1 RRCID -> 077968 COMPL. DATE 07/25/1978 TOTAL DEPTH 4955 PERF. 4332 - 4339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (4526 ATOKA) 51501 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
HILLTOP PETROLEUM LLC 388911
ELSIE SIMS HILL WELL #: 1 RRCID -> 095002 COMPL. DATE 06/15/1981 TOTAL DEPTH 5005 PERF. 4591 - 4594

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	506	-0-	506	506	506	2			N	-0-					-0-
01	0		45	-0-	45	551	45	2			N	-0-					-0-

RHYNE, J.V. 706379
HOWARD, SARAH JANE WELL #: 2 T RRCID -> 083399 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4531 - 4540

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (DUFFER) 51505 300 ASSOCIATED PRORATED CNTY: STEPHENS
BURTON SERVICES, INC. 112251
LANGFORD, G. E. -G- WELL #: 1 G RRCID -> 291620 COMPL. DATE 08/08/1982 TOTAL DEPTH 4410 PERF. 4108 - 4148

08	1318	N	1318	-0-	-0-	B	-0-	1318	2		N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	1095	N	1095	-0-	-0-	B	-0-	1095	2		N	-0-					31
10	326	N	326	-0-	-0-	B	-0-	326	2		N	-0-					31
11	976	N	976	-0-	-0-	B	-0-	976	2		N	-0-					31
12	1309	N	1309	-0-	-0-	B	-0-	1309	2		N	-0-					31
01	1294	N	1294	-0-	-0-	B	-0-	1294	2		N	-0-					31

LAKE NECESSITY (STRAWN 1700) 51505 388 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
QUEST-TEX ENERGY OP II, LLC 684645
LANGSTON WELL #: 1 RRCID -> 112563 COMPL. DATE 08/28/1984 TOTAL DEPTH 2989 PERF. 1797 - 1807

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (2900) 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HARRIS, ROY L. WELL #: 2 RRCID -> 282550 COMPL. DATE 10/14/1974 TOTAL DEPTH 3000 PERF. 2918 - 2962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
LANGFORD ET AL "B" WELL #: 1 RRCID -> 144244 COMPL. DATE 02/10/1974 TOTAL DEPTH 3007 PERF. 2874 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 3 RRCID -> 144245 COMPL. DATE N/A TOTAL DEPTH 3030 PERF. 2918 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	0		1	-0-	1	1	1	3			Y	-0-					-0-
*12	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

LANGFORD, G. E. "A" WELL #: 1 RRCID -> 150055 COMPL. DATE 12/17/1974 TOTAL DEPTH 3008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0		1	-0-	1	1	1	3			Y	-0-					-0-
*12	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SQUYRES OIL CO., INC. 810818
LANGFORD "C" WELL #: 4 RRCID -> 122786 COMPL. DATE 07/03/1974 TOTAL DEPTH 2900 PERF. 2896 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

LAKE TRAMMEL, S. (CANYON, MID.) 51592 675 NON-ASSOCIATED CAPACITY CNTY: NOLAN
KATSCO ENERGY, INC. 451645
HARRIS, B.K."T" WELL #: 1 RRCID -> 151011 COMPL. DATE 09/10/1994 TOTAL DEPTH 7260 PERF. 5081 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					44
09	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					44
10	2790	N	2234	-0-	-556	-0-	2234	3			N	-0-					44
11	2520	N	2070	-0-	-450	-0-	2070	3			N	-0-					44
12	2387	N	1955	-0-	-432	-0-	1955	3			N	-0-					44
01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					44

LAKE WEATHERFORD (CONGLOMERATE) 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
COTTEN "A" WELL #: 1 T RRCID -> 083634 COMPL. DATE 01/04/1979 TOTAL DEPTH 6000 PERF. 5108 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OXXN 630579
REAMES "A" WELL #: 1 RRCID -> 075889 COMPL. DATE 02/20/1978 TOTAL DEPTH 5740 PERF. N/A

08	0		369	-0-	369	B	369	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 369																		
09	780	N	411	-0-	-369	B	-0-	411	2			N	-0-					-0-
*10	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
*11	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
12	0		369	-0-	369	B	369	369	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	369					N	NO RPT					-0-

LAKESIDE (CONGL 3960) 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
BROWN, J. W. "A" WELL #: 1 RRCID -> 215641 COMPL. DATE 03/01/2006 TOTAL DEPTH 4647 PERF. 3971 - 3990

08	1421	N	1421	-0-	-0-		-0-	1421	2			N	-0-					-0-
09	1321	N	1321	-0-	-0-		-0-	1321	2			N	-0-					-0-
10	0		1398	-0-	1398		1398	1398	2			N	-0-					-0-
11	0		1347	-0-	1347		2745	1347	2			N	-0-					-0-
12	0		1320	-0-	1320		4065	1320	2			N	-0-					-0-
01	0		1173	-0-	1173		5238	1173	2			N	-0-					-0-

HARRELL, J. G. WELL #: 1 RRCID -> 215853 COMPL. DATE 03/23/2006 TOTAL DEPTH 4386 PERF. 3936 - 4027

08	534	N	534	-0-	-0-		-0-	534	2			N	-0-					-0-
09	510	N	493	-0-	-17		-0-	493	2			N	-0-					-0-
10	0		512	-0-	512		512	512	2			N	-0-					-0-
11	0		449	-0-	449		961	449	2			N	-0-					-0-
12	0		430	-0-	430		1391	430	2			N	-0-					-0-
01	0		389	-0-	389		1780	389	2			N	-0-					-0-

WARD, J. M. "1240" WELL #: 201 RRCID -> 245166 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 3942

08	5053	X	5041	-0-	-12		-0-	5022	2	19	9	N	17					231
09	4890	X	4821	-0-	-69		-0-	4815	2	6	9	N	5	172	1			64
10	0		4953	-0-	4953		4953	4913	2	40	9	N	36					100
11	0		4798	-0-	4798		9751	4762	2	36	9	N	33					133
12	0		4964	-0-	4964		14715	4924	2	40	9	N	36					169
01	0		4890	-0-	4890		19605	4871	2	19	9	N	17					186

GTG OPERATING, LLC 337080
SLOAN-MARTIN WELL #: 1A RRCID -> 192369 COMPL. DATE 10/28/2002 TOTAL DEPTH 4902 PERF. 3963 - 3969

08	0	K	-0-	-0-	-0-		86					N	-0-					-0-
09	0		-0-	-0-	-0-		86					N	-0-					-0-
10	0		-0-	-0-	-0-		86					N	-0-					-0-
11	0		-0-	-0-	-0-		86					N	-0-					-0-
12	0		-0-	-0-	-0-		86					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-		86					N	NO RPT					-0-

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MISS SARAH WELL #: 1 RRCID -> 098318 COMPL. DATE 01/20/1982 TOTAL DEPTH 4457 PERF. 4003 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					37
09	1290	N	401	-0-	-889	-0-	401	2			N	-0-					37
10	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					37
11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					37
12	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					37
01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					37

ROBBINS, ETHEL WELL #: 1 RRCID -> 122042 COMPL. DATE 01/28/1986 TOTAL DEPTH 4188 PERF. 3945 - 3951

08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

BROWN-MORRIS WELL #: 1 RRCID -> 141319 COMPL. DATE 04/28/1992 TOTAL DEPTH 4430 PERF. 3969 - 3973

08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
10	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

FROST HEIRS WELL #: 1 RRCID -> 154023 COMPL. DATE 04/19/1995 TOTAL DEPTH 4485 PERF. 4024 - 4066

08	527	N	437	-0-	-90	-0-	437	2			N	-0-					-0-
09	510	N	363	-0-	-147	-0-	363	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

LAKEWOOD (CADDO) 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
ALEXANDER WELL #: 1 RRCID -> 118789 COMPL. DATE 08/27/1982 TOTAL DEPTH 3000 PERF. 2372 - 2434

08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

T-SQUARE PETROLEUM CO. 833912
STANDLEY WELL #: 1 RRCID -> 106963 COMPL. DATE 08/28/1982 TOTAL DEPTH 2575 PERF. 2364 - 2474

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKEWOOD (CADDO) //CONT.// 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
3 S PRODUCTION, INC. 953796
CLARK WELL #: 2 RRCID -> 278561 COMPL. DATE 07/03/2014 TOTAL DEPTH 2592 PERF. 2322 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					134
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					134
10	0		296	-0-	296	296	296	3			N	-0-					134
11	0		265	-0-	265	561	265	3			N	-0-					134
12	0		251	-0-	251	812	248	3	3	9	N	3					137
01	0		269	-0-	269	1081	269	3			N	-0-					137

LAMKIN (RANGER) 51756 500 ASSOCIATED ONE WELL CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
HAILEY D WELL #: 1 RRCID -> 279779 COMPL. DATE 01/01/2016 TOTAL DEPTH 3615 PERF. 2954 - 3058

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 32598 05/31/2022

LANEY (STRAWN) 51912 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
ROBERSON, C. L. 716380
LANEY, M. E. -B- WELL #: 1 RRCID -> 017852 COMPL. DATE 10/28/1955 TOTAL DEPTH N/A PERF. 2594 - 2596

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANEY, NE (STRAWN 2700) 51918 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
MARKHAM LIVESTOCK COMPANY 526294
SIRMAN WELL #: 1 RRCID -> 066959 COMPL. DATE 03/27/1975 TOTAL DEPTH 4600 PERF. N/A

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD (DUFFER) 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
FISHBACK WELL #: 1 RRCID -> 102161 COMPL. DATE 09/17/1980 TOTAL DEPTH 3977 PERF. 3952 - 3958

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANGFORD,P.C. WELL #: 2 RRCID -> 126919 COMPL. DATE 10/21/1983 TOTAL DEPTH 4058 PERF. 4034 - 4044

08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
10	0		621	-0-	621	621	621	2			N	-0-					-0-
11	0		608	-0-	608	1229	608	2			N	-0-					-0-
12	0		746	-0-	746	1975	746	2			N	-0-					-0-
01	0		658	-0-	658	2633	658	2			N	-0-					-0-

LANGFORD (DUFFER) //CONT.// 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK -1- WELL #: 1 RRCID -> 203030 COMPL. DATE 03/26/2004 TOTAL DEPTH 4250 PERF. 3977 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
09	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
10	0		3311	-0-	3311	3311	3311	2			N	-0-					-0-
11	0		2741	-0-	2741	6052	2741	2			N	-0-					-0-
12	0		2535	-0-	2535	8587	2535	2			N	-0-					-0-
01	0		4320	-0-	4320	12907	4320	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G.R. -A- WELL #: 1 RRCID -> 049853 COMPL. DATE 12/03/1970 TOTAL DEPTH 3954 PERF. 3913 - 0

08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

LANGFORD "A" WELL #: 2 RRCID -> 164290 COMPL. DATE 07/23/1980 TOTAL DEPTH 4000 PERF. 3962 - 3985

08	217	N	60	-0-	-157	-0-	60	2			N	-0-					-0-
09	360	N	64	-0-	-296	-0-	64	2			N	-0-					-0-
10	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

LANGFORD (RANGER) 51926 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
LONG, J. B. WELL #: 1 RRCID -> 100994 COMPL. DATE 07/10/1982 TOTAL DEPTH 4300 PERF. 3726 - 3734

08	3088	R	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
09	2820	#	2477	-0-	-343	-0-	2477	2			N	-0-					-0-
10	3162	#	2616	-0-	-546	-0-	2616	2			N	-0-					-0-
11	3167	R	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
*12	3220	R	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
01	3180	R	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-

LAURA C. (MISS.) 52267 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 4 RRCID -> 104554 COMPL. DATE 01/22/1983 TOTAL DEPTH 4312 PERF. 4094 - 4105

08	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
10	0		450	-0-	450	450	450	2			N	-0-					-0-
11	0		387	-0-	387	837	387	2			N	-0-					-0-
12	0		373	-0-	373	1210	373	2			N	-0-					-0-
01	0		331	-0-	331	1541	331	2			N	-0-					-0-

LAYMOND (M.F. LIME) 52507 500 NON-ASSOCIATED ONE WELL CNTY: BROWN
MUCKLEROY GAS 592422
MUCKLEROY WELL #: 3 RRCID -> 115222 COMPL. DATE 09/06/1984 TOTAL DEPTH 3380 PERF. 2559 - 2578

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZARUS (G-2) 52510 500 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
SANDERSON WELL #: 9 RRCID -> 262704 COMPL. DATE 12/15/2011 TOTAL DEPTH 6800 PERF. 6065 - 6068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAZY BEND GAS (STRAWN) 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
RICHARDS J. H. WELL #: 1 RRCID -> 060169 COMPL. DATE 09/21/1974 TOTAL DEPTH 2370 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 075168 COMPL. DATE 12/31/1976 TOTAL DEPTH 2430 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	2485					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2485					N	-0-					-0-

NELSON UNIT WELL #: 1 RRCID -> 092763 COMPL. DATE 01/12/1980 TOTAL DEPTH 1964 PERF. 1799 - 1810

08	14B2 EXT	59	-0-	59	279	59	2			N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	279					N	-0-					-0-
10	14B2 EXT	61	-0-	61	340	61	2			N	-0-					-0-
11	14B2 EXT	41	-0-	41	381	41	2			N	-0-					-0-
12	14B2 EXT	42	-0-	42	423	42	2			N	-0-					-0-
01	14B2 EXT	22	-0-	22	445	22	2			N	-0-					-0-

BODIFORD WELL #: 1 RRCID -> 092994 COMPL. DATE 08/21/1980 TOTAL DEPTH 2315 PERF. 2027 - 2039

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSIER UNIT WELL #: 1 RRCID -> 092995 COMPL. DATE 02/14/1981 TOTAL DEPTH 2004 PERF. 1813 - 1870

08	14B2 EXT	133	-0-	133	704	133	2			N	-0-					-0-
09	14B2 EXT	127	-0-	127	831	127	2			N	-0-					-0-
10	14B2 EXT	137	-0-	137	968	137	2			N	-0-					-0-
11	14B2 EXT	142	-0-	142	1110	142	2			N	-0-					-0-
12	0	148	-0-	148	1258	148	2			N	-0-					-0-
01	0	182	-0-	182	1440	182	2			N	-0-					-0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
HILL,LOIS WELL #: 1 RRCID -> 100427 COMPL. DATE 12/11/1981 TOTAL DEPTH 2150 PERF. 1923 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	51	-0-	51	288	51	2		N	-0-			12
09	14B2 EXT	-0-	-0-	-0-	288				N	-0-			12
10	14B2 EXT	89	-0-	89	377	89	2		N	-0-			12
11	14B2 EXT	62	-0-	62	439	62	2		N	-0-			12
12	14B2 EXT	72	-0-	72	511	72	2		N	-0-			12
*01	14B2 EXT	64	-0-	64	575	64	2		N	-0-			12

PHILLIPS UNIT WELL #: 1 RRCID -> 113532 COMPL. DATE 05/12/1984 TOTAL DEPTH 2150 PERF. 1815 - 1890

08	14B2 EXT	90	-0-	90	521	90	2		N	-0-			-0-
09	14B2 EXT	90	-0-	90	611	90	2		N	-0-			-0-
10	14B2 EXT	121	-0-	121	732	121	2		N	-0-			-0-
11	14B2 EXT	164	-0-	164	896	164	2		N	-0-			-0-
*12	1052	156	-0-	-896	-0-	156	2		N	-0-			-0-
01	0	46	-0-	46	46	46	2		N	-0-			-0-

ALEXANDER WELL #: 1 RRCID -> 114545 COMPL. DATE 11/06/1984 TOTAL DEPTH 2300 PERF. 1876 - 1977

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "B" WELL #: RRCID -> 114816 COMPL. DATE 06/09/1984 TOTAL DEPTH 2216 PERF. 1895 - 1972

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7

PLUGGED AND ABANDONED_____ 10/04/2016

LAZY BEND (STRAWN 1950) 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
THOMAS WELL #: 1 RRCID -> 105606 COMPL. DATE 03/07/1983 TOTAL DEPTH 2210 PERF. 1939 - 1993

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	142	-0-	142	142	142	2		N	-0-			-0-
12	14B2 EXT	126	-0-	126	268	126	2		N	-0-			-0-
01	14B2 EXT	182	-0-	182	450	182	2		N	-0-			-0-

KERBY-CALAHAN WELL #: 1 RRCID -> 105607 COMPL. DATE 03/22/1983 TOTAL DEPTH 2200 PERF. 1919 - 1942

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	208	-0-	208	208	208	2		N	-0-			-0-
12	14B2 EXT	182	-0-	182	390	182	2		N	-0-			-0-
01	14B2 EXT	105	-0-	105	495	105	2		N	-0-			-0-

LAZY BEND (STRAWN 1950) //CONT.// 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC //CONT.// 100639
KERBY-BROCK UNIT WELL #: 1 RRCID -> 109575 COMPL. DATE 12/14/1983 TOTAL DEPTH 2150 PERF. 1905 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	242	-0-	242	242	242	2			N	-0-					-0-
12	14B2	EXT	382	-0-	382	624	382	2			N	-0-					-0-
01	14B2	EXT	121	-0-	121	745	121	2			N	-0-					-0-

NELL-RACHEL UNIT WELL #: 1 RRCID -> 112348 COMPL. DATE 06/26/1984 TOTAL DEPTH 2397 PERF. 1689 - 2055

08	0	W	-0-	-0-	-0-	889					N	-0-					-0-
09	0	W	-0-	-0-	-0-	889					N	-0-					-0-
10	0		126	-0-	126	1015	126	2			N	-0-					-0-
11	0		190	-0-	190	1205	190	2			N	-0-					-0-
*12	1447	N	242	-0-	-1205	-0-	242	2			N	-0-					-0-
01	0		238	-0-	238	238	238	2			N	-0-					-0-

LEA ANNE (CADDO) 52642 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 C RRCID -> 044509 COMPL. DATE 12/15/1967 TOTAL DEPTH 4650 PERF. 3937 - 4568

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER, (MARBLE FALLS) 52829 100 NON-ASSOCIATED EXEMPT CNTY: ERATH
LEDBETTER, JERRY D. CO. 493712
LEDBETTER WELL #: 1 RRCID -> 104853 COMPL. DATE 02/11/1983 TOTAL DEPTH 4300 PERF. 3756 - 3855

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DIANE MARIE WELL #: 1 RRCID -> 107736 COMPL. DATE 07/15/1983 TOTAL DEPTH 4118 PERF. 3681 - 3841

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER (LAKE) 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
MING HEIRS WELL #: 1 RRCID -> 017861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
09	660	N	300	-0-	-360	-0-	300	2			N	-0-					-0-
10	0		208	-0-	208	208	208	2			N	-0-					-0-
11	0		82	-0-	82	290	82	2			N	-0-					-0-
12	0		1	-0-	1	291	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	291					N	-0-					-0-

LEDBETTER (LAKE) //CONT.// 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
MING HEIRS WELL #: 2 RRCID -> 017863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
09	660	N	301	-0-	-359	-0-	301	2			N	-0-					-0-
10	0		208	-0-	208	208	208	2			N	-0-					-0-
11	0		83	-0-	83	291	83	2			N	-0-					-0-
12	0		1	-0-	1	292	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	292					N	-0-					-0-

LEDBETTER (RANGER) 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
HARRELL, C.J. WELL #: 2 RRCID -> 083577 COMPL. DATE 04/01/1979 TOTAL DEPTH 3960 PERF. 3724 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					9
09	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					9
10	0		936	-0-	936	936	936	3			Y	-0-					9
11	0		879	-0-	879	1815	879	3			Y	-0-					9
12	0		993	-0-	993	2808	993	3			Y	-0-					9
01	0		895	-0-	895	3703	895	3			Y	-0-					9

HARRELL WELL #: 6 RRCID -> 094666 COMPL. DATE 07/10/1981 TOTAL DEPTH 3888 PERF. 3701 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	524	-0-	-3	-0-	524	3			Y	-0-					9
09	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					9
10	0		507	-0-	507	507	507	3			Y	-0-					9
11	0		457	-0-	457	964	457	3			Y	-0-					9
12	0		457	-0-	457	1421	457	3			Y	-0-					9
01	0		523	-0-	523	1944	523	3			Y	-0-					9

HARRELL WELL #: 5 RRCID -> 106874 COMPL. DATE 06/25/1981 TOTAL DEPTH 3781 PERF. 3701 - 3717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					38
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					38
10	0		45	-0-	45	45	45	3			N	-0-					38
11	0		41	-0-	41	86	41	3			N	-0-					38
12	0		45	-0-	45	131	45	3			N	-0-					38
01	0		44	-0-	44	175	44	3			N	-0-					38

LEDBETTER (RANGER 3620) 52829 750 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
LEDBETTER WELL #: 1 RRCID -> 103382 COMPL. DATE 11/12/1982 TOTAL DEPTH 4257 PERF. 3620 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

LEE RAY (BOND) 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COMPTON, C. H., -A- WELL #: 1 T RRCID -> 017876 COMPL. DATE 07/02/1947 TOTAL DEPTH N/A PERF. 3740 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
09	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-
10	0		320	-0-	320	320	320	2			N	-0-					-0-
11	0		271	-0-	271	591	271	2			N	-0-					-0-
12	0		265	-0-	265	856	265	2			N	-0-					-0-
01	0		297	-0-	297	1153	297	2			N	-0-					-0-

LEE RAY (BOND) //CONT.// 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
BROWN "A" WELL #: 2 RRCID -> 115322 COMPL. DATE 01/05/1985 TOTAL DEPTH 4009 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
11	1320	N	1269	-0-	-51	-0-	1269	3			N	-0-					-0-
12	1333	N	715	-0-	-618	-0-	715	3			N	-0-					-0-
01	1488	N	534	-0-	-954	-0-	534	3			N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 118513 COMPL. DATE 09/19/1985 TOTAL DEPTH 3810 PERF. 3560 - 3570

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, R. L. BROWN WELL #: 3 RRCID -> 122531 COMPL. DATE 10/15/1986 TOTAL DEPTH 3860 PERF. 3630 - 3640

08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/03/2022 - WELL PLUGGED8/3/2022

WINCHELL WELL #: 1 RRCID -> 125099 COMPL. DATE 09/01/1987 TOTAL DEPTH 3856 PERF. 3560 - 3570

08	403	N	115	-0-	-288	-0-	115	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

LEE RAY (CADDO) 52900 213 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
CALLOWAY WELL #: 1A RRCID -> 285926 COMPL. DATE 10/01/2018 TOTAL DEPTH 3772 PERF. 3306 - 3314

08	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
09	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
11	0		1768	-0-	1768	1768	1768	2			N	-0-					-0-
*12	3100	N	2469	-0-	-631	1137	2469	2			N	-0-					-0-
01	0		3396	-0-	3396	4533	3396	2			N	-0-					-0-

SAFARI RESOURCES, LLC 743194
RAY, LEE WELL #: 2 RRCID -> 172026 COMPL. DATE 12/31/1998 TOTAL DEPTH 3925 PERF. 3540 - 3543

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAY, LEE WELL #: 1R RRCID -> 284395 COMPL. DATE 11/03/2017 TOTAL DEPTH 3445 PERF. 3294 - 3300

08	2449	X	2384	-0-	-65	-0-	2322	2	62	9	N	56	173	1			55
09	2370	X	2235	-0-	-135	-0-	2182	2	53	9	N	48					103
10	2635	X	2190	-0-	-445	-0-	2132	2	58	9	N	53					156
11	2550	X	2160	-0-	-390	-0-	2103	2	57	9	N	52					208
12	2650	X	2650	-0-	-0-	-0-	2602	2	48	9	N	44	171	1			81
*01	2475	X	2475	-0-	-0-	-0-	2423	2	52	9	N	47					128

LEE RAY (DUFFER LIME) 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
WARD, E. J. WELL #: 5 RRCID -> 017919 COMPL. DATE 06/30/1943 TOTAL DEPTH 3665 PERF. 3646 - 3665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	32	2	12	9	N	11					206
09	51	N	51	-0-	-0-	-0-	40	2	11	9	N	10					216
10	0		105	-0-	105	105	79	2	26	9	N	24	168	1			72
11	0		60	-0-	60	165	53	2	7	9	N	6					78
12	0		55	-0-	55	220	55	2			N	-0-					78
01	0		78	-0-	78	298	65	2	13	9	N	12					90

WRIGHT, W.B. "A" WELL #: 4 RRCID -> 120512 COMPL. DATE 11/18/1985 TOTAL DEPTH 3900 PERF. 3654 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	21	-0-	-72	-0-	21	2			N	-0-					70
09	90	N	28	-0-	-62	-0-	28	2			N	-0-					70
10	0		27	-0-	27	27	27	2			N	-0-					70
11	0		104	-0-	104	131	104	2			N	-0-					70
12	0		133	-0-	133	264	133	2			N	-0-					70
01	0		104	-0-	104	368	104	2			N	-0-					70

BRAKA OPERATING, L.L.C. 088563
CHESLEY, J. E. WELL #: 2A RRCID -> 017912 COMPL. DATE 10/03/1930 TOTAL DEPTH N/A PERF. 3757 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, C. L. WELL #: 3 RRCID -> 061228 COMPL. DATE 02/25/1975 TOTAL DEPTH 4056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	0		674	-0-	674	674	674	2			N	-0-					-0-
11	0		577	-0-	577	1251	577	2			N	-0-					-0-
12	0		447	-0-	447	1698	447	2			N	-0-					-0-
01	0		266	-0-	266	1964	266	2			N	-0-					-0-

MCCONNELL-MORELAND WELL #: 1 RRCID -> 076832 COMPL. DATE 05/21/1978 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	0		155	-0-	155	155	155	2			N	-0-					-0-
11	0		133	-0-	133	288	133	2			N	-0-					-0-
12	0		55	-0-	55	343	55	2			N	-0-					-0-
01	0		114	-0-	114	457	114	2			N	-0-					-0-

CHESLEY, J. E. WELL #: 2 RRCID -> 085310 COMPL. DATE 10/27/1979 TOTAL DEPTH 3925 PERF. 3781 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	0		84	-0-	84	84	84	2			N	-0-					-0-
11	0		72	-0-	72	156	72	2			N	-0-					-0-
12	0		185	-0-	185	341	185	2			N	-0-					-0-
01	0		181	-0-	181	522	181	2			N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
WINCHELL, H. L. WELL #: 1 RRCID -> 152826 COMPL. DATE 01/02/1995 TOTAL DEPTH 3802 PERF. 3748 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	578	-0-	-73	-0-	578	2			N	-0-					-0-
09	630	N	580	-0-	-50	-0-	580	2			N	-0-					-0-
10	0		604	-0-	604	604	604	2			N	-0-					-0-
11	0		517	-0-	517	1121	517	2			N	-0-					-0-
12	0		438	-0-	438	1559	438	2			N	-0-					-0-
01	0		640	-0-	640	2199	640	2			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
HART ESTATE WELL #: 2 RRCID -> 142473 COMPL. DATE 06/20/1992 TOTAL DEPTH 3928 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
09	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

PETEX 659782
GROVES, W. H. WELL #: 12 RRCID -> 017916 COMPL. DATE 11/02/1947 TOTAL DEPTH 4080 PERF. 3804 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	634	2	44	9	N	40					40
12	651	N	272	-0-	-379	-0-	272	2			N	-0-					40
01	558	N	147	-0-	-411	-0-	147	2			N	-0-					40

WARD, E. J. WELL #: 7 RRCID -> 017920 COMPL. DATE 02/25/1955 TOTAL DEPTH 4052 PERF. 3650 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					6
09	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					6
10	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					6
11	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					6
12	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					6
01	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					6

GROVES, W H WELL #: 6 RRCID -> 083764 COMPL. DATE 07/04/1947 TOTAL DEPTH 4301 PERF. 3924 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2995	N	2995	-0-	-0-	-0-	2916	2	79	9	N	72					102
09	1440	N	-0-	-0-	-1440	-0-					N	66					168
10	0		2503	-0-	2503	2503	2503	2			N	-0-					168
11	0		2285	-0-	2285	4788	2285	2			N	-0-					168
12	0		678	-0-	678	5466	678	2			N	-0-					168
01	0		2026	-0-	2026	7492	2026	2			N	-0-					168

RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH-EEC #1 WELL #: 1 RRCID -> 087986 COMPL. DATE 03/10/1980 TOTAL DEPTH 3874 PERF. 3775 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
WEST, R. L. BROWN WELL #: 1 RRCID -> 123048 COMPL. DATE 11/29/1986 TOTAL DEPTH 3861 PERF. 3770 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SMITH-EEC #2 WELL #: 2 RRCID -> 123705 COMPL. DATE 01/12/1987 TOTAL DEPTH 3850 PERF. 3774 - 3782

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEXXOL OPERATING COMPANY, INC. 850964
PHILLIPS-CHESLEY WELL #: 1 RRCID -> 114906 COMPL. DATE 08/10/1984 TOTAL DEPTH 4106 PERF. 3888 - 3894

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEE RAY (DUFFER LIME 3782) 52900 435 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WHITE WELL #: 3 RRCID -> 105893 COMPL. DATE 04/22/1983 TOTAL DEPTH 4135 PERF. 3880 - 3984

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITE "II" WELL #: 2A RRCID -> 113129 COMPL. DATE N/A TOTAL DEPTH 3917 PERF. 3742 - 3762

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEE RAY (LAKE) 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MCCLELLAND, C. M. WELL #: 3 RRCID -> 017891 COMPL. DATE 06/20/1930 TOTAL DEPTH N/A PERF. 3692 - 3728

08	66 N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
09	68 N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
10	0	79	-0-	79	79	79	2		N	-0-			-0-
11	0	66	-0-	66	145	66	2		N	-0-			-0-
12	0	77	-0-	77	222	77	2		N	-0-			-0-
01	0	71	-0-	71	293	71	2		N	-0-			-0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION //CONT.// 022922
HAMILTON, DAN -B- WELL #: 1B RRCID -> 073372 COMPL. DATE 10/11/1977 TOTAL DEPTH 3802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	19	-0-	-74	-0-	19	2			N	-0-					94
09	60	N	36	-0-	-24	-0-	36	2			N	-0-					94
10	0		67	-0-	67	67	67	2			N	-0-					94
11	0		87	-0-	87	154	87	2			N	-0-					94
12	0		98	-0-	98	252	98	2			N	-0-					94
01	0		100	-0-	100	352	100	2			N	-0-					94

CHOATE, JIM WELL #: 4 RRCID -> 078474 COMPL. DATE 08/09/1978 TOTAL DEPTH 4064 PERF. 3603 - 3697

08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					26
09	450	N	360	-0-	-90	-0-	360	2			N	-0-					26
10	0		455	-0-	455	455	455	2			N	-0-					26
11	0		481	-0-	481	936	481	2			N	-0-					26
12	0		234	-0-	234	1170	234	2			N	-0-					26
01	0		163	-0-	163	1333	163	2			N	-0-					26

DOWNIE WELL #: 3 RRCID -> 086979 COMPL. DATE 03/11/1980 TOTAL DEPTH 4090 PERF. 3654 - 3712

08	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					30
09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					30
10	0		1769	-0-	1769	1769	1769	2			N	-0-					30
11	0		1865	-0-	1865	3634	1865	2			N	-0-					30
12	0		1461	-0-	1461	5095	1461	2			N	-0-					30
01	0		1710	-0-	1710	6805	1710	2			N	-0-					30

WEDDINGTON, R. B. "A" WELL #: 1 RRCID -> 148353 COMPL. DATE 09/18/1981 TOTAL DEPTH 3900 PERF. 3672 - 3682

08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					43
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					43
10	0		138	-0-	138	138	138	2			N	-0-					43
11	0		134	-0-	134	272	134	2			N	-0-					43
12	0		113	-0-	113	385	113	2			N	-0-					43
01	0		17	-0-	17	402	17	2			N	-0-					43

BRAKA OPERATING, L.L.C. 088563
CHILDERS WELL #: 1 RRCID -> 017883 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3617 - 3626

08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	0		8	-0-	8	8	8	2			N	-0-					-0-
11	0		6	-0-	6	14	6	2			N	-0-					-0-
12	0		4	-0-	4	18	4	2			N	-0-					-0-
01	0		-0-	-0-	-0-	18					N	-0-					-0-

BUCK WHEAT RESOURCES, L.P. 105675
GROVE, W. H., ESTATE -A- WELL #: 1 RRCID -> 017900 COMPL. DATE 03/15/1948 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
KLEINER WELL #: 1 RRCID -> 122421 COMPL. DATE 11/17/1985 TOTAL DEPTH 3980 PERF. 3454 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	74	-0-	-236	-0-	74	2			N	-0-					131
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					131
10	555	N	555	-0-	-0-	-0-	525	2	30	9	N	27					158
11	346	N	346	-0-	-0-	-0-	342	2	4	9	N	4					162
12	372	N	72	-0-	-300	-0-	72	2			N	-0-					162
01	465	N	81	-0-	-384	-0-	81	2			N	-0-					162

PETEX 659782
HOLLAND, K. D. WELL #: 2 RRCID -> 017889 COMPL. DATE 02/19/1958 TOTAL DEPTH N/A PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
09	720	N	590	-0-	-130	-0-	590	2			N	-0-					-0-
10	620	N	383	-0-	-237	-0-	383	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	620	N	284	-0-	-336	-0-	284	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

GROVES, W. H. WELL #: 13 RRCID -> 175141 COMPL. DATE 09/01/1999 TOTAL DEPTH 4096 PERF. 3542 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					100
09	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					100
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					100
11	1500	N	1307	-0-	-193	-0-	1307	2			N	-0-					100
12	1550	N	247	-0-	-1303	-0-	247	2			N	-0-					100
01	1333	N	69	-0-	-1264	-0-	69	2			N	-0-					100

GROVES, W. H. WELL #: 15 RRCID -> 178564 COMPL. DATE 07/28/2000 TOTAL DEPTH 4188 PERF. 3884 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GROVE, W H WELL #: 14 RRCID -> 208956 COMPL. DATE 12/28/2004 TOTAL DEPTH 4097 PERF. 3562 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
01	341	N	92	-0-	-249	-0-	92	2			N	-0-					-0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -B- WELL #: 2 RRCID -> 017881 COMPL. DATE N/A TOTAL DEPTH 3918 PERF. 3364 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	189	3	3	9	Y	3					144
09	0		5	-0-	5	5	4	3	1	9	Y	1					145
10	0		4	-0-	4	9	3	3	1	9	Y	1					146
11	0		7	-0-	7	16	6	3	1	9	Y	1					147
12	0		8	-0-	8	24	7	3	1	9	Y	1					148
01	0		9	-0-	9	33	8	3	1	9	Y	1					149

LEE RAY (MISS.) 52900 710 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
BROOKS, N.A. WELL #: 2 RRCID -> 123183 COMPL. DATE 01/12/1987 TOTAL DEPTH 3904 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	0		13	-0-	13	13	13	2			N	-0-					-0-
11	0		3	-0-	3	16	3	2			N	-0-					-0-
12	0		3	-0-	3	19	3	2			N	-0-					-0-
01	0		7	-0-	7	26	7	2			N	-0-					-0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -B- WELL #: 1 RRCID -> 131911 COMPL. DATE 11/20/1985 TOTAL DEPTH 3769 PERF. 3704 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	0		1	-0-	1	2	1	3			Y	-0-					-0-
11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		2	-0-	2	5	2	3			Y	-0-					-0-
01	0		2	-0-	2	7	2	3			Y	-0-					-0-

LEE RAY (RANGER) 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. WELL #: 1 RRCID -> 117094 COMPL. DATE 06/07/1985 TOTAL DEPTH 4020 PERF. 3632 - 3639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					67
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					67
10	0		115	-0-	115	115	115	2			N	-0-					67
11	0		20	-0-	20	135	20	2			N	-0-					67
12	0		16	-0-	16	151	16	2			N	-0-					67
01	0		82	-0-	82	233	82	2			N	-0-					67

WRIGHT, W.B. WELL #: 201 RRCID -> 120288 COMPL. DATE 02/04/1986 TOTAL DEPTH 4032 PERF. 3688 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	0		9	-0-	9	9	9	2			N	-0-					-0-
11	0		6	-0-	6	15	6	2			N	-0-					-0-
12	0		7	-0-	7	22	7	2			N	-0-					-0-
01	0		9	-0-	9	31	9	2			N	-0-					-0-

WRIGHT, W.B. WELL #: 301 RRCID -> 123184 COMPL. DATE 12/31/1986 TOTAL DEPTH 4000 PERF. 3650 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	0		14	-0-	14	14	14	2			N	-0-					-0-
11	0		31	-0-	31	45	31	2			N	-0-					-0-
12	0		28	-0-	28	73	28	2			N	-0-					-0-
01	0		28	-0-	28	101	28	2			N	-0-					-0-

WARD, E. J. WELL #: 6 RRCID -> 217392 COMPL. DATE N/A TOTAL DEPTH 4020 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	53	2	22	9	N	20					122
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					122
10	0		129	-0-	129	129	129	2			N	-0-					122
11	0		66	-0-	66	195	66	2			N	-0-					122
12	0		93	-0-	93	288	93	2			N	-0-					122
01	0		108	-0-	108	396	108	2			N	-0-					122

LEE RAY (RANGER) //CONT.// 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
BUSTAMANTE RESOURCES LLC 112682
GUNSIGHT WELL #: 1 RRCID -> 087603 COMPL. DATE 03/26/1980 TOTAL DEPTH 4134 PERF. 3030 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT & HARRELL WELL #: 4 RRCID -> 017904 COMPL. DATE 06/16/1941 TOTAL DEPTH N/A PERF. 3666 - 3680

08	0		112	-0-	112	112	112	2			N	-0-					-0-
09	226	N	114	-0-	-112	-0-	114	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -C- WELL #: 2 RRCID -> 033315 COMPL. DATE 05/11/1964 TOTAL DEPTH N/A PERF. 3625 - 3635

08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

LEE RAY (STRAWN SHALLOW) 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
SAFARI RESOURCES, LLC 743194
CALLAWAY WELL #: 3 RRCID -> 017867 COMPL. DATE 03/22/2014 TOTAL DEPTH 2047 PERF. 2007 - 2047

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAWAY WELL #: 4 RRCID -> 017868 COMPL. DATE N/A TOTAL DEPTH 2042 PERF. 2007 - 2042

08	868	X	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	0		840	-0-	840	840	840	2			N	-0-					-0-
10	0		854	-0-	854	1694	854	2			N	-0-					-0-
11	0		792	-0-	792	2486	792	2			N	-0-					-0-
12	0		859	-0-	859	3345	859	2			N	-0-					-0-
01	0		811	-0-	811	4156	811	2			N	-0-					-0-

ELLIOTT, G. W. WELL #: 9 RRCID -> 017870 COMPL. DATE 06/27/2014 TOTAL DEPTH 2150 PERF. 2069 - 2150

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (STRAWN SHALLOW) //CONT.// 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
SAFARI RESOURCES, LLC //CONT.// 743194
HENRY, S. M. WELL #: 3 RRCID -> 017872 COMPL. DATE N/A TOTAL DEPTH 2095 PERF. 2075 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
09	0		720	-0-	720	720	720	2			N	-0-					-0-
10	0		732	-0-	732	1452	732	2			N	-0-					-0-
11	0		679	-0-	679	2131	679	2			N	-0-					-0-
12	0		736	-0-	736	2867	736	2			N	-0-					-0-
01	0		695	-0-	695	3562	695	2			N	-0-					-0-

LEE RAY, NORTH (DUFFER LIME) 52902 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 2 RRCID -> 120338 COMPL. DATE 03/03/1985 TOTAL DEPTH 3992 PERF. 3810 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
10	0		20	-0-	20	20	20	2			N	-0-					-0-
11	0		18	-0-	18	38	18	2			N	-0-					-0-
12	0		23	-0-	23	61	23	2			N	-0-					-0-
01	0		42	-0-	42	103	42	2			N	-0-					-0-

LEN-JACK (BASAL BRECKENRIDGE) 53145 300 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ASHTOLA EXPLORATION COMPANY,INC. 035060
NASH WELL #: 3 RRCID -> 080556 COMPL. DATE 11/05/1978 TOTAL DEPTH 710 PERF. 671 - 674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARD (DUFFER) 53275 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STRIEGLER WELL #: 1 RRCID -> 110263 COMPL. DATE 02/28/1984 TOTAL DEPTH 4025 PERF. 3995 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

FAMBRO CC WELL #: 2 RRCID -> 163660 COMPL. DATE 07/03/1997 TOTAL DEPTH 3912 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

LESIKAR (ATOKA) 53332 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, WM. WELL #: B 1 RRCID -> 099952 COMPL. DATE 04/27/1982 TOTAL DEPTH 4251 PERF. 4121 - 4251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			42
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			42
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			42
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			42
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			42
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			42

WORKED OVER ANOTHER ZONE.. 08/03/2021

LETHCOE (CONGL.) 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
DYE, JIMMY "24" WELL #: 1 RRCID -> 241642 COMPL. DATE 06/03/2008 TOTAL DEPTH 4358 PERF. 4106 - 4114

08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8

PETEX 659782
WHITE "29" UNIT WELL #: 1 RRCID -> 221402 COMPL. DATE 08/01/2006 TOTAL DEPTH 4100 PERF. 3835 - 3846

08	992 N	921	-0-	-71	-0-	921	2		N	-0-			21
09	930 N	635	-0-	-295	-0-	635	2		N	-0-			21
10	961 N	609	-0-	-352	-0-	609	2		N	-0-			21
11	911 N	911	-0-	-0-	-0-	911	2		N	-0-			21
12	767 N	767	-0-	-0-	-0-	767	2		N	-0-			21
01	927 N	927	-0-	-0-	-0-	927	2		N	-0-			21

TOMLIN "2022" UNIT WELL #: 1 RRCID -> 227488 COMPL. DATE 05/24/2007 TOTAL DEPTH 4130 PERF. 3906 - 3923

08	652 N	652	-0-	-0-	-0-	652	2		N	-0-			55
09	756 N	756	-0-	-0-	-0-	756	2		N	-0-			55
10	756 N	756	-0-	-0-	-0-	756	2		N	-0-			55
11	680 N	680	-0-	-0-	-0-	680	2		N	-0-			55
12	775 N	393	-0-	-382	-0-	393	2		N	-0-			55
01	744 N	24	-0-	-720	-0-	24	2		N	-0-			55

BLACKBURN, W. R. "30" UNIT WELL #: 1 RRCID -> 236882 COMPL. DATE 02/04/2008 TOTAL DEPTH 4090 PERF. 3846 - 3864

08	0 N	-0-	-0-	-0-	-0-				N	-0-			20
09	0	-0-	-0-	-0-	-0-				N	-0-			20
10	0	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

TRAMMELL "30" WELL #: 1 RRCID -> 244396 COMPL. DATE 11/03/2008 TOTAL DEPTH 4090 PERF. 3874 - 3912

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			49

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KELSO "9" UNIT WELL #: 1 RRCID -> 245688 COMPL. DATE 11/05/2008 TOTAL DEPTH 4132 PERF. 3882 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
10	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
12	1116	N	1081	-0-	-35	-0-	1081	2			N	-0-					-0-
01	1116	N	846	-0-	-270	-0-	846	2			N	-0-					-0-

HARPER "10" UNIT WELL #: 1 RRCID -> 259871 COMPL. DATE 04/20/2011 TOTAL DEPTH 4110 PERF. 3867 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0		-0-	-0-	-0-	-0-					N	-0-					63
10	0		-0-	-0-	-0-	-0-					N	-0-					63
11	0		-0-	-0-	-0-	-0-					N	-0-					63
12	0		-0-	-0-	-0-	-0-					N	-0-	5	1			58
01	0		-0-	-0-	-0-	-0-					N	-0-					58

DYE "30" UNIT WELL #: 1 RRCID -> 261976 COMPL. DATE 12/23/2011 TOTAL DEPTH 4070 PERF. 3853 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					28
09	0		-0-	-0-	-0-	-0-					N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28
11	0		55	-0-	55	55	55	2			N	-0-					28
12	0		-0-	-0-	-0-	55					N	-0-					28
01	0		-0-	-0-	-0-	55					N	-0-					28

KELSO "9" UNIT WELL #: 2 RRCID -> 267542 COMPL. DATE 02/01/2013 TOTAL DEPTH 4110 PERF. 3879 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
WHITESIDE "11" UNIT WELL #: 1 RRCID -> 232540 COMPL. DATE 08/05/2007 TOTAL DEPTH 4185 PERF. 3939 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTES-BEENE "12" WELL #: 1 RRCID -> 235693 COMPL. DATE 11/01/2007 TOTAL DEPTH 4153 PERF. 3940 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
SHORTES-BEENE "12" WELL #: 2 RRCID -> 236962 COMPL. DATE 03/08/2008 TOTAL DEPTH 4176 PERF. 3942 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS HEIRS "2024" UNIT WELL #: 1 RRCID -> 238040 COMPL. DATE 05/01/2008 TOTAL DEPTH 4124 PERF. 3890 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS HEIRS "2024" UNIT WELL #: 2 RRCID -> 241276 COMPL. DATE 07/11/2008 TOTAL DEPTH 4150 PERF. 3934 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE "11" UNIT WELL #: 2 RRCID -> 241451 COMPL. DATE 08/01/2008 TOTAL DEPTH 4175 PERF. 3952 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX "2021" WELL #: 1 RRCID -> 242066 COMPL. DATE 07/15/2008 TOTAL DEPTH 4102 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "3399" WELL #: 2 RRCID -> 259812 COMPL. DATE 03/17/2011 TOTAL DEPTH 4140 PERF. 3916 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

LIBERTY OAK (BIG SALINE) 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
CROSSBOW RESOURCES, LLC 190494
GRISWOLD, G. O. WELL #: 1 RRCID -> 084202 COMPL. DATE 11/15/1977 TOTAL DEPTH 3540 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
09	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
10	0		12	-0-	12	12	12	3			N	-0-					-0-
11	0		8	-0-	8	20	8	3			N	-0-					-0-
12	0		6	-0-	6	26	6	3			N	-0-					-0-
01	0		13	-0-	13	39	13	3			N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
CALLOWAY, E. A. WELL #: 1 RRCID -> 084174 COMPL. DATE 06/15/1979 TOTAL DEPTH 4125 PERF. 3451 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-

HAMMOND, E.R. WELL #: 1 RRCID -> 084175 COMPL. DATE 04/17/1979 TOTAL DEPTH 4440 PERF. 3438 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		5	-0-	5	5	5	2			N	-0-					-0-
11	0		-0-	-0-	-0-	5					N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-

YOUNG WELL #: 1 RRCID -> 084176 COMPL. DATE 05/14/1979 TOTAL DEPTH 3970 PERF. 3493 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
12	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

HAMMOND, E R WELL #: 2 RRCID -> 084177 COMPL. DATE 06/26/1979 TOTAL DEPTH 3600 PERF. 3487 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
CALLAWAY WELL #: 1 RRCID -> 103829 COMPL. DATE 01/24/1983 TOTAL DEPTH 4675 PERF. 3518 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					15
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					15
10	0		134	-0-	134	134	134	2			N	-0-					15
11	0		132	-0-	132	266	132	2			N	-0-					15
12	0		135	-0-	135	401	135	2			N	-0-					15
01	0		135	-0-	135	536	135	2			N	-0-					15

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "H" WELL #: 1 RRCID -> 121708 COMPL. DATE 07/13/1986 TOTAL DEPTH 4100 PERF. 3464 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

MIZE,R.B. "J" WELL #: 1 RRCID -> 122535 COMPL. DATE 11/03/1986 TOTAL DEPTH 4100 PERF. 3678 - 3706

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IPR ENERGY PARTNERS, LLC 425820
MAYBERRY, L. H. WELL #: 1 RRCID -> 085382 COMPL. DATE 01/30/1979 TOTAL DEPTH 4510 PERF. 3487 - 3509

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 085555 COMPL. DATE 06/14/1979 TOTAL DEPTH 4526 PERF. 3494 - 3522

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARAWAY WELL #: 10 RRCID -> 087077 COMPL. DATE 11/10/1979 TOTAL DEPTH 4698 PERF. 3712 - 3796

08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 2 RRCID -> 146095 COMPL. DATE 04/19/1993 TOTAL DEPTH 3800 PERF. 3532 - 3550

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
OWL CREEK OPERATING CO., INC. 629889
I.W YOUNG G V WELL #: 1 RRCID -> 083012 COMPL. DATE 06/19/1979 TOTAL DEPTH 4350 PERF. 3454 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1207	-0-	-2	-0-	135	1	1072	2	N	-0-					93
09	1170	N	1168	-0-	-2	-0-	122	1	1046	2	N	-0-					93
10	0		1197	-0-	1197	1197	104	1	1093	2	N	-0-					93
11	0		1153	-0-	1153	2350	140	1	1013	2	N	-0-					93
*12	3100	N	1143	-0-	-1957	393	115	1	1028	2	N	-0-					93
01	0		1141	-0-	1141	1534	122	1	1019	2	N	-0-					93

I. W. YOUNG G V WELL #: 2 RRCID -> 085610 COMPL. DATE 12/01/1979 TOTAL DEPTH 4293 PERF. 3482 - 3535

08	73	N	73	-0-	-0-	-0-	8	1	65	2	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					-0-
10	0		59	-0-	59	59	5	1	54	2	N	-0-					-0-
11	0		39	-0-	39	98	5	1	34	2	N	-0-					-0-
*12	127	N	29	-0-	-98	-0-	3	1	26	2	N	-0-					-0-
01	0		13	-0-	13	13	5	1	8	2	N	-0-					-0-

PENDRAGON OIL CO. 651162
PIERCE "A" WELL #: 1 RRCID -> 103824 COMPL. DATE 02/03/1982 TOTAL DEPTH 3471 PERF. 3348 - 3356

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
QUARLES B WELL #: 1 RRCID -> 085124 COMPL. DATE 12/20/1978 TOTAL DEPTH 4594 PERF. 3578 - 3758

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAGE NATURAL RESOURCES LLC 743223
QUARLES WELL #: 1 RRCID -> 094072 COMPL. DATE 06/15/1981 TOTAL DEPTH 4576 PERF. 3556 - 3568

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BOSTIC, BOSTIC & HUNT WELL #: 1 RRCID -> 084760 COMPL. DATE 11/01/1978 TOTAL DEPTH 4404 PERF. 3484 - 3940

08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	600	N	306	-0-	-294	-0-	306	3			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

LIL AUDREY (COMYN) 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
XTA RESOURCES LLC 945943
HEARN-SMITH WELL #: 2 RRCID -> 102975 COMPL. DATE 10/10/1982 TOTAL DEPTH 4000 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARN-SMITH WELL #: 1 RRCID -> 104494 COMPL. DATE 08/25/1982 TOTAL DEPTH 3550 PERF. 3368 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERMAN, L. D. WELL #: 1 RRCID -> 105182 COMPL. DATE 01/05/1983 TOTAL DEPTH 3500 PERF. 2630 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLY BELL (CADDO) 53580 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE "A" WELL #: 1 RRCID -> 166535 COMPL. DATE 11/07/1997 TOTAL DEPTH 4406 PERF. 3262 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1335	N	1335	-0-	-0-	-0-	78	1	1257	3	N	-0-					-0-
09	1239	N	1239	-0-	-0-	-0-	69	1	1140	3	N	27	27	1			-0-
							30	9									
10	0		1164	-0-	1164	1164	61	1	1103	3	N	-0-					-0-
11	0		1197	-0-	1197	2361	60	1	1108	3	N	26	26	1			-0-
							29	9									
*12	3100	N	1087	-0-	-2013	348	54	1	1003	3	N	27	27	1			-0-
							30	9									
*01	1392	N	1044	-0-	-348	-0-	52	1	966	3	N	24	24	1			-0-
							26	9									

LILLY BELL (CONGL.) 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 12 WELL #: 7 RRCID -> 175215 COMPL. DATE 10/25/1999 TOTAL DEPTH 4550 PERF. 4000 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	41	1	669	3	N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	33	1	551	3	N	14	14	1			-0-
							15	9									
10	0		581	-0-	581	581	30	1	551	3	N	-0-					-0-
11	0		458	-0-	458	1039	23	1	421	3	N	13	13	1			-0-
							14	9									
*12	1378	N	339	-0-	-1039	-0-	17	1	311	3	N	10	10	1			-0-
							11	9									
01	403	N	258	-0-	-145	-0-	13	1	237	3	N	7	7	1			-0-
							8	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 9 RRCID -> 181148 COMPL. DATE 02/01/2001 TOTAL DEPTH 4100 PERF. 3996 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	10	1	160	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	9	1	144	3	N	3	3	1			-0-
							3	9									
10	0		145	-0-	145	145	8	1	137	3	N	-0-					-0-
11	0		135	-0-	135	280	7	1	125	3	N	3	3	1			-0-
							3	9									
*12	408	N	128	-0-	-280	-0-	6	1	119	3	N	3	3	1			-0-
							3	9									
01	155	N	100	-0-	-55	-0-	5	1	93	3	N	2	2	1			-0-
							2	9									

COUNTY LINE 12 WELL #: A 8 RRCID -> 181620 COMPL. DATE 01/08/2001 TOTAL DEPTH 5010 PERF. 4021 - 4031

08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					11
09	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1			11
							1	9									
10	0		66	-0-	66	66	3	1	63	3	N	-0-					11
11	0		144	-0-	144	210	7	1	124	3	N	12	1	1			22
							13	9									
*12	407	N	197	-0-	-210	-0-	10	1	176	3	N	10	3	1			29
							11	9									
*01	164	N	164	-0-	-0-	-0-	8	1	143	3	N	12	4	1			37
							13	9									

COUNTY LINE 11 WELL #: 10A RRCID -> 182009 COMPL. DATE 03/19/2001 TOTAL DEPTH 4500 PERF. 4020 - 4040

08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1			-0-
							1	9									
10	0		66	-0-	66	66	3	1	63	3	N	-0-					-0-
11	0		75	-0-	75	141	4	1	70	3	N	1	1	1			-0-
							1	9									
*12	211	N	70	-0-	-141	-0-	4	1	65	3	N	1	1	1			-0-
							1	9									
*01	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1			-0-
							1	9									

COUNTY LINE 11 WELL #: A 16 RRCID -> 183276 COMPL. DATE 05/11/2001 TOTAL DEPTH 4145 PERF. 4033 - 4067

08	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	10	1	164	3	N	3	3	1			-0-
							3	9									
10	0		177	-0-	177	177	9	1	168	3	N	-0-					-0-
11	0		154	-0-	154	331	8	1	142	3	N	4	4	1			-0-
							4	9									
*12	464	N	133	-0-	-331	-0-	7	1	123	3	N	3	3	1			-0-
							3	9									
*01	227	N	227	-0-	-0-	-0-	11	1	213	3	N	3	3	1			-0-
							3	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 18 RRCID -> 183301 COMPL. DATE 05/16/2001 TOTAL DEPTH 4500 PERF. 4043 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-		8 1	130	3	N	-0-					-0-
09	150	N	105	-0-	-45	-0-		6 1	97	3	N	2	2	1			-0-
								2 9									
10	0		122	-0-	122	122		6 1	116	3	N	-0-					-0-
11	0		126	-0-	126	248		6 1	118	3	N	2	2	1			-0-
								2 9									
*12	385	N	137	-0-	-248	-0-		7 1	128	3	N	2	2	1			-0-
								2 9									
*01	136	N	136	-0-	-0-	-0-		7 1	126	3	N	3	3	1			-0-
								3 9									

COUNTY LINE 22 WELL #: 11A RRCID -> 183491 COMPL. DATE 04/18/2001 TOTAL DEPTH 4500 PERF. 3998 - 4020

08	73	N	73	-0-	-0-	-0-		4 1	69	3	N	-0-					1
09	70	N	70	-0-	-0-	-0-		4 1	65	3	N	1	1	1			1
								1 9									
10	0		66	-0-	66	66		3 1	63	3	N	-0-					1
11	0		75	-0-	75	141		4 1	70	3	N	1	1	1			1
								1 9									
*12	211	N	70	-0-	-141	-0-		4 1	65	3	N	1	1	1			1
								1 9									
*01	70	N	70	-0-	-0-	-0-		4 1	65	3	N	1	1	1			1
								1 9									

COUNTY LINE 11 WELL #: 12A RRCID -> 183492 COMPL. DATE 05/15/2001 TOTAL DEPTH 4130 PERF. 4005 - 4034

08	73	N	73	-0-	-0-	-0-		4 1	69	3	N	-0-					1
09	70	N	70	-0-	-0-	-0-		4 1	65	3	N	1	1	1			1
								1 9									
10	0		66	-0-	66	66		3 1	63	3	N	-0-					1
11	0		75	-0-	75	141		4 1	70	3	N	1	1	1			1
								1 9									
*12	211	N	70	-0-	-141	-0-		4 1	65	3	N	1	1	1			1
								1 9									
*01	70	N	70	-0-	-0-	-0-		4 1	65	3	N	1	1	1			1
								1 9									

COUNTY LINE 22 WELL #: 13A RRCID -> 183493 COMPL. DATE 04/20/2001 TOTAL DEPTH 4500 PERF. 4011 - 4028

08	117	N	117	-0-	-0-	-0-		7 1	110	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-		7 1	110	3	N	2	2	1			-0-
								2 9									
10	0		144	-0-	144	144		8 1	136	3	N	-0-					-0-
11	0		159	-0-	159	303		8 1	148	3	N	3	3	1			-0-
								3 9									
*12	456	N	153	-0-	-303	-0-		8 1	142	3	N	3	3	1			-0-
								3 9									
*01	127	N	127	-0-	-0-	-0-		6 1	118	3	N	3	3	1			-0-
								3 9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: 14A RRCID -> 183494 COMPL. DATE 05/16/2001 TOTAL DEPTH 4510 PERF. 4084 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-		8 1	124	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-		6 1	98	3	N	2	2	1			-0-
								2 9									
10	124	N	110	-0-	-14	-0-		6 1	104	3	N	-0-					-0-
11	0		124	-0-	124	124		6 1	116	3	N	2	2	1			-0-
								2 9									
12	0		103	-0-	103	227		5 1	96	3	N	2	2	1			-0-
								2 9									
01	0		92	-0-	92	319		5 1	85	3	N	2	2	1			-0-
								2 9									

COUNTY LINE 12 WELL #: 15 RRCID -> 183566 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4025 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-		8 1	123	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-		4 1	65	3	N	2	2	1			-0-
								2 9									
10	124	N	66	-0-	-58	-0-		3 1	63	3	N	-0-					-0-
11	0		75	-0-	75	75		4 1	70	3	N	1	1	1			-0-
								1 9									
12	0		70	-0-	70	145		4 1	65	3	N	1	1	1			-0-
								1 9									
01	0		70	-0-	70	215		4 1	65	3	N	1	1	1			-0-
								1 9									

COUNTY LINE 22 WELL #: A 26 RRCID -> 184486 COMPL. DATE 07/11/2001 TOTAL DEPTH 4445 PERF. 4014 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	267	-0-	-136	-0-		16 1	251	3	N	-0-					2
09	300	N	227	-0-	-73	-0-		13 1	208	3	N	5	5	1			2
								6 9									
10	279	N	239	-0-	-40	-0-		13 1	226	3	N	-0-					2
11	0		259	-0-	259	259		13 1	240	3	N	5	5	1			2
								6 9									
12	0		319	-0-	319	578		16 1	297	3	N	5	5	1			2
								6 9									
01	0		290	-0-	290	868		14 1	268	3	N	7	7	1			2
								8 9									

COUNTY LINE 21 WELL #: A 17 RRCID -> 184809 COMPL. DATE 06/01/2001 TOTAL DEPTH 4124 PERF. 3997 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	73	-0-	-82	-0-		4 1	69	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-		8 1	126	3	N	3	3	1			-0-
								3 9									
10	155	N	113	-0-	-42	-0-		6 1	107	3	N	-0-					-0-
11	0		137	-0-	137	137		7 1	128	3	N	2	2	1			-0-
								2 9									
12	0		97	-0-	97	234		5 1	89	3	N	3	3	1			-0-
								3 9									
01	0		89	-0-	89	323		4 1	83	3	N	2	2	1			-0-
								2 9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: A 19 RRCID -> 184810 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4043 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	267	-0-	-43	-0-	16	1	251	3	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	14	1	225	3	N	5	5	1			-0-
							6	9									
10	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
11	0		210	-0-	210	210	10	1	194	3	N	5	5	1			-0-
							6	9									
12	0		197	-0-	197	407	10	1	183	3	N	4	4	1			-0-
							4	9									
01	0		179	-0-	179	586	9	1	166	3	N	4	4	1			-0-
							4	9									

COUNTY LINE 11 WELL #: A 20 RRCID -> 184811 COMPL. DATE 05/30/2001 TOTAL DEPTH 4509 PERF. 4029 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-					2
09	229	N	229	-0-	-0-	-0-	13	1	212	3	N	4	4	1			2
							4	9									
10	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					2
11	0		222	-0-	222	222	11	1	200	3	N	10	10	1			2
							11	9									
12	0		205	-0-	205	427	10	1	191	3	N	4	4	1			2
							4	9									
01	0		523	-0-	523	950	27	1	492	3	N	4	4	1			2
							4	9									

COUNTY LINE 11 WELL #: A 21 RRCID -> 184813 COMPL. DATE 06/21/2001 TOTAL DEPTH 4180 PERF. 4064 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					4
09	183	N	183	-0-	-0-	-0-	10	1	170	3	N	3	3	1			4
							3	9									
10	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					4
11	0		181	-0-	181	181	9	1	169	3	N	3	4	1			3
							3	9									
12	0		156	-0-	156	337	8	1	144	3	N	4	4	1			3
							4	9									
01	0		160	-0-	160	497	8	1	149	3	N	3	3	1			3
							3	9									

COUNTY LINE 22 WELL #: A 22 RRCID -> 184814 COMPL. DATE 06/13/2001 TOTAL DEPTH 4420 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					1
09	301	N	301	-0-	-0-	-0-	17	1	277	3	N	6	6	1			1
							7	9									
10	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					1
11	0		269	-0-	269	269	13	1	249	3	N	6	6	1			1
							7	9									
12	0		241	-0-	241	510	12	1	222	3	N	6	6	1			1
							7	9									
01	0		166	-0-	166	676	8	1	152	3	N	5	5	1			1
							6	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 23 RRCID -> 184815 COMPL. DATE 07/09/2001 TOTAL DEPTH 4440 PERF. 4003 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	79	-0-	-76	-0-	5	1	74	3	N	-0-					1
09	120	N	70	-0-	-50	-0-	4	1	65	3	N	1	1	1			1
							1	9									
10	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					1
11	0		89	-0-	89	89	4	1	83	3	N	2	2	1			1
							2	9									
12	0		86	-0-	86	175	4	1	80	3	N	2	2	1			1
							2	9									
01	0		89	-0-	89	264	4	1	84	3	N	1	1	1			1
							1	9									

COUNTY LINE 11 WELL #: A 24 RRCID -> 184816 COMPL. DATE 07/17/2001 TOTAL DEPTH 4500 PERF. 4059 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	6	1	98	3	N	2	2	1			-0-
							2	9									
10	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
11	0		114	-0-	114	114	6	1	106	3	N	2	2	1			-0-
							2	9									
12	0		109	-0-	109	223	5	1	102	3	N	2	2	1			-0-
							2	9									
01	0		111	-0-	111	334	6	1	103	3	N	2	2	1			-0-
							2	9									

COUNTY LINE 21 WELL #: A 25 RRCID -> 184817 COMPL. DATE 06/24/2001 TOTAL DEPTH 4400 PERF. 4013 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21	-0-	15	1	243	3	N	-0-					-0-
09	240	N	223	-0-	-17	-0-	12	1	205	3	N	5	5	1			-0-
							6	9									
10	0		160	-0-	160	160	8	1	152	3	N	-0-					-0-
11	0		161	-0-	161	321	8	1	150	3	N	3	3	1			-0-
							3	9									
12	0		182	-0-	182	503	9	1	170	3	N	3	3	1			-0-
							3	9									
01	0		177	-0-	177	680	9	1	164	3	N	4	4	1			-0-
							4	9									

COUNTY LINE 22 WELL #: A 27 RRCID -> 184818 COMPL. DATE 07/13/2001 TOTAL DEPTH 4442 PERF. 4026 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	5	1	77	3	N	1	1	1			-0-
							1	9									
10	0		97	-0-	97	97	5	1	92	3	N	-0-					-0-
11	0		80	-0-	80	177	4	1	74	3	N	2	2	1			-0-
							2	9									
12	0		146	-0-	146	323	7	1	138	3	N	1	1	1			-0-
							1	9									
*01	532	N	209	-0-	-323	-0-	11	1	195	3	N	3	3	1			-0-
							3	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 21 WELL #: A 28 RRCID -> 184819 COMPL. DATE 08/24/2001 TOTAL DEPTH 4444 PERF. 4010 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					2
09	62	N	62	-0-	-0-	-0-	3	1	58	3	N	1	1	1			2
							1	9									
10	0		66	-0-	66	66	3	1	63	3	N	-0-					2
11	0		67	-0-	67	133	3	1	63	3	N	1	1	1			2
							1	9									
12	0		70	-0-	70	203	4	1	65	3	N	1	1	1			2
							1	9									
01	0		70	-0-	70	273	4	1	65	3	N	1	1	1			2
							1	9									

COUNTY LINE 22 WELL #: A 34 RRCID -> 184820 COMPL. DATE 08/16/2001 TOTAL DEPTH 4232 PERF. 4075 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	73	-0-	-144	-0-	4	1	69	3	N	-0-					2
09	90	N	70	-0-	-20	-0-	4	1	65	3	N	1	1	1			2
							1	9									
10	0		118	-0-	118	118	6	1	112	3	N	-0-					2
11	0		76	-0-	76	194	4	1	70	3	N	2	2	1			2
							2	9									
12	0		106	-0-	106	300	5	1	100	3	N	1	1	1			2
							1	9									
01	0		122	-0-	122	422	6	1	114	3	N	2	2	1			2
							2	9									

COUNTY LINE 22 WELL #: A 35 RRCID -> 184821 COMPL. DATE 08/12/2001 TOTAL DEPTH 4200 PERF. 4038 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					3
09	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1			3
							1	9									
10	0		66	-0-	66	66	3	1	63	3	N	-0-					3
11	0		75	-0-	75	141	4	1	70	3	N	1	1	1			3
							1	9									
12	0		70	-0-	70	211	4	1	65	3	N	1	1	1			3
							1	9									
01	0		70	-0-	70	281	4	1	65	3	N	1	1	1			3
							1	9									

COUNTY LINE 21 WELL #: A 38 RRCID -> 185447 COMPL. DATE 08/28/2001 TOTAL DEPTH 4120 PERF. 3990 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					2
09	270	N	160	-0-	-110	-0-	9	1	145	3	N	5	5	1			2
							6	9									
10	0		175	-0-	175	175	9	1	166	3	N	-0-					2
11	0		204	-0-	204	379	10	1	191	3	N	3	3	1			2
							3	9									
12	0		203	-0-	203	582	10	1	189	3	N	4	4	1			2
							4	9									
01	0		95	-0-	95	677	5	1	86	3	N	4	4	1			2
							4	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 36 RRCID -> 185531 COMPL. DATE 09/07/2001 TOTAL DEPTH 4235 PERF. 4088 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					1
09	256	N	256	-0-	-0-	-0-	14	1	236	3	N	5	5	1			1
							6	9									
10	0		266	-0-	266	266	14	1	252	3	N	-0-					1
11	0		270	-0-	270	536	14	1	250	3	N	5	5	1			1
							6	9									
12	0		320	-0-	320	856	16	1	297	3	N	6	6	1			1
							7	9									
01	0		357	-0-	357	1213	18	1	331	3	N	7	7	1			1
							8	9									

COUNTY LINE 22 WELL #: A 37 RRCID -> 185644 COMPL. DATE 09/11/2001 TOTAL DEPTH 4200 PERF. 4053 - 4073

08	248	N	193	-0-	-55	-0-	11	1	182	3	N	-0-					-0-
09	240	N	163	-0-	-77	-0-	9	1	150	3	N	4	4	1			-0-
							4	9									
10	0		206	-0-	206	206	11	1	195	3	N	-0-					-0-
11	0		306	-0-	306	512	16	1	286	3	N	4	4	1			-0-
							4	9									
12	0		253	-0-	253	765	13	1	232	3	N	7	7	1			-0-
							8	9									
01	0		89	-0-	89	854	4	1	78	3	N	6	6	1			-0-
							7	9									

COUNTY LINE 11 WELL #: A 33 RRCID -> 185645 COMPL. DATE 11/28/2001 TOTAL DEPTH N/A PERF. N/A

08	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	4	1	67	3	N	2	2	1			-0-
							2	9									
10	0		68	-0-	68	68	3	1	65	3	N	-0-					-0-
11	0		75	-0-	75	143	4	1	70	3	N	1	1	1			-0-
							1	9									
12	0		76	-0-	76	219	4	1	71	3	N	1	1	1			-0-
							1	9									
01	0		80	-0-	80	299	4	1	75	3	N	1	1	1			-0-
							1	9									

COUNTY LINE 21 WELL #: A 40 RRCID -> 185886 COMPL. DATE 10/06/2001 TOTAL DEPTH 4170 PERF. 3967 - 4036

08	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
09	390	N	341	-0-	-49	-0-	19	1	313	3	N	8	8	1			-0-
							9	9									
10	0		338	-0-	338	338	18	1	320	3	N	-0-					-0-
11	0		448	-0-	448	786	23	1	417	3	N	7	7	1			-0-
							8	9									
12	0		432	-0-	432	1218	22	1	399	3	N	10	10	1			-0-
							11	9									
01	0		442	-0-	442	1660	22	1	410	3	N	9	9	1			-0-
							10	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 41 RRCID -> 185888 COMPL. DATE 10/06/2001 TOTAL DEPTH 4190 PERF. 4027 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					1
09	189	N	189	-0-	-0-	-0-	11	1	176	3	N	2	2	1			1
							2	9									
10	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					1
11	0		199	-0-	199	199	10	1	185	3	N	4	4	1			1
							4	9									
12	0		186	-0-	186	385	9	1	173	3	N	4	4	1			1
							4	9									
01	0		222	-0-	222	607	11	1	207	3	N	4	4	1			1
							4	9									

COUNTY LINE 11 WELL #: A 29 RRCID -> 186240 COMPL. DATE 08/08/2001 TOTAL DEPTH 4150 PERF. 4022 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	141	-0-	-45	-0-	8	1	130	3	N	3					15
							3	9									
09	150	N	132	-0-	-18	-0-	7	1	123	3	N	2	2	1			15
							2	9									
10	217	N	126	-0-	-91	-0-	7	1	119	3	N	-0-					15
11	0		42	-0-	42	42	2	1	38	3	N	2	2	1			15
							2	9									
12	0		69	-0-	69	111	4	1	64	3	N	1	1	1			15
							1	9									
01	0		70	-0-	70	181	4	1	65	3	N	1	1	1			15
							1	9									

COUNTY LINE 11 WELL #: A 30 RRCID -> 186241 COMPL. DATE 07/26/2001 TOTAL DEPTH 4491 PERF. 4063 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	108	-0-	-109	-0-	6	1	102	3	N	-0-					4
09	284	N	284	-0-	-0-	-0-	16	1	266	3	N	2	2	1			4
							2	9									
10	186	N	88	-0-	-98	-0-	5	1	83	3	N	-0-					4
11	0		102	-0-	102	102	5	1	96	3	N	1	1	1			4
							1	9									
12	0		86	-0-	86	188	4	1	80	3	N	2	2	1			4
							2	9									
01	0		135	-0-	135	323	7	1	127	3	N	1	1	1			4
							1	9									

COUNTY LINE 11 WELL #: A 32 RRCID -> 186244 COMPL. DATE 08/21/2001 TOTAL DEPTH 4180 PERF. 4046 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	106	-0-	-111	-0-	6	1	100	3	N	-0-					1
09	306	N	306	-0-	-0-	-0-	17	1	287	3	N	2	2	1			1
							2	9									
10	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					1
11	0		208	-0-	208	208	10	1	194	3	N	4	4	1			1
							4	9									
12	0		249	-0-	249	457	13	1	232	3	N	4	4	1			1
							4	9									
01	0		190	-0-	190	647	9	1	175	3	N	5	5	1			1
							6	9									

HESS, JERRY OPERATING CO. 381740
LILLIE BELLE THOMPSON WELL #: 4 RRCID -> 090271 COMPL. DATE 09/18/1980 TOTAL DEPTH 4130 PERF. 4098 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	75	-0-	-979	-0-	75	2			N	-0-					40
09	660	N	430	-0-	-230	-0-	430	2			N	-0-					40
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					40
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					40
12	434	N	-0-	-0-	-434	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

LILLY BELL (STRAWN) 53580 800 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 21 WELL #: A 47 RRCID -> 196680 COMPL. DATE 06/12/2003 TOTAL DEPTH 3244 PERF. 2315 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDE (FRYE) 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. 925464
WILLIAMS WELL #: 1 RRCID -> 118108 COMPL. DATE 07/11/1985 TOTAL DEPTH 4300 PERF. 528 - 548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 5A RRCID -> 118685 COMPL. DATE 09/26/1985 TOTAL DEPTH 556 PERF. 515 - 556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDLEY-CANYON 53692 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
CONTINUAL OIL & GAS, INC. 173790
LINDLEY, HARDIE WELL #: 1 RRCID -> 119326 COMPL. DATE 05/00/1993 TOTAL DEPTH 6000 PERF. 3883 - 4315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK (CADDO) 53730 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK WELL #: 2 RRCID -> 085730 COMPL. DATE 05/06/2009 TOTAL DEPTH 3390 PERF. 3190 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK, DEEP (MISS.-ELLENBURGER) 53731 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELANEY OIL AND GAS COMPANY 210850
HEIRS, COOK WELL #: 1 RRCID -> 140102 COMPL. DATE 12/05/1991 TOTAL DEPTH 4345 PERF. 4006 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 03/26/2008

LINK RANCH (STRAWN) 53738 700 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LINK "M" WELL #: 1 RRCID -> 290333 COMPL. DATE 03/05/2018 TOTAL DEPTH 4250 PERF. 2778 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	0		246	-0-	246	246	246	3			N	-0-					-0-
11	0		222	-0-	222	468	222	3			N	-0-					-0-
12	0		222	-0-	222	690	222	3			N	-0-					-0-
01	0		214	-0-	214	904	214	3			N	-0-					-0-

LIPAN (BIG SALINE) 53826 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
SOSEBEE "A" WELL #: 1 RRCID -> 114914 COMPL. DATE 12/07/1984 TOTAL DEPTH 5041 PERF. 4196 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPAN (MARBLE FALLS) 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ALARON ENERGY, INC. 010450
PETREY, H. WELL #: 1 RRCID -> 081600 COMPL. DATE 01/10/1979 TOTAL DEPTH 5200 PERF. 4547 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-

BIG STAR EXPLORATION 070442
ADDISON-PERKINS WELL #: 1 RRCID -> 134843 COMPL. DATE 02/15/1990 TOTAL DEPTH 5006 PERF. 4685 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
BKV NORTH TEXAS, LLC 100345
CRAVENS WELL #: 1 RRCID -> 071128 COMPL. DATE 04/11/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
STEWART-HOOD WELL #: 1 L RRCID -> 078269 COMPL. DATE 01/14/1978 TOTAL DEPTH 5171 PERF. 4246 - 4252

08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	810	N	776	-0-	-34	-0-	776	3			N	-0-					-0-
12	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
01	837	N	810	-0-	-27	-0-	810	3			N	-0-					-0-

9K INVESTMENTS LLC 988752
KEY WELL #: 1 RRCID -> 078250 COMPL. DATE 03/19/1978 TOTAL DEPTH 5111 PERF. 4414 - 4958

08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					19
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					19
10	0		465	-0-	465	465	465	3			N	-0-					19
11	0		389	-0-	389	854	389	3			N	-0-					19
12	0		424	-0-	424	1278	424	3			N	-0-					19
*01	1750	N	472	-0-	-1278	-0-	472	3			N	-0-					19

WILSON HEIRS WELL #: 2 RRCID -> 100798 COMPL. DATE 03/24/1982 TOTAL DEPTH 4915 PERF. 4700 - 4720

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/21/2022 - WELL PLUGGED 10/21/22

LIPAN (STRAWN) 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
BKV NORTH TEXAS, LLC 100345
MARSHALL-LOFTIN TRACT 4 WELL #: 2 RRCID -> 071136 COMPL. DATE 04/09/1977 TOTAL DEPTH 5189 PERF. N/A

08	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0-	B	-0-	339	2		N	-0-					-0-
10	0		353	-0-	353	B	353	353	2		N	-0-					-0-
11	0		352	-0-	352	B	705	352	2		N	-0-					-0-
12	0		441	-0-	441	B	1146	441	2		N	-0-					-0-
01	0		367	-0-	367	B	1513	367	2		N	-0-					-0-

MARSHALL-LOFTIN TRACT 2 WELL #: 4 RRCID -> 071137 COMPL. DATE 08/23/2005 TOTAL DEPTH 5195 PERF. 224 - 342

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
BKV NORTH TEXAS, LLC //CONT.// 100345
FAULKNER, K. H. WELL #: 1 RRCID -> 071330 COMPL. DATE 11/21/1976 TOTAL DEPTH 4207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROOKSHIRE, BOBBY G. WELL #: 1 RRCID -> 072569 COMPL. DATE 03/24/1977 TOTAL DEPTH 4198 PERF. N/A

08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JERICHO ENERGY, INC 432097
DOSTER BRUCE WELL #: 1 RRCID -> 057807 COMPL. DATE 06/01/1973 TOTAL DEPTH 3090 PERF. 2869 - 0

08	64	N	64	-0-	-0- B	-0-	3	1	61	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	3	1	72	2	N	-0-					-0-
10	0		88	-0-	88 B	88	4	1	84	2	N	-0-					-0-
11	0		86	-0-	86 B	174	4	1	82	2	N	-0-					-0-
*12	260	N	86	-0-	-174 B	-0-	4	1	82	2	N	-0-					-0-
01	0		87	-0-	87 B	87	4	1	83	2	N	-0-					-0-

GUERRY GRADY WELL #: 2 RRCID -> 058173 COMPL. DATE 07/15/1973 TOTAL DEPTH 4093 PERF. N/A

08	138	N	138	-0-	-0- B	-0-	6	1	132	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	6	1	119	2	N	-0-					-0-
10	0		103	-0-	103 B	103	5	1	98	2	N	-0-					-0-
11	0		103	-0-	103 B	206	5	1	98	2	N	-0-					-0-
12	0		119	-0-	119 B	325	5	1	114	2	N	-0-					-0-
01	0		172	-0-	172 B	497	8	1	164	2	N	-0-					-0-

CLAPP, ETHEL WELL #: 2 RRCID -> 110495 COMPL. DATE 03/17/1984 TOTAL DEPTH 3451 PERF. 2714 - 2732

08	141	N	141	-0-	-0- B	-0-	6	1	135	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	6	1	129	2	N	-0-					-0-
10	0		134	-0-	134 B	134	6	1	128	2	N	-0-					-0-
11	0		118	-0-	118 B	252	5	1	113	2	N	-0-					-0-
12	0		124	-0-	124 B	376	6	1	118	2	N	-0-					-0-
01	0		67	-0-	67 B	443	3	1	64	2	N	-0-					-0-

GUERRY,GRADY WELL #: 6 RRCID -> 123911 COMPL. DATE 03/05/1987 TOTAL DEPTH 3242 PERF. 2601 - 2686

08	45	N	45	-0-	-0- B	-0-	2	1	43	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	2	1	45	2	N	-0-					-0-
10	0		45	-0-	45 B	45	2	1	43	2	N	-0-					-0-
11	0		31	-0-	31 B	76	1	1	30	2	N	-0-					-0-
*12	99	N	23	-0-	-76 B	-0-	1	1	22	2	N	-0-					-0-
01	0		74	-0-	74 B	74	3	1	71	2	N	-0-					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
MOSAIC TEXAS LLC 589983
HOOPER WELL #: 3E RRCID -> 070826 COMPL. DATE 02/13/1977 TOTAL DEPTH 5062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
ALDENHOVEN WELL #: 1 RRCID -> 075169 COMPL. DATE 01/18/1977 TOTAL DEPTH 5151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUN-KEY OIL CO., INC. 829320
HALBERT WELL #: 2E RRCID -> 070511 COMPL. DATE 02/21/1977 TOTAL DEPTH 5077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN WELL #: 2 RRCID -> 075170 COMPL. DATE 01/06/1977 TOTAL DEPTH 5000 PERF. 4556 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
11	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
12	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
01	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-

STEWART-HOOD WELL #: 1 U RRCID -> 078268 COMPL. DATE 03/01/1978 TOTAL DEPTH 5171 PERF. 1698 - 1708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
WILLOWBEND INVESTMENTS, INC. 927665
HALBERT WELL #: 1E RRCID -> 070510 COMPL. DATE 01/02/1977 TOTAL DEPTH 5140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/22/2023

WYOMING DIAMOND A LLC 945735
ALDENHOVEN WELL #: 2 RRCID -> 058745 COMPL. DATE 04/10/1974 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	0		111	-0-	111 B	111	111	2			N	-0-					-0-
12	0		109	-0-	109 B	220	109	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	96					N	NO RPT					-0-

LITE (STRAWN) 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
BARNETT WELL #: 1 RRCID -> 118204 COMPL. DATE 08/23/1985 TOTAL DEPTH 4230 PERF. 1827 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	0		73	-0-	73	73	73	2			N	-0-					-0-
11	0		35	-0-	35	108	35	2			N	-0-					-0-
*12	167	N	59	-0-	-108	-0-	59	2			N	-0-					-0-
01	0		78	-0-	78	78	78	2			N	-0-					-0-

BARNETT WELL #: 2 RRCID -> 119630 COMPL. DATE 12/30/1985 TOTAL DEPTH 1995 PERF. 1810 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0		35	-0-	35	35	35	2			N	-0-					-0-
11	0		17	-0-	17	52	17	2			N	-0-					-0-
*12	80	N	28	-0-	-52	-0-	28	2			N	-0-					-0-
01	0		37	-0-	37	37	37	2			N	-0-					-0-

BARNETT WELL #: 3 RRCID -> 119631 COMPL. DATE 12/30/1985 TOTAL DEPTH 1985 PERF. 1809 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0		44	-0-	44	44	44	2			N	-0-					-0-
11	0		21	-0-	21	65	21	2			N	-0-					-0-
*12	101	N	36	-0-	-65	-0-	36	2			N	-0-					-0-
01	0		47	-0-	47	47	47	2			N	-0-					-0-

VINSON WELL #: 1 RRCID -> 120631 COMPL. DATE 03/25/1986 TOTAL DEPTH 1845 PERF. 1674 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	0		8	-0-	8	8	8	2			N	-0-					-0-
11	0		4	-0-	4	12	4	2			N	-0-					-0-
*12	19	N	7	-0-	-12	-0-	7	2			N	-0-					-0-
01	0		9	-0-	9	9	9	2			N	-0-					-0-

LITE (STRAWN) //CONT.// 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN //CONT.// 354655
CYPRESS, ABBEY WELL #: 1 RRCID -> 142471 COMPL. DATE 09/10/1992 TOTAL DEPTH 2520 PERF. 1825 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	0		272	-0-	272	272	272	2			N	-0-					-0-
11	0		129	-0-	129	401	129	2			N	-0-					-0-
*12	623	N	222	-0-	-401	-0-	222	2			N	-0-					-0-
01	0		293	-0-	293	293	293	2			N	-0-					-0-

LITTLE CEDAR (UPPER STRAWN) 53950 400 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 2 RRCID -> 241788 COMPL. DATE N/A TOTAL DEPTH 4270 PERF. 1966 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	522	-0-	-408	-0-	522	2			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
12	992	N	726	-0-	-266	-0-	726	2			N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 5 RRCID -> 258918 COMPL. DATE 08/08/2010 TOTAL DEPTH 2500 PERF. 2228 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

LITTLE CEDAR (STRAWN) 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
KNOX, W. D. WELL #: 1 RRCID -> 233618 COMPL. DATE 07/14/1977 TOTAL DEPTH 3200 PERF. 2822 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 2 RRCID -> 233622 COMPL. DATE 10/13/1978 TOTAL DEPTH 3000 PERF. 1726 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 3 RRCID -> 233623 COMPL. DATE 03/26/1979 TOTAL DEPTH 3306 PERF. 2809 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
KNOX, W. D. WELL #: 4 RRCID -> 233625 COMPL. DATE 05/21/1979 TOTAL DEPTH 3355 PERF. 2020 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 5 RRCID -> 233634 COMPL. DATE 12/19/1977 TOTAL DEPTH 3018 PERF. 2139 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAMMER WELL #: 2 RRCID -> 286483 COMPL. DATE 09/20/1975 TOTAL DEPTH 3000 PERF. 2870 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	4	2	3	9	Y	3					46
09	7	N	7	-0-	-0-	-0-	4	2	3	9	Y	3					49
10	10	N	8	-0-	-2	-0-	5	2	3	9	Y	3					52
11	0		-0-	-0-	-0-	-0-					Y	-0-					52
12	0		-0-	-0-	-0-	-0-					Y	-0-					52
01	0		-0-	-0-	-0-	-0-					Y	-0-					52

GRAMMER WELL #: 4 RRCID -> 286484 COMPL. DATE 11/02/1975 TOTAL DEPTH 3000 PERF. 2826 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	0		4	-0-	4	4	4	2			Y	-0-					-0-
10	0		5	-0-	5	9	5	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	9					Y	-0-					-0-
12	0		-0-	-0-	-0-	9					Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-

GRAMMER WELL #: 6 RRCID -> 286485 COMPL. DATE 10/25/1975 TOTAL DEPTH 2950 PERF. 2795 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	0		4	-0-	4	4	4	2			Y	-0-					-0-
10	0		5	-0-	5	9	5	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	9					Y	-0-					-0-
12	0		-0-	-0-	-0-	9					Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-

GRAMMER WELL #: 3 RRCID -> 286486 COMPL. DATE 09/07/1975 TOTAL DEPTH 3355 PERF. 2826 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	0		4	-0-	4	4	4	2			Y	-0-					-0-
10	0		5	-0-	5	9	5	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	9					Y	-0-					-0-
12	0		-0-	-0-	-0-	9					Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-

GRAMMER WELL #: 1A RRCID -> 286487 COMPL. DATE 09/01/1975 TOTAL DEPTH 2972 PERF. 2832 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	0		3	-0-	3	3	3	2			Y	-0-					-0-
10	0		3	-0-	3	6	3	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	6					Y	-0-					-0-
12	0		-0-	-0-	-0-	6					Y	-0-					-0-
01	0		-0-	-0-	-0-	6					Y	-0-					-0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GRAMMER WELL #: 7 RRCID -> 286488 COMPL. DATE 01/03/1976 TOTAL DEPTH 4093 PERF. 2850 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	0		5	-0-	5	5	5	2			Y	-0-					-0-
11	0		-0-	-0-	-0-	5					Y	-0-					-0-
12	0		-0-	-0-	-0-	5					Y	-0-					-0-
01	0		-0-	-0-	-0-	5					Y	-0-					-0-

LITTLE LONGHORN (MORRIS) 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS,T."A" WELL #: 2 RRCID -> 091233 COMPL. DATE 11/19/1980 TOTAL DEPTH 2298 PERF. 2188 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIFFIS,T. WELL #: 4 RRCID -> 125943 COMPL. DATE 07/19/1982 TOTAL DEPTH 3100 PERF. 2178 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE SANDY (RANGER SAND) 54080 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R. L. (A) WELL #: 3AB RRCID -> 120391 COMPL. DATE 01/02/1986 TOTAL DEPTH 4199 PERF. 3668 - 3673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
09	0		1	-0-	1	1	1	2			N	-0-					-0-
*10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKER (DUFFER) 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GLENN WELL #: 1 RRCID -> 123108 COMPL. DATE 05/12/1983 TOTAL DEPTH 3366 PERF. 3036 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

RENFRO WELL #: 1 RRCID -> 142621 COMPL. DATE 08/20/1992 TOTAL DEPTH 3000 PERF. 2912 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

LOCKER (DUFFER) //CONT.// 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RENFRO WELL #: 2 RRCID -> 142624 COMPL. DATE 08/20/1992 TOTAL DEPTH 2990 PERF. 2914 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-	59	1			11
09	163	N	163	-0-	-0-	-0-	131	3	32	9	N	29	38	1			2
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					2
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					2
12	116	N	116	-0-	-0-	-0-	113	3	3	9	N	3					5
01	116	N	116	-0-	-0-	-0-	113	3	3	9	N	3					8

LOKEY (ATOKA 1250) 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 6 RRCID -> 135860 COMPL. DATE 09/20/1990 TOTAL DEPTH 1518 PERF. 1382 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HARRISON WELL #: 5 RRCID -> 136595 COMPL. DATE 10/10/1990 TOTAL DEPTH 1460 PERF. 1397 - 1401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

LONE CAMP (ATOKA CONGLOMERATE) 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER WELL #: 2 RRCID -> 166172 COMPL. DATE 05/14/2014 TOTAL DEPTH 3702 PERF. 3628 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2022 - WELL PLUGGED 11/16/22

CARTER WELL #: 3 RRCID -> 167858 COMPL. DATE 02/24/1998 TOTAL DEPTH 3767 PERF. 3704 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LONE CAMP (ATOKA CONGLOMERATE) //CONT.// 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
CARTER 1A WELL #: 1 RRCID -> 168410 COMPL. DATE 03/31/1998 TOTAL DEPTH 4263 PERF. 3834 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0		-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0		-0-	-0-	-0-	-0-					N	-0-					15
01	0		-0-	-0-	-0-	-0-					N	-0-					15

CARTER WELL #: 4 RRCID -> 169904 COMPL. DATE 07/30/1998 TOTAL DEPTH 4250 PERF. 4100 - 4106

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

MCCHAMBERS WELL #: 1 RRCID -> 201678 COMPL. DATE 11/05/2003 TOTAL DEPTH 4285 PERF. 4094 - 4109

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

MCCHAMBERS WELL #: 2 RRCID -> 201915 COMPL. DATE 10/29/2003 TOTAL DEPTH 4285 PERF. 3982 - 3988

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

LONE CAMP (BEND CONGLOMERATE) 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MCDONALD, BEULAH, -B- WELL #: 1 RRCID -> 017931 COMPL. DATE 05/04/1961 TOTAL DEPTH 4350 PERF. 3973 - 4118

08	56		1239	-0-	1183	B	6733	1239	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6733																	
09	0		1135	-0-	1135	B	7868	1135	3		N	-0-					-0-
10	3100	N	1149	-0-	-1951	B	5917	1149	3		N	-0-					-0-
11	0		1116	-0-	1116	B	7033	1116	3		N	-0-					-0-
12	0		1019	-0-	1019	B	8052	1019	3		N	-0-					-0-
01	0		351	-0-	351	B	8403	351	3		N	-0-					-0-

MCDONALD, BEULAH WELL #: 1 RRCID -> 017943 COMPL. DATE 05/01/1991 TOTAL DEPTH 4239 PERF. 3532 - 3537

08	7		380	-0-	373	B	2067	380	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2067																	
09	0		348	-0-	348	B	2415	348	3		N	-0-					-0-
10	2767	N	352	-0-	-2415	B	-0-	352	3		N	-0-					-0-
11	0		342	-0-	342	B	342	342	3		N	-0-					-0-
12	0		312	-0-	312	B	654	312	3		N	-0-					-0-
01	0		1146	-0-	1146	B	1800	1146	3		N	-0-					-0-

LONE CAMP (BEND CONGLOMERATE) //CONT.// 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 1A RRCID -> 017939 COMPL. DATE 01/14/1961 TOTAL DEPTH 4377 PERF. 4044 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
11	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	217	N	178	-0-	-39 B	-0-	178	3			N	-0-					-0-

SMITH-DEWITT WELL #: 1 U RRCID -> 053239 COMPL. DATE 06/29/1959 TOTAL DEPTH 4660 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/19/2022 - WELL PLUGGED 10/19/22																	

CHASTAIN, J. W. WELL #: 1 RRCID -> 055017 COMPL. DATE 03/09/1973 TOTAL DEPTH 4013 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

LONE CAMP (MARBLE FALLS) 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL C SW WELL #: 1 RRCID -> 204789 COMPL. DATE 11/01/2004 TOTAL DEPTH 4537 PERF. 4461 - 4516

08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	0		75	-0-	75	75	75	3			N	-0-					-0-
11	0		-0-	-0-	-0-	75					N	-0-					-0-
12	0		-0-	-0-	-0-	75					N	-0-					-0-
01	0		81	-0-	81	156	81	3			N	-0-					-0-

NAYLOR WELL #: 1 RRCID -> 209994 COMPL. DATE 05/03/2005 TOTAL DEPTH 4558 PERF. 4508 - 4517

08	484	N	484	-0-	-0-	-0-	482	3	2	9	N	2					173
09	510	N	472	-0-	-38	-0-	468	3	4	9	N	4					177
10	0		442	-0-	442	442	442	3			N	-0-	176	1			1
11	0		827	-0-	827	1269	821	3	6	9	N	5					6
12	0		722	-0-	722	1991	711	3	11	9	N	10					16
01	0		619	-0-	619	2610	602	3	17	9	N	15					31

MITCHELL, C. -18- WELL #: 1 RRCID -> 212005 COMPL. DATE 05/27/2005 TOTAL DEPTH 4511 PERF. 4096 - 4114

08	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
11	0		671	-0-	671	671	671	3			N	-0-					-0-
*12	1376	N	705	-0-	-671	-0-	705	3			N	-0-					-0-
01	0		676	-0-	676	676	676	3			N	-0-					-0-

LONE CAMP (MARBLE FALLS) //CONT.// 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 2 RRCID -> 183592 COMPL. DATE 05/17/2001 TOTAL DEPTH 4340 PERF. 4270 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	98	-0-	-57	-0-	98	2			N	-0-					14
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					14
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					14
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					14
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					14
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					14

WHARTON 3-16 WELL #: 1 RRCID -> 185533 COMPL. DATE 07/26/2001 TOTAL DEPTH 4383 PERF. 4068 - 4072

08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					52
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					52
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					52
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					52
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					52
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					52

WHARTON 2-21 WELL #: 7 RRCID -> 237138 COMPL. DATE 11/16/2007 TOTAL DEPTH 4352 PERF. 4207 - 4293

08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					4
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					4
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					4
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					4
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					4
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					4

LONE CAMP (STRAWN) 54580 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RHYNE, J.V. 706379
BIRDWELL WELL #: 1R RRCID -> 163113 COMPL. DATE 05/01/1997 TOTAL DEPTH 4355 PERF. 2294 - 2420

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. 833332
MARSDEN WELL #: 1 RRCID -> 095784 COMPL. DATE 06/24/1968 TOTAL DEPTH 652 PERF. 566 - 575

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 14 RRCID -> 095786 COMPL. DATE 12/22/1970 TOTAL DEPTH 565 PERF. 512 - 528

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. //CONT.// 833332
LONG, C.B. WELL #: 9 RRCID -> 095787 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 507 - 524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 1 RRCID -> 095788 COMPL. DATE N/A TOTAL DEPTH 590 PERF. 520 - 540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 7 RRCID -> 095789 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 505 - 512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 2 RRCID -> 095790 COMPL. DATE 06/02/1981 TOTAL DEPTH N/A PERF. 522 - 528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG,C.B. WELL #: 16 RRCID -> 121056 COMPL. DATE 07/28/1971 TOTAL DEPTH 3975 PERF. 520 - 544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-C- WELL #: 19 RRCID -> 137457 COMPL. DATE 10/24/1990 TOTAL DEPTH 647 PERF. 525 - 548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-B- WELL #: 18 RRCID -> 137464 COMPL. DATE 11/02/1990 TOTAL DEPTH 650 PERF. 528 - 540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. //CONT.// 833332
LONG, C. B.-A- WELL #: 17 RRCID -> 137474 COMPL. DATE 10/24/1990 TOTAL DEPTH 635 PERF. 527 - 545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP, NW. (CONGL.) 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC 072506
CARTER 7-40 WELL #: 1 RRCID -> 168423 COMPL. DATE 04/29/1998 TOTAL DEPTH 4095 PERF. 3888 - 3894

08	951 N	951	-0-	-0-	-0-	951	3			Y	-0-					60
09	961 N	961	-0-	-0-	-0-	961	3			Y	-0-					60
10	1033 N	1033	-0-	-0-	-0-	1033	3			Y	-0-					60
11	930 N	530	-0-	-400	-0-	530	3			Y	-0-					60
12	992 N	733	-0-	-259	-0-	733	3			Y	-0-					60
01	1023 N	945	-0-	-78	-0-	945	3			Y	-0-					60

CITORI CARTER WELL #: 1 RRCID -> 216260 COMPL. DATE 05/01/2006 TOTAL DEPTH 4120 PERF. 3865 - 3871

08	862 N	862	-0-	-0-	-0-	862	3			N	-0-					22
09	797 N	797	-0-	-0-	-0-	797	3			N	-0-					22
10	775 N	745	-0-	-30	-0-	745	3			N	-0-					22
11	750 N	690	-0-	-60	-0-	690	3			N	-0-					22
12	775 N	710	-0-	-65	-0-	710	3			N	-0-					22
01	744 N	675	-0-	-69	-0-	675	3			N	-0-					22

J-TEC PRODUCTION, LLC 427406
101 RANCH WELL #: 1702 RRCID -> 212214 COMPL. DATE 04/04/2005 TOTAL DEPTH 4528 PERF. 4480 - 4488

08	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60 N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	57 N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	0	62	-0-	62	62	62	3			N	-0-					-0-
*12	127 N	65	-0-	-62	-0-	65	3			N	-0-					-0-
01	0	62	-0-	62	62	62	3			N	-0-					-0-

WHARTON WELL #: 2D RRCID -> 226267 COMPL. DATE 02/07/2007 TOTAL DEPTH 4252 PERF. 1614 - 1639

08	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH TEXAS PLUGGING, LLC 614284
101 RANCH WELL #: 1 RRCID -> 199774 COMPL. DATE 01/13/2004 TOTAL DEPTH 4080 PERF. 3863 - 3883

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC //CONT.// 614284
DODSON'S PRAIRIE WELL #: 1 RRCID -> 200225 COMPL. DATE 01/02/2004 TOTAL DEPTH 4003 PERF. 3868 - 3882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

101 RANCH WELL #: 3 RRCID -> 212094 COMPL. DATE 07/20/2005 TOTAL DEPTH 4080 PERF. 3894 - 4014

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OIL, GAS, ETC. LLC 620678
ARROTT WELL #: 1 RRCID -> 144539 COMPL. DATE 12/01/1992 TOTAL DEPTH 4125 PERF. 3672 - 3677

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
MARINER WELL #: RRCID -> 169079 COMPL. DATE 06/01/1998 TOTAL DEPTH 4160 PERF. 3790 - 3805

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			84
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			84
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			84
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			84
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			84
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			84

PLUGGED AND ABANDONED_____ 05/10/2004

TEXXOL OPERATING COMPANY, INC. 850964
CARTER "53" WELL #: 1 RRCID -> 148492 COMPL. DATE 03/06/1994 TOTAL DEPTH 4002 PERF. 3851 - 3906

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARTER "23" WELL #: 1 RRCID -> 148783 COMPL. DATE 04/05/1994 TOTAL DEPTH 4171 PERF. 3678 - 3713

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LONE CAMP, WEST (CONGL) 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HANKS, CHRISTOPHER GLENN 354655
TURNER WELL #: 1 RRCID -> 069800 COMPL. DATE 01/15/1977 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

L.J. RESOURCES, LLC 479988
WATSON, ROSS F. WELL #: 1 RRCID -> 041916 COMPL. DATE 02/14/1967 TOTAL DEPTH 4332 PERF. N/A

08	62	N	28	-0-	-34	-0-	28	3			N	-0-					14
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					14
10	0		31	-0-	31	31	31	3			N	-0-					14
11	0		21	-0-	21	52	21	3			N	-0-					14
12	0		15	-0-	15	67	15	3			N	-0-					14
01	0		12	-0-	12	79	12	3			N	-0-					14

WATSON, GLENN WELL #: 1 RRCID -> 044019 COMPL. DATE 03/10/1967 TOTAL DEPTH 4237 PERF. N/A

08	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
10	0		48	-0-	48	48	48	3			N	-0-					-0-
11	0		24	-0-	24	72	24	3			N	-0-					-0-
12	0		13	-0-	13	85	13	3			N	-0-					-0-
01	0		11	-0-	11	96	11	3			N	-0-					-0-

WATSON, ROSS -A- WELL #: 1 RRCID -> 057442 COMPL. DATE 11/13/1973 TOTAL DEPTH 4082 PERF. N/A

08	62	N	33	-0-	-29	-0-	33	3			N	-0-					18
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					18
10	0		36	-0-	36	36	36	3			N	-0-					18
11	0		27	-0-	27	63	27	3			N	-0-					18
12	0		16	-0-	16	79	16	3			N	-0-					18
01	0		14	-0-	14	93	14	3			N	-0-					18

WATSON GLEN WELL #: 2 RRCID -> 070043 COMPL. DATE 12/12/1976 TOTAL DEPTH 4050 PERF. N/A

08	93	N	40	-0-	-53	-0-	40	3			N	-0-					43
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					43
10	0		63	-0-	63	63	63	3			N	-0-					43
11	0		58	-0-	58	121	58	3			N	-0-					43
12	0		30	-0-	30	151	30	3			N	-0-					43
01	0		23	-0-	23	174	23	3			N	-0-					43

WATSON ROSS WELL #: 2 RRCID -> 070044 COMPL. DATE 11/16/1976 TOTAL DEPTH 4200 PERF. N/A

08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	0		3	-0-	3	3	3	3			N	-0-					-0-
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-

LONESOME DUFFER (DUFFER) 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563

COPELAND RANCH "A" WELL #: 3 RRCID -> 189438 COMPL. DATE 05/10/2002 TOTAL DEPTH 4300 PERF. 3864 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	27	-0-	-66	-0-	27	2			N	-0-					78
09	60	N	16	-0-	-44	-0-	16	2			N	-0-					78
10	0		12	-0-	12	12	12	2			N	-0-					78
11	0		14	-0-	14	26	14	2			N	-0-					78
12	0		21	-0-	21	47	21	2			N	-0-					78
01	0		34	-0-	34	81	34	2			N	-0-					78

COPELAND RANCH "B" WELL #: 1 RRCID -> 189442 COMPL. DATE 05/20/2002 TOTAL DEPTH 3955 PERF. 3854 - 3880

08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	630	N	507	-0-	-123	-0-	507	2			N	-0-					-0-
10	0		485	-0-	485	485	485	2			N	-0-					-0-
11	0		484	-0-	484	969	484	2			N	-0-					-0-
12	0		516	-0-	516	1485	516	2			N	-0-					-0-
01	0		491	-0-	491	1976	491	2			N	-0-					-0-

STUART, J. N. "A" WELL #: 23 RRCID -> 189462 COMPL. DATE 06/10/2002 TOTAL DEPTH 4100 PERF. 3746 - 3790

08	155	N	126	-0-	-29	-0-	126	2			N	-0-					79
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					79
10	0		125	-0-	125	125	125	2			N	-0-					79
11	0		112	-0-	112	237	112	2			N	-0-					79
12	0		98	-0-	98	335	98	2			N	-0-					79
01	0		113	-0-	113	448	113	2			N	-0-					79

COPELAND RANCH "A" WELL #: 5 RRCID -> 194163 COMPL. DATE 01/03/2003 TOTAL DEPTH 4243 PERF. 3910 - 3993

08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	0		20	-0-	20	20	20	2			N	-0-					-0-
11	0		19	-0-	19	39	19	2			N	-0-					-0-
12	0		18	-0-	18	57	18	2			N	-0-					-0-
01	0		16	-0-	16	73	16	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 7 RRCID -> 198066 COMPL. DATE 10/01/2003 TOTAL DEPTH 3920 PERF. 3540 - 3660

08	31	N	18	-0-	-13	-0-	18	2			N	-0-					58
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					58
10	0		15	-0-	15	15	15	2			N	-0-					58
11	0		16	-0-	16	31	16	2			N	-0-					58
12	0		15	-0-	15	46	15	2			N	-0-					58
01	0		10	-0-	10	56	10	2			N	-0-					58

COPELAND RANCH "A" WELL #: 2 RRCID -> 200326 COMPL. DATE 07/17/2001 TOTAL DEPTH 4258 PERF. 3854 - 3898

08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
10	0		200	-0-	200	200	200	2			N	-0-					-0-
11	0		193	-0-	193	393	193	2			N	-0-					-0-
12	0		194	-0-	194	587	194	2			N	-0-					-0-
01	0		195	-0-	195	782	195	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 10 RRCID -> 203517 COMPL. DATE 06/20/2004 TOTAL DEPTH 4260 PERF. 3960 - 3990

08	310	N	293	-0-	-17	-0-	293	2			Y	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			Y	-0-					-0-
10	0		300	-0-	300	300	300	2			Y	-0-					-0-
11	0		273	-0-	273	573	273	2			Y	-0-					-0-
12	0		343	-0-	343	916	343	2			Y	-0-					-0-
01	0		264	-0-	264	1180	264	2			Y	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 12 RRCID -> 209993 COMPL. DATE 01/30/2005 TOTAL DEPTH 4082 PERF. 3920 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	0		8	-0-	8	8	8	2			N	-0-					-0-
11	0		9	-0-	9	17	9	2			N	-0-					-0-
12	0		8	-0-	8	25	8	2			N	-0-					-0-
01	0		9	-0-	9	34	9	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 14 RRCID -> 211954 COMPL. DATE 06/11/2005 TOTAL DEPTH 4076 PERF. 3884 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	0		313	-0-	313	313	313	2			N	-0-					-0-
11	0		308	-0-	308	621	308	2			N	-0-					-0-
12	0		93	-0-	93	714	93	2			N	-0-					-0-
01	0		392	-0-	392	1106	392	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 15 RRCID -> 221261 COMPL. DATE 01/18/2006 TOTAL DEPTH 4060 PERF. 3910 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	401	-0-	-157	-0-	401	2			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
10	0		578	-0-	578	578	578	2			N	-0-					-0-
11	0		542	-0-	542	1120	542	2			N	-0-					-0-
12	0		559	-0-	559	1679	559	2			N	-0-					-0-
01	0		641	-0-	641	2320	641	2			N	-0-					-0-

JACKSON "89" WELL #: 2 RRCID -> 227575 COMPL. DATE 04/01/2007 TOTAL DEPTH 4400 PERF. 3962 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	0		817	-0-	817	817	817	2			N	-0-					-0-
11	0		757	-0-	757	1574	757	2			N	-0-					-0-
12	0		722	-0-	722	2296	722	2			N	-0-					-0-
01	0		803	-0-	803	3099	803	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 19 RRCID -> 228581 COMPL. DATE 03/20/2007 TOTAL DEPTH 4020 PERF. 3850 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	0		16	-0-	16	16	16	2			N	-0-					-0-
11	0		15	-0-	15	31	15	2			N	-0-					-0-
12	0		14	-0-	14	45	14	2			N	-0-					-0-
01	0		14	-0-	14	59	14	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 20 RRCID -> 234328 COMPL. DATE 10/01/2007 TOTAL DEPTH 4050 PERF. 3850 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	0		28	-0-	28	28	28	2			N	-0-					-0-
11	0		29	-0-	29	57	29	2			N	-0-					-0-
12	0		17	-0-	17	74	17	2			N	-0-					-0-
01	0		14	-0-	14	88	14	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 21 RRCID -> 237008 COMPL. DATE 10/31/2007 TOTAL DEPTH 4085 PERF. 3930 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	439	-0-	-243	-0-	439	2			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
10	0		598	-0-	598	598	598	2			N	-0-					-0-
11	0		557	-0-	557	1155	557	2			N	-0-					-0-
12	0		643	-0-	643	1798	643	2			N	-0-					-0-
01	0		649	-0-	649	2447	649	2			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND ET AL WELL #: 22 RRCID -> 241273 COMPL. DATE 03/01/2008 TOTAL DEPTH 3803 PERF. 3580 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND RANCH "C" WELL #: 23 RRCID -> 241456 COMPL. DATE 06/11/2008 TOTAL DEPTH 3710 PERF. 3510 - 3580

08	4619	X	4351	-0-	-268	-0-	4351	2			N	-0-					-0-
09	4470	X	4203	-0-	-267	-0-	4203	2			N	-0-					-0-
10	0		4730	-0-	4730	4730	4730	2			N	-0-					-0-
11	0		4657	-0-	4657	9387	4657	2			N	-0-					-0-
12	0		4448	-0-	4448	13835	4448	2			N	-0-					-0-
01	0		4218	-0-	4218	18053	4218	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 24 RRCID -> 248507 COMPL. DATE 04/01/2009 TOTAL DEPTH 3685 PERF. 3480 - 3520

08	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
09	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
10	0		1182	-0-	1182	1182	1182	2			N	-0-					-0-
11	0		1267	-0-	1267	2449	1267	2			N	-0-					-0-
12	0		1092	-0-	1092	3541	1092	2			N	-0-					-0-
01	0		1113	-0-	1113	4654	1113	2			N	-0-					-0-

COPELAND WELL #: 17 RRCID -> 261281 COMPL. DATE 04/01/2006 TOTAL DEPTH 4017 PERF. 3884 - 3906

08	563	N	563	-0-	-0-	-0-	555	2	8	9	Y	7					40
09	542	N	542	-0-	-0-	-0-	534	2	8	9	Y	7					47
10	0		654	-0-	654	654	646	2	8	9	Y	7					54
11	0		579	-0-	579	1233	571	2	8	9	Y	7					61
12	0		618	-0-	618	1851	611	2	7	9	Y	6					67
01	0		582	-0-	582	2433	574	2	8	9	Y	7					74

COPELAND RANCH "A" WELL #: 4 RRCID -> 279277 COMPL. DATE 01/04/2003 TOTAL DEPTH 4266 PERF. 3872 - 3972

08	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			Y	-0-					-0-
10	0		11	-0-	11	11	11	2			Y	-0-					-0-
11	0		14	-0-	14	25	14	2			Y	-0-					-0-
12	0		11	-0-	11	36	11	2			Y	-0-					-0-
01	0		11	-0-	11	47	11	2			Y	-0-					-0-

COPELAND RANCH "A" WELL #: 6 RRCID -> 279278 COMPL. DATE 08/29/2003 TOTAL DEPTH 4274 PERF. 3914 - 3994

08	310	N	285	-0-	-25	-0-	285	2			Y	-0-					-0-
09	300	N	272	-0-	-28	-0-	272	2			Y	-0-					-0-
10	0		243	-0-	243	243	243	2			Y	-0-					-0-
11	0		285	-0-	285	528	285	2			Y	-0-					-0-
12	0		257	-0-	257	785	257	2			Y	-0-					-0-
01	0		331	-0-	331	1116	331	2			Y	-0-					-0-

COPELAND RANCH "A" WELL #: 18 RRCID -> 279279 COMPL. DATE 10/11/2006 TOTAL DEPTH 4080 PERF. 3950 - 3980

08	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					4
09	428	N	428	-0-	-0-	-0-	427	2	1	9	Y	1					5
10	0		441	-0-	441	441	440	2	1	9	Y	1					6
11	0		457	-0-	457	898	456	2	1	9	Y	1					7
12	0		501	-0-	501	1399	501	2			Y	-0-					7
01	0		651	-0-	651	2050	650	2	1	9	Y	1					8

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 4 RRCID -> 155952 COMPL. DATE 10/30/1995 TOTAL DEPTH 4052 PERF. 3980 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	554	-0-	-97	-0-	85	1	469	3	N	-0-					-0-
09	630	N	431	-0-	-199	-0-	68	1	363	3	N	-0-					-0-
10	0		238	-0-	238	238	50	1	188	3	N	-0-					-0-
11	0		883	-0-	883	1121	108	1	775	3	N	-0-					-0-
12	0		1078	-0-	1078	2199	153	1	925	3	N	-0-					-0-
01	3100	N	1121	-0-	-1979	220	166	1	955	3	N	-0-					-0-

STUART, ELLEN G. "C" WELL #: 5 RRCID -> 159746 COMPL. DATE 08/01/1996 TOTAL DEPTH 4075 PERF. 4021 - 4072

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAZ, J. M. WELL #: 1 RRCID -> 197234 COMPL. DATE 09/03/2003 TOTAL DEPTH 3370 PERF. 3300 - 3312

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH (BEND CONGL.) 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
HINKSON WELL #: 1 RRCID -> 133589 COMPL. DATE 05/01/1998 TOTAL DEPTH 4120 PERF. 3757 - 4120

08	14B	DENY	2	-0-	2	17	2	3			Y	-0-					-0-
09	14B	DENY	1	-0-	1	18	1	3			Y	-0-					-0-
10	14B	DENY	1	-0-	1	19	1	3			Y	-0-					-0-
11	14B	DENY	1	-0-	1	20	1	3			Y	-0-					-0-
12	H15	VIOL	1	-0-	1	21	1	3			Y	-0-					-0-
01	H15	VIOL	1	-0-	1	22	1	3			Y	-0-					-0-

LONG,LOLITA WELL #: 5 RRCID -> 134041 COMPL. DATE 03/27/1990 TOTAL DEPTH 3690 PERF. 1893 - 1959

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 7 RRCID -> 147901 COMPL. DATE 12/09/1993 TOTAL DEPTH 3955 PERF. 3702 - 3715

08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
10	0		23	-0-	23	23	23	3			Y	-0-					-0-
11	0		19	-0-	19	42	19	3			Y	-0-					-0-
12	0		11	-0-	11	53	11	3			Y	-0-					-0-
01	0		4	-0-	4	57	4	3			Y	-0-					-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
GARY STALLINGS ET AL WELL #: 1 RRCID -> 126943 COMPL. DATE 04/03/1988 TOTAL DEPTH 3925 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
LONG RANCH WELL #: 2 RRCID -> 115505 COMPL. DATE 03/10/1987 TOTAL DEPTH 3620 PERF. 3092 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	19	1	245	3	N	-0-					-0-
10	0		297	-0-	297	297	22	1	275	3	N	-0-					-0-
11	0		277	-0-	277	574	21	1	256	3	N	-0-					-0-
12	0		280	-0-	280	854	21	1	259	3	N	-0-					-0-
01	1106	N	252	-0-	-854	-0-	20	1	232	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 1 RRCID -> 117624 COMPL. DATE 07/07/1987 TOTAL DEPTH 3900 PERF. 1864 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	81	1	722	3	N	-0-					-0-
09	780	N	757	-0-	-23	-0-	80	1	677	3	N	-0-					-0-
10	0		770	-0-	770	770	81	1	689	3	N	-0-					-0-
11	0		698	-0-	698	1468	77	1	621	3	N	-0-					-0-
12	0		751	-0-	751	2219	82	1	669	3	N	-0-					-0-
01	3024	N	805	-0-	-2219	-0-	90	1	715	3	N	-0-					-0-

LONG RANCH WELL #: 4 L RRCID -> 119219 COMPL. DATE 11/12/1985 TOTAL DEPTH 3600 PERF. 3267 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 3 RRCID -> 119334 COMPL. DATE 11/08/1986 TOTAL DEPTH 3610 PERF. 3062 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	17	1	229	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					-0-
10	0		241	-0-	241	241	18	1	223	3	N	-0-					-0-
11	0		241	-0-	241	482	18	1	223	3	N	-0-					-0-
12	0		248	-0-	248	730	19	1	229	3	N	-0-					-0-
01	977	N	247	-0-	-730	-0-	20	1	227	3	N	-0-					-0-

LONG RANCH "A" WELL #: 1 RRCID -> 120242 COMPL. DATE 01/19/1986 TOTAL DEPTH 3580 PERF. 3178 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	218	-0-	-61	-0-	40	1	178	3	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	40	1	182	3	N	-0-					-0-
10	0		184	-0-	184	184	38	1	146	3	N	-0-					-0-
11	0		158	-0-	158	342	36	1	122	3	N	-0-					-0-
12	0		176	-0-	176	518	38	1	138	3	N	-0-					-0-
01	710	N	192	-0-	-518	-0-	40	1	152	3	N	-0-					-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BURLESON COUNTY SCHOOL LAND WELL #: 3 RRCID -> 120590 COMPL. DATE 03/11/1986 TOTAL DEPTH 3628 PERF. 3200 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	957	N	957	-0-	-0-	-0-	92	1	865	3	Y	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	101	1	951	3	Y	-0-					-0-
10	0		1046	-0-	1046	1046	101	1	945	3	Y	-0-					-0-
11	0		853	-0-	853	1899	88	1	765	3	Y	-0-					-0-
12	0		820	-0-	820	2719	87	1	733	3	Y	-0-					-0-
01	3100	N	861	-0-	-2239	480	94	1	767	3	Y	-0-					-0-

LONG RANCH WELL #: 6 RRCID -> 121378 COMPL. DATE 06/04/1986 TOTAL DEPTH 3730 PERF. 3306 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131979 COMPL. DATE 09/07/1989 TOTAL DEPTH 3600 PERF. 3168 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	388	-0-	-46	-0-	27	1	361	3	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	27	1	345	3	Y	-0-					-0-
10	0		373	-0-	373	373	27	1	346	3	Y	-0-					-0-
11	0		319	-0-	319	692	24	1	295	3	Y	-0-					-0-
12	0		157	-0-	157	849	12	1	145	3	Y	-0-					-0-
01	1139	N	290	-0-	-849	-0-	23	1	267	3	Y	-0-					-0-

LONG RANCH WELL #: 7 RRCID -> 203513 COMPL. DATE 09/17/1987 TOTAL DEPTH 3752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					-0-
09	240	N	201	-0-	-39	-0-	15	1	186	3	N	-0-					-0-
10	0		245	-0-	245	245	18	1	227	3	N	-0-					-0-
11	0		282	-0-	282	527	21	1	261	3	N	-0-					-0-
12	0		310	-0-	310	837	23	1	287	3	N	-0-					-0-
01	1146	N	309	-0-	-837	-0-	25	1	284	3	N	-0-					-0-

LOYCE (STRAWN) 55322 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL WELL #: 7 RRCID -> 126147 COMPL. DATE 01/05/1988 TOTAL DEPTH 1631 PERF. 1587 - 1602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOYD-DALTON (1200) 55327 460 ASSOCIATED ONE WELL CNTY: PALO PINTO
BROWER OIL & GAS CO., INC. 097494
LANEVE, V.D. MRS. 'A' WELL #: 21 RRCID -> 293918 COMPL. DATE 11/02/2022 TOTAL DEPTH 1200 PERF. 1142 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	480	NO RPT	-0-	-480	-0-	-0-					N	NO RPT					-0-
01	2480	NO RPT	-0-	-2480	-0-	-0-					N	NO RPT					-0-

LUCKY LANE (MARBLE FALLS LM.) 55486 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 2 RRCID -> 201659 COMPL. DATE 02/08/2004 TOTAL DEPTH 4530 PERF. 4310 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	2		Y	-0-			45
09	60	N	57	-0-	-3	-0-	57	2		Y	-0-			45
10	0		50	-0-	50	50	50	2		Y	-0-			45
11	0		30	-0-	30	80	30	2		Y	-0-			45
12	0		36	-0-	36	116	36	2		Y	-0-			45
01	0		29	-0-	29	145	29	2		Y	-0-			45

LONG TRUSTS, THE 507585
GOREE -SKB WELL #: 1 RRCID -> 078889 COMPL. DATE 09/07/1978 TOTAL DEPTH 4350 PERF. 4184 - 4192

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			128
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			128
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			128
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			128
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			128
01	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			128

ED FORD GAS UNIT NO. 1 AB WELL #: 5 RRCID -> 083531 COMPL. DATE 06/04/1978 TOTAL DEPTH 4325 PERF. 4205 - 4237

08	0	N	-0-	-0-	-0-	-0-				Y	-0-			66
09	0		61	-0-	61	61	61	2		Y	-0-			66
10	0		126	-0-	126	187	126	2		Y	-0-			66
11	0		109	-0-	109	296	109	2		Y	-0-			66
12	0		54	-0-	54	350	54	2		Y	-0-			66
01	0	N	NO RPT	-0-	-0-	350				Y	NO RPT			66

ED FORD GAS UNIT NO 2 AB WELL #: 8A RRCID -> 083532 COMPL. DATE 06/01/1979 TOTAL DEPTH 4745 PERF. 4188 - 4242

08	2103	N	2103	-0-	-0-	-0-	2103	2		Y	-0-			91
09	0		2079	-0-	2079	2079	2079	2		Y	-0-			91
10	0		2192	-0-	2192	4271	2192	2		Y	-0-			91
11	0		2077	-0-	2077	6348	2077	2		Y	-0-			91
12	0		2052	-0-	2052	8400	2052	2		Y	-0-			91
01	0	N	NO RPT	-0-	-0-	8400				Y	NO RPT			91

LUCKY LANE (STRAWN) 55486 500 ASSOCIATED ONE WELL CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
WHITTENBURG 'J' WELL #: 2 RRCID -> 279895 COMPL. DATE 01/03/2014 TOTAL DEPTH 3885 PERF. 3688 - 3732

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LUKER (BRENEKE) 55634 200 NON-ASSOCIATED ONE WELL CNTY: BROWN
ANDERSON, FELIX 021816
ANDERSON, FELIX WELL #: 1 RRCID -> 099908 COMPL. DATE 05/10/1982 TOTAL DEPTH 1206 PERF. 1121 - 1124

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

LUNDSCHEN (LOWER LAKE SAND) 55768 240 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
REVARD PETROLEUM, L.L.C. 703609
MACDONALD WELL #: 1 RRCID -> 153379 COMPL. DATE 12/12/1994 TOTAL DEPTH 4472 PERF. 4243 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

WILLIAMS DEVILLE OPERATING, INC. 924647
SNYDER "117" WELL #: 2 RRCID -> 221685 COMPL. DATE 12/10/2005 TOTAL DEPTH 4260 PERF. 4196 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUSBY (MARBLE FALLS LIME) 55810 300 NON-ASSOCIATED EXEMPT CNTY: ERATH
G & F OIL, INC. 292000
KAHN,M. WELL #: 1 RRCID -> 124151 COMPL. DATE 08/27/1982 TOTAL DEPTH 3657 PERF. 3580 - 3583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNDI (DUFFER) 55995 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS "B" WELL #: 1 RRCID -> 090130 COMPL. DATE 07/31/1980 TOTAL DEPTH 4190 PERF. 3838 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS "B" WELL #: 2 RRCID -> 090131 COMPL. DATE 09/08/1980 TOTAL DEPTH 4219 PERF. 3924 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/04/2022 - WELL PLUGGED 10/4/2022

M.A. (MILLSAP LAKE SD.) 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
VIRGINIA BRADFORD GAS UNIT WELL #: 1A RRCID -> 144925 COMPL. DATE 11/01/1991 TOTAL DEPTH 1800 PERF. 1673 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	102	-0-	102	102	102	3			N	-0-					-0-

M.A. (MILLSAP LAKE SD.) //CONT.// 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
VIRGINIA BRADFORD GAS UNIT WELL #: 2 RRCID -> 144927 COMPL. DATE 10/30/1992 TOTAL DEPTH 1797 PERF. 1609 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	107	-0-	107	107	107	3			N	-0-					-0-

ALLEN, MARCUS GAS UNIT TWO WELL #: 2 RRCID -> 145285 COMPL. DATE 05/02/1991 TOTAL DEPTH 1813 PERF. 1734 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.S. (ELLENBERGER) 56147 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 5 RRCID -> 259003 COMPL. DATE 07/25/2007 TOTAL DEPTH 4843 PERF. 4826 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	146	2	3	9	N	3	3	8			188
09	116	N	116	-0-	-0-	-0-	115	2	1	9	N	1					189
10	0		140	-0-	140	140	139	2	1	9	N	1					190
11	0		41	-0-	41	181	40	2	1	9	N	1					191
12	0		-0-	-0-	-0-	181					N	2					193
01	0		17	-0-	17	198	16	2	1	9	N	1					194

M. G. C. (BEND) 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
PARKS WELL #: 1 RRCID -> 237211 COMPL. DATE 04/23/2008 TOTAL DEPTH 4075 PERF. 3740 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					75
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					75
10	0		373	-0-	373	373	373	3			N	-0-					75
11	0		361	-0-	361	734	361	3			N	-0-					75
12	0		276	-0-	276	1010	276	3			N	-0-					75
01	0		279	-0-	279	1289	279	3			N	-0-					75

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 1 RRCID -> 106873 COMPL. DATE N/A TOTAL DEPTH 4252 PERF. 4066 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT RANCH WELL #: 2 RRCID -> 109043 COMPL. DATE 07/14/1977 TOTAL DEPTH 3985 PERF. 3887 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1313					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1313					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1313					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1313					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1313					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1313					N	NO RPT					-0-

M. G. C. (BEND) //CONT.// 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
QUEST EMG, INC. //CONT.// 684615
HATCHETT RANCH WELL #: 5 RRCID -> 245550 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3808 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1355					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1355					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1355					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1355					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1355					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1355					N	NO RPT					-0-

HATCHETT RANCH WELL #: 1 RRCID -> 245555 COMPL. DATE N/A TOTAL DEPTH 4133 PERF. 3786 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1270					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1270					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1270					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1270					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1270					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1270					N	NO RPT					-0-

M.J.REID (MARBLE FALLS) 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
REID, GRADY WELL #: 1 RRCID -> 038038 COMPL. DATE 02/01/1966 TOTAL DEPTH 2622 PERF. 2330 - 2340

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					28
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					28
10	0		1	-0-	1	1	1	2			N	-0-					28
11	0		1	-0-	1	2	1	2			N	-0-					28
12	0		1	-0-	1	3	1	2			N	-0-					28
01	0		1	-0-	1	4	1	2			N	-0-					28

REID, GRADY WELL #: 2 RRCID -> 046230 COMPL. DATE 04/15/1969 TOTAL DEPTH 2290 PERF. 2280 - 2290

08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	0		3	-0-	3	6	3	2			N	-0-					-0-
12	0		3	-0-	3	9	3	2			N	-0-					-0-
01	0		3	-0-	3	12	3	2			N	-0-					-0-

REID, M. J. WELL #: 1A RRCID -> 099120 COMPL. DATE 01/20/1982 TOTAL DEPTH 2500 PERF. 2289 - 2294

08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0		5	-0-	5	5	5	2			N	-0-					-0-
11	0		5	-0-	5	10	5	2			N	-0-					-0-
12	0		5	-0-	5	15	5	2			N	-0-					-0-
01	0		5	-0-	5	20	5	2			N	-0-					-0-

REID, M. J. WELL #: 1C RRCID -> 102898 COMPL. DATE 08/23/1982 TOTAL DEPTH 2360 PERF. 2300 - 2308

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		1	-0-	1	3	1	2			N	-0-					-0-
01	0		1	-0-	1	4	1	2			N	-0-					-0-

M.J.REID (MARBLE FALLS) //CONT.// 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
REID, M.J. WELL #: 1D RRCID -> 120241 COMPL. DATE 10/05/1982 TOTAL DEPTH 2362 PERF. 2297 - 2314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-
11	0		3	-0-	3	6	3	2			N	-0-					-0-
12	0		3	-0-	3	9	3	2			N	-0-					-0-
01	0		3	-0-	3	12	3	2			N	-0-					-0-

REID, M.J. WELL #: 1B RRCID -> 124509 COMPL. DATE 03/10/1982 TOTAL DEPTH 2382 PERF. 2290 - 2294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					13
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					13
10	0		5	-0-	5	5	5	2			N	-0-					13
11	0		5	-0-	5	10	5	2			N	-0-					13
12	0		5	-0-	5	15	5	2			N	-0-					13
01	0		5	-0-	5	20	5	2			N	-0-					13

M. ROSS (DUFFER) 56332 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETROCAT INNOVATIONS, LLC 660311
CALLICOTT BROTHERS WELL #: 7 RRCID -> 132952 COMPL. DATE 05/13/2008 TOTAL DEPTH 4668 PERF. 3500 - 3510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGERS (CONGL. UPPER) 56663 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAGERS WELL #: 1 RRCID -> 165723 COMPL. DATE 12/01/1997 TOTAL DEPTH 4200 PERF. 3633 - 3781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	156	1	303	3	Y	-0-					15
09	478	N	478	-0-	-0-	-0-	181	1	297	3	Y	-0-					15
10	388	N	388	-0-	-0-	-0-	91	1	297	3	Y	-0-					15
11	388	N	388	-0-	-0-	-0-	91	1	297	3	Y	-0-					15
12	320	N	320	-0-	-0-	-0-	95	1	225	3	Y	-0-					15
01	294	N	294	-0-	-0-	-0-	90	1	204	3	Y	-0-					15

MAGGIE LOU (MISS.) 56670 250 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WILSON, L. R. WELL #: 1 RRCID -> 171042 COMPL. DATE 07/24/1998 TOTAL DEPTH 3102 PERF. 2929 - 3054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	0		29	-0-	29	29	29	2			N	-0-					-0-
10	0		40	-0-	40	69	40	2			N	-0-					-0-
11	0		39	-0-	39	108	39	2			N	-0-					-0-
12	0		33	-0-	33	141	33	2			N	-0-					-0-
01	0		24	-0-	24	165	24	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 185085 COMPL. DATE 07/03/1998 TOTAL DEPTH 3300 PERF. 3064 - 3189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					138
09	0		88	-0-	88	88	88	2			N	-0-					138
10	0		118	-0-	118	206	118	2			N	-0-					138
11	0		115	-0-	115	321	115	2			N	-0-					138
12	0		99	-0-	99	420	99	2			N	-0-					138
01	0		70	-0-	70	490	70	2			N	-0-					138

MAGNUM (CONGL) 56787 500 ASSOCIATED ONE WELL CNTY: BROWN
CAREY, CLEVE W. 131300
CAREY, CLEVE W. WELL #: 1 RRCID -> 153806 COMPL. DATE 01/16/1981 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY, C. W. "A" WELL #: 2 RRCID -> 153807 COMPL. DATE 12/30/1978 TOTAL DEPTH 3411 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALES (STRAWN) 56922 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
ADAMS-CRAVER UNIT WELL #: 2 RRCID -> 074904 COMPL. DATE 12/23/1977 TOTAL DEPTH 3475 PERF. N/A

08	217	N	217	-0-	-0-	-0-	17	1	200	2	N	-0-				-0-
09	270	N	116	-0-	-154	-0-	116	2			N	-0-				-0-
10	190	N	190	-0-	-0-	-0-	25	1	165	2	N	-0-				-0-
11	210	N	189	-0-	-21	-0-	24	1	165	2	N	-0-				-0-
12	211	N	211	-0-	-0-	-0-	16	1	195	2	N	-0-				-0-
*01	226	N	226	-0-	-0-	-0-	24	1	202	2	N	-0-				-0-

MALES (4300) 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
NANCE G.U. WELL #: 1 RRCID -> 162069 COMPL. DATE 01/26/1997 TOTAL DEPTH 5700 PERF. 4123 - 4249

08	0		401	-0-	401	401	401	2			N	-0-				-0-
09	798	N	397	-0-	-401	-0-	397	2			N	-0-				-0-
*10	412	N	412	-0-	-0-	-0-	412	2			N	-0-				-0-
*11	417	N	417	-0-	-0-	-0-	417	2			N	-0-				-0-
12	0		423	-0-	423	423	423	2			N	-0-				-0-
01	0	N	NO RPT	-0-	-0-	423					N	NO RPT				-0-

RKW OPERATING LLC 714311
LANE ESTATE WELL #: 1 RRCID -> 165492 COMPL. DATE 08/23/1997 TOTAL DEPTH 5150 PERF. 4189 - 4369

08	302	N	302	-0-	-0-	-0-	302	2			N	-0-				-0-
09	0		270	-0-	270	270	270	2			N	-0-				-0-
10	575	N	305	-0-	-270	-0-	305	2			N	-0-				-0-
11	0		277	-0-	277	277	277	2			N	-0-				-0-
12	0		282	-0-	282	559	282	2			N	-0-				-0-
01	0		276	-0-	276	835	276	2			N	-0-				-0-

SPINDLETOP OIL & GAS COMPANY 809930
MCKEON, J.H. GAS UNIT WELL #: 1 RRCID -> 078187 COMPL. DATE 05/09/1978 TOTAL DEPTH 5311 PERF. 4278 - 4342

08	149	N	149	-0-	-0-	-0-	12	1	137	2	N	-0-				-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-				-0-
10	122	N	122	-0-	-0-	-0-	16	1	106	2	N	-0-				-0-
11	126	N	126	-0-	-0-	-0-	16	1	110	2	N	-0-				-0-
12	105	N	105	-0-	-0-	-0-	8	1	97	2	N	-0-				-0-
*01	132	N	132	-0-	-0-	-0-	14	1	118	2	N	-0-				-0-

MALES (4300) //CONT.// 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
KELLEY GAS UNIT WELL #: 1 T RRCID -> 084183 COMPL. DATE 07/03/1979 TOTAL DEPTH 5660 PERF. 3817 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					1
09	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					1
10	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					1
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					1
12	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					1
*01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					1

LONG-JONES WELL #: 2 RRCID -> 086168 COMPL. DATE 12/30/1979 TOTAL DEPTH 5150 PERF. 4200 - 4253

08	372	N	328	-0-	-44	-0-	25	1	303	2	N	-0-					-0-
09	360	N	254	-0-	-106	-0-	254	2			N	-0-					-0-
10	310	N	196	-0-	-114	-0-	26	1	170	2	N	-0-					-0-
11	330	N	307	-0-	-23	-0-	39	1	268	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	22	1	260	2	N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	34	1	283	2	N	-0-					-0-

MCKEON GAS UNIT WELL #: 2 C RRCID -> 086611 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. 4284 - 4348

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, RONNIE WELL #: 1 RRCID -> 154586 COMPL. DATE 05/01/1995 TOTAL DEPTH 5220 PERF. 4191 - 4208

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		37	-0-	37	37	5	1	32	2	N	-0-					-0-
11	0		4	-0-	4	41	1	1	3	2	N	-0-					-0-
12	0		11	-0-	11	52	1	1	10	2	N	-0-					-0-
01	0		-0-	-0-	-0-	52					N	-0-					-0-

MALES (4650) 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
BAILEY HEIRS GAS UNIT WELL #: 1 RRCID -> 077949 COMPL. DATE 04/27/1978 TOTAL DEPTH 5190 PERF. 4644 - 4658

08	14B2 EXT		80	-0-	80	B	135	6	1	74	2	N	-0-				66
09	14B2 EXT		78	-0-	78	B	213	78	2			N	-0-				66
10	0		74	-0-	74	B	287	10	1	64	2	N	-0-				66
11	0		61	-0-	61	B	348	8	1	53	2	N	-0-				66
12	0		2	-0-	2	B	350	2	2			N	-0-				66
01	0		-0-	-0-	-0-	B	350					N	-0-				66

DOSS FOUNDATION GAS UNIT WELL #: 1 C RRCID -> 084930 COMPL. DATE 05/27/1979 TOTAL DEPTH 5114 PERF. 4625 - 4631

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-

MALES (4650) //CONT.// 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
KIDWELL HEIRS WELL #: 1 RRCID -> 089305 COMPL. DATE 04/19/1978 TOTAL DEPTH 5413 PERF. 4772 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
10	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-
11	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
12	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
*01	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-

ADAMS-CRAVER GAS UNIT WELL #: 1 RRCID -> 131821 COMPL. DATE 09/07/1989 TOTAL DEPTH 5230 PERF. 4547 - 4616

08	391	N	391	-0-	-0- B	-0-	30	1	361	2	N	-0-					83
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					83
10	353	N	353	-0-	-0- B	-0-	47	1	306	2	N	-0-					83
11	379	N	379	-0-	-0- B	-0-	48	1	331	2	N	-0-					83
12	441	N	441	-0-	-0- B	-0-	34	1	407	2	N	-0-					83
*01	452	N	452	-0-	-0- B	-0-	48	1	404	2	N	-0-					83

MALES (4850) 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
ROBERTSON GAS UNIT WELL #: 2 RRCID -> 072712 COMPL. DATE 01/21/1989 TOTAL DEPTH 5450 PERF. 4328 - 5206

08	713	N	692	-0-	-21	-0-	78	1	614	2	N	-0-					128
09	690	N	654	-0-	-36	-0-	68	1	586	2	N	-0-					128
10	0		686	-0-	686	686	60	1	626	2	N	-0-					128
11	0		657	-0-	657	1343	80	1	577	2	N	-0-					128
*12	2024	N	681	-0-	-1343	-0-	68	1	613	2	N	-0-					128
01	0		640	-0-	640	640	68	1	572	2	N	-0-					128

DOW FEE WELL #: 1 RRCID -> 086782 COMPL. DATE 11/16/1979 TOTAL DEPTH 5079 PERF. 4916 - 5040

08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0		-0-	-0-	-0-	-0-					N	-0-					14
11	0		-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0		-0-	-0-	-0-	-0-					N	-0-					14

CRAVENS UNIT WELL #: 1 RRCID -> 087286 COMPL. DATE 10/08/1979 TOTAL DEPTH 5200 PERF. 4902 - 5070

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

HOBSON UNIT WELL #: RRCID -> 087916 COMPL. DATE 12/08/1979 TOTAL DEPTH 5002 PERF. 4806 - 4814

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 10/30/2009

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
SHARPE WELL #: 1 RRCID -> 073114 COMPL. DATE 04/10/1988 TOTAL DEPTH 5540 PERF. 4315 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	0		80	-0-	80	80	80	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	80					N	NO RPT					-0-

RKW OPERATING LLC 714311
TABOR GAS UNIT WELL #: 1 RRCID -> 126030 COMPL. DATE 12/18/1987 TOTAL DEPTH 5555 PERF. 4304 - 4345

08	14B	DENY	146	-0-	146	1105	146	2			N	-0-					-0-
09	14B	DENY	132	-0-	132	1237	132	2			N	-0-					-0-
10	14B	DENY	143	-0-	143	1380	143	2			N	-0-					-0-
11	14B	DENY	128	-0-	128	1508	128	2			N	-0-					-0-
12	14B	DENY	128	-0-	128	1636	128	2			N	-0-					-0-
01	H15	VIOL	133	-0-	133	1769	133	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
LONG - JONES WELL #: 1 RRCID -> 071584 COMPL. DATE 04/07/1977 TOTAL DEPTH 5170 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON GAS UNIT WELL #: 2 RRCID -> 081353 COMPL. DATE 12/28/1978 TOTAL DEPTH 4890 PERF. 4813 - 4826

08	14	N	-0-	-0-	-14	-0-					N	-0-					29
09	0		-0-	-0-	-0-	-0-					N	-0-					29
10	0		-0-	-0-	-0-	-0-					N	-0-					29
11	0		-0-	-0-	-0-	-0-					N	-0-					29
12	0		-0-	-0-	-0-	-0-					N	-0-					29
01	0		-0-	-0-	-0-	-0-					N	-0-					29

CRAVER, R. M. WELL #: 1 RRCID -> 102897 COMPL. DATE 07/12/1982 TOTAL DEPTH 5312 PERF. 4954 - 5011

08	14B2	EXT	77	-0-	77	77	6	1	71	2	N	-0-					1
09	14B2	EXT	72	-0-	72	149	72	2			N	-0-					1
10	14B2	EXT	71	-0-	71	220	9	1	62	2	N	-0-					1
11	0		63	-0-	63	283	8	1	55	2	N	-0-					1
12	0		12	-0-	12	295	1	1	11	2	N	-0-					1
01	0		-0-	-0-	-0-	295					N	-0-					1

MALLORY (STRAWN) 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 31 RRCID -> 256839 COMPL. DATE 03/01/2010 TOTAL DEPTH 4025 PERF. 1070 - 1086

08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

MALLORY (STRAWN) //CONT.// 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "B" WELL #: 25 RRCID -> 291553 COMPL. DATE 07/25/2002 TOTAL DEPTH 1250 PERF. 1026 - 1038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 10 RRCID -> 175199 COMPL. DATE 11/24/1999 TOTAL DEPTH 1942 PERF. 1500 - 1516

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 2 RRCID -> 100890 COMPL. DATE 04/01/1982 TOTAL DEPTH 1674 PERF. 1082 - 1090

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
TARPON "B" WELL #: 1 RRCID -> 200436 COMPL. DATE 01/25/2003 TOTAL DEPTH 1571 PERF. 1354 - 1384

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "F" WELL #: 1 RRCID -> 133650 COMPL. DATE 02/14/1983 TOTAL DEPTH 3806 PERF. 3367 - 3390

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SA4(STRICKLAND) WELL #: 1 RRCID -> 141977 COMPL. DATE 07/21/1987 TOTAL DEPTH 3984 PERF. 3284 - 3313

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. //CONT.// 140598
SA 2 (TROXELL) WELL #: 1 RRCID -> 141984 COMPL. DATE 12/11/1987 TOTAL DEPTH 3940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SA3 (COLQUITT) WELL #: 1 RRCID -> 143617 COMPL. DATE 07/20/1987 TOTAL DEPTH 3999 PERF. 3353 - 3368

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSELL-HARRELSON UNIT WELL #: 1 RRCID -> 174455 COMPL. DATE 09/19/1985 TOTAL DEPTH 3890 PERF. 3268 - 3308

08	0	#	-0-	-0-	-0-	-0-					N	-0-					21
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

EVEREST NETWORK LLC 252052
ZIEHR, HENRY ET AL WELL #: 1 RRCID -> 131770 COMPL. DATE 08/25/1986 TOTAL DEPTH 3960 PERF. 3220 - 3253

08	62	#	34	-0-	-28	-0-	34	3			N	-0-					1
09	60	#	12	-0-	-48	-0-	12	3			N	-0-					1
10	0		37	-0-	37	37	37	3			N	-0-					1
11	0		28	-0-	28	65	28	3			N	-0-					1
12	0		29	-0-	29	94	29	3			N	-0-					1
*01	127	R	33	-0-	-94	-0-	33	3			N	-0-					1

JP OIL & GAS, LLC 448017
KERR WELL #: 4 RRCID -> 093521 COMPL. DATE 03/20/1981 TOTAL DEPTH 3303 PERF. 3204 - 3208

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNICK, WEST WELL #: 1 RRCID -> 137339 COMPL. DATE 05/08/1980 TOTAL DEPTH 3667 PERF. 3229 - 3240

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
JP OIL & GAS, LLC //CONT.// 448017
WAYNICK, WEST WELL #: 2 RRCID -> 137340 COMPL. DATE 09/05/1980 TOTAL DEPTH 3546 PERF. 3214 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 2 RRCID -> 142126 COMPL. DATE 06/12/1981 TOTAL DEPTH 3426 PERF. 3184 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 3 RRCID -> 142129 COMPL. DATE 07/12/1980 TOTAL DEPTH 3400 PERF. 3207 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KERR WELL #: 6 RRCID -> 154646 COMPL. DATE 11/15/1980 TOTAL DEPTH 3750 PERF. 3211 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK OPERATING 722855
WEATHERS WELL #: 1 RRCID -> 113512 COMPL. DATE 10/01/1984 TOTAL DEPTH 3891 PERF. 3291 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	1341	-0-	1341	1745	1341	2			Y	-0-					-0-
09	DLQ	G-10	1192	-0-	1192	2937	1192	2			Y	-0-					-0-
10	DLQ	G-10	1072	-0-	1072	4009	1072	2			Y	-0-					-0-
11	4991	R	982	-0-	-4009	-0-	982	2			Y	-0-					-0-
12	1085	#	920	-0-	-165	-0-	920	2			Y	-0-					-0-
01	0		1481	-0-	1481	1481	1481	2			Y	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CLABORNE WELL #: 1 RRCID -> 218891 COMPL. DATE 02/12/1991 TOTAL DEPTH 3950 PERF. 3364 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1032					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1032					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1032					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1032					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1032					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1032					N	NO RPT					-0-

MANGUM, SOUTH (U.MARBLE FALLS) 57100 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GARRETT WELL #: 1 RRCID -> 089284 COMPL. DATE 06/04/1980 TOTAL DEPTH 3630 PERF. 3063 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	63	-0-	63	381	63	2			N	-0-					-0-
09			381	-0-	-381	-0-					N	-0-					-0-
10			0	22	-0-	22	22	2			N	-0-					-0-
11			0	364	-0-	364	364	2			N	-0-					-0-
12			0	4	-0-	4	390	2			N	-0-					-0-
01			0	160	-0-	160	550	2			N	-0-					-0-

MANGUM, WEST (3100) 57103 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BERRY WELL #: 1 RRCID -> 089074 COMPL. DATE 06/04/1980 TOTAL DEPTH 3748 PERF. 3144 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	200	-0-	200	369	200	2			N	-0-					112
09		R	372	-0-	-369	-0-	3	2			N	-0-					112
10			0	8	-0-	8	8	2			N	-0-					112
11			0	16	-0-	16	16	2			N	-0-					112
12			0	-0-	-0-	-0-	24				N	-0-					112
01			0	11	-0-	11	35	11	2		N	-0-					112

CDJ OIL CO. 140598
HARLOW,LOUISE "D" WELL #: 1 RRCID -> 133343 COMPL. DATE 03/22/1982 TOTAL DEPTH 3820 PERF. 3258 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118

HARLOW, LOUISE WELL #: 1 RRCID -> 135175 COMPL. DATE 03/10/1990 TOTAL DEPTH 3838 PERF. 3271 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKINNEY, FRANCES WELL #: 1 RRCID -> 145299 COMPL. DATE 08/06/1979 TOTAL DEPTH 3697 PERF. 3142 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL, HOWARD 824340
AUTRY "A" WELL #: 1 RRCID -> 077677 COMPL. DATE 06/14/1978 TOTAL DEPTH 3805 PERF. 3096 - 3101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	#	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	3	#	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	#	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	2	#	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
DEMPSEY, H. WELL #: 1 RRCID -> 111204 COMPL. DATE 05/29/1984 TOTAL DEPTH 3482 PERF. 3216 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	56	R	56	-0-	-0-	-0-	56	3		N	-0-			4
09	62	R	62	-0-	-0-	-0-	62	3		N	-0-			4
10	62	R	62	-0-	-0-	-0-	62	3		N	-0-			4
11	57	R	57	-0-	-0-	-0-	57	3		N	-0-			4
12	57	R	57	-0-	-0-	-0-	57	3		N	-0-			4
01	57	R	57	-0-	-0-	-0-	57	3		N	-0-			4

AUTRY "C" WELL #: 1 RRCID -> 114539 COMPL. DATE 07/02/1979 TOTAL DEPTH 3694 PERF. 3107 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12	#	8	-0-	-4	-0-	8	3		N	-0-			-0-
09	12	#	11	-0-	-1	-0-	11	3		N	-0-			-0-
10	12	#	7	-0-	-5	-0-	7	3		N	-0-			-0-
11	12	#	5	-0-	-7	-0-	5	3		N	-0-			-0-
12	12	#	9	-0-	-3	-0-	9	3		N	-0-			-0-
01	11	R	11	-0-	-0-	-0-	11	3		N	-0-			-0-

AUTRY "K" WELL #: 1 RRCID -> 131764 COMPL. DATE 03/27/1981 TOTAL DEPTH 3780 PERF. 3194 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	#	13	-0-	-18	-0-	13	3		N	-0-			-0-
09	30	#	17	-0-	-13	-0-	17	3		N	-0-			-0-
10	31	#	11	-0-	-20	-0-	11	3		N	-0-			-0-
11	30	#	9	-0-	-21	-0-	9	3		N	-0-			-0-
12	31	#	14	-0-	-17	-0-	14	3		N	-0-			-0-
01	31	#	17	-0-	-14	-0-	17	3		N	-0-			-0-

AUTRY "H" WELL #: 1 RRCID -> 131765 COMPL. DATE 01/12/1980 TOTAL DEPTH 3829 PERF. 3347 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	R	2	-0-	-0-	-0-	2	3		N	-0-			82
09	2	R	2	-0-	-0-	-0-	2	3		N	-0-			82
10	2	#	1	-0-	-1	-0-	1	3		N	-0-			82
11	2	#	1	-0-	-1	-0-	1	3		N	-0-			82
12	2	R	2	-0-	-0-	-0-	2	3		N	-0-			82
01	2	R	2	-0-	-0-	-0-	2	3		N	-0-			82

AUTRY "L" WELL #: 1 RRCID -> 131766 COMPL. DATE 04/02/1981 TOTAL DEPTH 3745 PERF. 3180 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	#	2	-0-	-1	-0-	2	3		N	-0-			63
09	3	R	3	-0-	-0-	-0-	3	3		N	-0-			63
10	3	#	2	-0-	-1	-0-	2	3		N	-0-			63
11	3	#	1	-0-	-2	-0-	1	3		N	-0-			63
12	3	#	2	-0-	-1	-0-	2	3		N	-0-			63
01	3	R	3	-0-	-0-	-0-	3	3		N	-0-			63

AUTRY "D" WELL #: 1 RRCID -> 131767 COMPL. DATE 11/30/1978 TOTAL DEPTH 3730 PERF. 3134 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	12	3		N	-0-			-0-
09	30	#	15	-0-	-15	-0-	15	3		N	-0-			-0-
10	31	#	10	-0-	-21	-0-	10	3		N	-0-			-0-
11	30	#	8	-0-	-22	-0-	8	3		N	-0-			-0-
12	31	#	13	-0-	-18	-0-	13	3		N	-0-			-0-
01	31	#	16	-0-	-15	-0-	16	3		N	-0-			-0-

AUTRY WELL #: 1 RRCID -> 131768 COMPL. DATE 07/24/1977 TOTAL DEPTH 3825 PERF. 3096 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	R	2	-0-	-0-	-0-	2	3		N	-0-			-0-
09	2	R	2	-0-	-0-	-0-	2	3		N	-0-			-0-
10	2	#	1	-0-	-1	-0-	1	3		N	-0-			-0-
11	2	#	1	-0-	-1	-0-	1	3		N	-0-			-0-
12	2	R	2	-0-	-0-	-0-	2	3		N	-0-			-0-
01	2	R	2	-0-	-0-	-0-	2	3		N	-0-			-0-

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "B" WELL #: 1 RRCID -> 133651 COMPL. DATE 05/17/1978 TOTAL DEPTH 3763 PERF. 3101 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	#	4	-0-	-2	-0-	4	3			N	-0-					73
09	6	R	6	-0-	-0-	-0-	6	3			N	-0-					73
10	6	#	4	-0-	-2	-0-	4	3			N	-0-					73
11	6	#	3	-0-	-3	-0-	3	3			N	-0-					73
12	6	#	5	-0-	-1	-0-	5	3			N	-0-					73
01	6	R	6	-0-	-0-	-0-	6	3			N	-0-					73

AUTRY 22 "A" WELL #: 1 RRCID -> 134924 COMPL. DATE 05/03/1980 TOTAL DEPTH 3800 PERF. 3248 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	#	7	-0-	-3	-0-	7	3			Y	-0-					-0-
09	10	#	9	-0-	-1	-0-	9	3			Y	-0-					-0-
10	10	#	6	-0-	-4	-0-	6	3			Y	-0-					-0-
11	10	#	4	-0-	-6	-0-	4	3			Y	-0-					-0-
12	10	#	7	-0-	-3	-0-	7	3			Y	-0-					-0-
01	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

AUTRY "27" WELL #: 3 RRCID -> 197812 COMPL. DATE 08/17/1979 TOTAL DEPTH 3804 PERF. 3151 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	#	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	0		11	-0-	11	11	11	3			N	-0-					-0-
11	0		8	-0-	8	19	8	3			N	-0-					-0-
12	0		13	-0-	13	32	13	3			N	-0-					-0-
01	0		16	-0-	16	48	16	3			N	-0-					-0-

MANGUM, WEST (3450) 57103 600 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "B" WELL #: 1 RRCID -> 131759 COMPL. DATE 06/12/1981 TOTAL DEPTH 3736 PERF. 3443 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HONEA, AVA WELL #: 1 RRCID -> 141398 COMPL. DATE 07/31/1978 TOTAL DEPTH 3808 PERF. 3440 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING-OCONNOR (CADDO) 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
O'CONNER, C.J. WELL #: 1 RRCID -> 196747 COMPL. DATE 03/17/1947 TOTAL DEPTH 4225 PERF. 3275 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					164
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164

MANNING-OCONNOR (CADDO) //CONT.// 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCCONNELL WELL #: 2 RRCID -> 120877 COMPL. DATE 03/27/1986 TOTAL DEPTH 4319 PERF. 3312 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
BROOKS WELL #: 2 RRCID -> 242252 COMPL. DATE 08/18/2008 TOTAL DEPTH 4216 PERF. 3292 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARBLE FALLS (4070) 57354 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BASA RESOURCES, INC. 053974
WRIGHT, C. M. WELL #: RRCID -> 237869 COMPL. DATE 05/30/2008 TOTAL DEPTH 4309 PERF. 3978 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

WORKED OVER ANOTHER ZONE.. 09/05/2012

K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 L RRCID -> 115661 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 4076 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEXGAS, INC. 500222
MCCLURE LEASE WELL #: 4 RRCID -> 282982 COMPL. DATE 05/13/2013 TOTAL DEPTH 4625 PERF. 4412 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWDEN-BANE WELL #: 1 RRCID -> 282983 COMPL. DATE 05/22/2013 TOTAL DEPTH 4895 PERF. 4580 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARGIE (CONGL) 57396 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
AMEN OIL LLC 016944
MONTGOMERY "55" WELL #: 1 RRCID -> 193387 COMPL. DATE 01/02/2003 TOTAL DEPTH 4172 PERF. 3852 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIANAS, S. (GARDNER) 57420 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH TWO WELL #: 1 RRCID -> 115386 COMPL. DATE 01/21/1985 TOTAL DEPTH 3400 PERF. 3235 - 3251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARINER (CONGL.) 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
MARINER WELL #: 2 RRCID -> 151703 COMPL. DATE 07/27/1994 TOTAL DEPTH 4075 PERF. 3789 - 3794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARINER "A" WELL #: 1 RRCID -> 155357 COMPL. DATE 07/25/1995 TOTAL DEPTH 4050 PERF. 3558 - 3574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARINER "A" WELL #: 2 RRCID -> 159700 COMPL. DATE 06/25/1996 TOTAL DEPTH 4260 PERF. 3462 - 3479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARINER "B" WELL #: 1 RRCID -> 166184 COMPL. DATE 01/09/1998 TOTAL DEPTH 4100 PERF. 3772 - 3877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARINER (CONGL.) //CONT.// 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
DEAN, HELEN LOUISE WELL #: 1 RRCID -> 169397 COMPL. DATE 04/16/1998 TOTAL DEPTH 4020 PERF. 3857 - 3867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARMAC (MARBLE FALLS) 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
BLACKBURN, GIL 073028
BERKLEY WELL #: 1 RRCID -> 099129 COMPL. DATE 01/19/1982 TOTAL DEPTH 5527 PERF. 5475 - 5527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP PETROLEUM LLC 388911
WILLIAMS WELL #: 1 U RRCID -> 100722 COMPL. DATE 05/12/1982 TOTAL DEPTH 6400 PERF. 5436 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGE NATURAL RESOURCES LLC 743223
JOHNSON WELL #: 2 RRCID -> 207094 COMPL. DATE 06/09/2004 TOTAL DEPTH 5939 PERF. 5516 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSAN (CONGL.) 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
RIDDLE TRACT 5 WELL #: 1 RRCID -> 113950 COMPL. DATE 11/13/1984 TOTAL DEPTH 3210 PERF. 3015 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310 N	256	-0-	-54	-0-	256	2			Y	-0-					-0-
09	270 N	260	-0-	-10	-0-	260	2			Y	-0-					-0-
10	248 N	234	-0-	-14	-0-	234	2			Y	-0-					-0-
11	0	248	-0-	248	248	248	2			Y	-0-					-0-
12	0	250	-0-	250	498	250	2			Y	-0-					-0-
01	0	274	-0-	274	772	274	2			Y	-0-					-0-

MORGAN WELL #: 1 RRCID -> 115328 COMPL. DATE 01/09/1985 TOTAL DEPTH 3400 PERF. 3074 - 3084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 N	209	-0-	-39	-0-	209	2			N	-0-					-0-
09	210 N	203	-0-	-7	-0-	203	2			N	-0-					-0-
10	240 N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	0	263	-0-	263	263	263	2			N	-0-					-0-
12	0	294	-0-	294	557	294	2			N	-0-					-0-
01	0	308	-0-	308	865	308	2			N	-0-					-0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RIDDLE TRACT 1 WELL #: 1 RRCID -> 119627 COMPL. DATE 12/18/1985 TOTAL DEPTH 3176 PERF. 3020 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	136	-0-	-81	-0-	136	2			Y	-0-					-0-
09	180	N	114	-0-	-66	-0-	114	2			Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
11	0		5	-0-	5	5	5	2			Y	-0-					-0-
12	0		154	-0-	154	159	154	2			Y	-0-					-0-
01	0		14	-0-	14	173	14	2			Y	-0-					-0-

RIDDLE TRACT 7 WELL #: 1 RRCID -> 175444 COMPL. DATE 12/13/1999 TOTAL DEPTH 3155 PERF. 3065 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	0		120	-0-	120	120	120	2			N	-0-					-0-
12	0		119	-0-	119	239	119	2			N	-0-					-0-
01	0		110	-0-	110	349	110	2			N	-0-					-0-

K. BROWN 'A' WELL #: 1 RRCID -> 281551 COMPL. DATE 09/06/2012 TOTAL DEPTH 3250 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3352	-0-	252	285	3352	2			N	-0-					90
09	3000	N	3070	-0-	70	355	3070	2			N	-0-					90
10	0		2954	-0-	2954	3309	2954	2			N	-0-					90
11	0		3002	-0-	3002	6311	3002	2			N	-0-					90
12	0		2992	-0-	2992	9303	2991	2	1	9	N	1					91
01	0		3068	-0-	3068	12371	3064	2	4	9	N	4					95

COMYN NATURAL GAS, INC. 170059
RIDDLE UNIT 1 WELL #: 1 RRCID -> 108794 COMPL. DATE 12/02/1983 TOTAL DEPTH 3400 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					11
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					11
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					11
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					11
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					11
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					11

RIDDLE UNIT 2 WELL #: 1 RRCID -> 108951 COMPL. DATE 11/29/1983 TOTAL DEPTH 3400 PERF. 2997 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					8
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					8
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					8
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					8
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					8
*01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					8

RIDDLE UNIT 3 WELL #: 1 RRCID -> 112983 COMPL. DATE 08/15/1984 TOTAL DEPTH 3400 PERF. 3000 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					2
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					2
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					2
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					2
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					2
*01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					2

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
COMYN NATURAL GAS, INC. //CONT.// 170059
MAYNARD UNIT 3 WELL #: 1 RRCID -> 114534 COMPL. DATE 08/20/1984 TOTAL DEPTH 3280 PERF. 3038 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

LOVELL WELL #: 1 RRCID -> 116500 COMPL. DATE 02/01/1985 TOTAL DEPTH 3070 PERF. 3032 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					27
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					27
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					27
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					27
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27

MARTIN UNIT 6 WELL #: 1 RRCID -> 122025 COMPL. DATE 04/20/1984 TOTAL DEPTH 3000 PERF. 2942 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					44
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					44
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					44
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					44
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					44
*01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					44

MOGUL RESOURCES, LLC 573657
MARTIN WELL #: 4 RRCID -> 114535 COMPL. DATE 12/17/1984 TOTAL DEPTH 3352 PERF. 3054 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTON SPUR (MARBLE FALLS) 57742 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROB-JOE GAS & OIL CO. 715500
SWENSON HEIRS WELL #: 31 RRCID -> 017962 COMPL. DATE 09/18/1928 TOTAL DEPTH N/A PERF. 3225 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY EMMA (CADDO) 57913 075 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
3 S PRODUCTION, INC. 953796
SHEPARD WELL #: 1 RRCID -> 150385 COMPL. DATE 06/29/1994 TOTAL DEPTH 3690 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	92	3	45	9	N	41					194
09	120	N	99	-0-	-21	-0-	88	3	11	9	N	10	168	1			36
10	124	N	116	-0-	-8	-0-	94	3	22	9	N	20					56
11	151	N	151	-0-	-0-	-0-	99	3	52	9	N	47					103
12	119	N	119	-0-	-0-	-0-	86	3	33	9	N	30					133
01	173	N	173	-0-	-0-	-0-	106	3	67	9	N	61					194

MASK (CADDO) 58093 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
SANDSTONE SERVICES, LLC 748023
MASK 2284 WELL #: 1 RRCID -> 097397 COMPL. DATE 01/02/1982 TOTAL DEPTH 4004 PERF. 3139 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS (CADDO) 58323 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FTC CONSULTING, LLC 288423
MATTHEWS ACC 2 WELL #: 25 RRCID -> 169834 COMPL. DATE 07/20/1998 TOTAL DEPTH 4962 PERF. 4333 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS (GARDNER SD.) 58324 800 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
BURLESON "34" WELL #: 2 RRCID -> 195034 COMPL. DATE 04/01/2003 TOTAL DEPTH 4775 PERF. 3170 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	1542	3	54	9	N	49					156
09	0		1535	-0-	1535	1535	1480	3	55	9	N	50	174	1			32
10	0		1535	-0-	1535	3070	1482	3	53	9	N	48					80
11	0		1385	-0-	1385	4455	1338	3	47	9	N	43					123
12	0		1430	-0-	1430	5885	1397	3	33	9	N	30					153
01	0	N	NO RPT	-0-	-0-	5885					N	NO RPT					153

MAZILLION (STRAWN, 1200) 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1C RRCID -> 150872 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 1228 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MAZILLION (STRAWN, 2000) 58700 480 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1T RRCID -> 150875 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 2000 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE (BEND CONGL.) 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
FAMBRO D WELL #: RRCID -> 107830 COMPL. DATE 08/15/1983 TOTAL DEPTH 3956 PERF. 3813 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					81
09	0		-0-	-0-	-0-	-0-					N	-0-					81
10	0		-0-	-0-	-0-	-0-					N	-0-					81
11	0		-0-	-0-	-0-	-0-					N	-0-					81
12	0		-0-	-0-	-0-	-0-					N	-0-					81
*01	DOMESTIC		-0-	-0-	-0-	-0-					N	-0-	81	7			-0-

PLUGGED AND ABANDONED_____ 03/20/2018

FAMBRO "D" WELL #: 3 RRCID -> 109921 COMPL. DATE 02/16/1984 TOTAL DEPTH 4015 PERF. 3854 - 3864

08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

FAMBRO "CC" WELL #: 1 RRCID -> 112332 COMPL. DATE 06/19/1984 TOTAL DEPTH 3920 PERF. 3780 - 3788

08	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

FAMBRO E WELL #: 1 RRCID -> 147661 COMPL. DATE 09/09/1985 TOTAL DEPTH 3914 PERF. 3901 - 3906

08	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

SAM FAMBRO '10' WELL #: 2 RRCID -> 274732 COMPL. DATE 06/01/2014 TOTAL DEPTH 4040 PERF. 3874 - 3934

08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	690	N	667	-0-	-23	-0-	667	2			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	690	N	645	-0-	-45	-0-	645	2			N	-0-					-0-
12	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
01	651	N	586	-0-	-65	-0-	586	2			N	-0-					-0-

MCCLISH-STONE (CONGL, UP) 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NORTH LAKE RESOURCES LLC 100308
BUZBEE "F" WELL #: 1 RRCID -> 088560 COMPL. DATE 06/06/1980 TOTAL DEPTH 3799 PERF. 3314 - 3320

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCCLISH-STONE (CONGL, UP) //CONT.// 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 5 RRCID -> 092534 COMPL. DATE 03/25/1981 TOTAL DEPTH 4050 PERF. 3634 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		8	-0-	8	8	8	2			N	-0-					-0-
09	0		9	-0-	9	17	9	2			N	-0-					-0-
10	0		6	-0-	6	23	6	2			N	-0-					-0-
11	0		11	-0-	11	34	11	2			N	-0-					-0-
12	0		9	-0-	9	43	9	2			N	-0-					-0-
01	0		10	-0-	10	53	10	2			N	-0-					-0-

STONE WELL #: 1 RRCID -> 095562 COMPL. DATE 09/25/1981 TOTAL DEPTH 3895 PERF. 3618 - 3636

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANNON II WELL #: 6 RRCID -> 097601 COMPL. DATE 01/04/1982 TOTAL DEPTH 3950 PERF. 3750 - 3758

08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
12	0		6	-0-	6	6	6	2			N	-0-					-0-
01	0		12	-0-	12	18	12	2			N	-0-					-0-

MCCLISH-STONE (CONGL, LO) 58998 301 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 4 RRCID -> 090072 COMPL. DATE 10/16/1980 TOTAL DEPTH 4004 PERF. 3800 - 3810

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCREA (STRAWN, LO.) 59142 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LAW "62" WELL #: 1 RRCID -> 256302 COMPL. DATE 04/01/2010 TOTAL DEPTH 4150 PERF. 2506 - 2526

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA HEIRS (LAKE SAND) 59145 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS WELL #: 4 RRCID -> 125719 COMPL. DATE 10/23/1987 TOTAL DEPTH 3925 PERF. 3714 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUISTION (MARBLE FALLS) 59163 500 ASSOCIATED 49B CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 2 RRCID -> 076143 COMPL. DATE 04/12/1978 TOTAL DEPTH 2820 PERF. N/A

08	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	#	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	#	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	2			N	-0-					-0-

WHITESIDE WELL #: 1 RRCID -> 181992 COMPL. DATE 10/18/1977 TOTAL DEPTH 3500 PERF. N/A

08	13	#	7	-0-	-6	-0-	7	2			N	-0-					-0-
09	13	#	6	-0-	-7	-0-	6	2			N	-0-					-0-
10	10	#	8	-0-	-2	-0-	8	2			N	-0-					-0-
11	8	R	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	8	R	8	-0-	-0-	-0-	8	2			N	-0-					-0-

WHITESIDE WELL #: 2 A RRCID -> 182002 COMPL. DATE 02/28/1978 TOTAL DEPTH 2820 PERF. N/A

08	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-

MCDANIEL (CONGL.) 59255 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
FLETCHER WELL #: 1 RRCID -> 105161 COMPL. DATE 09/10/1982 TOTAL DEPTH 5700 PERF. 3974 - 3999

08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	2			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MCFARLAND (JENNINGS) 59417 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC 712386
HERRING, V. WELL #: 5 RRCID -> 100788 COMPL. DATE 06/15/1982 TOTAL DEPTH 1450 PERF. 1334 - 1344

08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTOSH (BIG SALINE) 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
ASTEROID PRECISION, LLC 035598
SSG KEVIN W. BUTLER WELL #: 1 RRCID -> 073997 COMPL. DATE N/A TOTAL DEPTH 5085 PERF. 4466 - 4486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
WEST, F. WELL #: 2 RRCID -> 073094 COMPL. DATE 09/01/1977 TOTAL DEPTH 5150 PERF. N/A

08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-

CRAVENS WELL #: 4 RRCID -> 074055 COMPL. DATE 09/30/1977 TOTAL DEPTH 5010 PERF. N/A

08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PEVELER, M. WELL #: 1 RRCID -> 077364 COMPL. DATE 06/26/1978 TOTAL DEPTH 5350 PERF. 3816 - 3842

08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

CRAVENS WELL #: 7 RRCID -> 079132 COMPL. DATE 08/03/1978 TOTAL DEPTH 5093 PERF. 4663 - 4673

08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

NELON "B" WELL #: 1 RRCID -> 079588 COMPL. DATE 10/14/1978 TOTAL DEPTH 5625 PERF. 4946 - 5095

08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
BKV NORTH TEXAS, LLC //CONT.// 100345
WIGGINS WELL #: 2 RRCID -> 083636 COMPL. DATE 07/22/1979 TOTAL DEPTH 4950 PERF. 4719 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-

PEVELER, M. WELL #: 2 RRCID -> 093534 COMPL. DATE 02/15/1980 TOTAL DEPTH 5375 PERF. 3780 - 4245

08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTOSH (STRAWN) 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
BKV NORTH TEXAS, LLC 100345
MCINTOSH D. WELL #: 1 RRCID -> 069342 COMPL. DATE 08/21/1976 TOTAL DEPTH 6000 PERF. 0 - 4380

08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

MCINTOSH D. WELL #: 2 RRCID -> 069574 COMPL. DATE 12/29/1976 TOTAL DEPTH 5250 PERF. 4358 - 0

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTOSH D. WELL #: 3 RRCID -> 071382 COMPL. DATE 04/04/1977 TOTAL DEPTH 5200 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, C. L. WELL #: 2 RRCID -> 072736 COMPL. DATE 08/10/1977 TOTAL DEPTH 5256 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
BKV NORTH TEXAS, LLC //CONT.// 100345
NELSON, D. WELL #: 1 RRCID -> 072737 COMPL. DATE 07/28/1977 TOTAL DEPTH 5193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MCINTOSH, L. WELL #: 1 RRCID -> 074867 COMPL. DATE 11/15/1977 TOTAL DEPTH 5100 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAVENS WELL #: 5 RRCID -> 074905 COMPL. DATE 12/13/1977 TOTAL DEPTH 4784 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, F. WELL #: 6 RRCID -> 077155 COMPL. DATE 05/17/1978 TOTAL DEPTH 5100 PERF. 2904 - 3709

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CATE, W.E. WELL #: 1 RRCID -> 082437 COMPL. DATE 04/04/1979 TOTAL DEPTH 5100 PERF. 4194 - 4207

08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 087207 COMPL. DATE 02/15/1980 TOTAL DEPTH 5107 PERF. 3942 - 3954

08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

FRENCH WELL #: 1 RRCID -> 087517 COMPL. DATE 04/04/1980 TOTAL DEPTH 4615 PERF. 3910 - 4074

08	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
09	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
10	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
11	900	N	836	-0-	-64	-0-	836	2			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
01	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
BKV NORTH TEXAS, LLC //CONT.// 100345
SCHOMERS WELL #: 1 RRCID -> 139232 COMPL. DATE 02/21/1991 TOTAL DEPTH 5230 PERF. 3215 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-			-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-			-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-			-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-			-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-			-0-

LOWDEN, R. R. WELL #: 1 RRCID -> 140101 COMPL. DATE 11/10/1991 TOTAL DEPTH 4870 PERF. 4220 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-			-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-			-0-
*01	76	N	76	-0-	-0-	-0-	76	2			N	-0-			-0-

COOK, DAVID W. 174327
COOK "C" WELL #: 1 RRCID -> 092050 COMPL. DATE 01/05/1981 TOTAL DEPTH 5275 PERF. 4248 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GARDNER, OLLIE 294515
GARDNER, OLLIE WELL #: 1 RRCID -> 070901 COMPL. DATE 03/16/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GIANT NRG CO., LP 302592
SANDERS "A" WELL #: 1 RRCID -> 092319 COMPL. DATE 01/20/1981 TOTAL DEPTH 5300 PERF. 4910 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-			-0-
10	245	N	245	-0-	-0-	-0-	3	1	242	2	N	-0-			-0-
11	263	N	263	-0-	-0-	-0-	3	1	260	2	N	-0-			-0-
12	246	N	246	-0-	-0-	-0-	2	1	244	2	N	-0-			-0-
01	261	N	261	-0-	-0-	-0-	2	1	259	2	N	-0-			-0-

CLEVELAND GAS UNIT WELL #: 1 RRCID -> 094088 COMPL. DATE 03/12/1981 TOTAL DEPTH 5150 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	714	-0-	-123	-0-	6	1	708	2	N	-0-			3
09	750	N	600	-0-	-150	-0-	6	1	594	2	N	-0-			3
10	744	N	621	-0-	-123	-0-	11	1	610	2	N	-0-			3
11	0		546	-0-	546	546	9	1	537	2	N	-0-			3
12	0		536	-0-	536	1082	9	1	527	2	N	-0-			3
01	0		588	-0-	588	1670	10	1	578	2	N	-0-			3

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
GIANT NRG CO., LP //CONT.// 302592
CLEVELAND WELL #: 2 RRCID -> 102915 COMPL. DATE 09/22/1981 TOTAL DEPTH 4885 PERF. 4736 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1452	N	1452	-0-	-0-	-0-	89	1	1363	2	N	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	83	1	1258	2	N	-0-					-0-
10	1302	N	1192	-0-	-110	-0-	83	1	1109	2	N	-0-					-0-
11	1260	N	1002	-0-	-258	-0-	70	1	932	2	N	-0-					-0-
12	1619	N	1619	-0-	-0-	-0-	114	1	1505	2	N	-0-					-0-
01	1277	N	1277	-0-	-0-	-0-	90	1	1187	2	N	-0-					-0-

GRISSOM PRODUCTION 334880
GRISSOM WELL #: 1 RRCID -> 100787 COMPL. DATE 03/25/1982 TOTAL DEPTH 5365 PERF. 3758 - 3770

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLENNAN (MISS) 59738 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ROBUCK PETROLEUM, LLC 722177
MASON,L. "A" WELL #: 1 RRCID -> 119221 COMPL. DATE 11/15/1985 TOTAL DEPTH 4450 PERF. 3965 - 3969

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

MASON,L. "B" WELL #: 2 RRCID -> 119634 COMPL. DATE 12/14/1985 TOTAL DEPTH 4456 PERF. 3994 - 4012

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEKER (CONGLOMERATE 3850) 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
EXPRO ENGINEERING, INC. 257082
HEAVEN WELL #: 1 RRCID -> 106788 COMPL. DATE 05/12/1983 TOTAL DEPTH 5900 PERF. 4080 - 4088

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
*09	0	A	-0-	-0-	-0-	-0-					N	-0-	138	7			-0-
10	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2022 - WELL PLUGGED 9/15/2022

MINGUS OIL & GAS 569683
MILLER, ET AL WELL #: 1 RRCID -> 035973 COMPL. DATE 11/23/1964 TOTAL DEPTH 4018 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEKER (CONGLOMERATE 4000) 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, L.W. WELL #: 1 RRCID -> 077044 COMPL. DATE 04/01/1978 TOTAL DEPTH 4100 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					15
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					15
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					15

LESIKAR, L.W. "A" WELL #: 2 RRCID -> 078169 COMPL. DATE 06/12/1978 TOTAL DEPTH 4090 PERF. 3588 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	276	-0-	-65 B	-0-	276	2			N	-0-					22
09/01 BALANCING DATE STATUS -> -0-																	
09	360	#	295	-0-	-65 B	-65	295	2			N	-0-					22
10	196	N	261	-0-	65 B	-0-	261	2			N	-0-					22
11	0		255	-0-	255 B	255	255	2			N	-0-					22
12	0		255	-0-	255 B	510	255	2			N	-0-					22
01	0		267	-0-	267 B	777	267	2			N	-0-					22

BRENTS, WALKER WELL #: 1 RRCID -> 082673 COMPL. DATE 03/15/1979 TOTAL DEPTH 4048 PERF. 3902 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72 B	-0-	300	2			N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					13
10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					13
11	0		444	-0-	444 B	444	444	2			N	-0-					13
12	0		471	-0-	471 B	915	471	2			N	-0-					13
01	0		503	-0-	503 B	1418	503	2			N	-0-					13

UPHAM OIL & GAS COMPANY 878925
HARRISON-RUSSELL UNIT WELL #: 1 RRCID -> 056272 COMPL. DATE 04/25/1973 TOTAL DEPTH 4475 PERF. 3988 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	270	-0-	-563 B	-0-	67	1	203	3	Y	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	80	1	229	3	Y	-0-					56
10	299	N	299	-0-	-0- B	-0-	86	1	213	3	Y	-0-					56
*11	299	N	299	-0-	-0- B	-0-	86	1	213	3	Y	-0-					56
12	0		298	-0-	298 B	298	83	1	215	3	Y	-0-					56
*01	464	N	166	-0-	-298 B	-0-	44	1	122	3	Y	-0-					56

NORMAN MARIE WELL #: 1 RRCID -> 058381 COMPL. DATE 02/15/1974 TOTAL DEPTH 5482 PERF. 4158 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		451	-0-	451 B	1382	112	1	339	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 1382																	
09	DLQ G-10		458	-0-	458 B	1840	118	1	340	3	Y	-0-					-0-
10	2000	N	258	-0-	-1742 B	98	74	1	184	3	Y	-0-					-0-
*11	356	N	258	-0-	-98 B	-0-	74	1	184	3	Y	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	42	1	115	3	Y	-0-					-0-

BRENTS WALKER A UNIT WELL #: 1 RRCID -> 059771 COMPL. DATE 08/10/1974 TOTAL DEPTH 5590 PERF. 4225 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	298	-0-	-544 B	-0-	74	1	224	3	Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	68	1	196	3	Y	-0-					10
10	279	N	239	-0-	-40 B	-0-	69	1	170	3	Y	-0-					10
11	300	N	239	-0-	-61 B	-0-	69	1	170	3	Y	-0-					10
12	0		172	-0-	172 B	172	48	1	124	3	Y	-0-					10
*01	399	N	227	-0-	-172 B	-0-	61	1	166	3	Y	-0-					10

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
FONDREN ELMER UNIT WELL #: 1 RRCID -> 059924 COMPL. DATE 08/30/1974 TOTAL DEPTH 5250 PERF. 3837 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	426	-0-	-70	B	-0-	105	1	321	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	354	N	354	-0-	-0-	B	-0-	91	1	263	3	Y	-0-					-0-
10	341	N	283	-0-	-58	B	-0-	81	1	202	3	Y	-0-					-0-
11	420	N	283	-0-	-137	B	-0-	81	1	202	3	Y	-0-					-0-
12	0		240	-0-	240	B	240	67	1	173	3	Y	-0-					-0-
*01	602	N	362	-0-	-240	B	-0-	97	1	265	3	Y	-0-					-0-

COLE A.V. UNIT WELL #: 1 RRCID -> 061760 COMPL. DATE 02/28/1975 TOTAL DEPTH 5305 PERF. 3842 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	B	-0-	90	1	275	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	285	N	285	-0-	-0-	B	-0-	73	1	212	3	Y	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	156	1	387	3	Y	-0-					-0-
*11	543	N	543	-0-	-0-	B	-0-	156	1	387	3	Y	-0-					-0-
12	0		250	-0-	250	B	250	70	1	180	3	Y	-0-					-0-
*01	486	N	236	-0-	-250	B	-0-	63	1	173	3	Y	-0-					-0-

DAVIDSON, ERBY WELL #: 1 RRCID -> 067896 COMPL. DATE 04/07/1976 TOTAL DEPTH 5220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	851	-0-	-48	B	-0-	211	1	640	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	802	N	802	-0-	-0-	B	-0-	207	1	595	3	Y	-0-					-0-
10	899	N	821	-0-	-78	B	-0-	236	1	585	3	Y	-0-					-0-
*11	821	N	821	-0-	-0-	B	-0-	236	1	585	3	Y	-0-					-0-
12	0		835	-0-	835	B	835	232	1	603	3	Y	-0-					-0-
*01	1607	N	772	-0-	-835	B	-0-	207	1	565	3	Y	-0-					-0-

BAILEY-MILLER UNIT WELL #: 1 RRCID -> 069000 COMPL. DATE 10/13/1976 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WINFIELD OPERATING COMPANY 931940
BOYD, A. F., UNIT 2 WELL #: 1B RRCID -> 017981 COMPL. DATE 09/16/1961 TOTAL DEPTH N/A PERF. 3998 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					13
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					13
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					13
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					13
01	H15 VIOL		-0-	-0-	-0-	B	-0-					N	-0-					13

WISE EXPLORATION 932980
CARPENTER WELL #: 1 RRCID -> 108446 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4592 - 4599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DOMESTIC		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEEKER (CONGLOMERATE 4400) 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
AMEN OIL LLC 016944
SMITH STARK WELL #: 1 RRCID -> 060496 COMPL. DATE 07/27/1973 TOTAL DEPTH 5335 PERF. 4324 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
BERNHARDT GAS UNIT WELL #: 1 RRCID -> 067882 COMPL. DATE 09/17/1975 TOTAL DEPTH 5460 PERF. N/A

08	279	N	39	-0-	-240	-0-	4	1	35	2	N	-0-					-0-
09	60	N	31	-0-	-29	-0-	3	1	28	2	N	-0-					-0-
10	0		61	-0-	61	61	5	1	56	2	N	-0-					-0-
11	0		27	-0-	27	88	3	1	24	2	N	-0-					-0-
*12	115	N	27	-0-	-88	-0-	3	1	24	2	N	-0-					-0-
01	0		116	-0-	116	116	12	1	104	2	N	-0-					-0-

CARR -A- WELL #: 1 RRCID -> 069798 COMPL. DATE 12/14/1976 TOTAL DEPTH 5430 PERF. N/A

08	1426	N	1086	-0-	-340	-0-	122	1	964	2	N	-0-					91
09	1140	N	1008	-0-	-132	-0-	105	1	903	2	N	-0-					91
10	0		876	-0-	876	876	76	1	800	2	N	-0-					91
11	0		612	-0-	612	1488	75	1	537	2	N	-0-					91
*12	1807	N	319	-0-	-1488	-0-	32	1	287	2	N	-0-					91
01	0		1072	-0-	1072	1072	115	1	957	2	N	-0-					91

OXXN 630579
BROWN ELIZABETH WELL #: 1 T RRCID -> 059453 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NETTLES WELL #: 1 RRCID -> 061231 COMPL. DATE 02/28/1974 TOTAL DEPTH 5683 PERF. 4135 - 0

08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	0		50	-0-	50	50	50	2			N	-0-					-0-
*11	100	N	50	-0-	-50	-0-	50	2			N	-0-					-0-
12	0		52	-0-	52	52	52	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	52					N	NO RPT					-0-

JONES "G" WELL #: 1 RRCID -> 067288 COMPL. DATE 06/30/1976 TOTAL DEPTH 4562 PERF. N/A

08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					30
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					30
10	0		390	-0-	390	390	390	2			N	-0-					30
*11	793	N	403	-0-	-390	-0-	403	2			N	-0-					30
12	0		425	-0-	425	425	425	2			N	-0-					30
01	0	N	NO RPT	-0-	-0-	425					N	NO RPT					30

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579

MOORE C. R. WELL #: 1 RRCID -> 067995 COMPL. DATE 03/26/1976 TOTAL DEPTH 5879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	0		565	-0-	565	565	565	2			N	-0-					-0-
*11	1103	N	538	-0-	-565	-0-	538	2			N	-0-					-0-
12	0		567	-0-	567	567	567	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	567					N	NO RPT					-0-

MCCARTY WELL #: 1 RRCID -> 068804 COMPL. DATE 08/17/1976 TOTAL DEPTH 5462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		329	-0-	329	329	329	2			N	-0-					-0-
09	678	N	349	-0-	-329	-0-	349	2			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	0		358	-0-	358	358	358	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	358					N	NO RPT					-0-

MCDANIEL WELL #: 1 RRCID -> 070902 COMPL. DATE 03/25/1977 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	0		472	-0-	472	472	472	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	472					N	NO RPT					-0-

SCHUTTS WELL #: 1 C RRCID -> 073206 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMLEE "A" WELL #: 1 RRCID -> 080615 COMPL. DATE 01/15/1979 TOTAL DEPTH 5700 PERF. 4057 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		197	-0-	197	197	197	2			N	-0-					-0-
09	392	N	195	-0-	-197	-0-	195	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	0		195	-0-	195	195	195	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	195					N	NO RPT					-0-

POPE WELL #: 1 RRCID -> 126161 COMPL. DATE 12/26/1987 TOTAL DEPTH 5700 PERF. 4146 - 4257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		2310	-0-	2310	2310	2310	2			N	-0-					-0-
09	3000	N	2267	-0-	-733	1577	2267	2			N	-0-					-0-
*10	3100	N	2369	-0-	-731	846	2369	2			N	-0-					-0-
*11	3000	N	2443	-0-	-557	289	2443	2			N	-0-					-0-
12	0		2478	-0-	2478	2767	2478	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2767					N	NO RPT					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC 714311
MITCHELL-GLASS WELL #: 1 RRCID -> 064084 COMPL. DATE 09/09/1975 TOTAL DEPTH 4980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

LAYNE WELL #: 1 RRCID -> 067162 COMPL. DATE 06/20/1976 TOTAL DEPTH 5507 PERF. 4392 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	0		150	-0-	150	150	150	2			N	-0-					-0-
10	342	N	192	-0-	-150	-0-	192	2			N	-0-					-0-
11	0		135	-0-	135	135	135	2			N	-0-					-0-
12	0		138	-0-	138	273	138	2			N	-0-					-0-
01	0		141	-0-	141	414	141	2			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
HAMMON WELL #: 1 A RRCID -> 066189 COMPL. DATE 01/27/1976 TOTAL DEPTH 4880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 RRCID -> 058281 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
SIMMONS-RAMSEY WELL #: 1 RRCID -> 077302 COMPL. DATE 05/30/1978 TOTAL DEPTH 5125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

LANDERS-RILEY WELL #: 1 RRCID -> 077303 COMPL. DATE 05/30/1978 TOTAL DEPTH 5000 PERF. 4483 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
TARPON OIL & GAS CO. 836178
SMITH BERRY WELL #: 1 RRCID -> 060495 COMPL. DATE 09/01/1973 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					27
09	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					27
10	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					27
11	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					27
12	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					27
01	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					27

SMITH,BERRY 'A' WELL #: 2 RRCID -> 121198 COMPL. DATE 05/01/1986 TOTAL DEPTH 5091 PERF. 4906 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					27
09	1650	N	1004	-0-	-646	-0-	1004	3			N	-0-					27
10	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					27
11	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					27
12	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					27
01	2096	N	2096	-0-	-0-	-0-	1918	3	178	9	N	162	164	1			24

MEEKER (CONGLOMERATE 4800) 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
NORTH LAKE RESOURCES LLC 100308
CAVENESS WELL #: 1 RRCID -> 064771 COMPL. DATE 01/04/1976 TOTAL DEPTH 5018 PERF. N/A

08 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CROSSBOW RESOURCES, LLC 190494
FARMER B. J. WELL #: 1 RRCID -> 060231 COMPL. DATE 10/03/1974 TOTAL DEPTH 5107 PERF. N/A

08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
10	0		249	-0-	249	B	249	249	3			N	-0-					-0-
11	0		360	-0-	360	B	609	360	3			N	-0-					-0-
12	0		357	-0-	357	B	966	357	3			N	-0-					-0-
01	0		409	-0-	409	B	1375	409	3			N	-0-					-0-

MURRAY L.D. WELL #: 1 RRCID -> 060834 COMPL. DATE 12/09/1974 TOTAL DEPTH 5007 PERF. N/A

08	279	N	198	-0-	-81	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	163	-0-	-107	B	-0-	163	3			N	-0-					-0-
10	0		169	-0-	169	B	169	169	3			N	-0-					-0-
11	0		150	-0-	150	B	319	150	3			N	-0-					-0-
12	0		151	-0-	151	B	470	151	3			N	-0-					-0-
01	0		302	-0-	302	B	772	302	3			N	-0-					-0-

BROOM WELL #: 1 RRCID -> 075441 COMPL. DATE 01/27/1978 TOTAL DEPTH 5223 PERF. N/A

08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
10	0		116	-0-	116	B	116	116	3			N	-0-					-0-
11	0		109	-0-	109	B	225	109	3			N	-0-					-0-
12	0		81	-0-	81	B	306	81	3			N	-0-					-0-
01	0		63	-0-	63	B	369	63	3			N	-0-					-0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
DALLAS, G.W. WELL #: 1 RRCID -> 092813 COMPL. DATE 01/30/1980 TOTAL DEPTH 5347 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	241	-0-	-119 B	-0-	241	3			N	-0-					-0-
10	0		291	-0-	291 B	291	291	3			N	-0-					-0-
11	0		353	-0-	353 B	644	353	3			N	-0-					-0-
12	0		259	-0-	259 B	903	259	3			N	-0-					-0-
01	0		409	-0-	409 B	1312	409	3			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
HARRIS "C" WELL #: 1 RRCID -> 069961 COMPL. DATE 12/14/1976 TOTAL DEPTH 5586 PERF. N/A

08	899	N	244	-0-	-655 B	-0-	27	1	217	2	N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	72	1	615	2	N	-0-					27
10	0		728	-0-	728 B	728	63	1	665	2	N	-0-					27
11	0		226	-0-	226 B	954	28	1	198	2	N	-0-					27
*12	1067	N	113	-0-	-954 B	-0-	11	1	102	2	N	-0-					27
01	0		578	-0-	578 B	578	62	1	516	2	N	-0-					27

OXXN 630579
JONES-D- WELL #: 1 RRCID -> 057815 COMPL. DATE 09/16/1973 TOTAL DEPTH 5615 PERF. 4378 - 0

08	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					64
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					64
10	0		356	-0-	356 B	356	356	2			N	-0-					64
*11	724	N	368	-0-	-356 B	-0-	368	2			N	-0-					64
12	0		387	-0-	387 B	387	387	2			N	-0-					64
01	0	N	NO RPT	-0-	-0- B	387					N	NO RPT					64

DOW WELL #: 1 RRCID -> 061221 COMPL. DATE 05/01/1974 TOTAL DEPTH 4900 PERF. N/A

08	0		831	-0-	831 B	831	831	2			N	-0-					13
09/01 BALANCING DATE STATUS -> 831																	
09	1619	N	788	-0-	-831 B	-0-	788	2			N	-0-					13
*10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					13
*11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					13
12	0		70	-0-	70 B	70	70	2			N	-0-					13
01	0	N	NO RPT	-0-	-0- B	70					N	NO RPT					13

CLINTON WELL #: 1 RRCID -> 066187 COMPL. DATE 01/21/1976 TOTAL DEPTH 5255 PERF. 4732 - 0

08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALDEN WELL #: 1 RRCID -> 067165 COMPL. DATE 06/25/1976 TOTAL DEPTH 5018 PERF. N/A

08	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
*10	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
*11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	0		728	-0-	728 B	728	728	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	728					N	NO RPT					-0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
SCHUTTS WELL #: 1 T RRCID -> 068393 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
*10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
*11	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	0		402	-0-	402 B	402	402	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	402					N	NO RPT					-0-

POPE, WILLIAM H. 671431
POPE "C" WELL #: 1 RRCID -> 107499 COMPL. DATE 04/17/1980 TOTAL DEPTH 5900 PERF. 5691 - 5770

08 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
JONES-B- WELL #: 1 RRCID -> 058562 COMPL. DATE 09/15/1973 TOTAL DEPTH 5423 PERF. 4810 - 5128

08 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					91
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					91
10 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					91
11 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					91
12 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					91
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					91

UPHAM OIL & GAS COMPANY 878925
CRUM, LESLIE WELL #: 1 RRCID -> 056273 COMPL. DATE 06/04/1973 TOTAL DEPTH 5094 PERF. N/A

08	73	N	40	-0-	-33 B	-0-	10	1	30	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	3	1	8	3	Y	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	2	1	6	3	Y	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	2	1	6	3	Y	-0-					-0-
12	0		43	-0-	43 B	43	12	1	31	3	Y	-0-					-0-
*01	58	N	15	-0-	-43 B	-0-	4	1	11	3	Y	-0-					-0-

BAILEY, G. C. -A- WELL #: 2 RRCID -> 072617 COMPL. DATE 05/24/1977 TOTAL DEPTH 5025 PERF. N/A

08	1000	N	625	-0-	-375 B	469	155	1	470	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 469																	
09	1122	N	653	-0-	-469 B	-0-	168	1	485	3	Y	-0-					-0-
10	644	N	644	-0-	-0- B	-0-	185	1	459	3	Y	-0-					-0-
*11	644	N	644	-0-	-0- B	-0-	185	1	459	3	Y	-0-					-0-
12	0		599	-0-	599 B	599	167	1	432	3	Y	-0-					-0-
*01	1172	N	573	-0-	-599 B	-0-	154	1	419	3	Y	-0-					-0-

WALKER BRENTS -A- WELL #: 3 RRCID -> 093180 COMPL. DATE 12/22/1980 TOTAL DEPTH 5408 PERF. 5296 - 5302

08	302	N	302	-0-	-0- B	-0-	75	1	227	3	Y	-0-					41
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	164	-0-	-46 B	-0-	42	1	122	3	Y	-0-					41
10	217	N	174	-0-	-43 B	-0-	50	1	124	3	Y	-0-					41
11	210	N	174	-0-	-36 B	-0-	50	1	124	3	Y	-0-					41
12	0		248	-0-	248 B	248	69	1	179	3	Y	-0-					41
*01	842	N	594	-0-	-248 B	-0-	159	1	435	3	Y	-0-					41

MEEKER (CONGLOMERATE 4950) 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
DOSS WELL #: 1 RRCID -> 149208 COMPL. DATE 01/02/1994 TOTAL DEPTH 5160 PERF. 4952 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (CONGL. 5100) 60255 470 ASSOCIATED EXEMPT CNTY: PARKER
HILLTOP PETROLEUM LLC 388911
PHILLIPS "C" WELL #: 1 RRCID -> 221484 COMPL. DATE N/A TOTAL DEPTH 5910 PERF. 4164 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (STRAWN 2400) 60255 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
RHYNE, J.V. 706379
PHILLIPS "B" WELL #: 1 RRCID -> 076554 COMPL. DATE 11/23/1977 TOTAL DEPTH 5894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

MEEKER (1500) 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
BROWN ELIZABETH WELL #: 1 C RRCID -> 059452 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	B -0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0-	B -0-	15	2			N	-0-					-0-
*10	15	N	15	-0-	-0-	B -0-	15	2			N	-0-					-0-
*11	12	N	12	-0-	-0-	B -0-	12	2			N	-0-					-0-
12	0		14	-0-	14	B 14	14	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B 14					N	NO RPT					-0-

RKW OPERATING LLC 714311
JONES J.T. WELL #: 1 RRCID -> 061947 COMPL. DATE 04/17/1975 TOTAL DEPTH 1480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	B -0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	43	N	43	-0-	-0-	B -0-	43	2			N	-0-					-0-
11	0		18	-0-	18	B 18	18	2			N	-0-					-0-
*12	31	N	13	-0-	-18	B -0-	13	2			N	-0-					-0-
01	0		30	-0-	30	B 30	30	2			N	-0-					-0-

POWELL C.J. WELL #: 2 RRCID -> 064296 COMPL. DATE 12/02/1975 TOTAL DEPTH 1446 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	B -0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	18	N	18	-0-	-0-	B -0-	18	2			N	-0-					-0-
11	0		12	-0-	12	B 12	12	2			N	-0-					-0-
*12	30	N	18	-0-	-12	B -0-	18	2			N	-0-					-0-
01	0		10	-0-	10	B 10	10	2			N	-0-					-0-

MEEKER (1500) //CONT.// 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 C RRCID -> 060232 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEEKER (1700) 60255 784 NON-ASSOCIATED EXEMPT CNTY: JACK
RKW OPERATING LLC 714311
POWELL, C. J. WELL #: 3 RRCID -> 146341 COMPL. DATE N/A TOTAL DEPTH 2500 PERF. 1614 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (1900) 60255 790 NON-ASSOCIATED ONE WELL CNTY: PARKER
RKW OPERATING LLC 714311
POWELL C. J. WELL #: 1 RRCID -> 063315 COMPL. DATE 08/21/1975 TOTAL DEPTH 5175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	0		56	-0-	56	56	56	2			N	-0-					-0-
*12	152	N	96	-0-	-56	-0-	96	2			N	-0-					-0-
01	0		67	-0-	67	67	67	2			N	-0-					-0-

MEGHREBLIAN (3700) 60273 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 U RRCID -> 115660 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 3706 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					21
09	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					21
10	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					21
11	0		223	-0-	223	223	223	2			Y	-0-					21
12	0		238	-0-	238	461	238	2			Y	-0-					21
01	0		203	-0-	203	664	203	2			Y	-0-					21

MEXIA CREEK (CONGL) 60925 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
SOUTHWEST GAS SYSTEMS, INC. 806190
GRIGGS,R.L. WELL #: 13 RRCID -> 128938 COMPL. DATE 01/28/1982 TOTAL DEPTH 4422 PERF. 4269 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	220	-0-	-617	-0-	220	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MICAR (BEND CONGL. 3727) 60970 500 ASSOCIATED ONE WELL CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
S & E REAL ESTATE WELL #: 8 RRCID -> 222862 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3790 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	0		51	-0-	51	51	51	2			N	-0-					-0-
11	0		46	-0-	46	97	46	2			N	-0-					-0-
*12	134	N	37	-0-	-97	-0-	37	2			N	-0-					-0-
01	0		50	-0-	50	50	50	2			N	-0-					-0-

MIDDLE CREEK (CONGL.) 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN,PAUL WELL #: 2 RRCID -> 121231 COMPL. DATE 01/29/1986 TOTAL DEPTH 4150 PERF. 3368 - 3374

08	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

STEPHEN, PAUL "B" WELL #: 3 L RRCID -> 131401 COMPL. DATE 07/27/1989 TOTAL DEPTH 4004 PERF. 3753 - 3767

08	SI	MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 12 RRCID -> 133568 COMPL. DATE 02/03/1990 TOTAL DEPTH 3912 PERF. 3508 - 3514

08	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 5 RRCID -> 147502 COMPL. DATE 11/22/1993 TOTAL DEPTH 4360 PERF. 3370 - 3374

08	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

STEPHEN, PAUL WELL #: 6 RRCID -> 147504 COMPL. DATE 11/16/1993 TOTAL DEPTH 4298 PERF. 3567 - 3577

08	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
STEPHEN, PAUL WELL #: 14 RRCID -> 147506 COMPL. DATE 11/18/1993 TOTAL DEPTH 3872 PERF. 3368 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HINKSON, BILL "A" WELL #: A 3 RRCID -> 197329 COMPL. DATE 09/15/2003 TOTAL DEPTH 4340 PERF. 3666 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PALO PINTO BOND COMPANY, LLC 637403
WOODWARD TRUST #1 WELL #: 1 RRCID -> 136242 COMPL. DATE 11/05/1990 TOTAL DEPTH 3865 PERF. 3496 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PANTHER CITY ENERGY LLC 638494
LIVINGSTON WELL #: 1 L RRCID -> 129164 COMPL. DATE 11/04/1988 TOTAL DEPTH 4272 PERF. 3610 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MIFF (CONGL.) 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 4 RRCID -> 112971 COMPL. DATE 08/31/1984 TOTAL DEPTH 3972 PERF. 3846 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FLUEGGE WELL #: 5 RRCID -> 115131 COMPL. DATE 01/28/1985 TOTAL DEPTH 4007 PERF. 3396 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31		-0-					N	-0-					-0-
09	30	N	3	-0-	-27		-0-	3	2			N	-0-					-0-
10	0		2	-0-	2		2	2	2			N	-0-					-0-
11	0		9	-0-	9		11	9	2			N	-0-					-0-
12	0		7	-0-	7		18	7	2			N	-0-					-0-
01	0		4	-0-	4		22	4	2			N	-0-					-0-

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
RITCHIE 37 WELL #: 1 RRCID -> 204788 COMPL. DATE 10/13/2004 TOTAL DEPTH 4086 PERF. 3881 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	0		681	-0-	681	681	681	2			N	-0-					-0-
12	0		620	-0-	620	1301	620	2			N	-0-					-0-
01	0		744	-0-	744	2045	744	2			N	-0-					-0-

NORTH TEXAS PLUGGING, LLC 614284
JOHN RITCHIE DYNAMIC WELL #: 2 RRCID -> 111492 COMPL. DATE 06/09/1984 TOTAL DEPTH 3975 PERF. 3882 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
RITCHIE 37 -B- WELL #: 3 RRCID -> 214157 COMPL. DATE 11/16/2005 TOTAL DEPTH 4225 PERF. 3538 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE-37- WELL #: 2 RRCID -> 214505 COMPL. DATE 01/12/2006 TOTAL DEPTH 4000 PERF. 3675 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
JOHN RITCHIE DYNAMIC WELL #: 1 RRCID -> 109212 COMPL. DATE 02/18/1984 TOTAL DEPTH 4339 PERF. 3860 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					33
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					33
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					33
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					33
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					33
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					33

RITCHIE 37 -A- WELL #: 6 RRCID -> 228803 COMPL. DATE 04/16/2007 TOTAL DEPTH 4126 PERF. 3776 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
RITCHIE-37-C WELL #: 7 RRCID -> 237653 COMPL. DATE 01/15/2008 TOTAL DEPTH 4015 PERF. 3850 - 3858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22

MIKLAR (STRAWN) 61323 700 NON-ASSOCIATED ONE WELL CNTY: BROWN
BECK, J. 061146
BECK, J. WELL #: 1 RRCID -> 089036 COMPL. DATE 04/15/1980 TOTAL DEPTH 2057 PERF. 1330 - 1336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS 61659 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T WELL #: 1 U RRCID -> 092896 COMPL. DATE 03/11/1981 TOTAL DEPTH 5700 PERF. 587 - 589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	384					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	384					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	384					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	384					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	384					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	384					N	-0-					-0-

MILLS (ATOKA 4500) 61659 200 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T. WELL #: 1 L RRCID -> 097043 COMPL. DATE 05/13/1981 TOTAL DEPTH 5700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSAP (700) 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT, J. D. -A- WELL #: 1 RRCID -> 183112 COMPL. DATE 05/23/2001 TOTAL DEPTH 660 PERF. 568 - 660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	0		41	-0-	41	41	41	2			N	-0-					-0-
10	0		40	-0-	40	81	40	2			N	-0-					-0-
11	0		38	-0-	38	119	38	2			N	-0-					-0-
12	0		40	-0-	40	159	40	2			N	-0-					-0-
01	0		45	-0-	45	204	45	2			N	-0-					-0-

GILBERT W2 WELL #: 2W RRCID -> 185650 COMPL. DATE 09/12/2001 TOTAL DEPTH 657 PERF. 633 - 657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP (700) //CONT.// 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT W13 WELL #: 16W RRCID -> 186246 COMPL. DATE 10/15/2001 TOTAL DEPTH 700 PERF. 661 - 700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W813 WELL #: 813W RRCID -> 189453 COMPL. DATE 06/12/2002 TOTAL DEPTH 656 PERF. 622 - 656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT, J. D. T-11 WELL #: 1 RRCID -> 189465 COMPL. DATE 03/10/2002 TOTAL DEPTH 573 PERF. 545 - 573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE NATURAL RESOURCES LLC 743223
GILBERT, J. D. T-2 WELL #: 1 RRCID -> 189466 COMPL. DATE 03/15/2002 TOTAL DEPTH 648 PERF. 633 - 648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSAP, E. (BEND CONGL., GAS) 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
ERNMAR INVESTMENTS, INC. 253489
TIERCE-MCDONALD WELL #: 1 RRCID -> 063637 COMPL. DATE 05/01/1975 TOTAL DEPTH 4871 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	0		11	-0-	11	11	11	2			N	-0-					-0-
11	35	N	24	-0-	-11	-0-	24	2			N	-0-					-0-
12	0		39	-0-	39	39	39	2			N	-0-					-0-
01	0		31	-0-	31	70	31	2			N	-0-					-0-

HILLTOP PETROLEUM LLC 388911
SMITH, MARY LOVING, ET AL WELL #: 2 RRCID -> 037859 COMPL. DATE 09/25/1965 TOTAL DEPTH 4722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1445	-0-	-415	-0-	1443	2	2	9	N	2					36
09	2037	N	2037	-0-	-0-	-0-	2035	2	2	9	N	2					38
10	1782	N	1782	-0-	-0-	-0-	1780	2	2	9	N	2					40
11	1410	N	1218	-0-	-192	-0-	1218	2			N	-0-					40
*12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					40
01	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					40

MILLSAP, E. (BEND CONGL., GAS) //CONT.// 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HILLTOP PETROLEUM LLC //CONT.// 388911
SMITH, MARY LOVING, ET AL WELL #: 4 RRCID -> 037861 COMPL. DATE 11/13/1965 TOTAL DEPTH 4133 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	703	2	1	9	N	1					84
09	846	N	846	-0-	-0-	-0-	845	2	1	9	N	1					85
10	831	N	831	-0-	-0-	-0-	830	2	1	9	N	1					86
11	698	N	698	-0-	-0-	-0-	697	2	1	9	N	1					87
*12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					87
01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					87

OXXN 630579
YOUNGBLOOD WELL #: 1 RRCID -> 066884 COMPL. DATE 04/09/1976 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		245	-0-	245	245	245	2			N	-0-					-0-
09	401	N	156	-0-	-245	-0-	156	2			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	0		203	-0-	203	203	203	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	203					N	NO RPT					-0-

MILLSAP, E. (CONGL. 4300) 61706 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
THURMAN DRILLING, INC. 858771
PARKS UNIT WELL #: 1 RRCID -> 154014 COMPL. DATE 02/23/1995 TOTAL DEPTH 4460 PERF. 4328 - 4355

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINERAL WELLS (BIG SALINE) 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
WAGLEY A WELL #: 2 RRCID -> 058955 COMPL. DATE 02/05/1974 TOTAL DEPTH 4800 PERF. 4210 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

DIKE WELL #: 2 RRCID -> 063612 COMPL. DATE 07/07/1975 TOTAL DEPTH 4686 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHIELDS WELL #: 1 RRCID -> 072295 COMPL. DATE 05/16/1977 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					68
09	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					68
10	3100	N	3605	-0-	505	505	3605	2			N	-0-					68
11	2737	N	2232	-0-	-505	-0-	2232	2			N	-0-					68
*12	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					68
01	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					69

MINERAL WELLS (BIG SALINE) //CONT.// 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
JOHNSON, J. M. WELL #: 1 RRCID -> 078436 COMPL. DATE 04/14/1989 TOTAL DEPTH 4995 PERF. 4398 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	0		199	-0-	199	199	199	3			N	-0-					-0-
*12	434	N	235	-0-	-199	-0-	235	3			N	-0-					-0-
01	0		207	-0-	207	207	207	3			N	-0-					-0-

SPEARS, J.L. WELL #: 1 RRCID -> 078518 COMPL. DATE 08/04/1978 TOTAL DEPTH 4995 PERF. 4435 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	479	3	2	9	N	2					163
09	470	N	470	-0-	-0-	-0-	466	3	4	9	N	4					167
10	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					168
11	0		313	-0-	313	313	311	3	2	9	N	2					170
*12	694	N	381	-0-	-313	-0-	380	3	1	9	N	1					171
01	0		332	-0-	332	332	332	3			N	-0-					171

KEATING ENERGY, INC. 453142
CURTIS WELL #: 3 RRCID -> 066481 COMPL. DATE 03/23/1976 TOTAL DEPTH 4275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2022

MINERAL WELLS (CADDO) 61842 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL 8 NE WELL #: 1 RRCID -> 212277 COMPL. DATE 03/19/2005 TOTAL DEPTH 4560 PERF. 4548 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
09	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
10	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

MINERAL WELLS (CONGLOMERATE) 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
LANDRETH WELL #: 1 RRCID -> 174881 COMPL. DATE 08/17/1999 TOTAL DEPTH 4865 PERF. 4600 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
WARREN WELL #: 1 RRCID -> 114533 COMPL. DATE 10/12/1984 TOTAL DEPTH 4501 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					15
09	780	N	537	-0-	-243	-0-	537	2			N	-0-					15
10	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					15
11	600	N	506	-0-	-94	-0-	506	2			N	-0-					15
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					15
01	1085	N	822	-0-	-263	-0-	822	2			N	-0-					15

MINERAL WELLS (CONGLOMERATE) //CONT.// 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
KATMANDU WELL #: 2 RRCID -> 278240 COMPL. DATE 07/10/2015 TOTAL DEPTH 4818 PERF. 4243 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	0		52	-0-	52	52	52	2			N	-0-					-0-
11	0		49	-0-	49	101	49	2			N	-0-					-0-
12	0		52	-0-	52	153	52	2			N	-0-					-0-
01	0		53	-0-	53	206	53	2			N	-0-					-0-

MINERAL WELLS (CONGL 4540) 61842 610 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
TURKEY CREEK WELL #: 1 RRCID -> 107130 COMPL. DATE 04/04/1983 TOTAL DEPTH 4700 PERF. 4424 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	0		1293	-0-	1293	1293	1293	3			N	-0-					-0-
11	0		1189	-0-	1189	2482	1189	3			N	-0-					-0-
*12	3100	N	1656	-0-	-1444	1038	1656	3			N	-0-					-0-
01	0		1529	-0-	1529	2567	1529	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
PUTNAM WELL #: 1 RRCID -> 097427 COMPL. DATE 05/27/1981 TOTAL DEPTH 4700 PERF. 4543 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (GEORGIA STRAWN) 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
D C - S WELL #: 3 RRCID -> 212129 COMPL. DATE 04/01/2005 TOTAL DEPTH 2923 PERF. 2736 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	0		31	-0-	31	31	31	3			N	-0-					-0-
*12	58	N	27	-0-	-31	-0-	27	3			N	-0-					-0-
01	0		111	-0-	111	111	111	3			N	-0-					-0-

D C - S WELL #: 5 RRCID -> 238224 COMPL. DATE 01/03/2008 TOTAL DEPTH 2865 PERF. 2664 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	0		150	-0-	150	150	150	3			N	-0-					-0-
12	0		129	-0-	129	279	129	3			N	-0-					-0-
01	0		111	-0-	111	390	111	3			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
GILBERT, RED WELL #: 1 RRCID -> 090378 COMPL. DATE 10/22/1980 TOTAL DEPTH 4320 PERF. 2294 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) //CONT.// 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CHASTAIN WELL #: 1 RRCID -> 099124 COMPL. DATE 07/02/1979 TOTAL DEPTH 4446 PERF. 2291 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS-GILBERT WELL #: 2 RRCID -> 109106 COMPL. DATE 01/16/1984 TOTAL DEPTH 2507 PERF. 2380 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	150	1	291	3	Y	-0-					-0-
09	420	N	382	-0-	-38	-0-	144	1	238	3	Y	-0-					-0-
10	496	N	407	-0-	-89	-0-	95	1	312	3	Y	-0-					-0-
11	420	N	407	-0-	-13	-0-	95	1	312	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	118	1	278	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	118	1	268	3	Y	-0-					-0-

PARKS-GILBERT WELL #: 3 RRCID -> 111953 COMPL. DATE 05/09/1984 TOTAL DEPTH 2550 PERF. 2174 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	267	1	517	3	Y	-0-					-0-
09	873	N	873	-0-	-0-	-0-	330	1	543	3	Y	-0-					-0-
10	789	N	789	-0-	-0-	-0-	184	1	605	3	Y	-0-					-0-
11	789	N	789	-0-	-0-	-0-	184	1	605	3	Y	-0-					-0-
12	898	N	898	-0-	-0-	-0-	268	1	630	3	Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	236	1	539	3	Y	-0-					-0-

WHARTON, HERMAN WELL #: 2 RRCID -> 113137 COMPL. DATE 08/01/1984 TOTAL DEPTH 2801 PERF. 2205 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MINERAL WELLS STRAWN "A" 61842 640 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MOSAIC TEXAS LLC 589983
WILLINGHAM WELL #: 1 RRCID -> 172672 COMPL. DATE 03/04/1999 TOTAL DEPTH 3000 PERF. 2667 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0		-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30

MINERAL WELLS (STRAWN, LOWER) 61842 650 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
WILLOUGHBY WELL #: 1 RRCID -> 070495 COMPL. DATE 03/12/1977 TOTAL DEPTH 4692 PERF. 3121 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	515	-0-	-74	B -0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	500	-0-	-40	B -0-	500	3			N	-0-					-0-
10	527	N	473	-0-	-54	B -0-	473	3			N	-0-					-0-
11	0		303	-0-	303	B 303	303	3			N	-0-					-0-
*12	622	N	319	-0-	-303	B -0-	319	2			N	-0-					-0-
01	0		341	-0-	341	B 341	341	2			N	-0-					-0-

MINERAL WELLS (STRAWN, LOWER) //CONT.// 61842 650 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
WARREN, J. WELL #: 1 RRCID -> 103019 COMPL. DATE 08/14/1987 TOTAL DEPTH 3127 PERF. 2808 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MINERAL WELLS (STRAWN 1800) 61842 692 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TRUST OIL CO. 872124
WILLINGHAM WELL #: 1 RRCID -> 167640 COMPL. DATE 11/01/1997 TOTAL DEPTH 4332 PERF. 1826 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (STRAWN 2600) 61842 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TOWER RESOURCES INC 862857
WILSON, F.W. WELL #: 1812 RRCID -> 148236 COMPL. DATE 09/20/1993 TOTAL DEPTH 4540 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	0		20	-0-	20	20	20	2			N	-0-					-0-
01	0		20	-0-	20	40	20	2			N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE) 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
BLAIR WELL #: 1 RRCID -> 115503 COMPL. DATE 01/22/1985 TOTAL DEPTH 4685 PERF. 4312 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
10	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
11	0		500	-0-	500	500	500	3			N	-0-					-0-
*12	1037	N	537	-0-	-500	-0-	527	2	10	9	N	9					9
01	0		565	-0-	565	565	563	2	2	9	N	2					11

FIREWATER WELL #: 1 RRCID -> 156190 COMPL. DATE 08/21/1995 TOTAL DEPTH 4800 PERF. 4405 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIKE WELL #: 2 RRCID -> 156671 COMPL. DATE 09/07/1995 TOTAL DEPTH 4686 PERF. 4504 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	0		75	-0-	75	75	75	3			N	-0-					-0-
*12	171	N	96	-0-	-75	-0-	79	2	17	9	N	15					15
01	0		84	-0-	84	84	84	2			N	-0-					15

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ITX CORPORATION 427179
WAGLEY, E. F., -C- WELL #: 1 RRCID -> 017991 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 4239 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WAGLEY, E.F."C"				WELL #: 2	RRCID -> 088820	COMPL. DATE 07/20/1980					TOTAL DEPTH 4686	PERF. 4232 - 4237				
08	248	N	143	-0-	-105	-0-	143	3			N	-0-					18
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					18
10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					18
11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					18
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					18
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					18
	J-TEC OPERATING, LLC				427739												
	DECKER, R.W. "B"				WELL #: 1	RRCID -> 093814	COMPL. DATE 04/02/1981					TOTAL DEPTH 4905	PERF. 4371 - 4387				
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	0		261	-0-	261	261	261	3			N	-0-					-0-
*12	568	N	307	-0-	-261	-0-	307	3			N	-0-					-0-
01	0		1134	-0-	1134	1134	1134	3			N	-0-					-0-
	KORNYE-TILLMAN COMPANY				475741												
	GRAND BERRY				WELL #: 2	RRCID -> 129835	COMPL. DATE 01/26/1989					TOTAL DEPTH 4525	PERF. 4046 - 4056				
08	62	N	23	-0-	-39	-0-	23	2			N	-0-					12
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					12
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					12
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					12
12	14	N	5	-0-	-9	-0-	5	2			N	-0-					12
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					12
	LEXGAS, INC.				500222												
	HART RANCH				WELL #: 8751	RRCID -> 017998	COMPL. DATE 05/26/1961					TOTAL DEPTH N/A	PERF. 4234 - 4240				
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
	HART RANCH				WELL #: 8691	RRCID -> 081355	COMPL. DATE 03/18/1984					TOTAL DEPTH 4770	PERF. 4410 - 4431				
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH WELL #: 8741 RRCID -> 081596 COMPL. DATE 12/19/1978 TOTAL DEPTH 4817 PERF. 4424 - 4427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	216	-0-	-404	-0-	216	2		N	-0-			-0-
09	420	N	126	-0-	-294	-0-	126	2		N	-0-			-0-
10	496	N	126	-0-	-370	-0-	126	2		N	-0-			-0-
11	210	N	101	-0-	-109	-0-	101	2		N	-0-			-0-
12	124	N	104	-0-	-20	-0-	104	2		N	-0-			-0-
01	124	N	80	-0-	-44	-0-	80	2		N	-0-			-0-

HART RANCH WELL #: 8671 RRCID -> 084706 COMPL. DATE 07/27/1979 TOTAL DEPTH 4803 PERF. 4454 - 4467

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HART RANCH WELL #: 8681 RRCID -> 088085 COMPL. DATE 03/08/1979 TOTAL DEPTH 4884 PERF. 4772 - 4776

08	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
09	60	N	51	-0-	-9	-0-	51	2		N	-0-			-0-
10	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
11	60	N	51	-0-	-9	-0-	51	2		N	-0-			-0-
12	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
01	62	N	50	-0-	-12	-0-	50	2		N	-0-			-0-

HART RANCH WELL #: 8692 RRCID -> 088802 COMPL. DATE 07/01/1980 TOTAL DEPTH 4826 PERF. 4133 - 4668

08	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
09	60	N	51	-0-	-9	-0-	51	2		N	-0-			-0-
10	62	N	50	-0-	-12	-0-	50	2		N	-0-			-0-
11	60	N	51	-0-	-9	-0-	51	2		N	-0-			-0-
12	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
01	62	N	50	-0-	-12	-0-	50	2		N	-0-			-0-

HART RANCH 876 WELL #: 1 RRCID -> 132696 COMPL. DATE 04/02/1980 TOTAL DEPTH 5146 PERF. 4448 - 4456

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-

TARPON OIL & GAS CO. 836178
RAMAC WELL #: 1 RRCID -> 269427 COMPL. DATE 05/10/2013 TOTAL DEPTH 4928 PERF. 4245 - 4260

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			128
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			128
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			128
11	T. A.		-0-	-0-	-0-	-0-				N	-0-			128
12	T. A.		-0-	-0-	-0-	-0-				N	-0-			128
01	0		3387	-0-	3387	3387	3387	3		N	-0-			128

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
THE BROGDON COMPANY, INC. 851453
LLOYD, B. M. WELL #: 1 RRCID -> 036880 COMPL. DATE 06/24/1965 TOTAL DEPTH 5451 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
11	14B2	EXT	106	-0-	106	117	106	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	117					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	117					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
GIBSON WELL #: 1 RRCID -> 119462 COMPL. DATE 12/15/1985 TOTAL DEPTH 4622 PERF. 3994 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MINERAL WELLS,N.(CONGL,LO) 61844 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
DECKER, R. W. "C" WELL #: 1 RRCID -> 114291 COMPL. DATE 12/20/1984 TOTAL DEPTH 4995 PERF. 4734 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
10	744	N	68	-0-	-676	-0-	68	3			N	-0-					-0-
11	0		19	-0-	19	19	19	3			N	-0-					-0-
12	837	N	16	-0-	-821	-0-	16	3			N	-0-					-0-
01	0		85	-0-	85	85	85	3			N	-0-					-0-

SPEARS,J.L. "A" WELL #: 1 RRCID -> 120971 COMPL. DATE 04/10/1986 TOTAL DEPTH 4980 PERF. 4416 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
11	0		323	-0-	323	323	323	3			N	-0-					-0-
*12	588	N	265	-0-	-323	-0-	265	3			N	-0-					-0-
01	0		346	-0-	346	346	346	3			N	-0-					-0-

WHITE KNIGHT PRODUCTION LLC 918507
WALTER RANCH WELL #: 4 RRCID -> 286047 COMPL. DATE 10/30/2018 TOTAL DEPTH 5679 PERF. 4797 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	112	3	42	9	N	38					147
09	120	N	5	-0-	-115	-0-	5	3			N	-0-					147
10	0		-0-	-0-	-0-	-0-					N	-0-					147
11	0		5	-0-	5	5	5	3			N	-0-					147
12	0		-0-	-0-	-0-	5					N	-0-					147
01	0		-0-	-0-	-0-	5					N	-0-					147

MINERAL WELLS, N.(ELLENBURGER) 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
LEWALLEN WELL #: 1DW RRCID -> 224594 COMPL. DATE 10/26/2006 TOTAL DEPTH 7800 PERF. 7024 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, N.(ELLENBURGER) //CONT.// 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
RAGLE, L. WELL #: 6 RRCID -> 256533 COMPL. DATE 11/11/2009 TOTAL DEPTH 4775 PERF. 4680 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEXGAS, INC. 500222
HART 866 WELL #: 2 RRCID -> 096121 COMPL. DATE 10/25/1981 TOTAL DEPTH 5200 PERF. 5128 - 5150

08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	0		102	-0-	102	102	102	2			N	-0-					-0-
11	203	N	101	-0-	-102	-0-	101	2			N	-0-					-0-
12	0		104	-0-	104	104	104	2			N	-0-					-0-
01	0		103	-0-	103	207	103	2			N	-0-					-0-

WHITE KNIGHT PRODUCTION LLC 918507
KEECHI WELL #: 1D RRCID -> 270762 COMPL. DATE 07/11/2013 TOTAL DEPTH 7455 PERF. 5463 - 7455

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, NORTH (STRAWN) 61844 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 8681A RRCID -> 070660 COMPL. DATE 04/19/1977 TOTAL DEPTH 4373 PERF. 3068 - 3078

08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

BIG HART WELL #: 1 RRCID -> 147964 COMPL. DATE 01/04/1994 TOTAL DEPTH 3250 PERF. 3110 - 3117

08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	0		50	-0-	50	50	50	2			N	-0-					-0-
11	101	N	51	-0-	-50	-0-	51	2			N	-0-					-0-
12	0		52	-0-	52	52	52	2			N	-0-					-0-
01	0		-0-	-0-	-0-	52					N	-0-					-0-

MINERAL WELLS,N. (STRAWN 2580) 61844 830 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 4501 RRCID -> 282546 COMPL. DATE 02/12/2017 TOTAL DEPTH 5022 PERF. 2427 - 2439

08	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
09	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
12	1581	N	1532	-0-	-49	-0-	1532	2			N	-0-					-0-
01	0		1530	-0-	1530	1530	1530	2			N	-0-					-0-

MINERAL WELLS, S. (ATOKA 4400) 61848 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1 RRCID -> 093859 COMPL. DATE 05/01/1990 TOTAL DEPTH 4581 PERF. 4015 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178		30	-0-	-1148	-0-	30	3			N	-0-					-0-
09	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	0		29	-0-	29	29	29	3			N	-0-					-0-
11	0		25	-0-	25	54	25	3			N	-0-					-0-
12	0		26	-0-	26	80	26	3			N	-0-					-0-
01	0		10	-0-	10	90	10	3			N	-0-					-0-

DYMENT WELL #: 1 T RRCID -> 098077 COMPL. DATE 07/21/1981 TOTAL DEPTH 4695 PERF. 4336 - 4352

08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	0		262	-0-	262	262	262	3			N	-0-					-0-
11	0		229	-0-	229	491	229	3			N	-0-					-0-
12	0		245	-0-	245	736	245	3			N	-0-					-0-
01	0		277	-0-	277	1013	277	3			N	-0-					-0-

MINERAL WELLS,S (BAUM SAND) 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
HILL WELL #: 2 RRCID -> 221629 COMPL. DATE 09/28/2006 TOTAL DEPTH 1847 PERF. 1275 - 1352

08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		5	-0-	5	7	5	3			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
J. WITHERS UNIT I WELL #: 1 RRCID -> 140390 COMPL. DATE 09/16/1991 TOTAL DEPTH 4368 PERF. 1362 - 1380

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (CONGL) 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
HOG MOUNTAIN WELL #: 1 RRCID -> 082710 COMPL. DATE 02/26/1979 TOTAL DEPTH 4708 PERF. 4206 - 4211

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
FOWLER WELL #: 1 RRCID -> 090665 COMPL. DATE 10/19/1980 TOTAL DEPTH 4794 PERF. 4219 - 4225

08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	0		719	-0-	719	719	719	2			N	-0-					-0-
11	1446	N	727	-0-	-719	-0-	727	2			N	-0-					-0-
12	0		629	-0-	629	629	629	2			N	-0-					-0-
01	0		641	-0-	641	1270	641	2			N	-0-					-0-

MINERAL WELLS, S. (CONGL) //CONT.// 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RHYNE, J.V. 706379
JENKINS, LEON UNIT I WELL #: 1 T RRCID -> 094397 COMPL. DATE 04/17/1981 TOTAL DEPTH 4500 PERF. 4184 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL,4000) 61848 580 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
WIGGINGTON WELL #: 1 RRCID -> 107308 COMPL. DATE 09/14/1983 TOTAL DEPTH 4593 PERF. 3989 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS,S.(CONGL 4140) 61848 590 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
MCCLURE, PARKER WELL #: 1 RRCID -> 100261 COMPL. DATE 04/14/1982 TOTAL DEPTH 4321 PERF. 4144 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-TEC OPERATING, LLC 427739
WELCH WELL #: 2 RRCID -> 212969 COMPL. DATE 08/06/2005 TOTAL DEPTH 4820 PERF. 4106 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		5	-0-	5	7	5	3			N	-0-					-0-

MINERAL WELLS, S. (CONGL. 4270) 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
HICKMAN, MELISSA WELL #: 4 RRCID -> 254574 COMPL. DATE 11/15/2009 TOTAL DEPTH 4978 PERF. 4230 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	281	-0-	-525	-0-	281	3			N	-0-					30
*09	900	N	483	-0-	-417	-0-	483	2			N	-0-	30	7			-0-
*10	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
*12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	0		920	-0-	920	920	920	2			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 1 RRCID -> 097984 COMPL. DATE 11/06/1981 TOTAL DEPTH 4448 PERF. 4274 - 4284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (CONGL. 4270) //CONT.// 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
REO OPERATING LLC 701876
MCCLURE WELL #: 1 RRCID -> 112791 COMPL. DATE 08/21/1984 TOTAL DEPTH 4340 PERF. 4282 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		134	-0-	134	134	134	2			N	-0-					-0-
11	0		22	-0-	22	156	22	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	156					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	32					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL. 4550) 61848 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CROSS, C. D. 190320
TURNER WELL #: RRCID -> 100785 COMPL. DATE 05/20/1982 TOTAL DEPTH 4593 PERF. 4560 - 4570

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/22/1991

MINERAL WELLS,S.(GEORGIA CONGL) 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
HINKSTON, ET AL WELL #: 1 RRCID -> 098782 COMPL. DATE 04/25/1981 TOTAL DEPTH 4700 PERF. 4140 - 4190

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NALL OIL & GAS 599295
HUBBARD,J.G. WELL #: 1 RRCID -> 091355 COMPL. DATE 11/15/1980 TOTAL DEPTH 4675 PERF. 4254 - 4258

08	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0-	B	-0-	223	2		N	-0-					-0-
10	0		229	-0-	229	B	229	229	2		N	-0-					-0-
11	0		212	-0-	212	B	441	212	2		N	-0-					-0-
12	0		207	-0-	207	B	648	207	2		N	-0-					-0-
01	0		228	-0-	228	B	876	228	2		N	-0-					-0-

PALO CROSS, LLC 637384
MOORE,H. WELL #: 1 RRCID -> 097810 COMPL. DATE 01/11/1982 TOTAL DEPTH 4400 PERF. 4255 - 4261

08	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0-	B	-0-	107	3		N	-0-					-0-
10	0		111	-0-	111	B	111	111	3		N	-0-					-0-
11	0		97	-0-	97	B	208	97	3		N	-0-					-0-
12	0		100	-0-	100	B	308	100	3		N	-0-					-0-
01	0		38	-0-	38	B	346	38	3		N	-0-					-0-

MINERAL WELLS, S (PEAK SAND) 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
MURPHY STONE UNIT II WELL #: 1 RRCID -> 108792 COMPL. DATE 12/30/1983 TOTAL DEPTH 3110 PERF. 2362 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY, W. T. UNIT II WELL #: 1 RRCID -> 110182 COMPL. DATE 01/28/1984 TOTAL DEPTH 4450 PERF. 2208 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

STONE, C. UNIT I WELL #: 2 RRCID -> 117940 COMPL. DATE 06/21/1985 TOTAL DEPTH 2914 PERF. 2221 - 2231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S.(PRICE SAND) 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RHYNE, J.V. 706379
PRICE, D. WELL #: 1 RRCID -> 088870 COMPL. DATE 06/03/1980 TOTAL DEPTH 4830 PERF. 1846 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOGGINS, J. WELL #: 1 RRCID -> 113905 COMPL. DATE 05/04/1984 TOTAL DEPTH 3028 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(R-GCONGL) 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
REDDELL WELL #: 1 RRCID -> 160412 COMPL. DATE 10/01/1996 TOTAL DEPTH 4600 PERF. 4396 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S.(R-GCONGL) //CONT.// 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC //CONT.// 743223
TURNER WELL #: 1 RRCID -> 171955 COMPL. DATE 02/10/1999 TOTAL DEPTH 4620 PERF. 4384 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2425) 61848 835 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
REESE, KAYLER WELL #: 1 RRCID -> 258992 COMPL. DATE 08/27/2010 TOTAL DEPTH 4575 PERF. 2438 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
09	450	N	377	-0-	-73	-0-	377	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	0		593	-0-	593	593	593	3			N	-0-					-0-
12	0		550	-0-	550	1143	550	3			N	-0-					-0-
01	0		200	-0-	200	1343	200	3			N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2850) 61848 840 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
BROGDON WELL #: 1 RRCID -> 217886 COMPL. DATE 06/07/2006 TOTAL DEPTH 2724 PERF. 2415 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC OPERATING, LLC 427739
HUBERT WELL #: 1 RRCID -> 267883 COMPL. DATE 08/07/2012 TOTAL DEPTH 2933 PERF. 2834 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S.(STRAWN 3680) 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
GO OIL CORP. 311420
KALINA WELL #: 1 RRCID -> 097514 COMPL. DATE 12/15/1981 TOTAL DEPTH 4243 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4	B -0-	492	2			N	-0-					72
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	471	-0-	-9	B -0-	471	2			N	-0-					72
10	0		491	-0-	491	B 491	491	2			N	-0-					72
*11	958	N	467	-0-	-491	B -0-	467	2			N	-0-					72
12	0		445	-0-	445	B 445	445	2			N	-0-					72
01	0		484	-0-	484	B 929	484	2			N	-0-					72

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
BARNES WELL #: 1 RRCID -> 101138 COMPL. DATE 07/29/1982 TOTAL DEPTH 3896 PERF. 3714 - 3734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAFFOON FARM 481009
CASADOR "A" WELL #: 2AU RRCID -> 104798 COMPL. DATE N/A TOTAL DEPTH 4645 PERF. 3714 - 3738

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
JENKINS, LEON UNIT 1 WELL #: 1 C RRCID -> 105188 COMPL. DATE 03/10/1983 TOTAL DEPTH 4500 PERF. 3691 - 3706

08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MEPCO-ELECTRA WELL #: 1 C RRCID -> 100724 COMPL. DATE 06/04/1982 TOTAL DEPTH 4700 PERF. 3783 - 3790

08	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

AIRPORT WELL #: 2 RRCID -> 101968 COMPL. DATE 08/23/1982 TOTAL DEPTH 4632 PERF. 3751 - 3790

08	622 R	164	-0-	-458	B	-0-	101	1	63	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180 N	150	-0-	-30	B	-0-	93	1	57	3	Y	-0-					-0-
10	156 N	156	-0-	-0-	B	-0-	81	1	75	3	Y	-0-					-0-
11	0	156	-0-	156	B	156	81	1	75	3	Y	-0-					-0-
12	0	142	-0-	142	B	298	91	1	51	3	Y	-0-					-0-
*01	414 N	116	-0-	-298	B	-0-	64	1	52	3	Y	-0-					-0-

AIRPORT WELL #: 1 C RRCID -> 102099 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 3758 - 3782

08	217 N	204	-0-	-13	B	-0-	125	1	79	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350 N	350	-0-	-0-	B	-0-	217	1	133	3	Y	-0-					-0-
10	278 N	278	-0-	-0-	B	-0-	144	1	134	3	Y	-0-					-0-
11	0	278	-0-	278	B	278	144	1	134	3	Y	-0-					-0-
12	0	311	-0-	311	B	589	198	1	113	3	Y	-0-					-0-
*01	885 N	296	-0-	-589	B	-0-	163	1	133	3	Y	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN LO) 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
ADKINS WELL #: 1 RRCID -> 105067 COMPL. DATE 04/03/1983 TOTAL DEPTH 4504 PERF. 2896 - 2911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION COMPANY LLC 197689
MELTON-TERRY UNIT WELL #: 1 RRCID -> 091395 COMPL. DATE 10/15/1980 TOTAL DEPTH 4318 PERF. 2799 - 2817

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY, W.T. UNIT III WELL #: 1 RRCID -> 092702 COMPL. DATE 04/01/1981 TOTAL DEPTH 3053 PERF. 2830 - 2840

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
MARQUESS, F.H. WELL #: 1 RRCID -> 091655 COMPL. DATE 09/08/1980 TOTAL DEPTH 4500 PERF. 2337 - 2878

08	0 N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	-0-	-0-	-0-	-0-					N	-0-					25
10	0	-0-	-0-	-0-	-0-					N	-0-					25
11	0	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

J-TEC PRODUCTION, LLC 427406
CANYON VIEW WELL #: 1 RRCID -> 204783 COMPL. DATE 09/27/2004 TOTAL DEPTH 4595 PERF. 2737 - 2849

08	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
09	16 N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	0	29	-0-	29	29	29	3			N	-0-					-0-
*12	54 N	25	-0-	-29	-0-	25	3			N	-0-					-0-
01	0	22	-0-	22	22	22	3			N	-0-					-0-

J-TEC OPERATING, LLC 427739
TOLBERT,DORA UNIT WELL #: 1 RRCID -> 093484 COMPL. DATE 12/10/1980 TOTAL DEPTH 4874 PERF. 2417 - 2441

08	31 N	-0-	-0-	-31	-0-					N	-0-					94
09	150 N	2	-0-	-148	-0-	2	3			N	-0-					94
10	183 N	183	-0-	-0-	-0-	179	3	4	9	N	4					98
11	0	552	-0-	552	552	548	3	4	9	N	4					102
*12	1001 N	449	-0-	-552	-0-	446	3	3	9	N	3					105
01	0	427	-0-	427	427	424	3	3	9	N	3					108

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
TOLBERT,DORA UNIT #2 WELL #: 2 RRCID -> 097983 COMPL. DATE 01/09/1982 TOTAL DEPTH 3100 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	0		137	-0-	137	137	137	3			N	-0-					-0-
*12	249	N	112	-0-	-137	-0-	112	3			N	-0-					-0-
01	0		106	-0-	106	106	106	3			N	-0-					-0-

RHYNE, J.V. 706379
HESS UNIT 1 WELL #: 1 RRCID -> 086062 COMPL. DATE 12/07/1979 TOTAL DEPTH 4500 PERF. 2790 - 2830

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEAK, B. UNIT II WELL #: 1 RRCID -> 091043 COMPL. DATE 11/03/1980 TOTAL DEPTH 4335 PERF. 2804 - 2814

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLIDEWELL, M. UNIT WELL #: 1 RRCID -> 097809 COMPL. DATE 11/12/1981 TOTAL DEPTH 4520 PERF. 2814 - 2826

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3

RHODES-GREEN UNIT II WELL #: 1 RRCID -> 099653 COMPL. DATE 01/03/1982 TOTAL DEPTH 4465 PERF. 2541 - 2549

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, SOUTH (STRAWN UP) 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
DYMENT WELL #: 1 C RRCID -> 098078 COMPL. DATE 09/18/1981 TOTAL DEPTH 4695 PERF. 2762 - 2774

08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	0		262	-0-	262	262	262	3			N	-0-					-0-
11	0		230	-0-	230	492	230	3			N	-0-					-0-
12	0		245	-0-	245	737	245	3			N	-0-					-0-
01	0		278	-0-	278	1015	278	3			N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN UP)//CONT.// 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RHYNE, J.V. 706379
PEAK, B. UNIT I WELL #: 1 RRCID -> 110181 COMPL. DATE 08/19/1980 TOTAL DEPTH 4475 PERF. 2498 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL HEIRS UNIT WELL #: 1 RRCID -> 144794 COMPL. DATE 03/12/1993 TOTAL DEPTH 4510 PERF. 2503 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(WHITIS SAND) 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
DUNAWAY WELL #: 2 RRCID -> 240707 COMPL. DATE 08/06/2008 TOTAL DEPTH 1299 PERF. 1036 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND VALLEY "C" WELL #: 4 RRCID -> 241455 COMPL. DATE 06/17/2008 TOTAL DEPTH 2814 PERF. 801 - 872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 2 RRCID -> 110723 COMPL. DATE 04/06/1984 TOTAL DEPTH 1085 PERF. 1002 - 1015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, JERRY V. 792925
KESSLER WELL #: 3 RRCID -> 110724 COMPL. DATE 04/08/1984 TOTAL DEPTH 1155 PERF. 1022 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(WHITIS SAND) //CONT.// 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
BEAN WELL #: 2 RRCID -> 108111 COMPL. DATE 05/15/1979 TOTAL DEPTH 1275 PERF. 1121 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS S. (4270) 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
WELCH WELL #: 1 RRCID -> 097425 COMPL. DATE 12/11/1981 TOTAL DEPTH 4551 PERF. 4269 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	93	-0-	-124	-0-	93	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	0		11	-0-	11	11	11	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0		29	-0-	29	29	29	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 216262 COMPL. DATE 10/22/2006 TOTAL DEPTH 4836 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	31	3	6	9	N	5					72
09	43	N	43	-0-	-0-	-0-	39	3	4	9	N	4					76
10	9	N	9	-0-	-0-	-0-	7	3	2	9	N	2					78
11	0		5	-0-	5	5	4	3	1	9	N	1					79
12	0		-0-	-0-	-0-	5					N	-0-					79
01	0		10	-0-	10	15	10	3			N	-0-					79

SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 5 RRCID -> 278500 COMPL. DATE 10/08/2015 TOTAL DEPTH 4560 PERF. 4223 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	9	1	79	2	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	11	1	61	2	N	-0-					-0-
10	62	N	29	-0-	-33	-0-	2	1	27	2	N	-0-					-0-
11	0		19	-0-	19	19	2	1	17	2	N	-0-					-0-
12	0		14	-0-	14	33	1	1	13	2	N	-0-					-0-
01	0		17	-0-	17	50	2	1	15	2	N	-0-					-0-

MINGUS (BIG SALINE) 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
FERGUSON UNIT WELL #: 2 RRCID -> 129052 COMPL. DATE 10/24/1988 TOTAL DEPTH 3450 PERF. 1740 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON GAS UNIT WELL #: 1 RRCID -> 122913 COMPL. DATE 11/15/1986 TOTAL DEPTH 3700 PERF. 2880 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
10	0		60	-0-	60	60	2	1	58	3	N	-0-					-0-
11	0		71	-0-	71	131	2	1	69	3	N	-0-					-0-
12	0		69	-0-	69	200	2	1	67	3	N	-0-					-0-
01	273	N	73	-0-	-200	-0-	2	1	71	3	N	-0-					-0-

MINGUS (BIG SALINE) //CONT.// 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
FERGUSON GAS UNIT WELL #: 3 RRCID -> 132563 COMPL. DATE 11/07/1989 TOTAL DEPTH 3350 PERF. 2969 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	26	1	851	3	N	-0-					-0-
09	814	N	814	-0-	-0-	-0-	24	1	790	3	N	-0-					-0-
10	0		945	-0-	945	945	26	1	919	3	N	-0-					-0-
11	0		916	-0-	916	1861	26	1	890	3	N	-0-					-0-
12	0		875	-0-	875	2736	26	1	849	3	N	-0-					-0-
01	3100	N	906	-0-	-2194	542	23	1	883	3	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 152341 COMPL. DATE 12/21/1994 TOTAL DEPTH 3372 PERF. 2938 - 3030

08	849	N	849	-0-	-0-	-0-	25	1	824	3	N	-0-					-0-
09	810	N	470	-0-	-340	-0-	14	1	456	3	N	-0-					-0-
10	0		863	-0-	863	863	24	1	839	3	N	-0-					-0-
11	0		1412	-0-	1412	2275	40	1	1372	3	N	-0-					-0-
12	0		1268	-0-	1268	3543	37	1	1231	3	N	-0-					-0-
01	3100	N	1092	-0-	-2008	1535	28	1	1064	3	N	-0-					-0-

9K INVESTMENTS LLC 988752
BIELINSKI WELL #: 1 RRCID -> 129144 COMPL. DATE 10/11/2021 TOTAL DEPTH 3360 PERF. 2946 - 2962

08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0		147	-0-	147	147	147	3			N	-0-					-0-
11	0		139	-0-	139	286	139	3			N	-0-					-0-
12	0		127	-0-	127	413	127	3			N	-0-					-0-
*01	616	N	203	-0-	-413	-0-	203	3			N	-0-					-0-

MINGUS (STRAWN) 61886 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
BORCHER-WILBAR WELL #: 1 RRCID -> 132937 COMPL. DATE 10/24/1989 TOTAL DEPTH 3968 PERF. 1710 - 1720

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG, LOLITA WELL #: 4 RRCID -> 134040 COMPL. DATE 02/26/1990 TOTAL DEPTH 3671 PERF. 1775 - 1803

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

MINGUS (STRAWN 1700) 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON WELL #: 5 RRCID -> 150668 COMPL. DATE 07/18/1994 TOTAL DEPTH 1950 PERF. 1740 - 1806

08	248	N	216	-0-	-32	-0-	6	1	210	3	N	-0-					-0-
09	180	N	67	-0-	-113	-0-	2	1	65	3	N	-0-					-0-
10	0		134	-0-	134	134	4	1	130	3	N	-0-					-0-
11	0		255	-0-	255	389	7	1	248	3	N	-0-					-0-
12	0		236	-0-	236	625	7	1	229	3	N	-0-					-0-
01	908	N	283	-0-	-625	-0-	7	1	276	3	N	-0-					-0-

MINNIE (STRAWN 1380) 61907 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 2 RRCID -> 093001 COMPL. DATE 02/25/1981 TOTAL DEPTH 4660 PERF. 1350 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MIS RAIZES (DUFFER) 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BILMAC OIL CO., INC. 070875
EZZELL WELL #: 1 RRCID -> 118515 COMPL. DATE 10/01/1985 TOTAL DEPTH 3900 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					37
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					37
10	0		3	-0-	3	3	3	2			N	-0-					37
11	0		3	-0-	3	6	3	2			N	-0-					37
*12	9	N	3	-0-	-6	-0-	3	2			N	-0-					37
01	0		2	-0-	2	2	2	2			N	-0-					37

KING ENERGY RESOURCES 465526
TATOM, R. N. WELL #: 1 RRCID -> 103280 COMPL. DATE 11/18/1982 TOTAL DEPTH 4186 PERF. 3856 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					40
10	0		402	-0-	402	402	402	2			N	-0-					40
11	0		539	-0-	539	941	539	2			N	-0-					40
12	0		290	-0-	290	1231	290	2			N	-0-					40
01	0		262	-0-	262	1493	262	2			N	-0-					40

FOSTER, NATHAN S. WELL #: 1 RRCID -> 105055 COMPL. DATE 04/04/1983 TOTAL DEPTH 4010 PERF. 3822 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					26
10	0		8	-0-	8	8	8	2			N	-0-					26
11	0		19	-0-	19	27	19	2			N	-0-					26
12	0		14	-0-	14	41	14	2			N	-0-					26
01	0		10	-0-	10	51	10	2			N	-0-					26

FOSTER, STEVE WELL #: 1 RRCID -> 107133 COMPL. DATE 09/08/1983 TOTAL DEPTH 4139 PERF. 3835 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 11/22/2022 - WELL PLUGGED 11/22/22

CARTER T. A WELL #: 1 RRCID -> 108263 COMPL. DATE 11/23/1983 TOTAL DEPTH 4000 PERF. 3895 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		15	-0-	15	15	15	2			N	-0-					-0-
12	0		11	-0-	11	26	11	2			N	-0-					-0-
01	0		8	-0-	8	34	8	2			N	-0-					-0-

MIS RAIZES (DUFFER) //CONT.// 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
PILLANS WELL #: 1 RRCID -> 115320 COMPL. DATE 02/25/1985 TOTAL DEPTH 4025 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					25
10	0		9	-0-	9	9	9	2			N	-0-					25
11	0		14	-0-	14	23	14	2			N	-0-					25
12	0		10	-0-	10	33	10	2			N	-0-					25
01	0		7	-0-	7	40	7	2			N	-0-					25

TATOM, R. N. WELL #: 2 RRCID -> 172348 COMPL. DATE 04/08/1998 TOTAL DEPTH 4260 PERF. 3836 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	0		47	-0-	47	47	47	2			N	-0-					-0-
11	0		57	-0-	57	104	57	2			N	-0-					-0-
12	0		53	-0-	53	157	53	2			N	-0-					-0-
01	0		50	-0-	50	207	50	2			N	-0-					-0-

MISSION MTN. (DUFFER) 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
AMEN OIL LLC 016944
WYLIE '2998' WELL #: 1 RRCID -> 270775 COMPL. DATE 11/01/2013 TOTAL DEPTH 4050 PERF. 3967 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
CAPPS "2993" UNIT WELL #: 1 RRCID -> 262295 COMPL. DATE 05/15/2011 TOTAL DEPTH 4032 PERF. 3948 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGLEY WELL #: 1 RRCID -> 269378 COMPL. DATE 06/14/2013 TOTAL DEPTH 4030 PERF. 3954 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	1020	N	123	-0-	-897	-0-	123	2			N	-0-					-0-
12	1054	N	41	-0-	-1013	-0-	41	2			N	-0-					-0-
01	527	N	63	-0-	-464	-0-	63	2			N	-0-					-0-

PINTAIL PRODUCTION CO., INC. 665709
MOORE WELL #: RRCID -> 128699 COMPL. DATE 09/02/1988 TOTAL DEPTH 4235 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/08/2004

MITTIE (MARBLE FALLS) 62229 666 ASSOCIATED 49B CNTY: COMANCHE
CROSSBOW RESOURCES, LLC 190494
GRAY, J. B. WELL #: 1 RRCID -> 020984 COMPL. DATE 05/30/1960 TOTAL DEPTH 2982 PERF. 2951 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	120	-0-	-252	-0-	120	3			N	-0-					30
09	330	#	111	-0-	-219	-0-	111	3			N	-0-					30
10	0		115	-0-	115	115	115	3			N	-0-					30
11	0		113	-0-	113	228	113	3			N	-0-					30
12	0		117	-0-	117	345	117	3			N	-0-					30
01	0		115	-0-	115	460	115	3			N	-0-					30

BARNES, B. L. WELL #: 1 RRCID -> 032818 COMPL. DATE 01/14/1964 TOTAL DEPTH 3237 PERF. N/A

08	403	#	373	-0-	-30	-0-	373	3			N	-0-					-0-
09	390	#	341	-0-	-49	-0-	341	3			N	-0-					-0-
10	0		313	-0-	313	313	313	3			N	-0-					-0-
11	0		303	-0-	303	616	303	3			N	-0-					-0-
12	0		320	-0-	320	936	320	3			N	-0-					-0-
01	0		390	-0-	390	1326	390	3			N	-0-					-0-

DMV PIPELINE LLC 221580
TURNER WELL #: 1 RRCID -> 119335 COMPL. DATE 01/07/1972 TOTAL DEPTH 3232 PERF. 2742 - 2748

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER "A" WELL #: 4 RRCID -> 129380 COMPL. DATE 06/02/1985 TOTAL DEPTH 2975 PERF. 2552 - 2572

08	H15	VIOL	NO RPT	-0-	-0-	477					Y	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	477					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	477					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	477					Y	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	477					Y	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	477					Y	NO RPT					-0-

TURNER "C" WELL #: 8 RRCID -> 129381 COMPL. DATE 09/25/1985 TOTAL DEPTH 2825 PERF. 2694 - 2702

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER "C" WELL #: 9 RRCID -> 129382 COMPL. DATE 11/19/1985 TOTAL DEPTH 2810 PERF. 2666 - 2704

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
DENNIS, W. E. WELL #: 1 RRCID -> 137435 COMPL. DATE 05/12/1990 TOTAL DEPTH 2840 PERF. 2665 - 2740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BETH WELL #: 1 RRCID -> 144076 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 2724 - 2750

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			32
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			32
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			32
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			32

DEB WELL #: 1 RRCID -> 147961 COMPL. DATE 07/02/1989 TOTAL DEPTH 2852 PERF. 2712 - 2734

08	H15 VIOL	NO RPT	-0-	-0-	705				Y	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	705				Y	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	705				Y	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	705				Y	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	705				Y	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	705				Y	NO RPT			-0-

DENNIS, BOB WELL #: 1 RRCID -> 147963 COMPL. DATE 06/01/1991 TOTAL DEPTH 2944 PERF. 2718 - 2756

08	H15 VIOL	NO RPT	-0-	-0-	515				Y	NO RPT			111
09	H15 VIOL	NO RPT	-0-	-0-	515				Y	NO RPT			111
10	H15 VIOL	NO RPT	-0-	-0-	515				Y	NO RPT			111
11	H15 VIOL	NO RPT	-0-	-0-	515				Y	NO RPT			111
12	H15 VIOL	NO RPT	-0-	-0-	515				Y	NO RPT			111
01	H15 VIOL	NO RPT	-0-	-0-	515				Y	NO RPT			111

TURNER "D" WELL #: 10 RRCID -> 218865 COMPL. DATE 12/10/1985 TOTAL DEPTH 2850 PERF. 2708 - 2740

08	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			68
09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			68
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			68
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			68
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			68
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			68

L.R.D. WELL #: 1 RRCID -> 218866 COMPL. DATE 04/19/1994 TOTAL DEPTH 2925 PERF. 2700 - 2752

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUCE WELL #: 1 RRCID -> 218867 COMPL. DATE 06/21/2000 TOTAL DEPTH 3006 PERF. 2649 - 2746

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
HEATHINGTON UNIT WELL #: 4 RRCID -> 098259 COMPL. DATE 11/25/1981 TOTAL DEPTH 2992 PERF. 2664 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	372	-0-	-93	-0-	372	2			N	-0-					27
09	450	#	394	-0-	-56	-0-	394	2			N	-0-					27
10	465	#	323	-0-	-142	-0-	323	2			N	-0-					27
11	450	#	399	-0-	-51	-0-	399	2			N	-0-					27
12	531	R	531	-0-	-0-	-0-	445	2	86	9	N	78					105
01	552	R	552	-0-	-0-	-0-	552	2			N	-0-					105

EISON WELL #: 2 RRCID -> 113919 COMPL. DATE 10/12/1984 TOTAL DEPTH 2988 PERF. 2561 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	293	-0-	-141	-0-	293	2			N	-0-					105
09	420	#	250	-0-	-170	-0-	250	2			N	-0-					105
10	403	#	331	-0-	-72	-0-	331	2			N	-0-					105
11	390	#	311	-0-	-79	-0-	311	2			N	-0-					105
12	372	#	316	-0-	-56	-0-	316	2			N	-0-					105
01	385	R	385	-0-	-0-	-0-	385	2			N	-0-					105

DAVIS UNIT WELL #: 3 RRCID -> 114231 COMPL. DATE 08/23/1983 TOTAL DEPTH 3400 PERF. 2522 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	93	-0-	-31	-0-	93	2			N	-0-					58
09	120	#	61	-0-	-59	-0-	61	2			N	-0-					58
10	124	#	95	-0-	-29	-0-	95	2			N	-0-					58
11	120	#	95	-0-	-25	-0-	95	2			N	-0-					58
12	124	#	97	-0-	-27	-0-	97	2			N	-0-					58
01	109	R	109	-0-	-0-	-0-	109	2			N	-0-					58

STOKES, W.D. WELL #: 1 RRCID -> 125637 COMPL. DATE 03/27/1980 TOTAL DEPTH 2955 PERF. 2697 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	183	-0-	-96	-0-	183	2			Y	-0-					159
09	308	R	308	-0-	-0-	-0-	308	2			Y	-0-					159
10	248	#	181	-0-	-67	-0-	181	2			Y	-0-					159
11	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					159
12	310	#	195	-0-	-115	-0-	195	2			Y	-0-					159
01	310	#	244	-0-	-66	-0-	244	2			Y	-0-					159

STOKES,W.D. WELL #: 2 RRCID -> 125638 COMPL. DATE 07/03/1982 TOTAL DEPTH 2954 PERF. 2700 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	132	-0-	-54	-0-	132	2			Y	-0-					-0-
09	224	R	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
10	186	#	131	-0-	-55	-0-	131	2			Y	-0-					-0-
11	280	R	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
12	217	#	142	-0-	-75	-0-	142	2			Y	-0-					-0-
01	217	#	177	-0-	-40	-0-	177	2			Y	-0-					-0-

DUSTER UNIT WELL #: 1 RRCID -> 141643 COMPL. DATE N/A TOTAL DEPTH 2930 PERF. 2568 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	3	-0-	-59	-0-	3	2			N	-0-					-0-
09	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
11	3	#	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	3	#	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 146394 COMPL. DATE 03/15/1981 TOTAL DEPTH 3117 PERF. 2610 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
09	6	R	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	5	R	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	10	#	3	-0-	-7	-0-	3	2			Y	-0-					-0-
12	10	#	3	-0-	-7	-0-	3	2			Y	-0-					-0-
01	10	#	6	-0-	-4	-0-	6	2			Y	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAYNES "A" WELL #: 3 RRCID -> 148649 COMPL. DATE 11/25/1991 TOTAL DEPTH 2991 PERF. 2644 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
09	129	R	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
10	124	#	103	-0-	-21	-0-	103	2			Y	-0-					-0-
11	120	#	84	-0-	-36	-0-	84	2			Y	-0-					-0-
12	124	#	103	-0-	-21	-0-	103	2			Y	-0-					-0-
01	124	#	117	-0-	-7	-0-	117	2			Y	-0-					-0-

FRASIER WELL #: 1 RRCID -> 148794 COMPL. DATE 02/14/1983 TOTAL DEPTH 3128 PERF. 2568 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	311	-0-	-92	-0-	311	2			N	-0-					180
09	390	#	272	-0-	-118	-0-	271	2	1	9	N	1	153	1			28
10	372	#	370	-0-	-2	-0-	369	2	1	9	N	1					29
11	360	#	307	-0-	-53	-0-	303	2	4	9	N	4					33
12	372	#	370	-0-	-2	-0-	370	2			N	-0-					33
01	414	R	414	-0-	-0-	-0-	414	2			N	-0-					33

HAYNES WELL #: 2 RRCID -> 148795 COMPL. DATE 07/20/1990 TOTAL DEPTH 2987 PERF. 2557 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
09	6	R	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	5	R	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	10	#	3	-0-	-7	-0-	3	2			Y	-0-					-0-
12	10	#	3	-0-	-7	-0-	3	2			Y	-0-					-0-
01	10	#	6	-0-	-4	-0-	6	2			Y	-0-					-0-

THOMPSON WELL #: 2 RRCID -> 174634 COMPL. DATE 10/05/1999 TOTAL DEPTH 3130 PERF. 2698 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	30	#	19	-0-	-11	-0-	19	2			Y	-0-					-0-
10	31	#	27	-0-	-4	-0-	27	2			Y	-0-					-0-
11	30	#	23	-0-	-7	-0-	23	2			Y	-0-					-0-
12	31	#	21	-0-	-10	-0-	21	2			Y	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	2			Y	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 174636 COMPL. DATE 10/04/1999 TOTAL DEPTH 2955 PERF. 2706 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	21	-0-	-10	-0-	21	2			Y	-0-					-0-
09	60	#	21	-0-	-39	-0-	21	2			Y	-0-					-0-
10	0		29	-0-	29	29	29	2			Y	-0-					-0-
11	0		24	-0-	24	53	24	2			Y	-0-					-0-
12	0		23	-0-	23	76	23	2			Y	-0-					-0-
01	0		29	-0-	29	105	29	2			Y	-0-					-0-

HAYNES WELL #: 3 RRCID -> 184219 COMPL. DATE N/A TOTAL DEPTH 2993 PERF. 2520 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
09	6	R	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	6	R	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
11	10	#	3	-0-	-7	-0-	3	2			Y	-0-					-0-
12	10	#	3	-0-	-7	-0-	3	2			Y	-0-					-0-
01	10	#	6	-0-	-4	-0-	6	2			Y	-0-					-0-

HAYNES "A" WELL #: 1 RRCID -> 273517 COMPL. DATE 08/21/1982 TOTAL DEPTH 2955 PERF. 2526 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	R	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
09	139	R	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
10	155	#	111	-0-	-44	-0-	111	2			Y	-0-					-0-
11	150	#	92	-0-	-58	-0-	92	2			Y	-0-					-0-
12	155	#	111	-0-	-44	-0-	111	2			Y	-0-					-0-
01	155	#	126	-0-	-29	-0-	126	2			Y	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HODGES, G. WELL #: 5 RRCID -> 281358 COMPL. DATE 09/19/1990 TOTAL DEPTH 2956 PERF. 2516 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	31	#	3	-0-	-28	-0-	3	2			N	-0-					-0-

MISSION ENERGY INC. 570410
TURNER WELL #: 3 RRCID -> 115819 COMPL. DATE 03/18/1985 TOTAL DEPTH 2934 PERF. 2750 - 2760

08	DLQ	G-10	3	-0-	3	5	3	3			Y	-0-					-0-
09	DLQ	G-10	4	-0-	4	9	4	3			Y	-0-					-0-
10	DLQ	G-10	3	-0-	3	12	3	3			Y	-0-					-0-
11	DLQ	G-10	3	-0-	3	15	3	3			Y	-0-					-0-
12	DLQ	G-10	22	-0-	22	37	22	3			Y	-0-					-0-
*01	DLQ	G-10	136	-0-	136	173	136	3			Y	-0-					-0-

TURNER WELL #: 7 RRCID -> 118568 COMPL. DATE 09/09/1985 TOTAL DEPTH 3058 PERF. 2551 - 2572

08	DLQ	G-10	3	-0-	3	5	3	3			Y	-0-					-0-
09	DLQ	G-10	2	-0-	2	7	2	3			Y	-0-					-0-
10	DLQ	G-10	3	-0-	3	10	3	3			Y	-0-					-0-
11	DLQ	G-10	3	-0-	3	13	3	3			Y	-0-					-0-
12	DLQ	G-10	24	-0-	24	37	24	3			Y	-0-					-0-
*01	DLQ	G-10	140	-0-	140	177	140	3			Y	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 129379 COMPL. DATE 06/04/1985 TOTAL DEPTH 2997 PERF. 2564 - 2572

08	DLQ	G-10	3	-0-	3	5	3	3			Y	-0-					-0-
09	DLQ	G-10	2	-0-	2	7	2	3			Y	-0-					-0-
10	DLQ	G-10	3	-0-	3	10	3	3			Y	-0-					-0-
11	DLQ	G-10	4	-0-	4	14	4	3			Y	-0-					-0-
12	DLQ	G-10	25	-0-	25	39	25	3			Y	-0-					-0-
*01	DLQ	G-10	151	-0-	151	190	151	3			Y	-0-					-0-

PLACE OIL AND GAS CO. 667700
STRAUB, E.J.A WELL #: 1 RRCID -> 060438 COMPL. DATE 07/12/1974 TOTAL DEPTH 2795 PERF. 2655 - 0

08	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	9	#	8	-0-	-1	-0-	8	2			N	-0-					-0-
10	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	8	R	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BRANDON UNIT WELL #: 1 RRCID -> 062429 COMPL. DATE 04/21/1975 TOTAL DEPTH 2795 PERF. 2497 - 2576

08	250	R	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	195	R	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	124	#	88	-0-	-36	-0-	88	2			N	-0-					-0-
*01	307	R	307	-0-	-0-	-0-	307	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
STRAUB WELL #: 1 RRCID -> 062430 COMPL. DATE 05/10/1975 TOTAL DEPTH 2800 PERF. 2612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	#	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	#	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	124	#	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	124	#	111	-0-	-13	-0-	111	2			N	-0-					-0-

FARLEY L. E. WELL #: 2 RRCID -> 066885 COMPL. DATE 05/15/1976 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	#	3	-0-	-1	-0-	3	2			N	-0-					-0-
09	4	#	3	-0-	-1	-0-	3	2			N	-0-					-0-
10	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-

STEPHENS N.E. UNIT WELL #: 1 RRCID -> 068860 COMPL. DATE 10/20/1976 TOTAL DEPTH 3160 PERF. 2478 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	394	-0-	-226	-0-	394	2			N	-0-					-0-
09	600	#	380	-0-	-220	-0-	380	2			N	-0-					-0-
10	403	#	390	-0-	-13	-0-	390	2			N	-0-					-0-
11	390	#	375	-0-	-15	-0-	375	2			N	-0-					-0-
12	403	#	386	-0-	-17	-0-	386	2			N	-0-					-0-
*01	495	R	495	-0-	-0-	-0-	495	2			N	-0-					-0-

BARNES B.L UNIT WELL #: 1 RRCID -> 068861 COMPL. DATE 10/21/1976 TOTAL DEPTH 2986 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	#	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90	#	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-

TERRILL, GEORGE UNIT WELL #: 1 RRCID -> 078393 COMPL. DATE 05/30/1978 TOTAL DEPTH 2800 PERF. 2696 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	15	#	13	-0-	-2	-0-	13	2			N	-0-					-0-
10	15	#	14	-0-	-1	-0-	14	2			N	-0-					-0-
11	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	15	#	13	-0-	-2	-0-	13	2			N	-0-					-0-

COAN-SIMPSON WELL #: 1 RRCID -> 082057 COMPL. DATE 04/11/1979 TOTAL DEPTH 3099 PERF. 2550 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*01	53	R	53	-0-	-0-	-0-	53	2			N	-0-					-0-

SCOTT,HADLEY WELL #: 1 RRCID -> 094546 COMPL. DATE 05/10/1981 TOTAL DEPTH 2943 PERF. 2562 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	167	-0-	-174	-0-	167	2			Y	-0-					-0-
09	330	#	129	-0-	-201	-0-	129	2			Y	-0-					-0-
10	186	#	28	-0-	-158	-0-	28	2			Y	-0-					-0-
11	180	#	26	-0-	-154	-0-	26	2			Y	-0-					-0-
12	186	#	10	-0-	-176	-0-	10	2			Y	-0-					-0-
01	155	#	36	-0-	-119	-0-	36	2			Y	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
THOMPSON UNIT WELL #: 2 RRCID -> 094549 COMPL. DATE 04/15/1981 TOTAL DEPTH 2850 PERF. 2526 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	R	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	150	#	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	150	#	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	#	32	-0-	-123	-0-	32	2			N	-0-					-0-
*01	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-

PARKER WELL #: 1 RRCID -> 100725 COMPL. DATE 07/06/1982 TOTAL DEPTH 2710 PERF. 2496 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	367	-0-	-129	-0-	367	2			Y	-0-					-0-
09	480	#	285	-0-	-195	-0-	285	2			Y	-0-					-0-
10	434	#	337	-0-	-97	-0-	337	2			Y	-0-					-0-
11	420	#	313	-0-	-107	-0-	313	2			Y	-0-					-0-
12	434	#	125	-0-	-309	-0-	125	2			Y	-0-					-0-
*01	433	R	433	-0-	-0-	-0-	433	2			Y	-0-					-0-

STEPHENS, W.E. UNIT WELL #: 2 RRCID -> 104295 COMPL. DATE 02/10/1983 TOTAL DEPTH 3209 PERF. 2580 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	R	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	304	R	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	312	R	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	308	R	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*01	396	R	396	-0-	-0-	-0-	396	2			N	-0-					-0-

THOMPSON UNIT WELL #: 3 RRCID -> 104769 COMPL. DATE 03/28/1983 TOTAL DEPTH 2854 PERF. 2490 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	R	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	182	R	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	225	R	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	209	R	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	186	#	83	-0-	-103	-0-	83	2			N	-0-					-0-
*01	289	R	289	-0-	-0-	-0-	289	2			N	-0-					-0-

HEATHINGTON ESTATE WELL #: 1 RRCID -> 110184 COMPL. DATE 04/04/1984 TOTAL DEPTH 3100 PERF. 2508 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	46	R	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	46	R	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*01	46	R	46	-0-	-0-	-0-	46	2			N	-0-					-0-

WHITE WELL #: 1 RRCID -> 266358 COMPL. DATE 01/29/1990 TOTAL DEPTH 2850 PERF. 2766 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	133	R	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	94	R	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*01	96	R	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE

SOJOURNER DRILLING CORPORATION 800750

HALE WELL #: 1 RRCID -> 148973 COMPL. DATE 02/07/1994 TOTAL DEPTH 3013 PERF. 2702 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
09	90	#	70	-0-	-20	-0-	70	2			N	-0-					-0-
10	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	90	#	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-

VANCO OIL & GAS CORP. 881484

VINSON-HALE UNIT WELL #: 1 RRCID -> 079672 COMPL. DATE 12/01/1977 TOTAL DEPTH 3011 PERF. 2682 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174

BOYD-WRIGHT UNIT WELL #: 1 RRCID -> 091703 COMPL. DATE 12/05/1980 TOTAL DEPTH 2749 PERF. 2486 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-
09	90	#	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	0		91	-0-	91	91	91	2			N	-0-					-0-
11	0		99	-0-	99	190	99	2			N	-0-					-0-
12	0		110	-0-	110	300	110	2			N	-0-					-0-
01	0		143	-0-	143	443	143	2			N	-0-					-0-

ROBBINS "B" WELL #: 1 RRCID -> 094395 COMPL. DATE 07/24/1981 TOTAL DEPTH 2880 PERF. 2560 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	12	2			N	-0-					22
09	30	#	11	-0-	-19	-0-	11	2			N	-0-					22
10	0		13	-0-	13	13	13	2			N	-0-					22
11	0		17	-0-	17	30	17	2			N	-0-					22
12	0		20	-0-	20	50	20	2			N	-0-					22
01	0		26	-0-	26	76	26	2			N	-0-					22

RODGERS-FILES UNIT WELL #: 1 RRCID -> 095371 COMPL. DATE 09/05/1981 TOTAL DEPTH 2850 PERF. 2547 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	52	-0-	-10	-0-	52	2			N	-0-					11
09	60	#	45	-0-	-15	-0-	45	2			N	-0-					11
10	0		62	-0-	62	62	62	2			N	-0-					11
11	0		67	-0-	67	129	67	2			N	-0-					11
12	0		50	-0-	50	179	50	2			N	-0-					11
01	0		56	-0-	56	235	56	2			N	-0-					11

KIRK, FRANK M. WELL #: 1 RRCID -> 111778 COMPL. DATE 03/06/1984 TOTAL DEPTH 2990 PERF. 2567 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	R	71	-0-	-0-	-0-	71	2			N	-0-					48
09	67	R	67	-0-	-0-	-0-	67	2			N	-0-					48
10	0		65	-0-	65	65	65	2			N	-0-					48
11	0		40	-0-	40	105	40	2			N	-0-					48
12	0		84	-0-	84	189	84	2			N	-0-					48
01	0		83	-0-	83	272	83	2			N	-0-					48

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
HOLLIFIELD WELL #: 1 RRCID -> 117411 COMPL. DATE 06/15/1985 TOTAL DEPTH 3143 PERF. 2631 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	29	-0-	-2	-0-	29	2			N	-0-					48
09	30	#	27	-0-	-3	-0-	27	2			N	-0-					48
10	0		37	-0-	37	37	37	2			N	-0-					48
11	0		39	-0-	39	76	39	2			N	-0-					48
12	0		30	-0-	30	106	30	2			N	-0-					48
01	0		28	-0-	28	134	28	2			N	-0-					48

ROBBINS "A" WELL #: 1 RRCID -> 147516 COMPL. DATE 04/23/1980 TOTAL DEPTH 2850 PERF. 2611 - 2622

08	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	60	#	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	0		49	-0-	49	49	49	2			N	-0-					-0-
11	0		53	-0-	53	102	53	2			N	-0-					-0-
12	0		48	-0-	48	150	48	2			N	-0-					-0-
01	0		53	-0-	53	203	53	2			N	-0-					-0-

3 S PRODUCTION, INC. 953796
WALKER WELL #: 1 RRCID -> 092414 COMPL. DATE 10/24/1980 TOTAL DEPTH 2933 PERF. 2612 - 2726

08	390	R	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	372	R	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	372	R	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MOBY DICK (CONGL) 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
J-TEC OPERATING, LLC 427739
ELLIS "A" WELL #: 2 RRCID -> 082329 COMPL. DATE 10/04/1996 TOTAL DEPTH 4879 PERF. 4404 - 4410

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LKM OIL & GAS 504579
LESTER "B" WELL #: 3 RRCID -> 162821 COMPL. DATE 01/02/1997 TOTAL DEPTH 5100 PERF. 4178 - 4188

08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					30
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					30
10	0		10	-0-	10	10	10	3			N	-0-					30
11	0		-0-	-0-	-0-	10					N	-0-					30
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MOSAIC TEXAS LLC 589983
BYRD UNIT WELL #: 1 RRCID -> 104572 COMPL. DATE 01/18/1983 TOTAL DEPTH 4930 PERF. 4634 - 4636

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOBY DICK (CONGL) //CONT.// 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
MYERS, A. J. 597440
KING, EARL WELL #: 2 RRCID -> 089530 COMPL. DATE 09/03/1980 TOTAL DEPTH 5100 PERF. 4812 - 4822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 T RRCID -> 088908 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 4688 - 4698

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/2022

MOBY DICK (MARBLE FALLS) 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC 877448
CARTER, COY WELL #: RRCID -> 217091 COMPL. DATE 05/23/2006 TOTAL DEPTH 5250 PERF. 4362 - 4386

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116

PLUGGED AND ABANDONED_____ 07/03/2018

BONNEAU WELL #: RRCID -> 222973 COMPL. DATE 10/25/2006 TOTAL DEPTH 4458 PERF. 4389 - 4407

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 06/26/2018

CARTER, COY WELL #: RRCID -> 222976 COMPL. DATE 10/20/2006 TOTAL DEPTH 4435 PERF. 4352 - 4392

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 06/28/2018

CARTER, COY WELL #: RRCID -> 227566 COMPL. DATE 05/25/2007 TOTAL DEPTH 4448 PERF. 4326 - 4376

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PLUGGED AND ABANDONED_____ 06/14/2018

MOBY DICK (STRAWN) 62290 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
TREE OPERATING, LLC 867559
BENNETT WELL #: 1 C RRCID -> 088976 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 1708 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/22

MOMMA BEAR (MARBLE FALLS) 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
BLACK BANDANA LLC 072506
LONG '63' WELL #: 4 RRCID -> 279935 COMPL. DATE 01/14/2018 TOTAL DEPTH 4504 PERF. 4160 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
09	2550	N	1200	-0-	-1350	-0-	1200	3			Y	-0-					-0-
*10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
11	1590	N	1200	-0-	-390	-0-	1200	3			Y	-0-					-0-
12	0		1209	-0-	1209	1209	1209	3			Y	-0-					-0-
01	0		1238	-0-	1238	2447	1238	3			Y	-0-					-0-

DALLAS PRODUCTION COMPANY LLC 197689
HINKSON, LAURA WELL #: 1 RRCID -> 208065 COMPL. DATE 11/26/2004 TOTAL DEPTH 4307 PERF. 3861 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINKSON, LAURA WELL #: 2 RRCID -> 215638 COMPL. DATE 03/02/2006 TOTAL DEPTH 4800 PERF. 4226 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0		-0-	-0-	-0-	-0-					N	-0-					130
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 5 RRCID -> 141974 COMPL. DATE 05/11/1992 TOTAL DEPTH 4603 PERF. 4382 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 144792 COMPL. DATE 03/15/1993 TOTAL DEPTH 4526 PERF. 4315 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
J-TEC OPERATING, LLC 427739
PATILLO WELL #: 1 RRCID -> 175834 COMPL. DATE 09/30/1999 TOTAL DEPTH 4638 PERF. 4360 - 4560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	652	-0-	-278	-0-	652	3			N	-0-					-0-
09	840	N	406	-0-	-434	-0-	406	3			N	-0-					-0-
10	775	N	553	-0-	-222	-0-	553	3			N	-0-					-0-
11	0		516	-0-	516	516	516	3			N	-0-					-0-
12	0		266	-0-	266	782	266	3			N	-0-					-0-
01	0		163	-0-	163	945	163	3			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
ALLEN HEIRS WELL #: 1 RRCID -> 175387 COMPL. DATE 09/22/1999 TOTAL DEPTH 3600 PERF. 3291 - 3303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					71
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					71
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					71
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					71
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					71
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					71

BAIRD - GREENHAW WELL #: 1 RRCID -> 193853 COMPL. DATE 01/06/2003 TOTAL DEPTH 3590 PERF. 3512 - 3567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAIRD-GREENHAW UNIT WELL #: 2 RRCID -> 204710 COMPL. DATE 10/01/2004 TOTAL DEPTH 3677 PERF. 3620 - 3644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 236924 COMPL. DATE 12/26/2007 TOTAL DEPTH 3681 PERF. 3625 - 3645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

CRAWFORD "B" WELL #: 1 RRCID -> 238543 COMPL. DATE 02/05/2008 TOTAL DEPTH 4025 PERF. 3625 - 3645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. 500222
BEST, JOE WELL #: 8 RRCID -> 196748 COMPL. DATE 05/20/2003 TOTAL DEPTH 4350 PERF. 4214 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	0		80	-0-	80	80	80	2			N	-0-					-0-
11	160	N	80	-0-	-80	-0-	80	2			N	-0-					-0-
12	0		51	-0-	51	51	51	2			N	-0-					-0-
01	0		-0-	-0-	-0-	51					N	-0-					-0-

BRIDGES, IMA WELL #: 4 RRCID -> 208450 COMPL. DATE 03/25/2005 TOTAL DEPTH 4344 PERF. 4126 - 4134

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 14 RRCID -> 212397 COMPL. DATE 09/29/2005 TOTAL DEPTH 4300 PERF. 4185 - 4266

08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	0		68	-0-	68	68	68	2			N	-0-					-0-
11	136	N	68	-0-	-68	-0-	68	2			N	-0-					-0-
12	0		62	-0-	62	62	62	2			N	-0-					-0-
01	0		60	-0-	60	122	60	2			N	-0-					-0-

BEST, JOE WELL #: 2 RRCID -> 215287 COMPL. DATE 03/15/2006 TOTAL DEPTH 4338 PERF. 4202 - 4222

08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BEST, JOE WELL #: 3 RRCID -> 215290 COMPL. DATE 03/15/2006 TOTAL DEPTH 4335 PERF. 4216 - 4255

08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

BRIDGES, L. L. "A" WELL #: 15 RRCID -> 217898 COMPL. DATE 10/20/2005 TOTAL DEPTH 4218 PERF. 4188 - 4209

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 5 RRCID -> 218566 COMPL. DATE 07/19/2006 TOTAL DEPTH 4400 PERF. 4272 - 4292

08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 6 RRCID -> 218570 COMPL. DATE 06/30/2006 TOTAL DEPTH 4408 PERF. 4126 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 7 RRCID -> 224109 COMPL. DATE 12/08/2006 TOTAL DEPTH 4340 PERF. 4152 - 4226

08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	0		51	-0-	51	51	51	2			N	-0-					-0-
11	102	N	51	-0-	-51	-0-	51	2			N	-0-					-0-
12	0		52	-0-	52	52	52	2			N	-0-					-0-
01	0		51	-0-	51	103	51	2			N	-0-					-0-

BEST, JOE WELL #: 9 RRCID -> 229309 COMPL. DATE 06/30/2007 TOTAL DEPTH 4400 PERF. 4266 - 4288

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 10 RRCID -> 237581 COMPL. DATE 02/27/2008 TOTAL DEPTH 4402 PERF. 4196 - 4244

08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

BRIDGES, L. L. WELL #: 7 RRCID -> 255850 COMPL. DATE 07/01/2008 TOTAL DEPTH 4307 PERF. 4199 - 4279

08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	0		51	-0-	51	51	51	2			N	-0-					-0-
11	101	N	50	-0-	-51	-0-	50	2			N	-0-					-0-
12	0		53	-0-	53	53	53	2			N	-0-					-0-
01	0		51	-0-	51	104	51	2			N	-0-					-0-

MONTY (CONGL.,.UPPER) 62620 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MCCOWN ENGINEERING 542362
RINGO,E. C. "B" WELL #: 9 RRCID -> 114204 COMPL. DATE 09/19/1985 TOTAL DEPTH 3800 PERF. 3189 - 3193

08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2023

MOON (DUFFER LIME) 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
WALKER-HALLWOOD "A" WELL #: 1 RRCID -> 056383 COMPL. DATE 09/12/1973 TOTAL DEPTH 4025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	R	-0-	-0-	-9	-0-					N	-0-					9
09	9	#	-0-	-0-	-9	-0-					N	-0-					9
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0	#	-0-	-0-	-0-	-0-					N	-0-					9
12	0		-0-	-0-	-0-	-0-					N	-0-					9
01	0		-0-	-0-	-0-	-0-					N	-0-					9

WALKER-HALLWOOD "B" WELL #: 1 RRCID -> 057949 COMPL. DATE 12/29/1987 TOTAL DEPTH 4091 PERF. 3874 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	R	720	-0-	-0-	-0-	720	2			N	-0-					50
09	698	R	698	-0-	-0-	-0-	696	2	2	9	N	2					52
10	700	R	700	-0-	-0-	-0-	699	2	1	9	N	1					53
11	574	R	574	-0-	-0-	-0-	572	2	2	9	N	2					55
12	0		606	-0-	606	606	589	2	17	9	N	15					70
01	0		615	-0-	615	1221	589	2	26	9	N	24					94

WALKER-HALLWOOD "A" WELL #: 2 RRCID -> 267603 COMPL. DATE 06/02/2018 TOTAL DEPTH 4500 PERF. 3885 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	#	589	-0-	-124	-0-	589	2			N	-0-					116
09	804	R	804	-0-	-0-	-0-	804	2			N	-0-					116
10	715	R	715	-0-	-0-	-0-	714	2	1	9	N	1					117
11	816	R	816	-0-	-0-	-0-	816	2			N	-0-					117
12	0		824	-0-	824	824	824	2			N	-0-					117
*01	1295	R	471	-0-	-824	-0-	471	2			N	-0-					117

E.C. HINDMAN OIL AND GAS 238196
DAVIS, ROBBIE ET AL WELL #: 1 RRCID -> 151347 COMPL. DATE 06/05/1984 TOTAL DEPTH 4131 PERF. 4036 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	R	1095	-0-	-0-	-0-	1095	3			N	-0-					64
09	1305	R	1305	-0-	-0-	-0-	1305	3			N	-0-					64
10	1123	R	1123	-0-	-0-	-0-	1123	3			N	-0-					64
11	1018	R	1018	-0-	-0-	-0-	1018	3			N	-0-					64
12	785	R	785	-0-	-0-	-0-	785	3			N	-0-					64
*01	556	R	556	-0-	-0-	-0-	556	3			N	-0-					64

BUCKLER WELL #: 2 RRCID -> 217723 COMPL. DATE 01/04/1997 TOTAL DEPTH 4099 PERF. 4034 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	#	4	-0-	-58	-0-	4	3			N	-0-					-0-
*01	185	R	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MOON (MARBLE FALLS LIME) 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
WALKER, ALICE "A" WELL #: 1A RRCID -> 018016 COMPL. DATE 01/19/1994 TOTAL DEPTH 3978 PERF. 3318 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOON (MARBLE FALLS LIME) //CONT.// 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
HITTSON WELL #: 1 RRCID -> 282683 COMPL. DATE 09/02/1982 TOTAL DEPTH 4024 PERF. 3862 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	687	-0-	-26	-0-	653	2	34	9	N	31					84
09	608	N	608	-0-	-0-	-0-	588	2	20	9	N	18					102
10	676	N	676	-0-	-0-	-0-	651	2	25	9	N	23					125
11	0		650	-0-	650	650	630	2	20	9	N	18					143
12	0		654	-0-	654	1304	631	2	23	9	N	21					164
*01	1970	N	666	-0-	-1304	-0-	647	2	19	9	N	17					181

MOON, SE. (MARBLE FALLS 3940) 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "I" WELL #: 2 RRCID -> 220123 COMPL. DATE N/A TOTAL DEPTH 4325 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
10	0		1169	-0-	1169	1169	1169	3			N	-0-					-0-
11	0		1194	-0-	1194	2363	1194	3			N	-0-					-0-
12	0		1081	-0-	1081	3444	1081	3			N	-0-					-0-
01	0		1043	-0-	1043	4487	1043	3			N	-0-					-0-

GLAHN RESOURCES, INC. 307644
PUGH "A" WELL #: 3 RRCID -> 113926 COMPL. DATE 06/10/1980 TOTAL DEPTH 4700 PERF. 4336 - 4339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0		-0-	-0-	-0-	-0-					N	-0-					65
12	0		-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PUGH NO. 1 WELL #: 1 RRCID -> 126942 COMPL. DATE 03/08/1988 TOTAL DEPTH 4497 PERF. 3950 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		229	-0-	229	229	229	3			N	-0-					-0-
09	0		179	-0-	179	408	179	3			N	-0-					-0-
10	0		194	-0-	194	602	194	3			N	-0-					-0-
11	0		162	-0-	162	764	162	3			N	-0-					-0-
12	0		141	-0-	141	905	141	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	812					N	NO RPT					-0-

MOONEY (STRAWN) 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
CROSLAND, B. M. WELL #: 2 RRCID -> 188093 COMPL. DATE 08/16/2001 TOTAL DEPTH 4275 PERF. 2446 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

L.J. RESOURCES, LLC 479988
WATSON,GLEN "A" WELL #: 2 RRCID -> 119636 COMPL. DATE 12/20/1985 TOTAL DEPTH 2715 PERF. 2427 - 2443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
09	330	N	141	-0-	-189	-0-	141	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		86	-0-	86	255	86	3			N	-0-					-0-
12	0		47	-0-	47	302	47	3			N	-0-					-0-
01	0		38	-0-	38	340	38	3			N	-0-					-0-

MOONEY (STRAWN) //CONT.// 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
BONNIE WELL #: 2 RRCID -> 275726 COMPL. DATE 02/15/2014 TOTAL DEPTH 4151 PERF. 1466 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE (MARBLE FALLS) 62715 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
MOORE WELL #: 2 RRCID -> 105647 COMPL. DATE 02/21/1983 TOTAL DEPTH 2820 PERF. 2418 - 2432

08	0		580	-0-	580	580	25	1	555	2	N	-0-					-0-
09	1135	N	555	-0-	-580	-0-	22	1	533	2	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	15	1	603	2	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	35	1	635	2	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	18	1	581	2	N	-0-					-0-
01	620	N	568	-0-	-52	-0-	22	1	546	2	N	-0-					-0-

WELCH WELL #: 1 RRCID -> 114234 COMPL. DATE 09/27/1984 TOTAL DEPTH 2800 PERF. 2426 - 2434

08	14B DENY	95	-0-	95	194	4	1	91	2	N	-0-					-0-	
09	293	N	99	-0-	-194	-0-	3	1	96	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	3	1	112	2	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	3	1	112	2	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	4	1	99	2	N	-0-					-0-

MOORE BROS. (MARBLE FALLS) 62716 250 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
MOORE UNIT WELL #: 1 RRCID -> 168710 COMPL. DATE 02/21/1998 TOTAL DEPTH 2815 PERF. 2238 - 2274

08	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-

MORAN, E.(2350) 62817 125 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
JENNINGS, TERRY UNIT WELL #: 1 RRCID -> 051338 COMPL. DATE 02/08/1997 TOTAL DEPTH 3944 PERF. 2332 - 2338

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORAN, E. (3700 CONGL.) 62817 625 ASSOCIATED EXEMPT CNTY: SHACKELFORD
DALF ENERGY LLC 197641
GARRETT (B) WELL #: 2 RRCID -> 188074 COMPL. DATE 06/15/1985 TOTAL DEPTH 4200 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					16

MORAN, E. (3800) 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 3 RRCID -> 113519 COMPL. DATE 10/29/1984 TOTAL DEPTH 3950 PERF. 3832 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					4
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					4
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					4
11	0		338	-0-	338	338	338	2			N	-0-					4
12	0		460	-0-	460	798	460	2			N	-0-					4
01	0		520	-0-	520	1318	520	2			N	-0-					4

COTTLE WELL #: 5 RRCID -> 116807 COMPL. DATE 05/16/1985 TOTAL DEPTH 4020 PERF. 3810 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					1
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					1
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					1
11	0		515	-0-	515	515	515	2			N	-0-					1
12	0		249	-0-	249	764	249	2			N	-0-					1
01	0		226	-0-	226	990	226	2			N	-0-					1

SEQUOIA NATURAL GAS, INC. 767543
CANNON WELL #: 2 RRCID -> 118569 COMPL. DATE 05/05/1984 TOTAL DEPTH 3903 PERF. 3821 - 3826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA ENERGY RESOURCES 767544
PHEIL WELL #: 1 RRCID -> 184296 COMPL. DATE 04/20/2001 TOTAL DEPTH 3934 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, SE (DUFFER) 62821 120 ASSOCIATED 49B CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1 RRCID -> 161834 COMPL. DATE 12/27/1996 TOTAL DEPTH 4375 PERF. 4049 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
09	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MORAN, W. (CONGL.) 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
ARROWHEAD PRODUCTIONS, LP 033523
SNYDER, MORRIS WELL #: 1 RRCID -> 076653 COMPL. DATE 02/09/1978 TOTAL DEPTH 4098 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, W. (CONGL.) //CONT.// 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
COX, LEE INVESTMENTS INC. 185990
SNYDER WELL #: 4 RRCID -> 077069 COMPL. DATE 01/16/1978 TOTAL DEPTH 4076 PERF. 3903 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	S	40	-0-	-0-	-0-	40	2			N	-0-					55
09	39	S	39	-0-	-0-	-0-	39	2			N	-0-					55
10	0		41	-0-	41	41	41	2			N	-0-					55
11	0		39	-0-	39	80	39	2			N	-0-					55
12	0		35	-0-	35	115	35	2			N	-0-					55
*01	153	S	38	-0-	-115	-0-	38	2			N	-0-					55

SNYDER WELL #: 1 RRCID -> 263499 COMPL. DATE 05/14/2010 TOTAL DEPTH 4235 PERF. 3902 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3223	R	3223	-0-	-0-	-0-	3223	2			N	-0-					116
09	3143	R	3143	-0-	-0-	-0-	3141	2	2	9	N	2					118
10	0		3289	-0-	3289	3289	3287	2	2	9	N	2					120
11	0		3084	-0-	3084	6373	3084	2			N	-0-					120
12	0		2799	-0-	2799	9172	2796	2	3	9	N	3					123
*01	12229	R	3057	-0-	-9172	-0-	3054	2	3	9	N	3					126

SAMUEL SNYDER WELL #: 1 RRCID -> 286129 COMPL. DATE 04/19/2019 TOTAL DEPTH 4300 PERF. 3386 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	R	59	-0-	-0-	-0-	57	2	2	9	N	2					163
09	60	#	57	-0-	-3	-0-	57	2			N	-0-					163
10	0		62	-0-	62	62	62	2			N	-0-					163
11	0		49	-0-	49	111	49	2			N	-0-					163
12	0		6	-0-	6	117	3	2	3	9	N	3	139	1			27
*01	119	R	2	-0-	-117	-0-	2	2			N	-0-					27

SAGE OIL AND GAS, LLC 743222
SNYDER WELL #: 1 RRCID -> 211335 COMPL. DATE 06/25/2005 TOTAL DEPTH 4130 PERF. 3923 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

MORENCO (MARBLE FALLS) 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
BROWN,T. WELL #: 2 RRCID -> 126494 COMPL. DATE 02/14/1986 TOTAL DEPTH 3298 PERF. 2710 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	345	-0-	-120	-0-	345	2			N	-0-					179
09	450	#	335	-0-	-115	-0-	327	2	8	9	N	7	149	1			37
10	0		693	-0-	693	693	693	2			N	-0-					37
11	0		667	-0-	667	1360	667	2			N	-0-					37
12	0		726	-0-	726	2086	725	2	1	9	N	1					38
01	0		731	-0-	731	2817	731	2			N	-0-					38

RIDDLE TRACT 6 WELL #: 1 RRCID -> 129045 COMPL. DATE 03/09/1988 TOTAL DEPTH 3400 PERF. 2730 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	104	-0-	-392	-0-	103	2	1	9	N	1					60
09	480	#	477	-0-	-3	-0-	477	2			N	-0-	60	1			-0-
10	496	#	492	-0-	-4	-0-	492	2			N	-0-					-0-
11	0		444	-0-	444	444	444	2			N	-0-					-0-
12	0		409	-0-	409	853	409	2			N	-0-					-0-
01	0		457	-0-	457	1310	457	2			N	-0-					-0-

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RIDDLE TRACT 6 WELL #: 2 RRCID -> 193343 COMPL. DATE 12/20/1996 TOTAL DEPTH 3033 PERF. 2650 - 2947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	212	-0-	-160	-0-	210	2	2	9	N	2					111
09	300	#	202	-0-	-98	-0-	188	2	14	9	N	13	104	1			20
10	310	#	253	-0-	-57	-0-	202	2	51	9	N	46					66
11	0		238	-0-	238	238	212	2	26	9	N	24					90
12	0		238	-0-	238	476	197	2	41	9	N	37					127
01	0		289	-0-	289	765	255	2	34	9	N	31					158

COMYN NATURAL GAS, INC. 170059
MARTIN UNIT 1 WELL #: 1 RRCID -> 112969 COMPL. DATE 02/14/1983 TOTAL DEPTH 2901 PERF. 2662 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	86	-0-	-7	-0-	86	2			N	-0-					96
09	120	#	105	-0-	-15	-0-	105	2			N	-0-					96
10	124	#	97	-0-	-27	-0-	97	2			N	-0-					96
11	120	#	106	-0-	-14	-0-	106	2			N	-0-					96
12	124	#	102	-0-	-22	-0-	102	2			N	-0-					96
01	124	#	102	-0-	-22	-0-	102	2			N	-0-					96

MARTIN UNIT 12 WELL #: 1 RRCID -> 122024 COMPL. DATE 08/17/1983 TOTAL DEPTH 3000 PERF. 2664 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	R	231	-0-	-0-	-0-	231	2			N	-0-					27
09	218	R	218	-0-	-0-	-0-	218	2			N	-0-					27
10	245	R	245	-0-	-0-	-0-	245	2			N	-0-					27
11	235	R	235	-0-	-0-	-0-	235	2			N	-0-					27
12	244	R	244	-0-	-0-	-0-	244	2			N	-0-					27
*01	244	R	244	-0-	-0-	-0-	244	2			N	-0-					27

MOGUL RESOURCES, LLC 573657
HUMPHREYS, G. WELL #: 1 RRCID -> 121076 COMPL. DATE 04/07/1986 TOTAL DEPTH 3267 PERF. 2592 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 122503 COMPL. DATE 10/03/1984 TOTAL DEPTH 3060 PERF. 2677 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		288	-0-	288	288	288	2			N	-0-					-0-
01	14B2 EXT		254	-0-	254	542	254	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 122539 COMPL. DATE 11/02/1983 TOTAL DEPTH 3354 PERF. 2738 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
MOGUL RESOURCES, LLC //CONT.// 573657
HUMPHREY WELL #: 2 RRCID -> 123907 COMPL. DATE 04/13/1987 TOTAL DEPTH 3200 PERF. 2565 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW-OGLE WELL #: 2 RRCID -> 196164 COMPL. DATE 10/25/1985 TOTAL DEPTH 3110 PERF. 2686 - 2748

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 4 RRCID -> 146281 COMPL. DATE 01/15/1987 TOTAL DEPTH 3300 PERF. N/A

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN MILL (MARBLE FALLS) 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
D AND N NATURAL GAS OP. CO. INC. 195894
DAWSON,D.E. WELL #: 01 RRCID -> 121120 COMPL. DATE 11/06/1979 TOTAL DEPTH 4731 PERF. 4342 - 4529

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
ADDISON, R. W. WELL #: 2 RRCID -> 078758 COMPL. DATE 12/24/1977 TOTAL DEPTH 5000 PERF. 4592 - 4777

08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

AGRI-PLACE, INC. WELL #: 1 RRCID -> 078818 COMPL. DATE 06/21/1978 TOTAL DEPTH 5125 PERF. 4550 - 4793

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
V. TIPTON WELL #: 1 RRCID -> 078819 COMPL. DATE 05/20/1977 TOTAL DEPTH 4960 PERF. 4510 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 078826 COMPL. DATE 09/14/1978 TOTAL DEPTH 5168 PERF. 4494 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	0		646	-0-	646	646	646	2			N	-0-					-0-
11	0		656	-0-	656	1302	656	2			N	-0-					-0-
12	0		583	-0-	583	1885	583	2			N	-0-					-0-
01	0		311	-0-	311	2196	311	2			N	-0-					-0-

TIPTON WELL #: 4 RRCID -> 082446 COMPL. DATE 02/27/1979 TOTAL DEPTH 5060 PERF. 4523 - 4749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

GADDY, OTTO S. 292359
GADDY WELL #: 1 RRCID -> 081709 COMPL. DATE 01/25/1979 TOTAL DEPTH 4850 PERF. 4292 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
TIPTON WELL #: 3 RRCID -> 081595 COMPL. DATE 02/05/1979 TOTAL DEPTH 5057 PERF. 4688 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					18
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					18
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					18
11	0		148	-0-	148	148	148	2			N	-0-					18
*12	297	N	149	-0-	-148	-0-	149	2			N	-0-					18
01	0		152	-0-	152	152	152	2			N	-0-					18

LAUGHLIN, JERRY 488757
LAUGHLIN, J.J. WELL #: 1 RRCID -> 093485 COMPL. DATE N/A TOTAL DEPTH 4740 PERF. 4448 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
MOSAIC TEXAS LLC 589983
HERPEL-MURPHY WELL #: 1 RRCID -> 085029 COMPL. DATE 11/01/1979 TOTAL DEPTH 5080 PERF. 4532 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		5	-0-	5	5	5	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	5					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
TIPTON WELL #: 1 RRCID -> 079029 COMPL. DATE 11/27/1977 TOTAL DEPTH 4900 PERF. 4552 - 4787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	9	1	73	2	N	-0-					5
09	90	N	79	-0-	-11	-0-	8	1	71	2	N	-0-					5
10	0		81	-0-	81	81	7	1	74	2	N	-0-					5
11	0		77	-0-	77	158	9	1	68	2	N	-0-					5
*12	238	N	80	-0-	-158	-0-	8	1	72	2	N	-0-					5
01	0		77	-0-	77	77	8	1	69	2	N	-0-					5

THREE B, LP 857468
DRAKE, R. T. WELL #: 1 RRCID -> 080607 COMPL. DATE 05/30/1978 TOTAL DEPTH 5300 PERF. 4653 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	0		161	-0-	161	161	161	2			N	-0-					-0-
11	332	N	171	-0-	-161	-0-	171	2			N	-0-					-0-
12	0		193	-0-	193	193	193	2			N	-0-					-0-
01	381	N	188	-0-	-193	-0-	188	2			N	-0-					-0-

DRAKE, R.T. WELL #: 2 RRCID -> 080608 COMPL. DATE 01/24/2001 TOTAL DEPTH 5251 PERF. 4538 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	221	-0-	-58	-0-	221	2			N	-0-					10
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					10
10	0		196	-0-	196	196	196	2			N	-0-					10
11	355	N	159	-0-	-196	-0-	159	2			N	-0-					10
12	0		176	-0-	176	176	176	2			N	-0-					10
01	386	N	210	-0-	-176	-0-	210	2			N	-0-					10

DRAKE, R.T. WELL #: 3 RRCID -> 080978 COMPL. DATE 07/20/1978 TOTAL DEPTH 5270 PERF. 4559 - 4817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					10
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					10
10	0		206	-0-	206	206	206	2			N	-0-					10
11	386	N	180	-0-	-206	-0-	180	2			N	-0-					10
12	0		199	-0-	199	199	199	2			N	-0-					10
01	399	N	200	-0-	-199	-0-	200	2			N	-0-					10

DRAKE,R.T. "A" WELL #: 1 RRCID -> 084181 COMPL. DATE 08/13/1979 TOTAL DEPTH 5340 PERF. 4608 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
THREE B, LP //CONT.// 857468
DRAKE, R. T. WELL #: A 2 RRCID -> 198714 COMPL. DATE 03/01/2003 TOTAL DEPTH 5127 PERF. 5022 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

9K INVESTMENTS LLC 988752
COVINGTON WELL #: 1 RRCID -> 088485 COMPL. DATE 11/19/1979 TOTAL DEPTH 5065 PERF. 4405 - 4831

08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	0		141	-0-	141	141	141	3			N	-0-					-0-
11	0		104	-0-	104	245	104	3			N	-0-					-0-
12	0		111	-0-	111	356	111	3			N	-0-					-0-
*01	492	N	136	-0-	-356	-0-	136	3			N	-0-					-0-

MT. SION (DUFFER) 63400 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 16 RRCID -> 196891 COMPL. DATE 10/18/1983 TOTAL DEPTH 3997 PERF. 3804 - 3810

08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	0		16	-0-	16	16	16	2			N	-0-					-0-
11	0		17	-0-	17	33	17	2			N	-0-					-0-
12	0		15	-0-	15	48	15	2			N	-0-					-0-
01	0		14	-0-	14	62	14	2			N	-0-					-0-

MOYLAN (MARBLE FALLS) 63501 400 ASSOCIATED ONE WELL CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
MOYLAN WELL #: 1 RRCID -> 142546 COMPL. DATE N/A TOTAL DEPTH 3815 PERF. 3386 - 3396

*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					138
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					138
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					138
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					138
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					138
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					138
*08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					138
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					138
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					138
*11	90	N	43	-0-	-47	-0-	43	3			N	-0-					138
*12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					138
01	93	N	48	-0-	-45	-0-	48	3			N	-0-					138

MUIR (STRAWN 4400) 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
MUIR WELL #: D 1 T RRCID -> 082261 COMPL. DATE 04/05/1979 TOTAL DEPTH 6100 PERF. 4406 - 4441

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MUIR (STRAWN 4400) //CONT.// 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. //CONT.// 025639
COTTEN "A" WELL #: 2 T RRCID -> 083582 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 4358 - 4524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MULLER (MISSISSIPPIAN) 63760 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STOBER OIL AND GAS SERVICES, LLC 822615
DOWNIE HEIRS WELL #: 4 RRCID -> 239417 COMPL. DATE 08/06/2008 TOTAL DEPTH 4107 PERF. 4091 - 4107

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNNERLYN (MISS) 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
MUNNERLYN WELL #: 2 RRCID -> 122789 COMPL. DATE 10/12/1982 TOTAL DEPTH 4302 PERF. 4090 - 4092

08	407 N	407	-0-	-0-	-0-	407	2			Y	-0-					15
09	442 N	442	-0-	-0-	-0-	442	2			Y	-0-					15
10	0	462	-0-	462	462	462	2			Y	-0-					15
11	0	453	-0-	453	915	453	2			Y	-0-					15
12	0	497	-0-	497	1412	497	2			Y	-0-					15
01	0	543	-0-	543	1955	543	2			Y	-0-					15

SATTERWHITE WELL #: 1 RRCID -> 122791 COMPL. DATE 08/01/1983 TOTAL DEPTH 4106 PERF. 4065 - 4075

08	527 N	148	-0-	-379	-0-	148	2			N	-0-					-0-
09	510 N	354	-0-	-156	-0-	354	2			N	-0-					-0-
10	0	1	-0-	1	1	1	2			N	-0-					-0-
11	0	6	-0-	6	7	6	2			N	-0-					-0-
12	0	10	-0-	10	17	10	2			N	-0-					-0-
01	0	-0-	-0-	-0-	17					N	-0-					-0-

RAGLIN "A" WELL #: 2 RRCID -> 122792 COMPL. DATE 02/27/1984 TOTAL DEPTH 4110 PERF. 4063 - 4066

08	430 N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
09	0	479	-0-	479	479	479	2			Y	-0-					-0-
10	0	417	-0-	417	896	417	2			Y	-0-					-0-
11	0	330	-0-	330	1226	330	2			Y	-0-					-0-
12	0	196	-0-	196	1422	196	2			Y	-0-					-0-
01	0	18	-0-	18	1440	18	2			Y	-0-					-0-

RAGLIN "A" WELL #: 1 RRCID -> 122793 COMPL. DATE 08/04/1983 TOTAL DEPTH 4091 PERF. 4064 - 4068

08	447 N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
09	499 N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
10	0	434	-0-	434	434	434	2			Y	-0-					-0-
11	0	343	-0-	343	777	343	2			Y	-0-					-0-
12	0	204	-0-	204	981	204	2			Y	-0-					-0-
01	0	19	-0-	19	1000	19	2			Y	-0-					-0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SATTERWHITE "A" WELL #: 2 RRCID -> 123248 COMPL. DATE 11/27/1985 TOTAL DEPTH 4553 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNNERLYN WELL #: 3 RRCID -> 156548 COMPL. DATE 06/15/1984 TOTAL DEPTH 4110 PERF. N/A

08	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					55
09	1766	N	1766	-0-	-0-	-0-	1766	2			Y	-0-					55
10	0		1846	-0-	1846	1846	1846	2			Y	-0-					55
11	0		1814	-0-	1814	3660	1814	2			Y	-0-					55
12	0		1987	-0-	1987	5647	1987	2			Y	-0-					55
01	0		2171	-0-	2171	7818	2171	2			Y	-0-					55

HARRIS-LANGFORD WELL #: 1 RRCID -> 157473 COMPL. DATE 08/16/1983 TOTAL DEPTH 4039 PERF. N/A

08	1767	N	1338	-0-	-429	-0-	1338	2			N	-0-					30
09	1680	N	1509	-0-	-171	-0-	1508	2	1	9	N	1					31
10	1705	N	1538	-0-	-167	-0-	1538	2			N	-0-					31
11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					31
12	1577	N	1577	-0-	-0-	-0-	1576	2	1	9	N	1					32
01	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					32

SATTERWHITE "A" WELL #: 1 RRCID -> 260680 COMPL. DATE 01/29/1985 TOTAL DEPTH 4110 PERF. 4071 - 4077

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					44
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					44
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					44
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					44
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					44
01		14B2 EXT	1	-0-	1	1	1	2			Y	-0-					44

MORMAR FAMILY HOLDINGS, L.L.C. 586667
RENATA WELL #: 2 RRCID -> 108283 COMPL. DATE 11/08/1983 TOTAL DEPTH 4086 PERF. 3996 - 4023

08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
12	0		208	-0-	208	208	208	2			Y	-0-					-0-
*01	422	N	214	-0-	-208	-0-	214	2			Y	-0-					-0-

RENATA WELL #: 4 RRCID -> 122788 COMPL. DATE 07/06/1984 TOTAL DEPTH 4090 PERF. 4058 - 4061

08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	2			Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
12	0		123	-0-	123	123	123	2			Y	-0-					-0-
*01	249	N	126	-0-	-123	-0-	126	2			Y	-0-					-0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
MORMAR FAMILY HOLDINGS, L.L.C. //CONT.// 586667
RENATA WELL #: 3 RRCID -> 123909 COMPL. DATE 03/09/1984 TOTAL DEPTH 4072 PERF. 4040 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	2			Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
12	0		283	-0-	283	283	283	2			Y	-0-					-0-
*01	572	N	289	-0-	-283	-0-	289	2			Y	-0-					-0-

RENATA WELL #: 5 RRCID -> 123910 COMPL. DATE 02/20/1985 TOTAL DEPTH 4089 PERF. 3990 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
12	0		246	-0-	246	246	246	2			Y	-0-					-0-
*01	498	N	252	-0-	-246	-0-	252	2			Y	-0-					-0-

RENATA WELL #: 1 RRCID -> 144931 COMPL. DATE 05/07/1983 TOTAL DEPTH 4089 PERF. 4077 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					60
09	330	N	316	-0-	-14	-0-	316	2			Y	-0-					60
10	372	N	325	-0-	-47	-0-	325	2			Y	-0-					60
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					60
12	0		369	-0-	369	369	369	2			Y	-0-					60
*01	746	N	377	-0-	-369	-0-	377	2			Y	-0-					60

MURDOCH (DUFFER) 63859 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WILLIAMS, G. W. WELL #: 2 RRCID -> 100312 COMPL. DATE 10/27/2021 TOTAL DEPTH 3080 PERF. 2994 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					21
09	0	#	-0-	-0-	-0-	-0-					N	-0-					21
10	0	#	-0-	-0-	-0-	-0-					N	-0-					21
11	0		-0-	-0-	-0-	-0-					N	-0-					21
12	0		-0-	-0-	-0-	-0-					N	-0-					21
01	0		-0-	-0-	-0-	-0-					N	-0-					21

WILLIAMS, G. W. WELL #: 1 RRCID -> 100313 COMPL. DATE 01/09/1977 TOTAL DEPTH 3080 PERF. 3011 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	R	97	-0-	-0-	-0-	97	2			N	-0-					21
09	112	R	112	-0-	-0-	-0-	112	2			N	-0-					21
10	103	R	103	-0-	-0-	-0-	103	2			N	-0-					21
11	0		123	-0-	123	123	123	2			N	-0-					21
12	0		-0-	-0-	-0-	123					N	-0-					21
01	0		109	-0-	109	232	109	2			N	-0-					21

HORTON, R. A. WELL #: 1 RRCID -> 100314 COMPL. DATE 03/29/1982 TOTAL DEPTH 3085 PERF. 2794 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	R	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
09	1165	R	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
10	1082	R	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
11	0		1054	-0-	1054	1054	1054	2			N	-0-					-0-
12	0		1059	-0-	1059	2113	1059	2			N	-0-					-0-
01	0		1126	-0-	1126	3239	1126	2			N	-0-					-0-

MURDOCH (DUFFER) //CONT.// 63859 500 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. 665870
WILLIAMS, GEORGE "B" WELL #: 3 RRCID -> 143098 COMPL. DATE 04/23/1991 TOTAL DEPTH 3060 PERF. 2746 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	R	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
10	10	#	4	-0-	-6	-0-	4	2			N	-0-					-0-
11	0		3	-0-	3	3	3	2			N	-0-					-0-
12	11	R	8	-0-	-3	-0-	8	2			N	-0-					-0-
01	0		6	-0-	6	6	6	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
WILLIAMS, G. W. WELL #: 4 RRCID -> 100310 COMPL. DATE 05/27/1977 TOTAL DEPTH 3080 PERF. 3027 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	31	-0-	-31	-0-	31	3			N	-0-					4
09	60	#	29	-0-	-31	-0-	29	3			N	-0-					4
10	62	#	25	-0-	-37	-0-	25	3			N	-0-					4
11	30	#	21	-0-	-9	-0-	21	3			N	-0-					4
12	31	#	28	-0-	-3	-0-	28	3			N	-0-					4
01	31	#	28	-0-	-3	-0-	28	3			N	-0-					4

MURDOCH, K.E. WELL #: 2 RRCID -> 287252 COMPL. DATE 01/12/1978 TOTAL DEPTH 3320 PERF. 3074 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	R	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	129	R	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	129	R	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MURFF (LAKE SAND) 63876 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
CALLAWAY WELL #: 1 RRCID -> 136391 COMPL. DATE 10/16/1990 TOTAL DEPTH 4003 PERF. 3504 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURL (ELLENBURGER) 63879 125 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
MURL UNIT WELL #: 1 RRCID -> 151314 COMPL. DATE 03/22/1994 TOTAL DEPTH 3850 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

MUSGROVE (CONGLOMERATE) 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
HARRINGTON, C. "A" WELL #: 1 RRCID -> 139354 COMPL. DATE 07/31/1991 TOTAL DEPTH 4369 PERF. 3917 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSGROVE (CONGLOMERATE) //CONT.// 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
ALLEN-FORD "A" WELL #: 1 RRCID -> 135237 COMPL. DATE 07/03/1990 TOTAL DEPTH 4280 PERF. 3698 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2022 - WELL PLUGGED 8/4/2022

UPHAM OIL & GAS COMPANY 878925
THOMAS "A" WELL #: 1 RRCID -> 120392 COMPL. DATE 01/14/1986 TOTAL DEPTH 4724 PERF. 3734 - 3744

08	541	N	541	-0-	-0-	-0-	184	1	357	3	Y	-0-					28
09	515	N	515	-0-	-0-	-0-	195	1	320	3	Y	-0-					28
10	555	N	555	-0-	-0-	-0-	130	1	425	3	Y	-0-					28
11	555	N	555	-0-	-0-	-0-	130	1	425	3	Y	-0-					28
12	655	N	655	-0-	-0-	-0-	195	1	460	3	Y	-0-					28
01	609	N	609	-0-	-0-	-0-	186	1	423	3	Y	-0-					28

WOETOVECH WELL #: 1 RRCID -> 147089 COMPL. DATE 09/23/1993 TOTAL DEPTH 4187 PERF. 3610 - 3698

08	349	N	349	-0-	-0-	-0-	119	1	230	3	Y	-0-					96
09	330	N	278	-0-	-52	-0-	105	1	173	3	Y	-0-					96
10	279	N	258	-0-	-21	-0-	60	1	198	3	Y	-0-					96
11	330	N	258	-0-	-72	-0-	60	1	198	3	Y	-0-					96
12	294	N	294	-0-	-0-	-0-	87	1	206	3	Y	1					97
							1	9									
01	234	N	234	-0-	-0-	-0-	71	1	163	3	Y	-0-					97

MUSSELMAN (CADDO) 64065 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MUSSELMAN CADDO UNIT WELL #: 281 RRCID -> 017788 COMPL. DATE N/A TOTAL DEPTH 3620 PERF. 3385 - 3620

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MYRL (CADDO REEF) 64204 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY 291650
FORD, HENRY WELL #: 2 RRCID -> 117449 COMPL. DATE 05/24/1985 TOTAL DEPTH 2500 PERF. 1712 - 1722

08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	0		124	-0-	124	124	124	2			N	-0-					-0-
10	0		115	-0-	115	239	115	2			N	-0-					-0-
11	0		145	-0-	145	384	145	2			N	-0-					-0-
12	0		149	-0-	149	533	149	2			N	-0-					-0-
01	0		155	-0-	155	688	155	2			N	-0-					-0-

NRC (STRAWN) 64263 375 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
ERNEST WELL #: 1 RRCID -> 147209 COMPL. DATE 12/07/1990 TOTAL DEPTH 3730 PERF. 1770 - 1778

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NWR (STRAWN) 64276 375 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CREEK NEAL UNIT WELL #: 2402 RRCID -> 161157 COMPL. DATE 11/05/1996 TOTAL DEPTH 3640 PERF. 1552 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREEK-NEAL UNIT WELL #: 3802 RRCID -> 161606 COMPL. DATE 11/18/1996 TOTAL DEPTH 3646 PERF. 1535 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NALL (3400) 64391 400 ASSOCIATED ONE WELL CNTY: STEPHENS
BURTON SERVICES, INC. 112251
NALL, P. WELL #: 2 RRCID -> 138522 COMPL. DATE 08/08/1980 TOTAL DEPTH 3672 PERF. 3446 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	840	2	8	9	N	7					117
09	387	N	387	-0-	-0-	-0-	385	2	2	9	N	2					119
10	831	N	831	-0-	-0-	-0-	819	2	12	9	N	11					130
11	526	N	526	-0-	-0-	-0-	524	2	2	9	N	2					132
*12	570	N	570	-0-	-0-	-0-	566	2	4	9	N	4					136
01	612	N	612	-0-	-0-	-0-	608	2	4	9	N	4					140

NALL (3500) 64391 500 ASSOCIATED CAPACITY CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
NALL, P. WELL #: 1 RRCID -> 100643 COMPL. DATE 02/26/1980 TOTAL DEPTH 4257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	0		310	-0-	310	310	310	2			N	-0-					-0-
01	0		333	-0-	333	643	333	2			N	-0-					-0-

NALL, P. WELL #: 1 A RRCID -> 100644 COMPL. DATE 03/16/1982 TOTAL DEPTH 3644 PERF. 3479 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
12	0		258	-0-	258	258	258	2			N	-0-					-0-
01	0		277	-0-	277	535	277	2			N	-0-					-0-

NALL,P. WELL #: 3 RRCID -> 101623 COMPL. DATE 08/21/1982 TOTAL DEPTH 3598 PERF. 3442 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	0		180	-0-	180	180	180	2			N	-0-					-0-
01	0		193	-0-	193	373	193	2			N	-0-					-0-

NAN-O (4000 CONGL) 64407 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
CARTER, MATTYE LOUISE "N" WELL #: 1 RRCID -> 161365 COMPL. DATE 01/22/1997 TOTAL DEPTH 4139 PERF. 3802 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

NECESSITY (DUFFER LIME) 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
KEATING ENERGY, INC. 453142
SATTERWHITE, B. F. WELL #: 1 RRCID -> 018030 COMPL. DATE 08/11/1955 TOTAL DEPTH 3970 PERF. 3943 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	866	-0-	-2	-0-	866	2			N	-0-					29
09	960	N	836	-0-	-124	-0-	836	2			N	-0-					29
10	868	N	835	-0-	-33	-0-	835	2			N	-0-					29
11	0		978	-0-	978	978	978	2			N	-0-					29
*12	1879	N	901	-0-	-978	-0-	901	2			N	-0-					29
01	0		711	-0-	711	711	711	2			N	-0-					29

PARKER ENERGY COMPANY 640154
SIKES, IDA B. & D. WELL #: 1 RRCID -> 018026 COMPL. DATE 06/19/1954 TOTAL DEPTH 4324 PERF. 3910 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	0		104	-0-	104	104	104	2			N	-0-					-0-
11	0		91	-0-	91	195	91	2			N	-0-					-0-
*12	230	N	35	-0-	-195	-0-	35	2			N	-0-					-0-
01	0		35	-0-	35	35	35	2			N	-0-					-0-

SAFARI RESOURCES, LLC 743194
FAMBROUGH, JESSE WELL #: 1 RRCID -> 018025 COMPL. DATE 05/22/1953 TOTAL DEPTH N/A PERF. 3943 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	0		167	-0-	167	167	167	2			N	-0-					-0-
10	0		187	-0-	187	354	187	2			N	-0-					-0-
11	0		166	-0-	166	520	166	2			N	-0-					-0-
12	0		168	-0-	168	688	168	2			N	-0-					-0-
01	0		179	-0-	179	867	179	2			N	-0-					-0-

NECESSITY (MARBLE FALLS) 64749 800 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. 453142
BRADSHAW HEIRS WELL #: 1 RRCID -> 018032 COMPL. DATE 07/06/1948 TOTAL DEPTH 4344 PERF. 3908 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1306	-0-	-58 B	-0-	1306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1290	-0-	-30 B	-0-	1290	2			N	-0-					-0-
10	1333	N	1302	-0-	-31 B	-0-	1302	2			N	-0-					-0-
11	0		1345	-0-	1345 B	1345	1345	2			N	-0-					-0-
*12	2705	N	1360	-0-	-1345 B	-0-	1360	2			N	-0-					-0-
01	0		1245	-0-	1245 B	1245	1245	2			N	-0-					-0-

TAYLOR, R. S. WELL #: 1 RRCID -> 018035 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. 3945 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
11	0		305	-0-	305 B	305	305	2			N	-0-					-0-
*12	625	N	320	-0-	-305 B	-0-	320	2			N	-0-					-0-
01	0		274	-0-	274 B	274	274	2			N	-0-					-0-

NEELY (BEND CONGL.) 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 9 RRCID -> 111098 COMPL. DATE 05/12/1984 TOTAL DEPTH 4182 PERF. 3739 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S & E REAL ESTATE WELL #: 1 RRCID -> 186526 COMPL. DATE 10/04/1983 TOTAL DEPTH 3974 PERF. 3750 - 3154

08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	0		2	-0-	2	4	2	2			N	-0-					-0-
12	0		2	-0-	2	6	2	2			N	-0-					-0-
01	0		-0-	-0-	-0-	6					N	-0-					-0-

JACKSON "89" WELL #: 1 RRCID -> 224280 COMPL. DATE 08/01/2006 TOTAL DEPTH 4206 PERF. 3741 - 3747

08	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	2			N	-0-					-0-
10	0		58	-0-	58	58	58	2			N	-0-					-0-
11	0		205	-0-	205	263	205	2			N	-0-					-0-
12	0		365	-0-	365	628	365	2			N	-0-					-0-
01	0		494	-0-	494	1122	494	2			N	-0-					-0-

ROB-JOE GAS & OIL CO. 715500
S&E REAL ESTATE WELL #: 2 RRCID -> 108463 COMPL. DATE 12/08/1983 TOTAL DEPTH 3953 PERF. 3748 - 3756

08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	0		17	-0-	17	17	17	2			N	-0-					-0-
11	0		15	-0-	15	32	15	2			N	-0-					-0-
*12	44	N	12	-0-	-32	-0-	12	2			N	-0-					-0-
01	0		16	-0-	16	16	16	2			N	-0-					-0-

NENA GAIL (GARDNER, LOWER) 64943 300 ASSOCIATED ONE WELL CNTY: COLEMAN
KILPATRICK PRODUCTION CO., INC. 461278
JOHNSON, M.F. EST. WELL #: 2 RRCID -> 277629 COMPL. DATE 12/24/1983 TOTAL DEPTH 3333 PERF. 3228 - 3248

08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NENA LUCIA (STRAWN REEF) 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
SPIRES, L. D. WELL #: 4 RRCID -> 203457 COMPL. DATE 07/01/2004 TOTAL DEPTH 7175 PERF. 7103 - 7113

08	921	N	921	-0-	-0-	-0-	920	2	1	9	N	1					155
09	0		-0-	-0-	-0-	-0-					N	1					156
10	0		-0-	-0-	-0-	-0-					N	2					158
11	0		1427	-0-	1427	1427	1425	2	2	9	N	2					160
12	0		1470	-0-	1470	2897	1469	2	1	9	N	1					161
01	0	N	NO RPT	-0-	-0-	2897					N	NO RPT					161

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
CITATION OIL & GAS CORP. 154235
NORTH NENA LUCIA UNIT WELL #: 46 RRCID -> 203476 COMPL. DATE 02/13/1956 TOTAL DEPTH 7042 PERF. 6557 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5295	-0-	2195	16069	5262	2	33	9	Y	30	29	1			8
09	21027	X	4958	-0-	-16069	-0-	4925	2	33	9	Y	30	32	1			6
10	0		5143	-0-	5143	5143	5098	2	45	9	Y	41	39	1			8
11	0		5527	-0-	5527	10670	5480	2	47	9	Y	43	44	1			7
12	0		3336	-0-	3336	14006	3307	2	29	9	Y	26	26	1			7
01	0		4321	-0-	4321	18327	4296	2	25	9	Y	23	21	1			9

NORTH NENA LUCIA UNIT WELL #: 45 RRCID -> 203477 COMPL. DATE 03/23/1956 TOTAL DEPTH 6985 PERF. 6719 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2530	-0-	2530	2530	2530	2			Y	-0-					-0-
09	DLQ G-10		2563	-0-	2563	5093	2563	2			Y	-0-					-0-
10	DLQ G-10		2959	-0-	2959	8052	2959	2			Y	-0-					-0-
11	DLQ G-10		3192	-0-	3192	11244	3192	2			Y	-0-					-0-
12	0		1711	-0-	1711	12955	1711	2			Y	-0-					-0-
01	0		2148	-0-	2148	15103	2148	2			Y	-0-					-0-

SOUTHWEST NENA LUCIA UNIT WELL #: 3518 RRCID -> 221320 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6703 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH NENA LUCIA UNIT WELL #: 118 RRCID -> 287535 COMPL. DATE 06/20/2014 TOTAL DEPTH 7046 PERF. 6544 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	-0-	-0-	-6758	-0-					N	-0-					-0-
09	6540	X	-0-	-0-	-6540	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH NENA LUCIA UNIT WELL #: 117 RRCID -> 287803 COMPL. DATE 08/10/2013 TOTAL DEPTH 7203 PERF. 6541 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4786	X	4786	-0-	-0-	-0-	4753	3	33	9	N	30	29	1			8
09	4567	X	4567	-0-	-0-	-0-	4534	2	33	9	N	30	32	1			6
10	0		4952	-0-	4952	4952	4907	2	45	9	N	41	39	1			8
11	0		5295	-0-	5295	10247	5248	2	47	9	N	43	44	1			7
12	0		3137	-0-	3137	13384	3108	2	29	9	N	26	26	1			7
01	0		3778	-0-	3778	17162	3753	2	25	9	N	23	21	1			9

PETRA OLEUM CORP. 659826
SPIRES, L. R. WELL #: 303 RRCID -> 056105 COMPL. DATE 12/27/1961 TOTAL DEPTH 7230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					23
09	180	N	168	-0-	-12	-0-	168	3			Y	-0-					23
10	0		185	-0-	185	185	185	3			Y	-0-					23
11	0		189	-0-	189	374	189	3			Y	-0-					23
12	0		195	-0-	195	569	195	3			Y	-0-					23
01	0		200	-0-	200	769	200	3			Y	-0-					23

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
PETRA OLEUM CORP. //CONT.// 659826
SPIRES, L. R. WELL #: 306 RRCID -> 056107 COMPL. DATE 06/29/1962 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					47
09	570	N	534	-0-	-36	-0-	534	3			Y	-0-					47
10	0		587	-0-	587	587	587	3			Y	-0-					47
11	0		597	-0-	597	1184	597	3			Y	-0-					47
12	0		619	-0-	619	1803	619	3			Y	-0-					47
01	0		632	-0-	632	2435	632	3			Y	-0-					47

NEW SALEM (CONGL.) 65190 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
SPARKS "B" WELL #: 1 RRCID -> 123804 COMPL. DATE 03/28/1987 TOTAL DEPTH 4475 PERF. 4144 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL(CADDO) 65329 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
NEWELL 2 WELL #: 1 RRCID -> 092722 COMPL. DATE 03/17/1981 TOTAL DEPTH 5081 PERF. 4639 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
09	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
10	1674	N	1559	-0-	-115	-0-	1559	2			N	-0-					-0-
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	1674	N	1624	-0-	-50	-0-	1624	2			N	-0-					-0-
01	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

NEWELL (COOK SAND) 65329 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
HARVICK, GEORGE R. 364200
NEWELL, MRS. DELL "A" WELL #: 8 RRCID -> 255220 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1579 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL, MRS. DELL "A" WELL #: 12 RRCID -> 255221 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1608 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL, MRS. DELL "A" WELL #: 14 RRCID -> 255257 COMPL. DATE 09/19/1983 TOTAL DEPTH 1650 PERF. 1587 - 1591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLAS (DUFFER) 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
EASTLAND OPERATING, L.L.C. 239726
VESTAL "B" WELL #: 1 RRCID -> 138566 COMPL. DATE 02/01/1984 TOTAL DEPTH 3788 PERF. 3600 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-

MAYES, J. WELL #: 1 RRCID -> 143609 COMPL. DATE N/A TOTAL DEPTH 3667 PERF. 3554 - 3580

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

VESTAL "B" WELL #: 2 RRCID -> 274444 COMPL. DATE 06/23/1981 TOTAL DEPTH 3818 PERF. 3580 - 3585

08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

NIMROD, NE. (LAKE SAND) 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
DUNNING ALMA WELL #: 1 A RRCID -> 060458 COMPL. DATE 07/30/1974 TOTAL DEPTH 3325 PERF. N/A

08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					13
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					13
10	62	N	10	-0-	-52	-0-	10	3			N	-0-					13
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					13
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					13
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					13

HILL W.A. WELL #: 1 A RRCID -> 061408 COMPL. DATE 03/08/1975 TOTAL DEPTH 3773 PERF. N/A

08	2907	N	2907	-0-	-0-	-0-	2907	3			N	-0-					29
09	2953	N	2953	-0-	-0-	-0-	2953	3			N	-0-					29
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					29
11	180	N	20	-0-	-160	-0-	20	3			N	-0-					29
12	2559	N	2559	-0-	-0-	-0-	2559	3			N	-0-					29
01	3066	N	3066	-0-	-0-	-0-	3066	3			N	-0-					29

NINETEENTH HOLE (MORRIS) 65535 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
S & H RESOURCES 740282
COLEMAN COUNTRY CLUB WELL #: 1 RRCID -> 096122 COMPL. DATE 06/18/1981 TOTAL DEPTH 3041 PERF. 2190 - 2195

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/10/2022 - WELL PLUGGED 10/10/22

NOLAND (MARBLE FALLS) 65738 333 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
NOLAND, E. T. WELL #: 6 RRCID -> 032138 COMPL. DATE 10/19/1961 TOTAL DEPTH 3411 PERF. 3383 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
01	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-

NOODLE, W. (PALO PINTO) 65827 600 ASSOCIATED CAPACITY CNTY: JONES
STAR PRODUCTION, INC. 815108
KING, J. W. 281 WELL #: 1 RRCID -> 164291 COMPL. DATE 12/16/1996 TOTAL DEPTH 4800 PERF. 4675 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					19
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					19
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					19
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					19
12	341	N	113	-0-	-228	-0-	113	3			N	-0-					19
01	0		91	-0-	91	91	91	3			N	-0-					19

KING, J. W. 281 WELL #: 2 RRCID -> 167036 COMPL. DATE 02/12/1998 TOTAL DEPTH 4880 PERF. 4660 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

NORRIS (CONGL. 4100) 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWER OIL & GAS CO., INC. 097494
ROCK CREEK WELL #: 107 RRCID -> 104857 COMPL. DATE 12/01/1982 TOTAL DEPTH 4500 PERF. 4108 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

ROCK CREEK WELL #: 109 RRCID -> 105617 COMPL. DATE 04/00/1982 TOTAL DEPTH 4151 PERF. 4114 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
01	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-

NORRIS (MARBLE FALLS) 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BROWER OIL & GAS CO., INC. 097494
LEE, R. P. WELL #: 3 RRCID -> 041891 COMPL. DATE 03/15/1967 TOTAL DEPTH 4833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					132
09	112	N	112	-0-	-0-	-0-	94	3	18	9	N	16					148
10	114	N	114	-0-	-0-	-0-	103	3	11	9	N	10					158
11	174	N	174	-0-	-0-	-0-	161	3	13	9	N	12					170
*12	180	N	180	-0-	-0-	-0-	179	3	1	9	N	1	1	8			170
*01	213	N	213	-0-	-0-	-0-	169	3	44	9	N	40	157	1			53

NORRIS (MARBLE FALLS) //CONT.// 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BROWER OIL & GAS CO., INC. //CONT.// 097494
LEE R.P. WELL #: 4 RRCID -> 063529 COMPL. DATE 05/17/1975 TOTAL DEPTH 4774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

NORTH RIDGE (DUFFER) 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY-CRABB UNIT WELL #: 1 RRCID -> 153992 COMPL. DATE 04/08/1995 TOTAL DEPTH 3901 PERF. 3744 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
10	0		335	-0-	335	335	335	2			N	-0-					-0-
11	0		273	-0-	273	608	273	2			N	-0-					-0-
12	0		288	-0-	288	896	288	2			N	-0-					-0-
01	0		320	-0-	320	1216	320	2			N	-0-					-0-

CRABB, W. W. WELL #: 1 RRCID -> 154019 COMPL. DATE 08/01/1994 TOTAL DEPTH 3882 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0		54	-0-	54	54	54	2			N	-0-					-0-
11	0		38	-0-	38	92	38	2			N	-0-					-0-
12	0		32	-0-	32	124	32	2			N	-0-					-0-
01	0		30	-0-	30	154	30	2			N	-0-					-0-

WALKER, HALL (BARKER) WELL #: 2 RRCID -> 154036 COMPL. DATE 08/16/1994 TOTAL DEPTH 3950 PERF. 3773 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
10	0		115	-0-	115	115	115	2			Y	-0-					-0-
11	0		125	-0-	125	240	125	2			Y	-0-					-0-
12	0		89	-0-	89	329	89	2			Y	-0-					-0-
01	0		5	-0-	5	334	5	2			Y	-0-					-0-

DAVIS, B.A. WELL #: 1 RRCID -> 154041 COMPL. DATE 06/21/1995 TOTAL DEPTH 3894 PERF. 3709 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					2
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					2
10	0		47	-0-	47	47	47	2			N	-0-					2
11	0		44	-0-	44	91	44	2			N	-0-					2
12	0		44	-0-	44	135	44	2			N	-0-					2
01	0		55	-0-	55	190	55	2			N	-0-					2

HAMOR, C. F. WELL #: 2 RRCID -> 168850 COMPL. DATE 05/15/1998 TOTAL DEPTH 3894 PERF. 3781 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HARRELL, J. C. WELL #: 1 RRCID -> 196753 COMPL. DATE 07/24/2003 TOTAL DEPTH 3905 PERF. 3761 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	87	-0-	-37	-0-	87	2		N	-0-			14
09	110	N	110	-0-	-0-	-0-	110	2		N	-0-			14
10	0		35	-0-	35	35	35	2		N	-0-			14
11	0		42	-0-	42	77	42	2		N	-0-			14
12	0		44	-0-	44	121	44	2		N	-0-			14
01	0		42	-0-	42	163	42	2		N	-0-			14

WALKER, HALL (BARKER) WELL #: 3 RRCID -> 197239 COMPL. DATE 08/25/2003 TOTAL DEPTH 3861 PERF. 3697 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	1214	2		Y	-0-			-0-
09	953	N	953	-0-	-0-	-0-	953	2		Y	-0-			-0-
10	0		1144	-0-	1144	1144	1144	2		Y	-0-			-0-
11	0		1085	-0-	1085	2229	1085	2		Y	-0-			-0-
12	0		1052	-0-	1052	3281	1052	2		Y	-0-			-0-
01	0		1081	-0-	1081	4362	1081	2		Y	-0-			-0-

THOMPSON, D. B. WELL #: 2 RRCID -> 197331 COMPL. DATE 06/06/2003 TOTAL DEPTH 3843 PERF. 3740 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15	N	13	-0-	-2	-0-	13	2		Y	-0-			32
09	120	N	10	-0-	-110	-0-	10	2		Y	-0-			32
10	0		115	-0-	115	115	115	2		Y	-0-			32
11	0		118	-0-	118	233	118	2		Y	-0-			32
12	0		104	-0-	104	337	104	2		Y	-0-			32
01	0		100	-0-	100	437	100	2		Y	-0-			32

BARNES, J. W. WELL #: 5 RRCID -> 208562 COMPL. DATE 12/06/2004 TOTAL DEPTH 4069 PERF. 3801 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	171	-0-	-232	-0-	171	2		N	-0-			-0-
09	240	N	140	-0-	-100	-0-	140	2		N	-0-			-0-
10	0		138	-0-	138	138	138	2		N	-0-			-0-
11	0		541	-0-	541	679	541	2		N	-0-			-0-
12	0		506	-0-	506	1185	506	2		N	-0-			-0-
01	0		668	-0-	668	1853	668	2		N	-0-			-0-

BARNES, J.E. ONE WELL #: 1 RRCID -> 208563 COMPL. DATE 01/25/2004 TOTAL DEPTH 4100 PERF. 3754 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2		N	-0-			39
09	31	N	31	-0-	-0-	-0-	31	2		N	-0-			39
10	0		31	-0-	31	31	31	2		N	-0-			39
11	0		32	-0-	32	63	32	2		N	-0-			39
12	0		31	-0-	31	94	31	2		N	-0-			39
01	0		24	-0-	24	118	24	2		N	-0-			39

GARRETT, SALLIE WELL #: 2 RRCID -> 212279 COMPL. DATE 07/07/2005 TOTAL DEPTH 3796 PERF. 3689 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	713	-0-	-124	-0-	713	2		N	-0-			-0-
09	720	N	661	-0-	-59	-0-	661	2		N	-0-			-0-
10	0		276	-0-	276	276	276	2		N	-0-			-0-
11	0		249	-0-	249	525	249	2		N	-0-			-0-
12	0		909	-0-	909	1434	909	2		N	-0-			-0-
01	0		1184	-0-	1184	2618	1184	2		N	-0-			-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
NORWOOD WELL #: 37 RRCID -> 152875 COMPL. DATE 10/25/1994 TOTAL DEPTH 4050 PERF. 3634 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 4 RRCID -> 153278 COMPL. DATE 12/21/1994 TOTAL DEPTH 3760 PERF. 3660 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	141					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	141					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	141					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	141					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	141					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	141					Y	-0-					-0-

ALLMAN, CHAS. WELL #: 1 RRCID -> 153279 COMPL. DATE 02/01/1995 TOTAL DEPTH 3770 PERF. 3723 - 3733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 58 RRCID -> 153280 COMPL. DATE 12/05/1994 TOTAL DEPTH 3760 PERF. 3648 - 3703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK NEAL UNIT WELL #: 1 RRCID -> 153283 COMPL. DATE 01/16/1995 TOTAL DEPTH 3830 PERF. 3710 - 3744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS "J" WELL #: 2 RRCID -> 153361 COMPL. DATE 02/08/1995 TOTAL DEPTH 3750 PERF. 3702 - 3726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 38 RRCID -> 153362 COMPL. DATE 02/09/1995 TOTAL DEPTH 3750 PERF. 3643 - 3995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

BOYD, W. T. WELL #: 30 RRCID -> 153363 COMPL. DATE 02/10/1995 TOTAL DEPTH 3830 PERF. 3692 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BUTLER, J. E. WELL #: 33 RRCID -> 153981 COMPL. DATE 02/22/1995 TOTAL DEPTH 3950 PERF. 3708 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 29 RRCID -> 153993 COMPL. DATE 09/05/1985 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 2 RRCID -> 154017 COMPL. DATE 04/25/1994 TOTAL DEPTH 3931 PERF. 3732 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 601 RRCID -> 154042 COMPL. DATE 01/20/1992 TOTAL DEPTH 5467 PERF. 3688 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKINS, M. M. WELL #: 2 RRCID -> 154344 COMPL. DATE 03/10/1995 TOTAL DEPTH 3800 PERF. 3724 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, E. R. WELL #: 1 RRCID -> 154818 COMPL. DATE 08/09/1981 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
MADDING, R. A. WELL #: 803 RRCID -> 154825 COMPL. DATE 05/06/1986 TOTAL DEPTH 3840 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			23
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			23

MADDING, R. A. WELL #: 706 RRCID -> 155048 COMPL. DATE 11/29/1983 TOTAL DEPTH 3680 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			51

CUNNINGHAM WELL #: 1 RRCID -> 155319 COMPL. DATE 06/13/1995 TOTAL DEPTH 3790 PERF. 3729 - 3790

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHRISTMAS "B" WELL #: 2 RRCID -> 155867 COMPL. DATE 08/19/1986 TOTAL DEPTH 3720 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KEAHEY, C.J. "A" WELL #: 4 RRCID -> 155868 COMPL. DATE 08/31/1995 TOTAL DEPTH 3682 PERF. 3585 - 3596

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, J. W. WELL #: 1 RRCID -> 155916 COMPL. DATE 10/05/1983 TOTAL DEPTH 4000 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARPER, R. E. WELL #: 1 RRCID -> 155942 COMPL. DATE 08/14/1995 TOTAL DEPTH 3895 PERF. 3645 - 3649

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

DAVIS, L. L. WELL #: 502 RRCID -> 155944 COMPL. DATE 06/19/1985 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS "B" WELL #: 3 RRCID -> 155945 COMPL. DATE 08/19/1986 TOTAL DEPTH 3730 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 628 RRCID -> 157305 COMPL. DATE 11/10/1995 TOTAL DEPTH 3800 PERF. 3702 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

ROPER, E. WELL #: 524 RRCID -> 157315 COMPL. DATE 12/07/1995 TOTAL DEPTH 3721 PERF. 3681 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

DAVENPORT, EVA H. WELL #: 2801 RRCID -> 157320 COMPL. DATE 12/14/1995 TOTAL DEPTH 3750 PERF. 3693 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 48 RRCID -> 173114 COMPL. DATE 03/31/1999 TOTAL DEPTH 3681 PERF. 3604 - 3766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, EMMA WELL #: 1 RRCID -> 173853 COMPL. DATE 03/10/1999 TOTAL DEPTH 4300 PERF. 3641 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
MADDING, R. A. WELL #: 804 RRCID -> 174456 COMPL. DATE 02/23/1998 TOTAL DEPTH 3839 PERF. 3744 - 3764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORWOOD, L. C. WELL #: 38 RRCID -> 174584 COMPL. DATE 05/02/1999 TOTAL DEPTH 3697 PERF. 3626 - 3959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORWOOD, L. C. WELL #: 52 RRCID -> 174862 COMPL. DATE 10/25/1999 TOTAL DEPTH 3770 PERF. 3600 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	222				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	222				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	222				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	222				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	222				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	222				Y	-0-			-0-

ROPER, E. WELL #: 531 RRCID -> 176039 COMPL. DATE 02/15/2000 TOTAL DEPTH 3750 PERF. 3597 - 3686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10

NORWOOD, L. C. WELL #: 42 RRCID -> 177549 COMPL. DATE 05/17/2000 TOTAL DEPTH 3746 PERF. 3617 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

BOYD, W. T. WELL #: 33 RRCID -> 178655 COMPL. DATE 05/17/2000 TOTAL DEPTH 3814 PERF. 3698 - 3788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LITTLETON, J. C. WELL #: 608 RRCID -> 178673 COMPL. DATE 07/10/2000 TOTAL DEPTH 3802 PERF. 3676 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 45 RRCID -> 178691 COMPL. DATE 08/18/2000 TOTAL DEPTH 3803 PERF. 3697 - 3769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

LITTLETON, J. C. WELL #: 605 RRCID -> 179025 COMPL. DATE 08/28/2000 TOTAL DEPTH 3810 PERF. 3665 - 3768

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER, J. T. WELL #: 415 RRCID -> 179028 COMPL. DATE 08/31/2000 TOTAL DEPTH 3740 PERF. 3604 - 3693

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

ROPER, J. T. WELL #: 413 RRCID -> 179392 COMPL. DATE 10/09/2000 TOTAL DEPTH 3731 PERF. 3588 - 3864

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 51 RRCID -> 180803 COMPL. DATE 01/17/2001 TOTAL DEPTH 3794 PERF. 3675 - 3745

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK-NEAL UNIT WELL #: 2401 RRCID -> 181170 COMPL. DATE 12/05/2000 TOTAL DEPTH 3840 PERF. 3701 - 3799

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREEK NEAL UNIT WELL #: 2403 RRCID -> 182846 COMPL. DATE 04/27/2001 TOTAL DEPTH 3794 PERF. 3660 - 3750

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

LITTLETON, J. C. WELL #: 610 RRCID -> 182847 COMPL. DATE 04/11/2001 TOTAL DEPTH 3804 PERF. 3666 - 3754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, J. L. WELL #: 1214 RRCID -> 182848 COMPL. DATE 04/20/2001 TOTAL DEPTH 3793 PERF. 3646 - 3716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28

DAVIS, L. L. WELL #: 505 RRCID -> 184223 COMPL. DATE 07/31/2001 TOTAL DEPTH 3800 PERF. 3664 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTTON, MATTIE WELL #: 1303 RRCID -> 192992 COMPL. DATE 12/18/2002 TOTAL DEPTH 3765 PERF. 3627 - 3683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 604 RRCID -> 193311 COMPL. DATE 11/22/2002 TOTAL DEPTH 3852 PERF. 3710 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 54 RRCID -> 195493 COMPL. DATE 04/12/2003 TOTAL DEPTH 3726 PERF. 3634 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53

BUTLER, J. E. WELL #: 48 RRCID -> 195494 COMPL. DATE 04/26/2003 TOTAL DEPTH 3743 PERF. 3656 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BUTLER, J. E. WELL #: 50 RRCID -> 196061 COMPL. DATE 05/17/2003 TOTAL DEPTH 3775 PERF. 3690 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 41 RRCID -> 196757 COMPL. DATE 06/26/2003 TOTAL DEPTH 3750 PERF. 3681 - 3720

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 61 RRCID -> 207603 COMPL. DATE 10/26/2004 TOTAL DEPTH 3800 PERF. 3690 - 3766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, W. T. WELL #: 34 RRCID -> 209097 COMPL. DATE 03/15/2005 TOTAL DEPTH 3827 PERF. 3635 - 3734

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD, J. R. WELL #: 1002 RRCID -> 212458 COMPL. DATE 09/10/2005 TOTAL DEPTH 3851 PERF. 3720 - 3766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

NORVELL (CONGLOMERATE) 66178 666 ASSOCIATED EXEMPT CNTY: STEPHENS
NORTH TEXAS PLUGGING, LLC 614284
MCCONNELL-MORELAND 28 WELL #: 1 RRCID -> 275773 COMPL. DATE 05/16/2008 TOTAL DEPTH 3987 PERF. 3740 - 3770

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOVICE, NORTH (GRAY) 66255 333 ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
NOVICE UNIT WELL #: 904 RRCID -> 090992 COMPL. DATE 10/07/1980 TOTAL DEPTH 3824 PERF. 3718 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOVICE, WEST (GARDNER 3700) 66261 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BLACK STRATA LLC 072748
VAUGHN, GARY M. "B" WELL #: 1 RRCID -> 137446 COMPL. DATE 12/10/1990 TOTAL DEPTH 4540 PERF. 3709 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUGENT'S NOOK (DUFFER 3850) 66300 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
ROCK OPERATING 722855
STEWART WELL #: 1A RRCID -> 099031 COMPL. DATE 06/08/1981 TOTAL DEPTH 4080 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					104
01	0		1	-0-	1	1	1	2			N	-0-					104

O'LAUGHLIN (2800) 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BIG STAR EXPLORATION 070442
DICKERSON WELL #: 1 RRCID -> 113924 COMPL. DATE 02/01/1984 TOTAL DEPTH 4820 PERF. 3020 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2022 - WELL PLUGGED 11/30/22

KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 4 RRCID -> 070363 COMPL. DATE 12/18/1976 TOTAL DEPTH 4400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	B -0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0-	B -0-	80	2			N	-0-					-0-
10	92	N	92	-0-	-0-	B -0-	92	2			N	-0-					-0-
11	88	N	88	-0-	-0-	B -0-	88	2			N	-0-					-0-
12	88	N	88	-0-	-0-	B -0-	88	2			N	-0-					-0-
01	91	N	91	-0-	-0-	B -0-	91	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 15 RRCID -> 086636 COMPL. DATE 09/22/1979 TOTAL DEPTH 3030 PERF. 2869 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	B -0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22	B -0-	128	2			N	-0-					-0-
10	151	N	151	-0-	-0-	B -0-	151	2			N	-0-					-0-
11	143	N	143	-0-	-0-	B -0-	143	2			N	-0-					-0-
12	138	N	138	-0-	-0-	B -0-	138	2			N	-0-					-0-
01	157	N	157	-0-	-0-	B -0-	157	2			N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
O'LAUGHLIN, MAURINE L. WELL #: 21 RRCID -> 087712 COMPL. DATE 12/03/1979 TOTAL DEPTH 4350 PERF. 2862 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 20 RRCID -> 087801 COMPL. DATE 11/20/1979 TOTAL DEPTH 4415 PERF. 2882 - 2890

08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H.D WELL #: 16D RRCID -> 080545 COMPL. DATE 06/10/1978 TOTAL DEPTH 4380 PERF. 2811 - 2824

08	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

O'LAUGHLIN, MAURINE L WELL #: 10 RRCID -> 082460 COMPL. DATE 10/12/1978 TOTAL DEPTH 4240 PERF. 2756 - 2764

08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

O'LAUGHLIN, MAURINE L. WELL #: 13 RRCID -> 086866 COMPL. DATE 10/03/1979 TOTAL DEPTH 4365 PERF. 2866 - 2874

08	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	117	-0-	-33 B	-0-	117	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

MCMURREY, M.H. -D- WELL #: 68D RRCID -> 096804 COMPL. DATE 08/17/1981 TOTAL DEPTH 4378 PERF. 2854 - 2863

08	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					68
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					68
10	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					68
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					68
12	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					68
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					68

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
O'LAUGHLIN, MAURINE L. WELL #: 14 RRCID -> 097754 COMPL. DATE 10/26/1981 TOTAL DEPTH 4450 PERF. 2820 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
10	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
11	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
12	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

MCMURRY, M.H.D. WELL #: 73D RRCID -> 099130 COMPL. DATE 01/18/1982 TOTAL DEPTH 3041 PERF. 2822 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	163	-0-	-54	B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	162	-0-	-48	B	-0-	162	2			N	-0-					-0-
10	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
11	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
12	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

O'LAUGHLIN, MAURINE L. WELL #: 27 RRCID -> 099131 COMPL. DATE 01/25/1982 TOTAL DEPTH 4341 PERF. 2920 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
10	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
11	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
12	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

MCMURREY, M.H.D WELL #: 75D RRCID -> 101668 COMPL. DATE 07/30/1982 TOTAL DEPTH 4411 PERF. 2891 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	8	-0-	-1	B	-0-	8	2			N	-0-					-0-
10	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
11	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
01	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

M.H. MCMURREY D WELL #: 79D RRCID -> 103016 COMPL. DATE 08/06/1982 TOTAL DEPTH 4390 PERF. 2860 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	7	-0-	-2	B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	7	-0-	-1	B	-0-	7	2			N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
11	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
12	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
01	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-

MCMURREY, M. H. D WELL #: 84D RRCID -> 103535 COMPL. DATE 10/13/1982 TOTAL DEPTH 4424 PERF. 2736 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	7	-0-	-2	B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	7	-0-	-2	B	-0-	7	2			N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
11	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
12	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
01	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 23 RRCID -> 103805 COMPL. DATE 12/27/1982 TOTAL DEPTH 4397 PERF. 2853 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

MCMURREY, M.H. WELL #: 25 RRCID -> 105068 COMPL. DATE 02/17/1983 TOTAL DEPTH 4393 PERF. 2871 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

MCMURREY,M.H. WELL #: 26 RRCID -> 105784 COMPL. DATE 03/20/1983 TOTAL DEPTH 4420 PERF. 2812 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
10	372	N	140	-0-	-232 B	-0-	140	2			N	-0-					-0-
11	270	N	133	-0-	-137 B	-0-	133	2			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

MCMURREY,M.H. WELL #: 27 RRCID -> 105785 COMPL. DATE 03/09/1983 TOTAL DEPTH 4430 PERF. 2852 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	315	-0-	-88 B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	307	-0-	-83 B	-0-	307	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

WILSON, E. S. WELL #: 1 RRCID -> 189217 COMPL. DATE 06/11/2002 TOTAL DEPTH 4260 PERF. 2397 - 2407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

ROCKER B PRODUCTION, L.L.C. 723239
GREEN, FLORENCE WELL #: 20 RRCID -> 138046 COMPL. DATE 04/09/1991 TOTAL DEPTH 4154 PERF. 2813 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		254	-0-	254 B	1975	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1975																	
09	14B DENY		209	-0-	209 B	2184	209	2			N	-0-					-0-
10	14B2 EXT		168	-0-	168 B	2352	168	2			N	-0-					-0-
11	0		119	-0-	119 B	2471	119	2			N	-0-					-0-
12	0		110	-0-	110 B	2581	110	2			N	-0-					-0-
01	0		115	-0-	115 B	2696	115	2			N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 1 RRCID -> 158313 COMPL. DATE 05/17/1996 TOTAL DEPTH 4085 PERF. 2343 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

VIEJO SERVICES, LLC 885566
HARTNETT WELL #: 1 RRCID -> 219636 COMPL. DATE 06/03/2006 TOTAL DEPTH 4110 PERF. 2446 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		60	-0-	60 B	130	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 130																	
09	0		-0-	-0-	-0- B	130					N	-0-					-0-
10 DELQ PR			60	-0-	60 B	190	60	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	190					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	190					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62 B	128					N	NO RPT					-0-

O'LAUGHLIN (4000) 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SMITH MARY V. WELL #: 2 RRCID -> 068648 COMPL. DATE 06/29/1976 TOTAL DEPTH 4225 PERF. 3994 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					45
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					45
10	917	N	917	-0-	-0-	-0-	917	2			N	-0-					45
11	0		821	-0-	821	821	821	2			N	-0-					45
*12	1787	N	966	-0-	-821	-0-	966	2			N	-0-					45
01	0		993	-0-	993	993	993	2			N	-0-					45

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 31 RRCID -> 103533 COMPL. DATE 11/20/1982 TOTAL DEPTH 4375 PERF. 4161 - 4171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MCMURREY,M.H. WELL #: 31 RRCID -> 117203 COMPL. DATE 05/31/1985 TOTAL DEPTH 4133 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PATTERSON, E.W. C WELL #: 1C RRCID -> 126204 COMPL. DATE 01/12/1988 TOTAL DEPTH 4149 PERF. 3878 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
09	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

O'LAUGHLIN (4000) //CONT.// 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
FLOW, DON L. WELL #: 2 RRCID -> 100647 COMPL. DATE 07/31/1981 TOTAL DEPTH 4200 PERF. 3926 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	234	-0-	-107	-0-	234	2			N	-0-					-0-
09	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	0		237	-0-	237	237	237	2			N	-0-					-0-
*12	574	N	337	-0-	-237	-0-	337	2			N	-0-					-0-
01	0		319	-0-	319	319	319	2			N	-0-					-0-

O'LAUGHLIN (4200) 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 5 RRCID -> 070364 COMPL. DATE 01/02/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	463	-0-	-64	-0-	463	2			N	-0-					-0-
09	540	X	430	-0-	-110	-0-	430	2			N	-0-					-0-
10	558	X	497	-0-	-61	-0-	497	2			N	-0-					-0-
11	540	X	471	-0-	-69	-0-	471	2			N	-0-					-0-
12	479	X	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	496	X	467	-0-	-29	-0-	467	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 29 RRCID -> 101831 COMPL. DATE 07/28/1982 TOTAL DEPTH 4296 PERF. 4230 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN MAURINE L. WELL #: 2 RRCID -> 066669 COMPL. DATE 03/10/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					25
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					25
10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					25
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					25
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					25
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					25

O'LAUGHLIN, MAURINE L. WELL #: 7 RRCID -> 082457 COMPL. DATE 01/05/1979 TOTAL DEPTH 4500 PERF. 4221 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	862	-0-	-192	-0-	862	2			N	-0-					42
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					42
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					42
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					42
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					42
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					42

OPAL KELLY UNIT WELL #: 1 RRCID -> 082674 COMPL. DATE 01/08/1978 TOTAL DEPTH 4176 PERF. 4022 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
O'LAUGHLIN, MAURINE L. WELL #: 11 RRCID -> 086868 COMPL. DATE 10/17/1979 TOTAL DEPTH 4902 PERF. 4201 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMURREY, M.H. D WELL #: 69D RRCID -> 099245 COMPL. DATE 01/07/1982 TOTAL DEPTH 4329 PERF. 4214 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					101
09	210	N	198	-0-	-12	-0-	198	2			N	-0-					101
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					101
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					101
12	217	N	147	-0-	-70	-0-	147	2			N	-0-					101
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					101

MCMURREY, M.H. D WELL #: 72D RRCID -> 099433 COMPL. DATE 04/10/1982 TOTAL DEPTH 4340 PERF. 4219 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MCMURREY,M.H.D WELL #: 85D RRCID -> 104140 COMPL. DATE 01/26/1983 TOTAL DEPTH 4411 PERF. 4312 - 4318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMURREY, M.H. WELL #: 24 RRCID -> 105059 COMPL. DATE 02/05/1983 TOTAL DEPTH 4409 PERF. 4290 - 4299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					34
09	210	N	137	-0-	-73	-0-	137	2			N	-0-					34
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					34
11	180	N	127	-0-	-53	-0-	127	2			N	-0-					34
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					34
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					34

PITCOCK, INC. 665870
JOHNSON, HELEN WELL #: 10 RRCID -> 186262 COMPL. DATE 12/06/2001 TOTAL DEPTH 4850 PERF. 4191 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					20
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					20
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					20
11	0		114	-0-	114	114	114	2			N	-0-					20
*12	237	N	123	-0-	-114	-0-	123	2			N	-0-					20
01	0		154	-0-	154	154	154	2			N	-0-					20

O'LAUGHLIN, W. (4200) 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 25 RRCID -> 118359 COMPL. DATE 06/23/1981 TOTAL DEPTH 4320 PERF. 4198 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

MAURINE L. O'LAUGHLIN WELL #: 26 RRCID -> 118360 COMPL. DATE 07/02/1981 TOTAL DEPTH 4323 PERF. 4261 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					23
09	210	N	88	-0-	-122	-0-	88	2			N	-0-					23
10	217	N	101	-0-	-116	-0-	101	2			N	-0-					23
11	210	N	95	-0-	-115	-0-	95	2			N	-0-					23
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					23
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					23

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY,M.H.D WELL #: 71D RRCID -> 108318 COMPL. DATE 10/28/1983 TOTAL DEPTH 4330 PERF. 4219 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	433	-0-	-94	-0-	433	2			N	-0-					-0-
09	540	N	440	-0-	-100	-0-	440	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OLIVE MAE (CADDO) 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
CHANEY UNIT WELL #: 1 RRCID -> 281550 COMPL. DATE 09/15/1997 TOTAL DEPTH 3602 PERF. 3320 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROH OPERATING LLC 478245
ALICE "2257" WELL #: 1 RRCID -> 181155 COMPL. DATE 11/29/2000 TOTAL DEPTH 3565 PERF. 3308 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALICE "2257" WELL #: 2 RRCID -> 282548 COMPL. DATE 03/15/2016 TOTAL DEPTH 4120 PERF. 3264 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782

MUELLER UNIT WELL #: 1 RRCID -> 174651 COMPL. DATE 08/27/1999 TOTAL DEPTH 3650 PERF. 3268 - 284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	811	2			N	-0-					13
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					13
10	955	N	955	-0-	-0-	-0-	955	2			N	-0-					13
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					13
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-	5	1			8
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					8

WILSON WELL #: 1 RRCID -> 178036 COMPL. DATE 12/31/1986 TOTAL DEPTH 4200 PERF. 3321 - 3360

08	10	N	-0-	-0-	-10	-0-					N	-0-					130
09	0		-0-	-0-	-0-	-0-					N	-0-					130
10	0		-0-	-0-	-0-	-0-					N	-0-					130
11	0		-0-	-0-	-0-	-0-					N	-0-					130
12	0		-0-	-0-	-0-	-0-					N	-0-					130
01	0		-0-	-0-	-0-	-0-					N	-0-					130

STAPP RANCH UNIT WELL #: 1 RRCID -> 181156 COMPL. DATE 12/13/2000 TOTAL DEPTH 4060 PERF. 3276 - 3282

08	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					304
09	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					304
10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					304
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					304
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					304
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					304

HIGGINS UNIT WELL #: 2B RRCID -> 183010 COMPL. DATE 06/05/2001 TOTAL DEPTH 3625 PERF. 3296 - 3302

08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
12	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

TOMLIN "3396" WELL #: 2 RRCID -> 185541 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3302 - 3342

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE "34" UNIT WELL #: 1 RRCID -> 206859 COMPL. DATE 03/22/2005 TOTAL DEPTH 4141 PERF. 3283 - 3287

08	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
09	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

COMPTON "7" WELL #: 1 RRCID -> 215650 COMPL. DATE 04/03/2006 TOTAL DEPTH 4055 PERF. 3318 - 3330

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
COMPTON, DON WELL #: 1 RRCID -> 258543 COMPL. DATE 12/02/1995 TOTAL DEPTH 3420 PERF. 3338 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11

VAN WINKLE UNIT WELL #: 1 RRCID -> 281127 COMPL. DATE 09/01/2016 TOTAL DEPTH 4018 PERF. 3355 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
09	180	N	102	-0-	-78	-0-	102	2			N	-0-					-0-
10	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

GARRETT-HITTSON UNIT WELL #: 1 RRCID -> 282554 COMPL. DATE 07/01/2017 TOTAL DEPTH 3652 PERF. 3429 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PENDLETON UNIT WELL #: 1 RRCID -> 288514 COMPL. DATE 10/04/2019 TOTAL DEPTH 3683 PERF. 3324 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDEN "2957" WELL #: 1 RRCID -> 292798 COMPL. DATE 09/09/1996 TOTAL DEPTH 3990 PERF. 3390 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	X	159	-0-	-1233	-0-	159	2			N	-0-					-0-
09	300	N	98	-0-	-202	-0-	98	2			N	-0-					-0-
10	155	N	13	-0-	-142	-0-	13	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*12	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
COMPTON SISTERS "2960" WELL #: 1 RRCID -> 273279 COMPL. DATE 11/03/2008 TOTAL DEPTH 3840 PERF. 3330 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
AGNELL "51" WELL #: 1 RRCID -> 283078 COMPL. DATE 09/01/2017 TOTAL DEPTH 4070 PERF. 3362 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					21
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

ONE-EIGHTEEN (CADDO) 67323 275 ASSOCIATED PRORATED CNTY: SHACKELFORD
PETEX 659782
MERRICK/DAVIS WELL #: 118 RRCID -> 288057 COMPL. DATE 10/01/2019 TOTAL DEPTH 5132 PERF. 4624 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3118	N	3118	-0-	-0-	B -0-	3087	2	31	9	N	28					105
09/01 BALANCING DATE STATUS -> -0-																	
09	2483	N	2483	-0-	-0-	B -0-	2466	2	17	9	N	15					120
10	2250	N	2250	-0-	-0-	B -0-	2232	2	18	9	N	16					136
*11	1604	N	1604	-0-	-0-	B -0-	1586	2	18	9	N	16					152
*12	2321	N	2321	-0-	-0-	B -0-	2307	2	14	9	N	13					165
*01	2080	N	2080	-0-	-0-	B -0-	2073	2	7	9	N	6					171

ONETA (MARBLE FALLS) 67360 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASIN OPERATING INC. 054545
TRICE, W. G., MRS. WELL #: 2 U RRCID -> 045333 COMPL. DATE 01/07/1969 TOTAL DEPTH 4570 PERF. 4198 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORAN (MARBLE FALLS) 67477 400 ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BRIMER WELL #: 1 RRCID -> 274095 COMPL. DATE 05/15/2014 TOTAL DEPTH 4655 PERF. 3958 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		93	-0-	93	478	93	2			N	-0-					73
09	14B2 EXT		112	-0-	112	590	112	2			N	-0-					73
*10	14B2 EXT		-0-	-0-	-0-	590					N	-0-					73
*11	14B2 EXT		-0-	-0-	-0-	590					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	590					N	-0-					73
01	14B DENY		-0-	-0-	-0-	590					N	-0-					73

ECHO PRODUCTION, INC. 240125
GREEN, W.T. WELL #: 7 RRCID -> 275315 COMPL. DATE 03/14/2014 TOTAL DEPTH 5012 PERF. 4552 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	228	-0-	-82	-0-	228	2			N	-0-					-0-
09	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		187	-0-	187	187	187	2			N	-0-					-0-
12	0		-0-	-0-	-0-	187					N	-0-					-0-
01	0		165	-0-	165	352	165	2			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
NASH WELL #: 5 RRCID -> 291047 COMPL. DATE 09/14/2016 TOTAL DEPTH 5018 PERF. 4430 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORAN (MARBLE FALLS) //CONT.// 67477 400 ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
P.H. COLLINS UNIT WELL #: 24 RRCID -> 291054 COMPL. DATE 04/15/2017 TOTAL DEPTH 5107 PERF. 4540 - 4768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE KNIGHT PRODUCTION LLC 918507
KILGUST WELL #: 7 RRCID -> 291578 COMPL. DATE 05/24/2014 TOTAL DEPTH 5165 PERF. 4550 - 4936

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		13	-0-	13	13	13	3			N	-0-					-0-
12	0		35	-0-	35	48	35	3			N	-0-					-0-
01	0		21	-0-	21	69	21	3			N	-0-					-0-

ORAN (4230 CONGL) 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PATTON EXPLORATION, INC. 643730
CHUMLEA WELL #: 1 RRCID -> 060832 COMPL. DATE 08/15/1974 TOTAL DEPTH 4672 PERF. 4241 - 4245

08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					18
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1	B	-0-	1	2		N	-0-					18
10	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					18
11	1	N	-0-	-0-	-1	B	-0-				N	-0-					18
12	1	N	-0-	-0-	-1	B	-0-				N	-0-					18
01	3	N	-0-	-0-	-3	B	-0-				N	-0-					18

NORMAN-ORAN UNIT WELL #: 1 RRCID -> 074356 COMPL. DATE 06/22/1977 TOTAL DEPTH 4640 PERF. N/A

08	12	N	10	-0-	-2	B	-0-	10	2		N	-0-					8
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11	B	-0-	19	2		N	-0-					8
10	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					8
11	10	N	-0-	-0-	-10	B	-0-				N	-0-					8
12	31	N	-0-	-0-	-31	B	-0-				N	-0-					8
01	31	N	5	-0-	-26	B	-0-	5	2		N	-0-					8

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 C RRCID -> 064625 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4193 - 0

08	0	S	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	S	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

GREEN, FLORENCE -A- WELL #: 1 RRCID -> 074801 COMPL. DATE 06/20/1976 TOTAL DEPTH 4775 PERF. N/A

08	409	N	409	-0-	-0-	B	-0-	409	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	152	-0-	-58	B	-0-	152	3		N	-0-					-0-
10	0		186	-0-	186	B	186	186	3		N	-0-					-0-
11	0		139	-0-	139	B	325	139	3		N	-0-					-0-
12	0		110	-0-	110	B	435	110	3		N	-0-					-0-
01	0		7	-0-	7	B	442	7	3		N	-0-					-0-

ORAN (4230 CONGL) //CONT.// 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 1 RRCID -> 209104 COMPL. DATE 04/15/2005 TOTAL DEPTH 4319 PERF. 4116 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
10	0		141	-0-	141	B	141	141	2			N	-0-					-0-
11	0		42	-0-	42	B	183	42	2			N	-0-					-0-
12	0		-0-	-0-	-0-	B	183					N	-0-					-0-
01	0		10	-0-	10	B	193	10	2			N	-0-					-0-

ORAN, NE. (CONGL) 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
ORAN-PATTON WELL #: 1 RRCID -> 084190 COMPL. DATE 05/14/1979 TOTAL DEPTH 4815 PERF. 3005 - 3036

08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ORAN PATTON "A" WELL #: 1 RRCID -> 085020 COMPL. DATE 10/01/1979 TOTAL DEPTH 4800 PERF. 4616 - 4636

08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

OXFORD (CADDO) 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CDJ OIL CO. 140598
HOOKER 24 WELL #: 1 RRCID -> 159996 COMPL. DATE 09/20/1996 TOTAL DEPTH 4900 PERF. 4301 - 4310

08	14B2	EXT	NO RPT	-0-	-0-		1653					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		1653					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		1653					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		1653					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		1653					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		1653					N	NO RPT					-0-

CLEAR FORK, INCORPORATED 159500
RUBY 50 WELL #: 1 RRCID -> 269357 COMPL. DATE 02/14/2013 TOTAL DEPTH 4580 PERF. 3978 - 4062

08	93	N	80	-0-	-13		-0-	80	3			N	-0-					-0-
09	90	N	-0-	-0-	-90		-0-					N	-0-					-0-
10	0		79	-0-	79		79	79	3			N	-0-					-0-
11	0		81	-0-	81		160	81	3			N	-0-					-0-
12	0		84	-0-	84		244	84	3			N	-0-					-0-
01	0		78	-0-	78		322	78	3			N	-0-					-0-

OXFORD (CADDO 4260) 67919 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
CLOUD "44" WELL #: 1 RRCID -> 169682 COMPL. DATE 07/01/1998 TOTAL DEPTH 4755 PERF. 4057 - 4074

08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0		-0-	-0-	-0-		-0-					N	-0-					-0-
10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-
12	0		-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

P.K. (CONGL. 4000) 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
REPASS WELL #: 1 RRCID -> 086665 COMPL. DATE 10/26/1978 TOTAL DEPTH 4250 PERF. 4074 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	0		682	-0-	682	682	682	3			N	-0-					-0-
11	0		684	-0-	684	1366	684	3			N	-0-					-0-
12	0		602	-0-	602	1968	602	3			N	-0-					-0-
01	0		789	-0-	789	2757	789	3			N	-0-					-0-

REPASS WELL #: 2 RRCID -> 108888 COMPL. DATE 12/19/1983 TOTAL DEPTH 4196 PERF. 4087 - 4100

08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	0		681	-0-	681	681	681	3			N	-0-					-0-
11	0		684	-0-	684	1365	684	3			N	-0-					-0-
12	0		601	-0-	601	1966	601	3			N	-0-					-0-
01	0		789	-0-	789	2755	789	3			N	-0-					-0-

DOFFLEMYER WELL #: 1 RRCID -> 109788 COMPL. DATE 02/16/1984 TOTAL DEPTH 4174 PERF. 4064 - 4082

08	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
10	0		1447	-0-	1447	1447	1447	3			N	-0-					-0-
11	0		1224	-0-	1224	2671	1224	3			N	-0-					-0-
12	0		1157	-0-	1157	3828	1157	3			N	-0-					-0-
01	0		1217	-0-	1217	5045	1217	3			N	-0-					-0-

TODD WELL #: 1 RRCID -> 175259 COMPL. DATE 12/05/1999 TOTAL DEPTH 4350 PERF. 4036 - 4115

08	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
09	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
10	0		1788	-0-	1788	1788	1788	3			N	-0-					-0-
11	0		1667	-0-	1667	3455	1667	3			N	-0-					-0-
12	0		1731	-0-	1731	5186	1731	3			N	-0-					-0-
01	0		1689	-0-	1689	6875	1689	3			N	-0-					-0-

PK BASS HOLLOW (ATOKA CONGL.) 68130 003 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
GANNETT OPERATING LLC 293813
JOHNS WELL #: 1 RRCID -> 204164 COMPL. DATE 07/21/2004 TOTAL DEPTH 4400 PERF. 4124 - 4148

08	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
	09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
10	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
11	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
12	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
01	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124

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JOHNS WELL #: 2 RRCID -> 212399 COMPL. DATE 09/27/2005 TOTAL DEPTH 4200 PERF. 4032 - 4050

08	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
	09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
10	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
11	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
12	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124
01	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					124

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PK BASS HOLLOW (ATOKA CONGL.) //CONT.// 68130 003 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
GANNETT OPERATING LLC //CONT.// 293813
JOHNS WELL #: 4 RRCID -> 222979 COMPL. DATE 07/27/2006 TOTAL DEPTH 4270 PERF. 4210 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	1285	-0-	1285 B	1285	1279	2	6	9	Y	5					150
09/01 BALANCING DATE STATUS -> 1285																	
09	2658	N	1373	-0-	-1285 B	-0-	1364	2	9	9	Y	8					158
10		0	1371	-0-	1371 B	1371	1368	2	3	9	Y	3					161
11	2713	N	1342	-0-	-1371 B	-0-	1333	2	9	9	Y	8	17	1			152
12	1240	N	1233	-0-	-7 B	-0-	1226	2	7	9	Y	6					158
01		0	1202	-0-	1202 B	1202	1199	2	3	9	Y	3					161

GRAGG, W. K. WELL #: 1 RRCID -> 228801 COMPL. DATE 06/01/2007 TOTAL DEPTH 4050 PERF. 3860 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0- B	-0-	772	2	3	9	N	3	3	8			195
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	636	-0-	-84 B	-0-	626	2	10	9	N	9	6	8			198
10		0	786	-0-	786 B	786	775	2	11	9	N	10	7	8			201
11	1448	N	662	-0-	-786 B	-0-	660	2	2	9	N	2					203
12	651	N	411	-0-	-240 B	-0-	403	2	8	9	N	7	4	8			206
01		0	31	-0-	31 B	31	29	2	2	9	N	2					208

PK DAM (CONGLOMERATE "A") 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
RANGER OPERATING CO. 691776
MURPHY FRANCES B. WELL #: 1 RRCID -> 070041 COMPL. DATE 12/15/1976 TOTAL DEPTH 4261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09		0	119	-0-	119 B	119	119	2			N	-0-					19
10	231	N	112	-0-	-119 B	-0-	112	2			N	-0-					19
11		0	86	-0-	86 B	86	86	2			N	-0-					19
12		0	71	-0-	71 B	157	71	2			N	-0-					19
01		0	71	-0-	71 B	228	71	2			N	-0-					19

FRANCIS MURPHY WELL #: 3 RRCID -> 071206 COMPL. DATE 03/12/1977 TOTAL DEPTH 4012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09		0	85	-0-	85 B	85	85	2			N	-0-					13
10	165	N	80	-0-	-85 B	-0-	80	2			N	-0-					13
11		0	81	-0-	81 B	81	81	2			N	-0-					13
12		0	82	-0-	82 B	163	82	2			N	-0-					13
01		0	82	-0-	82 B	245	82	2			N	-0-					13

PK DAM (CONGLOMERATE "B") 68136 425 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RANGER OPERATING CO. 691776
MURPHY, FRANCIS WELL #: 7 RRCID -> 082262 COMPL. DATE 11/09/1978 TOTAL DEPTH 4275 PERF. 3971 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					17
09		0	223	-0-	223	223	223	2			N	-0-					17
10	433	N	210	-0-	-223	-0-	210	2			N	-0-					17
11		0	97	-0-	97	97	97	2			N	-0-					17
12		0	52	-0-	52	149	52	2			N	-0-					17
01		0	52	-0-	52	201	52	2			N	-0-					17

PK DAM (CONGLOMERATE "E") 68136 475 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NWG OPERATING LLC 616947
BELDING WELL #: 1 RRCID -> 071288 COMPL. DATE 01/07/1977 TOTAL DEPTH 4011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					23
09	0		-0-	-0-	-0-	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SAGE OIL AND GAS, LLC 743222
CURTIS, J. B. WELL #: 1 RRCID -> 083834 COMPL. DATE 06/25/1979 TOTAL DEPTH 4127 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

P.K. DAM (CONGL. 3820) 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
GARLAND BEND UNIT WELL #: 1 RRCID -> 143012 COMPL. DATE 04/22/2006 TOTAL DEPTH 4320 PERF. 4234 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0		67	-0-	67	67	67	2			N	-0-					-0-
11	127	R	60	-0-	-67	-0-	60	2			N	-0-					-0-
12	0		63	-0-	63	63	63	2			N	-0-					-0-
01	0		64	-0-	64	127	64	2			N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
B.R.A. WELL #: 2 RRCID -> 105787 COMPL. DATE 06/06/1983 TOTAL DEPTH 4325 PERF. 4000 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	R	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	629	R	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	629	R	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*12	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	558	R	558	-0-	-0-	-0-	558	3			N	-0-					-0-

BRA WELL #: 4 RRCID -> 121863 COMPL. DATE 11/12/1984 TOTAL DEPTH 4100 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	#	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	#	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	#	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	#	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	155	#	129	-0-	-26	-0-	129	3			N	-0-					-0-

NWG OPERATING LLC 616947
BELDING, W. J. WELL #: 2 RRCID -> 070659 COMPL. DATE 03/24/1977 TOTAL DEPTH 3913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388

PATTERSON, E.W. WELL #: 2C RRCID -> 156624 COMPL. DATE 10/13/1995 TOTAL DEPTH 4100 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	R	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	119	R	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	117	R	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	85	R	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMURREY, M. H. WELL #: 920 RRCID -> 170975 COMPL. DATE 11/20/1998 TOTAL DEPTH 4180 PERF. 4054 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2145	R	2145	-0-	-0-	-0-	2145	2			N	-0-					22
09	1831	R	1831	-0-	-0-	-0-	1831	2			N	-0-					22
10	1906	R	1906	-0-	-0-	-0-	1906	2			N	-0-					22
11	1492	R	1492	-0-	-0-	-0-	1492	2			N	-0-					22
12	1406	R	1406	-0-	-0-	-0-	1406	2			N	-0-					22
01	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					22

MCMURREY, M. H. C WELL #: 50C RRCID -> 175702 COMPL. DATE 01/20/2000 TOTAL DEPTH 4245 PERF. 4149 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	R	1755	-0-	-0-	-0-	1755	2			N	-0-					13
09	1470	R	1470	-0-	-0-	-0-	1470	2			N	-0-					13
10	1380	R	1380	-0-	-0-	-0-	1380	2			N	-0-					13
11	1081	R	1081	-0-	-0-	-0-	1081	2			N	-0-					13
12	820	R	820	-0-	-0-	-0-	820	2			N	-0-					13
01	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					13

MCMURREY, M. H. WELL #: 32 RRCID -> 178143 COMPL. DATE 07/28/2000 TOTAL DEPTH 4150 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	R	11	-0-	-0-	-0-	11	2			N	-0-					32
09	11	#	10	-0-	-1	-0-	10	2			N	-0-					32
10	11	R	11	-0-	-0-	-0-	11	2			N	-0-					32
11	11	#	8	-0-	-3	-0-	8	2			N	-0-					32
12	11	#	9	-0-	-2	-0-	9	2			N	-0-					32
01	11	#	NO RPT	-0-	-11	-0-					N	NO RPT					32

MCMURREY, M. H. C WELL #: 100C RRCID -> 183177 COMPL. DATE 06/11/2001 TOTAL DEPTH 4150 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	163	-0-	-147	-0-	163	2			N	-0-					-0-
09	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	155	#	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	#	115	-0-	-35	-0-	115	2			N	-0-					-0-
12	155	#	96	-0-	-59	-0-	96	2			N	-0-					-0-
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLAYPOOL-BOWEN WELL #: 1 RRCID -> 195461 COMPL. DATE 05/27/2003 TOTAL DEPTH 4190 PERF. 4051 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	114	-0-	-72	-0-	114	2			N	-0-					19
09	180	#	98	-0-	-82	-0-	98	2			N	-0-					19
10	340	R	340	-0-	-0-	-0-	340	2			N	-0-					19
11	266	R	266	-0-	-0-	-0-	266	2			N	-0-					19
12	169	R	169	-0-	-0-	-0-	169	2			N	-0-					19
01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					19

P.K. LAKE (CONGL.) 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC 072506
BBB & C WELL #: 1 RRCID -> 208023 COMPL. DATE 01/18/2005 TOTAL DEPTH 4222 PERF. 3980 - 4216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1					35
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					35
*10	171	N	171	-0-	-0-	-0-	168	3	3	9	N	3					38
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					38
12	0		136	-0-	136	136	128	3	8	9	N	7					45
01	0		64	-0-	64	200	64	3			N	-0-					45

GANNETT OPERATING LLC 293813
CAUDILL HEIRS WELL #: 1 RRCID -> 111956 COMPL. DATE 07/18/1983 TOTAL DEPTH 4070 PERF. 4030 - 4070

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUDILL HEIRS WELL #: 3 RRCID -> 252165 COMPL. DATE 06/12/2009 TOTAL DEPTH 4245 PERF. 4010 - 4090

08	DLQ G-10		245	-0-	245	245	245	2			Y	-0-					-0-
09	DLQ G-10		238	-0-	238	483	238	2			Y	-0-					-0-
10	0		148	-0-	148	631	148	2			Y	-0-					-0-
11	732	N	101	-0-	-631	-0-	101	2			Y	-0-					-0-
12	248	N	109	-0-	-139	-0-	109	2			Y	-0-					-0-
01	0		105	-0-	105	105	105	2			Y	-0-					-0-

P. K. PARK (CONGL.) 3950 68143 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC 072506
COSTELLO WELL #: 1 RRCID -> 202691 COMPL. DATE N/A TOTAL DEPTH 4318 PERF. 4038 - 4194

*08	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					76
*09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-	42	1			34
*10	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					34
*11	2117	N	2117	-0-	-0-	-0-	2114	3	3	9	N	3					37
12	0		2396	-0-	2396	2396	2386	3	10	9	N	9					46
01	0		2238	-0-	2238	4634	2220	3	18	9	N	16	40	1			22

SNODDY STUART WELL #: 2 RRCID -> 203405 COMPL. DATE 07/26/2004 TOTAL DEPTH 4224 PERF. 3963 - 3968

*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					55
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					55
*10	267	N	267	-0-	-0-	-0-	257	3	10	9	N	9	40	1			24
*11	409	N	409	-0-	-0-	-0-	372	3	37	9	N	34					58
12	0		339	-0-	339	339	339	3			N	-0-					58
01	0		285	-0-	285	624	285	3			N	-0-					58

PALM (CADDO) 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 2 RRCID -> 203462 COMPL. DATE 07/06/2004 TOTAL DEPTH 4225 PERF. 3540 - 3548

08	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
09	1410	N	1297	-0-	-113	-0-	1297	2			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1410	N	1204	-0-	-206	-0-	1204	2			N	-0-					-0-
12	1333	N	1193	-0-	-140	-0-	1193	2			N	-0-					-0-
01	1271	N	1147	-0-	-124	-0-	1147	2			N	-0-					-0-

PALM (CADDO) //CONT.// 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROBERTS, WADE "47" WELL #: 3 RRCID -> 206867 COMPL. DATE 12/21/2004 TOTAL DEPTH 4205 PERF. 3536 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	357	2	57	9	N	52					132
09	420	N	391	-0-	-29	-0-	324	2	67	9	N	61	119	1			74
10	434	N	390	-0-	-44	-0-	327	2	63	9	N	57					131
11	390	N	337	-0-	-53	-0-	290	2	47	9	N	43	121	1			53
12	403	N	376	-0-	-27	-0-	295	2	81	9	N	74					127
01	403	N	335	-0-	-68	-0-	304	2	31	9	N	28					155

ROBERTS, WADE "47" WELL #: 1 RRCID -> 212585 COMPL. DATE 08/27/2005 TOTAL DEPTH 4380 PERF. 3810 - 3820

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALM (MISS.) 68607 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
PALM, F. N. WELL #: 2 RRCID -> 198046 COMPL. DATE 08/22/1997 TOTAL DEPTH 4213 PERF. 3511 - 4157

08	14B2 EXT		1856	-0-	1856	8651	1856	3			N	-0-					-0-
09	14B2 EXT		650	-0-	650	9301	650	3			N	-0-					-0-
10		0	1799	-0-	1799	11100	1799	3			N	-0-					-0-
11		0	1747	-0-	1747	12847	1747	3			N	-0-					-0-
12		0	1443	-0-	1443	14290	1443	3			N	-0-					-0-
01		0	1827	-0-	1827	16117	1827	3			N	-0-					-0-

PALM, F. N. WELL #: 6 RRCID -> 293086 COMPL. DATE 01/13/2016 TOTAL DEPTH 4203 PERF. 3516 - 3538

08		7440	5394	-0-	-2046	-0-	5394	3			N	-0-					-0-
09	DELQ PR		6555	-0-	6555	6555	6555	3			N	-0-					-0-
10		7440	5398	-0-	-2042	4513	5398	3			N	-0-					-0-
11		7200	5240	-0-	-1960	2553	5240	3			N	-0-					-0-
12		7440	4344	-0-	-3096	-0-	4344	3			N	-0-					-0-
01		6789 #	5480	-0-	-1309	-0-	5480	3			N	-0-					-0-

PALO PINTO (MARBLE FALLS CONGL.) 68693 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
BOA WELL #: 1 RRCID -> 269391 COMPL. DATE 06/11/2013 TOTAL DEPTH 4812 PERF. 4410 - 4420

08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					176
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					176
10	620	N	589	-0-	-31	-0-	589	3			N	-0-					176
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					176
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					176
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					176

PALO PINTO (STRAWN) 68693 700 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 11 RRCID -> 266750 COMPL. DATE 07/05/2010 TOTAL DEPTH 4000 PERF. 2778 - 2819

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO PINTO, SW (STRAWN) 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HANKS, CHRISTOPHER GLENN 354655
TURNER WELL #: 3 RRCID -> 073827 COMPL. DATE 07/15/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	0		6	-0-	6	6	6	2			N	-0-					-0-
*12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	0		6	-0-	6	6	6	2			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
HEATH ELIZABETH WELL #: 2 RRCID -> 067488 COMPL. DATE 05/27/1976 TOTAL DEPTH 4260 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATH, ELIZABETH WELL #: 4 RRCID -> 073095 COMPL. DATE 08/19/1977 TOTAL DEPTH 4350 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO COUNTY REGULAR 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
BRIDGES WELL #: 1 RRCID -> 146581 COMPL. DATE 02/06/1974 TOTAL DEPTH 4300 PERF. 3996 - 4004

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BACON ENERGY 042398
LANE WELL #: 103 RRCID -> 190181 COMPL. DATE N/A TOTAL DEPTH 3990 PERF. 3092 - 3124

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204

BARRON PETROLEUM LLC 053302
DALLAS SAHOTA WELL #: 1 RRCID -> 290994 COMPL. DATE 03/12/2020 TOTAL DEPTH 4680 PERF. 3622 - 3636

08	0	#	-0-	-0-	-0-	-0-					Y	-0-					15
09	0		-0-	-0-	-0-	-0-					Y	-0-					15
10	0		-0-	-0-	-0-	-0-					Y	-0-					15
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 25 RRCID -> 261288 COMPL. DATE 10/19/2008 TOTAL DEPTH 4350 PERF. 3424 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	150	#	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	0		126	-0-	126	126	126	2			N	-0-					-0-
11	0		111	-0-	111	237	111	2			N	-0-					-0-
12	0		96	-0-	96	333	96	2			N	-0-					-0-
01	0		113	-0-	113	446	113	2			N	-0-					-0-

J. N. STUART WELL #: 7433 RRCID -> 275278 COMPL. DATE 04/01/2014 TOTAL DEPTH 4275 PERF. 4022 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	878	-0-	-114	-0-	878	2			N	-0-					-0-
09	870	#	849	-0-	-21	-0-	849	2			N	-0-					-0-
10	0		814	-0-	814	814	814	2			N	-0-					-0-
11	0		858	-0-	858	1672	858	2			N	-0-					-0-
12	0		750	-0-	750	2422	750	2			N	-0-					-0-
01	0		790	-0-	790	3212	790	2			N	-0-					-0-

SHEPARD WELL #: 1 RRCID -> 275783 COMPL. DATE 01/09/2004 TOTAL DEPTH 4150 PERF. 1588 - 1594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	28	-0-	-3	-0-	28	2			N	-0-					102
09	30	#	29	-0-	-1	-0-	29	2			N	-0-					102
10	0		18	-0-	18	18	18	2			N	-0-					102
11	0		7	-0-	7	25	7	2			N	-0-					102
12	0		9	-0-	9	34	9	2			N	-0-					102
01	0		29	-0-	29	63	29	2			N	-0-					102

CHESTNUT MOUNTAIN ENERGY, LLC 147849
CREWS WELL #: 1 RRCID -> 255436 COMPL. DATE 03/28/2011 TOTAL DEPTH 5005 PERF. 3334 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	539	-0-	-50	-0-	539	2			N	-0-					-0-
09	570	#	397	-0-	-173	-0-	397	2			N	-0-					-0-
10	0		400	-0-	400	400	400	2			N	-0-					-0-
11	785	R	385	-0-	-400	-0-	385	2			N	-0-					-0-
12	0		350	-0-	350	350	350	2			N	-0-					-0-
01	0		469	-0-	469	819	469	2			N	-0-					-0-

DUNLAP-CHESNUT WELL #: 2A RRCID -> 264812 COMPL. DATE 01/10/2012 TOTAL DEPTH 2783 PERF. 2034 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS WELL #: 1A RRCID -> 264863 COMPL. DATE 01/12/2012 TOTAL DEPTH 1358 PERF. 1044 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
COX, LEE INVESTMENTS INC. 185990
GREEN, W. H. UNIT WELL #: 2 RRCID -> 150770 COMPL. DATE N/A TOTAL DEPTH 4680 PERF. 3832 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					5
09	0	#	-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-					5

GREEN, W. H. WELL #: RRCID -> 151878 COMPL. DATE N/A TOTAL DEPTH 4649 PERF. 4242 - 4249

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					138
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					138
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					138
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					138
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					138
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					138

PLUGGED AND ABANDONED_____ 07/20/2015

DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 9 RRCID -> 107735 COMPL. DATE 11/08/1977 TOTAL DEPTH 4388 PERF. 3849 - 3860

08	194	R	194	-0-	-0-	-0-	194	3			N	-0-					74
09	178	R	178	-0-	-0-	-0-	178	3			N	-0-					74
10	182	R	182	-0-	-0-	-0-	182	3			N	-0-					74
11	173	R	173	-0-	-0-	-0-	173	3			N	-0-					74
12	182	R	182	-0-	-0-	-0-	182	3			N	-0-					74
01	177	R	177	-0-	-0-	-0-	177	3			N	-0-					74

DODSON PRAIRIE OIL & GAS LLC 221932
KIRK A WELL #: 2 RRCID -> 260336 COMPL. DATE 08/03/2010 TOTAL DEPTH 4284 PERF. 2205 - 2215

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
L SIKES SWD WELL #: P 1 RRCID -> 287122 COMPL. DATE 05/23/2018 TOTAL DEPTH 1900 PERF. 1420 - 1795

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLINGHAM D WELL #: 2 RRCID -> 287550 COMPL. DATE 10/01/2018 TOTAL DEPTH 5052 PERF. 4290 - 4300

08	961	#	323	-0-	-638	-0-	323	2			N	-0-					162
09	930	#	370	-0-	-560	-0-	370	2			N	-0-					162
10	1516	R	1516	-0-	-0-	-0-	1516	2			N	-0-					162
11	792	R	792	-0-	-0-	-0-	792	2			N	-0-					162
12	496	#	373	-0-	-123	-0-	373	2			N	-0-					162
01	1209	#	278	-0-	-931	-0-	278	2			N	-0-					162

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1E RRCID -> 141894 COMPL. DATE 11/20/1986 TOTAL DEPTH 4404 PERF. 3778 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANNETT OPERATING LLC 293813
CARTER BEND WELL #: 8 RRCID -> 269373 COMPL. DATE 10/29/2012 TOTAL DEPTH 2650 PERF. 1767 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
LANDAR WELL #: 7 RRCID -> 124632 COMPL. DATE 10/22/1981 TOTAL DEPTH 4280 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	#	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	#	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	#	83	-0-	-10	-0-	83	3			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
ASHBY 1 AL WELL #: 1 RRCID -> 168997 COMPL. DATE 01/24/1984 TOTAL DEPTH 4295 PERF. 4050 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-
11	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-

LEXGAS, INC. 500222
BRIDGES, DELBERT WELL #: 3 RRCID -> 267536 COMPL. DATE 07/20/2012 TOTAL DEPTH 1908 PERF. 1326 - 1332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	R	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	90	#	31	-0-	-59	-0-	31	2			N	-0-					-0-
10	93	#	51	-0-	-42	-0-	51	2			N	-0-					-0-
11	90	#	60	-0-	-30	-0-	60	2			N	-0-					-0-
12	0		86	-0-	86	86	86	2			N	-0-					-0-
01	0		186	-0-	186	272	186	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
WILLINGHAM WELL #: 2 RRCID -> 264985 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2372 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		445	-0-	445	445	445	3			N	-0-					-0-
09	1014	R	569	-0-	-445	-0-	569	3			N	-0-					-0-
10	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	565	R	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	558	#	292	-0-	-266	-0-	292	3			N	-0-					-0-
01	558	#	-0-	-0-	-558	-0-					N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
MOSAIC TEXAS LLC //CONT.// 589983
WILLINGHAM WELL #: 3 RRCID -> 264986 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2684 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH TEXAS PLUGGING, LLC 614284
DEAN WELL #: 2 RRCID -> 261280 COMPL. DATE 12/28/1998 TOTAL DEPTH 3943 PERF. 3564 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NWG OPERATING LLC 616947
BELDING, W. J. "C" WELL #: 1 RRCID -> 148498 COMPL. DATE 06/03/1993 TOTAL DEPTH 4000 PERF. 3868 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					43
09	0		-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BELDING, W. J. WELL #: 4 RRCID -> 188461 COMPL. DATE 01/05/2002 TOTAL DEPTH 3942 PERF. 3582 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
SIKES, HARRY WELL #: 2 RRCID -> 212583 COMPL. DATE 12/08/2004 TOTAL DEPTH 1644 PERF. 1070 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
COLLINS, P. H. UNIT WELL #: 18 RRCID -> 285145 COMPL. DATE 10/05/2018 TOTAL DEPTH 1563 PERF. 1260 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 6 RRCID -> 171485 COMPL. DATE 11/10/1996 TOTAL DEPTH 1700 PERF. 1600 - 1621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
MORROW 'A' WELL #: 2 RRCID -> 291423 COMPL. DATE 03/10/2014 TOTAL DEPTH 4127 PERF. 4530 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	119	-0-	-36	-0-	119	3			N	-0-					-0-
09	150	#	106	-0-	-44	-0-	106	3			N	-0-					-0-
10	155	#	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	120	#	42	-0-	-78	-0-	42	3			N	-0-					-0-
12	124	#	85	-0-	-39	-0-	85	3			N	-0-					-0-
01	124	#	97	-0-	-27	-0-	97	3			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
LEE, RICHARD WELL #: 2 RRCID -> 282029 COMPL. DATE 04/18/2015 TOTAL DEPTH 5149 PERF. 4223 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	R	284	-0-	-0-	-0-	98	1	186	3	N	-0-					6
09	30	#	20	-0-	-10	-0-	4	1	16	3	N	-0-					6
10	31	#	26	-0-	-5	-0-	6	1	20	3	N	-0-					6
11	30	#	26	-0-	-4	-0-	6	1	20	3	N	-0-					6
12	31	#	5	-0-	-26	-0-	2	1	3	3	N	-0-					6
01	31	#	10	-0-	-21	-0-	3	1	7	3	N	-0-					6

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE, R. N. WELL #: 5 RRCID -> 262216 COMPL. DATE 11/15/2011 TOTAL DEPTH 3655 PERF. 992 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
KEATLEY WELL #: 1 RRCID -> 057463 COMPL. DATE 12/17/1973 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	63	1	156	2	N	-0-					118
09	119	N	119	-0-	-0-	-0-	31	1	88	2	N	-0-					118
10	0		161	-0-	161	161	44	1	117	2	N	-0-					118
11	0		203	-0-	203	364	55	1	148	2	N	-0-					118
12	0		141	-0-	141	505	31	1	110	2	N	-0-					118
01	0		206	-0-	206	711	45	1	161	2	N	-0-					118

JONES WELL #: 1 RRCID -> 059370 COMPL. DATE 03/09/1974 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	124	-0-	124	124	124	2			N	-0-					-0-
10	0		155	-0-	155	279	155	2			N	-0-					-0-
11	0		149	-0-	149	428	149	2			N	-0-					-0-
12	0		146	-0-	146	574	146	2			N	-0-					-0-
01	0		140	-0-	140	714	140	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
BRIDGES VASSIE WELL #: 3 RRCID -> 061218 COMPL. DATE 02/02/1983 TOTAL DEPTH 4253 PERF. 1486 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 3 RRCID -> 081809 COMPL. DATE 03/08/1979 TOTAL DEPTH 4210 PERF. 4098 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	0		273	-0-	273	273	273	2			N	-0-					-0-
11	0		250	-0-	250	523	250	2			N	-0-					-0-
12	0		311	-0-	311	834	311	2			N	-0-					-0-
01	0		308	-0-	308	1142	308	2			N	-0-					-0-

JONES WELL #: 6 RRCID -> 097515 COMPL. DATE 01/20/1982 TOTAL DEPTH 2981 PERF. 2643 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	63	-0-	63	63	63	2			N	-0-					-0-
10	0		99	-0-	99	162	99	2			N	-0-					-0-
11	0		103	-0-	103	265	103	2			N	-0-					-0-
12	0		109	-0-	109	374	109	2			N	-0-					-0-
01	0		106	-0-	106	480	106	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 098138 COMPL. DATE 10/28/1981 TOTAL DEPTH 2900 PERF. 2806 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
09		14B2 EXT	67	-0-	67	67	67	2			N	-0-					68
10	0		95	-0-	95	162	95	2			N	-0-					68
11	0		107	-0-	107	269	107	2			N	-0-					68
12	0		108	-0-	108	377	108	2			N	-0-					68
01	0		111	-0-	111	488	111	2			N	-0-					68

CEDAR SPRINGS METHODIST CHURCH WELL #: 2 RRCID -> 123707 COMPL. DATE 02/18/1987 TOTAL DEPTH 4175 PERF. 4051 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2410	N	2410	-0-	-0-	-0-	2410	2			Y	-0-					128
09	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					128
10	0		1589	-0-	1589	1589	1589	2			Y	-0-					128
11	0		1394	-0-	1394	2983	1394	2			Y	-0-					128
12	0		1424	-0-	1424	4407	1424	2			Y	-0-					128
01	0		1366	-0-	1366	5773	1366	2			Y	-0-					128

ASH,WALTER "A" WELL #: 3 RRCID -> 131242 COMPL. DATE 06/23/1989 TOTAL DEPTH 4550 PERF. 4148 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	274	-0-	-346	-0-	78	1	196	2	N	-0-					133
09	536	N	536	-0-	-0-	-0-	140	1	396	2	N	-0-					133
10	465	N	448	-0-	-17	-0-	122	1	326	2	N	-0-					133
11	0		480	-0-	480	480	130 1	1 9	349	2	N	1	1	8			133
12	0		700	-0-	700	1180	151 4	1 9	545	2	N	4	4	8			133
01	0		572	-0-	572	1752	123 7	1 9	442	2	N	6	6	8			133

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
HART CATTLE COMPANY "24" WELL #: 1 RRCID -> 137593 COMPL. DATE 01/29/1991 TOTAL DEPTH 4168 PERF. 2681 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 7 RRCID -> 137747 COMPL. DATE 04/04/1991 TOTAL DEPTH 4221 PERF. 2606 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
10	0		183	-0-	183	183	183	2			N	-0-					-0-
11	0		155	-0-	155	338	155	2			N	-0-					-0-
12	0		155	-0-	155	493	155	2			N	-0-					-0-
01	0		158	-0-	158	651	158	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 141253 COMPL. DATE 04/10/1992 TOTAL DEPTH 4220 PERF. 2646 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	13					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	16					102
10	0		-0-	-0-	-0-	-0-					N	7					109
11	0		-0-	-0-	-0-	-0-					N	-0-					109
12	0		-0-	-0-	-0-	-0-					N	22					131
01	0		-0-	-0-	-0-	-0-					N	4					135

HUMPHRIES WELL #: 6 RRCID -> 152782 COMPL. DATE 01/13/1995 TOTAL DEPTH 4652 PERF. 4566 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	124	-0-	-155	-0-	124	2			N	-0-					20
09	330	N	226	-0-	-104	-0-	226	2			N	-0-					20
10	0		49	-0-	49	49	49	2			N	-0-					20
11	0		-0-	-0-	-0-	49					N	-0-					20
12	0		-0-	-0-	-0-	49					N	-0-					20
01	0		-0-	-0-	-0-	49					N	-0-					20

KEATLEY WELL #: 2 RRCID -> 156674 COMPL. DATE 01/10/1996 TOTAL DEPTH 4600 PERF. 3212 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	24	1	60	2	N	-0-					-0-
09	90	N	41	-0-	-49	-0-	11	1	30	2	N	-0-					-0-
10	0		32	-0-	32	32	9	1	23	2	N	-0-					-0-
11	0		41	-0-	41	73	11	1	30	2	N	-0-					-0-
12	0		115	-0-	115	188	13	1	49	2	N	48					48
							53	9									
01	0		75	-0-	75	263	16	1	59	2	N	-0-					48

ASH, WALTER "A" WELL #: 4 RRCID -> 160245 COMPL. DATE 09/28/1996 TOTAL DEPTH 4531 PERF. 4360 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
JONES WELL #: 2 RRCID -> 160756 COMPL. DATE 11/07/1996 TOTAL DEPTH 4425 PERF. 2906 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	177	-0-	-123	-0-	177	2			N	-0-					-0-
10	0		135	-0-	135	135	135	2			N	-0-					-0-
11	0		130	-0-	130	265	130	2			N	-0-					-0-
12	0		112	-0-	112	377	112	2			N	-0-					-0-
01	0		110	-0-	110	487	110	2			N	-0-					-0-

ASH, WALTER WELL #: 20 RRCID -> 161833 COMPL. DATE 02/11/1997 TOTAL DEPTH 4570 PERF. 4282 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	64	1	160	2	N	-0-					31
09	278	N	278	-0-	-0-	-0-	73	1	205	2	N	-0-					31
10	306	N	306	-0-	-0-	-0-	83	1	223	2	N	-0-					31
11	0		294	-0-	294	294	80	1	214	2	N	-0-					31
12	0		404	-0-	404	698	88	1	316	2	N	-0-					31
01	0		420	-0-	420	1118	92	1	328	2	N	-0-					31

WILSON UNIT WELL #: 1 RRCID -> 197257 COMPL. DATE 09/04/2003 TOTAL DEPTH 3916 PERF. 3732 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	0		681	-0-	681	681	681	2			N	-0-					-0-
12	0		853	-0-	853	1534	853	2			N	-0-					-0-
01	0		806	-0-	806	2340	806	2			N	-0-					-0-

LOCKHART, P. A., JR HEIRS WELL #: 3 RRCID -> 242829 COMPL. DATE 11/08/2008 TOTAL DEPTH 1700 PERF. 1656 - 1664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	0		135	-0-	135	135	135	2			N	-0-					-0-
12	0		128	-0-	128	263	128	2			N	-0-					-0-
01	0		116	-0-	116	379	116	2			N	-0-					-0-

LOCKHART, P. A. WELL #: 4 RRCID -> 254018 COMPL. DATE 10/27/2009 TOTAL DEPTH 1710 PERF. 1651 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	0		145	-0-	145	145	145	2			N	-0-					-0-
12	0		136	-0-	136	281	136	2			N	-0-					-0-
01	0		125	-0-	125	406	125	2			N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
W. S. DOW WELL #: 1 C RRCID -> 155451 COMPL. DATE 07/11/1995 TOTAL DEPTH 4793 PERF. 3834 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	1	-0-	-9	-0-	1	2			N	-0-					129
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					129
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					129
*11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					129
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					129
01	14	N	12	-0-	-2	-0-	12	2			N	-0-					129

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
MCKEE WELL #: 3 RRCID -> 141841 COMPL. DATE 04/23/1992 TOTAL DEPTH 4821 PERF. 4473 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 2-A RRCID -> 178803 COMPL. DATE 08/10/2000 TOTAL DEPTH 4180 PERF. 3538 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BACON ENERGY 042398
BRACKEEN, A. H. WELL #: 3 RRCID -> 044016 COMPL. DATE 04/01/1967 TOTAL DEPTH 4330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 1 RRCID -> 060104 COMPL. DATE 08/16/2014 TOTAL DEPTH 2995 PERF. 891 - 1308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 15 RRCID -> 203465 COMPL. DATE 07/15/2004 TOTAL DEPTH 1242 PERF. 1158 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG STAR EXPLORATION 070442
ROGERS WELL #: 2 RRCID -> 057812 COMPL. DATE 04/15/1973 TOTAL DEPTH 3665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	324	-0-	324	324	324	3			N	-0-					-0-
12	14B2	EXT	395	-0-	395	719	395	3			N	-0-					-0-
01	14B2	EXT	369	-0-	369	1088	369	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BIG STAR EXPLORATION //CONT.// 070442
DICKERSON "B" WELL #: 3 RRCID -> 117221 COMPL. DATE 09/15/1986 TOTAL DEPTH 4400 PERF. 3807 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	720	N	162	-0-	-558	-0-	162	3			N	-0-					-0-
12	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-

ROGERS WELL #: 13 RRCID -> 145991 COMPL. DATE 06/23/1993 TOTAL DEPTH 982 PERF. 868 - 982

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BJB TRANSPORT LLC 072511
RITCHIE, JOHN WELL #: 4 RRCID -> 168765 COMPL. DATE 02/16/1995 TOTAL DEPTH 2850 PERF. 2762 - 2776

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 21 RRCID -> 187449 COMPL. DATE 11/19/2001 TOTAL DEPTH 3960 PERF. 3483 - 3487

08	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	0		125	-0-	125	125	125	2			N	-0-					-0-
11	0		112	-0-	112	237	112	2			N	-0-					-0-
12	0		98	-0-	98	335	98	2			N	-0-					-0-
01	0		113	-0-	113	448	113	2			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
JOHNSON ALPHA WELL #: 1 RRCID -> 063531 COMPL. DATE 06/25/1975 TOTAL DEPTH 4550 PERF. 2943 - 2958

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASE RESOURCES, LLC 139140
MANLEY, J. H. WELL #: 4 RRCID -> 113138 COMPL. DATE 08/14/1984 TOTAL DEPTH 4833 PERF. 4660 - 4664

08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	0		308	-0-	308	308	308	3			N	-0-					-0-
11	0		280	-0-	280	588	280	3			N	-0-					-0-
12	0		277	-0-	277	865	277	3			N	-0-					-0-
01	0		270	-0-	270	1135	270	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CASE RESOURCES, LLC //CONT.// 139140
MANLEY, J.H. WELL #: 3 RRCID -> 121835 COMPL. DATE 05/31/1984 TOTAL DEPTH 4940 PERF. 4736 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	0		308	-0-	308	308	308	3			N	-0-					-0-
11	0		280	-0-	280	588	280	3			N	-0-					-0-
12	0		277	-0-	277	865	277	3			N	-0-					-0-
01	0		270	-0-	270	1135	270	3			N	-0-					-0-

RAYLEE-LLOYD WELL #: 1 RRCID -> 204575 COMPL. DATE 08/20/2004 TOTAL DEPTH 5250 PERF. 5120 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	392	-0-	-73	-0-	392	3			N	-0-					79
09	480	N	361	-0-	-119	-0-	361	3			N	-0-					79
10	403	N	361	-0-	-42	-0-	361	3			N	-0-					79
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					79
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					79
01	372	N	-0-	-0-	-372	-0-					N	-0-					79

CHANZE OIL CO., INC. 144419
SITTON L.T. ET AL WELL #: 1 RRCID -> 068578 COMPL. DATE 10/22/2019 TOTAL DEPTH 4984 PERF. 2540 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SITTON, ANGIE WELL #: 1 RRCID -> 210835 COMPL. DATE 03/20/2005 TOTAL DEPTH 5472 PERF. 5394 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					155
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					155
10	0		287	-0-	287	287	287	3			N	-0-					155
11	0		276	-0-	276	563	276	3			N	-0-					155
12	0		276	-0-	276	839	276	3			N	-0-					155
01	0		296	-0-	296	1135	296	3			N	-0-					155

CHESTNUT MOUNTAIN ENERGY, LLC 147849
BETTIE PETTY ESTATE WELL #: 3 RRCID -> 190167 COMPL. DATE 01/01/2002 TOTAL DEPTH 3358 PERF. 2965 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	16	-0-	-170	-0-	16	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	0		110	-0-	110	110	110	2			N	-0-					-0-
11	0		251	-0-	251	361	251	2			N	-0-					-0-
12	0		155	-0-	155	516	155	2			N	-0-					-0-
01	0		187	-0-	187	703	187	2			N	-0-					-0-

BETTIE PETTY WELL #: 1D RRCID -> 245654 COMPL. DATE 03/20/2008 TOTAL DEPTH 4778 PERF. 4164 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2066	N	2066	-0-	-0-	-0-	2064	2	2	9	N	2					52
09	1933	N	1933	-0-	-0-	-0-	1931	2	2	9	N	2					54
10	0		1540	-0-	1540	1540	1538	2	2	9	N	2					56
11	0		61	-0-	61	1601	59	2	2	9	N	2					58
12	0		1071	-0-	1071	2672	1069	2	2	9	N	2					60
01	0		1424	-0-	1424	4096	1422	2	2	9	N	2					62

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
BETTIE PETTY WELL #: 2D RRCID -> 245656 COMPL. DATE 03/10/2008 TOTAL DEPTH 4775 PERF. 4004 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		11	-0-	11	11	11	2			N	-0-					-0-

BETTIE PETTY WELL #: 8 RRCID -> 269361 COMPL. DATE 10/09/2013 TOTAL DEPTH 4980 PERF. 4038 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	3	-0-	-834	-0-	3	2			N	-0-					-0-
09	720	N	2	-0-	-718	-0-	2	2			N	-0-					-0-
10	0		98	-0-	98	98	98	2			N	-0-					-0-
11	290	N	192	-0-	-98	-0-	192	2			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 3 RRCID -> 057344 COMPL. DATE 11/20/1973 TOTAL DEPTH 4585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
09	630	N	592	-0-	-38	-0-	592	2			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
11	600	N	554	-0-	-46	-0-	554	2			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	2			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
JAGGERS, L. L. WELL #: 1 RRCID -> 151886 COMPL. DATE 12/00/1964 TOTAL DEPTH 4614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	0		223	-0-	223	223	223	2			N	-0-					-0-
11	0		211	-0-	211	434	211	2			N	-0-					-0-
12	0		216	-0-	216	650	216	2			N	-0-					-0-
*01	856	N	206	-0-	-650	-0-	206	2			N	-0-					-0-

DALLAS PRODUCTION COMPANY LLC 197689
SANDY WELL #: 2 RRCID -> 064876 COMPL. DATE 12/20/1975 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAND VALLEY "B" WELL #: 3 RRCID -> 242071 COMPL. DATE 12/19/2007 TOTAL DEPTH 4650 PERF. 4250 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	33	1	153	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	53	1	250	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	55	1	256	3	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	70	1	238	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	62	1	249	3	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	59	1	253	3	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
HINKSON, WILLIAM WELL #: 7 RRCID -> 259709 COMPL. DATE 01/21/2013 TOTAL DEPTH 4500 PERF. 3018 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HINKSON, WILLIAM WELL #: 9 RRCID -> 274198 COMPL. DATE 04/01/2014 TOTAL DEPTH 1950 PERF. 1648 - 1658

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 2 RRCID -> 075251 COMPL. DATE 10/17/1977 TOTAL DEPTH 4480 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
HINKSON WELL #: 2 RRCID -> 141020 COMPL. DATE 01/15/1992 TOTAL DEPTH 4225 PERF. 1588 - 1618

08	14B	DENY	2	-0-	2	17	2	3			Y	-0-					-0-
09	14B	DENY	1	-0-	1	18	1	3			Y	-0-					-0-
10	14B	DENY	1	-0-	1	19	1	3			Y	-0-					-0-
11	14B	DENY	1	-0-	1	20	1	3			Y	-0-					-0-
12	H15	VIOL	1	-0-	1	21	1	3			Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	21					Y	-0-					-0-

HINKSON WELL #: 8 RRCID -> 153581 COMPL. DATE 01/24/1995 TOTAL DEPTH 3976 PERF. 3694 - 3702

08	14B	DENY	2	-0-	2	17	2	3			Y	-0-					-0-
09	14B	DENY	1	-0-	1	18	1	3			Y	-0-					-0-
10	14B	DENY	1	-0-	1	19	1	3			Y	-0-					-0-
11	14B	DENY	1	-0-	1	20	1	3			Y	-0-					-0-
12	H15	VIOL	1	-0-	1	21	1	3			Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	21					Y	-0-					-0-

SLEMMONS, HELEN WELL #: 1 RRCID -> 156798 COMPL. DATE 12/15/1995 TOTAL DEPTH 4222 PERF. 3700 - 3794

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
REEDER WELL #: 1 RRCID -> 163955 COMPL. DATE 08/04/1997 TOTAL DEPTH 4665 PERF. 3790 - 4469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 18 RRCID -> 176298 COMPL. DATE 02/29/2000 TOTAL DEPTH 4020 PERF. 1944 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SLEMMONS, HELEN WELL #: 2 RRCID -> 181662 COMPL. DATE 12/29/2000 TOTAL DEPTH 4320 PERF. 4066 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 7905 RRCID -> 186245 COMPL. DATE 11/07/2001 TOTAL DEPTH 4525 PERF. 4228 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON, LAURA WELL #: 2 RRCID -> 192334 COMPL. DATE 10/21/2002 TOTAL DEPTH 4050 PERF. 1938 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 20 RRCID -> 199957 COMPL. DATE 02/20/2004 TOTAL DEPTH 4185 PERF. 3955 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	0		1	-0-	1	1	1	3			Y	-0-					-0-
11	0		1	-0-	1	2	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
01	0		-0-	-0-	-0-	2					Y	-0-					-0-

HINKSON, BILL "A" WELL #: A 4 RRCID -> 200219 COMPL. DATE 03/15/2004 TOTAL DEPTH 4243 PERF. 4009 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
E.C. HINDMAN OIL AND GAS 238196
CARTER 9-23 WELL #: 1 RRCID -> 177603 COMPL. DATE 06/02/2000 TOTAL DEPTH 4140 PERF. 3628 - 3634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER "2"-40 WELL #: 1A RRCID -> 177618 COMPL. DATE 05/04/2000 TOTAL DEPTH 4356 PERF. 4206 - 4226

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

EAGLERIDGE OPERATING, LLC 238462
MCCLURE J.J. WELL #: 1 RRCID -> 056672 COMPL. DATE 10/10/1972 TOTAL DEPTH 4350 PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLINGHAM WELL #: 9 RRCID -> 090991 COMPL. DATE 11/26/1980 TOTAL DEPTH 4700 PERF. 3057 - 3063

08	14B DENY	-0-	-0-	-0-	4					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	4					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	4					Y	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	4					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	4					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	4					Y	-0-					-0-

WILLINGHAM WELL #: 12 RRCID -> 096289 COMPL. DATE 10/20/1981 TOTAL DEPTH 3100 PERF. 2445 - 2450

08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLURE, J.J. WELL #: 1 RRCID -> 140912 COMPL. DATE 01/15/1992 TOTAL DEPTH 4484 PERF. 4220 - 4230

08	14B DENY	-0-	-0-	-0-	505					N	-0-					5
09	14B DENY	-0-	-0-	-0-	505					N	-0-					5
10	14B DENY	-0-	-0-	-0-	505					N	-0-					5
11	H15 VIOL	-0-	-0-	-0-	505					N	-0-					5
12	H15 VIOL	-0-	-0-	-0-	505					N	-0-					5
01	14B DENY	-0-	-0-	-0-	505					N	-0-					5

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WILLINGHAM W WELL #: W 2 RRCID -> 172574 COMPL. DATE 12/09/2014 TOTAL DEPTH 4270 PERF. 2410 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ H-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ H-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ H-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ H-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ H-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM "W" WELL #: W 3 RRCID -> 173126 COMPL. DATE 05/01/1999 TOTAL DEPTH 2279 PERF. 2268 - 2274

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, HELEN WELL #: 13 RRCID -> 198394 COMPL. DATE 05/15/2009 TOTAL DEPTH 4410 PERF. 2692 - 2698

08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

B ROGERS WELL #: B 1 RRCID -> 280914 COMPL. DATE 09/23/2016 TOTAL DEPTH 4875 PERF. 4242 - 4612

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

B ROGERS WELL #: B 2HR RRCID -> 281194 COMPL. DATE 06/25/2016 TOTAL DEPTH 4619 PERF. 4180 - 5106

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLINGHAM WELL #: 7 RRCID -> 281921 COMPL. DATE 04/08/2016 TOTAL DEPTH 4408 PERF. 1654 - 4250

08	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
09	240	N	190	-0-	-50	-0-	190	2			N	-0-					-0-
10	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

HALSELL RANCH WELL #: P 29 RRCID -> 287031 COMPL. DATE 08/28/2018 TOTAL DEPTH 4862 PERF. 5001 - 5162

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
GREEN, W. T. WELL #: 4 RRCID -> 181895 COMPL. DATE 03/02/2001 TOTAL DEPTH 4510 PERF. 3299 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGIN, GEORGE 243233
EDGIN WELL #: 2 RRCID -> 073328 COMPL. DATE 04/01/2002 TOTAL DEPTH 2797 PERF. 2733 - 2740

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL RENO ENERGY, LLC 250571
CLAYPOOL, ROBBIE WELL #: 1 RRCID -> 106100 COMPL. DATE 09/11/1975 TOTAL DEPTH 4235 PERF. 4050 - 4058

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENR OPERATING, LLC 253075
BRIERTON WELL #: 1 RRCID -> 260862 COMPL. DATE 09/02/2011 TOTAL DEPTH 3619 PERF. 1749 - 3465

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
GALLAGHER-REYNOLDS WELL #: 1 RRCID -> 057527 COMPL. DATE 11/15/1976 TOTAL DEPTH 4522 PERF. N/A

08	1054 N	1054	-0-	-0-	-0-	1054	2			N	-0-					27
09	990 N	895	-0-	-95	-0-	895	2			N	-0-					27
10	1023 N	1023	-0-	-0-	-0-	1023	2			N	-0-					27
11	0	895	-0-	895	895	895	2			N	-0-					27
12	0	914	-0-	914	1809	914	2			N	-0-					27
01	0	912	-0-	912	2721	912	2			N	-0-					27

GARLAND BEND UNIT WELL #: 2 RRCID -> 283040 COMPL. DATE 09/20/2017 TOTAL DEPTH 4900 PERF. 3964 - 4212

08	29 N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	25 N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	0	12	-0-	12	12	12	2			N	-0-					-0-
11	30 N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	0	11	-0-	11	11	11	2			N	-0-					-0-
01	0	21	-0-	21	32	21	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FELDERHOFF PRODUCTION COMPANY 265140
CALVIN-HART UNIT WELL #: 1 RRCID -> 056384 COMPL. DATE 07/10/1973 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					21
09	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-	21	7			-0-
10	0		1647	-0-	1647	1647	1647	2			N	-0-					-0-
11	0		1584	-0-	1584	3231	1584	2			N	-0-					-0-
12	0		1643	-0-	1643	4874	1643	2			N	-0-					-0-
01	3100	N	1644	-0-	-1456	3418	1644	2			N	-0-					-0-

G & F OIL, INC. 292000
SNOWDEN-HART UNIT #1 WELL #: 1 RRCID -> 057178 COMPL. DATE 09/26/1986 TOTAL DEPTH 4010 PERF. 1668 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		73	-0-	73	73	73	2			Y	-0-					-0-
09	DLQ G-10		83	-0-	83	156	83	2			Y	-0-					-0-
10	DLQ G-10		83	-0-	83	239	83	2			Y	-0-					-0-
11	DLQ G-10		82	-0-	82	321	82	2			Y	-0-					-0-
12	0		24	-0-	24	345	24	2			Y	-0-					-0-
01	0		1002	-0-	1002	1347	992	2	10	9	Y	9					9

PADGETT, J.W. WELL #: 4 RRCID -> 090663 COMPL. DATE 11/10/1980 TOTAL DEPTH 4550 PERF. 3835 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PADGETT, J. W. WELL #: 3 RRCID -> 090803 COMPL. DATE 11/06/1980 TOTAL DEPTH 4530 PERF. 3654 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO WELL #: 1 RRCID -> 092977 COMPL. DATE 04/02/1981 TOTAL DEPTH 2900 PERF. 2181 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO WELL #: 2 RRCID -> 097255 COMPL. DATE 06/14/1981 TOTAL DEPTH 4240 PERF. 2198 - 2218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
GREEN, WYLIE T. WELL #: 2 RRCID -> 098637 COMPL. DATE 11/14/1981 TOTAL DEPTH 6800 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0		-0-	-0-	-0-	-0-					N	-0-					96
10	0		-0-	-0-	-0-	-0-					N	-0-					96
11	0		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

CROMERA-CARTER WELL #: 1 RRCID -> 117509 COMPL. DATE 07/18/1985 TOTAL DEPTH 4147 PERF. 2498 - 2504

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS WELL #: 1C RRCID -> 130654 COMPL. DATE 04/06/1989 TOTAL DEPTH 2542 PERF. 2476 - 2478

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDDY WELL #: 1A RRCID -> 139472 COMPL. DATE 11/10/1982 TOTAL DEPTH 2379 PERF. 2298 - 2305

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 7 RRCID -> 159541 COMPL. DATE 05/27/1996 TOTAL DEPTH 4481 PERF. 2318 - 2376

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO WELL #: 1A RRCID -> 163592 COMPL. DATE 02/10/1997 TOTAL DEPTH 4315 PERF. 4120 - 4140

08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

SMITH HEIRS WELL #: 1 RRCID -> 171491 COMPL. DATE 09/22/1997 TOTAL DEPTH 4174 PERF. 2390 - 2412

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
COSTELLO, CONNIE WELL #: 2 RRCID -> 197542 COMPL. DATE 08/23/2003 TOTAL DEPTH 4380 PERF. 4025 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO WELL #: 5 RRCID -> 209989 COMPL. DATE 03/24/2005 TOTAL DEPTH 4300 PERF. 4156 - 4192

08	233	N	233	-0-	-0-	-0-	211	2	22	9	N	20					121
09	360	N	196	-0-	-164	-0-	86	2	110	9	N	100	172	1			49
10	322	N	322	-0-	-0-	-0-	300	2	22	9	N	20					69
11	240	N	228	-0-	-12	-0-	200	2	28	9	N	25					94
12	322	N	322	-0-	-0-	-0-	300	2	22	9	N	20					114
*01	324	N	324	-0-	-0-	-0-	300	2	24	9	N	22					136

JADE WELL #: 2 RRCID -> 256734 COMPL. DATE 09/26/2009 TOTAL DEPTH 4999 PERF. 2612 - 2728

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 261490 COMPL. DATE 06/28/2010 TOTAL DEPTH 4160 PERF. 2447 - 2478

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER, EARL 294490
GARDNER, EARL WELL #: 1 RRCID -> 072760 COMPL. DATE 07/11/1977 TOTAL DEPTH 4160 PERF. N/A

08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIN RESOURCES, LLC 333935
PROCTOR WELL #: 2 RRCID -> 181408 COMPL. DATE 01/09/2001 TOTAL DEPTH 4210 PERF. 3692 - 3706

08	403	N	376	-0-	-27	-0-	376	3			N	-0-					4
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					4
10	0		488	-0-	488	488	488	3			N	-0-					4
11	0		461	-0-	461	949	461	3			N	-0-					4
12	0		428	-0-	428	1377	428	3			N	-0-					4
*01	1783	N	406	-0-	-1377	-0-	406	3			N	-0-					4

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART ,J.N. WELL #: 197 RRCID -> 109214 COMPL. DATE 02/16/1984 TOTAL DEPTH 1730 PERF. 1062 - 1075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			115
09	0		-0-	-0-	-0-	-0-					Y	1	2	1			114
10	0		-0-	-0-	-0-	-0-					Y	2	1	1			115
11	0		-0-	-0-	-0-	-0-					Y	-0-	2	1			113
12	0		-0-	-0-	-0-	-0-					Y	3	2	1			114
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

STUART, J.N. "A" WELL #: 201 RRCID -> 124276 COMPL. DATE 05/20/1987 TOTAL DEPTH 1030 PERF. 1020 - 1030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	120	1	124	2	Y	-0-					-0-
09	0		234	-0-	234	234	87	1	147	2	Y	-0-					-0-
10	0		219	-0-	219	453	70	1	149	2	Y	-0-					-0-
11	0		231	-0-	231	684	82	1	149	2	Y	-0-					-0-
12	0		231	-0-	231	915	98	1	133	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	915					Y	NO RPT					-0-

STUART,J.N. "A" WELL #: 208 RRCID -> 125360 COMPL. DATE 09/24/1987 TOTAL DEPTH 960 PERF. 924 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART,J.N. "A" WELL #: 194 RRCID -> 126071 COMPL. DATE 08/14/2013 TOTAL DEPTH 4017 PERF. 1442 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
09	0		-0-	-0-	-0-	-0-					Y	-0-					18
10	0		-0-	-0-	-0-	-0-					Y	-0-					18
11	0		-0-	-0-	-0-	-0-					Y	-0-					18
12	0		-0-	-0-	-0-	-0-					Y	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

STUART, J. N. "A" WELL #: 193 RRCID -> 135873 COMPL. DATE 07/28/1989 TOTAL DEPTH 1550 PERF. 1454 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	220	1	214	2	Y	-0-					18
09	0		426	-0-	426	426	219	1	207	2	Y	-0-					18
10	0		352	-0-	352	778	135	1	217	2	Y	-0-					18
11	0		371	-0-	371	1149	221	1	150	2	Y	-0-					18
12	0		96	-0-	96	1245	1	1	95	2	Y	-0-					18
01	0	N	NO RPT	-0-	-0-	1245					Y	NO RPT					18

STUART, J. N. WELL #: 211 RRCID -> 136052 COMPL. DATE 09/30/1990 TOTAL DEPTH 1494 PERF. 1440 - 1494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART, J. N. "A" LEASE WELL #: 209 RRCID -> 141981 COMPL. DATE 06/27/1991 TOTAL DEPTH 1048 PERF. 1005 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GTG OPERATING, LLC //CONT.// 337080
STUART, J.N. "A" WELL #: 1 RRCID -> 147395 COMPL. DATE 11/05/1993 TOTAL DEPTH 1095 PERF. 1050 - 1095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARDONCOURT, FRANCES D. 356760
HARDONCOURT A WELL #: 4 RRCID -> 108081 COMPL. DATE 10/25/1987 TOTAL DEPTH 1853 PERF. 1172 - 1175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP PETROLEUM LLC 388911
BRIERTON WELL #: 1 RRCID -> 066134 COMPL. DATE 11/10/1975 TOTAL DEPTH 4163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		670	-0-	670	1222	670	2			N	-0-					-0-
*09	2057		835	-0-	-1222	-0-	835	2			N	-0-					-0-
*10	660	R	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*11	509	R	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	0		402	-0-	402	402	402	2			N	-0-					-0-

BRIERTON G. S. "A" WELL #: 1 RRCID -> 067887 COMPL. DATE 05/28/1976 TOTAL DEPTH 3776 PERF. 3440 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		1341	-0-	1341	1617	1341	2			N	-0-					-0-
*09	3287		1670	-0-	-1617	-0-	1670	2			N	-0-					-0-
*10	1299	R	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*11	1019	R	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	0		804	-0-	804	804	804	2			N	-0-					-0-

LEE, W.D. WELL #: 1 RRCID -> 093810 COMPL. DATE 02/25/1981 TOTAL DEPTH 4703 PERF. 2704 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITEX RESOURCES, LP 390521
DICKERSON WELL #: RRCID -> 121988 COMPL. DATE 07/24/1986 TOTAL DEPTH 3700 PERF. 3525 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 10/24/2019

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
ROSS WELL #: 1AR RRCID -> 097519 COMPL. DATE 08/31/1981 TOTAL DEPTH 4400 PERF. 3794 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

LANGFORD "H" WELL #: 2 RRCID -> 190625 COMPL. DATE 06/24/2002 TOTAL DEPTH 4340 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

J-TEC PRODUCTION, LLC 427406
REAGAN, MARY WELL #: 312 RRCID -> 073197 COMPL. DATE 06/03/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	0		43	-0-	43	43	43	3			N	-0-					-0-
11	0		35	-0-	35	78	35	3			N	-0-					-0-
*12	112	N	34	-0-	-78	-0-	34	3			N	-0-					-0-
01	0		65	-0-	65	65	65	3			N	-0-					-0-

M.E.C. WELL #: 1 RRCID -> 141039 COMPL. DATE 02/01/1992 TOTAL DEPTH 4680 PERF. 2240 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 156022 COMPL. DATE 01/14/1999 TOTAL DEPTH 4246 PERF. 2579 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 1 RRCID -> 157298 COMPL. DATE 04/25/2006 TOTAL DEPTH 4302 PERF. 2597 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406

JORDAN, TOM A WELL #: 1A RRCID -> 162449 COMPL. DATE 03/29/1997 TOTAL DEPTH 4265 PERF. 2536 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

YEATES, WANDA TRUSTEE WELL #: 1A RRCID -> 163011 COMPL. DATE 03/27/1997 TOTAL DEPTH 4180 PERF. 2556 - 2562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		4	-0-	4	9	4	3			N	-0-					-0-
*12	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
01	0		7	-0-	7	7	7	3			N	-0-					-0-

REAGAN, M. L. WELL #: 2011 RRCID -> 165196 COMPL. DATE 10/01/1997 TOTAL DEPTH 4220 PERF. 2410 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
10	0		5	-0-	5	5	5	3			N	-0-					-0-
11	0		4	-0-	4	9	4	3			N	-0-					-0-
*12	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
01	0		7	-0-	7	7	7	3			N	-0-					-0-

M. P. D. S. CORP. WELL #: 3013 RRCID -> 165206 COMPL. DATE 01/26/1998 TOTAL DEPTH 3900 PERF. 3620 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-
11	0		62	-0-	62	140	62	3			N	-0-					-0-
*12	202	N	62	-0-	-140	-0-	62	3			N	-0-					-0-
01	0		117	-0-	117	117	117	3			N	-0-					-0-

JORDAN, TOM A WELL #: 3A RRCID -> 165978 COMPL. DATE 03/27/1997 TOTAL DEPTH 2815 PERF. 2591 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	0		50	-0-	50	50	50	3			N	-0-					-0-
12	0		52	-0-	52	102	52	3			N	-0-					-0-
01	0		50	-0-	50	152	50	3			N	-0-					-0-

MPDS CORP. WELL #: 4013 RRCID -> 166233 COMPL. DATE 11/24/1998 TOTAL DEPTH 4110 PERF. 3692 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON "H" WELL #: 1 RRCID -> 195845 COMPL. DATE 02/00/2003 TOTAL DEPTH 4259 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9	-0-	538	3	11	9	N	10					48
09	542	N	542	-0-	-0-	-0-	520	3	22	9	N	20					68
10	0		695	-0-	695	695	498	3	197	9	N	179	179	1			68
11	0		546	-0-	546	1241	535	3	11	9	N	10					78
12	0		574	-0-	574	1815	562	3	12	9	N	11					89
01	0		549	-0-	549	2364	538	3	11	9	N	10					99

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
WARD, HARRY WELL #: 1H RRCID -> 238745 COMPL. DATE 12/03/2007 TOTAL DEPTH 6588 PERF. 3178 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
09	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	3			N	-0-					-0-
01	0		294	-0-	294	295	294	3			N	-0-					-0-

K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 2 RRCID -> 187501 COMPL. DATE 11/01/2001 TOTAL DEPTH 4250 PERF. 1028 - 1036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	0		79	-0-	79	79	79	2			N	-0-					-0-
12	0		65	-0-	65	144	65	2			N	-0-					-0-
01	0		55	-0-	55	199	55	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
HALSELL, J. R. WELL #: 4 RRCID -> 180801 COMPL. DATE 08/28/2000 TOTAL DEPTH 4540 PERF. 3056 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	0		129	-0-	129	129	129	2			N	-0-					-0-
*12	211	N	82	-0-	-129	-0-	82	2			N	-0-					-0-
01	0		91	-0-	91	91	91	2			N	-0-					-0-

MCCLURE WELL #: 1 K RRCID -> 205047 COMPL. DATE 08/22/2004 TOTAL DEPTH 4638 PERF. 4024 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	536	-0-	-642	-0-	529	2	7	9	N	6					34
09	840	N	591	-0-	-249	-0-	582	2	9	9	N	8					42
10	1054	N	650	-0-	-404	-0-	641	2	9	9	N	8					50
11	0		608	-0-	608	608	601	2	7	9	N	6					56
*12	1082	N	474	-0-	-608	-0-	465	2	9	9	N	8					64
01	0		436	-0-	436	436	429	2	7	9	N	6					70

KORNYE-TILLMAN COMPANY 475741
HARALSON, ELLA WELL #: 2 RRCID -> 037555 COMPL. DATE 06/25/1965 TOTAL DEPTH 4005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					39
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					39
10	124	N	91	-0-	-33	-0-	91	2			N	-0-					39
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					39
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					39
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					39

ILES ESTATE WELL #: 1 RRCID -> 050677 COMPL. DATE 05/28/1971 TOTAL DEPTH 4206 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
GREEN, FLORENCE WELL #: 1 RRCID -> 052176 COMPL. DATE 02/26/1972 TOTAL DEPTH 4131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	2		N	-0-			125
09	30	N	16	-0-	-14	-0-	16	2		N	-0-			125
10	31	N	18	-0-	-13	-0-	18	2		N	-0-			125
11	30	N	18	-0-	-12	-0-	18	2		N	-0-			125
12	31	N	18	-0-	-13	-0-	18	2		N	-0-			125
01	31	N	18	-0-	-13	-0-	18	2		N	-0-			125

BERRY, W. H. WELL #: 1 RRCID -> 056981 COMPL. DATE 07/17/1973 TOTAL DEPTH 4550 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	2		N	-0-			85
09	111	N	111	-0-	-0-	-0-	111	2		N	-0-			85
10	93	N	89	-0-	-4	-0-	89	2		N	-0-			85
11	120	N	89	-0-	-31	-0-	89	2		N	-0-			85
12	124	N	89	-0-	-35	-0-	89	2		N	-0-			85
01	93	N	89	-0-	-4	-0-	89	2		N	-0-			85

HATCHETT WELL #: 1 RRCID -> 064306 COMPL. DATE 05/19/1975 TOTAL DEPTH 4186 PERF. 3580 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	399	-0-	-35	-0-	399	2		N	-0-			-0-
09	420	N	363	-0-	-57	-0-	363	2		N	-0-			-0-
10	778	N	778	-0-	-0-	-0-	778	2		N	-0-			-0-
11	1079	N	1079	-0-	-0-	-0-	1079	2		N	-0-			-0-
12	807	N	807	-0-	-0-	-0-	807	2		N	-0-			-0-
01	807	N	807	-0-	-0-	-0-	807	2		N	-0-			-0-

SET RANCH WELL #: 38 RRCID -> 115779 COMPL. DATE 01/11/1985 TOTAL DEPTH 4110 PERF. 3974 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			28
09	0		-0-	-0-	-0-	-0-				N	-0-			28
10	0		-0-	-0-	-0-	-0-				N	-0-			28
11	0		-0-	-0-	-0-	-0-				N	-0-			28
12	0		-0-	-0-	-0-	-0-				N	-0-			28
01	0		-0-	-0-	-0-	-0-				N	-0-			28

MCKEE UNIT WELL #: 1 RRCID -> 147646 COMPL. DATE 08/01/1993 TOTAL DEPTH 4840 PERF. 4280 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2		N	-0-			7
09	92	N	92	-0-	-0-	-0-	92	2		N	-0-			7
10	83	N	83	-0-	-0-	-0-	83	2		N	-0-			7
11	83	N	83	-0-	-0-	-0-	83	2		N	-0-			7
12	81	N	81	-0-	-0-	-0-	81	2		N	-0-			7
01	81	N	81	-0-	-0-	-0-	81	2		N	-0-			7

MCKEE "A" UNIT WELL #: 2A RRCID -> 147647 COMPL. DATE 08/20/1993 TOTAL DEPTH 4900 PERF. 4668 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	583	2		N	-0-			88
09	484	N	484	-0-	-0-	-0-	484	2		N	-0-			88
10	406	N	406	-0-	-0-	-0-	406	2		N	-0-			88
11	406	N	406	-0-	-0-	-0-	406	2		N	-0-			88
12	347	N	347	-0-	-0-	-0-	347	2		N	-0-			88
01	347	N	347	-0-	-0-	-0-	347	2		N	-0-			88

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC 479988
BLUEFLAT WELL #: 1 RRCID -> 187044 COMPL. DATE 01/18/2002 TOTAL DEPTH 4175 PERF. 3492 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	0		43	-0-	43	43	43	3			N	-0-					-0-
11	0		39	-0-	39	82	39	3			N	-0-					-0-
12	0		44	-0-	44	126	44	3			N	-0-					-0-
01	0		35	-0-	35	161	35	3			N	-0-					-0-

BLUEFLAT WELL #: 2 RRCID -> 196109 COMPL. DATE 07/07/2003 TOTAL DEPTH 4080 PERF. 3394 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0		130	-0-	130	130	130	3			N	-0-					-0-
11	0		118	-0-	118	248	118	3			N	-0-					-0-
12	0		130	-0-	130	378	130	3			N	-0-					-0-
01	0		106	-0-	106	484	106	3			N	-0-					-0-

BLUE FLAT WELL #: 3 RRCID -> 200168 COMPL. DATE 03/11/2004 TOTAL DEPTH 3800 PERF. 3548 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
10	0		696	-0-	696	696	696	3			N	-0-					-0-
11	0		632	-0-	632	1328	632	3			N	-0-					-0-
12	0		696	-0-	696	2024	696	3			N	-0-					-0-
01	0		566	-0-	566	2590	566	3			N	-0-					-0-

L R OPERATING CO. 480254
WARNER WELL #: 1 RRCID -> 057322 COMPL. DATE 08/13/2008 TOTAL DEPTH 4365 PERF. 2724 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	0		74	-0-	74	74	74	2			N	-0-					-0-
11	114	N	40	-0-	-74	-0-	40	2			N	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RAGLE, J. B. WELL #: 3 RRCID -> 061843 COMPL. DATE 09/30/2010 TOTAL DEPTH 4204 PERF. 2721 - 2727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	0		35	-0-	35	35	35	2			N	-0-					-0-
11	57	N	22	-0-	-35	-0-	22	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PADGETT WELL #: 1 RRCID -> 073011 COMPL. DATE 05/20/1977 TOTAL DEPTH 4410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	0		369	-0-	369	369	369	2			N	-0-					-0-
11	676	N	307	-0-	-369	-0-	307	2			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 1 RRCID -> 065748 COMPL. DATE 02/13/1976 TOTAL DEPTH 4700 PERF. 4330 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	0		51	-0-	51	51	51	2			N	-0-					-0-
01	0		50	-0-	50	101	50	2			N	-0-					-0-

LISTER, JOE K. 503360
LISTER WELL #: 1 RRCID -> 073598 COMPL. DATE 12/11/1975 TOTAL DEPTH 4816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOWN ENGINEERING 542362
RINGO WELL #: 18 RRCID -> 204337 COMPL. DATE N/A TOTAL DEPTH 3790 PERF. 1572 - 1577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2023

MINGUS OIL & GAS 569683
WILBAR WELL #: 4 RRCID -> 075692 COMPL. DATE 08/10/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	1011					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2022 - WELL PLUGGED 10/26/22

MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE WELL #: 1 RRCID -> 098710 COMPL. DATE 03/12/1982 TOTAL DEPTH 4375 PERF. 4032 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657
MCCLURE WELL #: 1 RRCID -> 044049 COMPL. DATE 03/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MOGUL RESOURCES, LLC //CONT.// 573657
LONG, C. B. -A- WELL #: 3A RRCID -> 044050 COMPL. DATE 01/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NWG OPERATING LLC 616947
BELDING, W. J. "D" WELL #: 1 RRCID -> 147128 COMPL. DATE 10/05/1993 TOTAL DEPTH 3996 PERF. 3655 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0		-0-	-0-	-0-	-0-					N	-0-					60
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BELDING, W. J. WELL #: 1 RRCID -> 181152 COMPL. DATE 02/12/2001 TOTAL DEPTH 4060 PERF. 3533 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL, GAS, ETC. LLC 620678
ARROTT WELL #: 2 RRCID -> 157213 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 88D RRCID -> 204163 COMPL. DATE 10/12/2004 TOTAL DEPTH 4686 PERF. 2186 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					38
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					38
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					38
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					38
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					38

PANTHER CITY ENERGY LLC 638494
SLEMMONS, HELEN WELL #: 3 RRCID -> 180515 COMPL. DATE 12/21/2000 TOTAL DEPTH 4325 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-
09	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-
10	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-
11	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-
12	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-
01	DLQ	G-10		-0-	-0-	-0-	-0-				Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PANTHER CITY ENERGY LLC //CONT.// 638494
LONG, LOLITA WELL #: 6 RRCID -> 184734 COMPL. DATE 08/28/2001 TOTAL DEPTH 3891 PERF. 3699 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS-WILBAR WELL #: 2 RRCID -> 188075 COMPL. DATE 07/15/2002 TOTAL DEPTH 3850 PERF. 2972 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATTON EXPLORATION, INC. 643730
HARRINGTON BERT WELL #: 1 RRCID -> 065485 COMPL. DATE 12/01/1975 TOTAL DEPTH 4148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					1
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					1
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					1
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					1
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					1
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					1

SIKES, HARRY WELL #: 1 RRCID -> 144446 COMPL. DATE 03/15/1993 TOTAL DEPTH 4450 PERF. 4223 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0		-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

PEBA OIL & GAS, INC. 648640
WRIGHT UNIT WELL #: 2 RRCID -> 219855 COMPL. DATE 07/20/2006 TOTAL DEPTH 2985 PERF. 2118 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
09	1110	N	1082	-0-	-28	-0-	1082	2			N	-0-					-0-
10	0		1122	-0-	1122	1122	1122	2			N	-0-					-0-
11	0		1063	-0-	1063	2185	1063	2			N	-0-					-0-
12	0		1093	-0-	1093	3278	1093	2			N	-0-					-0-
01	0		1066	-0-	1066	4344	1066	2			N	-0-					-0-

WRIGHT UNIT WELL #: 3 RRCID -> 221430 COMPL. DATE 08/12/2006 TOTAL DEPTH 2342 PERF. 2110 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		1	-0-	1	3	1	2			N	-0-					-0-
01	0		1	-0-	1	4	1	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
DWORSKY "A" WELL #: 2 RRCID -> 222984 COMPL. DATE 11/04/2006 TOTAL DEPTH 4600 PERF. 3760 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	0		15	-0-	15	15	15	2			N	-0-					-0-
11	0		14	-0-	14	29	14	2			N	-0-					-0-
12	0		14	-0-	14	43	14	2			N	-0-					-0-
01	0		14	-0-	14	57	14	2			N	-0-					-0-

HOLUB, HENRY WELL #: 6S RRCID -> 248277 COMPL. DATE 04/29/2009 TOTAL DEPTH 1580 PERF. 882 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLUB, HENRY WELL #: 9S RRCID -> 256440 COMPL. DATE 04/19/2010 TOTAL DEPTH 1670 PERF. 886 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLUB, HENRY WELL #: 13 RRCID -> 273513 COMPL. DATE 08/25/2012 TOTAL DEPTH 4560 PERF. 4012 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
09	840	N	735	-0-	-105	-0-	735	2			N	-0-					-0-
10	0		639	-0-	639	639	639	2			N	-0-					-0-
11	0		730	-0-	730	1369	730	2			N	-0-					-0-
12	0		727	-0-	727	2096	727	2			N	-0-					-0-
01	0		696	-0-	696	2792	696	2			N	-0-					-0-

PETEX 659782
CLAYTON WELL #: 3 RRCID -> 067382 COMPL. DATE 07/19/1976 TOTAL DEPTH 4727 PERF. 3174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		36	-0-	36	36	36	2			N	-0-					-0-
01	0		-0-	-0-	-0-	36					N	-0-					-0-

HART, J. B. WELL #: 3 RRCID -> 147378 COMPL. DATE 04/10/1997 TOTAL DEPTH 4700 PERF. 3943 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	922	-0-	-101	-0-	922	2			N	-0-					-0-
09	990	N	906	-0-	-84	-0-	906	2			N	-0-					-0-
10	1023	N	928	-0-	-95	-0-	928	2			N	-0-					-0-
11	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
12	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
01	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. 665870
GREEN, F. WELL #: 6 RRCID -> 195546 COMPL. DATE 03/21/2003 TOTAL DEPTH 4670 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
11	0		142	-0-	142	142	142	2			N	-0-					-0-
*12	251	N	109	-0-	-142	-0-	109	2			N	-0-					-0-
01	0		118	-0-	118	118	118	2			N	-0-					-0-

CLAYTON-PRICE "A" WELL #: 4 RRCID -> 227572 COMPL. DATE 06/01/2007 TOTAL DEPTH 5225 PERF. 4674 - 4679

08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					45
11	0		357	-0-	357	357	357	2			N	-0-					45
12	0		358	-0-	358	715	358	2			N	-0-					45
01	0		345	-0-	345	1060	345	2			N	-0-					45

PROCO OPERATING CO., INC. 679595
LYON W.L. WELL #: 1 RRCID -> 058282 COMPL. DATE 02/14/2006 TOTAL DEPTH 4525 PERF. 964 - 1004

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, WILEY T. WELL #: 1 RRCID -> 074185 COMPL. DATE 10/15/1976 TOTAL DEPTH 4543 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NASH WELL #: 1 RRCID -> 110187 COMPL. DATE 04/06/1984 TOTAL DEPTH 4375 PERF. 1428 - 1438

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COOK, J.T. "A" WELL #: 3 RRCID -> 114227 COMPL. DATE 09/24/1984 TOTAL DEPTH 4721 PERF. 3184 - 3194

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
GREEN,WILEY T. "A" WELL #: 1 RRCID -> 124502 COMPL. DATE 01/20/1984 TOTAL DEPTH 4430 PERF. 4252 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, J.T. "A" WELL #: 1 RRCID -> 127894 COMPL. DATE 06/08/1988 TOTAL DEPTH 4800 PERF. 3191 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANFORD, L. H. ET AL WELL #: 2 RRCID -> 137856 COMPL. DATE 12/16/1976 TOTAL DEPTH 5040 PERF. 4222 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI STATE LEASING CORP. WELL #: 2 RRCID -> 187425 COMPL. DATE 01/04/2002 TOTAL DEPTH 4719 PERF. 4450 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 6 RRCID -> 226665 COMPL. DATE 02/19/2007 TOTAL DEPTH 4350 PERF. 4069 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

WHARTON 2-21 WELL #: 4 RRCID -> 236851 COMPL. DATE 02/12/2007 TOTAL DEPTH 4370 PERF. 4272 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
WHARTON 2-21 WELL #: 8 RRCID -> 237219 COMPL. DATE 10/19/2007 TOTAL DEPTH 4400 PERF. 4094 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					6
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					6
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					6
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					6
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					6
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					6

QUEST-TEX ENERGY OP II, LLC 684645
PADGETT WELL #: 1 RRCID -> 095372 COMPL. DATE 04/09/1981 TOTAL DEPTH 2810 PERF. 2012 - 2037

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY HERRING OPERATING CO., LLC 695232
BURNS WELL #: 1 RRCID -> 110344 COMPL. DATE 12/14/1983 TOTAL DEPTH 4252 PERF. 4238 - 4242

08	P&A COND		-0-	-0-	-0-	26					N	-0-					4
09	P&A COND		-0-	-0-	-0-	26					N	-0-					4
10	P&A COND		-0-	-0-	-0-	26					N	-0-					4
11	P&A COND		-0-	-0-	-0-	26					N	-0-					4
12	P&A COND		-0-	-0-	-0-	26					N	-0-					4
01	P&A COND		NO RPT	-0-	-0-	26					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/22/2021

HERRING WELL #: 2 RRCID -> 224773 COMPL. DATE 07/04/2006 TOTAL DEPTH 4255 PERF. 4146 - 4156

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

RICHEY, RAY MANAGEMENT CO., INC. 709694
MCCLURE 43 WELL #: 2 RRCID -> 163012 COMPL. DATE 02/13/1998 TOTAL DEPTH 4400 PERF. 2240 - 2246

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLLO RESOURCES, LLC 726791
LEMLEY-VINCENT WELL #: 1 RRCID -> 113522 COMPL. DATE 09/15/1984 TOTAL DEPTH 4626 PERF. 2842 - 2850

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC //CONT.// 726791
LEMLEY-VINCENT WELL #: 2 RRCID -> 116303 COMPL. DATE 10/20/1984 TOTAL DEPTH 4203 PERF. 2600 - 2642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE OIL AND GAS, LLC 743222
SANDERS WELL #: 1 RRCID -> 068073 COMPL. DATE 09/06/1976 TOTAL DEPTH 4146 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					77
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					77

CONE WELL #: 3 RRCID -> 126663 COMPL. DATE 03/07/1988 TOTAL DEPTH 4150 PERF. 3664 - 3672

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE WELL #: 2 RRCID -> 127563 COMPL. DATE 03/10/1988 TOTAL DEPTH 4200 PERF. 3796 - 3801

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCER WELL #: 1502 RRCID -> 163227 COMPL. DATE 04/02/1997 TOTAL DEPTH 3150 PERF. 2692 - 2747

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCER WELL #: 1401 RRCID -> 165521 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2725 - 2748

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE OIL AND GAS, LLC //CONT.// 743222
MERCER WELL #: 1402 RRCID -> 165523 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2685 - 2798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE 10 WELL #: 1001 RRCID -> 167683 COMPL. DATE 01/12/1998 TOTAL DEPTH 3120 PERF. 2712 - 2740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE 10 WELL #: 1101 RRCID -> 167750 COMPL. DATE 03/15/1998 TOTAL DEPTH 4478 PERF. 4082 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE WELL #: 415 RRCID -> 167873 COMPL. DATE 01/12/1998 TOTAL DEPTH 3124 PERF. 2692 - 2744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONE 11 WELL #: 1103B RRCID -> 168983 COMPL. DATE 03/26/1998 TOTAL DEPTH 2875 PERF. 2373 - 2430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	25					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	25					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	25					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	25					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	25					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	25					N	-0-					-0-

SAGE NATURAL RESOURCES LLC 743223
MERCER WELL #: 1 RRCID -> 101909 COMPL. DATE 07/05/1982 TOTAL DEPTH 4177 PERF. 3636 - 3646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC //CONT.// 743223

HOUX, JAMES WELL #: 2 RRCID -> 102362 COMPL. DATE 03/17/1977 TOTAL DEPTH 4200 PERF. 3418 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON, RAYMOND WELL #: 2 RRCID -> 156532 COMPL. DATE 08/14/1995 TOTAL DEPTH 2902 PERF. 2275 - 2309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL UNIT WELL #: 1 RRCID -> 164789 COMPL. DATE 08/28/1997 TOTAL DEPTH 3477 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX WELL #: 1 RRCID -> 164790 COMPL. DATE 06/20/1997 TOTAL DEPTH 3460 PERF. 3208 - 3214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON "A" WELL #: 1 RRCID -> 166252 COMPL. DATE 12/10/1997 TOTAL DEPTH 1835 PERF. 1675 - 1718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTNETT WELL #: 1 RRCID -> 197427 COMPL. DATE 06/30/2003 TOTAL DEPTH 4664 PERF. 3232 - 3246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
LADD WELL #: 1 RRCID -> 059249 COMPL. DATE 12/13/1973 TOTAL DEPTH 4539 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0		127	-0-	127	127	127	3			N	-0-					-0-
11	0		119	-0-	119	246	119	3			N	-0-					-0-
12	0		122	-0-	122	368	122	3			N	-0-					-0-
01	0		121	-0-	121	489	121	3			N	-0-					-0-

WILSON-HITTSON UNIT WELL #: 3 RRCID -> 205059 COMPL. DATE 08/30/2004 TOTAL DEPTH 3200 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
10	0		59	-0-	59	59	59	3			N	-0-					-0-
11	0		30	-0-	30	89	30	3			N	-0-					-0-
12	0		22	-0-	22	111	22	3			N	-0-					-0-
01	0		68	-0-	68	179	68	3			N	-0-					-0-

SIKES WELL #: 2 RRCID -> 256546 COMPL. DATE 02/25/2010 TOTAL DEPTH 5070 PERF. 4578 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					120
09	630	N	481	-0-	-149	-0-	481	3			N	-0-					120
10	0		99	-0-	99	99	99	3			N	-0-					120
11	0		73	-0-	73	172	73	3			N	-0-					120
12	0		40	-0-	40	212	40	3			N	-0-					120
01	0		395	-0-	395	607	395	3			N	-0-					120

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "C" WELL #: 9 RRCID -> 175062 COMPL. DATE 11/19/1999 TOTAL DEPTH 3600 PERF. 1565 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STOVALL OPERATING CO. 824339
ROGERS WELL #: 1 RRCID -> 185525 COMPL. DATE 08/23/2001 TOTAL DEPTH 4528 PERF. 2609 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
10	0		305	-0-	305	305	305	2			N	-0-					-0-
11	0		364	-0-	364	669	364	2			N	-0-					-0-
12	0		355	-0-	355	1024	355	2			N	-0-					-0-
01	0		347	-0-	347	1371	347	2			N	-0-					-0-

SINGLETON, JOE WELL #: 2 RRCID -> 195779 COMPL. DATE 04/01/2003 TOTAL DEPTH 3280 PERF. 2978 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
10	0		128	-0-	128	128	128	2			N	-0-					-0-
11	0		135	-0-	135	263	135	2			N	-0-					-0-
12	0		97	-0-	97	360	97	2			N	-0-					-0-
01	0		119	-0-	119	479	119	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
SINGLETON, JOE WELL #: 3 RRCID -> 200559 COMPL. DATE 03/02/2004 TOTAL DEPTH 4426 PERF. 2988 - 3177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	0		276	-0-	276	276	276	2			N	-0-					-0-
11	0		302	-0-	302	578	302	2			N	-0-					-0-
12	0		315	-0-	315	893	315	2			N	-0-					-0-
01	0		286	-0-	286	1179	286	2			N	-0-					-0-

HINKSON WELL #: 1 RRCID -> 209204 COMPL. DATE 04/07/2005 TOTAL DEPTH 4757 PERF. 2684 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
10	0		256	-0-	256	256	256	2			N	-0-					-0-
11	0		294	-0-	294	550	294	2			N	-0-					-0-
12	0		248	-0-	248	798	248	2			N	-0-					-0-
01	0		148	-0-	148	946	148	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 214175 COMPL. DATE 01/17/2006 TOTAL DEPTH 3174 PERF. 2666 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	0		173	-0-	173	173	173	2			N	-0-					-0-
11	0		38	-0-	38	211	38	2			N	-0-					-0-
12	0		287	-0-	287	498	287	2			N	-0-					-0-
01	0		345	-0-	345	843	345	2			N	-0-					-0-

SBG WELL #: 1 RRCID -> 214874 COMPL. DATE 03/10/2006 TOTAL DEPTH 4580 PERF. 4266 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	339	2	25	9	N	23					181
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					181
10	0		681	-0-	681	681	591	2	90	9	N	82	175	1	5	8	83
11	0		1048	-0-	1048	1729	880	2	168	9	N	153	32	8			204
12	0		932	-0-	932	2661	820	2	112	9	N	102	177	1	29	8	100
01	0		909	-0-	909	3570	811	2	98	9	N	89	20	8			169

BROWN WELL #: 2 RRCID -> 216257 COMPL. DATE 04/13/2006 TOTAL DEPTH 4953 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	0		44	-0-	44	44	44	2			N	-0-					-0-
11	0		44	-0-	44	88	44	2			N	-0-					-0-
12	0		33	-0-	33	121	33	2			N	-0-					-0-
01	0		9	-0-	9	130	9	2			N	-0-					-0-

HINKSON EAST WELL #: 1 RRCID -> 235676 COMPL. DATE 10/01/2007 TOTAL DEPTH 4399 PERF. 2646 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
10	0		453	-0-	453	453	453	2			N	-0-					-0-
11	0		95	-0-	95	548	95	2			N	-0-					-0-
12	0		-0-	-0-	-0-	548					N	-0-					-0-
01	0		1072	-0-	1072	1620	1072	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 243958 COMPL. DATE 12/10/2008 TOTAL DEPTH 3560 PERF. 2682 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
10	0		424	-0-	424	424	424	2			N	-0-					-0-
11	0		401	-0-	401	825	401	2			N	-0-					-0-
12	0		429	-0-	429	1254	429	2			N	-0-					-0-
01	0		421	-0-	421	1675	421	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
ASH WAC WELL #: 1 RRCID -> 265365 COMPL. DATE 04/15/2012 TOTAL DEPTH 3875 PERF. 3850 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	0		375	-0-	375	375	375	2			N	-0-					-0-
11	0		313	-0-	313	688	313	2			N	-0-					-0-
12	0		280	-0-	280	968	280	2			N	-0-					-0-
01	0		304	-0-	304	1272	304	2			N	-0-					-0-

T & S OIL & GAS, LLC 833788
BARRON WELL #: 1 RRCID -> 209326 COMPL. DATE 03/21/2005 TOTAL DEPTH 1250 PERF. 434 - 456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARRON WELL #: 7 RRCID -> 214293 COMPL. DATE 12/13/2005 TOTAL DEPTH 551 PERF. 412 - 420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 RRCID -> 124150 COMPL. DATE 02/16/1987 TOTAL DEPTH 3406 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD, HENRY WELL #: 6W RRCID -> 201667 COMPL. DATE 05/31/2004 TOTAL DEPTH 3600 PERF. 3418 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 2 RRCID -> 063412 COMPL. DATE 06/15/1975 TOTAL DEPTH 4129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

DEWITT WELL #: 1 RRCID -> 063413 COMPL. DATE 05/25/1975 TOTAL DEPTH 4355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, W. "B" WELL #: 1 RRCID -> 133427 COMPL. DATE 01/31/1990 TOTAL DEPTH 4171 PERF. 4092 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLURE, C. C. C WELL #: 1 RRCID -> 158168 COMPL. DATE 02/23/1996 TOTAL DEPTH 4429 PERF. 2236 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLURE WELL #: 1 RRCID -> 158218 COMPL. DATE 04/28/1996 TOTAL DEPTH 4200 PERF. 2226 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALEY, J. C. WELL #: 1 RRCID -> 164772 COMPL. DATE 09/03/1997 TOTAL DEPTH 4305 PERF. 2128 - 2143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	102	-0-	-115	-0-	102	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	310	N	139	-0-	-171	-0-	139	3			N	-0-					-0-

STARNES WELL #: 1 RRCID -> 164855 COMPL. DATE 07/03/1997 TOTAL DEPTH 5313 PERF. 4547 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	372	3	12	9	N	11					117
09	540	N	394	-0-	-146	-0-	384	3	10	9	N	9					126
10	465	N	453	-0-	-12	-0-	436	3	17	9	N	15					141
11	507	N	507	-0-	-0-	-0-	499	3	8	9	N	7					148
12	426	N	426	-0-	-0-	-0-	412	3	14	9	N	13	4	8			157
01	465	N	127	-0-	-338	-0-	125	3	2	9	N	2					159

M0RROW, ERWIN WELL #: 1 RRCID -> 179670 COMPL. DATE 10/12/2000 TOTAL DEPTH 4595 PERF. 3078 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	390	N	247	-0-	-143	-0-	247	3			N	-0-					-0-
10	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	72	-0-	-176	-0-	72	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
FISHER, MIKE WELL #: 1 RRCID -> 186247 COMPL. DATE 10/29/2001 TOTAL DEPTH 4623 PERF. 3104 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MORROW "A" WELL #: 1 RRCID -> 186647 COMPL. DATE 10/23/2001 TOTAL DEPTH 4600 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE B, LP 857468
LONG RANCH WELL #: 1 RRCID -> 128762 COMPL. DATE 06/01/1988 TOTAL DEPTH 4375 PERF. 4240 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					6
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					6
10	0		38	-0-	38	38	38	2			N	-0-					6
11	62	N	24	-0-	-38	-0-	24	2			N	-0-					6
12	0		25	-0-	25	25	25	2			N	-0-					6
01	48	N	23	-0-	-25	-0-	23	2			N	-0-					6

TOWER RESOURCES INC 862857
COALSON-HAYNES WELL #: 1A RRCID -> 117205 COMPL. DATE 04/26/1985 TOTAL DEPTH 4400 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-

TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 3 RRCID -> 175138 COMPL. DATE 06/17/1999 TOTAL DEPTH 4430 PERF. 3873 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MAGIC VALLEY WELL #: 1 RRCID -> 063043 COMPL. DATE 04/17/1975 TOTAL DEPTH 4236 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	18	1	36	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	14	1	22	3	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	10	1	34	3	Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	10	1	34	3	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	16	1	38	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	12	1	28	3	Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
SINGLETON, T. F. WELL #: 1 RRCID -> 072261 COMPL. DATE 04/17/1977 TOTAL DEPTH 4860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARR, H. ESTATE WELL #: 1 RRCID -> 143331 COMPL. DATE 10/29/1992 TOTAL DEPTH 4307 PERF. 2954 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	81	1	156	3	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	82	1	136	3	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	59	1	192	3	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	59	1	192	3	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	88	1	207	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	56	1	126	3	Y	-0-					-0-

WELLS-HENDERSON WELL #: 1 RRCID -> 169903 COMPL. DATE 07/20/1998 TOTAL DEPTH 4495 PERF. 2450 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

LOBO WELL #: 2 RRCID -> 175064 COMPL. DATE 11/11/1999 TOTAL DEPTH 4577 PERF. 2027 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

WB MULLIN OPERATING LLC 902609
HART CATTLE COMPANY WELL #: 1 RRCID -> 038479 COMPL. DATE 03/01/1966 TOTAL DEPTH 4169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

STEPHENS D WELL #: 2 RRCID -> 136897 COMPL. DATE 12/20/1990 TOTAL DEPTH 4236 PERF. 3920 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WB MULLIN OPERATING LLC //CONT.// 902609
RIDER, MINEOLA WELL #: 6 RRCID -> 179672 COMPL. DATE 11/01/2000 TOTAL DEPTH 4704 PERF. 4310 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	3	3	3	9	N	3	3	8			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE KNIGHT PRODUCTION LLC 918507
JAGGERS "A" WELL #: 4 RRCID -> 102110 COMPL. DATE 09/26/1982 TOTAL DEPTH 3789 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	0		117	-0-	117	117	117	3			N	-0-					-0-
11	0		99	-0-	99	216	99	3			N	-0-					-0-
12	0		103	-0-	103	319	103	3			N	-0-					-0-
*01	415	N	96	-0-	-319	-0-	96	3			N	-0-					-0-

JAGGERS "A" WELL #: 3 RRCID -> 102154 COMPL. DATE 09/28/1982 TOTAL DEPTH 4540 PERF. 4248 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	0		106	-0-	106	106	106	3			N	-0-					-0-
11	0		99	-0-	99	205	99	3			N	-0-					-0-
12	0		106	-0-	106	311	106	3			N	-0-					-0-
*01	407	N	96	-0-	-311	-0-	96	3			N	-0-					-0-

WILHELM WELL #: N 3 RRCID -> 285777 COMPL. DATE 10/17/2018 TOTAL DEPTH 5325 PERF. 4363 - 4377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 6 RRCID -> 061708 COMPL. DATE 05/28/1974 TOTAL DEPTH 3246 PERF. 1060 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	0		446	-0-	446	446	446	2			N	-0-					-0-
11	0		331	-0-	331	777	331	2			N	-0-					-0-
12	0		241	-0-	241	1018	241	2			N	-0-					-0-
01	0		199	-0-	199	1217	199	2			N	-0-					-0-

SIKES WELL #: 1 RRCID -> 063411 COMPL. DATE 08/15/1975 TOTAL DEPTH 4531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	0		82	-0-	82	82	82	2			N	-0-					-0-
11	0		80	-0-	80	162	80	2			N	-0-					-0-
12	0		68	-0-	68	230	68	2			N	-0-					-0-
01	0		99	-0-	99	329	99	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WILLIS OPERATING COMPANY, INC. //CONT.// 927001
JORDAN MELVIS WELL #: 1 RRCID -> 067886 COMPL. DATE 09/02/1975 TOTAL DEPTH 4450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	0		37	-0-	37	37	37	2			N	-0-					-0-
11	0		25	-0-	25	62	25	2			N	-0-					-0-
12	0		29	-0-	29	91	29	2			N	-0-					-0-
01	0		-0-	-0-	-0-	91					N	-0-					-0-

XPLORE OPERATING, LLC 946023
RHODES, W. J. WELL #: 10-B RRCID -> 162208 COMPL. DATE 12/13/1996 TOTAL DEPTH 4630 PERF. 4298 - 4306

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES, W. J. WELL #: 15B RRCID -> 164300 COMPL. DATE 06/29/1997 TOTAL DEPTH 4465 PERF. 4274 - 4307

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAM (CHESTER) 68715 500 ASSOCIATED PRORATED CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 592 RRCID -> 273802 COMPL. DATE 08/15/2013 TOTAL DEPTH 4617 PERF. 4505 - 4526

08	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0-	B	-0-	192	3		N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3		N	-0-					-0-
*11	220	N	220	-0-	-0-	B	-0-	220	3		N	-0-					-0-
12	0		242	-0-	242	B	242	242	3		N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	242				N	NO RPT					-0-

SOUTH GREEN WELL #: 611 RRCID -> 277577 COMPL. DATE 02/17/2015 TOTAL DEPTH 4904 PERF. 4496 - 4512

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SOUTH GREEN "54" WELL #: 3 RRCID -> 282051 COMPL. DATE 05/02/2013 TOTAL DEPTH 4629 PERF. 4509 - 4534

08	948	S	948	-0-	-0-	B	-0-	948	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	S	709	-0-	-0-	B	-0-	709	3		N	-0-					-0-
10	1056	S	1056	-0-	-0-	B	-0-	1056	3		N	-0-					-0-
11	0		971	-0-	971	B	971	971	3		N	-0-					-0-
12	0		677	-0-	677	B	1648	677	3		N	-0-					-0-
01	0	S	NO RPT	-0-	-0-	B	1648				N	NO RPT					-0-

PANNEL (MISS.) 68957 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN, W. H., EST. -A- WELL #: 1 RRCID -> 203509 COMPL. DATE 05/10/2004 TOTAL DEPTH 4740 PERF. 4380 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS (LAKE SAND) 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
PARKS,J.W. "A" WELL #: 93 RRCID -> 133428 COMPL. DATE 01/19/1990 TOTAL DEPTH 3974 PERF. 3422 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1538	-0-	1538	1538	1538	2			Y	-0-					-0-
09	DLQ G-10		1443	-0-	1443	2981	1443	2			Y	-0-					-0-
10	0		1433	-0-	1433	4414	1433	2			Y	-0-					-0-
11	0		1453	-0-	1453	5867	1453	2			Y	-0-					-0-
12	0		1559	-0-	1559	7426	1559	2			Y	-0-					-0-
01	0		1382	-0-	1382	8808	1382	2			Y	-0-					-0-

PARKS, J. W. 'A' WELL #: 110 RRCID -> 138341 COMPL. DATE 05/10/1991 TOTAL DEPTH 4400 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

PARKS, J. W. "A" WELL #: 112C RRCID -> 172135 COMPL. DATE 07/01/2008 TOTAL DEPTH 4600 PERF. 3755 - 3763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS PIERCE (STRAWN) 69263 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
SULLIVAN WELL #: 2 RRCID -> 071579 COMPL. DATE 05/20/1977 TOTAL DEPTH 2125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARROTT-ATKINSON (CANYON) 69413 333 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "C" WELL #: 3 RRCID -> 018431 COMPL. DATE 11/20/1959 TOTAL DEPTH 3917 PERF. 1224 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-

PARRY (STRAWN) 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
ALLEN WELL #: 2 RRCID -> 139372 COMPL. DATE 03/12/1991 TOTAL DEPTH 2483 PERF. 1732 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 4 RRCID -> 141019 COMPL. DATE 01/30/1992 TOTAL DEPTH 1880 PERF. 1702 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 3 RRCID -> 141243 COMPL. DATE 10/01/1991 TOTAL DEPTH 1915 PERF. 1806 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSONS (GRAY) 69450 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
3 S PRODUCTION, INC. 953796
PARSONS, I. M. "M" WELL #: 15 RRCID -> 283830 COMPL. DATE 07/08/2020 TOTAL DEPTH 3191 PERF. 3106 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT (CADDO) 69530 300 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
HARLOW, PAUL WELL #: 2 RRCID -> 130847 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2349 - 2405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					88
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					88
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					88
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					88
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					88
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					88

PAT KAHAN (MISS) 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
HANNA WELL #: 1 RRCID -> 120878 COMPL. DATE 07/18/1973 TOTAL DEPTH 3903 PERF. 3771 - 3779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563

MULLOY,J.J. WELL #: 2 RRCID -> 124734 COMPL. DATE 02/17/1986 TOTAL DEPTH 3870 PERF. 3811 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY, J. J. WELL #: 6 RRCID -> 134878 COMPL. DATE 10/27/1987 TOTAL DEPTH 3901 PERF. 3595 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 5 RRCID -> 134881 COMPL. DATE 07/21/1987 TOTAL DEPTH 3874 PERF. 3590 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 4 RRCID -> 134882 COMPL. DATE 10/29/1986 TOTAL DEPTH 3876 PERF. 3721 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRETT, SALLIE WELL #: 3 RRCID -> 134894 COMPL. DATE 04/01/1986 TOTAL DEPTH 3925 PERF. 3671 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	333	-0-	-8	-0-	333	2			Y	-0-					-0-
09	360	#	331	-0-	-29	-0-	331	2			Y	-0-					-0-
10	0		342	-0-	342	342	342	2			Y	-0-					-0-
11	0		347	-0-	347	689	347	2			Y	-0-					-0-
12	0		321	-0-	321	1010	321	2			Y	-0-					-0-
01	0		285	-0-	285	1295	285	2			Y	-0-					-0-

BARNES - DANLEY UNIT WELL #: 1 RRCID -> 141334 COMPL. DATE 04/14/1987 TOTAL DEPTH 4131 PERF. 3646 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
RONNING GAS AND OIL LLC 727054
MILLER, CONRAD WELL #: 1 RRCID -> 122537 COMPL. DATE 12/31/1979 TOTAL DEPTH 3872 PERF. 3817 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	1					36
09	0	#	-0-	-0-	-0-	-0-					N	1					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	34					71
11	0	A	-0-	-0-	-0-	-0-					N	-0-	71	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 32636 11/09/2022

PAUL A. WHITE (STRAWN) 69741 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 7 RRCID -> 196313 COMPL. DATE 06/03/2003 TOTAL DEPTH 3094 PERF. 2914 - 2923

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/17/2023 - WELL PLUGGED 1/17/2023

STEPHENS "21" WELL #: 1 RRCID -> 249366 COMPL. DATE 01/22/2008 TOTAL DEPTH 4425 PERF. 2926 - 2942

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

PEASTER (ATOKA SAND) 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
PLUMLEE UNIT WELL #: 1 RRCID -> 083450 COMPL. DATE 02/04/1979 TOTAL DEPTH 5609 PERF. 5456 - 5510

08	507	N	507	-0-	-0-	B	-0-	57	1	450	2	N	-0-				12
09	480	N	469	-0-	-11	B	-0-	49	1	420	2	N	-0-				12
10	0		525	-0-	525	B	525	46	1	479	2	N	-0-				12
11	0		514	-0-	514	B	1039	63	1	451	2	N	-0-				12
*12	1572	N	533	-0-	-1039	B	-0-	53	1	480	2	N	-0-				12
01	0		499	-0-	499	B	499	53	1	446	2	N	-0-				12

OXXN 630579
PLUMLEE WELL #: 2 RRCID -> 122484 COMPL. DATE 08/22/1986 TOTAL DEPTH 4372 PERF. 3870 - 3880

08	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-				-0-
09	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-				-0-
10	0		40	-0-	40	B	40	40	2			N	-0-				-0-
*11	88	N	48	-0-	-40	B	-0-	48	2			N	-0-				-0-
12	0		53	-0-	53	B	53	53	2			N	-0-				-0-
01	0	N	NO RPT	-0-	-0-	B	53					N	NO RPT				-0-

CLAYTON WELL #: 2 RRCID -> 166147 COMPL. DATE 12/15/2003 TOTAL DEPTH 5691 PERF. 3402 - 4354

08	0		449	-0-	449	B	449	449	2			N	-0-				-0-
09	992	N	543	-0-	-449	B	-0-	543	2			N	-0-				-0-
10	0		443	-0-	443	B	443	443	2			N	-0-				-0-
11	0		307	-0-	307	B	750	307	2			N	-0-				-0-
12	0		340	-0-	340	B	1090	340	2			N	-0-				-0-
01	0	N	NO RPT	-0-	-0-	B	1090					N	NO RPT				-0-

PEASTER (ATOKA SAND) //CONT.// 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
CLAYTON WELL #: 3 RRCID -> 211992 COMPL. DATE 06/05/2005 TOTAL DEPTH 5704 PERF. 4040 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		449	-0-	449 B	449	449	2			N	-0-					-0-
09	992	N	543	-0-	-449 B	-0-	543	2			N	-0-					-0-
10	0		443	-0-	443 B	443	443	2			N	-0-					-0-
11	0		307	-0-	307 B	750	307	2			N	-0-					-0-
12	0		340	-0-	340 B	1090	340	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1090					N	NO RPT					-0-

PEASTER (BIG SALINE) 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ATOKA OPERATING, INC. 036606
MCCARTY WELL #: 1 RRCID -> 211852 COMPL. DATE 05/27/2005 TOTAL DEPTH 6267 PERF. 4908 - 4930

08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	0		877	-0-	877	877	877	2			N	-0-					-0-
11	1687	N	810	-0-	-877	-0-	810	2			N	-0-					-0-
12	0		761	-0-	761	761	761	2			N	-0-					-0-
01	0		907	-0-	907	1668	907	2			N	-0-					-0-

CASE RESOURCES, LLC 139140
GREENMAN "B" WELL #: 3 C RRCID -> 085084 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5026 - 5036

08	3520	X	447	-0-	-3073	-0-	447	3			N	-0-					6
09	403	X	403	-0-	-0-	-0-	403	3			N	-0-					6
10	0		383	-0-	383	383	383	3			N	-0-					6
11	0		349	-0-	349	732	349	3			N	-0-					6
12	0		335	-0-	335	1067	335	3			N	-0-					6
01	0		290	-0-	290	1357	290	3			N	-0-					6

OWL CREEK OPERATING CO., INC. 629889
VINCENT WELL #: RRCID -> 072926 COMPL. DATE 11/24/1976 TOTAL DEPTH 5400 PERF. N/A

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 10/08/2009

OXXN 630579
POPE "B" WELL #: 1 RRCID -> 084199 COMPL. DATE 06/01/1979 TOTAL DEPTH 5950 PERF. 5568 - 5584

08	0		143	-0-	143	143	143	2			N	-0-					-0-
09	285	N	142	-0-	-143	-0-	142	2			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	0		151	-0-	151	151	151	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	151					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
ROBERTSON WELL #: 3 RRCID -> 072924 COMPL. DATE 11/01/1976 TOTAL DEPTH 5485 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	-0-					12
10	0		-0-	-0-	-0-	-0-					N	-0-					12
11	0		-0-	-0-	-0-	-0-					N	-0-					12
12	0		-0-	-0-	-0-	-0-					N	-0-					12
01	0		-0-	-0-	-0-	-0-					N	-0-					12

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. 850964
NEELEY JINKENS WELL #: 2 RRCID -> 089285 COMPL. DATE 04/24/1992 TOTAL DEPTH 5515 PERF. 5120 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0		-0-	-0-	-0-	-0-					N	-0-					58
10	0		-0-	-0-	-0-	-0-					N	-0-					58
11	0		-0-	-0-	-0-	-0-					N	-0-					58
12	0		-0-	-0-	-0-	-0-					N	-0-					58
01	0		-0-	-0-	-0-	-0-					N	-0-					58

WISE PRODUCTION COMPANY 933825
REYNOLDS NOEL WELL #: 1 RRCID -> 068733 COMPL. DATE 11/24/1974 TOTAL DEPTH 5495 PERF. 5029 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0-	-0-	108	1	864	2	N	-0-					56
09	729	N	729	-0-	-0-	-0-	91	1	638	2	N	-0-					56
10	0		190	-0-	190	190	20	1	170	2	N	-0-					56
11	0		587	-0-	587	777	81	1	506	2	N	-0-					56
12	0		392	-0-	392	1169	43	1	349	2	N	-0-					56
01	0		693	-0-	693	1862	83	1	610	2	N	-0-					56

RUDOLPH WELL #: 1 RRCID -> 072767 COMPL. DATE 06/22/1977 TOTAL DEPTH 5264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1559	N	1559	-0-	-0-	-0-	173	1	1386	2	N	-0-					75
09	1408	N	1408	-0-	-0-	-0-	176	1	1232	2	N	-0-					75
10	0		1508	-0-	1508	1508	161	1	1347	2	N	-0-					75
11	0		1368	-0-	1368	2876	189	1	1179	2	N	-0-					75
12	0		1401	-0-	1401	4277	154	1	1247	2	N	-0-					75
01	0		1377	-0-	1377	5654	165	1	1212	2	N	-0-					75

REYNOLDS,NOEL WELL #: 1D RRCID -> 123476 COMPL. DATE 02/12/1987 TOTAL DEPTH 1100 PERF. 1050 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEASTER, SE (MARBLE FALLS) 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
PRITCHARD WELL #: 1 RRCID -> 093179 COMPL. DATE 10/09/1980 TOTAL DEPTH 5150 PERF. 2982 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1213	-0-	-89	-0-	1213	2			N	-0-					74
09	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					74
10	0		1336	-0-	1336	1336	1336	2			N	-0-					74
11	0		1255	-0-	1255	2591	1255	2			N	-0-					74
12	0		1243	-0-	1243	3834	1243	2			N	-0-					74
01	0		1227	-0-	1227	5061	1227	2			N	-0-					74

OXXN 630579
MYERS WELL #: 1 RRCID -> 095869 COMPL. DATE 02/28/1981 TOTAL DEPTH 5600 PERF. 5480 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	0		77	-0-	77	77	77	2			N	-0-					-0-
*11	156	N	79	-0-	-77	-0-	79	2			N	-0-					-0-
12	0		87	-0-	87	87	87	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	87					N	NO RPT					-0-

PEASTER, SE (MARBLE FALLS) //CONT.// 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
WELLBORN WELL #: 1 RRCID -> 097690 COMPL. DATE 02/01/1982 TOTAL DEPTH 5550 PERF. 5420 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	0		449	-0-	449	449	449	2			N	-0-					-0-
*11	759	N	310	-0-	-449	-0-	310	2			N	-0-					-0-
12	0		341	-0-	341	341	341	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	341					N	NO RPT					-0-

HUDSON WELL #: 1B RRCID -> 112347 COMPL. DATE 08/01/1984 TOTAL DEPTH 4424 PERF. 4181 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		909	-0-	909	909	909	2			N	-0-					-0-
09	1760	N	851	-0-	-909	-0-	851	2			N	-0-					-0-
*10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*11	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	0		959	-0-	959	959	959	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	959					N	NO RPT					-0-

MULKEY WELL #: 1A RRCID -> 121746 COMPL. DATE 05/03/1988 TOTAL DEPTH 4500 PERF. 3562 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		16	-0-	16	16	16	2			N	-0-					14
09	33	N	17	-0-	-16	-0-	17	2			N	-0-					14
10	0		16	-0-	16	16	16	2			N	-0-					14
11	0		22	-0-	22	38	22	2			N	-0-					14
12	0		25	-0-	25	63	25	2			N	-0-					14
01	0	N	NO RPT	-0-	-0-	63					N	NO RPT					14

WADE "A" WELL #: 1 RRCID -> 124886 COMPL. DATE 08/06/1987 TOTAL DEPTH 4525 PERF. 4308 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	0		316	-0-	316	316	316	2			N	-0-					-0-
*11	316	N	-0-	-0-	-316	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RKW OPERATING LLC 714311
LAMBERT-MOORE UNIT WELL #: 1 RRCID -> 101953 COMPL. DATE 09/09/1982 TOTAL DEPTH 5521 PERF. 5100 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	0		15	-0-	15	15	15	2			N	-0-					-0-
10	16	N	1	-0-	-15	-0-	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

LAGO LINDO WELL #: 1 RRCID -> 114293 COMPL. DATE 12/03/1984 TOTAL DEPTH 5593 PERF. 4263 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	0		35	-0-	35	35	35	2			N	-0-					-0-
10	61	N	26	-0-	-35	-0-	26	2			N	-0-					-0-
11	0		11	-0-	11	11	11	2			N	-0-					-0-
12	0		3	-0-	3	14	3	2			N	-0-					-0-
01	0		10	-0-	10	24	10	2			N	-0-					-0-

PEEL-WHITE (STRAWN) 70223 700 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
JOHNSON "B" WELL #: 2 RRCID -> 121302 COMPL. DATE 02/28/1986 TOTAL DEPTH 1856 PERF. 1792 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	0		180	-0-	180	180	180	2			N	-0-					-0-
12	0		174	-0-	174	354	174	2			N	-0-					-0-
01	0		184	-0-	184	538	184	2			N	-0-					-0-

PEGGY H. (DUFFER) 70299 500 ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "1176-A" WELL #: 1 RRCID -> 120966 COMPL. DATE 02/11/1982 TOTAL DEPTH 4497 PERF. 4025 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6	-0-	490	2			N	-0-					24
09	480	N	439	-0-	-41	-0-	439	2			N	-0-					24
10	0		599	-0-	599	599	599	2			N	-0-					24
*11	1114	N	515	-0-	-599	-0-	515	2			N	-0-					24
12	0		499	-0-	499	499	499	2			N	-0-					24
01	0		441	-0-	441	940	441	2			N	-0-					24

PENN (RANGER) 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
MCBEE, CYNTHIA K. 537714
MCBEE - THOMAS WELL #: 1 RRCID -> 108797 COMPL. DATE 05/10/1978 TOTAL DEPTH 3119 PERF. 2982 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENNINGTON (CONGLOMERATE) 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING 'R' RANCH UNIT WELL #: 2 RRCID -> 267545 COMPL. DATE 01/15/2013 TOTAL DEPTH 4000 PERF. 3616 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					19
09	540	N	378	-0-	-162	-0-	378	3			N	-0-					19
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					19
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					19
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

PERINI (HOME CREEK) 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION 800750
PERINI WELL #: 1 RRCID -> 104223 COMPL. DATE 01/10/1983 TOTAL DEPTH 3991 PERF. 3262 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERINI "B" WELL #: 1 RRCID -> 110260 COMPL. DATE 03/26/1984 TOTAL DEPTH 3526 PERF. 3196 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERINI (HOME CREEK) //CONT.// 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION //CONT.// 800750
PERINI WELL #: 1A RRCID -> 120630 COMPL. DATE 03/22/2020 TOTAL DEPTH 3946 PERF. 2634 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOOBIE (SHALE) 71283 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
COHEN WELL #: 1 RRCID -> 093954 COMPL. DATE 04/00/1980 TOTAL DEPTH 4792 PERF. 3743 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PICKWICK (CONGLOMERATE) 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
GRAGG, DENO WELL #: 3 RRCID -> 221245 COMPL. DATE 06/27/2006 TOTAL DEPTH 4230 PERF. 4156 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PICKWICK (MARBLE FALLS) 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
BRIDGES L.L. WELL #: 1 RRCID -> 062072 COMPL. DATE 03/05/1975 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	80	-0-	-168	-0-	77	2	3	9	N	3	3	8			103
09	300	N	255	-0-	-45	-0-	255	2			N	-0-					103
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					103
11	0		675	-0-	675	675	675	2			N	-0-					103
12	0		543	-0-	543	1218	543	2			N	-0-					103
01	0		572	-0-	572	1790	572	2			N	-0-					103

BRIDGES WELL #: 4 RRCID -> 126097 COMPL. DATE 01/04/1988 TOTAL DEPTH 4225 PERF. 4214 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	8	N	-0-	-0-	-8	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		6	-0-	6	6	6	2			N	-0-					2
01	0		109	-0-	109	115	109	2			N	-0-					2

BLACK BANDANA LLC 072506
RICKELS WELL #: 1 RRCID -> 197121 COMPL. DATE N/A TOTAL DEPTH 4288 PERF. 4083 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	520	N	520	-0-	-0-	-0-	378	3	142	9	Y	129	134	1			19
*09	646	N	646	-0-	-0-	-0-	479	3	167	9	Y	152	171	1			-0-
10	775	N	573	-0-	-202	-0-	489	3	84	9	Y	76	73	1			3
11	750	N	588	-0-	-162	-0-	489	3	99	9	Y	90	90	1			3
12	0		634	-0-	634	634	438	3	196	9	Y	178	87	1			94
01	0		420	-0-	420	1054	344	3	76	9	Y	69	81	1			82

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC //CONT.// 072506
RICKELS WELL #: 2 RRCID -> 199572 COMPL. DATE N/A TOTAL DEPTH 4251 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	214	N	214	-0-	-0-	-0-	53	3	161	9	Y	146	134	1			31
*09	238	N	238	-0-	-0-	-0-	70	3	168	9	Y	153	171	1			13
10	217	N	152	-0-	-65	-0-	82	3	70	9	Y	64	73	1			4
11	240	N	168	-0-	-72	-0-	68	3	100	9	Y	91	90	1			5
12	0		253	-0-	253	253	59	3	194	9	Y	176	87	1			94
01	0		103	-0-	103	356	28	3	75	9	Y	68	80	1			82

RICKELS WELL #: 3 RRCID -> 199573 COMPL. DATE 01/16/2004 TOTAL DEPTH 4248 PERF. 4162 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1319	N	1319	-0-	-0-	-0-	1113	3	206	9	Y	187	134	1			96
09	2010	N	1284	-0-	-726	-0-	1105	3	179	9	Y	163	171	1			88
*10	717	N	717	-0-	-0-	-0-	716	3	1	9	Y	1	73	1			16
11	2070	N	746	-0-	-1324	-0-	637	3	109	9	Y	99	90	1			25
12	0		739	-0-	739	739	566	3	173	9	Y	157	87	1			95
01	0		555	-0-	555	1294	480	3	75	9	Y	68	81	1			82

DALLAS PRODUCTION COMPANY LLC 197689
HINKSON, WILLIAM WELL #: 1 RRCID -> 237306 COMPL. DATE 07/24/2007 TOTAL DEPTH 4856 PERF. 4224 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON, WILLIAM WELL #: 4 RRCID -> 239994 COMPL. DATE 05/19/2008 TOTAL DEPTH 4422 PERF. 4228 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
09	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

G & F OIL, INC. 292000
CARTER A WELL #: 7 RRCID -> 271071 COMPL. DATE 08/29/2013 TOTAL DEPTH 4668 PERF. 4268 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					6
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					6
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					6
11	60	N	-0-	-0-	-60	-0-					N	-0-					6
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					6
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					6

GANNETT OPERATING LLC 293813
CAUDILL HEIRS WELL #: 2 RRCID -> 216373 COMPL. DATE 10/15/2005 TOTAL DEPTH 4276 PERF. 4131 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		244	-0-	244	244	244	2			Y	-0-					-0-
09	482	N	238	-0-	-244	-0-	238	2			Y	-0-					-0-
10	0		148	-0-	148	148	148	2			Y	-0-					-0-
11	249	N	101	-0-	-148	-0-	101	2			Y	-0-					-0-
12	248	N	109	-0-	-139	-0-	109	2			Y	-0-					-0-
01	0		105	-0-	105	105	105	2			Y	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
BEST, JOE WELL #: 1 RRCID -> 218971 COMPL. DATE 06/24/2004 TOTAL DEPTH 4320 PERF. 4206 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
09	330	N	220	-0-	-110	-0-	220	2			N	-0-					-0-
10	0		168	-0-	168	168	168	2			N	-0-					-0-
11	417	N	249	-0-	-168	-0-	249	2			N	-0-					-0-
12	0		238	-0-	238	238	238	2			N	-0-					-0-
01	0		255	-0-	255	493	255	2			N	-0-					-0-

BRIDGES, IMA WELL #: 2 RRCID -> 218972 COMPL. DATE 12/28/2003 TOTAL DEPTH 4400 PERF. 4186 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	0		91	-0-	91	91	91	2			N	-0-					-0-
11	182	N	91	-0-	-91	-0-	91	2			N	-0-					-0-
12	0		90	-0-	90	90	90	2			N	-0-					-0-
01	0		95	-0-	95	185	95	2			N	-0-					-0-

BRIDGES, IMA WELL #: 3 RRCID -> 218973 COMPL. DATE 08/15/2004 TOTAL DEPTH 4325 PERF. 4168 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

BRIDGES, IMA WELL #: 1 RRCID -> 218977 COMPL. DATE 11/20/2002 TOTAL DEPTH 4251 PERF. 4189 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	116	-0-	-39	-0-	116	2			N	-0-					8
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					8
10	0		94	-0-	94	94	94	2			N	-0-					8
11	189	N	95	-0-	-94	-0-	95	2			N	-0-					8
12	0		91	-0-	91	91	91	2			N	-0-					8
01	0		92	-0-	92	183	92	2			N	-0-					8

BRIDGES, DELBERT WELL #: 1 RRCID -> 218978 COMPL. DATE 02/01/2005 TOTAL DEPTH 4346 PERF. 4196 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

CARSEY, J. C. WELL #: 2 RRCID -> 218980 COMPL. DATE 01/06/2004 TOTAL DEPTH 4296 PERF. 4194 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
12	0		85	-0-	85	85	85	2			N	-0-					-0-
01	0		86	-0-	86	171	86	2			N	-0-					-0-

CARSEY, J. C. WELL #: 1 RRCID -> 218981 COMPL. DATE 01/06/2004 TOTAL DEPTH 4290 PERF. 4196 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	0		81	-0-	81	81	81	2			N	-0-					-0-
01	0		82	-0-	82	163	82	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
SOUTH GRAFORD WELL #: 2 RRCID -> 284200 COMPL. DATE 09/24/2013 TOTAL DEPTH 4894 PERF. 4628 - 4668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					110

TEXXOL OPERATING COMPANY, INC. 850964
M.I.T. WELL #: 1 RRCID -> 150206 COMPL. DATE 11/19/1993 TOTAL DEPTH 4406 PERF. 4182 - 4200

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERSON (MARBLE FALLS) 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
BUSTAMANTE RESOURCES LLC 112682
VAUGHN, M C. WELL #: 3B RRCID -> 108142 COMPL. DATE 01/22/1982 TOTAL DEPTH 3110 PERF. 2800 - 2812

08	14B2 EXT	-0-	-0-	-0-	-0-					N	1					34
09	14B2 EXT	-0-	-0-	-0-	-0-					N	1					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	1					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	1					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	3					40
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

RUTLEDGE, KENNY 739150
PIERSON,NORM WELL #: 6 RRCID -> 113534 COMPL. DATE 02/09/1984 TOTAL DEPTH 3000 PERF. 2726 - 2740

08	31 N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					19
09	20 N	20	-0-	-0-	-0-	20	2			Y	-0-					19
10	0	22	-0-	22	22	1	1	21	2	Y	-0-					19
11	0	18	-0-	18	40	1	1	17	2	Y	-0-					19
12	DLQ G-10	19	-0-	19	59	1	1	18	2	Y	-0-					19
01	0	22	-0-	22	81	1	1	21	2	Y	-0-					19

PIERSON,NORM WELL #: 1 RRCID -> 113535 COMPL. DATE 07/24/1983 TOTAL DEPTH 2992 PERF. 2752 - 2762

08	31 N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					19
09	20 N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					19
10	22 N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					19
11	0	18	-0-	18	18	1	1	17	2	Y	-0-					19
12	DLQ G-10	19	-0-	19	37	1	1	18	2	Y	-0-					19
01	0	22	-0-	22	59	1	1	21	2	Y	-0-					19

PIERSON,NORM WELL #: 2 RRCID -> 113536 COMPL. DATE 05/18/1982 TOTAL DEPTH 2997 PERF. 2785 - 2793

08	14B DENY	20	-0-	20	61	1	1	19	2	Y	-0-					19
09	14B2 EXT	20	-0-	20	81	20	2			Y	-0-					19
10	14B2 EXT	21	-0-	21	102	21	2			Y	-0-					19
11	14B2 EXT	17	-0-	17	119	17	2			Y	-0-					19
12	14B2 EXT	18	-0-	18	137	18	2			Y	-0-					19
01	0	19	-0-	19	156	19	2			Y	-0-					19

PIERSON (MARBLE FALLS) //CONT.// 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
PIERSON,NORM WELL #: 3D RRCID -> 113537 COMPL. DATE 03/08/1983 TOTAL DEPTH 3360 PERF. 2802 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					23
09	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					23
10	0		22	-0-	22	22	1	1	21	2	Y	-0-					23
11	0		18	-0-	18	40	1	1	17	2	Y	-0-					23
12	DLQ	G-10	19	-0-	19	59	1	1	18	2	Y	-0-					23
01	0		21	-0-	21	80	1	1	20	2	Y	-0-					23

HOWELL,F.E. WELL #: 1 RRCID -> 113538 COMPL. DATE 02/07/1984 TOTAL DEPTH 3000 PERF. 2774 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					2
09	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					2
10	0		35	-0-	35	35	1	1	34	2	Y	-0-					2
11	0		34	-0-	34	69	2	1	32	2	Y	-0-					2
12	DLQ	G-10	36	-0-	36	105	1	1	35	2	Y	-0-					2
01	0		39	-0-	39	144	1	1	38	2	Y	-0-					2

PIERSON, NORM WELL #: 4 RRCID -> 114247 COMPL. DATE 10/05/1984 TOTAL DEPTH 3091 PERF. 2784 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					58
09	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					58
10	0		22	-0-	22	22	1	1	21	2	Y	-0-					58
11	0		18	-0-	18	40	1	1	17	2	Y	-0-					58
12	DLQ	G-10	18	-0-	18	58	18	2			Y	-0-					58
01	0		22	-0-	22	80	1	1	21	2	Y	-0-					58

HOWELL,F.E. WELL #: 2 RRCID -> 114248 COMPL. DATE 10/12/1984 TOTAL DEPTH 3000 PERF. 2750 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					5
09	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					5
10	0		34	-0-	34	34	34	2			Y	-0-					5
11	0		33	-0-	33	67	1	1	32	2	Y	-0-					5
12	DLQ	G-10	35	-0-	35	102	1	1	34	2	Y	-0-					5
01	0		39	-0-	39	141	2	1	37	2	Y	-0-					5

PILGRIM (CONGLOMERATE) 71492 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE-FAMBRO WELL #: 1 RRCID -> 115121 COMPL. DATE 01/04/1985 TOTAL DEPTH 4257 PERF. 3656 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					67
09	150	N	48	-0-	-102	-0-	48	2			N	-0-					67
10	0		-0-	-0-	-0-	-0-					N	-0-					67
11	0		200	-0-	200	200	200	2			N	-0-					67
12	0		225	-0-	225	425	225	2			N	-0-					67
01	0		221	-0-	221	646	221	2			N	-0-					67

PIONEER, N.(CADDO) 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SEVEN CROSS OPERATING, LLC 767834
CADE, REBA WELL #: 2 RRCID -> 078573 COMPL. DATE 06/06/1978 TOTAL DEPTH 2582 PERF. 2572 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	167					N	-0-					-0-
09	14B	DENY	6	-0-	6	173	6	3			N	-0-					-0-
10	14B	DENY	10	-0-	10	183	10	3			N	-0-					-0-
11	14B	DENY	12	-0-	12	195	12	3			N	-0-					-0-
12	14B	DENY	13	-0-	13	208	13	3			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	208					N	NO RPT					-0-

PIONEER, N.(CADDO) //CONT.// 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SEVEN CROSS OPERATING, LLC //CONT.// 767834
SOOTER WELL #: 2 RRCID -> 090132 COMPL. DATE 09/12/1980 TOTAL DEPTH 2600 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*12	134	R	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOOTER WELL #: 4 RRCID -> 096928 COMPL. DATE 12/17/1981 TOTAL DEPTH 2570 PERF. 2540 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	18	R	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*12	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOUQUET,T. WELL #: 2 RRCID -> 096929 COMPL. DATE 12/17/1981 TOTAL DEPTH 2620 PERF. 2584 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	50	R	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOOTER WELL #: 3 RRCID -> 097750 COMPL. DATE 05/28/1981 TOTAL DEPTH 2609 PERF. 2558 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	33	85	1			97
*09	55	R	55	-0-	-0-	-0-	22	3	33	9	N	30					127
*10	71	R	71	-0-	-0-	-0-	38	3	33	9	N	30					157
*11	66	R	66	-0-	-0-	-0-	46	3	20	9	N	18					175
*12	68	R	68	-0-	-0-	-0-	48	3	20	9	N	18					193
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					193

PIT-ROM (CONGL. ZONE A) 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HOHHERTZ, A. B. "A" WELL #: 1 RRCID -> 218872 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 3798 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
10	0		325	-0-	325	325	325	3			N	-0-					-0-
11	0		575	-0-	575	900	575	3			N	-0-					-0-
12	0		482	-0-	482	1382	482	3			N	-0-					-0-
01	0		519	-0-	519	1901	519	3			N	-0-					-0-

LINK NW -52 WELL #: 7 RRCID -> 262007 COMPL. DATE 12/21/2011 TOTAL DEPTH 4285 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
09	690	N	541	-0-	-149	-0-	541	3			N	-0-					-0-
10	0		569	-0-	569	569	569	3			N	-0-					-0-
11	0		508	-0-	508	1077	508	3			N	-0-					-0-
12	0		509	-0-	509	1586	509	3			N	-0-					-0-
01	0		410	-0-	410	1996	410	3			N	-0-					-0-

PIT-ROM (CONGL. ZONE A) //CONT.// 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
TRACER OPERATING, INC. 863965
COODY -44- WELL #: 1 RRCID -> 258418 COMPL. DATE 05/17/2006 TOTAL DEPTH 4247 PERF. 3875 - 3977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0		-0-	-0-	-0-	-0-					N	-0-					24
10	0		-0-	-0-	-0-	-0-					N	-0-					24
11	0		-0-	-0-	-0-	-0-					N	-0-					24
12	0		-0-	-0-	-0-	-0-					N	-0-					24
01	0		-0-	-0-	-0-	-0-					N	-0-					24

COODY-44-A WELL #: 2 RRCID -> 259375 COMPL. DATE 05/16/2006 TOTAL DEPTH 4100 PERF. 3732 - 3860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	440	-0-	-1017	-0-	429	2	11	9	N	10					125
09	1500	N	492	-0-	-1008	-0-	488	2	4	9	N	4					129
10	1457	N	568	-0-	-889	-0-	568	2			N	-0-	86	1			43
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					43
12	774	N	774	-0-	-0-	-0-	672	2	102	9	N	93	99	1			37
01	1010	N	1010	-0-	-0-	-0-	963	2	47	9	N	43					80

PITTMAN (CADDO) 71745 300 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
EASTER BROTHERS WELL #: 3 RRCID -> 128501 COMPL. DATE 09/23/1988 TOTAL DEPTH 4730 PERF. 3938 - 3958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
10	372	N	355	-0-	-17	-0-	355	2			Y	-0-					-0-
11	0		355	-0-	355	355	355	2			Y	-0-					-0-
*12	730	N	375	-0-	-355	-0-	375	2			Y	-0-					-0-
01	0		387	-0-	387	387	387	2			Y	-0-					-0-

PITZ (DUFFER) 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
FAMBRO "9" WELL #: 1 RRCID -> 175698 COMPL. DATE 01/07/2000 TOTAL DEPTH 4025 PERF. 3870 - 3880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19

FAMBRO "9" WELL #: 2 RRCID -> 207158 COMPL. DATE 01/06/2005 TOTAL DEPTH 4106 PERF. 3884 - 3900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-

BLANTON "25" WELL #: 1 RRCID -> 261784 COMPL. DATE 01/02/2011 TOTAL DEPTH 4131 PERF. 3930 - 3982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC //CONT.// 016944
JOHNNIE DYE "29" WELL #: 1 RRCID -> 262785 COMPL. DATE 02/02/2012 TOTAL DEPTH 4081 PERF. 3882 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

BURNELLE "6" WELL #: 1 RRCID -> 263395 COMPL. DATE 03/14/2012 TOTAL DEPTH 4105 PERF. 3916 - 3952

08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53

BRAKA OPERATING, L.L.C. 088563
BLOXOM, TOM WELL #: 1 RRCID -> 157963 COMPL. DATE 02/22/1996 TOTAL DEPTH 4218 PERF. 3866 - 3872

08	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
10	0		301	-0-	301	301	301	2			N	-0-					-0-
11	0		262	-0-	262	563	262	2			N	-0-					-0-
12	0		256	-0-	256	819	256	2			N	-0-					-0-
01	0		220	-0-	220	1039	220	2			N	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 2 RRCID -> 166237 COMPL. DATE 12/08/1997 TOTAL DEPTH 4030 PERF. 3907 - 3932

08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	0		277	-0-	277	277	277	2			N	-0-					-0-
11	0		246	-0-	246	523	246	2			N	-0-					-0-
12	0		232	-0-	232	755	232	2			N	-0-					-0-
01	0		211	-0-	211	966	211	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 1 RRCID -> 175137 COMPL. DATE 10/18/1999 TOTAL DEPTH 4242 PERF. 3875 - 3896

08	372	N	302	-0-	-70	-0-	302	2			Y	-0-					-0-
09	360	N	121	-0-	-239	-0-	121	2			Y	-0-					-0-
10	0		370	-0-	370	370	370	2			Y	-0-					-0-
11	0		342	-0-	342	712	342	2			Y	-0-					-0-
12	0		324	-0-	324	1036	324	2			Y	-0-					-0-
01	0		321	-0-	321	1357	321	2			Y	-0-					-0-

ANJEVAN UNIT WELL #: 2 RRCID -> 181585 COMPL. DATE 02/26/2001 TOTAL DEPTH 4118 PERF. 3853 - 3861

08	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
09	120	N	2	-0-	-118	-0-	2	2			Y	-0-					-0-
10	0		38	-0-	38	38	38	2			Y	-0-					-0-
11	0		41	-0-	41	79	41	2			Y	-0-					-0-
12	0		34	-0-	34	113	34	2			Y	-0-					-0-
01	0		9	-0-	9	122	9	2			Y	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
MCINTIRE WELL #: 1 RRCID -> 208531 COMPL. DATE 01/02/2005 TOTAL DEPTH 4106 PERF. 3908 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	390	N	264	-0-	-126	-0-	264	2			N	-0-					-0-
10	0		91	-0-	91	91	91	2			N	-0-					-0-
11	0		80	-0-	80	171	80	2			N	-0-					-0-
12	0		104	-0-	104	275	104	2			N	-0-					-0-
01	0		491	-0-	491	766	491	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 6 RRCID -> 217108 COMPL. DATE 05/02/2006 TOTAL DEPTH 4110 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2755	N	1191	-0-	-1564	-0-	1191	2			Y	-0-					-0-
09	1170	N	1132	-0-	-38	-0-	1132	2			Y	-0-					-0-
10	0		1156	-0-	1156	1156	1156	2			Y	-0-					-0-
11	0		1050	-0-	1050	2206	1050	2			Y	-0-					-0-
12	0		1074	-0-	1074	3280	1074	2			Y	-0-					-0-
01	0		1221	-0-	1221	4501	1221	2			Y	-0-					-0-

HEAD '15' WELL #: 2 RRCID -> 221529 COMPL. DATE 08/03/2006 TOTAL DEPTH 4035 PERF. 3893 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	0		173	-0-	173	173	173	2			N	-0-					-0-
11	0		155	-0-	155	328	155	2			N	-0-					-0-
12	0		160	-0-	160	488	160	2			N	-0-					-0-
01	0		149	-0-	149	637	149	2			N	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 5 RRCID -> 224263 COMPL. DATE 12/01/2006 TOTAL DEPTH 4140 PERF. 3930 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	495	-0-	-63	-0-	495	2			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
10	0		382	-0-	382	382	382	2			N	-0-					-0-
11	0		341	-0-	341	723	341	2			N	-0-					-0-
12	0		345	-0-	345	1068	345	2			N	-0-					-0-
01	0		337	-0-	337	1405	337	2			N	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 4 RRCID -> 224265 COMPL. DATE 12/15/2006 TOTAL DEPTH 4180 PERF. 3870 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					61
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					61
10	0		692	-0-	692	692	583	2	109	9	N	99					160
11	0		546	-0-	546	1238	527	2	19	9	N	17					177
12	0		452	-0-	452	1690	434	2	18	9	N	16					193
01	0		407	-0-	407	2097	405	2	2	9	N	2	171	1			24

ANJEVAN UNIT WELL #: 9 RRCID -> 227577 COMPL. DATE 05/01/2007 TOTAL DEPTH 4125 PERF. 3890 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					42
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					42
10	0		2	-0-	2	2	2	2			N	-0-					42
11	0		2	-0-	2	4	2	2			N	-0-					42
12	0		2	-0-	2	6	2	2			N	-0-					42
01	0		4	-0-	4	10	4	2			N	-0-					42

BLOXOM-HEAD UNIT WELL #: 6 RRCID -> 227578 COMPL. DATE 05/01/2007 TOTAL DEPTH 4131 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	0		115	-0-	115	115	115	2			N	-0-					-0-
11	0		125	-0-	125	240	125	2			N	-0-					-0-
12	0		123	-0-	123	363	123	2			N	-0-					-0-
01	0		116	-0-	116	479	116	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
HEAD "B" WELL #: 3 RRCID -> 237190 COMPL. DATE 01/23/2008 TOTAL DEPTH 4120 PERF. 3898 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	0		86	-0-	86	86	86	2			N	-0-					-0-
11	0		77	-0-	77	163	77	2			N	-0-					-0-
12	0		80	-0-	80	243	80	2			N	-0-					-0-
01	0		74	-0-	74	317	74	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 12 RRCID -> 242151 COMPL. DATE 09/17/2008 TOTAL DEPTH 4102 PERF. 3922 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		6	-0-	6	13	6	2			N	-0-					-0-
12	0		5	-0-	5	18	5	2			N	-0-					-0-
01	0		3	-0-	3	21	3	2			N	-0-					-0-

HEAD 15 WELL #: 1 RRCID -> 282972 COMPL. DATE 10/22/2017 TOTAL DEPTH 4234 PERF. 3880 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	0		604	-0-	604	604	604	2			N	-0-					-0-
11	0		540	-0-	540	1144	540	2			N	-0-					-0-
12	0		560	-0-	560	1704	560	2			N	-0-					-0-
01	0		520	-0-	520	2224	520	2			N	-0-					-0-

DAYLIGHT PETROLEUM LLC 208171
E.C. THOMPSON GU 1 WELL #: 2 RRCID -> 141026 COMPL. DATE 01/13/1992 TOTAL DEPTH 4080 PERF. 3908 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOXOM WELL #: 1 RRCID -> 147113 COMPL. DATE 05/26/1993 TOTAL DEPTH 4225 PERF. 3901 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	254	2	1	9	N	1					116
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					116
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					116
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					116
12	0		156	-0-	156	156	156	2			N	-0-					116
*01	253	N	97	-0-	-156	-0-	85	2	12	9	N	11					127

FAMBRO WELL #: 1 RRCID -> 156746 COMPL. DATE 11/01/1995 TOTAL DEPTH 4187 PERF. 3852 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
FAMBRO WELL #: 2 RRCID -> 165019 COMPL. DATE 09/16/1997 TOTAL DEPTH 4200 PERF. 3848 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					90
09	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					90
10	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					90
11	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					90
12	0		1054	-0-	1054	1054	1054	2			N	-0-					90
*01	1941	N	887	-0-	-1054	-0-	887	2			N	-0-					90

SIKES-RANDALL WELL #: 1 RRCID -> 178650 COMPL. DATE 06/08/2000 TOTAL DEPTH 3902 PERF. 3790 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	346	-0-	-57	-0-	310	2	36	9	N	33					83
09	330	N	309	-0-	-21	-0-	300	2	9	9	N	8					91
10	323	N	323	-0-	-0-	-0-	310	2	13	9	N	12					103
11	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					105
12	0		648	-0-	648	648	620	2	28	9	N	25					130
*01	1212	N	564	-0-	-648	-0-	560	2	4	9	N	4					134

THOMAS, R. O. "A" WELL #: 4 RRCID -> 190582 COMPL. DATE 07/19/2002 TOTAL DEPTH 4020 PERF. 3910 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
09	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
10	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
11	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
12	0		3215	-0-	3215	3215	3215	2			N	-0-					-0-
*01	6333	X	3118	-0-	-3215	-0-	3118	2			N	-0-					-0-

RANDALL, T. WELL #: 2 RRCID -> 200561 COMPL. DATE 10/01/2003 TOTAL DEPTH 4000 PERF. 3886 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
11	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
12	0		620	-0-	620	620	620	2			N	-0-					-0-
01	0		620	-0-	620	1240	620	2			N	-0-					-0-

THOMAS, R. O. "A" WELL #: 5 RRCID -> 260702 COMPL. DATE 08/03/2011 TOTAL DEPTH 4288 PERF. 3897 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	880	-0-	-19	-0-	755	2	125	9	N	114	170	1			134
09	990	N	841	-0-	-149	-0-	732	2	109	9	N	99	173	1			60
10	837	N	826	-0-	-11	-0-	736	2	90	9	N	82					142
11	840	N	784	-0-	-56	-0-	697	2	87	9	N	79	181	1			40
12	0		806	-0-	806	806	740	2	66	9	N	60					100
*01	2202	N	1396	-0-	-806	-0-	1304	2	92	9	N	84					184

RANDALL, T. WELL #: 3 RRCID -> 281619 COMPL. DATE 02/27/2011 TOTAL DEPTH 4165 PERF. 3880 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KROH OPERATING LLC 478245
GRUNINGER "10" UNIT WELL #: 1 RRCID -> 261628 COMPL. DATE 11/01/2011 TOTAL DEPTH 4120 PERF. 3905 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNALLEN OIL CO., INC. 555040
MASSEY, ROY WELL #: 1 RRCID -> 161174 COMPL. DATE 09/20/1996 TOTAL DEPTH 4018 PERF. 3917 - 3920

08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					87
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					87
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					87
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					87
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					87
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					87

GHOLSON WELL #: 1 RRCID -> 164584 COMPL. DATE 08/25/1997 TOTAL DEPTH 4000 PERF. 3901 - 3904

08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					53
*09	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					53
*10	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					53
*11	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					53
*12	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					53
01	0		2169	-0-	2169	2169	2169	2			N	-0-					53

CALDWELL WELL #: 7 RRCID -> 241459 COMPL. DATE 06/18/2008 TOTAL DEPTH 4048 PERF. 3900 - 3950

08	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
09	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
10	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
11	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
*12	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
01	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-

PETEX 659782
ROBERSON J. WELL #: 1 RRCID -> 066040 COMPL. DATE 08/27/1987 TOTAL DEPTH 4325 PERF. 3893 - 3896

08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
09	1170	N	1064	-0-	-106	-0-	1064	2			N	-0-					-0-
10	1209	N	1076	-0-	-133	-0-	1076	2			N	-0-					-0-
11	1170	N	1042	-0-	-128	-0-	1042	2			N	-0-					-0-
12	1085	N	868	-0-	-217	-0-	868	2			N	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 133575 COMPL. DATE 12/12/1989 TOTAL DEPTH 4150 PERF. 4036 - 4044

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

DUGGAN-HARRELL UNIT WELL #: 1 RRCID -> 135543 COMPL. DATE 08/03/1990 TOTAL DEPTH 3978 PERF. 3886 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 167732 COMPL. DATE 01/07/1998 TOTAL DEPTH 4002 PERF. 3925 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
09	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS UNIT WELL #: 1 RRCID -> 170602 COMPL. DATE 10/12/1998 TOTAL DEPTH 4000 PERF. 3840 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

BLOXOM UNIT WELL #: 1 RRCID -> 173277 COMPL. DATE 05/20/1999 TOTAL DEPTH 4053 PERF. 3892 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	261	-0-	-235	-0-	159	2	102	9	N	93					165
09	510	N	307	-0-	-203	-0-	263	2	44	9	N	40					205
10	363	N	363	-0-	-0-	-0-	275	2	88	9	N	80	154	1			131
11	419	N	419	-0-	-0-	-0-	342	2	77	9	N	70					201
12	313	N	313	-0-	-0-	-0-	227	2	86	9	N	78	154	1			125
01	444	N	444	-0-	-0-	-0-	303	2	141	9	N	128					253

KNIGHT-GREENLEE UNIT WELL #: 2 RRCID -> 193854 COMPL. DATE 02/01/2003 TOTAL DEPTH 4129 PERF. 3876 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES "12" WELL #: 1 RRCID -> 200629 COMPL. DATE 03/18/2004 TOTAL DEPTH 4150 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

STRIEGLER WELL #: 2 RRCID -> 209110 COMPL. DATE 04/14/2005 TOTAL DEPTH 4195 PERF. 3970 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	3	-0-	-121	-0-	3	2			N	-0-					46
09	34	N	34	-0-	-0-	-0-	16	2	18	9	N	16					62
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					62
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					62
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					62
01	19	N	19	-0-	-0-	-0-	2	2	17	9	N	15					77

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ROGERS, ED WELL #: 5 RRCID -> 209223 COMPL. DATE 04/18/2005 TOTAL DEPTH 4150 PERF. 3912 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	241	-0-	241	241	241	2			N	-0-					-0-
09	14B2	EXT	228	-0-	228	469	228	2			N	-0-					-0-
10	14B2	EXT	287	-0-	287	756	287	2			N	-0-					-0-
11		0	260	-0-	260	1016	260	2			N	-0-					-0-
12		0	238	-0-	238	1254	238	2			N	-0-					-0-
01		0	273	-0-	273	1527	273	2			N	-0-					-0-

VICK "56" WELL #: 1 RRCID -> 209991 COMPL. DATE 05/25/2005 TOTAL DEPTH 4223 PERF. 4028 - 4072

08	279	N	230	-0-	-49	-0-	230	2			N	-0-					7
09	270	N	212	-0-	-58	-0-	211	2	1	9	N	1					8
10	756	N	756	-0-	-0-	-0-	756	2			N	-0-					8
11	1006	N	1006	-0-	-0-	-0-	1000	2	6	9	N	5					13
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					13
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					13

CRUDINGTON "13" WELL #: 1 RRCID -> 211991 COMPL. DATE 08/04/2005 TOTAL DEPTH 4203 PERF. 3972 - 3976

08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
10	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

VICK "56" WELL #: 2 RRCID -> 213055 COMPL. DATE 11/01/2005 TOTAL DEPTH 4250 PERF. 4018 - 4046

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		303	-0-	303	303	303	2			N	-0-					-0-
11	0		396	-0-	396	699	396	2			N	-0-					-0-
12	0		444	-0-	444	1143	444	2			N	-0-					-0-
01	0		407	-0-	407	1550	407	2			N	-0-					-0-

CRUDGINGTON "13" WELL #: 2 RRCID -> 214872 COMPL. DATE 03/04/2006 TOTAL DEPTH 4100 PERF. 3888 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAMBROUGH, W. WELL #: 10 RRCID -> 214873 COMPL. DATE 02/16/2006 TOTAL DEPTH 4090 PERF. 3900 - 3914

08	744	N	676	-0-	-68	-0-	675	2	1	9	N	1					76
09	810	N	512	-0-	-298	-0-	512	2			N	-0-					76
10	744	N	576	-0-	-168	-0-	576	2			N	-0-					76
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					76
12	527	N	506	-0-	-21	-0-	506	2			N	-0-					76
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					76

VICK "56" WELL #: 3 RRCID -> 217018 COMPL. DATE 05/18/2006 TOTAL DEPTH 4234 PERF. 4001 - 4040

08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	0		646	-0-	646	646	646	2			N	-0-					-0-
10	0		736	-0-	736	1382	736	2			N	-0-					-0-
11	0		599	-0-	599	1981	599	2			N	-0-					-0-
12	0		565	-0-	565	2546	565	2			N	-0-					-0-
01	0		535	-0-	535	3081	535	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ROGERS, ED WELL #: 6 RRCID -> 217689 COMPL. DATE 06/01/2006 TOTAL DEPTH 4186 PERF. 3955 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					54
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54
*12	0		-0-	-0-	-0-	-0-					N	-0-	54	7			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2022

KNIGHT, BOBBY WELL #: 1 RRCID -> 217815 COMPL. DATE 06/20/2006 TOTAL DEPTH 4068 PERF. 3876 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	191	164	1			199
09	14B2	EXT	-0-	-0-	-0-	-0-					N	196	158	1			237
10	14B2	EXT	-0-	-0-	-0-	-0-					N	258	327	1			168
11	14B2	EXT	-0-	-0-	-0-	-0-					N	152	162	1			158
12	14B2	EXT	-0-	-0-	-0-	-0-					N	210	171	1			197
01	14B2	EXT	-0-	-0-	-0-	-0-					N	173	154	1			216

DUNCAN "36" UNIT WELL #: 1 RRCID -> 217885 COMPL. DATE 06/05/2006 TOTAL DEPTH 4150 PERF. 3930 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	56	-0-	-812	-0-	56	2			N	-0-					-0-
09	480	N	172	-0-	-308	-0-	172	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	899	N	670	-0-	-229	-0-	670	2			N	-0-					-0-

STRIEGLER "9" WELL #: 1 RRCID -> 219843 COMPL. DATE 07/13/2006 TOTAL DEPTH 4078 PERF. 3880 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37	-0-	304	2			N	-0-					139
09	360	N	119	-0-	-241	-0-	119	2			N	-0-					139
10	372	N	362	-0-	-10	-0-	362	2			N	-0-					139
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					139
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					139
01	498	N	498	-0-	-0-	-0-	448	2	50	9	N	45					184

CURRY HEIRS "2" WELL #: 1 RRCID -> 221405 COMPL. DATE 08/03/2006 TOTAL DEPTH 4085 PERF. 3866 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "25" WELL #: 1 RRCID -> 227130 COMPL. DATE 04/03/2007 TOTAL DEPTH 4280 PERF. 4060 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	322	-0-	-453	-0-	322	2			N	-0-					4
09	630	N	284	-0-	-346	-0-	284	2			N	-0-					4
10	496	N	276	-0-	-220	-0-	276	2			N	-0-					4
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					4
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					4
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					4

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, SAM UNIT WELL #: 1 RRCID -> 236439 COMPL. DATE 11/23/2007 TOTAL DEPTH 4095 PERF. 3930 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	943	-0-	-111	-0-	943	2			N	-0-					-0-
09	1050	N	846	-0-	-204	-0-	846	2			N	-0-					-0-
10	992	N	922	-0-	-70	-0-	922	2			N	-0-					-0-
11	900	N	884	-0-	-16	-0-	884	2			N	-0-					-0-
12	868	N	786	-0-	-82	-0-	786	2			N	-0-					-0-
01	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 2 RRCID -> 236636 COMPL. DATE 10/16/2007 TOTAL DEPTH 4150 PERF. 3952 - 3970

08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
10	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-

HEAD "58" WELL #: 1 RRCID -> 236733 COMPL. DATE 12/01/2007 TOTAL DEPTH 4080 PERF. 3888 - 3902

08	2623	N	2140	-0-	-483	-0-	2140	2			N	-0-					124
09	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					124
10	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					124
11	885	X	885	-0-	-0-	-0-	885	2			N	-0-					124
12	360	X	360	-0-	-0-	-0-	360	2			N	-0-					124
01	161	X	161	-0-	-0-	-0-	161	2			N	-0-					124

KNIGHT "26" UNIT WELL #: 1 RRCID -> 236739 COMPL. DATE 12/18/2007 TOTAL DEPTH 4085 PERF. 3884 - 3894

08	837	N	771	-0-	-66	-0-	771	2			N	-0-					12
09	690	N	638	-0-	-52	-0-	638	2			N	-0-					12
10	744	N	509	-0-	-235	-0-	509	2			N	-0-					12
11	750	N	388	-0-	-362	-0-	388	2			N	-0-					12
12	651	N	286	-0-	-365	-0-	286	2			N	-0-					12
01	496	N	214	-0-	-282	-0-	214	2			N	-0-					12

PARKS UNIT WELL #: 2 RRCID -> 236811 COMPL. DATE 11/03/2007 TOTAL DEPTH 4066 PERF. 3878 - 3890

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

STRIEGLER WELL #: 3 RRCID -> 236949 COMPL. DATE 09/10/2007 TOTAL DEPTH 4130 PERF. 3903 - 3964

08	453	N	453	-0-	-0-	-0-	422	2	31	9	N	28					87
09	785	N	785	-0-	-0-	-0-	724	2	61	9	N	55					142
10	813	N	813	-0-	-0-	-0-	792	2	21	9	N	19	151	1			10
11	661	N	661	-0-	-0-	-0-	642	2	19	9	N	17					27
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					27
01	627	N	627	-0-	-0-	-0-	564	2	63	9	N	57					84

MARTIN "3400" WELL #: 1 RRCID -> 238039 COMPL. DATE 05/01/2008 TOTAL DEPTH 4130 PERF. 3814 - 3824

08	651	N	559	-0-	-92	-0-	559	2			N	-0-					20
09	600	N	381	-0-	-219	-0-	381	2			N	-0-					20
10	589	N	237	-0-	-352	-0-	237	2			N	-0-					20
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					20
12	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					20
01	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					20

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT WELL #: 2 RRCID -> 239999 COMPL. DATE 06/01/2008 TOTAL DEPTH 4127 PERF. 3922 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMLIN "2036" UNIT WELL #: 1 RRCID -> 241277 COMPL. DATE 07/03/2008 TOTAL DEPTH 4192 PERF. 3994 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0		-0-	-0-	-0-	-0-					N	-0-					147
10	0		-0-	-0-	-0-	-0-					N	-0-					147
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

WINSTON "2037" WELL #: 1 RRCID -> 241280 COMPL. DATE 07/01/2008 TOTAL DEPTH 4144 PERF. 3904 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SHAW "13" UNIT WELL #: 1 RRCID -> 242534 COMPL. DATE 05/05/2008 TOTAL DEPTH 4081 PERF. 3876 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	651	-0-	-31	-0-	651	2			N	-0-					131
09	840	N	532	-0-	-308	-0-	532	2			N	-0-					131
10	837	N	735	-0-	-102	-0-	735	2			N	-0-					131
11	630	N	340	-0-	-290	-0-	340	2			N	-0-					131
12	558	N	502	-0-	-56	-0-	502	2			N	-0-					131
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					131

PARKER "1" UNIT WELL #: 1 RRCID -> 244553 COMPL. DATE 12/02/2008 TOTAL DEPTH 4138 PERF. 3910 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FAMBRO "38" WELL #: 1 RRCID -> 245560 COMPL. DATE 01/03/2009 TOTAL DEPTH 4160 PERF. 3946 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	653	-0-	-246	-0-	653	2			N	-0-					26
09	870	N	730	-0-	-140	-0-	730	2			N	-0-					26
10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					26
11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					26
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					26
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					26

VICK, FLOYD RAY WELL #: 3 RRCID -> 248279 COMPL. DATE 04/15/2009 TOTAL DEPTH 4306 PERF. 4042 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	728	-0-	-171	-0-	728	2			N	-0-					-0-
09	900	N	587	-0-	-313	-0-	587	2			N	-0-					-0-
10	806	N	751	-0-	-55	-0-	751	2			N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
VICK, FLOYD RAY WELL #: 4 RRCID -> 255439 COMPL. DATE 02/01/2010 TOTAL DEPTH 4220 PERF. 4016 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

HODGES-FAMBROUGH "35" WELL #: 1 RRCID -> 260351 COMPL. DATE 06/03/2011 TOTAL DEPTH 4050 PERF. 3856 - 3884

08	496	N	329	-0-	-167	-0-	329	2			N	-0-					8
09	450	N	235	-0-	-215	-0-	235	2			N	-0-					8
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					8
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					8
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					8
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					8

DUGGAN-FAMBRO UNIT WELL #: 1 RRCID -> 260352 COMPL. DATE 06/16/2011 TOTAL DEPTH 4121 PERF. 3932 - 3980

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN-WARD UNIT WELL #: 1 RRCID -> 261294 COMPL. DATE 09/07/2011 TOTAL DEPTH 4130 PERF. 3930 - 3974

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

MILES "26" UNIT WELL #: 1 RRCID -> 262789 COMPL. DATE 02/10/2012 TOTAL DEPTH 4095 PERF. 3892 - 3904

08	682	N	677	-0-	-5	-0-	677	2			N	-0-					26
09	690	N	629	-0-	-61	-0-	629	2			N	-0-					26
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					26
11	660	N	611	-0-	-49	-0-	611	2			N	-0-					26
12	651	N	648	-0-	-3	-0-	648	2			N	-0-					26
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					26

HARRELL '4' UNIT WELL #: 1 RRCID -> 265304 COMPL. DATE 04/01/2012 TOTAL DEPTH 4075 PERF. 3900 - 3914

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNNIE DYE "28" WELL #: 2 RRCID -> 267510 COMPL. DATE 12/18/2012 TOTAL DEPTH 3941 PERF. 3800 - 3848

08	14B2 EXT		-0-	-0-	-0-	-0-					N	9					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CHRISTESSON '4' WELL #: 1 RRCID -> 269363 COMPL. DATE 06/03/2013 TOTAL DEPTH 4097 PERF. 3902 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-
09	1110	N	980	-0-	-130	-0-	980	2			N	-0-					-0-
10	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
11	1050	N	924	-0-	-126	-0-	924	2			N	-0-					-0-
12	1023	N	925	-0-	-98	-0-	925	2			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

CURRY HEIRS '3' WELL #: 1 RRCID -> 269366 COMPL. DATE 06/04/2013 TOTAL DEPTH 4090 PERF. 3920 - 3940

08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-

COOPER UNIT WELL #: 1 RRCID -> 273548 COMPL. DATE 05/13/2014 TOTAL DEPTH 4118 PERF. 3950 - 3980

08	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	2			N	-0-					-0-
12	527	N	417	-0-	-110	-0-	417	2			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-

CRIDER '2022' UNIT WELL #: 1 RRCID -> 283331 COMPL. DATE 09/01/2017 TOTAL DEPTH 4140 PERF. 3963 - 3980

08	403	N	5	-0-	-398	-0-	5	2			N	-0-					34
09	360	N	4	-0-	-356	-0-	4	2			N	-0-					34
10	10	N	1	-0-	-9	-0-	1	2			N	-0-					34
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					34
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					34
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					34

POST OAK OPERATING, LLC 671881
HARE WELL #: 1 RRCID -> 243259 COMPL. DATE 10/07/2008 TOTAL DEPTH 4143 PERF. 3892 - 3930

08	217	N	213	-0-	-4	-0-	213	2			N	-0-					23
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					23
10	0		227	-0-	227	227	227	2			N	-0-					23
11	0		221	-0-	221	448	221	2			N	-0-					23
12	0		229	-0-	229	677	229	2			N	-0-					23
01	0		263	-0-	263	940	263	2			N	-0-					23

SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 1 RRCID -> 203523 COMPL. DATE 07/29/2004 TOTAL DEPTH N/A PERF. 4008 - 4014

08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					41
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					41
10	0		323	-0-	323	323	323	2			N	-0-					41
11	0		305	-0-	305	628	305	2			N	-0-					41
*12	915	N	287	-0-	-628	-0-	287	2			N	-0-					41
01	0		153	-0-	153	153	153	2			N	-0-					41

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. //CONT.// 805550
HERRING, C. H. WELL #: 1 RRCID -> 212448 COMPL. DATE 09/16/2005 TOTAL DEPTH 4077 PERF. 3966 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	0		380	-0-	380	380	380	2			N	-0-					-0-
11	0		376	-0-	376	756	376	2			N	-0-					-0-
*12	1130	N	374	-0-	-756	-0-	374	2			N	-0-					-0-
01	0		342	-0-	342	342	342	2			N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
JOHNSON "12" WELL #: 1 RRCID -> 215859 COMPL. DATE 04/10/2006 TOTAL DEPTH 4140 PERF. 3960 - 4050

08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CONNALLY "25" WELL #: 1 RRCID -> 222139 COMPL. DATE 10/06/2006 TOTAL DEPTH 4044 PERF. 3824 - 3852

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNIE UNIT WELL #: 1 RRCID -> 236639 COMPL. DATE 11/18/2007 TOTAL DEPTH 4070 PERF. 3890 - 3906

08	14B2 EXT		-0-	-0-	-0-	828					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	828					N	-0-					18
10	14B2 EXT		NO RPT	-0-	-0-	828					N	NO RPT					18
11	14B2 EXT		NO RPT	-0-	-0-	828					N	NO RPT					18
12	14B DENY		NO RPT	-0-	-0-	828					N	NO RPT					18
01	14B DENY		NO RPT	-0-	-0-	828					N	NO RPT					18

CONNALLY "25" WELL #: 2 RRCID -> 236843 COMPL. DATE 01/15/2008 TOTAL DEPTH 4022 PERF. 3844 - 3890

08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT "58" UNIT WELL #: 1 RRCID -> 236884 COMPL. DATE 03/01/2008 TOTAL DEPTH 4117 PERF. 3876 - 3930

08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
TUCKER "8" UNIT WELL #: 1 RRCID -> 241449 COMPL. DATE 08/02/2008 TOTAL DEPTH 4076 PERF. 3872 - 3910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS "13" WELL #: 1 RRCID -> 245558 COMPL. DATE 01/02/2009 TOTAL DEPTH 4126 PERF. 3928 - 3948

08	14B2 EXT	-0-	-0-	-0-	364					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	364					N	-0-					13
10	14B2 EXT	NO RPT	-0-	-0-	364					N	NO RPT					13
11	14B2 EXT	NO RPT	-0-	-0-	364					N	NO RPT					13
12	14B DENY	NO RPT	-0-	-0-	364					N	NO RPT					13
01	14B DENY	NO RPT	-0-	-0-	364					N	NO RPT					13

DOUGLAS "3399" WELL #: 1 RRCID -> 247743 COMPL. DATE 05/07/2009 TOTAL DEPTH 4105 PERF. 3908 - 3992

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
COODY "44" WELL #: B 1 RRCID -> 280276 COMPL. DATE 07/28/2011 TOTAL DEPTH 4408 PERF. 4130 - 4170

08	651 N	531	-0-	-120	-0-	531	2			N	-0-					58
09	630 N	477	-0-	-153	-0-	477	2			N	-0-					58
10	620 N	378	-0-	-242	-0-	378	2			N	-0-					58
*11	510 N	444	-0-	-66	-0-	432	2	12	9	N	11	19	1			50
*12	504 N	504	-0-	-0-	-0-	504	2			N	-0-					50
01	372 N	214	-0-	-158	-0-	214	2			N	-0-					50

PITZER (CISCO 3335) 71779 333 NON-ASSOCIATED ONE WELL CNTY: JONES
BARNETT ENERGY, INC. 051290
SADDLER "A" WELL #: 1 RRCID -> 209979 COMPL. DATE 04/01/2005 TOTAL DEPTH 4850 PERF. 3562 - 3612

08	155 N	23	-0-	-132	-0-	23	3			N	-0-					-0-
09	90 N	10	-0-	-80	-0-	10	3			N	-0-					-0-
10	62 N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	30 N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	10 N	5	-0-	-5	-0-	5	3			N	-0-					-0-
01	1 N	-0-	-0-	-1	-0-					N	-0-					-0-

PLUMB (RANGER LOWER) 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
WHITFIELD-GAETON WELL #: 3 RRCID -> 288138 COMPL. DATE 02/24/1987 TOTAL DEPTH 4200 PERF. 3782 - 3796

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUMB (RANGER LOWER) //CONT.// 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
EVANS WELL #: 2 RRCID -> 117508 COMPL. DATE 07/10/1985 TOTAL DEPTH 4165 PERF. 4063 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	384	-0-	-1135	-0-	384	2			N	-0-					-0-
09	2460		300	-0-	-2160	-0-	300	2			N	-0-					-0-
10	2542		253	-0-	-2289	-0-	253	2			N	-0-					-0-
11	2460		413	-0-	-2047	-0-	413	2			N	-0-					-0-
12	620	#	470	-0-	-150	-0-	470	2			N	-0-					-0-
01	372	#	-0-	-0-	-372	-0-					N	-0-					-0-

ELLIOTT, B. A. "A" WELL #: 1 RRCID -> 141873 COMPL. DATE 05/09/1985 TOTAL DEPTH 4163 PERF. 3638 - 3644

08	403	N	238	-0-	-165	-0-	238	2			N	-0-					-0-
09	420	N	267	-0-	-153	-0-	267	2			N	-0-					-0-
10	403	N	277	-0-	-126	-0-	277	2			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

PLUMB BRANCH (ELLENBURGER) 71973 500 ASSOCIATED ONE WELL CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
BOAZ WELL #: 1 RRCID -> 275971 COMPL. DATE 06/30/1988 TOTAL DEPTH 4245 PERF. 4241 - 4245

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POCO (CADDO) 72054 150 ASSOCIATED CAPACITY CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 3 RRCID -> 182003 COMPL. DATE 05/01/1987 TOTAL DEPTH 3052 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITESIDE WELL #: 4 RRCID -> 182004 COMPL. DATE 05/05/1987 TOTAL DEPTH 3125 PERF. N/A

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0		1	-0-	1	1	1	2			N	-0-					-0-
10	0		-0-	-0-	-0-	1					N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		1	-0-	1	3	1	2			N	-0-					-0-
01	0		1	-0-	1	4	1	2			N	-0-					-0-

POLKSTALK (BEND CONGL.) 72223 400 ASSOCIATED PRORATED CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WELDON "A" WELL #: 1 RRCID -> 151110 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3669 - 3690

08	794	N	794	-0-	-0-	B	-0-	270	1	524	3	Y	-0-				41
09/01 BALANCING DATE STATUS -> -0-																	
09	799	N	799	-0-	-0-	B	-0-	302	1	497	3	Y	-0-				41
10	599	N	599	-0-	-0-	B	-0-	140	1	459	3	Y	-0-				41
11	0		599	-0-	599	B	599	140	1	459	3	Y	-0-				41
12	0		521	-0-	521	B	1120	155	1	366	3	Y	-0-				41
*01	1691	N	571	-0-	-1120	B	-0-	174	1	397	3	Y	-0-				41

POLKSTALK (BEND CONGL.) //CONT.// 72223 400 ASSOCIATED PRORATED CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CHASTAIN WELL #: 2 RRCID -> 290911 COMPL. DATE 11/11/1983 TOTAL DEPTH 4475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	B	-0-	565	1	1094	3	N	54	150	1			39
								59	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	1492	N	1492	-0-	-0-	B	-0-	541	1	892	3	N	54					93
								59	9									
10	1236	N	1236	-0-	-0-	B	-0-	273	1	896	3	N	61					154
								67	9									
*11	1178	N	1178	-0-	-0-	B	-0-	273	1	896	3	N	8	159	1			3
								9	9									
12	0		669	-0-	669	B	669	193	1	454	3	N	20					23
								22	9									
*01	1447	N	778	-0-	-669	B	-0-	214	1	487	3	N	70					93
								77	9									

POOLVILLE (CADDO CONGLOMERATE) 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
EXTECH OPERATING, LLC 257019
VIETH,F. "B" WELL #: 2 RRCID -> 109449 COMPL. DATE 01/18/1984 TOTAL DEPTH 4275 PERF. 4194 - 4212

08	187	N	187	-0-	-0-		-0-	187	3			N	-0-					-0-
09	182	N	182	-0-	-0-		-0-	182	3			N	-0-					-0-
10	0		193	-0-	193		193	193	3			N	-0-					-0-
11	0		186	-0-	186		379	186	3			N	-0-					-0-
*12	570	N	191	-0-	-379		-0-	191	3			N	-0-					-0-
01	0		190	-0-	190		190	190	3			N	-0-					-0-

VIETH, F. "D" WELL #: 1 RRCID -> 125374 COMPL. DATE 10/01/1987 TOTAL DEPTH 5596 PERF. 4362 - 4401

08	397	N	397	-0-	-0-		-0-	397	3			N	-0-					-0-
09	387	N	387	-0-	-0-		-0-	387	3			N	-0-					-0-
10	0		410	-0-	410		410	410	3			N	-0-					-0-
11	0		395	-0-	395		805	395	3			N	-0-					-0-
*12	1210	N	405	-0-	-805		-0-	405	3			N	-0-					-0-
01	0		404	-0-	404		404	404	3			N	-0-					-0-

VIETH, F. "A" WELL #: 1 RRCID -> 129227 COMPL. DATE 10/23/1988 TOTAL DEPTH 4490 PERF. 4352 - 4398

08	964	N	964	-0-	-0-		-0-	964	3			N	-0-					-0-
09	889	N	889	-0-	-0-		-0-	889	3			N	-0-					-0-
10	0		908	-0-	908		908	908	3			N	-0-					-0-
11	0		870	-0-	870		1778	870	3			N	-0-					-0-
*12	2663	N	885	-0-	-1778		-0-	885	3			N	-0-					-0-
01	0		882	-0-	882		882	882	3			N	-0-					-0-

POOLVILLE, SW. (ATOKA CONGL) 72306 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. 500222
BANKS, PATRICA WELL #: 3 RRCID -> 193401 COMPL. DATE 10/20/2002 TOTAL DEPTH 5227 PERF. 3976 - 3992

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POOLVILLE, SW. (ATOKA CONGL) //CONT.// 72306 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
TRUST OIL CO. 872124
TADLOCK WELL #: 1A RRCID -> 158999 COMPL. DATE 04/25/1996 TOTAL DEPTH 4444 PERF. 4265 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POOLVILLE, SW. (BEND CONGL.) 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
EAGLERIDGE OPERATING, LLC 238462
JOHNSON, C. P. WELL #: 1 RRCID -> 018088 COMPL. DATE 10/07/1958 TOTAL DEPTH N/A PERF. 3890 - 4116

08	1271	N	1178	-0-	-93	-0-	264	1	914	2	N	-0-						32
09	1350	N	1263	-0-	-87	-0-	248	1	1015	2	N	-0-						32
10	1364	N	1343	-0-	-21	-0-	273	1	1070	2	N	-0-						32
11	1140	N	1004	-0-	-136	-0-	264	1	740	2	N	-0-						32
12	1302	N	1253	-0-	-49	-0-	237	1	1016	2	N	-0-						32
01	1333	N	1268	-0-	-65	-0-	262	1	1006	2	N	-0-						32

UPHAM OIL & GAS COMPANY 878925
MADER, K. V. WELL #: 1 RRCID -> 043559 COMPL. DATE 10/27/1967 TOTAL DEPTH 4172 PERF. 4042 - 4097

08	161	N	161	-0-	-0-	-0-	40	1	121	3	Y	-0-						-0-
09	180	N	159	-0-	-21	-0-	41	1	118	3	Y	-0-						-0-
10	186	N	161	-0-	-25	-0-	46	1	115	3	Y	-0-						-0-
11	161	N	161	-0-	-0-	-0-	46	1	115	3	Y	-0-						-0-
12	151	N	151	-0-	-0-	-0-	42	1	109	3	Y	-0-						-0-
01	171	N	171	-0-	-0-	-0-	46	1	125	3	Y	-0-						-0-

TRAVIS, J. R. UNIT WELL #: 1 RRCID -> 049941 COMPL. DATE 02/03/1971 TOTAL DEPTH 5150 PERF. N/A

08	775	N	772	-0-	-3	-0-	191	1	581	3	Y	-0-						-0-
09	750	N	730	-0-	-20	-0-	188	1	542	3	Y	-0-						-0-
10	837	N	716	-0-	-121	-0-	205	1	511	3	Y	-0-						-0-
11	750	N	716	-0-	-34	-0-	205	1	511	3	Y	-0-						-0-
12	586	N	586	-0-	-0-	-0-	163	1	423	3	Y	-0-						-0-
01	752	N	752	-0-	-0-	-0-	202	1	550	3	Y	-0-						-0-

DAVIDSON, PAUL UNIT -A- WELL #: 1 RRCID -> 050795 COMPL. DATE 05/31/1971 TOTAL DEPTH 4194 PERF. N/A

08	1593	N	1593	-0-	-0-	-0-	394	1	1199	3	Y	-0-						-0-
09	1560	N	1524	-0-	-36	-0-	393	1	1131	3	Y	-0-						-0-
10	1612	N	1539	-0-	-73	-0-	442	1	1097	3	Y	-0-						-0-
11	1539	N	1539	-0-	-0-	-0-	442	1	1097	3	Y	-0-						-0-
12	1450	N	1450	-0-	-0-	-0-	403	1	1047	3	Y	-0-						-0-
01	1450	N	1450	-0-	-0-	-0-	389	1	1061	3	Y	-0-						-0-

WHITE, J. C. UNIT WELL #: 1 RRCID -> 052177 COMPL. DATE 02/07/1972 TOTAL DEPTH 5160 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-						-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-						-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-						-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-						-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
SEABERRY J.B. WELL #: 1 RRCID -> 062199 COMPL. DATE 04/01/1975 TOTAL DEPTH 5225 PERF. 3790 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	-0-	83	1	251	3	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	79	1	226	3	Y	-0-					-0-
10	341	N	333	-0-	-8	-0-	96	1	237	3	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	96	1	237	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	95	1	247	3	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	89	1	242	3	Y	-0-					-0-

MARIE NORMAN "A" WELL #: 1 RRCID -> 082279 COMPL. DATE 10/25/1978 TOTAL DEPTH 5423 PERF. 4780 - 4799

08	DLQ G-10		139	-0-	139	139	34	1	105	3	Y	-0-					3
09	DLQ G-10		1513	-0-	1513	1652	390	1	1123	3	Y	-0-					3
10	DLQ G-10		1753	-0-	1753	3405	503	1	1250	3	Y	-0-					3
11			0	-0-	1754	5159	503	1	1250	3	Y	1					4
							1	9									
12			0	-0-	673	5832	187	1	486	3	Y	-0-					4
*01	3100	N	687	-0-	-2413	3419	184	1	503	3	Y	-0-					4

BRANNEN WELL #: 1 RRCID -> 085358 COMPL. DATE 10/10/1979 TOTAL DEPTH 5250 PERF. 4071 - 4084

08	248	N	202	-0-	-46	-0-	50	1	152	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	49	1	141	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	63	1	157	3	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	63	1	157	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	41	1	108	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	38	1	104	3	Y	-0-					-0-

PEARSON, BOLEY WELL #: 2 RRCID -> 146629 COMPL. DATE 08/17/1993 TOTAL DEPTH 5240 PERF. 3940 - 4164

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

WINFIELD OPERATING COMPANY 931940
HARWELL, ESTELLE WELL #: 2 RRCID -> 086555 COMPL. DATE 02/05/1980 TOTAL DEPTH 5231 PERF. 3811 - 4011

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.) 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
SIMMONS, PHIL WELL #: 1 L RRCID -> 074008 COMPL. DATE 08/06/1977 TOTAL DEPTH 4872 PERF. N/A

08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10			0	-0-	392	392	392	3			N	-0-					-0-
11			0	-0-	300	692	300	3			N	-0-					-0-
12			0	-0-	206	898	206	3			N	-0-					-0-
01			0	-0-	334	1232	334	3			N	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.)//CONT.// 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
LAMKIN, W. W. WELL #: 2 L RRCID -> 077706 COMPL. DATE 06/19/1978 TOTAL DEPTH 4960 PERF. 4806 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MCCALL, J. D. WELL #: 1 T RRCID -> 043775 COMPL. DATE 01/05/1968 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMAN NANCY WELL #: 1 RRCID -> 063665 COMPL. DATE 04/19/1975 TOTAL DEPTH 5293 PERF. 5012 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	120	-0-	-247	-0-	30	1	90	3	Y	-0-					6
09	0		120	-0-	120	120	31	1	89	3	Y	-0-					6
10	0		123	-0-	123	243	35	1	88	3	Y	-0-					6
11	0		123	-0-	123	366	35	1	88	3	Y	-0-					6
12	0		83	-0-	83	449	23	1	60	3	Y	-0-					6
*01	542	N	93	-0-	-449	-0-	25	1	68	3	Y	-0-					6

DAVIDSON-BARNETT UNIT WELL #: 1 RRCID -> 064364 COMPL. DATE 10/06/1975 TOTAL DEPTH 5270 PERF. 5169 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	65	-0-	-78	-0-	16	1	49	3	Y	-0-					-0-
09	0		51	-0-	51	51	13	1	38	3	Y	-0-					-0-
10	0		42	-0-	42	93	12	1	30	3	Y	-0-					-0-
11	0		42	-0-	42	135	12	1	30	3	Y	-0-					-0-
12	0		47	-0-	47	182	13	1	34	3	Y	-0-					-0-
*01	190	N	8	-0-	-182	-0-	2	1	6	3	Y	-0-					-0-

SHIELDS A.C. WELL #: 1 RRCID -> 064365 COMPL. DATE 09/24/1975 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0		-0-	-0-	-0-	-0-					Y	-0-					8
10	0		-0-	-0-	-0-	-0-					Y	-0-					8
11	0		-0-	-0-	-0-	-0-					Y	-0-					8
12	0		-0-	-0-	-0-	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

MURRAY, BILL WELL #: 4 RRCID -> 079560 COMPL. DATE 10/09/1978 TOTAL DEPTH 5150 PERF. 4948 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	102	1	311	3	Y	-0-					-0-
09	498	N	498	-0-	-0-	-0-	128	1	370	3	Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	119	1	297	3	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	119	1	297	3	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	101	1	263	3	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	101	1	275	3	Y	-0-					-0-

POOLVILLE, SW.(CADDO) 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
BRADLEY UNIT WELL #: 1 RRCID -> 110739 COMPL. DATE 06/06/1983 TOTAL DEPTH 5350 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					117
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					117
10	0		242	-0-	242	242	242	2			N	-0-					117
11	0		258	-0-	258	500	258	2			N	-0-					117
12	0		172	-0-	172	672	172	2			N	-0-					117
01	0		215	-0-	215	887	215	2			N	-0-					117

OXXN 630579
HODGES WELL #: 1 T RRCID -> 101548 COMPL. DATE 06/25/1982 TOTAL DEPTH 5320 PERF. 3730 - 3750

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RKW OPERATING LLC 714311
MCBRYDE WELL #: 1 RRCID -> 100259 COMPL. DATE 11/20/1981 TOTAL DEPTH 5435 PERF. 3491 - 3538

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, SW. (CONGL. 4700) 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
AMERICAN STAR ENERGY & MIN. CORP 019510
HODGES WELL #: 1 RRCID -> 081099 COMPL. DATE 02/10/1979 TOTAL DEPTH 5684 PERF. 5320 - 5338

08	14B2	EXT	-0-	-0-	-0-	B	-1205				N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	B	-1205				N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	B	-1205				N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	B	-1205				N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	B	-1205				N	-0-					44
01	14B	DENY	NO RPT	-0-	-0-	B	-1205				N	NO RPT					44

COX, LEE INVESTMENTS INC. 185990
BALLARD, F.B. WELL #: 1 RRCID -> 102340 COMPL. DATE 09/21/1982 TOTAL DEPTH 5305 PERF. 4741 - 5000

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LEXGAS, INC. 500222
BANKS, PATRICIA WELL #: 1 RRCID -> 101048 COMPL. DATE 07/16/1982 TOTAL DEPTH 5137 PERF. 4909 - 4918

08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

POOLVILLE, SW. (CONGL. 4700) //CONT.// 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. //CONT.// 500222
BANKS,PATRICIA WELL #: 2 RRCID -> 115705 COMPL. DATE 03/14/1985 TOTAL DEPTH 5290 PERF. 4919 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
09	630	N	524	-0-	-106 B	-0-	524	2			N	-0-					-0-
10	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
12	0		656	-0-	656 B	656	656	2			N	-0-					-0-
01	0		590	-0-	590 B	1246	590	2			N	-0-					-0-

POOLVILLE, SW (MARBLE FALLS) 72306 800 NON-ASSOCIATED ONE WELL CNTY: PARKER
CASE RESOURCES, LLC 139140
GREENMAN B WELL #: 3 T RRCID -> 085026 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5346 - 5370

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, WEST (ATOKA) 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
WOODY, W.L. WELL #: 1 RRCID -> 081815 COMPL. DATE 03/25/1978 TOTAL DEPTH 5481 PERF. 3934 - 4116

08	294	N	294	-0-	-0-	-0-	33	1	261	2	N	-0-					9
09	274	N	274	-0-	-0-	-0-	29	1	245	2	N	-0-					9
10	0		238	-0-	238	238	21	1	217	2	N	-0-					9
11	0		166	-0-	166	404	20	1	146	2	N	-0-					9
*12	492	N	88	-0-	-404	-0-	9	1	79	2	N	-0-					9
01	0		289	-0-	289	289	31	1	258	2	N	-0-					9

ROCKOIL ENERGY OF TEXAS, INC. 723451
HARRIS "E" WELL #: RRCID -> 084666 COMPL. DATE 06/01/1979 TOTAL DEPTH 5600 PERF. 4346 - 4356

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 09/21/2006

SAGE OIL AND GAS, LLC 743222
WEEKS WELL #: 1 RRCID -> 070163 COMPL. DATE 02/06/1977 TOTAL DEPTH 5276 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIETH GAS UNIT WELL #: 1 RRCID -> 080971 COMPL. DATE 07/05/1978 TOTAL DEPTH 5544 PERF. 4354 - 4405

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, W. (STRAWN) 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
WELLS, A. E. WELL #: 1 RRCID -> 210272 COMPL. DATE 01/08/1986 TOTAL DEPTH 2810 PERF. 2756 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	0		16	-0-	16	16	16	2			N	-0-					-0-
10	32	N	16	-0-	-16	-0-	16	2			N	-0-					-0-
11	0		15	-0-	15	15	15	2			N	-0-					-0-
*12	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
01	0		9	-0-	9	9	9	2			N	-0-					-0-

WELLS, A. E. WELL #: 2 RRCID -> 210278 COMPL. DATE 01/08/1987 TOTAL DEPTH 2800 PERF. 2750 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	0		17	-0-	17	17	17	2			N	-0-					-0-
10	33	N	16	-0-	-17	-0-	16	2			N	-0-					-0-
11	0		15	-0-	15	15	15	2			N	-0-					-0-
*12	29	N	14	-0-	-15	-0-	14	2			N	-0-					-0-
01	0		34	-0-	34	34	34	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MURRAY, BILL WELL #: 2 RRCID -> 042926 COMPL. DATE 11/07/1967 TOTAL DEPTH 2250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	6	1	20	3	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	19	1	55	3	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	25	1	61	3	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	25	1	61	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	8	1	21	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	11	1	31	3	Y	-0-					-0-

HARWELL, W. H. WELL #: 1 RRCID -> 044404 COMPL. DATE 02/11/1967 TOTAL DEPTH 5135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	-0-	83	1	254	3	Y	-0-					20
09	330	N	312	-0-	-18	-0-	80	1	232	3	Y	-0-					20
10	372	N	367	-0-	-5	-0-	105	1	262	3	Y	-0-					20
11	367	N	367	-0-	-0-	-0-	105	1	262	3	Y	-0-					20
12	279	N	279	-0-	-0-	-0-	78	1	201	3	Y	-0-					20
01	346	N	346	-0-	-0-	-0-	93	1	253	3	Y	-0-					20

VIETH, BENNY 885580
VIETH, FRANK WELL #: 1 RRCID -> 081200 COMPL. DATE 05/00/1978 TOTAL DEPTH 4374 PERF. 2892 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PORCELAIN (MARBLE FALLS) 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC 033012
PRATER UNIT WELL #: 1 RRCID -> 288252 COMPL. DATE 11/06/2016 TOTAL DEPTH 2787 PERF. 2392 - 2414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2175	-0-	-1390	-0-	2175	2			N	-0-					38
09	3450	X	258	-0-	-3192	-0-	258	2			N	-0-					38
10	3565	X	465	-0-	-3100	-0-	465	2			N	-0-					38
11	3450	X	528	-0-	-2922	-0-	528	2			N	-0-					38
12	3565	X	186	-0-	-3379	-0-	186	2			N	-0-					38
01	2286	X	2286	-0-	-0-	-0-	2286	2			N	-0-					38

PORCELAIN (MARBLE FALLS) //CONT.// 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC //CONT.// 033012
PRATER UNIT WELL #: 2 RRCID -> 288340 COMPL. DATE 07/01/2019 TOTAL DEPTH 2714 PERF. 2437 - 2447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	283	-0-	-213	-0-	283	2			N	-0-					-0-
09	480	N	57	-0-	-423	-0-	57	2			N	-0-					-0-
10	465	N	131	-0-	-334	-0-	131	2			N	-0-					-0-
*11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
01	3100	N	3520	-0-	420	420	3520	2			N	-0-					-0-

BRUCE OGLETREE LLC 103274
NEWMAN WELL #: 1 RRCID -> 159116 COMPL. DATE 07/01/1996 TOTAL DEPTH 2440 PERF. 1962 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	15	-0-	15	356	15	2			N	-0-					-0-
09	0		-0-	-0-	-0-	356					N	-0-					-0-
10	0	W	-0-	-0-	-0-	356					N	-0-					-0-
11	0		-0-	-0-	-0-	356					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	356					N	NO RPT					-0-
01	0		-0-	-0-	-0-	356					N	-0-					-0-

PITTMAN UNIT WELL #: 1 RRCID -> 162598 COMPL. DATE 02/07/1997 TOTAL DEPTH 1997 PERF. 1945 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	30	-0-	30	380	30	2			N	-0-					-0-
09	0		-0-	-0-	-0-	380					N	-0-					-0-
10	0	W	-0-	-0-	-0-	380					N	-0-					-0-
11	0		-0-	-0-	-0-	380					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	0		-0-	-0-	-0-	380					N	-0-					-0-

POSIDIAN (ELLEN.) 72511 500 ASSOCIATED PRORATED CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
GUEST, J WELL #: 3 RRCID -> 277646 COMPL. DATE 11/21/2011 TOTAL DEPTH 4343 PERF. 3980 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21

POPP WELL #: 5 RRCID -> 282561 COMPL. DATE 10/19/2006 TOTAL DEPTH 4450 PERF. 4379 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	171	-0-	-77 B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	268	2	37	9	N	34					34
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					34
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					34
12	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					34
01	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					34

POPP WELL #: 8 RRCID -> 282578 COMPL. DATE 05/30/2007 TOTAL DEPTH 4454 PERF. 4329 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	171	-0-	-77 B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
01	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-

POSSUM KINGDOM (BEND CONGL.) 72518 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY "A" WELL #: 4RC RRCID -> 199346 COMPL. DATE 01/08/2004 TOTAL DEPTH 4383 PERF. 4078 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	0		2	-0-	2	3	2	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-

ASHBY WELL #: 3RC RRCID -> 199347 COMPL. DATE 01/09/2004 TOTAL DEPTH 4270 PERF. 4089 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	5	-0-	-3	-0-	5	2			N	-0-					35
09	5	N	-0-	-0-	-5	-0-					N	-0-					35
10	11	N	-0-	-0-	-11	-0-					N	-0-					35
11	0		1	-0-	1	1	1	2			N	-0-					35
12	0		2	-0-	2	3	2	2			N	-0-					35
01	0		-0-	-0-	-0-	3					N	-0-					35

POSSUM KINGDOM (CONGL.) 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY WELL #: 13RC RRCID -> 122976 COMPL. DATE 10/20/1985 TOTAL DEPTH 4139 PERF. 3926 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	10	-0-	-5	B -0-	10	2			Y	-0-					-0-
09	10	N	-0-	-0-	-10	B -0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	B -0-					Y	-0-					-0-
11	0		3	-0-	3	B 3	3	2			Y	-0-					-0-
12	0		4	-0-	4	B 7	4	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	B 7					Y	-0-					-0-

ASHBY -14- WELL #: 14RC RRCID -> 122977 COMPL. DATE 11/08/1985 TOTAL DEPTH 3990 PERF. 3872 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	10	-0-	-5	B -0-	10	2			Y	-0-					-0-
09	10	N	-0-	-0-	-10	B -0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	B -0-					Y	-0-					-0-
11	0		3	-0-	3	B 3	3	2			Y	-0-					-0-
12	0		4	-0-	4	B 7	4	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	B 7					Y	-0-					-0-

HARALSON WELL #: 16 RRCID -> 226656 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3852 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	169	-0-	-79	B -0-	169	2			N	-0-					17
09	180	N	-0-	-0-	-180	B -0-					N	-0-					17
10	186	N	-0-	-0-	-186	B -0-					N	-0-					17
11	0		42	-0-	42	B 42	42	2			N	-0-					17
12	0		62	-0-	62	B 104	62	2			N	-0-					17
01	0		2	-0-	2	B 106	2	2			N	-0-					17

DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH "A" WELL #: 1 RRCID -> 176807 COMPL. DATE 03/20/2000 TOTAL DEPTH 4250 PERF. 4115 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
ASHBY CA-2 WELL #: 1 RRCID -> 126317 COMPL. DATE 03/01/1986 TOTAL DEPTH 4150 PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					36

ASHBY 7X WELL #: 1 RRCID -> 126319 COMPL. DATE 01/19/1985 TOTAL DEPTH 4100 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	23	-0-	23	B	23	23	2			N	-0-					-0-
01	14B2	EXT	13	-0-	13	B	36	13	2			N	-0-					-0-

ASHBY 9X WELL #: 1 RRCID -> 126321 COMPL. DATE 01/26/1985 TOTAL DEPTH 4666 PERF. 3992 - 4000

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					58
09	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					58
10	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					58
11	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					58
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					58
01	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					58

ASHBY 2 AL WELL #: 1 RRCID -> 137483 COMPL. DATE 01/12/1984 TOTAL DEPTH 4170 PERF. 3704 - 3714

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
10	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-

ASHBY 12X WELL #: 1 RRCID -> 137484 COMPL. DATE 07/13/1985 TOTAL DEPTH 4120 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					79

ASHBY 17X WELL #: 1 RRCID -> 226041 COMPL. DATE 09/25/1987 TOTAL DEPTH 4240 PERF. 3996 - 4006

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					78
09	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					78
10	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					78
11	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					78
12	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					78
01	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					78

ASHBY 5X WELL #: 1 RRCID -> 258888 COMPL. DATE 07/21/1984 TOTAL DEPTH 4220 PERF. 4110 - 4114

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
ASHBY,J.J.10 WELL #: 1 RRCID -> 119879 COMPL. DATE 12/20/1985 TOTAL DEPTH 4694 PERF. 4028 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY 6X WELL #: 1 RRCID -> 126318 COMPL. DATE 10/04/1984 TOTAL DEPTH 4211 PERF. 4100 - 4102

08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					18
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					18
10	0		-0-	-0-	-0- B	-0-					N	-0-					18
11	0		346	-0-	346 B	346	346	3			N	-0-					18
12	0		363	-0-	363 B	709	363	3			N	-0-					18
01	0		281	-0-	281 B	990	281	3			N	-0-					18

POSSUM KINGDOM (CONGL. UP.) 72518 666 ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E. "B" WELL #: 1B RRCID -> 282991 COMPL. DATE 10/12/2017 TOTAL DEPTH 4202 PERF. 3917 - 3927

08	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	25	1	37	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	15	1	47	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	13	1	51	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	14	1	50	3	N	-0-					-0-

POSSUM KINGDOM, WEST (CONGL.) 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DABNEY WELL #: 2 RRCID -> 214846 COMPL. DATE 02/10/2006 TOTAL DEPTH 4125 PERF. 4050 - 4080

08	0	N	-0-	-0-	-0-	-0-					N	-0-					354
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					354

DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., -B- WELL #: 4B RRCID -> 018094 COMPL. DATE 08/18/1995 TOTAL DEPTH 4687 PERF. 4100 - 4150

08	186	N	83	-0-	-103	-0-	18	1	65	3	N	-0-					-0-
09	180	N	75	-0-	-105	-0-	13	1	62	3	N	-0-					-0-
10	186	N	78	-0-	-108	-0-	31	1	47	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	19	1	60	3	N	-0-					-0-
12	93	N	64	-0-	-29	-0-	13	1	51	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	17	1	65	3	N	-0-					-0-

POTTSVILLE, SOUTH (MARBLE FALLS) 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. 033521
LONE STAR GAS FEE WELL #: 2 RRCID -> 018106 COMPL. DATE 10/19/1947 TOTAL DEPTH 2849 PERF. 2640 - 2812

08	0		617	-0-	617	617	617	2			Y	-0-					27
09	1208	X	591	-0-	-617	-0-	591	2			Y	-0-					27
10	0		599	-0-	599	599	599	2			Y	-0-					27
11	0		478	-0-	478	1077	478	2			Y	-0-					27
12	0		420	-0-	420	1497	420	2			Y	-0-					27
01	0		493	-0-	493	1990	493	2			Y	-0-					27

POTTSVILLE, SOUTH (MARBLE FALLS)//CONT.// 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. //CONT.// 033521
LONE STAR GAS FEE WELL #: 4 RRCID -> 018108 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		411	-0-	411	411	411	2			Y	-0-					32
09	805	X	394	-0-	-411	-0-	394	2			Y	-0-					32
10	0		400	-0-	400	400	400	2			Y	-0-					32
11	0		318	-0-	318	718	318	2			Y	-0-					32
12	0		280	-0-	280	998	280	2			Y	-0-					32
01	0		329	-0-	329	1327	329	2			Y	-0-					32

LONE STAR GAS FEE WELL #: 6 RRCID -> 018110 COMPL. DATE 08/18/1957 TOTAL DEPTH 3348 PERF. 2658 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1233	-0-	1233	1233	1233	2			Y	-0-					183
09	2414	X	1181	-0-	-1233	-0-	1181	2			Y	-0-					183
10	0		1199	-0-	1199	1199	1199	2			Y	-0-					183
11	0		955	-0-	955	2154	955	2			Y	-0-					183
12	0		839	-0-	839	2993	839	2			Y	-0-					183
01	0		986	-0-	986	3979	986	2			Y	-0-					183

LONE STAR GAS FEE WELL #: 7 RRCID -> 018111 COMPL. DATE 04/11/1952 TOTAL DEPTH 2816 PERF. 2558 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1233	-0-	1233	1233	1233	2			Y	-0-					172
09	2414	X	1181	-0-	-1233	-0-	1181	2			Y	-0-					172
10	0		1199	-0-	1199	1199	1199	2			Y	-0-					172
11	0		955	-0-	955	2154	955	2			Y	-0-					172
12	0		839	-0-	839	2993	839	2			Y	-0-					172
01	0		986	-0-	986	3979	986	2			Y	-0-					172

JONES, TRAVIS WELL #: 9 RRCID -> 229310 COMPL. DATE 06/27/2007 TOTAL DEPTH 3150 PERF. 2616 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		206	-0-	206	206	206	2			N	-0-					63
09	403	X	197	-0-	-206	-0-	197	2			N	-0-					63
10	0		197	-0-	197	197	197	2			N	-0-					63
11	0		159	-0-	159	356	159	2			N	-0-					63
12	0		140	-0-	140	496	140	2			N	-0-					63
01	0		164	-0-	164	660	164	2			N	-0-					63

LONE STAR FEE/JONES, TRAVIS WELL #: 10 RRCID -> 232485 COMPL. DATE 08/19/2007 TOTAL DEPTH 3150 PERF. 2760 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		411	-0-	411	411	411	2			N	-0-					8
09	805	X	394	-0-	-411	-0-	394	2			N	-0-					8
10	0		394	-0-	394	394	394	2			N	-0-					8
11	0		318	-0-	318	712	318	2			N	-0-					8
12	0		280	-0-	280	992	280	2			N	-0-					8
01	0		329	-0-	329	1321	329	2			N	-0-					8

PRIDDY (CADDO) 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
PRIDDY WELL #: 2 RRCID -> 122055 COMPL. DATE 08/06/1986 TOTAL DEPTH 2212 PERF. 1472 - 1478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		1	-0-	1	3	1	2			N	-0-					-0-
01	0		1	-0-	1	4	1	2			N	-0-					-0-

PRIDDY (CADDO) //CONT.// 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
DUNCAN "A" WELL #: 1 RRCID -> 123506 COMPL. DATE 01/26/1987 TOTAL DEPTH 2560 PERF. 1440 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		1	-0-	1	3	1	2			N	-0-					-0-
01	0		1	-0-	1	4	1	2			N	-0-					-0-

PROCO (STRAWN 1690) 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRAZOS OPERATING LLC 100639
FULLER, K. W. WELL #: 2 RRCID -> 111501 COMPL. DATE 04/01/1984 TOTAL DEPTH 2100 PERF. 1682 - 1703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
HAYTER, A. L. WELL #: 5 RRCID -> 109696 COMPL. DATE 01/22/1984 TOTAL DEPTH 2522 PERF. 1690 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER WELL #: 4 RRCID -> 110737 COMPL. DATE 03/24/1984 TOTAL DEPTH 2150 PERF. 1684 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER, A. L. WELL #: 2 RRCID -> 112358 COMPL. DATE 06/25/1984 TOTAL DEPTH 1900 PERF. 1710 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, N. (CADDO 3250) 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA FOSSIL FUELS, INC. 767534
WILLIAMS 2973 WELL #: RRCID -> 148356 COMPL. DATE 09/10/1981 TOTAL DEPTH 4068 PERF. 3250 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/22/2007

PUTNAM, N. (CADDO 3250) //CONT.// 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SPENCE ENERGY COMPANY 809332
GEORGE, KENNETH WELL #: RRCID -> 201674 COMPL. DATE 11/12/1998 TOTAL DEPTH 4220 PERF. 3512 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 04/18/2019

PUTNAM, NORTH (FLIPPIN) 73511 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PHILLIPS, B. F. 662400
CUNNINGHAM & LAWSON WELL #: 1 RRCID -> 018114 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 562 - 571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NE (CONGLOMERATE) 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
RAMSEY BURRETTE WELL #: 1 RRCID -> 066858 COMPL. DATE 12/22/1975 TOTAL DEPTH 4020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1998	-0-	-48	-0-	1998	2			N	-0-					-0-
09	1980	N	1864	-0-	-116	-0-	1864	2			N	-0-					-0-
10	2046	N	1864	-0-	-182	-0-	1864	2			N	-0-					-0-
11	1920	N	1771	-0-	-149	-0-	1771	2			N	-0-					-0-
12	1922	N	1817	-0-	-105	-0-	1817	2			N	-0-					-0-
01	1860	N	1842	-0-	-18	-0-	1842	2			N	-0-					-0-

PROBE EXPLORATION COMPANY 679299
PRUET WELL #: 1 RRCID -> 237257 COMPL. DATE 12/18/2007 TOTAL DEPTH 4122 PERF. 3876 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					12
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					12
10	0		1	-0-	1	1	1	3			N	-0-					12
11	0		-0-	-0-	-0-	1					N	-0-					12
12	0		-0-	-0-	-0-	1					N	-0-					12
01	0		-0-	-0-	-0-	1					N	-0-					12

ROCK OPERATING 722855
YARBROUGH, J.A. #2 WELL #: 1 RRCID -> 088084 COMPL. DATE 01/02/1980 TOTAL DEPTH 4196 PERF. 3833 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	540	N	501	-0-	-39	-0-	501	2			N	-0-					-0-
12	558	N	460	-0-	-98	-0-	460	2			N	-0-					-0-
01	0		479	-0-	479	479	479	2			N	-0-					-0-

PUTNAM, NE (MISS) 73515 600 ASSOCIATED 49B CNTY: CALLAHAN
HORIZON WELL SERVICES, INC. 400095
LEE, BRENDA WELL #: RRCID -> 124884 COMPL. DATE 03/05/1982 TOTAL DEPTH 4091 PERF. 4010 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119

PLUGGED AND ABANDONED_____ 11/01/2003

PUTNAM, WEST (DUFFER) 73523 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
CHARTER PETROLEUM COMPANY 146680
GEORGE A WELL #: 2 RRCID -> 122892 COMPL. DATE 11/03/1979 TOTAL DEPTH 4250 PERF. 3954 - 4002

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1448	-0-	-164	-0-	1440	3	8	9	N	7					108
09	1625	N	1625	-0-	-0-	-0-	1611	3	14	9	N	13					121
10	0		1516	-0-	1516	1516	1502	3	14	9	N	13					134
11	0		1197	-0-	1197	2713	1190	3	7	9	N	6	30	1			110
12	0		878	-0-	878	3591	867	3	11	9	N	10					120
*01	3100	N	891	-0-	-2209	1382	878	3	13	9	N	12					132

PYWACKET, (DUFFER) 73585 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 14 RRCID -> 208550 COMPL. DATE 01/02/2005 TOTAL DEPTH 3610 PERF. 3564 - 3578

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 20 RRCID -> 215653 COMPL. DATE 04/01/2006 TOTAL DEPTH 3735 PERF. 3562 - 3608

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1068	-0-	-234	-0-	78	1	990	2	N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	53	1	944	2	N	-0-					-0-
10	0		1007	-0-	1007	1007	43	1	964	2	N	-0-					-0-
11	0		950	-0-	950	1957	36	1	914	2	N	-0-					-0-
12	0		888	-0-	888	2845	23	1	865	2	N	-0-					-0-
01	0		1010	-0-	1010	3855	222	1	788	2	N	-0-					-0-

R.J. (DUFFER) 74039 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
POST OAK OPERATING, LLC 671881
ROBERT JONES UNIT WELL #: 1 RRCID -> 080817 COMPL. DATE 11/14/1978 TOTAL DEPTH 3940 PERF. 3913 - 3925

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	0		222	-0-	222	222	222	2			N	-0-					-0-
11	0		212	-0-	212	434	212	2			N	-0-					-0-
12	0		217	-0-	217	651	217	2			N	-0-					-0-
01	0		227	-0-	227	878	227	2			N	-0-					-0-

RAINBOW SEVEN (RANGER SAND) 74256 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FRANKLIN WELL #: 5C RRCID -> 156020 COMPL. DATE 08/10/1995 TOTAL DEPTH 4030 PERF. 3376 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	0		234	-0-	234	234	234	2			N	-0-					-0-
11	0		207	-0-	207	441	207	2			N	-0-					-0-
12	0		98	-0-	98	539	98	2			N	-0-					-0-
01	0		201	-0-	201	740	201	2			N	-0-					-0-

RAY RICHEY (MISS.) 74446 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
JONES, ORA B. WELL #: 2 RRCID -> 147174 COMPL. DATE 07/01/1985 TOTAL DEPTH 3586 PERF. 3252 - 3386

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO DE PAZ (CONGL.) 74550 250 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
HOLLAND, MIKE ETAL WELL #: 1 RRCID -> 121064 COMPL. DATE 02/25/1985 TOTAL DEPTH 3550 PERF. 3403 - 3412

08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
11	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

RANGER 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FINLEY, J. J. WELL #: 1 RRCID -> 218882 COMPL. DATE N/A TOTAL DEPTH 3806 PERF. 3152 - 3226

08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					13
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					13
10	0		841	-0-	841	841	841	2			N	-0-					13
11	0		644	-0-	644	1485	644	2			N	-0-					13
12	0		393	-0-	393	1878	393	2			N	-0-					13
01	0		366	-0-	366	2244	366	2			N	-0-					13

WOODS HEIRS WELL #: 3 RRCID -> 221499 COMPL. DATE N/A TOTAL DEPTH 3683 PERF. 3155 - 3192

08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	0		113	-0-	113	113	113	2			N	-0-					-0-
11	0		113	-0-	113	226	113	2			N	-0-					-0-
12	0		113	-0-	113	339	113	2			N	-0-					-0-
01	0		77	-0-	77	416	77	2			N	-0-					-0-

WOODS HEIRS WELL #: 5 RRCID -> 221502 COMPL. DATE N/A TOTAL DEPTH 3716 PERF. 3215 - 3291

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
WOODS HEIRS WELL #: 6 RRCID -> 221503 COMPL. DATE N/A TOTAL DEPTH 3855 PERF. 3184 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	0		49	-0-	49	49	49	2			N	-0-					-0-
11	0		49	-0-	49	98	49	2			N	-0-					-0-
12	0		49	-0-	49	147	49	2			N	-0-					-0-
01	0		33	-0-	33	180	33	2			N	-0-					-0-

SNEED WELL #: 3MW RRCID -> 292186 COMPL. DATE 11/27/2001 TOTAL DEPTH 3505 PERF. 3280 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
09	90	N	42	-0-	-48	-0-	42	2			Y	-0-					-0-
10	0		62	-0-	62	62	62	2			Y	-0-					-0-
11	0		61	-0-	61	123	61	2			Y	-0-					-0-
12	0		61	-0-	61	184	61	2			Y	-0-					-0-
01	0		39	-0-	39	223	39	2			Y	-0-					-0-

DFG ENERGY COMPANY LLC 216724
CONNELLEE, T. W. WELL #: 9 RRCID -> 017628 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3400 - 3420

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 1706 RRCID -> 018118 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3216 - 3220

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 402 RRCID -> 018120 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAST RANGER UNIT WELL #: 3005 RRCID -> 018121 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3488 - 3515

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORTH CENTRAL RANGE UNIT WELL #: 302 RRCID -> 043094 COMPL. DATE 08/19/1919 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAST RANGER UNIT WELL #: 1001 RRCID -> 044221 COMPL. DATE 10/24/1918 TOTAL DEPTH 3457 PERF. 0 - 3449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLEE, T. W. WELL #: 12 RRCID -> 052708 COMPL. DATE 03/18/1920 TOTAL DEPTH 3468 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLE, T. W. WELL #: 14 RRCID -> 052709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 1 RRCID -> 088682 COMPL. DATE 12/12/1958 TOTAL DEPTH 3503 PERF. 3268 - 3503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 3 RRCID -> 088684 COMPL. DATE N/A TOTAL DEPTH 3499 PERF. 3234 - 3499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 8 RRCID -> 088685 COMPL. DATE 05/31/1959 TOTAL DEPTH 3495 PERF. 3222 - 3495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 18 RRCID -> 088686 COMPL. DATE 02/10/1968 TOTAL DEPTH 3550 PERF. 3290 - 3508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 19 RRCID -> 088687 COMPL. DATE 07/00/1918 TOTAL DEPTH 3530 PERF. 3295 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 20 RRCID -> 093101 COMPL. DATE 04/04/1974 TOTAL DEPTH 3656 PERF. 3140 - 3370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRASHEARS WELL #: 1 RRCID -> 098781 COMPL. DATE 07/24/1976 TOTAL DEPTH 3603 PERF. 3062 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 4503 RRCID -> 104746 COMPL. DATE 11/01/1986 TOTAL DEPTH 3710 PERF. 3208 - 3420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER/MCCLESKEY SAND UNIT WELL #: 9 RRCID -> 111759 COMPL. DATE 07/25/1960 TOTAL DEPTH 3552 PERF. 3252 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-

EAST RANGER UNIT WELL #: 8103 RRCID -> 113920 COMPL. DATE 06/01/1919 TOTAL DEPTH 3328 PERF. 3180 - 3328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 9106 RRCID -> 113921 COMPL. DATE 09/26/1928 TOTAL DEPTH 3595 PERF. 3272 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNELLEE, T. W. WELL #: 5 RRCID -> 118486 COMPL. DATE N/A TOTAL DEPTH 3505 PERF. 3445 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 2603 RRCID -> 122606 COMPL. DATE 06/05/1985 TOTAL DEPTH 3725 PERF. 3420 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3705 RRCID -> 123303 COMPL. DATE 09/17/1985 TOTAL DEPTH 3700 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3904 RRCID -> 123304 COMPL. DATE 07/10/1983 TOTAL DEPTH 3610 PERF. 3499 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER, T. Y. WELL #: 2 RRCID -> 148360 COMPL. DATE 05/05/1987 TOTAL DEPTH 3670 PERF. 3460 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONNELLEE, T. W. WELL #: 6 RRCID -> 151849 COMPL. DATE 09/24/1984 TOTAL DEPTH 3550 PERF. 3424 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
FERGUSON FARM WELL #: 1 RRCID -> 164709 COMPL. DATE 01/23/1982 TOTAL DEPTH 3280 PERF. 3252 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

HARRIS, N. B. WELL #: 1 RRCID -> 179763 COMPL. DATE 10/13/1984 TOTAL DEPTH 3545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, W. A. WELL #: 1 RRCID -> 197814 COMPL. DATE 09/26/1984 TOTAL DEPTH 3541 PERF. 3261 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3
11	0		-0-	-0-	-0-	-0-					N	-0-					3
12	0		-0-	-0-	-0-	-0-					N	-0-					3
01	0		-0-	-0-	-0-	-0-					N	-0-					3

HARRIS, P.O. WELL #: 1 RRCID -> 262524 COMPL. DATE 02/11/1983 TOTAL DEPTH 3648 PERF. 3196 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER (BLACK LIME WEST) 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DAVIS, W.T. WELL #: 2 RRCID -> 106237 COMPL. DATE 11/13/1981 TOTAL DEPTH 3860 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	0		48	-0-	48	48	48	2			N	-0-					-0-
11	0		46	-0-	46	94	46	2			N	-0-					-0-
12	0		39	-0-	39	133	39	2			N	-0-					-0-
01	0		22	-0-	22	155	22	2			N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: B 2 RRCID -> 114446 COMPL. DATE 12/20/1984 TOTAL DEPTH 3675 PERF. 3446 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BRYANT, C.B. WELL #: 1 RRCID -> 122489 COMPL. DATE 12/27/1984 TOTAL DEPTH 3876 PERF. 3376 - 3395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 1 RRCID -> 122490 COMPL. DATE 04/18/1984 TOTAL DEPTH 3655 PERF. 3396 - 3457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOWELL, W.C. WELL #: 1 RRCID -> 122495 COMPL. DATE 07/06/1982 TOTAL DEPTH 3620 PERF. 3376 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

EASTLAND OPERATING, L.L.C. 239726
CHRISTMAS WELL #: 2 RRCID -> 118741 COMPL. DATE 05/15/1985 TOTAL DEPTH 3750 PERF. 3394 - 3484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: L 2 RRCID -> 118742 COMPL. DATE 03/22/1984 TOTAL DEPTH 3850 PERF. 3500 - 3520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/06/2022 - WELL PLUGGED 12/6/2022

EARNEST (LAKE SAND) UNIT WELL #: L 3 RRCID -> 118743 COMPL. DATE 05/13/1985 TOTAL DEPTH 3900 PERF. 3365 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 1/10/23

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST (LAKE SAND) UNIT WELL #: L 4 RRCID -> 118744 COMPL. DATE 05/14/1985 TOTAL DEPTH 3870 PERF. 3404 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-			N	-0-			-0-
10	0		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

BRITTAIN WELL #: 1 RRCID -> 121065 COMPL. DATE 01/20/1983 TOTAL DEPTH 3700 PERF. 3510 - 3532

08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

EARNEST (LAKE SAND) UNIT WELL #: P 1 RRCID -> 138018 COMPL. DATE 02/03/1984 TOTAL DEPTH 3850 PERF. 3410 - 3422

08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

EARNEST "E" WELL #: 1 RRCID -> 196651 COMPL. DATE 04/14/1983 TOTAL DEPTH 3700 PERF. 3336 - 3532

08	0	A	-0-	-0-	-0-	6851			N	-0-			-0-
09	0	A	-0-	-0-	-0-	6851			N	-0-			-0-
10	0		-0-	-0-	-0-	6851			N	-0-			-0-
11	0		-0-	-0-	-0-	6851			N	-0-			-0-
12	0		-0-	-0-	-0-	6851			N	-0-			-0-
01	0		-0-	-0-	-0-	6851			N	-0-			-0-

EARNEST "E" WELL #: 2 RRCID -> 196655 COMPL. DATE 05/27/1983 TOTAL DEPTH 3750 PERF. 3402 - 3505

08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

EARNEST "E" WELL #: RRCID -> 196659 COMPL. DATE 03/24/1984 TOTAL DEPTH 3825 PERF. 3408 - 3512

08	P&A COND		-0-	-0-	-0-	-0-			N	-0-			130
09	P&A COND		-0-	-0-	-0-	-0-			N	-0-			130
10	P&A COND		-0-	-0-	-0-	-0-			N	-0-			130
11	P&A COND		-0-	-0-	-0-	-0-			N	-0-			130
12	P&A COND		-0-	-0-	-0-	-0-			N	-0-			130
01	P&A COND		-0-	-0-	-0-	-0-			N	-0-			130

RECLASSIFIED TO OIL 10/05/2016

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
SMITH PIPE OF ABILENE 794745
MORTON, J. B. WELL #: RRCID -> 174454 COMPL. DATE 10/07/1982 TOTAL DEPTH 4008 PERF. 3508 - 3532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PLUGGED AND ABANDONED_____ 08/21/2013

RANGER (MISSISSIPPIAN) 74657 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
H.O.P. "A" WELL #: 1 RRCID -> 115610 COMPL. DATE 02/19/1985 TOTAL DEPTH 3639 PERF. 3568 - 3582

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H. O. P. WELL #: 1 RRCID -> 137808 COMPL. DATE 01/27/1984 TOTAL DEPTH 3721 PERF. 3694 - 3700

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY,B.A. WELL #: 2 RRCID -> 104113 COMPL. DATE 04/12/1981 TOTAL DEPTH 3880 PERF. 3242 - 3260

08	54 R	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
09	60 #	51	-0-	-9	-0-	51	2			Y	-0-					-0-
10	0	56	-0-	56	56	56	2			Y	-0-					-0-
11	0	51	-0-	51	107	51	2			Y	-0-					-0-
12	0	47	-0-	47	154	47	2			Y	-0-					-0-
01	0	43	-0-	43	197	43	2			Y	-0-					-0-

BARNES, J.E. WELL #: 2 RRCID -> 106214 COMPL. DATE 02/25/1981 TOTAL DEPTH 3870 PERF. 3348 - 3372

08	42 R	42	-0-	-0-	-0-	42	2			Y	-0-					23
09	40 R	40	-0-	-0-	-0-	40	2			Y	-0-					23
10	0	33	-0-	33	33	33	2			Y	-0-					23
11	0	33	-0-	33	66	33	2			Y	-0-					23
12	0	29	-0-	29	95	29	2			Y	-0-					23
01	0	19	-0-	19	114	19	2			Y	-0-					23

BARNES, J.W. WELL #: 1 RRCID -> 106216 COMPL. DATE 09/26/1980 TOTAL DEPTH N/A PERF. 3250 - 3274

08	217 R	217	-0-	-0-	-0-	217	2			Y	-0-					10
09	198 R	198	-0-	-0-	-0-	198	2			Y	-0-					10
10	0	210	-0-	210	210	210	2			Y	-0-					10
11	0	212	-0-	212	422	212	2			Y	-0-					10
12	0	196	-0-	196	618	196	2			Y	-0-					10
01	0	224	-0-	224	842	224	2			Y	-0-					10

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

BARNES, J.W. WELL #: 3 RRCID -> 106218 COMPL. DATE 02/25/1981 TOTAL DEPTH 4114 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES, J.W. WELL #: 4 RRCID -> 106219 COMPL. DATE 03/17/1981 TOTAL DEPTH 3815 PERF. 3410 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBO, E. H. WELL #: 1 RRCID -> 111226 COMPL. DATE 12/01/1982 TOTAL DEPTH 3590 PERF. 3089 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBAY WELL #: 1 RRCID -> 122447 COMPL. DATE 02/15/1982 TOTAL DEPTH 3850 PERF. 3410 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	0		25	-0-	25	25	25	2			N	-0-					-0-
11	0		24	-0-	24	49	24	2			N	-0-					-0-
12	0		20	-0-	20	69	20	2			N	-0-					-0-
01	0		19	-0-	19	88	19	2			N	-0-					-0-

LOWRANCE, C.E. WELL #: 1 RRCID -> 122943 COMPL. DATE 08/01/1983 TOTAL DEPTH 3615 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	12	2			N	-0-					38
09	30	#	15	-0-	-15	-0-	15	2			N	-0-					38
10	0		12	-0-	12	12	12	2			N	-0-					38
11	0		13	-0-	13	25	13	2			N	-0-					38
12	0		14	-0-	14	39	14	2			N	-0-					38
01	0		15	-0-	15	54	15	2			N	-0-					38

SCOTT,JOE WELL #: 6 RRCID -> 132045 COMPL. DATE 03/18/1985 TOTAL DEPTH 4124 PERF. 3402 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	R	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
09	1237	R	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	0		1010	-0-	1010	1010	1010	2			N	-0-					-0-
11	0		1148	-0-	1148	2158	1148	2			N	-0-					-0-
12	0		693	-0-	693	2851	693	2			N	-0-					-0-
01	0		1339	-0-	1339	4190	1339	2			N	-0-					-0-

SCOTT,JOE WELL #: 5 RRCID -> 132046 COMPL. DATE 07/25/2003 TOTAL DEPTH 3670 PERF. 3408 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
TURNER, G. H. WELL #: 1 RRCID -> 110685 COMPL. DATE 12/17/1981 TOTAL DEPTH 3875 PERF. 3402 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	R	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	180	#	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	0		169	-0-	169	169	169	2			N	-0-					-0-
11	0		173	-0-	173	342	173	2			N	-0-					-0-
12	0		180	-0-	180	522	180	2			N	-0-					-0-
01	0		186	-0-	186	708	186	2			N	-0-					-0-

TIBBELS WELL #: 1 RRCID -> 110686 COMPL. DATE 04/20/1982 TOTAL DEPTH 3425 PERF. 3244 - 3264

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARBER, LUCILLE WELL #: 1 RRCID -> 113730 COMPL. DATE 08/18/1982 TOTAL DEPTH 3500 PERF. 3220 - 3245

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON WELL #: 1 RRCID -> 113734 COMPL. DATE 11/25/1981 TOTAL DEPTH 3900 PERF. 3402 - 3430

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, NANIE-ESTATE WELL #: 1 RRCID -> 113737 COMPL. DATE 01/20/1982 TOTAL DEPTH 3705 PERF. 3184 - 3202

08	1324	R	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
09	1230	R	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
10	1305	R	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1197	R	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	1194	R	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
01	1520	R	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 118750 COMPL. DATE 05/13/1983 TOTAL DEPTH 3550 PERF. 3194 - 3335

08	117	R	117	-0-	-0-	-0-	105	2	12	9	N	11					61
09	90	#	28	-0-	-62	-0-	24	2	4	9	N	4	55	1			10
10	0		-0-	-0-	-0-	-0-					N	-0-					10
11	0		13	-0-	13	13	13	2			N	-0-					10
12	0		21	-0-	21	34	21	2			N	-0-					10
01	0		-0-	-0-	-0-	34					N	-0-					10

HODGES WELL #: 2 RRCID -> 118751 COMPL. DATE 05/16/1983 TOTAL DEPTH 3600 PERF. 3214 - 3355

08	208	R	208	-0-	-0-	-0-	186	2	22	9	N	20					109
09	150	#	48	-0-	-102	-0-	42	2	6	9	N	5	97	1			17
10	155	#	-0-	-0-	-155	-0-					N	-0-					17
11	150	#	23	-0-	-127	-0-	23	2			N	-0-					17
12	155	#	37	-0-	-118	-0-	37	2			N	-0-					17
01	155	#	-0-	-0-	-155	-0-					N	-0-					17

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
THOMAS WELL #: 1 RRCID -> 120297 COMPL. DATE 08/14/1982 TOTAL DEPTH 3450 PERF. 3326 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 2 RRCID -> 120298 COMPL. DATE 10/18/1982 TOTAL DEPTH 3475 PERF. 3363 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER WELL #: 1 RRCID -> 120886 COMPL. DATE 05/06/1981 TOTAL DEPTH 3481 PERF. 3426 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER WELL #: 2 RRCID -> 120887 COMPL. DATE 06/10/1981 TOTAL DEPTH 3480 PERF. 3420 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

EPPEY JENNINGS WELL #: 2 U RRCID -> 121068 COMPL. DATE 04/20/1986 TOTAL DEPTH 3750 PERF. 3288 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES, J.W. WELL #: 1 RRCID -> 122433 COMPL. DATE 05/10/1980 TOTAL DEPTH 3456 PERF. 3324 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

CARTER, BARNEY WELL #: 1 RRCID -> 122437 COMPL. DATE 03/01/1982 TOTAL DEPTH 3800 PERF. 3330 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GORDON, W. K. WELL #: 1 RRCID -> 122438 COMPL. DATE 09/12/1980 TOTAL DEPTH 3473 PERF. 3364 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	99	-0-	-118	-0-	99	2			N	-0-					-0-
09	210	#	87	-0-	-123	-0-	87	2			N	-0-					-0-
10	124	#	22	-0-	-102	-0-	22	2			N	-0-					-0-
11	120	#	37	-0-	-83	-0-	37	2			N	-0-					-0-
12	124	#	48	-0-	-76	-0-	48	2			N	-0-					-0-
01	93	#	62	-0-	-31	-0-	62	2			N	-0-					-0-

GORDON, W.K. WELL #: 2 RRCID -> 122439 COMPL. DATE 09/20/1980 TOTAL DEPTH 3482 PERF. 3270 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	31	-0-	-31	-0-	31	2			N	-0-					-0-
09	60	#	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		12	-0-	12	19	12	2			N	-0-					-0-
12	0		15	-0-	15	34	15	2			N	-0-					-0-
01	0		20	-0-	20	54	20	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 122440 COMPL. DATE 08/17/1984 TOTAL DEPTH 3625 PERF. 3216 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (SOUTH) WELL #: 3 RRCID -> 122441 COMPL. DATE 06/04/1983 TOTAL DEPTH 3750 PERF. 3232 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	91	-0-	-33	-0-	91	2			Y	-0-					-0-
09	120	#	81	-0-	-39	-0-	81	2			Y	-0-					-0-
10	0		81	-0-	81	81	81	2			Y	-0-					-0-
11	0		79	-0-	79	160	79	2			Y	-0-					-0-
12	0		66	-0-	66	226	66	2			Y	-0-					-0-
01	0		82	-0-	82	308	82	2			Y	-0-					-0-

KING WELL #: 1 RRCID -> 122446 COMPL. DATE 03/31/1982 TOTAL DEPTH 3500 PERF. 3330 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYANO WELL #: 1 RRCID -> 125100 COMPL. DATE 09/04/1987 TOTAL DEPTH 3800 PERF. 3191 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
OPAL WELL #: 2 RRCID -> 125379 COMPL. DATE 01/15/1982 TOTAL DEPTH 3781 PERF. 3346 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/22

CANTWELL UNIT WELL #: 1 RRCID -> 125393 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3420 - 3444

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER WELL #: 2 RRCID -> 138014 COMPL. DATE 10/12/1982 TOTAL DEPTH 3550 PERF. 3386 - 3467

08	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	0		30	-0-	30	30	30	2			N	-0-					-0-
11	0		31	-0-	31	61	31	2			N	-0-					-0-
12	0		32	-0-	32	93	32	2			N	-0-					-0-
01	0		33	-0-	33	126	33	2			N	-0-					-0-

BLEDSOE WELL #: 1 RRCID -> 138021 COMPL. DATE N/A TOTAL DEPTH 3404 PERF. 3268 - 3394

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS WELL #: 1 RRCID -> 138025 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3302 - 3330

08	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-

MILLS WELL #: 2 RRCID -> 138026 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3326 - 3358

08	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-

MILLS WELL #: 3 RRCID -> 138029 COMPL. DATE 02/05/1982 TOTAL DEPTH 3500 PERF. 3374 - 3398

08	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HILL WELL #: 1 RRCID -> 171040 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3501 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					80
09	0		-0-	-0-	-0-	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	-0-					80

PRE-EMPTION WELL #: 4 RRCID -> 181811 COMPL. DATE 05/12/1981 TOTAL DEPTH 3494 PERF. 3440 - 3452

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRE-EMPTION WELL #: 2 RRCID -> 181922 COMPL. DATE 03/15/1981 TOTAL DEPTH 3464 PERF. 3415 - 3441

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JM INVESTMENTS, L.L.C. 427733
DECKER WELL #: 1 RRCID -> 184580 COMPL. DATE 08/00/2001 TOTAL DEPTH 3700 PERF. 3374 - 3393

08	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
DEMPSEY, WESLEY WELL #: 1 RRCID -> 123307 COMPL. DATE 02/03/1982 TOTAL DEPTH 3736 PERF. 3496 - 3508

08	730	R	730	-0-	-0-	-0-	699	2	31	9	N	28					172
09	660	#	651	-0-	-9	-0-	622	2	29	9	N	26	149	1			49
10	0		721	-0-	721	721	667	2	54	9	N	49					98
11	0		725	-0-	725	1446	655	2	70	9	N	64					162
12	0		713	-0-	713	2159	645	2	68	9	N	62	173	1			51
01	0		715	-0-	715	2874	669	2	46	9	N	42					93

MEEKS, R. E. 559252
MEEKS, VERNA "A" WELL #: 1 RRCID -> 122947 COMPL. DATE 09/25/1982 TOTAL DEPTH 3795 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
TWIN OAKS CONSTRUCTION COMPANY 875022
WELLS WELL #: 1 RRCID -> 113738 COMPL. DATE 05/04/1981 TOTAL DEPTH 3615 PERF. 3490 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER, SOUTH (MARBLE FALLS) 74661 500 ASSOCIATED EXEMPT CNTY: EASTLAND
GORDON B SERVICES LLC 316115
BRASHEARS WELL #: 1 RRCID -> 118585 COMPL. DATE 03/31/1984 TOTAL DEPTH 3780 PERF. 2974 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN CREEK (STRAWN) 74863 600 ASSOCIATED EXEMPT CNTY: FISHER
SOJOURNER DRILLING CORPORATION 800750
WAGSTAFF-ESTES WELL #: 1 RRCID -> 092547 COMPL. DATE 02/01/1981 TOTAL DEPTH 5040 PERF. 4796 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	25	1	680	2	N	-0-					267
09	810	N	733	-0-	-77	-0-	25	1	708	2	N	-0-					267
10	742	N	742	-0-	-0-	-0-	25	1	707	2	N	9					276
							10	9									
11	706	N	706	-0-	-0-	-0-	25	1	681	2	N	-0-					276
12	731	N	731	-0-	-0-	-0-	25	1	706	2	N	-0-					276
01	744	N	40	-0-	-704	-0-	25	1	15	9	N	14	101	6			189

REAGAN (STRAWN) 75032 370 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 2 RRCID -> 156071 COMPL. DATE 10/18/1995 TOTAL DEPTH 4270 PERF. 2432 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 6 RRCID -> 175865 COMPL. DATE 01/19/2000 TOTAL DEPTH 2900 PERF. 2748 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-TEC PRODUCTION, LLC 427406
YEATS WELL #: 5 RRCID -> 189086 COMPL. DATE 02/20/2002 TOTAL DEPTH 4114 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

REAGAN (4000) 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
REAGAN MARY WELL #: 112 RRCID -> 066823 COMPL. DATE 09/20/1975 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	0		12	-0-	12	12	12	3			N	-0-					-0-
11	0		10	-0-	10	22	10	3			N	-0-					-0-
*12	32	N	10	-0-	-22	-0-	10	3			N	-0-					-0-
01	0		19	-0-	19	19	19	3			N	-0-					-0-

YEATS WELL #: 3 RRCID -> 177481 COMPL. DATE 02/28/2000 TOTAL DEPTH 4145 PERF. 3860 - 3871

08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

YEATS WELL #: 4 RRCID -> 178144 COMPL. DATE 02/08/2001 TOTAL DEPTH 4150 PERF. 2678 - 2713

08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0		4	-0-	4	4	4	3			N	-0-					-0-
12	0		4	-0-	4	8	4	3			N	-0-					-0-
01	0		7	-0-	7	15	7	3			N	-0-					-0-

REB (MARBLE FALLS) 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
FOXBRANCH, E. WELL #: 1 RRCID -> 119758 COMPL. DATE 10/24/1984 TOTAL DEPTH 3856 PERF. 3436 - 3460

08	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	25					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	25					N	-0-					-0-

DANNY MIZE UNIT WELL #: 1 RRCID -> 125631 COMPL. DATE 03/13/1986 TOTAL DEPTH 3960 PERF. 3253 - 3367

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

NORTH SLOPE II WELL #: 1 RRCID -> 134879 COMPL. DATE 10/31/1985 TOTAL DEPTH 4087 PERF. 3254 - 3399

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
POGUE , ONIE WELL #: 1 RRCID -> 138661 COMPL. DATE 12/04/1986 TOTAL DEPTH 3901 PERF. 3283 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEBREW, L. L. WELL #: 1 RRCID -> 138893 COMPL. DATE 06/11/1986 TOTAL DEPTH 3950 PERF. 3890 - 3895

08	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	121					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	121					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	121					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	121					N	NO RPT					-0-

DOWNTAIN-GIES UNIT WELL #: 1 RRCID -> 141900 COMPL. DATE 01/21/1986 TOTAL DEPTH 3792 PERF. 3340 - 3373

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

KINCAID, W. C. WELL #: 1 RRCID -> 142625 COMPL. DATE 05/26/1984 TOTAL DEPTH 3890 PERF. 3349 - 3369

08	14B	DENY	NO RPT	-0-	-0-	159					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	159					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	159					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	159					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	159					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	159					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 152745 COMPL. DATE 05/14/1984 TOTAL DEPTH 3759 PERF. N/A

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOD KING WELL #: 1 RRCID -> 162827 COMPL. DATE 08/16/1984 TOTAL DEPTH 3750 PERF. 3316 - 3348

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITY OF EASTLAND-CAIN UNIT WELL #: 1 RRCID -> 200419 COMPL. DATE 08/28/1986 TOTAL DEPTH 3895 PERF. 3316 - 3359

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
CATON, NELL WELL #: 1 RRCID -> 226473 COMPL. DATE 07/26/1984 TOTAL DEPTH 3869 PERF. 3385 - 3405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
WILLIAMS, JUANITA WELL #: 1 RRCID -> 119649 COMPL. DATE 07/12/1984 TOTAL DEPTH 3650 PERF. 3430 - 3462

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 1 RRCID -> 119651 COMPL. DATE 02/13/1984 TOTAL DEPTH 3585 PERF. 3451 - 3471

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 2 RRCID -> 119652 COMPL. DATE 03/02/1984 TOTAL DEPTH 3730 PERF. 3490 - 3510

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 3 RRCID -> 119653 COMPL. DATE 09/03/1985 TOTAL DEPTH 3570 PERF. 3457 - 3507

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS,L.S. WELL #: 4 RRCID -> 119654 COMPL. DATE N/A TOTAL DEPTH 3552 PERF. 3437 - 3481

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GOEN, A.C. WELL #: 2 RRCID -> 122449 COMPL. DATE 04/23/1985 TOTAL DEPTH 3969 PERF. 3504 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	#	6	-0-	-6	-0-	6	2			Y	-0-					-0-
09	12	#	5	-0-	-7	-0-	5	2			Y	-0-					-0-
10	0		5	-0-	5	5	5	2			Y	-0-					-0-
11	0		7	-0-	7	12	7	2			Y	-0-					-0-
12	0		5	-0-	5	17	5	2			Y	-0-					-0-
01	0		6	-0-	6	23	6	2			Y	-0-					-0-

VAN GEEM-LEWIS UNIT WELL #: 1 RRCID -> 127935 COMPL. DATE 08/22/1985 TOTAL DEPTH 3801 PERF. 3310 - 3334

08	110	R	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	30	#	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	0		65	-0-	65	65	65	2			N	-0-					-0-
11	0		63	-0-	63	128	63	2			N	-0-					-0-
12	0		20	-0-	20	148	20	2			N	-0-					-0-
01	0		11	-0-	11	159	11	2			N	-0-					-0-

GARRETT, SALLIE WELL #: 1 RRCID -> 134886 COMPL. DATE 08/21/1984 TOTAL DEPTH 3788 PERF. 3315 - 3344

08	79	R	79	-0-	-0-	-0-	79	2			Y	-0-					39
09	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					39
10	0		153	-0-	153	153	153	2			Y	-0-					39
11	0		138	-0-	138	291	138	2			Y	-0-					39
12	0		17	-0-	17	308	17	2			Y	-0-					39
01	0		26	-0-	26	334	26	2			Y	-0-					39

GARRETT, SALLIE WELL #: 4 RRCID -> 134895 COMPL. DATE 10/28/1986 TOTAL DEPTH 3985 PERF. 3359 - 3389

08	341	#	333	-0-	-8	-0-	333	2			Y	-0-					-0-
09	360	#	331	-0-	-29	-0-	331	2			Y	-0-					-0-
10	0		342	-0-	342	342	342	2			Y	-0-					-0-
11	0		346	-0-	346	688	346	2			Y	-0-					-0-
12	0		320	-0-	320	1008	320	2			Y	-0-					-0-
01	0		284	-0-	284	1292	284	2			Y	-0-					-0-

POGUE-EASTLAND UNIT WELL #: 1 RRCID -> 138662 COMPL. DATE 12/04/1984 TOTAL DEPTH 3650 PERF. 3270 - 3308

08	199	R	199	-0-	-0-	-0-	108	2	91	9	Y	83					129
09	193	R	193	-0-	-0-	-0-	109	2	84	9	Y	76	85	1			120
10	0		202	-0-	202	202	118	2	84	9	Y	76	89	1			107
11	0		139	-0-	139	341	75	2	64	9	Y	58	84	1			81
12	0		122	-0-	122	463	55	2	67	9	Y	61	88	1			54
01	0		166	-0-	166	629	69	2	97	9	Y	88	86	1			56

HISE, MARTHA A. WELL #: 1 RRCID -> 141633 COMPL. DATE 08/29/1984 TOTAL DEPTH 3909 PERF. 3414 - 3443

08	248	#	191	-0-	-57	-0-	191	2			Y	-0-					-0-
09	240	#	177	-0-	-63	-0-	177	2			Y	-0-					-0-
10	0		160	-0-	160	160	160	2			Y	-0-					-0-
11	0		128	-0-	128	288	128	2			Y	-0-					-0-
12	0		32	-0-	32	320	32	2			Y	-0-					-0-
01	0		167	-0-	167	487	167	2			Y	-0-					-0-

HISE, MARTHA A. WELL #: 2 RRCID -> 141635 COMPL. DATE 04/13/1984 TOTAL DEPTH 3898 PERF. 3416 - 3485

08	127	R	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
09	120	#	118	-0-	-2	-0-	118	2			Y	-0-					-0-
10	0		107	-0-	107	107	107	2			Y	-0-					-0-
11	0		85	-0-	85	192	85	2			Y	-0-					-0-
12	0		21	-0-	21	213	21	2			Y	-0-					-0-
01	0		111	-0-	111	324	111	2			Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HISE, MARTHA WELL #: 3 RRCID -> 141638 COMPL. DATE 07/24/1984 TOTAL DEPTH 3929 PERF. 3449 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	R	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
09	296	R	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	0		267	-0-	267	267	267	2			Y	-0-					-0-
11	0		214	-0-	214	481	214	2			Y	-0-					-0-
12	0		53	-0-	53	534	53	2			Y	-0-					-0-
01	0		279	-0-	279	813	279	2			Y	-0-					-0-

RUSSELL-WEAVER UNIT WELL #: 1 RRCID -> 141952 COMPL. DATE 06/02/1987 TOTAL DEPTH 3887 PERF. 3145 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	64	-0-	-29	-0-	64	2			N	-0-					43
09	120	#	19	-0-	-101	-0-	19	2			N	-0-					43
10	0		123	-0-	123	123	123	2			N	-0-					43
11	0		125	-0-	125	248	125	2			N	-0-					43
12	0		2	-0-	2	250	2	2			N	-0-					43
01	0		-0-	-0-	-0-	250					N	-0-					43

STROEBEL-WEAVER WELL #: 1 RRCID -> 173407 COMPL. DATE 04/30/1987 TOTAL DEPTH 3906 PERF. 3163 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON, H. L. WELL #: 1 RRCID -> 181981 COMPL. DATE 06/18/1985 TOTAL DEPTH 3575 PERF. 3189 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	R	35	-0-	-0-	-0-	35	2			N	-0-					9
09	30	#	12	-0-	-18	-0-	12	2			N	-0-					9
10	0		14	-0-	14	14	14	2			N	-0-					9
11	0		16	-0-	16	30	16	2			N	-0-					9
12	0		15	-0-	15	45	15	2			N	-0-					9
01	0		16	-0-	16	61	16	2			N	-0-					9

MATTHEWS WELL #: 1 RRCID -> 277575 COMPL. DATE 04/10/1985 TOTAL DEPTH 3764 PERF. 3222 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	R	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	0		16	-0-	16	16	16	2			N	-0-					-0-
11	0		19	-0-	19	35	19	2			N	-0-					-0-
12	0		19	-0-	19	54	19	2			N	-0-					-0-
01	0		22	-0-	22	76	22	2			N	-0-					-0-

TINDALL IV WELL #: 1 RRCID -> 277627 COMPL. DATE 07/08/1988 TOTAL DEPTH 3882 PERF. 3194 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 288140 COMPL. DATE 02/11/1985 TOTAL DEPTH 3458 PERF. 3221 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	0		15	-0-	15	15	15	2			N	-0-					-0-
11	0		16	-0-	16	31	16	2			N	-0-					-0-
12	0		15	-0-	15	46	15	2			N	-0-					-0-
01	0		12	-0-	12	58	12	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
WOODS HEIRS WELL #: 7 RRCID -> 290531 COMPL. DATE 07/30/1985 TOTAL DEPTH 3900 PERF. 2832 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	#	9	-0-	-6	-0-	9	2			N	-0-					-0-
09	13	#	10	-0-	-3	-0-	10	2			N	-0-					-0-
10	0		10	-0-	10	10	10	2			N	-0-					-0-
11	0		10	-0-	10	20	10	2			N	-0-					-0-
12	0		9	-0-	9	29	9	2			N	-0-					-0-
01	0		9	-0-	9	38	9	2			N	-0-					-0-

BRICO OIL, INC. 091040
AARON, J. WELL #: 1 RRCID -> 120499 COMPL. DATE 09/20/1985 TOTAL DEPTH 3415 PERF. 2963 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	R	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	0		271	-0-	271	271	271	2			N	-0-					-0-
11	502	R	231	-0-	-271	-0-	231	2			N	-0-					-0-
12	0		221	-0-	221	221	221	2			N	-0-					-0-
01	0		260	-0-	260	481	260	2			N	-0-					-0-

BYRNE OIL COMPANY 119795
BURNS WELL #: 1 RRCID -> 281325 COMPL. DATE 09/07/2004 TOTAL DEPTH 3343 PERF. 2761 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	#	73	-0-	-47	-0-	73	2			N	-0-					-0-
10	124	#	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	0		105	-0-	105	105	105	2			N	-0-					-0-
12	0		105	-0-	105	210	105	2			N	-0-					-0-
01	0		101	-0-	101	311	101	2			N	-0-					-0-

CD CONSULTING & OPERATING CO. 120043
WAYNE, VIVIAN WELL #: 1 RRCID -> 143171 COMPL. DATE 06/10/1990 TOTAL DEPTH 3360 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	R	226	-0-	-0-	-0-	226	3			N	-0-					119
09	231	R	231	-0-	-0-	-0-	231	3			N	-0-					119
10	267	R	267	-0-	-0-	-0-	267	3			N	-0-					119
11	246	R	246	-0-	-0-	-0-	246	3			N	-0-					119
12	260	R	260	-0-	-0-	-0-	260	3			N	-0-					119
01	285	R	285	-0-	-0-	-0-	285	3			N	-0-					119

DFG ENERGY COMPANY LLC 216724
PEARSON,L.R. "A" WELL #: 1 RRCID -> 124409 COMPL. DATE 09/26/1980 TOTAL DEPTH 3904 PERF. 3452 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
ABBOTT-REYNOLDS WELL #: 1 RRCID -> 122453 COMPL. DATE 12/14/1983 TOTAL DEPTH 4050 PERF. 3478 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	R	4	-0-	-0-	-0-	4	2			N	-0-					20
09	7	#	5	-0-	-2	-0-	5	2			N	-0-					20
10	7	#	4	-0-	-3	-0-	4	2			N	-0-					20
11	7	#	4	-0-	-3	-0-	4	2			N	-0-					20
12	5	#	1	-0-	-4	-0-	1	2			N	-0-					20
01	5	#	4	-0-	-1	-0-	4	2			N	-0-					20

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GERMANY "B" WELL #: 1 RRCID -> 122454 COMPL. DATE 08/06/1985 TOTAL DEPTH 3869 PERF. 3384 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
09	1200	#	1166	-0-	-34	-0-	1166	2			N	-0-					-0-
10	1240	#	1161	-0-	-79	-0-	1161	2			N	-0-					-0-
11	1200	#	1102	-0-	-98	-0-	1102	2			N	-0-					-0-
12	1240	#	964	-0-	-276	-0-	880	2	84	9	N	76	76	1			-0-
01	1240	#	519	-0-	-721	-0-	519	2			N	-0-					-0-

JESSE WELL #: 1 RRCID -> 123903 COMPL. DATE 07/13/1984 TOTAL DEPTH 4075 PERF. 3488 - 3496

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CARROLL WELL #: 2 RRCID -> 125396 COMPL. DATE N/A TOTAL DEPTH 3749 PERF. 3352 - 3374

08	96	R	96	-0-	-0-	-0-	71	2	25	9	Y	23	24	1			22
09	90	#	87	-0-	-3	-0-	65	2	22	9	Y	20	24	1			18
10	93	#	67	-0-	-26	-0-	53	2	14	9	Y	13	24	1			7
11	90	#	57	-0-	-33	-0-	32	2	25	9	Y	23	25	1			5
12	93	#	61	-0-	-32	-0-	36	2	25	9	Y	23	25	1			3
01	93	#	15	-0-	-78	-0-	8	2	7	9	Y	6					9

CARROLL WELL #: 3 RRCID -> 125397 COMPL. DATE 05/01/1984 TOTAL DEPTH 3772 PERF. 3342 - 3368

08	105	R	105	-0-	-0-	-0-	80	2	25	9	Y	23	24	1			22
09	95	R	95	-0-	-0-	-0-	73	2	22	9	Y	20	24	1			18
10	124	#	73	-0-	-51	-0-	59	2	14	9	Y	13	24	1			7
11	120	#	61	-0-	-59	-0-	36	2	25	9	Y	23	25	1			5
12	124	#	66	-0-	-58	-0-	41	2	25	9	Y	23	25	1			3
01	93	#	17	-0-	-76	-0-	10	2	7	9	Y	6					9

CARROLL WELL #: 4 RRCID -> 125398 COMPL. DATE 05/06/1984 TOTAL DEPTH 3550 PERF. 3344 - 3370

08	250	R	250	-0-	-0-	-0-	169	2	81	9	Y	74	78	1			71
09	240	#	227	-0-	-13	-0-	155	2	72	9	Y	65	78	1			58
10	248	#	175	-0-	-73	-0-	125	2	50	9	Y	45	79	1			24
11	240	#	160	-0-	-80	-0-	76	2	84	9	Y	76	82	1			18
12	248	#	166	-0-	-82	-0-	86	2	80	9	Y	73	81	1			10
01	248	#	40	-0-	-208	-0-	20	2	20	9	Y	18					28

GERMANY WELL #: 1 RRCID -> 125634 COMPL. DATE 10/08/1984 TOTAL DEPTH 3851 PERF. 3458 - 3463

08	4	#	3	-0-	-1	-0-	3	2			N	-0-					-0-
09	4	#	2	-0-	-2	-0-	2	2			N	-0-					-0-
10	4	#	2	-0-	-2	-0-	2	2			N	-0-					-0-
11	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-

WILLIAMSON HOMEPLACE WELL #: 1 RRCID -> 127907 COMPL. DATE 08/26/1985 TOTAL DEPTH 3814 PERF. 3385 - 3448

08	330	R	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	336	R	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	0		370	-0-	370	370	370	2			N	-0-					-0-
11	0		373	-0-	373	743	373	2			N	-0-					-0-
12	0		390	-0-	390	1133	390	2			N	-0-					-0-
01	0		293	-0-	293	1426	293	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TANKERSLY (WEST) WELL #: 1 RRCID -> 137868 COMPL. DATE 03/20/1984 TOTAL DEPTH 3850 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
09	0		41	-0-	41	41	41	2			Y	-0-					-0-
10	0		8	-0-	8	49	8	2			Y	-0-					-0-
11	0		59	-0-	59	108	59	2			Y	-0-					-0-
12	0		73	-0-	73	181	73	2			Y	-0-					-0-
01	0		29	-0-	29	210	29	2			Y	-0-					-0-

TANKERSLY (WEST) WELL #: 2 RRCID -> 137873 COMPL. DATE 08/24/1984 TOTAL DEPTH 3850 PERF. 3441 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	R	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
09	0		61	-0-	61	61	61	2			Y	-0-					-0-
10	0		12	-0-	12	73	12	2			Y	-0-					-0-
11	0		89	-0-	89	162	89	2			Y	-0-					-0-
12	0		110	-0-	110	272	110	2			Y	-0-					-0-
01	0		44	-0-	44	316	44	2			Y	-0-					-0-

TANKERSLY (WEST) WELL #: 3 RRCID -> 137876 COMPL. DATE 07/23/1984 TOTAL DEPTH 4030 PERF. 3468 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
09	0		49	-0-	49	49	49	2			Y	-0-					-0-
10	0		9	-0-	9	58	9	2			Y	-0-					-0-
11	0		71	-0-	71	129	71	2			Y	-0-					-0-
12	0		88	-0-	88	217	88	2			Y	-0-					-0-
01	0		35	-0-	35	252	35	2			Y	-0-					-0-

TANKERSLY (WEST) WELL #: 4 RRCID -> 137877 COMPL. DATE 05/26/1984 TOTAL DEPTH 3744 PERF. 3451 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	R	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
09	0		53	-0-	53	53	53	2			Y	-0-					-0-
10	0		10	-0-	10	63	10	2			Y	-0-					-0-
11	0		77	-0-	77	140	77	2			Y	-0-					-0-
12	0		95	-0-	95	235	95	2			Y	-0-					-0-
01	0		38	-0-	38	273	38	2			Y	-0-					-0-

CARROLL WELL #: 1 RRCID -> 138015 COMPL. DATE 04/27/1984 TOTAL DEPTH 3742 PERF. 3363 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	R	123	-0-	-0-	-0-	89	2	34	9	Y	31	33	1			30
09	113	R	113	-0-	-0-	-0-	81	2	32	9	Y	29	34	1			25
10	93	#	87	-0-	-6	-0-	66	2	21	9	Y	19	34	1			10
11	90	#	76	-0-	-14	-0-	40	2	36	9	Y	33	35	1			8
12	93	#	79	-0-	-14	-0-	45	2	34	9	Y	31	35	1			4
01	93	#	20	-0-	-73	-0-	11	2	9	9	Y	8					12

JD OPERATING 427405
HILDEGARD WELL #: 1 RRCID -> 128925 COMPL. DATE 12/21/1984 TOTAL DEPTH 3600 PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	140	#	-0-	-0-	-140	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/21/2022 - WELL PLUGGED 10/21/22

HILDEGARD WELL #: 2 RRCID -> 128926 COMPL. DATE 03/28/1985 TOTAL DEPTH 3600 PERF. 3141 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	213	-0-	-4	-0-	213	2			N	-0-					-0-
09	412	R	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	0		426	-0-	426	426	426	2			N	-0-					-0-
11	0		396	-0-	396	822	396	2			N	-0-					-0-
12	0		411	-0-	411	1233	411	2			N	-0-					-0-
01	0		468	-0-	468	1701	468	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
JD OPERATING //CONT.// 427405
WEBB WELL #: 2 RRCID -> 131133 COMPL. DATE 11/05/1985 TOTAL DEPTH 3650 PERF. 3132 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	R	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	481	R	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	0		498	-0-	498	498	498	2			N	-0-					-0-
11	0		462	-0-	462	960	462	2			N	-0-					-0-
12	0		479	-0-	479	1439	479	2			N	-0-					-0-
01	0		546	-0-	546	1985	546	2			N	-0-					-0-

WEBB WELL #: 1 RRCID -> 131134 COMPL. DATE 03/26/1985 TOTAL DEPTH 3700 PERF. 3210 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	R	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	481	R	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	0		498	-0-	498	498	498	2			N	-0-					-0-
11	0		461	-0-	461	959	461	2			N	-0-					-0-
12	0		480	-0-	480	1439	480	2			N	-0-					-0-
01	0		546	-0-	546	1985	546	2			N	-0-					-0-

LOWRANCE INC. 511345
WALKER, M. WELL #: 1 RRCID -> 113746 COMPL. DATE 05/16/1983 TOTAL DEPTH 4034 PERF. 3496 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	95	-0-	-29	-0-	93	3	2	9	N	2					17
09	150	#	83	-0-	-67	-0-	80	3	3	9	N	3					20
10	0		119	-0-	119	119	111	3	8	9	N	7					27
11	0		119	-0-	119	238	117	3	2	9	N	2					29
12	0		253	-0-	253	491	245	3	8	9	N	7					36
01	0		129	-0-	129	620	107	3	22	9	N	20					56

WALKER, MONROE WELL #: 1 RRCID -> 122112 COMPL. DATE 02/28/1983 TOTAL DEPTH 4012 PERF. 3475 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	0		49	-0-	49	49	49	3			N	-0-					-0-
11	0		37	-0-	37	86	37	3			N	-0-					-0-
12	0		92	-0-	92	178	92	3			N	-0-					-0-
01	0		14	-0-	14	192	14	3			N	-0-					-0-

WALKER, MONROE WELL #: 4 RRCID -> 122114 COMPL. DATE 07/08/1983 TOTAL DEPTH 3850 PERF. 3497 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	0		2	-0-	2	4	2	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-

NIXON WELL #: 1 RRCID -> 141340 COMPL. DATE 09/26/2007 TOTAL DEPTH 3830 PERF. 3497 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
SNEED, E. J. WELL #: 1 RRCID -> 151343 COMPL. DATE 12/01/1978 TOTAL DEPTH 3902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	37	-0-	-25	-0-	9	3	28	9	N	25					76
09	60	#	54	-0-	-6	-0-	15	3	39	9	N	35	85	1			26
10	0		63	-0-	63	63	21	3	42	9	N	38					64
11	0		64	-0-	64	127	23	3	41	9	N	37	84	1			17
12	0		96	-0-	96	223	50	3	46	9	N	42					59
01	0		50	-0-	50	273	7	3	43	9	N	39	83	1			15

WEST, D. J. WELL #: 1 RRCID -> 151345 COMPL. DATE 07/10/1979 TOTAL DEPTH 3869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	#	1	-0-	-5	-0-	1	3			Y	-0-					1
09	6	#	1	-0-	-5	-0-	1	3			Y	-0-					1
10	0		2	-0-	2	2	2	3			Y	-0-					1
11	0		1	-0-	1	3	1	3			Y	-0-					1
12	0		3	-0-	3	6	3	3			Y	-0-					1
01	0		10	-0-	10	16	10	3			Y	-0-					1

SNEED, E. J. WELL #: 2 RRCID -> 156683 COMPL. DATE 09/21/1983 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	37	-0-	-25	-0-	9	3	28	9	N	25					76
09	60	#	54	-0-	-6	-0-	15	3	39	9	N	35	85	1			26
10	0		63	-0-	63	63	21	3	42	9	N	38					64
11	0		65	-0-	65	128	24	3	41	9	N	37	84	1			17
12	0		96	-0-	96	224	50	3	46	9	N	42					59
01	0		50	-0-	50	274	7	3	43	9	N	39	83	1			15

THOMPSON WELL #: 1 RRCID -> 173395 COMPL. DATE 10/26/1979 TOTAL DEPTH 3930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	R	1	-0-	-0-	-0-	1	3			N	-0-					3
09	1	R	1	-0-	-0-	-0-	1	3			N	-0-					3
10	0		1	-0-	1	1	1	3			N	-0-					3
11	0		1	-0-	1	2	1	3			N	-0-					3
12	0		1	-0-	1	3	1	3			N	-0-					3
01	0		1	-0-	1	4	1	3			N	-0-					3

PEARSON, LEE ROY III 647749
PEARSON, L.R. JR. WELL #: 1 RRCID -> 121337 COMPL. DATE 04/16/1983 TOTAL DEPTH 4088 PERF. 3490 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	0		9	-0-	9	9	9	3			N	-0-					-0-
12	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	0		8	-0-	8	8	8	3			N	-0-					-0-

PEARSON-POTEET WELL #: 3 RRCID -> 129571 COMPL. DATE 11/27/1984 TOTAL DEPTH 3890 PERF. 3410 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CASEY HEIRS "B" WELL #: 1 RRCID -> 130999 COMPL. DATE 07/19/1985 TOTAL DEPTH 3647 PERF. 3148 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	94	-0-	-278	-0-	94	3			N	-0-					64
09	360	#	2	-0-	-358	-0-	2	3			N	-0-					64
10	372	#	310	-0-	-62	-0-	310	3			N	-0-					64
11	360	#	352	-0-	-8	-0-	352	3			N	-0-					64
12	360	R	360	-0-	-0-	-0-	360	3			N	-0-					64
*01	353	R	353	-0-	-0-	-0-	353	3			N	-0-					64

MCCLESKEY WELL #: 1 RRCID -> 143711 COMPL. DATE N/A TOTAL DEPTH 3617 PERF. 3080 - 3100

08	1625	R	1625	-0-	-0-	-0-	1625	3			N	-0-					84
09	1602	R	1602	-0-	-0-	-0-	1602	3			N	-0-					84
10	1593	R	1593	-0-	-0-	-0-	1593	3			N	-0-					84
11	1398	R	1398	-0-	-0-	-0-	1398	3			N	-0-					84
12	1502	R	1502	-0-	-0-	-0-	1502	3			N	-0-					84
*01	1543	R	1543	-0-	-0-	-0-	1543	3			N	-0-					84

KIRK WELL #: 1 RRCID -> 143712 COMPL. DATE N/A TOTAL DEPTH 3660 PERF. 3129 - 3156

08	155	#	103	-0-	-52	-0-	103	3			N	-0-					54
09	0		-0-	-0-	-0-	-0-					N	-0-					54
10	0		-0-	-0-	-0-	-0-					N	-0-					54
11	0		-0-	-0-	-0-	-0-					N	-0-					54
12	0		-0-	-0-	-0-	-0-					N	-0-					54
01	0		-0-	-0-	-0-	-0-					N	-0-					54

WRIGHT WELL #: 1 RRCID -> 192600 COMPL. DATE 12/04/2002 TOTAL DEPTH 3064 PERF. 2991 - 3008

08	542	R	542	-0-	-0-	-0-	525	3	17	9	N	15					23
09	421	R	421	-0-	-0-	-0-	421	3			N	-0-					23
10	341	#	287	-0-	-54	-0-	285	3	2	9	N	2					25
11	330	#	247	-0-	-83	-0-	247	3			N	-0-					25
12	341	#	306	-0-	-35	-0-	303	3	3	9	N	3					28
01	341	#	316	-0-	-25	-0-	302	3	14	9	N	13					41

RICHEY, RAY MANAGEMENT CO., INC. 709694
KLEINER,C.J. ESTATE "A" WELL #: 1 RRCID -> 108443 COMPL. DATE 11/01/1983 TOTAL DEPTH 4152 PERF. 3540 - 3556

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDERS, B. WELL #: RRCID -> 112550 COMPL. DATE 02/29/1984 TOTAL DEPTH 3988 PERF. 3584 - 3596

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/18/2004

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
VINES, P.C. WELL #: 1 RRCID -> 119757 COMPL. DATE 01/06/1984 TOTAL DEPTH 3892 PERF. 3398 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

JOHNSTON A WELL #: RRCID -> 177495 COMPL. DATE 12/22/1983 TOTAL DEPTH 4100 PERF. 3738 - 3750

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 05/14/2008

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON "C" WELL #: 5 RRCID -> 125394 COMPL. DATE 09/25/1987 TOTAL DEPTH 4020 PERF. 3529 - 3537

08	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	262	R	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	281	R	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	377	R	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	652	R	652	-0-	-0-	-0-	652	3			N	-0-					-0-

HITTSON WELL #: 1 RRCID -> 133803 COMPL. DATE 11/01/1984 TOTAL DEPTH 4207 PERF. 3493 - 3497

08	62	#	50	-0-	-12	-0-	50	3			Y	-0-					37
09	60	#	50	-0-	-10	-0-	50	3			Y	-0-					37
10	62	#	50	-0-	-12	-0-	50	3			Y	-0-					37
11	60	#	50	-0-	-10	-0-	50	3			Y	-0-					37
12	62	#	50	-0-	-12	-0-	50	3			Y	-0-					37
01	62	#	50	-0-	-12	-0-	50	3			Y	-0-					37

HITTSON WELL #: 2 RRCID -> 133804 COMPL. DATE 05/10/1985 TOTAL DEPTH 4085 PERF. 3390 - 3398

08	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	60	#	50	-0-	-10	-0-	50	3			Y	-0-					-0-
10	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-
11	60	#	50	-0-	-10	-0-	50	3			Y	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-

RONNING GAS AND OIL LLC 727054
TEXFEL - CASTLEBERRY WELL #: 1 RRCID -> 113451 COMPL. DATE 10/30/1981 TOTAL DEPTH 3954 PERF. 3753 - 3765

08	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		1	-0-	1	1	1	3			Y	-0-					-0-
*01	2	R	1	-0-	-1	-0-	1	3			Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RONNING GAS AND OIL LLC //CONT.// 727054
BECK, RAYMOND WELL #: 2 RRCID -> 113745 COMPL. DATE 07/02/1982 TOTAL DEPTH 4100 PERF. 3376 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 3 RRCID -> 114210 COMPL. DATE 08/03/1982 TOTAL DEPTH 3850 PERF. 3452 - 3468

08	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		1	-0-	1	1	1	3			Y	-0-					-0-
*01	2	R	1	-0-	-1	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 2 RRCID -> 114212 COMPL. DATE 07/22/1982 TOTAL DEPTH 3840 PERF. 3427 - 3442

08	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		1	-0-	1	1	1	3			Y	-0-					-0-
*01	2	R	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SNEED, MYRL "C" WELL #: 1 RRCID -> 115822 COMPL. DATE 11/04/1983 TOTAL DEPTH 3850 PERF. 3490 - 3650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, ERNEST "A" WELL #: 1 RRCID -> 134880 COMPL. DATE 07/11/2022 TOTAL DEPTH 3915 PERF. 3495 - 3519

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECK, RAYMOND ONE WELL #: 1 RRCID -> 141397 COMPL. DATE 12/02/1982 TOTAL DEPTH 3950 PERF. 3453 - 3472

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 141404 COMPL. DATE 07/01/1992 TOTAL DEPTH 3894 PERF. 3520 - 3540

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RONNING GAS AND OIL LLC //CONT.// 727054
SNEED, ERNEST WELL #: 1 RRCID -> 141636 COMPL. DATE 12/21/1982 TOTAL DEPTH 4119 PERF. 3489 - 3549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					Y	13	59	1			-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 32611 08/02/2022

SCRANTON EXPLORATION 760227
WRIGHT WELL #: 3 RRCID -> 151845 COMPL. DATE 01/06/1985 TOTAL DEPTH 3498 PERF. 3166 - 3228

08	0	#	-0-	-0-	-0-	-0-					N	1					50
09	3	#	1	-0-	-2	-0-	1	2			N	-0-					50
10	62	#	2	-0-	-60	-0-	2	2			N	-0-					50
*11	60	#	-0-	-0-	-60	-0-					N	-0-					50
*12	1	#	-0-	-0-	-1	-0-					N	1					51
01	2	#	-0-	-0-	-2	-0-					N	1					52

SEQUOIA NATURAL GAS, INC. 767543
WRIGHT WELL #: RRCID -> 129229 COMPL. DATE N/A TOTAL DEPTH 3976 PERF. 3382 - 3392

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 03/09/2015

WRIGHT WELL #: RRCID -> 129230 COMPL. DATE N/A TOTAL DEPTH 4121 PERF. 3354 - 3366

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 02/16/2015

TEXXOL OPERATING COMPANY, INC. 850964
NORTON, C.U. WELL #: 1 RRCID -> 123310 COMPL. DATE 08/15/1984 TOTAL DEPTH 3781 PERF. 3239 - 3258

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 125047 COMPL. DATE 12/27/1985 TOTAL DEPTH 3548 PERF. 3020 - 3042

08	268	R	268	-0-	-0-	-0-	268	3			N	-0-					18
09	303	R	303	-0-	-0-	-0-	303	3			N	-0-					18
10	317	R	317	-0-	-0-	-0-	317	3			N	-0-					18
11	293	R	293	-0-	-0-	-0-	293	3			N	-0-					18
12	282	R	282	-0-	-0-	-0-	282	3			N	-0-					18
*01	269	R	269	-0-	-0-	-0-	269	3			N	-0-					18

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HARRELL, M. "A" WELL #: 1 RRCID -> 148377 COMPL. DATE 06/06/1984 TOTAL DEPTH 3934 PERF. 3618 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1140	#	1089	-0-	-51	-0-	1089	3			N	-0-					-0-
*05	1384	R	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
*06	1306	R	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*07	1225	R	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*08	1303	R	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*09	1140	#	1107	-0-	-33	-0-	1107	3			N	-0-					-0-
*10	1298	R	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*11	1234	R	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
12	0		1224	-0-	1224	1224	1224	3			N	-0-					-0-
01	0		1305	-0-	1305	2529	1305	3			N	-0-					-0-

LOWRANCE WELL #: 2 RRCID -> 158890 COMPL. DATE 05/16/1984 TOTAL DEPTH 4020 PERF. 3572 - 3592

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/19/2022 - WELL PLUGGED 8/19/2022

REBECCA (MARBLE FALLS) 75115 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RONNING GAS AND OIL LLC 727054
KINCAID WELL #: 1 RRCID -> 252146 COMPL. DATE 09/16/1981 TOTAL DEPTH 4091 PERF. 3523 - 3529

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RECTOR (BARNETT SHALE) 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
SMITH, M. WELL #: 2 RRCID -> 199576 COMPL. DATE 12/17/2003 TOTAL DEPTH 3850 PERF. 3634 - 3696

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 203518 COMPL. DATE N/A TOTAL DEPTH 3750 PERF. 3580 - 3642

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAHAM, R.L. WELL #: 5 RRCID -> 214585 COMPL. DATE 02/24/2006 TOTAL DEPTH 3755 PERF. 3600 - 3670

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECTOR (BARNETT SHALE) //CONT.// 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 18 RRCID -> 204989 COMPL. DATE 08/02/2004 TOTAL DEPTH 3710 PERF. 3624 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALL WELL #: 15 RRCID -> 205001 COMPL. DATE 09/17/2004 TOTAL DEPTH 3715 PERF. 3644 - 3694

08	31	N	1	-0-	-30	B	-0-	1	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	3	-0-	-3	B	-0-	3	2			N	-0-				-0-
10	0		2	-0-	2	B	2	2	2			N	-0-				-0-
11	0		3	-0-	3	B	5	3	2			N	-0-				-0-
12	0		17	-0-	17	B	22	17	2			N	-0-				-0-
01	0		26	-0-	26	B	48	6	1	20	2	N	-0-				-0-

RECTOR (MARBLE FALLS) 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
MARTIN, FRANK WELL #: 1 RRCID -> 061409 COMPL. DATE 06/07/1984 TOTAL DEPTH 3429 PERF. 3229 - 0

08	333	N	333	-0-	-0-		-0-	333	2			N	-0-				120
09	478	N	478	-0-	-0-		-0-	478	2			N	-0-				120
10	451	N	451	-0-	-0-		-0-	451	2			N	-0-				120
11	352	N	352	-0-	-0-		-0-	352	2			N	-0-				120
12	0		314	-0-	314		314	314	2			N	-0-				120
01	0		256	-0-	256		570	256	2			N	-0-				120

MARTIN, FRANK -27- WELL #: 1 RRCID -> 062432 COMPL. DATE 01/31/1975 TOTAL DEPTH 3850 PERF. 2994 - 3004

08	124	N	83	-0-	-41		-0-	83	2			N	-0-				-0-
09	90	N	54	-0-	-36		-0-	54	2			N	-0-				-0-
10	234	N	234	-0-	-0-		-0-	234	2			N	-0-				-0-
11	188	N	188	-0-	-0-		-0-	188	2			N	-0-				-0-
12	0		219	-0-	219		219	219	2			N	-0-				-0-
01	0		197	-0-	197		416	197	2			N	-0-				-0-

GRAHAM WELL #: 25 RRCID -> 064686 COMPL. DATE 05/21/1975 TOTAL DEPTH 3804 PERF. N/A

08	234	N	234	-0-	-0-		-0-	234	2			N	-0-				-0-
09	150	N	7	-0-	-143		-0-	7	2			N	-0-				-0-
10	192	N	192	-0-	-0-		-0-	192	2			N	-0-				-0-
11	150	N	-0-	-0-	-150		-0-					N	-0-				-0-
12	0		-0-	-0-	-0-		-0-					N	-0-				-0-
01	0		129	-0-	129		129	129	2			N	-0-				-0-

BRECK-HARRIS WELL #: 1 RRCID -> 064688 COMPL. DATE 07/18/1975 TOTAL DEPTH 3450 PERF. 2980 - 2983

08	1427	N	1427	-0-	-0-		-0-	1427	2			N	-0-				-0-
09	1364	N	1364	-0-	-0-		-0-	1364	2			N	-0-				-0-
10	1336	N	1336	-0-	-0-		-0-	1336	2			N	-0-				-0-
11	1220	N	1220	-0-	-0-		-0-	1220	2			N	-0-				-0-
12	0		980	-0-	980		980	980	2			N	-0-				-0-
01	0		765	-0-	765		1745	765	2			N	-0-				-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
MARTIN, FRANK WELL #: 29 RRCID -> 067485 COMPL. DATE 06/04/1975 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	2		N	-0-			-0-
09	374	N	374	-0-	-0-	-0-	374	2		N	-0-			-0-
10	388	N	388	-0-	-0-	-0-	388	2		N	-0-			-0-
11	353	N	353	-0-	-0-	-0-	353	2		N	-0-			-0-
12	0		334	-0-	334	334	334	2		N	-0-			-0-
01	0		324	-0-	324	658	324	2		N	-0-			-0-

MIDAS WELL #: 3 RRCID -> 111756 COMPL. DATE 03/18/1984 TOTAL DEPTH 3444 PERF. 3403 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
09	60	N	44	-0-	-16	-0-	44	2		N	-0-			-0-
10	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
11	60	N	51	-0-	-9	-0-	51	2		N	-0-			-0-
12	0		67	-0-	67	67	67	2		N	-0-			-0-
01	0		81	-0-	81	148	81	2		N	-0-			-0-

CHANCE WELL #: 1 RRCID -> 137524 COMPL. DATE 01/29/1991 TOTAL DEPTH 3240 PERF. 2983 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	2		N	-0-			-0-
09	509	N	509	-0-	-0-	-0-	509	2		N	-0-			-0-
10	465	N	367	-0-	-98	-0-	367	2		N	-0-			-0-
11	450	N	414	-0-	-36	-0-	414	2		N	-0-			-0-
12	0		401	-0-	401	401	401	2		N	-0-			-0-
01	0		451	-0-	451	852	451	2		N	-0-			-0-

STUART, MARGARET G. ESTATE WELL #: 2 RRCID -> 154011 COMPL. DATE 04/27/1995 TOTAL DEPTH 3356 PERF. 3240 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	33	-0-	-91	-0-	33	2		N	-0-			-0-
09	551	N	551	-0-	-0-	-0-	551	2		N	-0-			-0-
10	745	N	745	-0-	-0-	-0-	745	2		N	-0-			-0-
11	726	N	726	-0-	-0-	-0-	726	2		N	-0-			-0-
12	0		671	-0-	671	671	671	2		N	-0-			-0-
01	0		285	-0-	285	956	285	2		N	-0-			-0-

BOLES WELL #: 4 RRCID -> 182327 COMPL. DATE 03/22/2001 TOTAL DEPTH 3308 PERF. 3198 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	784	2		N	-0-			-0-
09	785	N	785	-0-	-0-	-0-	785	2		N	-0-			-0-
10	780	N	780	-0-	-0-	-0-	780	2		N	-0-			-0-
11	770	N	770	-0-	-0-	-0-	770	2		N	-0-			-0-
12	0		675	-0-	675	675	675	2		N	-0-			-0-
01	0		647	-0-	647	1322	647	2		N	-0-			-0-

GRAHAM WELL #: 4 RRCID -> 182545 COMPL. DATE 04/22/2001 TOTAL DEPTH 3393 PERF. 2920 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	800	2		N	-0-			-0-
09	818	N	818	-0-	-0-	-0-	818	2		N	-0-			-0-
10	839	N	839	-0-	-0-	-0-	839	2		N	-0-			-0-
11	783	N	783	-0-	-0-	-0-	783	2		N	-0-			-0-
12	0		660	-0-	660	660	660	2		N	-0-			-0-
01	0		508	-0-	508	1168	508	2		N	-0-			-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
LONG WELL #: 1 RRCID -> 197391 COMPL. DATE 08/04/2003 TOTAL DEPTH 3685 PERF. 3096 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER CITY ENERGY LLC 638494
BORCHERS-WILBAR WELL #: 1 RRCID -> 129451 COMPL. DATE 11/29/1988 TOTAL DEPTH 3968 PERF. 3141 - 3183

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROLLO RESOURCES, LLC 726791
TUCKER, LINUS WELL #: 1 RRCID -> 091704 COMPL. DATE 01/17/1990 TOTAL DEPTH 3421 PERF. 1932 - 1944

08	0	17	-0-	17	17	17	2				N	-0-					-0-
09	0	16	-0-	16	33	16	2				N	-0-					-0-
10	0	18	-0-	18	51	18	2				N	-0-					-0-
11	0	15	-0-	15	66	15	2				N	-0-					-0-
12	0	-0-	-0-	-0-	66						N	-0-					-0-
01	0	12	-0-	12	78	12	2				N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
LANIER, S.S. WELL #: 4 RRCID -> 068862 COMPL. DATE 04/23/1991 TOTAL DEPTH 3800 PERF. 2976 - 3232

08	1681	N	1681	-0-	-0-	-0-	57	1	1624	3	N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	56	1	1772	3	N	-0-					-0-
10	0		1494	-0-	1494	1494	44	1	1450	3	N	-0-					-0-
11	0		1735	-0-	1735	3229	53	1	1682	3	N	-0-					-0-
12	0		1750	-0-	1750	4979	56	1	1694	3	N	-0-					-0-
01	3100	N	1822	-0-	-1278	3701	52	1	1770	3	N	-0-					-0-

SHERMAN, ROBERT WELL #: 2 RRCID -> 069224 COMPL. DATE 11/21/1976 TOTAL DEPTH 3500 PERF. N/A

08	993	N	993	-0-	-0-	-0-	30	1	963	3	N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	30	1	988	3	N	-0-					-0-
10	0		998	-0-	998	998	27	1	971	3	N	-0-					-0-
11	0		860	-0-	860	1858	24	1	836	3	N	-0-					-0-
12	0		895	-0-	895	2753	26	1	869	3	N	-0-					-0-
01	3100	N	811	-0-	-2289	464	21	1	790	3	N	-0-					-0-

SHERMAN, ROBERT WELL #: 3 RRCID -> 071554 COMPL. DATE 04/03/1987 TOTAL DEPTH 3500 PERF. 2952 - 3178

08	990	N	990	-0-	-0-	-0-	29	1	961	3	N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	27	1	890	3	N	-0-					-0-
10	0		969	-0-	969	969	26	1	943	3	N	-0-					-0-
11	0		842	-0-	842	1811	24	1	818	3	N	-0-					-0-
12	0		858	-0-	858	2669	25	1	833	3	N	-0-					-0-
01	3100	N	866	-0-	-2234	435	22	1	844	3	N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LANIER, S. S. WELL #: 8 RRCID -> 171483 COMPL. DATE 11/30/1998 TOTAL DEPTH 3001 PERF. 2912 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANIER, S. S. WELL #: 10 RRCID -> 181613 COMPL. DATE 10/30/2000 TOTAL DEPTH 3103 PERF. 2950 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANIER, S. S. WELL #: 11 RRCID -> 216229 COMPL. DATE 04/25/2006 TOTAL DEPTH 3144 PERF. 2960 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	654	-0-	-28	-0-	19	1	635	3	N	-0-					-0-
09	660	N	610	-0-	-50	-0-	18	1	592	3	N	-0-					-0-
10	0		630	-0-	630	630	17	1	613	3	N	-0-					-0-
11	0		528	-0-	528	1158	15	1	513	3	N	-0-					-0-
12	0		504	-0-	504	1662	15	1	489	3	N	-0-					-0-
01	2172	N	510	-0-	-1662	-0-	13	1	497	3	N	-0-					-0-

HERRERA WELL #: 6 RRCID -> 247981 COMPL. DATE 06/05/2018 TOTAL DEPTH 3451 PERF. 3016 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1980	N	1980	-0-	-0-	-0-	176	1	1804	3	N	-0-					-0-
09	1890	N	1816	-0-	-74	-0-	166	1	1650	3	N	-0-					-0-
10	0		1958	-0-	1958	1958	171	1	1787	3	N	-0-					-0-
11	0		1860	-0-	1860	3818	166	1	1694	3	N	-0-					-0-
12	0		1856	-0-	1856	5674	172	1	1684	3	N	-0-					-0-
01	3100	N	1875	-0-	-1225	4449	166	1	1709	3	N	-0-					-0-

HERRERA WELL #: 5 RRCID -> 284744 COMPL. DATE 07/10/2018 TOTAL DEPTH 3485 PERF. 3026 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1747	-0-	-268	-0-	57	1	1690	3	N	-0-					29
09	1890	N	1615	-0-	-275	-0-	52	1	1563	3	N	-0-					29
10	0		1899	-0-	1899	1899	57	1	1842	3	N	-0-					29
11	0		1689	-0-	1689	3588	52	1	1637	3	N	-0-					29
12	0		1720	-0-	1720	5308	55	1	1665	3	N	-0-					29
01	3100	N	1659	-0-	-1441	3867	47	1	1612	3	N	-0-					29

REID-MCLENNAN (MISS.) 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
EVERETT WELL #: 1 RRCID -> 241791 COMPL. DATE 09/02/2008 TOTAL DEPTH 4389 PERF. 4369 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	0		411	-0-	411	411	411	3			N	-0-					-0-
11	0		321	-0-	321	732	321	3			N	-0-					-0-
12	0		265	-0-	265	997	265	3			N	-0-					-0-
01	0		346	-0-	346	1343	346	3			N	-0-					-0-

REID-MCLENNAN (MISS.) //CONT.// 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ALLAR WELL #: 2 RRCID -> 249649 COMPL. DATE 06/15/2009 TOTAL DEPTH 4395 PERF. 4365 - 4371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1597	-0-	-15	-0-	1597	3			N	-0-					-0-
09	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
10	0		1437	-0-	1437	1437	1437	3			N	-0-					-0-
11	0		1195	-0-	1195	2632	1195	3			N	-0-					-0-
12	0		873	-0-	873	3505	873	3			N	-0-					-0-
01	0		914	-0-	914	4419	914	3			N	-0-					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
SAYRE WELL #: 1 RRCID -> 200255 COMPL. DATE 10/03/1982 TOTAL DEPTH 4595 PERF. 4461 - 4514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY RANCH (CONGL.) 75760 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
REILLY, T. W. WELL #: RRCID -> 091305 COMPL. DATE 11/09/1980 TOTAL DEPTH 4688 PERF. 4574 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86

PLUGGED AND ABANDONED_____ 09/05/2012

RENO (CONGL.) 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
JACKSON, GLADYS WELL #: 1 RRCID -> 078517 COMPL. DATE 07/20/1978 TOTAL DEPTH 6250 PERF. 4300 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	2			Y	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	2			Y	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-

YOUNG, MARY M. WELL #: 1 RRCID -> 084194 COMPL. DATE 03/18/2021 TOTAL DEPTH 6150 PERF. 5838 - 5865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					32
09	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					32
10	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					32
11	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					32
12	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					32
01	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					32

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC //CONT.// 072504
JACKSON, GLADYS WELL #: 2 RRCID -> 084560 COMPL. DATE 10/12/1979 TOTAL DEPTH 6250 PERF. 4170 - 4460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	124	1	287	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	120	1	278	2	Y	1					1
							1	9									
10	0		413	-0-	413	413	124	1	287	2	Y	2					3
							2	9									
11	0		395	-0-	395	808	120	1	275	2	Y	-0-					3
12	0		407	-0-	407	1215	124	1	283	2	Y	-0-					3
01	0		399	-0-	399	1614	124	1	275	2	Y	-0-					3

EARP, M.L. -B- WELL #: 2 RRCID -> 095231 COMPL. DATE 07/21/1981 TOTAL DEPTH 6070 PERF. 3496 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	408	-0-	-150	-0-	408	2			N	-0-					-0-
09	540	X	248	-0-	-292	-0-	248	2			N	-0-					-0-
10	558	X	305	-0-	-253	-0-	305	2			N	-0-					-0-
11	540	X	139	-0-	-401	-0-	139	2			N	-0-					-0-
12	558	X	122	-0-	-436	-0-	122	2			N	-0-					-0-
01	310	N	74	-0-	-236	-0-	74	2			N	-0-					-0-

JACKSON, GLADYS WELL #: 3 RRCID -> 114213 COMPL. DATE 09/11/1984 TOTAL DEPTH 5976 PERF. 5506 - 5508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
09	630	N	623	-0-	-7	-0-	623	2			Y	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	2			Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	2			Y	-0-					-0-
01	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
SPRINGFIELD WELL #: 1 RRCID -> 074929 COMPL. DATE 12/30/1977 TOTAL DEPTH 6026 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0-	-0-	1195	3	7	9	N	6					79
09	1221	N	1221	-0-	-0-	-0-	1207	3	14	9	N	13					92
10	1270	N	1270	-0-	-0-	-0-	1266	3	4	9	N	4					96
11	1154	N	1154	-0-	-0-	-0-	1150	3	4	9	N	4					100
12	991	N	991	-0-	-0-	-0-	987	3	4	9	N	4					104
01	1204	N	1204	-0-	-0-	-0-	1195	3	9	9	N	8					112

SMITH WELL #: 1 RRCID -> 077598 COMPL. DATE 03/09/1978 TOTAL DEPTH 6125 PERF. 4128 - 5110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					100
09	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					100
10	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					100
11	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					100
12	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					100
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					100

COOMER WELL #: 1 RRCID -> 077674 COMPL. DATE 07/13/1978 TOTAL DEPTH 6055 PERF. 5725 - 5755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					54
09	390	N	312	-0-	-78	-0-	312	3			N	-0-					54
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					54
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					54
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					54
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					54

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
DIKES, W.R. WELL #: 2 RRCID -> 086422 COMPL. DATE 06/13/1991 TOTAL DEPTH 6100 PERF. 5328 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					10
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					10
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					10
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					10
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					10
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					10

CLARK UNIT WELL #: 2 RRCID -> 117621 COMPL. DATE 07/09/1985 TOTAL DEPTH 6100 PERF. 5182 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
09	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
12	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

BYERS GAS UNIT WELL #: 3 RRCID -> 120861 COMPL. DATE 03/31/1986 TOTAL DEPTH 6090 PERF. 5316 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, A. J. WELL #: 3 RRCID -> 139544 COMPL. DATE 08/26/1991 TOTAL DEPTH 5515 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					20
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					20
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					20
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					20
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					20
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					20

NORTH LAKE RESOURCES LLC 100308
CAHOON-WHITWORTH GAS UNIT WELL #: 1 RRCID -> 084664 COMPL. DATE 09/21/1978 TOTAL DEPTH 6245 PERF. 5348 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASE RESOURCES, LLC 139140
FELLERS, R. WELL #: 1 RRCID -> 092713 COMPL. DATE 11/19/1980 TOTAL DEPTH 5900 PERF. 5293 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
CASE RESOURCES, LLC //CONT.// 139140
SANDERS-LUEDTKE UNIT WELL #: 1 RRCID -> 127619 COMPL. DATE 06/18/1988 TOTAL DEPTH 6637 PERF. 5894 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	53	-0-	-102	-0-	53	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		6	-0-	6	6	6	3			N	-0-					-0-
12	0		133	-0-	133	139	133	3			N	-0-					-0-
01	0		86	-0-	86	225	86	3			N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
SPRINGTIME GAS UNIT WELL #: 1 RRCID -> 092554 COMPL. DATE 02/26/1981 TOTAL DEPTH 6350 PERF. 5512 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDSEY, MAURICE 501402
BROWDER, E. WELL #: 1 RRCID -> 081714 COMPL. DATE 03/17/1979 TOTAL DEPTH 6060 PERF. 5256 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
CAVNESS, C.L. UNIT "A" WELL #: 1 RRCID -> 078699 COMPL. DATE 09/08/1978 TOTAL DEPTH 6300 PERF. 5381 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		177	-0-	177	177	177	2			N	-0-					50
09	354	N	177	-0-	-177	-0-	177	2			N	-0-					50
*10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					50
*11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					50
12	0		177	-0-	177	177	177	2			N	-0-					50
01	0	N	NO RPT	-0-	-0-	177					N	NO RPT					50

COOPER "B" WELL #: 1 T RRCID -> 083881 COMPL. DATE 05/02/1979 TOTAL DEPTH 6200 PERF. 5210 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAVNESS, C.L. UNIT "C" WELL #: 1 RRCID -> 090990 COMPL. DATE 11/20/1980 TOTAL DEPTH 6350 PERF. 5264 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	0		374	-0-	374	374	374	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	374					N	NO RPT					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
CAVNESS, C.L. UNIT "D" WELL #: 1 RRCID -> 099029 COMPL. DATE 03/17/1982 TOTAL DEPTH 6350 PERF. 5128 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		246	-0-	246	246	246	2			N	-0-					19
09	492	N	246	-0-	-246	-0-	246	2			N	-0-					19
*10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					19
*11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					19
12	0		246	-0-	246	246	246	2			N	-0-					19
01	0	N	NO RPT	-0-	-0-	246					N	NO RPT					19

SPINDLETOP OIL & GAS COMPANY 809930
HARMS, W. C. WELL #: 2 L RRCID -> 078810 COMPL. DATE 06/20/1978 TOTAL DEPTH 6120 PERF. 5871 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					43
09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					43
10	1054	N	927	-0-	-127	-0-	927	2			N	-0-					43
11	1110	N	956	-0-	-154	-0-	956	2			N	-0-					43
12	796	N	796	-0-	-0-	-0-	796	2			N	-0-					43
*01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					43

MARTIN, MARY WELL #: 1 RRCID -> 081712 COMPL. DATE 03/15/1979 TOTAL DEPTH 6191 PERF. 5230 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	14	1	110	2	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
10	62	N	33	-0-	-29	-0-	1	1	32	2	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

HUGHES GAS UNIT WELL #: 1 C RRCID -> 086426 COMPL. DATE 12/17/1979 TOTAL DEPTH 6127 PERF. 5702 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1812	N	1812	-0-	-0-	-0-	206	1	1606	2	N	-0-					6
09	1687	N	1687	-0-	-0-	-0-	128	1	1559	2	N	-0-					6
10	1488	N	1346	-0-	-142	-0-	41	1	1305	2	N	-0-					6
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					6
12	1893	N	1893	-0-	-0-	-0-	1871	2	22	9	N	20	20	1			6
*01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					6

HUTCHESON WELL #: 1 C RRCID -> 090702 COMPL. DATE 08/21/1980 TOTAL DEPTH 6316 PERF. 5290 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1983	N	1983	-0-	-0-	-0-	226	1	1757	2	N	-0-					16
09	1820	N	1820	-0-	-0-	-0-	138	1	1682	2	N	-0-					16
10	1331	N	1331	-0-	-0-	-0-	41	1	1290	2	N	-0-					16
11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					16
12	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					16
*01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					16

RENO (CONGL. UPPER) 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
LOWREY, MARK WELL #: 2 RRCID -> 110803 COMPL. DATE 01/05/2022 TOTAL DEPTH 6207 PERF. 3430 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	124	1	759	2	Y	-0-					-0-
09	930	N	833	-0-	-97	-0-	120	1	713	2	Y	-0-					-0-
10	930	N	833	-0-	-97	-0-	124	1	709	2	Y	-0-					-0-
11	840	N	821	-0-	-19	-0-	120	1	701	2	Y	-0-					-0-
12	868	N	803	-0-	-65	-0-	124	1	679	2	Y	-0-					-0-
01	837	N	779	-0-	-58	-0-	124	1	655	2	Y	-0-					-0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER

BRAMMER PETROLEUM, INC. 088600
NEWSOM WELL #: 2 RRCID -> 073612 COMPL. DATE 10/26/1977 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
SMITH, E.B. "A" WELL #: 1 RRCID -> 077470 COMPL. DATE 06/21/1978 TOTAL DEPTH 6100 PERF. 4502 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					16
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					16
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					16
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					16
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					16
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					16

SMITH,E.B. "A" WELL #: 3 RRCID -> 126923 COMPL. DATE 03/09/1988 TOTAL DEPTH 6130 PERF. 4477 - 4567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					27
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					27
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					27
11	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					27
12	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					27
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					27

NEWSOM WELL #: 2 RRCID -> 204447 COMPL. DATE 12/18/2003 TOTAL DEPTH 6150 PERF. 4166 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
RITCHEY, MARGARET,H. WELL #: 1 RRCID -> 100928 COMPL. DATE 04/30/1982 TOTAL DEPTH 5325 PERF. 4658 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
THOMAS WELL #: 1 RRCID -> 070412 COMPL. DATE 03/03/1977 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
STROUD WELL #: 1 RRCID -> 135886 COMPL. DATE 02/13/1992 TOTAL DEPTH 6200 PERF. 4566 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1144	-0-	-189	-0-	130	1	1014	2	N	-0-					3
09	1200	N	1018	-0-	-182	-0-	77	1	941	2	N	-0-					3
10	1071	N	1071	-0-	-0-	-0-	33	1	1038	2	N	-0-					3
11	1110	N	933	-0-	-177	-0-	933	2			N	-0-					3
12	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7	7	1			3
01	1085	N	1017	-0-	-68	-0-	1017	2			N	-0-					3

ROSE GAS UNIT WELL #: 1 RRCID -> 136997 COMPL. DATE 10/02/1990 TOTAL DEPTH 6300 PERF. 3998 - 4098

08	708	N	708	-0-	-0-	-0-	81	1	627	2	N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	52	1	629	2	N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	22	1	688	2	N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-

REYNOLDS,P. (STRAWN 2100) 76139 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
JUSTICE WELL #: 1 RRCID -> 103203 COMPL. DATE 11/10/1982 TOTAL DEPTH 4167 PERF. 2100 - 2104

08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	0		69	-0-	69	69	69	2			N	-0-					-0-
11	0		68	-0-	68	137	68	2			N	-0-					-0-
12	0		640	-0-	640	777	640	2			N	-0-					-0-
01	0		70	-0-	70	847	70	2			N	-0-					-0-

RHODES (STRAWN 1700) 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
BARTON R. M. -C- WELL #: 1 RRCID -> 063762 COMPL. DATE 09/18/1978 TOTAL DEPTH 3650 PERF. 1734 - 1740

08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-					-0-

FINCH, M M WELL #: 1 RRCID -> 079915 COMPL. DATE 11/20/1978 TOTAL DEPTH 1800 PERF. 1694 - 1702

08	31	N	21	-0-	-10	B	-0-	21	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16	B	-0-	14	3		N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	12	N	-0-	-0-	-12	B	-0-				N	-0-					-0-
01	0		59	-0-	59	B	59	59	3		N	-0-					-0-

FINCH, M.M. -A- WELL #: 2 RRCID -> 090220 COMPL. DATE 09/07/1980 TOTAL DEPTH 1734 PERF. 1662 - 1672

08	15	N	10	-0-	-5	B	-0-	10	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23	B	-0-	7	3		N	-0-					-0-
10	11	N	-0-	-0-	-11	B	-0-				N	-0-					-0-
11	10	N	-0-	-0-	-10	B	-0-				N	-0-					-0-
12	7	N	-0-	-0-	-7	B	-0-				N	-0-					-0-
01	29	N	29	-0-	-0-	B	-0-	29	3		N	-0-					-0-

RHONDA (MARBLE FALLS-A-) 76260 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
H.R.M WELL #: 1 RRCID -> 081512 COMPL. DATE 01/02/1979 TOTAL DEPTH 4914 PERF. 3232 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		9	-0-	9	66	9	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	66					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	66					N	-0-					-0-
11		0	-0-	-0-	-0-	66					N	-0-					-0-
12		0	-0-	-0-	-0-	66					N	-0-					-0-
*01		66 N	-0-	-0-	-66	-0-					N	-0-					-0-

RHONE RANCH (MORRIS) 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
RHONE, DON WELL #: 1 RRCID -> 103818 COMPL. DATE 01/12/1983 TOTAL DEPTH 2953 PERF. 2349 - 2355

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHONE, DON "A" WELL #: 1 A RRCID -> 109286 COMPL. DATE 02/01/1984 TOTAL DEPTH 3002 PERF. 2358 - 2362

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON (MARBLE FALLS) 76473 200 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HARRELSON WELL #: 1 RRCID -> 200950 COMPL. DATE 12/01/1981 TOTAL DEPTH 3967 PERF. 3280 - 3296

08	341 N	341	-0-	-0-	-0-	273	2	68	9	N	62	170	1				65
09	473 N	473	-0-	-0-	-0-	418	2	55	9	N	50						115
10	0	375	-0-	375	375	321	2	54	9	N	49						164
11	0	348	-0-	348	723	317	2	31	9	N	28	171	1				21
12	0	415	-0-	415	1138	349	2	66	9	N	60						81
01	0	375	-0-	375	1513	332	2	43	9	N	39						120

RICHARDSON (4050) 76473 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GREEN "X" WELL #: 1X RRCID -> 120148 COMPL. DATE 01/24/1986 TOTAL DEPTH 4300 PERF. 4083 - 4089

08	372 N	365	-0-	-7	-0-	365	2			N	-0-						-0-
09	360 N	355	-0-	-5	-0-	355	2			N	-0-						-0-
10	372 N	341	-0-	-31	-0-	341	2			N	-0-						-0-
11	360 N	343	-0-	-17	-0-	343	2			N	-0-						-0-
12	0	371	-0-	371	371	371	2			N	-0-						-0-
01	0	367	-0-	367	738	367	2			N	-0-						-0-

RICHEY (DUFFER) 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) SWD WELL #: 2 RRCID -> 234284 COMPL. DATE 09/27/2007 TOTAL DEPTH 2450 PERF. 2257 - 2352

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
WRIGHT, W. B. WELL #: 1 RRCID -> 116913 COMPL. DATE 05/13/1985 TOTAL DEPTH 3985 PERF. 3854 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

WRIGHT "A" WELL #: 1 RRCID -> 127755 COMPL. DATE 07/08/1988 TOTAL DEPTH 3850 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
WILLIAMS, T. C. WELL #: 8 RRCID -> 222994 COMPL. DATE 10/06/2006 TOTAL DEPTH 4022 PERF. 3918 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		39	-0-	39	39	39	2			N	-0-					-0-
11	0		2	-0-	2	41	2	2			N	-0-					-0-
12	0		141	-0-	141	182	141	2			N	-0-					-0-
01	0		-0-	-0-	-0-	182					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
ENSERCH-MCCONNELL WELL #: 2 RRCID -> 138394 COMPL. DATE 04/10/1991 TOTAL DEPTH 3998 PERF. 3815 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL, W.A. WELL #: 1 RRCID -> 119721 COMPL. DATE 12/02/1985 TOTAL DEPTH 4101 PERF. 3836 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	543	3	4	9	N	4					71
09	492	N	492	-0-	-0-	-0-	488	3	4	9	N	4					75
10	515	N	515	-0-	-0-	-0-	509	3	6	9	N	5					80
11	540	N	446	-0-	-94	-0-	435	3	11	9	N	10					90
12	496	N	473	-0-	-23	-0-	462	3	11	9	N	10					100
01	527	N	514	-0-	-13	-0-	503	3	11	9	N	10					110

GROVE, W.H. "A" WELL #: RRCID -> 122317 COMPL. DATE 08/13/1985 TOTAL DEPTH 3993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2020

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
KIPP-BROOKINGS WELL #: 1 RRCID -> 122318 COMPL. DATE 08/20/1985 TOTAL DEPTH 3998 PERF. 3712 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					17
09	794	N	794	-0-	-0-	-0-	788	3	6	9	N	5					22
10	0		831	-0-	831	831	831	3			N	-0-					22
11	0		711	-0-	711	1542	711	3			N	-0-					22
12	0		732	-0-	732	2274	723	3	9	9	N	8					30
01	0		768	-0-	768	3042	766	3	2	9	N	2					32

ENSERCH-GROVE WELL #: 1 RRCID -> 127460 COMPL. DATE 05/31/1988 TOTAL DEPTH 3950 PERF. 3758 - 3816

08	589	N	13	-0-	-576	-0-	13	3			N	-0-					9
09	570	N	14	-0-	-556	-0-	14	3			N	-0-					9
10	403	N	45	-0-	-358	-0-	45	3			N	-0-					9
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					9
*12	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2					11
*01	795	N	795	-0-	-0-	-0-	792	3	3	9	N	3					14

RICKELS (CONGLOMERATE) 76529 166 ASSOCIATED 49B CNTY: STEPHENS
CHEROKEE OPERATING 147433
KENNEDY WELL #: RRCID -> 127186 COMPL. DATE 03/20/1988 TOTAL DEPTH 4584 PERF. 3984 - 3990

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146

PLUGGED AND ABANDONED_____ 10/16/2007

PETEX 659782
MCCLUSKEY WELL #: G 2 RRCID -> 042889 COMPL. DATE 02/05/1967 TOTAL DEPTH 4168 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, E. B. WELL #: 8 RRCID -> 130993 COMPL. DATE 10/26/1981 TOTAL DEPTH 4608 PERF. 4094 - 4099

08	3040	R	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
09	2451	R	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
10	1959	R	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
11	1674	R	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
12	1604	R	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
01	1810	R	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
CORBETT WELL #: 2 RRCID -> 100251 COMPL. DATE 10/23/1980 TOTAL DEPTH 4235 PERF. 4004 - 4014

08	155	#	132	-0-	-23	-0-	132	3			N	-0-					-0-
09	161	R	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	0		159	-0-	159	159	159	3			N	-0-					-0-
11	0		155	-0-	155	314	155	3			N	-0-					-0-
12	0		166	-0-	166	480	166	3			N	-0-					-0-
01	0		178	-0-	178	658	178	3			N	-0-					-0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408

HUGHES WELL #: 2 RRCID -> 129383 COMPL. DATE 03/05/1985 TOTAL DEPTH 4214 PERF. 4102 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	738	-0-	-37	-0-	738	3			N	-0-					-0-
09	758	R	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	0		794	-0-	794	794	790	3	4	9	N	4	4	8			-0-
11	0		701	-0-	701	1495	700	3	1	9	N	1	1	8			-0-
12	0		729	-0-	729	2224	729	3			N	-0-					-0-
01	0		723	-0-	723	2947	723	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 129384 COMPL. DATE 06/26/1998 TOTAL DEPTH 4157 PERF. 3997 - 4058

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 151342 COMPL. DATE 08/25/1994 TOTAL DEPTH 4200 PERF. 3982 - 3990

08	930	#	750	-0-	-180	-0-	750	3			N	-0-					-0-
09	910	R	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	0		887	-0-	887	887	887	3			N	-0-					-0-
11	0		570	-0-	570	1457	570	3			N	-0-					-0-
12	0		766	-0-	766	2223	766	3			N	-0-					-0-
01	0		808	-0-	808	3031	808	3			N	-0-					-0-

HILL-WELDON "383" WELL #: 1 RRCID -> 158148 COMPL. DATE 04/03/1996 TOTAL DEPTH 4310 PERF. 4004 - 4020

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/18/2022 - WELL PLUGGED 8/18/2022

BROWN WELL #: 2 RRCID -> 172044 COMPL. DATE 12/01/1998 TOTAL DEPTH 4313 PERF. 3986 - 4066

08	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, FANNIE WELL #: 2 A RRCID -> 188240 COMPL. DATE 02/23/2002 TOTAL DEPTH 4365 PERF. 3974 - 3978

08	2476	R	2476	-0-	-0-	-0-	2476	3			N	-0-					28
09	2267	R	2267	-0-	-0-	-0-	2267	3			N	-0-					28
10	0		2005	-0-	2005	2005	2005	3			N	-0-					28
11	0		2657	-0-	2657	4662	2657	3			N	-0-					28
12	0		2304	-0-	2304	6966	2304	3			N	-0-					28
01	0		2302	-0-	2302	9268	2302	3			N	-0-					28

BURGESS WELL #: 1 RRCID -> 260863 COMPL. DATE 06/17/2011 TOTAL DEPTH 4190 PERF. 4041 - 4056

08	31	#	-0-	-0-	-31	-0-					N	-0-					23
09	8	#	-0-	-0-	-8	-0-					N	-0-					23
10	0		-0-	-0-	-0-	-0-					N	-0-					23
11	0		-0-	-0-	-0-	-0-					N	-0-					23
12	0		-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
WOODSON OIL CO. 939420
CORBETT, A. J. WELL #: 2 RRCID -> 018131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE 2ND) 76529 332 ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
FORD, ED WELL #: 1 RRCID -> 112557 COMPL. DATE 09/28/1982 TOTAL DEPTH 4580 PERF. 4124 - 4145

08	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0		171	-0-	171	171	171	3			N	-0-					-0-
11	0		162	-0-	162	333	162	3			N	-0-					-0-
12	0		163	-0-	163	496	163	3			N	-0-					-0-
01	0		162	-0-	162	658	162	3			N	-0-					-0-

RICKELS (MARBLE FALLS CONGL.) 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HOLMAN WELL #: 1 RRCID -> 146861 COMPL. DATE 09/28/1993 TOTAL DEPTH 4217 PERF. 4007 - 4007

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOLLAR "1077" WELL #: 1 RRCID -> 149635 COMPL. DATE 06/01/1994 TOTAL DEPTH 4179 PERF. 4026 - 4027

08	238	X	69	-0-	-169	-0-	69	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

RICKELS "1074" WELL #: 1 RRCID -> 152256 COMPL. DATE 12/06/1994 TOTAL DEPTH 4231 PERF. 3998 - 4002

08	1829	N	1784	-0-	-45	-0-	1784	2			N	-0-					-0-
09	1620	N	1519	-0-	-101	-0-	1519	2			N	-0-					-0-
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
11	1740	N	1663	-0-	-77	-0-	1663	2			N	-0-					-0-
12	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

ALLAR "1034" WELL #: 1 RRCID -> 155457 COMPL. DATE 08/21/1995 TOTAL DEPTH 4169 PERF. 4110 - 4116

08	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
09	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
10	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
11	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
12	2418	N	1583	-0-	-835	-0-	1583	2			N	-0-					-0-
01	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-

RICKELS (MARBLE FALLS CONGL.) //CONT.// 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HOLMAN WELL #: 3 RRCID -> 173852 COMPL. DATE 06/24/1999 TOTAL DEPTH 4200 PERF. 3998 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	2			N	-0-					64
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					64
10	144	N	144	-0-	-0-	-0-	137	2	7	9	N	6	58	1			12
11	153	N	153	-0-	-0-	-0-	138	2	15	9	N	14					26
12	181	N	181	-0-	-0-	-0-	146	2	35	9	N	32					58
01	171	N	171	-0-	-0-	-0-	141	2	30	9	N	27					85

CRETSINGER WELL #: 1 RRCID -> 206861 COMPL. DATE 07/13/2005 TOTAL DEPTH 4320 PERF. 4166 - 4170

08	1674	N	463	-0-	-1211	-0-	463	2			N	-0-					91
09	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					91
10	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					91
11	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					91
12	1984	N	959	-0-	-1025	-0-	959	2			N	-0-					91
01	1457	N	863	-0-	-594	-0-	863	2			N	-0-					91

BURGESS "1100" WELL #: 1 RRCID -> 206862 COMPL. DATE 06/24/2005 TOTAL DEPTH 4252 PERF. 3968 - 3972

08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					89
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					89
10	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					89
11	1020	N	964	-0-	-56	-0-	964	2			N	-0-					89
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					89
01	1085	N	658	-0-	-427	-0-	658	2			N	-0-					89

BROWN-CORBETT "1071" WELL #: 1 RRCID -> 206864 COMPL. DATE 07/11/2005 TOTAL DEPTH 4220 PERF. 3930 - 3946

08	2201	N	2147	-0-	-54	-0-	2147	2			N	-0-					40
09	2100	N	2034	-0-	-66	-0-	2034	2			N	-0-					40
10	2170	N	1846	-0-	-324	-0-	1844	2	2	9	N	2					42
11	2070	N	1959	-0-	-111	-0-	1953	2	6	9	N	5					47
12	2108	N	1941	-0-	-167	-0-	1938	2	3	9	N	3					50
01	2054	N	2054	-0-	-0-	-0-	2034	2	20	9	N	18					68

RICKELS (MISS.) 76529 830 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MAC WELL #: 1 RRCID -> 106906 COMPL. DATE 06/05/1982 TOTAL DEPTH 5300 PERF. 4070 - 4086

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2022 - WELL PLUGGED 8/15/2022

RIEBE (ATOKA CONGL) 76635 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
LANGFORD "C" WELL #: 9 RRCID -> 131982 COMPL. DATE 07/12/1989 TOTAL DEPTH 4176 PERF. 3710 - 3716

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL. 3900) 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
RITCHIE WELL #: 1 RRCID -> 203469 COMPL. DATE 05/27/2004 TOTAL DEPTH 4500 PERF. 4131 - 4215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	685	2	9	9	N	8					99
09	660	N	627	-0-	-33	-0-	619	2	8	9	N	7					106
10	621	N	621	-0-	-0-	-0-	615	2	6	9	N	5					111
11	660	N	647	-0-	-13	-0-	640	2	7	9	N	6					117
12	651	N	625	-0-	-26	-0-	619	2	6	9	N	5					122
01	620	N	603	-0-	-17	-0-	596	2	7	9	N	6					128

KEATING ENERGY, INC. 453142
RAGLE J.B. WELL #: 1 RRCID -> 056674 COMPL. DATE 07/27/1973 TOTAL DEPTH 4410 PERF. 3935 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1874	-0-	-17	-0-	1874	2			N	-0-					42
09	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					42
10	1860	N	1775	-0-	-85	-0-	1775	2			N	-0-					42
11	0		1705	-0-	1705	1705	1705	2			N	-0-					42
*12	3100	N	1609	-0-	-1491	214	1609	2			N	-0-					42
01	0		1669	-0-	1669	1883	1669	2			N	-0-					42

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 12 RRCID -> 043334 COMPL. DATE 09/20/1967 TOTAL DEPTH 4128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	304	-0-	-130	-0-	304	2			N	-0-					31
09	420	N	419	-0-	-1	-0-	419	2			N	-0-					31
10	372	N	315	-0-	-57	-0-	315	2			N	-0-					31
11	300	N	247	-0-	-53	-0-	247	2			N	-0-					31
12	434	N	337	-0-	-97	-0-	337	2			N	-0-					31
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					31

MCMURREY, M. H. WELL #: 13 RRCID -> 043537 COMPL. DATE 01/05/1968 TOTAL DEPTH 4212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					12
09	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					12
10	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					12
11	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					12
12	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					12
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					12

O'LAUGHLIN, MAURINE L. WELL #: 38 RRCID -> 123799 COMPL. DATE 03/09/1987 TOTAL DEPTH 4310 PERF. 3986 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	18	-0-	-75	-0-	18	2			N	-0-					54
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					54
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					54
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					54
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					54
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					54

MITCHELL WELL #: 1 RRCID -> 259069 COMPL. DATE 10/15/2010 TOTAL DEPTH 4000 PERF. 3846 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					27
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					27
10	1488	N	1232	-0-	-256	-0-	1232	2			N	-0-					27
11	1440	N	1089	-0-	-351	-0-	1089	2			N	-0-					27
12	1271	N	999	-0-	-272	-0-	999	2			N	-0-					27
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					27

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
FLOW DON L. WELL #: 1 RRCID -> 068487 COMPL. DATE 06/12/1976 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
11	0		185	-0-	185	185	185	2			N	-0-					-0-
*12	394	N	209	-0-	-185	-0-	209	2			N	-0-					-0-
01	0		211	-0-	211	211	211	2			N	-0-					-0-

JOHNSON, HELEN A WELL #: 4 RRCID -> 068878 COMPL. DATE 09/10/1976 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					64
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					64
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					64
11	0		67	-0-	67	67	67	2			N	-0-					64
*12	146	N	79	-0-	-67	-0-	79	2			N	-0-					64
01	0		80	-0-	80	80	80	2			N	-0-					64

JOHNSON, HELEN -A- WELL #: 5 RRCID -> 074924 COMPL. DATE 10/05/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	355	2			N	-0-					1
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					1
10	372	N	321	-0-	-51	-0-	321	2			N	-0-					1
11	0		323	-0-	323	323	323	2			N	-0-					1
*12	670	N	347	-0-	-323	-0-	347	2			N	-0-					1
01	0		311	-0-	311	311	311	2			N	-0-					1

ROCKER B PRODUCTION, L.L.C. 723239
GREEN,FLORENCE WELL #: 2 RRCID -> 097831 COMPL. DATE 09/30/1978 TOTAL DEPTH 4170 PERF. 4072 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN, FLORENCE WELL #: 25 RRCID -> 121072 COMPL. DATE 03/20/1986 TOTAL DEPTH 4200 PERF. 3794 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
MCCLURE J.M. ET AL WELL #: 1 RRCID -> 061482 COMPL. DATE 03/13/1975 TOTAL DEPTH 4235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		17	-0-	17	118	17	3			N	-0-					-0-
12	0		-0-	-0-	-0-	118					N	-0-					-0-
01	0		-0-	-0-	-0-	118					N	-0-					-0-

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
RHODES RANCH WELL #: 1 RRCID -> 233613 COMPL. DATE 06/01/2007 TOTAL DEPTH 4963 PERF. 3906 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
10	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

RIFE (CONGL 4000) 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 62D RRCID -> 104321 COMPL. DATE 05/03/1980 TOTAL DEPTH 4112 PERF. 4039 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					10
09	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					10
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					10
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					10
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					10
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					10

MCMURREY, M. H. D WELL #: 66D RRCID -> 104712 COMPL. DATE 02/08/1981 TOTAL DEPTH 4215 PERF. 4165 - 4175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					-0-
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCMURREY, M. H. C WELL #: 11C RRCID -> 119110 COMPL. DATE 01/27/1989 TOTAL DEPTH 4084 PERF. 4030 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					60
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					60
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					60
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					60
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					60
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					60

RIFE (CONGL. 4150) 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
BIG STAR EXPLORATION 070442
DICKERSON "A" WELL #: 2 RRCID -> 115172 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 913 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 1 RRCID -> 044194 COMPL. DATE 05/07/1968 TOTAL DEPTH 4136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					20
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					20
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					20
11	11	N	8	-0-	-3	-0-	8	2			N	-0-					20
12	10	N	9	-0-	-1	-0-	9	2			N	-0-					20
01	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					20

RIFE (CONGL. 4150) //CONT.// 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
O'LAUGHLIN, MAURINE L. WELL #: 39 RRCID -> 128298 COMPL. DATE 04/13/1987 TOTAL DEPTH 4277 PERF. 4012 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					84
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					84
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					84
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					84
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					84
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					84

MCMURREY, M. H. WELL #: 629 RRCID -> 198064 COMPL. DATE 11/01/2003 TOTAL DEPTH 4223 PERF. 4034 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					13
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					13
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					13
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					13
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					13
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					13

RIFE (1600) 76655 875 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. WELL #: 28 RRCID -> 106720 COMPL. DATE 06/16/1983 TOTAL DEPTH 1670 PERF. 1621 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

RINGO (CONGL.) 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
CRAWFORD "B" WELL #: 3 RRCID -> 136956 COMPL. DATE 12/07/1990 TOTAL DEPTH 3720 PERF. 3364 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE R.N. WELL #: 2 RRCID -> 058811 COMPL. DATE 06/01/1974 TOTAL DEPTH 3487 PERF. 3370 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO (CONG.UPPER) 76800 302 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
D.J. & T. ENERGY 196227
CRAIN WELL #: 1 RRCID -> 199570 COMPL. DATE 01/02/2004 TOTAL DEPTH 3475 PERF. 3247 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO (STRAWN) 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
RINGO WELL #: 1 RRCID -> 073360 COMPL. DATE 10/06/1977 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/20/2023

RINGO (3557-3565) 76800 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
ROYE D.S.J. WELL #: 3 RRCID -> 065335 COMPL. DATE 11/08/1975 TOTAL DEPTH 3670 PERF. 3388 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE, D. S. J. WELL #: 5 RRCID -> 073049 COMPL. DATE 11/19/1987 TOTAL DEPTH 3780 PERF. 3370 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISTER (BEND CONGL.) 76928 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC 713291
STEPHENSON, H.M. WELL #: 173 RRCID -> 093730 COMPL. DATE 02/05/1981 TOTAL DEPTH 4078 PERF. 3682 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

ROCKING R (MISS) 77164 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING R RANCH WELL #: 1 RRCID -> 254114 COMPL. DATE 07/07/2009 TOTAL DEPTH 3970 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBIE DAVIS (CONGL.) 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GRAHAM "1034" WELL #: 1 RRCID -> 183410 COMPL. DATE 06/21/2001 TOTAL DEPTH 4200 PERF. 4082 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	852	-0-	-388	-0-	852	2			N	-0-					-0-
09	1680	N	723	-0-	-957	-0-	723	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
01	1209	N	1178	-0-	-31	-0-	1178	2			N	-0-					-0-

DAVIS, ROBBIE "1046" WELL #: 1 RRCID -> 236446 COMPL. DATE 11/13/2007 TOTAL DEPTH 4355 PERF. 4082 - 4083

08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					16
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					16
10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					16
11	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					16
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					16
01	1116	N	644	-0-	-472	-0-	644	2			N	-0-					16

WALKER "1302" WELL #: 1 RRCID -> 237917 COMPL. DATE 04/08/2008 TOTAL DEPTH 4292 PERF. 4086 - 4100

08	155	N	103	-0-	-52	-0-	103	2			N	-0-					137
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					137
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					137
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					137
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					137
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					137

ROBERSON (CADDO) 77258 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
WOLFENBERGER WELL #: 1 RRCID -> 113045 COMPL. DATE 06/27/1984 TOTAL DEPTH 5672 PERF. 3400 - 3408

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/15/2022

ROBERTSON(MARBLE FALLS ZONE 5) 77308 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 6 RRCID -> 117626 COMPL. DATE 07/11/1984 TOTAL DEPTH 3620 PERF. 3396 - 3416

08	155	N	142	-0-	-13	-0-	8	1	134	2	N	-0-					18
09	151	N	151	-0-	-0-	-0-	9	1	142	2	N	-0-					18
10	155	N	127	-0-	-28	-0-	7	1	120	2	N	-0-					18
11	150	N	122	-0-	-28	-0-	7	1	115	2	N	-0-					18
12	155	N	123	-0-	-32	-0-	7	1	116	2	N	-0-					18
*01	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					18

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 U RRCID -> 091896 COMPL. DATE 12/22/1980 TOTAL DEPTH 3696 PERF. N/A

08	620	N	486	-0-	-134	-0-	61	1	422	3	N	3					70
							3	9									
09	570	N	524	-0-	-46	-0-	66	1	456	3	N	2					72
							2	9									
10	0		476	-0-	476	476	67	1	407	3	N	2					74
							2	9									
11	0		418	-0-	418	894	66	1	349	3	N	3					77
							3	9									
12	0		387	-0-	387	1281	60	1	325	3	N	2					79
							2	9									
01	1755	N	474	-0-	-1281	-0-	67	1	405	3	N	2					81
							2	9									

ROBINETT (MISS) 77403 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
ROBINETT UNIT WELL #: 1 RRCID -> 254197 COMPL. DATE 10/15/2009 TOTAL DEPTH 2896 PERF. 2880 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
12	124	N	33	-0-	-91	-0-	33	2			N	-0-					-0-
01	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-

BARRICK UNIT WELL #: 1 RRCID -> 280651 COMPL. DATE 07/09/2016 TOTAL DEPTH 3065 PERF. 2949 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					45
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					45
10	413	N	413	-0-	-0-	-0-	409	2	4	9	N	4					49
*11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					49
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					49
01	403	N	369	-0-	-34	-0-	369	2			N	-0-					49

GOLDEN WELL #: 1 RRCID -> 281214 COMPL. DATE 09/22/2016 TOTAL DEPTH 3130 PERF. 2905 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	12	-0-	-174	-0-	12	2			N	-0-					61
09	210	N	7	-0-	-203	-0-	7	2			N	-0-					61
10	217	N	42	-0-	-175	-0-	42	2			N	-0-					61
11	12	N	9	-0-	-3	-0-	9	2			N	-0-					61
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					61
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					61

ROBINSON CREEK (STRAWN 3300) 77418 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN, CARL WELL #: 2A RRCID -> 139191 COMPL. DATE 03/12/1991 TOTAL DEPTH 4000 PERF. 3704 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBL (CONGLOMERATE) 77450 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
ROBERSON WELL #: 1 RRCID -> 116916 COMPL. DATE 02/01/2010 TOTAL DEPTH 4059 PERF. 3982 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERSON WELL #: 2 RRCID -> 120144 COMPL. DATE 02/01/2010 TOTAL DEPTH 4113 PERF. 3892 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROCK CASTLE (CONGL. 4150) 77571 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CRAWFORD-DUNAWAY WELL #: 1 RRCID -> 099528 COMPL. DATE 11/12/1981 TOTAL DEPTH 4500 PERF. 4142 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	96	1	186	3	Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	112	1	184	3	Y	-0-					-0-
10	397	N	397	-0-	-0-	-0-	93	1	304	3	Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	93	1	304	3	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	114	1	269	3	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	92	1	210	3	Y	-0-					-0-

ROCKWELL (CONGL UPPER) 77757 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN, W.H. WELL #: 1 RRCID -> 103141 COMPL. DATE 09/07/1982 TOTAL DEPTH 4900 PERF. 4609 - 4628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	0		420	-0-	420	420	420	3			N	-0-					-0-
10	0		492	-0-	492	912	492	3			N	-0-					-0-
11	0		478	-0-	478	1390	478	3			N	-0-					-0-
12	0		431	-0-	431	1821	431	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1821					N	NO RPT					-0-

TABOR CREEK OIL COMPANY 834335
WALKER-BUCKLER "72" WELL #: 1 RRCID -> 124866 COMPL. DATE 07/16/1987 TOTAL DEPTH 5050 PERF. 4748 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	401	-0-	-188	-0-	401	2			Y	-0-					97
09	720	N	346	-0-	-374	-0-	345	2	1	9	Y	1					98
10	527	N	312	-0-	-215	-0-	312	2			Y	-0-					98
11	390	N	245	-0-	-145	-0-	244	2	1	9	Y	1					99
*12	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					99
01	0		315	-0-	315	315	315	2			Y	-0-					99

ROCKWELL (GARDNER) 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
WALKER BUCKLER 78 WELL #: 1 RRCID -> 131948 COMPL. DATE 09/08/1989 TOTAL DEPTH 4806 PERF. 3741 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		453	-0-	453	453	453	3			N	-0-					-0-
09	DLQ G-10		450	-0-	450	903	450	3			N	-0-					-0-
10	0		443	-0-	443	1346	443	3			N	-0-					-0-
11	0		416	-0-	416	1762	416	3			N	-0-					-0-
12	0		409	-0-	409	2171	409	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2171					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
WALKER-BUCKLER WELL #: 2A RRCID -> 102463 COMPL. DATE 10/08/1982 TOTAL DEPTH 4992 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					232
09	0		-0-	-0-	-0-	-0-					N	12					244
10	0		-0-	-0-	-0-	-0-					N	-0-					244
11	623	N	623	-0-	-0-	-0-	565	2	58	9	N	53	19	6			278
12	0		382	-0-	382	382	382	2			N	-0-					278
*01	382	N	-0-	-0-	-382	-0-					N	-0-					278

WALKER-BUCKLER WELL #: A 3 RRCID -> 103286 COMPL. DATE 11/16/1982 TOTAL DEPTH 4987 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY MOUNTAIN (COMYN) 77786 400 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
EASTLAND OPERATING, L.L.C. 239726
BALKUM-GINCO "B" WELL #: 3 RRCID -> 106632 COMPL. DATE 06/21/1983 TOTAL DEPTH 3619 PERF. 3404 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					39
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					39
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					39
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					39
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					39
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					39

BALKUM-GINGO "B" WELL #: 4 RRCID -> 106633 COMPL. DATE 05/21/1983 TOTAL DEPTH 3618 PERF. 3398 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 2 RRCID -> 106814 COMPL. DATE 05/06/1983 TOTAL DEPTH 3460 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		5	-0-	5	9	5	2			N	-0-					-0-
12	0		11	-0-	11	20	11	2			N	-0-					-0-
01	0		10	-0-	10	30	10	2			N	-0-					-0-

Q A P SERVICES, INC. 684429
GARRETT, G. WELL #: 1 RRCID -> 108114 COMPL. DATE 09/14/1983 TOTAL DEPTH 3500 PERF. 3434 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	180	-0-	-99	-0-	180	2			N	-0-					-0-
09	270	N	151	-0-	-119	-0-	151	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

ROCKY RIDGE (MARBLE FALLS) 77787 500 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HARRIS "D" WELL #: 1 RRCID -> 087288 COMPL. DATE 02/20/1980 TOTAL DEPTH 4520 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
12	837	N	781	-0-	-56	-0-	781	3			N	-0-					-0-
01	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-

ROGERS RANCH (CONGL.) 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ROGERS, R. M. ESTATE WELL #: 1 RRCID -> 069880 COMPL. DATE 11/11/1976 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	0		292	-0-	292	292	292	3			N	-0-					-0-
11	0		266	-0-	266	558	266	3			N	-0-					-0-
12	0		276	-0-	276	834	276	3			N	-0-					-0-
01	0		258	-0-	258	1092	258	3			N	-0-					-0-

ROGERS RANCH (CONGL.) //CONT.// 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROGERS, R.M. ESTATE WELL #: 2 RRCID -> 070621 COMPL. DATE 01/15/1977 TOTAL DEPTH 4030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					14
09	780	N	709	-0-	-71	-0-	709	3			N	-0-					14
10	0		753	-0-	753	753	753	3			N	-0-					14
11	0		683	-0-	683	1436	683	3			N	-0-					14
12	0		711	-0-	711	2147	711	3			N	-0-					14
01	0		665	-0-	665	2812	665	3			N	-0-					14

RICHARDSON, R.N. WELL #: 1U RRCID -> 148426 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT "A" WELL #: 1 RRCID -> 260693 COMPL. DATE 07/20/2011 TOTAL DEPTH 4570 PERF. 3898 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5038		5038	-0-	-0-	-0-	5028	3	10	9	N	9					51
09	4869		4869	-0-	-0-	-0-	4868	3	1	9	N	1					52
10	0		5112	-0-	5112	5112	5108	3	4	9	N	4					56
11	7500		4780	-0-	-2720	2392	4779	3	1	9	N	1					57
12	0		4917	-0-	4917	7309	4910	3	7	9	N	6					63
01	0		4858	-0-	4858	12167	4855	3	3	9	N	3					66

ROGERS RANCH (CONGL. 3900) 77932 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
RICHARDSON, R.N. WELL #: 1L RRCID -> 070497 COMPL. DATE 12/03/2004 TOTAL DEPTH 4030 PERF. 3842 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	129					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	129					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	129					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	129					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	129					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	129					N	-0-					-0-

ROYALL (ELLENBURGER) 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
COTTLE WELL #: 1 RRCID -> 124297 COMPL. DATE 02/08/1985 TOTAL DEPTH 4070 PERF. 3863 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0		786	-0-	786	786	786	2			N	-0-					9
10	0		2222	-0-	2222	3008	2222	2			N	-0-					9
11	0		2161	-0-	2161	5169	2161	2			N	-0-					9
*12	3100	N	1828	-0-	-1272	3897	1828	2			N	-0-					9
01	0		1489	-0-	1489	5386	1489	2			N	-0-					9

ROYALL WELL #: 2 RRCID -> 134393 COMPL. DATE 04/05/1983 TOTAL DEPTH 4053 PERF. 3710 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

ROYALL (ELLENBURGER) //CONT.// 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
RAYMOND, LES WELL #: 1 RRCID -> 137083 COMPL. DATE 04/08/1983 TOTAL DEPTH 4080 PERF. 4072 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3288		3288	-0-	-0-	-0-	3288	2			N	-0-					27
09	3223		3223	-0-	-0-	-0-	3223	2			N	-0-					27
10	0		3471	-0-	3471	3471	3471	2			N	-0-					27
*11	6913		3442	-0-	-3471	-0-	3442	2			N	-0-					27
*12	3682		3682	-0-	-0-	-0-	3682	2			N	-0-					27
01	0		832	-0-	832	832	832	2			N	-0-					27

RAYMOND, LES WELL #: 3 RRCID -> 137085 COMPL. DATE 08/10/1983 TOTAL DEPTH 4052 PERF. 4035 - 4052

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROGERS WELL #: 2 RRCID -> 152221 COMPL. DATE 09/11/1983 TOTAL DEPTH 4072 PERF. 4050 - 4072

08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
09	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
10	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
*11	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	0		2166	-0-	2166	2166	2166	2			N	-0-					-0-
01	0		1059	-0-	1059	3225	1059	2			N	-0-					-0-

ROGERS WELL #: 5 RRCID -> 190180 COMPL. DATE 07/27/1989 TOTAL DEPTH 4063 PERF. 3715 - 3724

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RUSSELL (DUFFER) 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCKELVAIN WELL #: 1 RRCID -> 098302 COMPL. DATE 01/20/1982 TOTAL DEPTH 4160 PERF. 3864 - 3874

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCKELVAIN WELL #: 2 RRCID -> 105493 COMPL. DATE 04/14/1983 TOTAL DEPTH 4200 PERF. 3872 - 3912

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL (DUFFER) //CONT.// 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
O'CONNOR WELL #: 1 RRCID -> 120290 COMPL. DATE 01/02/1986 TOTAL DEPTH 4306 PERF. 3792 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR "A" WELL #: 1 RRCID -> 120504 COMPL. DATE 01/27/1986 TOTAL DEPTH 4250 PERF. 3931 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR "A" WELL #: 3 RRCID -> 120505 COMPL. DATE 01/17/1986 TOTAL DEPTH 4196 PERF. 3938 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN (BEND CONGLOMERATE) 79145 333 ASSOCIATED ONE WELL CNTY: STEPHENS
MAYO, EDDIE 536900
YOUNG WELL #: RRCID -> 135962 COMPL. DATE 01/31/1983 TOTAL DEPTH 4432 PERF. 3950 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 11/01/2013

RYAN (CONGL. 4365) 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
WILLINGHAM WELL #: 1 RRCID -> 085662 COMPL. DATE 11/21/1979 TOTAL DEPTH 4447 PERF. 4365 - 4373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM WELL #: 2 RRCID -> 086865 COMPL. DATE 02/25/1980 TOTAL DEPTH 4430 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN (CONGL. 4365) //CONT.// 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WILLINGHAM WELL #: 7 RRCID -> 091003 COMPL. DATE 12/05/1980 TOTAL DEPTH 4408 PERF. 4245 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	36883					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	36883					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	36883					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	36883					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	36883					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	36883					Y	NO RPT					-0-

WILLINGHAM WELL #: 3 RRCID -> 149388 COMPL. DATE 11/30/1980 TOTAL DEPTH 4187 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMETT OIL 546834
STRINGER WELL #: RRCID -> 098041 COMPL. DATE 07/22/1981 TOTAL DEPTH 4350 PERF. 4280 - 4285

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 09/01/1992

SDC (GARDNER, LOWER) 79222 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
REVARD PETROLEUM, L.L.C. 703609
SNYDER "66" WELL #: 2 RRCID -> 153933 COMPL. DATE 02/04/1995 TOTAL DEPTH 4278 PERF. 3000 - 3038

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.E.C. (MARBLE FALLS) 79225 500 ASSOCIATED ONE WELL CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE WELL #: 1 RRCID -> 082680 COMPL. DATE 09/27/1978 TOTAL DEPTH 3240 PERF. 2804 - 2808

08	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
09	840	N	740	-0-	-100	-0-	740	2			N	-0-					-0-
10	868	N	700	-0-	-168	-0-	700	2			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

SABANA (MARBLE FALLS) 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WILSON, CLAYTON WELL #: 1 RRCID -> 125628 COMPL. DATE 01/09/1985 TOTAL DEPTH 3494 PERF. 3027 - 3120

08	496	N	459	-0-	-37	-0-	430	2	29	9	N	26					145
09	480	N	321	-0-	-159	-0-	320	2	1	9	N	1					146
10	0		284	-0-	284	284	284	2			N	-0-					146
11	0		189	-0-	189	473	177	2	12	9	N	11					157
12	0		52	-0-	52	525	52	2			N	-0-					157
01	0		273	-0-	273	798	267	2	6	9	N	5					162

SABANA (MARBLE FALLS) //CONT.// 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BUSHNELL, H. WELL #: 1 RRCID -> 131712 COMPL. DATE 12/10/1985 TOTAL DEPTH 3570 PERF. 3027 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 138690 COMPL. DATE 02/19/1977 TOTAL DEPTH 3300 PERF. 3007 - 3173

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, TONY WELL #: 1 RRCID -> 143762 COMPL. DATE 08/28/1985 TOTAL DEPTH 3510 PERF. 3014 - 3098

08	310	N	102	-0-	-208	-0-	102	2			N	-0-					-0-
09	240	N	3	-0-	-237	-0-	3	2			N	-0-					-0-
10	0		218	-0-	218	218	218	2			N	-0-					-0-
11	0		121	-0-	121	339	121	2			N	-0-					-0-
12	0		-0-	-0-	-0-	339					N	-0-					-0-
01	0		4	-0-	4	343	4	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 143798 COMPL. DATE 11/10/1998 TOTAL DEPTH 3486 PERF. 2588 - 3106

08	13	N	11	-0-	-2	-0-	11	2			N	-0-					2
09	11	N	3	-0-	-8	-0-	3	2			N	-0-					2
10	0		4	-0-	4	4	4	2			N	-0-					2
11	0		5	-0-	5	9	5	2			N	-0-					2
12	0		-0-	-0-	-0-	9					N	-0-					2
01	0		4	-0-	4	13	4	2			N	-0-					2

BUSHNELL, HUGH WELL #: 1 RRCID -> 167182 COMPL. DATE 01/15/1998 TOTAL DEPTH 3570 PERF. 2565 - 3121

08	62	N	24	-0-	-38	-0-	24	2			N	-0-					52
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					52
10	0		48	-0-	48	48	48	2			N	-0-					52
11	0		33	-0-	33	81	33	2			N	-0-					52
12	0		17	-0-	17	98	17	2			N	-0-					52
01	0		30	-0-	30	128	30	2			N	-0-					52

HUNT, J. B. WELL #: 1 A RRCID -> 217130 COMPL. DATE 11/29/1985 TOTAL DEPTH 3554 PERF. 3066 - 3178

08	31	N	13	-0-	-18	-0-	13	2			N	-0-					13
09	13	N	5	-0-	-8	-0-	5	2			N	-0-					13
10	0		9	-0-	9	9	9	2			N	-0-					13
11	0		10	-0-	10	19	10	2			N	-0-					13
12	0		-0-	-0-	-0-	19					N	-0-					13
01	0		8	-0-	8	27	8	2			N	-0-					13

SABANA(STRAWN) 79348 700 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BUSHNELL, H. WELL #: 1A RRCID -> 120146 COMPL. DATE 12/19/1985 TOTAL DEPTH 1935 PERF. 1852 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	0		20	-0-	20	20	20	2			N	-0-					-0-
11	0		14	-0-	14	34	14	2			N	-0-					-0-
12	0		7	-0-	7	41	7	2			N	-0-					-0-
01	0		13	-0-	13	54	13	2			N	-0-					-0-

SALESVILLE, S.(CONGL.,LOWER) 79788 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
HEARN,C.T. WELL #: 1 RRCID -> 093482 COMPL. DATE 02/01/1981 TOTAL DEPTH 4700 PERF. 4627 - 4642

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SALESVILLE, WEST (CONGL) 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
DOW, W. S. WELL #: 1 T RRCID -> 056387 COMPL. DATE 02/20/1973 TOTAL DEPTH 4793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	11	-0-	-82	-0-	11	2			N	-0-					20
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					20
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					20
*11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					20
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					20

MILLER MAUDIE WELL #: 1 RRCID -> 061215 COMPL. DATE 02/26/1975 TOTAL DEPTH 4884 PERF. 4305 - 4312

08	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-

RAMSEY C.E. WELL #: 1 RRCID -> 062917 COMPL. DATE 06/06/1975 TOTAL DEPTH 4724 PERF. 4138 - 4143

08	31	N	2	-0-	-29	-0-	2	2			N	-0-					119
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					119
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					119
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					119
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					119
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					119

HOLLAND JANET W-D- WELL #: 1 D RRCID -> 063242 COMPL. DATE 06/03/1975 TOTAL DEPTH 4770 PERF. N/A

08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

SALT CREEK (MARBLE FALLS) 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BRUCE OGLETREE LLC 103274
ROBERTS, W. B. WELL #: 1 RRCID -> 018147 COMPL. DATE 05/09/1942 TOTAL DEPTH N/A PERF. 1647 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	25	-0-	25	367	25	2			N	-0-					-0-
09	0		-0-	-0-	-0-	367					N	-0-					-0-
10	0	W	-0-	-0-	-0-	367					N	-0-					-0-
11	0		-0-	-0-	-0-	367					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	367					N	NO RPT					-0-
01	0		-0-	-0-	-0-	367					N	-0-					-0-

STEELE, OLIVER WELL #: 1 RRCID -> 018148 COMPL. DATE 01/22/1941 TOTAL DEPTH 2360 PERF. 1665 - 1859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	35	-0-	35	383	35	2			N	-0-					-0-
09	0		-0-	-0-	-0-	383					N	-0-					-0-
10	0	W	-0-	-0-	-0-	383					N	-0-					-0-
11	0		-0-	-0-	-0-	383					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	383					N	NO RPT					-0-
01	0		-0-	-0-	-0-	383					N	-0-					-0-

ROBERTS (A) WELL #: 1 RRCID -> 112978 COMPL. DATE 09/03/1984 TOTAL DEPTH 1975 PERF. 1764 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	25	-0-	25	395	25	2			N	-0-					-0-
09	0		-0-	-0-	-0-	395					N	-0-					-0-
10	0	W	-0-	-0-	-0-	395					N	-0-					-0-
11	0		-0-	-0-	-0-	395					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	395					N	NO RPT					-0-
01	0		-0-	-0-	-0-	395					N	-0-					-0-

SANDRA K (STRAWN) 80612 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. 706379
WENNINGER, W. GU WELL #: 1 RRCID -> 130095 COMPL. DATE 01/12/1989 TOTAL DEPTH 4712 PERF. 3162 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (BRENEKE) 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
DOUBLE PLAY OIL & GAS, INC 224880
RUSSELL, S.M. WELL #: 1 RRCID -> 086060 COMPL. DATE 12/28/1979 TOTAL DEPTH 1589 PERF. 1504 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	0		50	-0-	50	50	50	2			N	-0-					-0-
11	100	N	50	-0-	-50	-0-	50	2			N	-0-					-0-
12	0		50	-0-	50	50	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TUCKER, BILL 872298
EUBANKS, OZRO WELL #: 1A RRCID -> 018152 COMPL. DATE 01/03/1954 TOTAL DEPTH 1949 PERF. 1824 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
FERGUSON, H. C. & GIESECKE WELL #: 1 RRCID -> 018166 COMPL. DATE 02/15/1943 TOTAL DEPTH 2263 PERF. 2214 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUERY, ELLA G. WELL #: 1 RRCID -> 018233 COMPL. DATE 02/19/1950 TOTAL DEPTH 2246 PERF. 2165 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RIORDAN, J. L. WELL #: 1 RRCID -> 018241 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2221 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CEDAR RIDGE ENERGY, INC. 140622
GARRETT, G. W. WELL #: 9 RRCID -> 018167 COMPL. DATE 06/29/1934 TOTAL DEPTH N/A PERF. 2218 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, W. F. WELL #: 1 RRCID -> 018171 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2240 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	4			Y	-0-					-0-
10	0		55	-0-	55	55	55	2			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	25					Y	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HOLT, W. F., ET AL WELL #: 2 RRCID -> 018172 COMPL. DATE 02/12/1946 TOTAL DEPTH 2284 PERF. 2125 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	4			Y	-0-					-0-
10	0		55	-0-	55	55	55	2			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	25					Y	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
WATSON, T. C. WELL #: 4 RRCID -> 018199 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. 2307 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					152
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					152
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					152
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					152
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					152
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					152

C. G. & O. CO. -WELLS-, J. WELL #: 1 RRCID -> 018200 COMPL. DATE 01/11/1930 TOTAL DEPTH N/A PERF. 2211 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0		5	-0-	5	5	5	2			N	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

DUGGINS, S. H. WELL #: 1 RRCID -> 018222 COMPL. DATE 10/07/1942 TOTAL DEPTH 2196 PERF. 2134 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUGGINS, S. H. WELL #: 2 RRCID -> 018223 COMPL. DATE 04/10/1945 TOTAL DEPTH 2202 PERF. 2128 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGETT, HAYDEN WELL #: 1 RRCID -> 018227 COMPL. DATE 01/25/1945 TOTAL DEPTH 2197 PERF. 2131 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS, H. O. WELL #: 3 RRCID -> 018236 COMPL. DATE 09/30/1948 TOTAL DEPTH 2148 PERF. 2090 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
10	0		12	-0-	12	12	12	2			Y	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

RICHMOND, W. J. WELL #: 1 RRCID -> 018239 COMPL. DATE 06/29/1945 TOTAL DEPTH 2315 PERF. 2256 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
RICHMOND, W. J. WELL #: 2 RRCID -> 018240 COMPL. DATE 10/07/1951 TOTAL DEPTH N/A PERF. 2246 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGE, F. E. WELL #: 1 RRCID -> 018247 COMPL. DATE 05/10/1945 TOTAL DEPTH 2160 PERF. 2066 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, W. C. WELL #: 2 RRCID -> 018253 COMPL. DATE 07/02/1946 TOTAL DEPTH N/A PERF. 2133 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	4			N	-0-					-0-
10	0		50	-0-	50	50	50	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

NORRIS, H. O. WELL #: 4 RRCID -> 090776 COMPL. DATE 11/01/1980 TOTAL DEPTH 2251 PERF. 2125 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
10	0		12	-0-	12	12	12	2			Y	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

DUGGINS, S.H. WELL #: 3 RRCID -> 102647 COMPL. DATE 10/25/1982 TOTAL DEPTH 2267 PERF. 2126 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUGGINS,S.H. WELL #: 4 RRCID -> 103476 COMPL. DATE 11/29/1982 TOTAL DEPTH 2327 PERF. 2148 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, W. F. WELL #: 5 RRCID -> 163919 COMPL. DATE N/A TOTAL DEPTH 2491 PERF. 2310 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HAYNES, E. S. -A- WELL #: 2 RRCID -> 073106 COMPL. DATE 09/16/1977 TOTAL DEPTH 2294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, E.S. "A" WELL #: 1 RRCID -> 089893 COMPL. DATE 05/14/1980 TOTAL DEPTH 2215 PERF. 2099 - 2128

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINEBERRY, M.J. WELL #: B 1 RRCID -> 090374 COMPL. DATE 04/25/1980 TOTAL DEPTH 2196 PERF. 2108 - 2139

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
LLOYD, H. J. WELL #: 2 RRCID -> 018179 COMPL. DATE 03/12/1945 TOTAL DEPTH 2164 PERF. 2115 - 2164

08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

NABOURS, J. C. MOLLIE WELL #: 1 RRCID -> 018184 COMPL. DATE 10/04/1938 TOTAL DEPTH N/A PERF. 2165 - 2225

08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	0		50	-0-	50	50	50	2			N	-0-					-0-
11	100	N	50	-0-	-50	-0-	50	2			N	-0-					-0-
12	0		50	-0-	50	50	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RENDLEMAN ESTATE WELL #: 2 RRCID -> 018189 COMPL. DATE 00/00/1935 TOTAL DEPTH 2260 PERF. 2212 - 2260

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
RUSSELL /CPC/ WELL #: 3 RRCID -> 018192 COMPL. DATE 08/20/1929 TOTAL DEPTH N/A PERF. 2241 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RUSSELL /CPC/ WELL #: 4 RRCID -> 018193 COMPL. DATE 01/10/1931 TOTAL DEPTH N/A PERF. 2268 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADKISSON, ALBERT W. WELL #: 1 RRCID -> 018214 COMPL. DATE 09/08/1945 TOTAL DEPTH 2200 PERF. 2127 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUNTY OF COLEMAN WELL #: 1 RRCID -> 018218 COMPL. DATE 04/07/1947 TOTAL DEPTH 2145 PERF. 2102 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DUGGINS-FRENCH WELL #: 1 RRCID -> 018220 COMPL. DATE 08/14/1944 TOTAL DEPTH 2179 PERF. 2110 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	0		60	-0-	60	60	60	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LUCAS, F. L. WELL #: 1 RRCID -> 018231 COMPL. DATE 03/14/1950 TOTAL DEPTH 2197 PERF. 2116 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LUCAS, F. L. WELL #: 2 RRCID -> 018232 COMPL. DATE 05/04/1951 TOTAL DEPTH 2180 PERF. 2112 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
RUSSELL, S. M. WELL #: 1 RRCID -> 018242 COMPL. DATE 05/25/1945 TOTAL DEPTH N/A PERF. 2114 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	0		60	-0-	60	60	60	2			N	-0-					-0-
*12	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RUSSELL, S. M. WELL #: 2 RRCID -> 018243 COMPL. DATE 04/07/1946 TOTAL DEPTH 2101 PERF. 2055 - 2101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STRANGE, D. WELL #: 1 RRCID -> 018246 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2114 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WELLS, IRENE WELL #: 1 RRCID -> 018251 COMPL. DATE 07/14/1940 TOTAL DEPTH N/A PERF. 2214 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GARRETT, G. W. WELL #: 10 RRCID -> 075618 COMPL. DATE 02/22/1978 TOTAL DEPTH 2450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL,S.M. WELL #: 5 RRCID -> 095151 COMPL. DATE 08/19/1981 TOTAL DEPTH 2243 PERF. 2086 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0		60	-0-	60	60	60	2			N	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	0		60	-0-	60	60	60	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WELLS,IRENE WELL #: 2 RRCID -> 095152 COMPL. DATE 07/10/1981 TOTAL DEPTH 2330 PERF. 2188 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	0		60	-0-	60	60	60	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
NEWMAN, VIRGIL C. WELL #: 4 RRCID -> 101039 COMPL. DATE 01/21/1981 TOTAL DEPTH 2346 PERF. 2285 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					35
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					35
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
12	0		60	-0-	60	60	60	2			N	-0-					35
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					35

EUBANK, CHARLES W. 255145
NEWMAN, V. C. WELL #: 2 RRCID -> 169241 COMPL. DATE 01/01/1997 TOTAL DEPTH 2321 PERF. 2284 - 2321

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL, VERNON WELL #: 1 RRCID -> 168665 COMPL. DATE 05/01/1998 TOTAL DEPTH 2312 PERF. 2242 - 2252

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2023 - WELL PLUGGED 02/28/23

MCCARROLL, VERNON WELL #: 2 RRCID -> 187212 COMPL. DATE 11/09/2001 TOTAL DEPTH 2400 PERF. 2250 - 2300

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2023 - WELL PLUGGED 02/24/23

RINGO RIG LLC 712386
RENDLEMAN, E. P. WELL #: 9 RRCID -> 018191 COMPL. DATE 10/08/1959 TOTAL DEPTH 2270 PERF. 2210 - 2270

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIRMACHER WELL #: 1 RRCID -> 018194 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2140 - 2209

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
RINGO RIG LLC //CONT.// 712386
NORRIS, H. WELL #: 1 RRCID -> 071680 COMPL. DATE 12/30/1976 TOTAL DEPTH 2610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORRIS, H. WELL #: 2 RRCID -> 071681 COMPL. DATE 01/08/1977 TOTAL DEPTH 2430 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-HUGHES WELL #: 2 RRCID -> 162590 COMPL. DATE 04/08/1997 TOTAL DEPTH 2663 PERF. 2157 - 2294

08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

SANTA ANNA OPERATING 3, LLC 748098
BAKER, L. L. -A- WELL #: 1 RRCID -> 018159 COMPL. DATE 10/27/1938 TOTAL DEPTH N/A PERF. 2256 - 2297

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANTON WELL #: 1 RRCID -> 018160 COMPL. DATE 08/15/1938 TOTAL DEPTH N/A PERF. 2105 - 2127

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL, HENRY WELL #: 4 RRCID -> 018161 COMPL. DATE 12/15/1959 TOTAL DEPTH 2205 PERF. 2202 - 2245

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
DAVIS, C. J. & LUCY R. WELL #: 1 RRCID -> 018163 COMPL. DATE 10/20/1940 TOTAL DEPTH N/A PERF. 2222 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, LUCY ESTATE WELL #: 2 RRCID -> 018164 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2241 - 2290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ERWIN WELL #: 1 RRCID -> 018165 COMPL. DATE 01/04/1937 TOTAL DEPTH N/A PERF. 2145 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLSTON, ROY D. /CPC/ WELL #: 2 RRCID -> 018168 COMPL. DATE 11/14/1945 TOTAL DEPTH 2189 PERF. 2126 - 2189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS WELL #: 1 RRCID -> 018174 COMPL. DATE 11/14/1945 TOTAL DEPTH N/A PERF. 2185 - 2211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINGSBERY -B- WELL #: 1 RRCID -> 018175 COMPL. DATE 09/09/1945 TOTAL DEPTH 2214 PERF. 2179 - 2214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINGSBERY -C- WELL #: 1 RRCID -> 018176 COMPL. DATE 11/13/1949 TOTAL DEPTH 2279 PERF. 2210 - 2279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
KINGSBERY -E- WELL #: 1 RRCID -> 018177 COMPL. DATE 05/06/1942 TOTAL DEPTH N/A PERF. 2205 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLOYD WELL #: 1 RRCID -> 018178 COMPL. DATE 01/17/1941 TOTAL DEPTH N/A PERF. 2145 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, J. E. WELL #: 2 RRCID -> 018180 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. 2352 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, E. W. WELL #: 3 RRCID -> 018182 COMPL. DATE 10/21/1958 TOTAL DEPTH 2270 PERF. 2267 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, LEILA J. WELL #: 1 RRCID -> 018183 COMPL. DATE 04/04/1958 TOTAL DEPTH 2328 PERF. 2309 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEVES, CARRIE WELL #: 1 RRCID -> 018188 COMPL. DATE 05/13/1938 TOTAL DEPTH N/A PERF. 2237 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 3 RRCID -> 018190 COMPL. DATE 08/30/1946 TOTAL DEPTH N/A PERF. 2155 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
STUART,MRS.R.C./COURTNEY WELLS/ WELL #: 1 RRCID -> 018197 COMPL. DATE 04/28/1951 TOTAL DEPTH 2148 PERF. 2085 - 2147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, BUD WELL #: 1 RRCID -> 018201 COMPL. DATE 03/28/1946 TOTAL DEPTH 2183 PERF. 2125 - 2183

08	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, L. L. -B- WELL #: 1 RRCID -> 018215 COMPL. DATE 09/26/1939 TOTAL DEPTH N/A PERF. 2238 - 2298

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, L. L. -B- WELL #: 2 RRCID -> 018216 COMPL. DATE 04/08/1948 TOTAL DEPTH N/A PERF. 2168 - 2238

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAY-NORRIS WELL #: 1 RRCID -> 018219 COMPL. DATE 09/04/1944 TOTAL DEPTH 2233 PERF. 2157 - 2233

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, J. A. WELL #: 1 RRCID -> 018224 COMPL. DATE 06/24/1952 TOTAL DEPTH N/A PERF. 2053 - 2073

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAY, R. C. WELL #: 1 RRCID -> 018225 COMPL. DATE 12/31/1940 TOTAL DEPTH N/A PERF. 2209 - 2268

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
GOLSTON, ROY D. WELL #: 1 RRCID -> 018226 COMPL. DATE 01/24/1945 TOTAL DEPTH 2247 PERF. 2190 - 2271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLT, J. D. WELL #: 1 RRCID -> 018229 COMPL. DATE 08/23/1940 TOTAL DEPTH N/A PERF. 2196 - 2275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PENNY-DUGGINS WELL #: 1 RRCID -> 018237 COMPL. DATE 01/26/1945 TOTAL DEPTH 2203 PERF. 2132 - 2202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMITH-HOWARD WELL #: 1 RRCID -> 018245 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. 2057 - 2179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR, J. M. WELL #: 1 RRCID -> 018248 COMPL. DATE 05/04/1949 TOTAL DEPTH N/A PERF. 2140 - 2166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, M. A. WELL #: 2 RRCID -> 018250 COMPL. DATE 05/29/1952 TOTAL DEPTH 2240 PERF. 2044 - 2125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL, GARLAND -A- WELL #: 1 RRCID -> 041190 COMPL. DATE 12/31/1951 TOTAL DEPTH 2366 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
PITTARD WELL #: 1 RRCID -> 073329 COMPL. DATE 07/01/1977 TOTAL DEPTH 2686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTARD WELL #: 2 RRCID -> 073330 COMPL. DATE 07/21/1977 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTARD, W. H. ESTATE A WELL #: 1A RRCID -> 075567 COMPL. DATE 02/24/1978 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTARD, W. H. ESTATE A WELL #: 2A RRCID -> 075568 COMPL. DATE 02/24/1978 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSBERRY,C.E. "C" WELL #: 2 RRCID -> 087287 COMPL. DATE 02/26/1980 TOTAL DEPTH 2337 PERF. 2226 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, BUD WELL #: 2 RRCID -> 091060 COMPL. DATE 12/01/1980 TOTAL DEPTH 2250 PERF. 2208 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLSTON, ROY D. WELL #: 3 RRCID -> 091731 COMPL. DATE 01/02/1981 TOTAL DEPTH 2600 PERF. 2154 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
CAMPBELL, HENRY WELL #: 6 RRCID -> 091740 COMPL. DATE 01/01/1981 TOTAL DEPTH 2250 PERF. 2181 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANTON, SARA WELL #: 2 RRCID -> 095550 COMPL. DATE 07/16/1981 TOTAL DEPTH 2336 PERF. 2104 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLSTON,ROY D. WELL #: 5 RRCID -> 096836 COMPL. DATE 08/20/1981 TOTAL DEPTH 2435 PERF. 2230 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH-HOWARD WELL #: 2 RRCID -> 102805 COMPL. DATE 10/25/1982 TOTAL DEPTH 2250 PERF. 2110 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, LELIA J. WELL #: 4 RRCID -> 114701 COMPL. DATE 08/03/1984 TOTAL DEPTH 2342 PERF. 2225 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERWIN WELL #: 2 RRCID -> 114702 COMPL. DATE 02/16/1984 TOTAL DEPTH 2350 PERF. 2136 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, J.D. WELL #: 2 RRCID -> 114704 COMPL. DATE 01/05/1984 TOTAL DEPTH 2700 PERF. 2187 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
STUART, MRS.R.C./COURTNEY WELLS WELL #: 2 RRCID -> 127924 COMPL. DATE 07/18/1988 TOTAL DEPTH 2546 PERF. 2082 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL, GARLAND WELL #: 3A RRCID -> 129317 COMPL. DATE 12/27/1988 TOTAL DEPTH 2642 PERF. 2264 - 2340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCLURE, J. E. WELL #: 4 RRCID -> 171988 COMPL. DATE 12/01/1998 TOTAL DEPTH 2340 PERF. 2280 - 2340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRIMSON-WHEELER WELL #: 1 RRCID -> 172024 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2114 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRIMSON-KINGSBERRY "E" WELL #: 1 RRCID -> 172025 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2153 - 2182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRIMSON-STUART WELL #: 1 RRCID -> 172139 COMPL. DATE 12/28/1998 TOTAL DEPTH 2533 PERF. 2112 - 2254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANTA ANNA, E. (MARBLE FALLS) 80828 500 ASSOCIATED EXEMPT CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP 674803
POWELL, GARLAND WELL #: 1 RRCID -> 118501 COMPL. DATE 03/15/1976 TOTAL DEPTH 2350 PERF. 2256 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2023 - WELL PLUGGED 02/22/23

RINGO RIG LLC 712386
HERRING, V. WELL #: 6 RRCID -> 253406 COMPL. DATE 06/20/1982 TOTAL DEPTH 2330 PERF. 2145 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTO, S.E. (CONGL) 80962 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
ANDREATTA, J. WELL #: 2 RRCID -> 229093 COMPL. DATE 05/13/2007 TOTAL DEPTH 4180 PERF. 4032 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCATTER (BEND) 81400 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.O.L.D. OIL AND GAS, LLC 014804
JONES-MARSDEN UNIT WELL #: 1 RRCID -> 285021 COMPL. DATE 04/30/2018 TOTAL DEPTH 4132 PERF. 3770 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
09	1560	N	1537	-0-	-23	-0-	1537	3			N	-0-					-0-
10	1612	N	1302	-0-	-310	-0-	1302	3			N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
12	1581	N	1086	-0-	-495	-0-	1086	3			N	-0-					-0-
01	1302	N	1081	-0-	-221	-0-	1081	3			N	-0-					-0-

WHEELER WELL #: 1 RRCID -> 285243 COMPL. DATE 06/24/2018 TOTAL DEPTH 4109 PERF. 3676 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10388	X	10388	-0-	-0-	-0-	10388	3			N	-0-					-0-
09	9970	X	9970	-0-	-0-	-0-	9970	3			N	-0-					-0-
10	9930	X	9930	-0-	-0-	-0-	9930	3			N	-0-					-0-
11	9382	X	9382	-0-	-0-	-0-	9382	3			N	-0-					-0-
12	9437	X	9437	-0-	-0-	-0-	9437	3			N	-0-					-0-
*01	9378	X	9378	-0-	-0-	-0-	9181	3	197	9	N	179	179	1			-0-

GILBERT WELL #: 1 RRCID -> 291894 COMPL. DATE 11/02/2021 TOTAL DEPTH 4546 PERF. 4171 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10378	X	10378	-0-	-0-	-0-	10378	3			N	-0-					-0-
09	10874	X	10874	-0-	-0-	-0-	10874	3			N	-0-					-0-
10	10732	X	10732	-0-	-0-	-0-	10732	3			N	-0-					-0-
11	9866	X	9866	-0-	-0-	-0-	9866	3			N	-0-					-0-
12	9831	X	9831	-0-	-0-	-0-	9831	3			N	-0-					-0-
*01	9921	X	9921	-0-	-0-	-0-	9712	3	209	9	N	190	190	1			-0-

SCHETAWEE (FLIPPEN LIME) 81431 220 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SCOTT OPERATING, INC. 758502
GAIL, WILLA WELL #: 4 RRCID -> 138742 COMPL. DATE 05/01/1991 TOTAL DEPTH 3477 PERF. 1616 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOEN GANG (GRAY) 81543 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
PATTON, E. N. OIL COMPANY, INC. 643525
BLACKWOOD WELL #: B 1 RRCID -> 246815 COMPL. DATE 12/19/2008 TOTAL DEPTH 5040 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
11	0		919	-0-	919	919	919	3			N	-0-					-0-
12	0		960	-0-	960	1879	960	3			N	-0-					-0-
*01	2835	N	956	-0-	-1879	-0-	956	3			N	-0-					-0-

SCHWARTZ (4200) 81695 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
LAFFOON FARM 481009
CASADOR -A- WELL #: 2AL RRCID -> 097604 COMPL. DATE 01/27/1982 TOTAL DEPTH 4645 PERF. 3714 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCRANTON,NW (DUFFER) 81808 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
EX-CEL RESOURCES, LLC 256790
LEDBETTER WELL #: 1 RRCID -> 110319 COMPL. DATE 05/03/1981 TOTAL DEPTH 4060 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	0		6	-0-	6	6	6	2			N	-0-					-0-
12	0		7	-0-	7	13	7	2			N	-0-					-0-
01	0		6	-0-	6	19	6	2			N	-0-					-0-

SEAMAN (CONGL. UPPER) 81982 498 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., ESTATE WELL #: 1 RRCID -> 018261 COMPL. DATE 01/01/1959 TOTAL DEPTH 3840 PERF. 3826 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	44	1	155	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	29	1	146	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	61	1	94	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	37	1	114	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	39	1	144	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	39	1	144	3	N	-0-					-0-

SEAMAN (CONGL. 3800) 81982 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 1 RRCID -> 074245 COMPL. DATE 07/26/1977 TOTAL DEPTH 4411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0		-0-	-0-	-0-	-0-					N	-0-					21
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

SEAMAN (CONGL. 4000) 81982 664 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., ESTATE -B- WELL #: 1 T RRCID -> 018260 COMPL. DATE 07/25/1960 TOTAL DEPTH 3901 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	90	-0-	-65	-0-	20	1	70	3	Y	-0-					-0-
09	150	N	88	-0-	-62	-0-	15	1	73	3	Y	-0-					-0-
10	0		93	-0-	93	93	37	1	56	3	Y	-0-					-0-
11	0		88	-0-	88	181	21	1	67	3	Y	-0-					-0-
12	0		91	-0-	91	272	19	1	72	3	Y	-0-					-0-
01	0		91	-0-	91	363	19	1	72	3	Y	-0-					-0-

SEAMAN, L. E., ESTATE -C- WELL #: 1 RRCID -> 039566 COMPL. DATE 07/19/1966 TOTAL DEPTH N/A PERF. 4015 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	39	1	140	3	Y	-0-					9
09	153	N	153	-0-	-0-	-0-	26	1	127	3	Y	-0-					9
10	186	N	186	-0-	-0-	-0-	74	1	112	3	Y	-0-					9
11	180	N	177	-0-	-3	-0-	43	1	134	3	Y	-0-					9
12	156	N	156	-0-	-0-	-0-	33	1	123	3	Y	-0-					9
01	186	N	156	-0-	-30	-0-	33	1	123	3	Y	-0-					9

SEDWICK (BEND CONGL.) 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
OWENS, W. C. WELL #: 1 A RRCID -> 114216 COMPL. DATE 01/09/1984 TOTAL DEPTH 4500 PERF. 3927 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29

TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 2 RRCID -> 127911 COMPL. DATE 06/17/1988 TOTAL DEPTH 4291 PERF. 3960 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					43

SEDWICK (CADDO) 82080 150 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 1 RRCID -> 126050 COMPL. DATE 11/12/1987 TOTAL DEPTH 4272 PERF. 3628 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22

SEDWICK, N.(CONGLOMERATE) 82082 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 6 RRCID -> 203458 COMPL. DATE 05/01/2004 TOTAL DEPTH 4312 PERF. 3950 - 3954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

SERGIO (STRAWN) 82270 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
SWENSON WELL #: 3 RRCID -> 257235 COMPL. DATE 08/01/2010 TOTAL DEPTH 1755 PERF. 536 - 550

08	31 N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30 N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	0	20	-0-	20	20	20	2			N	-0-					-0-
11	0	20	-0-	20	40	20	2			N	-0-					-0-
12	0	17	-0-	17	57	17	2			N	-0-					-0-
01	0	14	-0-	14	71	14	2			N	-0-					-0-

SERVICE (FRY, LO.) 82289 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
TC OIL AND GAS, LLC 840303
KEMP WELL #: 1301 RRCID -> 274957 COMPL. DATE 12/14/2013 TOTAL DEPTH 3623 PERF. 2922 - 2936

08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SET RANCH (CONGL) 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DABNEY WELL #: 1 RRCID -> 211444 COMPL. DATE 04/29/2005 TOTAL DEPTH 4286 PERF. 4143 - 4167

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108

COLEMAN WELL #: 2 RRCID -> 214908 COMPL. DATE 02/24/2006 TOTAL DEPTH 4250 PERF. 4108 - 4132

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/06/2021

BLACK BANDANA LLC 072506
NEWMAN, GRAGG WELL #: 3 RRCID -> 215288 COMPL. DATE 03/08/2006 TOTAL DEPTH 4130 PERF. 4006 - 4044

*08	4015 R	4015	-0-	-0-	-0-	4015	3			N	-0-					17
*09	3740 R	3740	-0-	-0-	-0-	3740	3			N	-0-					17
*10	3758 R	3758	-0-	-0-	-0-	3758	3			N	-0-					17
*11	2903 R	2903	-0-	-0-	-0-	2900	3	3	9	N	3					20
12	0	3290	-0-	3290	3290	3282	3	8	9	N	7					27
01	0	3103	-0-	3103	6393	3100	3	3	9	N	3					30

SET RANCH (CONGL) //CONT.// 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 25 RRCID -> 091765 COMPL. DATE 01/02/1981 TOTAL DEPTH 4150 PERF. 3995 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	R	222	-0-	-0-	-0-	219	3	3	9	N	3					13
09	196	R	196	-0-	-0-	-0-	196	3			N	-0-					13
10	0		203	-0-	203	203	203	3			N	-0-					13
11	0		203	-0-	203	406	203	3			N	-0-					13
12	0		214	-0-	214	620	214	3			N	-0-					13
01	0		208	-0-	208	828	208	3			N	-0-					13

SET RANCH WELL #: 40 RRCID -> 123188 COMPL. DATE 01/13/1987 TOTAL DEPTH 4190 PERF. 4038 - 4048

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SEVEN-ELEVEN (STRAWN) 82343 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SELL WELL #: 2R RRCID -> 167598 COMPL. DATE 05/29/1997 TOTAL DEPTH 2252 PERF. 1992 - 2092

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSBOW RESOURCES, LLC 190494
CHASTAIN, L.B. WELL #: 1 RRCID -> 133768 COMPL. DATE 04/27/2007 TOTAL DEPTH 4950 PERF. 1962 - 2014

08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
09	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
10	0		147	-0-	147	147	147	3			N	-0-					-0-
11	0		160	-0-	160	307	160	3			N	-0-					-0-
12	0		150	-0-	150	457	150	3			N	-0-					-0-
01	0		142	-0-	142	599	142	3			N	-0-					-0-

SHACKELFORD NE(MISS) 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST TR. 21 WELL #: 1 RRCID -> 055910 COMPL. DATE 10/25/1989 TOTAL DEPTH 4775 PERF. 4435 - 4500

08	799	R	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-
10	703	R	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	0		711	-0-	711	711	711	2			N	-0-					-0-
*12	1302	R	591	-0-	-711	-0-	591	2			N	-0-					-0-
01	0		699	-0-	699	699	699	2			N	-0-					-0-

WALKER-BUCKLER TRUST (TR-15) WELL #: 9 RRCID -> 131323 COMPL. DATE 07/10/1989 TOTAL DEPTH 4619 PERF. 4400 - 4430

08	1581	#	1492	-0-	-89	-0-	1492	2			N	-0-					-0-
09	1563	R	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
10	1682	R	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
11	0		1584	-0-	1584	1584	1584	2			N	-0-					-0-
*12	3106	R	1522	-0-	-1584	-0-	1522	2			N	-0-					-0-
01	0		1504	-0-	1504	1504	1504	2			N	-0-					-0-

SHACKELFORD NE(MISS) //CONT.// 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 RRCID -> 107408 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUCKLER, WALKER 523 WELL #: 3 RRCID -> 218249 COMPL. DATE N/A TOTAL DEPTH 4596 PERF. 4403 - 4596

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RJD ENERGY, LLC 714310
WALKER ESTATE WELL #: 1 L RRCID -> 056984 COMPL. DATE 09/27/1984 TOTAL DEPTH 4700 PERF. 4380 - 4528

08	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1104				Y	NO RPT			-0-

WALKER-ESTATE 'A' WELL #: 2 RRCID -> 105916 COMPL. DATE 08/11/1961 TOTAL DEPTH 4630 PERF. 4342 - 4497

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALKER ESTATE A WELL #: A 3 RRCID -> 109175 COMPL. DATE 12/03/1983 TOTAL DEPTH 4645 PERF. 4360 - 4435

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHACKELFORD COUNTY REGULAR 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN SOUTH "62B" WELL #: 3 RRCID -> 267482 COMPL. DATE 04/28/2015 TOTAL DEPTH 1351 PERF. 1082 - 1219

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/20/2022 - WELL PLUGGED 9/20/2022

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
BEEHIVE OPERATING, LLC 061750
WBRR BULLOCK WELL #: 1 RRCID -> 270820 COMPL. DATE 10/15/2013 TOTAL DEPTH 745 PERF. 636 - 638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2023 - WELL PLUGGED 1/6/2023

JNS PRODUCTION, LLC 433134
HARGROVE "D" WELL #: 1 RRCID -> 124635 COMPL. DATE 07/01/1987 TOTAL DEPTH 930 PERF. 828 - 832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM OPERATING COMPANY 567486
MUSSELMAN "24" WELL #: 1 RRCID -> 196392 COMPL. DATE 04/05/2003 TOTAL DEPTH 4136 PERF. 4075 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	R	995	-0-	-0-	-0-	993	2	2	9	N	2					177
09	939	R	939	-0-	-0-	-0-	935	2	4	9	N	4					181
10	0		777	-0-	777	777	777	2			N	-0-					181
11	0		502	-0-	502	1279	502	2			N	-0-					181
*12	1818	R	539	-0-	-1279	-0-	535	2	4	9	N	4					185
01	0		797	-0-	797	797	797	2			N	-0-					185

MOMENTUM OPERATING CO., INC. 574324
REAMES RANCH WELL #: 1 RRCID -> 292842 COMPL. DATE 02/10/2022 TOTAL DEPTH 4084 PERF. 4068 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868		-0-	-0-	-868	6012					N	-0-					-0-
09	840		-0-	-0-	-840	5172					N	-0-					-0-
10	0		-0-	-0-	-0-	5172					N	-0-					-0-
11	840		-0-	-0-	-840	4332					N	-0-					-0-
12	0		-0-	-0-	-0-	4332					N	-0-					-0-
01	0		-0-	-0-	-0-	4332					N	-0-					-0-

PETEX 659782
BROOKS, TOM WELL #: 1 RRCID -> 119282 COMPL. DATE 11/11/1985 TOTAL DEPTH 4048 PERF. 3708 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	R	855	-0-	-0-	-0-	855	2			N	-0-					8
09	450	#	410	-0-	-40	-0-	410	2			N	-0-					8
10	0		738	-0-	738	738	738	2			N	-0-					8
11	0		425	-0-	425	1163	425	2			N	-0-					8
*12	1335	R	172	-0-	-1163	-0-	172	2			N	-0-					8
01	0		142	-0-	142	142	142	2			N	-0-					8

ROYALL WELL #: 1 RRCID -> 143856 COMPL. DATE 01/22/1993 TOTAL DEPTH 4108 PERF. 3724 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK RANCH WELL #: B301 RRCID -> 178615 COMPL. DATE 10/23/2019 TOTAL DEPTH 5205 PERF. 1704 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
BROOKS, LUCION WELL #: 1 RRCID -> 165383 COMPL. DATE 12/10/1983 TOTAL DEPTH 4075 PERF. 3392 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS) 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BACON ENERGY 042398
SHELTON-PIPPEN WELL #: 7 A RRCID -> 105498 COMPL. DATE 09/01/1982 TOTAL DEPTH 2250 PERF. 446 - 451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	4					N	NO RPT					-0-

BASIN OPERATING INC. 054545
SEDWICK, J. F. WELL #: 1 RRCID -> 042529 COMPL. DATE 08/31/1967 TOTAL DEPTH 4478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	0		224	-0-	224	224	224	3			N	-0-					-0-
10	0		243	-0-	243	467	243	3			N	-0-					-0-
11	0		240	-0-	240	707	240	3			N	-0-					-0-
12	0		248	-0-	248	955	248	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	955					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 7 RRCID -> 127332 COMPL. DATE 04/15/1988 TOTAL DEPTH 3917 PERF. 3838 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
09	450	N	385	-0-	-65	-0-	385	2			N	-0-					-0-
10	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
11	0		332	-0-	332	332	332	2			N	-0-					-0-
12	0		475	-0-	475	807	475	2			N	-0-					-0-
01	0		438	-0-	438	1245	438	2			N	-0-					-0-

BEEHIVE OPERATING, LLC 061750
WALKER-BUCKLER #1B GAS WELL #: 1B RRCID -> 157943 COMPL. DATE 12/20/1995 TOTAL DEPTH 755 PERF. 728 - 738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BUSTAMANTE RESOURCES LLC 112682
HUDSON (SEC. 70) WELL #: 3 RRCID -> 109285 COMPL. DATE 02/03/1984 TOTAL DEPTH 2550 PERF. 2463 - 2465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CDJ OIL CO. 140598
MATTHEWS WELL #: 9 RRCID -> 126399 COMPL. DATE 08/20/1987 TOTAL DEPTH 1526 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKER 23 WELL #: 1 RRCID -> 160194 COMPL. DATE 10/10/1996 TOTAL DEPTH 4880 PERF. 4713 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR FORK, INCORPORATED 159500
RICHTER 34 WELL #: 1 RRCID -> 177436 COMPL. DATE 04/05/2000 TOTAL DEPTH 4456 PERF. 4077 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0		263	-0-	263	263	263	3			N	-0-					-0-
11	0		236	-0-	236	499	236	3			N	-0-					-0-
12	0		-0-	-0-	-0-	499					N	-0-					-0-
01	0		259	-0-	259	758	259	3			N	-0-					-0-

DBC OPERATING COMPANY LLC 195725
ISABELLA MARIE WELL #: D 1 RRCID -> 261738 COMPL. DATE 06/07/2010 TOTAL DEPTH 4580 PERF. 4230 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81

EXPRO ENGINEERING, INC. 257082
COTTLE, JERRY WELL #: 2 RRCID -> 229019 COMPL. DATE 03/05/2007 TOTAL DEPTH 4360 PERF. 3962 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					165
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					165
*10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					165
*11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					165
*12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					165
01	0		57	-0-	57	57	57	2			N	-0-					165

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
EXPRO ENGINEERING, INC. //CONT.// 257082
COTTLE, JERRY WELL #: 1 RRCID -> 229023 COMPL. DATE 01/25/2007 TOTAL DEPTH 4364 PERF. 4004 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FTC CONSULTING, LLC 288423
EDINGTON, ALICE "B" WELL #: 3 RRCID -> 124236 COMPL. DATE 06/18/2022 TOTAL DEPTH 830 PERF. 730 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDON B SERVICES LLC 316115
B & D "A" WELL #: 2 RRCID -> 166552 COMPL. DATE 10/15/2013 TOTAL DEPTH 4233 PERF. 400 - 760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON WELL #: 1B RRCID -> 178688 COMPL. DATE 06/29/2000 TOTAL DEPTH 4058 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		778	-0-	778	778	778	2			N	-0-					-0-
09	1549	N	771	-0-	-778	-0-	771	2			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JAMESON WELL #: 2 B RRCID -> 211438 COMPL. DATE 04/22/2005 TOTAL DEPTH 4128 PERF. 3950 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		309	-0-	309	309	309	2			N	-0-					-0-
09	575	N	266	-0-	-309	-0-	266	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUDMAN WELL #: 1 RRCID -> 261487 COMPL. DATE 01/27/2011 TOTAL DEPTH 4055 PERF. 3950 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		19	-0-	19	19	19	2			N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
HUGHES & PATTERSON OPER. CORP. 412104
PITTMAN GROUP WELL #: RRCID -> 087867 COMPL. DATE 05/14/1980 TOTAL DEPTH 4502 PERF. 4084 - 4088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			65

PLUGGED AND ABANDONED_____ 02/07/2013

JNS PRODUCTION, LLC 433134
HARGROVE "A" WELL #: 1 RRCID -> 115826 COMPL. DATE 02/03/1984 TOTAL DEPTH 930 PERF. 777 - 785

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARGROVE "A" WELL #: 2 RRCID -> 115827 COMPL. DATE 02/08/1984 TOTAL DEPTH 940 PERF. 780 - 785

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JTC ROYALTIES LLC 448054
MCCOY WELL #: 3 RRCID -> 121721 COMPL. DATE 09/24/1985 TOTAL DEPTH 2585 PERF. 2580 - 2585

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /LR.20/ WELL #: 3 RRCID -> 057123 COMPL. DATE 09/23/1996 TOTAL DEPTH 4635 PERF. 895 - 905

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALKER-BUCKLER TRUST-TRACT 15 WELL #: 10 RRCID -> 082914 COMPL. DATE 12/13/1978 TOTAL DEPTH 940 PERF. 879 - 889

08	4 N	4	-0-	-0-	-0-	4	2		N	-0-			-0-
09	4 N	4	-0-	-0-	-0-	4	2		N	-0-			-0-
10	4 N	4	-0-	-0-	-0-	4	2		N	-0-			-0-
11	0	4	-0-	4	4	4	2		N	-0-			-0-
*12	8 N	4	-0-	-4	-0-	4	2		N	-0-			-0-
01	0	4	-0-	4	4	4	2		N	-0-			-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. //CONT.// 453142
GROTHE, M. L. WELL #: 1 RRCID -> 114943 COMPL. DATE 09/26/1972 TOTAL DEPTH 7774 PERF. 4340 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					3
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					3
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					3
11	0		732	-0-	732	732	732	2			N	-0-					3
*12	1453	N	721	-0-	-732	-0-	721	2			N	-0-					3
01	0		699	-0-	699	699	699	2			N	-0-					3

LEONARD BROTHERS OPERATING CO. 496670
MOORE WELL #: 6401 RRCID -> 196650 COMPL. DATE 04/09/2003 TOTAL DEPTH 2150 PERF. 2013 - 2023

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

M & K OPERATING LLC 518499
NAIL B-9 WELL #: 2 RRCID -> 114942 COMPL. DATE 10/03/1984 TOTAL DEPTH 1393 PERF. 805 - 847

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL B-8 WELL #: 6 RRCID -> 128587 COMPL. DATE 08/19/1988 TOTAL DEPTH 946 PERF. 760 - 766

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL "99" WELL #: 1S RRCID -> 148384 COMPL. DATE 01/24/1994 TOTAL DEPTH 1770 PERF. 1730 - 1733

08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NAIL WELL #: 142 RRCID -> 161360 COMPL. DATE 12/04/1999 TOTAL DEPTH 5096 PERF. 3010 - 4013

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
M & K OPERATING LLC //CONT.// 518499
NAIL RANCH WELL #: 2021 RRCID -> 178617 COMPL. DATE 08/02/2000 TOTAL DEPTH 820 PERF. 736 - 744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
W-B WELL #: 1 RRCID -> 265317 COMPL. DATE 09/17/2012 TOTAL DEPTH 4582 PERF. 4408 - 4411

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	0		543	-0-	543	543	543	2			N	-0-					-0-
11	0		243	-0-	243	786	243	2			N	-0-					-0-
12	0		482	-0-	482	1268	482	2			N	-0-					-0-
01	0		468	-0-	468	1736	468	2			N	-0-					-0-

MILLENNIUM OPERATING COMPANY 567486
CHISM WELL #: 1001 RRCID -> 188940 COMPL. DATE 04/10/2002 TOTAL DEPTH 3750 PERF. 3521 - 3537

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					4
09	977	N	977	-0-	-0-	-0-	977	2			N	-0-					4
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					4
11	0		989	-0-	989	989	989	2			N	-0-					4
*12	2146	N	1157	-0-	-989	-0-	1157	2			N	-0-					4
01	0		1137	-0-	1137	1137	1137	2			N	-0-					4

REAMES "9" WELL #: 1 RRCID -> 190077 COMPL. DATE 05/06/2002 TOTAL DEPTH 3676 PERF. 3427 - 3484

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	999	-0-	-55	-0-	998	2	1	9	N	1					158
09	1008	N	1008	-0-	-0-	-0-	998	2	10	9	N	9					167
10	0		968	-0-	968	968	951	2	17	9	N	15					182
11	0		1020	-0-	1020	1988	1005	2	15	9	N	14					196
*12	3100	N	1402	-0-	-1698	290	1390	2	12	9	N	11	170	1			37
01	0		986	-0-	986	1276	963	2	23	9	N	21					58

REAMES 'A' WELL #: 902 RRCID -> 199332 COMPL. DATE 12/05/2003 TOTAL DEPTH 3742 PERF. 3516 - 3530

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MOMENTUM OPERATING CO., INC. 574324
MUSSELMAN "29" WELL #: 291J RRCID -> 241787 COMPL. DATE 02/03/2008 TOTAL DEPTH 4398 PERF. 2466 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
OVERLAND OPERATING COMPANY, LLC 628579
DAVIS, MERRICK WELL #: 2020 RRCID -> 167924 COMPL. DATE 03/17/1998 TOTAL DEPTH 5208 PERF. 4894 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.I.D. DRILLING INC 631265
WINDHAM "85" WELL #: 1 RRCID -> 167508 COMPL. DATE 05/01/1997 TOTAL DEPTH 4963 PERF. 4610 - 4613

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETEX 659782
CRANDALL WELL #: 1 RRCID -> 193342 COMPL. DATE 12/02/2002 TOTAL DEPTH 4173 PERF. 3888 - 3898

08	527 N	78	-0-	-449	-0-	78	2			N	-0-					-0-
09	840 N	155	-0-	-685	-0-	155	2			N	-0-					-0-
10	374 N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	421 N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	162 N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	372 N	149	-0-	-223	-0-	149	2			N	-0-					-0-

PETRO-STARR 660161
PRUETT WELL #: 1 RRCID -> 121075 COMPL. DATE 04/08/1986 TOTAL DEPTH 435 PERF. 252 - 258

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBUCK PETROLEUM, LLC 722177
BROOKS WELL #: 1 RRCID -> 112081 COMPL. DATE 06/11/1984 TOTAL DEPTH 4093 PERF. 3636 - 3642

08	14B2 EXT	-0-	-0-	-0-	7209					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	7209					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	7209					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	7209					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	7209					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7209					N	NO RPT					-0-

ROYAL TEXAN ENERGY CO. 732104
CHANEY WELL #: 1 RRCID -> 091929 COMPL. DATE 12/10/1980 TOTAL DEPTH 4090 PERF. 454 - 470

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. //CONT.// 732104
LANE, M. WELL #: 2 RRCID -> 186407 COMPL. DATE 11/09/2001 TOTAL DEPTH 2050 PERF. 1950 - 1962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	7			N	NO RPT			-0-

LANE, M. WELL #: 3 RRCID -> 187426 COMPL. DATE 01/18/2002 TOTAL DEPTH 2050 PERF. N/A

08	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEQUOIA FOSSIL FUELS, INC. 767534
SMITH WELL #: RRCID -> 130720 COMPL. DATE 03/23/1989 TOTAL DEPTH 4255 PERF. 3964 - 3974

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PLUGGED AND ABANDONED_____ 04/18/2012

SEQUOIA NATURAL GAS, INC. 767543
PRUET 88 WELL #: 1 RRCID -> 128860 COMPL. DATE 10/19/1988 TOTAL DEPTH 4042 PERF. 3865 - 3868

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

WILLIAMS, LOREN 37 WELL #: 1 RRCID -> 197217 COMPL. DATE 05/01/2003 TOTAL DEPTH 2020 PERF. 1954 - 1959

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEQUOIA ENERGY RESOURCES 767544
COMPTON WELL #: 1 RRCID -> 074381 COMPL. DATE 02/10/1977 TOTAL DEPTH 2010 PERF. 1958 - 1982

08	14B DENY	-0-	-0-	-0-	41			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	41			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	41			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	41			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	41			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	41			N	NO RPT			-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA ENERGY RESOURCES //CONT.// 767544
WILLIAMS, LOREN WELL #: 1 RRCID -> 187444 COMPL. DATE 01/02/2002 TOTAL DEPTH 4100 PERF. 3828 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	12618					N	-0-					151
09	14B2	EXT	-0-	-0-	-0-	12618					N	-0-					151
10	14B2	EXT	NO RPT	-0-	-0-	12618					N	NO RPT					151
11	14B2	EXT	NO RPT	-0-	-0-	12618					N	NO RPT					151
12	14B2	EXT	NO RPT	-0-	-0-	12618					N	NO RPT					151
01	14B2	EXT	NO RPT	-0-	-0-	12618					N	NO RPT					151

LANE, M. WELL #: 1 RRCID -> 188072 COMPL. DATE 10/09/2001 TOTAL DEPTH 2089 PERF. 1918 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3501 RRCID -> 194332 COMPL. DATE 02/15/2003 TOTAL DEPTH 2100 PERF. 1962 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3401 RRCID -> 203529 COMPL. DATE 08/12/2004 TOTAL DEPTH 2144 PERF. 2034 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	#	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SHAIDA, JOHN H. 768650
MCLEMORE A-232 WELL #: 4D RRCID -> 152239 COMPL. DATE 05/09/1994 TOTAL DEPTH 3629 PERF. 3202 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	227	-0-	-114	-0-	31 64	1 9	132	2	Y	58					105
09	325	N	325	-0-	-0-	-0-	30 146	1 9	149	2	Y	133	145	1			93
10	348	N	348	-0-	-0-	-0-	31 162	1 9	155	2	Y	147	144	1			96
11	210	N	126	-0-	-84	-0-	30 55	1 9	41	2	Y	50					146
12	341	N	252	-0-	-89	-0-	31 66	1 9	155	2	Y	60					206
01	341	N	336	-0-	-5	-0-	31 153	1 9	152	2	Y	139	154	1			191

SIRENA HOLDINGS LLC SERIES 1 784972
KEEFER WELL #: 3601 RRCID -> 201657 COMPL. DATE 05/21/2004 TOTAL DEPTH 2145 PERF. 2011 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 8 RRCID -> 202402 COMPL. DATE 05/28/2004 TOTAL DEPTH 4312 PERF. 3889 - 3897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 1/10/23

STAR PRODUCTION, INC. 815108
SNYDER WELL #: 1 RRCID -> 167781 COMPL. DATE 10/26/1997 TOTAL DEPTH 2408 PERF. 2322 - 2324

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STASNEY WELL SERVICE, LLC 816067
COOK, W. I. ESTATE, SEC. 64 WELL #: 9 RRCID -> 170439 COMPL. DATE 09/27/1998 TOTAL DEPTH 5060 PERF. 4613 - 4651

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COOK RANCH WELL #: A201 RRCID -> 181435 COMPL. DATE 10/02/2000 TOTAL DEPTH 5250 PERF. 4686 - 4757

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITT OIL & GAS, INC. 921150
LEDBETTER, MORRIS E. WELL #: 1 RRCID -> 108925 COMPL. DATE 01/01/1984 TOTAL DEPTH 851 PERF. 796 - 799

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CARTER ESTATE WELL #: 4 RRCID -> 132094 COMPL. DATE 09/25/1996 TOTAL DEPTH 3955 PERF. 2570 - 2600

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
WHITT OIL & GAS, INC. //CONT.// 921150
ELLIOTT WELL #: 1050 RRCID -> 166336 COMPL. DATE 08/22/1997 TOTAL DEPTH 4412 PERF. 2347 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
11	0		970	-0-	970	1977	970	2			N	-0-					-0-
12	0		1023	-0-	1023	3000	1023	2			N	-0-					-0-
01	0		966	-0-	966	3966	966	2			N	-0-					-0-

SHANE (SCULLY) 82653 500 NON-ASSOCIATED ONE WELL CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 2M RRCID -> 237944 COMPL. DATE 08/09/2006 TOTAL DEPTH 3145 PERF. 1013 - 1213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPE (ATOKA) 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
MURRELL WELL #: 1 RRCID -> 123663 COMPL. DATE 11/26/1986 TOTAL DEPTH 5720 PERF. 3615 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		311	-0-	311	311	311	2			N	-0-					-0-
09	686	N	375	-0-	-311	-0-	375	2			N	-0-					-0-
10	0		307	-0-	307	307	307	2			N	-0-					-0-
*11	718	N	411	-0-	-307	-0-	411	2			N	-0-					-0-
12	0		456	-0-	456	456	456	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-

MURRELL WELL #: 2 RRCID -> 123665 COMPL. DATE 12/30/1986 TOTAL DEPTH 5700 PERF. 3682 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	0		153	-0-	153	153	153	2			N	-0-					-0-
*11	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
12	0		208	-0-	208	208	208	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	208					N	NO RPT					-0-

ADAMS WELL #: 1 RRCID -> 131317 COMPL. DATE 05/26/1989 TOTAL DEPTH 5491 PERF. 3644 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		26	-0-	26	26	26	2			N	-0-					17
09	41	N	15	-0-	-26	-0-	15	2			N	-0-					17
10	0		28	-0-	28	28	28	2			N	-0-					17
11	0		30	-0-	30	58	30	2			N	-0-					17
12	0		33	-0-	33	91	33	2			N	-0-					17
01	0	N	NO RPT	-0-	-0-	91					N	NO RPT					17

ROLLO RESOURCES, LLC 726791
WOODY WELL #: 1 RRCID -> 102857 COMPL. DATE 09/24/1982 TOTAL DEPTH 3361 PERF. 3250 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B DENY	NO RPT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B DENY	NO RPT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

SHULTZ (MARBLE FALLS) 83456 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
S2 OIL, LLC 743227
SHULTZ, JACK CAROL WELL #: 1 RRCID -> 113365 COMPL. DATE 08/27/1984 TOTAL DEPTH 3065 PERF. 2766 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

SHULTZ, JACK CAROL WELL #: 3 RRCID -> 114708 COMPL. DATE 12/30/1984 TOTAL DEPTH 2818 PERF. 2731 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
12	DLQ G-10		198	-0-	198	198	198	3			Y	-0-					-0-
01	DLQ G-10		228	-0-	228	426	228	3			Y	-0-					-0-

SIDNEY (MARBLE FALLS) 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION 022922
CAFFEY, W. B. WELL #: 2 RRCID -> 018278 COMPL. DATE 09/16/1955 TOTAL DEPTH 2227 PERF. 2175 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	0		64	-0-	64	64	64	2			N	-0-					-0-
11	0		55	-0-	55	119	55	2			N	-0-					-0-
12	0		52	-0-	52	171	52	2			N	-0-					-0-
01	0		62	-0-	62	233	62	2			N	-0-					-0-

COOPER, J. B. WELL #: 1 RRCID -> 018279 COMPL. DATE 10/07/1955 TOTAL DEPTH 2405 PERF. 2111 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	0		301	-0-	301	301	301	2			N	-0-					-0-
11	0		275	-0-	275	576	275	2			N	-0-					-0-
12	0		281	-0-	281	857	281	2			N	-0-					-0-
01	0		312	-0-	312	1169	312	2			N	-0-					-0-

FRY, T. O. WELL #: 1 RRCID -> 018280 COMPL. DATE 11/10/1955 TOTAL DEPTH 2452 PERF. 2012 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	0		244	-0-	244	244	244	2			N	-0-					-0-
11	0		236	-0-	236	480	236	2			N	-0-					-0-
12	0		200	-0-	200	680	200	2			N	-0-					-0-
01	0		259	-0-	259	939	259	2			N	-0-					-0-

WARD, LIZZIE/T.A.WARD,JR. ET AL/ WELL #: 1 RRCID -> 018284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2170 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	0		24	-0-	24	24	24	2			N	-0-					-0-
11	0		31	-0-	31	55	31	2			N	-0-					-0-
12	0		30	-0-	30	85	30	2			N	-0-					-0-
01	0		36	-0-	36	121	36	2			N	-0-					-0-

SIDNEY (MARBLE FALLS) //CONT.// 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION //CONT.// 022922
REED, JIMMY WELL #: 1 RRCID -> 259035 COMPL. DATE 10/25/2010 TOTAL DEPTH 2634 PERF. 2106 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	0		179	-0-	179	179	179	2			N	-0-					-0-
11	0		189	-0-	189	368	189	2			N	-0-					-0-
12	0		178	-0-	178	546	178	2			N	-0-					-0-
01	0		224	-0-	224	770	224	2			N	-0-					-0-

SIERRA (STRAWN) 83490 410 ASSOCIATED ONE WELL CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD, A. D. WELL #: 2 A RRCID -> 236347 COMPL. DATE N/A TOTAL DEPTH 3296 PERF. 2252 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					78
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					78
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					78
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					78
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					78
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					78

SIKES (CADDO) 83528 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
SIKES, C. E. WELL #: 3 RRCID -> 018285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3360 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
10	0		1334	-0-	1334	1334	1334	2			N	-0-					-0-
11	0		1341	-0-	1341	2675	1341	2			N	-0-					-0-
12	0		981	-0-	981	3656	981	2			N	-0-					-0-
01	0		689	-0-	689	4345	689	2			N	-0-					-0-

SIKES (CONGL.) 83528 550 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SIKES F WELL #: 5 RRCID -> 110694 COMPL. DATE 05/02/1984 TOTAL DEPTH 4000 PERF. 3854 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	205	-0-	-291	-0-	205	2			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
12	1085	N	524	-0-	-561	-0-	524	2			N	-0-					-0-
01	961	N	887	-0-	-74	-0-	887	2			N	-0-					-0-

FAMBRO "37" WELL #: 1 RRCID -> 211857 COMPL. DATE 07/01/2005 TOTAL DEPTH 4143 PERF. 3887 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	533	-0-	-273	-0-	533	2			N	-0-					-0-
09	660	N	502	-0-	-158	-0-	502	2			N	-0-					-0-
10	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-

SILVER CREEK (STRAWN) 83595 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
GRUBIS, THURMAN WELL #: RRCID -> 109266 COMPL. DATE 11/17/1983 TOTAL DEPTH 6500 PERF. 3167 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 10/30/2009

SILVER VALLEY, EAST (MORRIS) 83641 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH FIVE WELL #: 2 RRCID -> 121500 COMPL. DATE 06/10/1986 TOTAL DEPTH 3399 PERF. 2857 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE WELL #: 1 RRCID -> 197277 COMPL. DATE 09/12/2003 TOTAL DEPTH 3341 PERF. 2846 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIPE SPRINGS (MARBLE FALLS) 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
BARTON, HOWARD 053939
SAIN, JOSEPH L. WELL #: 1 RRCID -> 116361 COMPL. DATE 12/13/1984 TOTAL DEPTH 2730 PERF. 2714 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
09	0		241	-0-	241	241	241	2			N	-0-					-0-
10	0		263	-0-	263	504	263	2			N	-0-					-0-
11	0		219	-0-	219	723	219	2			N	-0-					-0-
12	0		193	-0-	193	916	193	2			N	-0-					-0-
01	0		198	-0-	198	1114	198	2			N	-0-					-0-

SAIN, MARY JANE WELL #: 1 RRCID -> 150578 COMPL. DATE 05/19/1994 TOTAL DEPTH 2830 PERF. 2751 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	0		72	-0-	72	72	72	2			N	-0-					-0-
10	0		74	-0-	74	146	74	2			N	-0-					-0-
11	0		65	-0-	65	211	65	2			N	-0-					-0-
12	0		58	-0-	58	269	58	2			N	-0-					-0-
01	0		59	-0-	59	328	59	2			N	-0-					-0-

CROSSBOW RESOURCES, LLC 190494
CAUDLE, J. B. WELL #: 1 RRCID -> 018290 COMPL. DATE 12/06/1960 TOTAL DEPTH 2825 PERF. 2794 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	210	N	111	-0-	-99	-0-	111	3			N	-0-					-0-
10	0		209	-0-	209	209	209	3			N	-0-					-0-
11	0		168	-0-	168	377	168	3			N	-0-					-0-
12	0		166	-0-	166	543	166	3			N	-0-					-0-
01	0		-0-	-0-	-0-	543					N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
CROSSBOW RESOURCES, LLC //CONT.// 190494
DUNN, CARL H. WELL #: 1 RRCID -> 018294 COMPL. DATE 06/29/1960 TOTAL DEPTH 3139 PERF. 2777 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	0		603	-0-	603	603	603	3			N	-0-					-0-
11	0		574	-0-	574	1177	574	3			N	-0-					-0-
12	0		592	-0-	592	1769	592	3			N	-0-					-0-
01	0		601	-0-	601	2370	601	3			N	-0-					-0-

FIELDS, HONORA B., MRS., ET AL WELL #: 3 RRCID -> 018296 COMPL. DATE 05/16/1961 TOTAL DEPTH 2768 PERF. 2715 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	0		103	-0-	103	103	103	3			N	-0-					-0-
11	0		96	-0-	96	199	96	3			N	-0-					-0-
12	0		89	-0-	89	288	89	3			N	-0-					-0-
01	0		77	-0-	77	365	77	3			N	-0-					-0-

POTEET, LEE WELL #: 1 RRCID -> 018302 COMPL. DATE 07/06/1954 TOTAL DEPTH 2851 PERF. 2802 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					63
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					63
10	0		246	-0-	246	246	246	3			N	-0-					63
11	0		228	-0-	228	474	228	3			N	-0-					63
12	0		208	-0-	208	682	208	3			N	-0-					63
01	0		231	-0-	231	913	231	3			N	-0-					63

POTEET, OMA -A- WELL #: 1A RRCID -> 018303 COMPL. DATE 07/15/1954 TOTAL DEPTH 2823 PERF. 2804 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					43
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					43
10	0		511	-0-	511	511	511	3			N	-0-					43
11	0		459	-0-	459	970	459	3			N	-0-					43
12	0		427	-0-	427	1397	427	3			N	-0-					43
01	0		407	-0-	407	1804	407	3			N	-0-					43

POTEET, OMA -B- WELL #: 2B RRCID -> 018304 COMPL. DATE 04/06/1955 TOTAL DEPTH 2840 PERF. 2790 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					47
09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					47
10	0		716	-0-	716	716	716	3			N	-0-					47
11	0		713	-0-	713	1429	713	3			N	-0-					47
12	0		653	-0-	653	2082	653	3			N	-0-					47
01	0		662	-0-	662	2744	662	3			N	-0-					47

WHITLOCK, F. B. WELL #: 1 RRCID -> 018310 COMPL. DATE 06/30/1960 TOTAL DEPTH 2800 PERF. 2763 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					28
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					28
10	0		183	-0-	183	183	183	3			N	-0-					28
11	0		171	-0-	171	354	171	3			N	-0-					28
12	0		152	-0-	152	506	152	3			N	-0-					28
01	0		179	-0-	179	685	179	3			N	-0-					28

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. 241728
POTOMAC GREENWOOD WELL #: 1BH RRCID -> 018324 COMPL. DATE 03/23/1953 TOTAL DEPTH N/A PERF. 2626 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	0		198	-0-	198	198	198	2			N	-0-					-0-
11	0		202	-0-	202	400	202	2			N	-0-					-0-
12	0		210	-0-	210	610	210	2			N	-0-					-0-
01	0		210	-0-	210	820	210	2			N	-0-					-0-

EL RENO ENERGY, LLC 250571
LEBLEU WELL #: 1 RRCID -> 105489 COMPL. DATE 03/25/1983 TOTAL DEPTH 3176 PERF. 2704 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	465	N	62	-0-	-403	-0-	62	2			N	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
PARKER, C. T., SR., ET AL WELL #: 1 RRCID -> 018325 COMPL. DATE 06/13/1960 TOTAL DEPTH 2920 PERF. 2880 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	0		287	-0-	287	287	287	2			N	-0-					-0-
10	0		304	-0-	304	591	304	2			N	-0-					-0-
11	0		284	-0-	284	875	284	2			N	-0-					-0-
12	0		291	-0-	291	1166	291	2			N	-0-					-0-
01	0		281	-0-	281	1447	281	2			N	-0-					-0-

SHULTS, CECIL, ET AL WELL #: 1 RRCID -> 018326 COMPL. DATE 06/26/1960 TOTAL DEPTH 2990 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
09	0		297	-0-	297	297	297	2			N	-0-					-0-
10	0		258	-0-	258	555	258	2			N	-0-					-0-
11	0		223	-0-	223	778	223	2			N	-0-					-0-
12	0		88	-0-	88	866	88	2			N	-0-					-0-
01	0		334	-0-	334	1200	334	2			N	-0-					-0-

DUNN, JOHN WELL #: 1 RRCID -> 108217 COMPL. DATE 10/14/1983 TOTAL DEPTH 3243 PERF. 2872 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	594	-0-	-491	-0-	594	2			N	-0-					-0-
09	0		1133	-0-	1133	1133	1133	2			N	-0-					-0-
10	0		1237	-0-	1237	2370	1237	2			N	-0-					-0-
11	0		1058	-0-	1058	3428	1058	2			N	-0-					-0-
12	0		1041	-0-	1041	4469	1041	2			N	-0-					-0-
01	0		988	-0-	988	5457	988	2			N	-0-					-0-

J & J WHITESIDE INC. 427649
WHITESIDE, E. A., ESTATE WELL #: 1B RRCID -> 018307 COMPL. DATE 02/06/1962 TOTAL DEPTH 2744 PERF. 2740 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	0		29	-0-	29	29	29	2			N	-0-					-0-
10	0		30	-0-	30	59	30	2			N	-0-					-0-
11	0		29	-0-	29	88	29	2			N	-0-					-0-
12	0		28	-0-	28	116	28	2			N	-0-					-0-
01	0		32	-0-	32	148	32	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
WHITESIDE, E. A. WELL #: 4 RRCID -> 018309 COMPL. DATE 12/03/1960 TOTAL DEPTH 2649 PERF. 2595 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	0		75	-0-	75	75	75	2			N	-0-					-0-
10	0		85	-0-	85	160	85	2			N	-0-					-0-
11	0		70	-0-	70	230	70	2			N	-0-					-0-
12	0		60	-0-	60	290	60	2			N	-0-					-0-
01	0		67	-0-	67	357	67	2			N	-0-					-0-

WHITESIDES WELL #: 1 RRCID -> 088666 COMPL. DATE 10/15/1979 TOTAL DEPTH 3047 PERF. 2952 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	0		248	-0-	248	248	248	2			N	-0-					-0-
11	0		229	-0-	229	477	229	2			N	-0-					-0-
12	0		229	-0-	229	706	229	2			N	-0-					-0-
01	0		233	-0-	233	939	233	2			N	-0-					-0-

MCCULLUM WELL #: 1 RRCID -> 095434 COMPL. DATE 09/24/1981 TOTAL DEPTH 2995 PERF. 2656 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	0		3	-0-	3	5	3	2			N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-

J.R.E. WELL #: 1 RRCID -> 118129 COMPL. DATE 05/07/1985 TOTAL DEPTH 2900 PERF. 2810 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	0		29	-0-	29	29	29	2			N	-0-					-0-
10	0		32	-0-	32	61	32	2			N	-0-					-0-
11	0		24	-0-	24	85	24	2			N	-0-					-0-
12	0		22	-0-	22	107	22	2			N	-0-					-0-
01	0		32	-0-	32	139	32	2			N	-0-					-0-

DAVIDSON,CLYDE WELL #: 1 RRCID -> 121449 COMPL. DATE 06/01/1986 TOTAL DEPTH 2900 PERF. 2779 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	0		105	-0-	105	105	105	2			N	-0-					-0-
10	0		106	-0-	106	211	106	2			N	-0-					-0-
11	0		106	-0-	106	317	106	2			N	-0-					-0-
12	0		105	-0-	105	422	105	2			N	-0-					-0-
01	0		105	-0-	105	527	105	2			N	-0-					-0-

WHITESIDE WELL #: 5 RRCID -> 124340 COMPL. DATE 04/20/1987 TOTAL DEPTH 3207 PERF. 2690 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

WHITESIDE WELL #: 2 RRCID -> 124868 COMPL. DATE 08/01/1987 TOTAL DEPTH 3230 PERF. 2598 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
TATE WELL #: 1 RRCID -> 130968 COMPL. DATE 02/22/1984 TOTAL DEPTH 2750 PERF. 2696 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-

L.C.S. PRODUCTION COMPANY 479574
GREENWOOD, M. F. WELL #: 3BH RRCID -> 018319 COMPL. DATE 03/09/1921 TOTAL DEPTH N/A PERF. 2646 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	34	1	273	2	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	30	1	258	2	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	26	1	274	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	34	1	245	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	28	1	251	2	N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	29	1	243	2	N	-0-					-0-

MOGUL RESOURCES, LLC 573657
GREENWOOD, J. A. WELL #: 1 RRCID -> 018298 COMPL. DATE 02/15/1959 TOTAL DEPTH 2671 PERF. 2602 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS,GERALDINE DAVIS, MRS. WELL #: 1 RRCID -> 018300 COMPL. DATE 08/20/1959 TOTAL DEPTH 3035 PERF. 2652 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE, E. A. WELL #: 1 RRCID -> 018308 COMPL. DATE 02/13/1958 TOTAL DEPTH 2880 PERF. 2814 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE OIL AND GAS 581275
WASHBURN, C. E. WELL #: 1 RRCID -> 032872 COMPL. DATE 04/02/1964 TOTAL DEPTH 2993 PERF. 2744 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	0		159	-0-	159	159	159	2			N	-0-					-0-
10	0		165	-0-	165	324	165	2			N	-0-					-0-
11	0		155	-0-	155	479	155	2			N	-0-					-0-
12	0		159	-0-	159	638	159	2			N	-0-					-0-
01	0		159	-0-	159	797	159	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
3 S PRODUCTION, INC. 953796
MAY VETA WELL #: 1A RRCID -> 080384 COMPL. DATE 03/07/1978 TOTAL DEPTH 3190 PERF. 2758 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
11	690	N	573	-0-	-117	-0-	573	3			N	-0-					-0-
12	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
01	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-

TAYLOR, NOBLE WELL #: 1 RRCID -> 123900 COMPL. DATE 02/20/1987 TOTAL DEPTH 3400 PERF. 2848 - 3792

08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

SITTERLE (3800) 83795 500 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WALLACE WELL #: 4 RRCID -> 217074 COMPL. DATE 06/15/2006 TOTAL DEPTH 3933 PERF. 3782 - 3790

08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0		-0-	-0-	-0-	-0-					N	-0-					81
11	0		-0-	-0-	-0-	-0-					N	-0-					81
12	0		-0-	-0-	-0-	-0-					N	-0-					81
01	0		-0-	-0-	-0-	-0-					N	-0-					81

SKAGGS (2700) 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
HARDIN WELL #: 1 RRCID -> 115345 COMPL. DATE 01/14/1985 TOTAL DEPTH 2730 PERF. 2622 - 2630

08	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
09	0		1782	-0-	1782	1782	1778	2	4	9	N	4					4
*10	3100	N	1829	-0-	-1271	511	1820	2	9	9	N	8					12
*11	1114	N	603	-0-	-511	-0-	585	2	18	9	N	16					28
*12	1376	N	1376	-0-	-0-	-0-	1363	2	13	9	N	12					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PINTAIL PIPE, LLC 665752
ASHLEY WELL #: 1 RRCID -> 270473 COMPL. DATE 10/05/2013 TOTAL DEPTH 2673 PERF. 2571 - 2581

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMALLEY (MISS CHAPPEL) 84208 666 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
RODRIGUEZ WELL #: 1 RRCID -> 152773 COMPL. DATE 11/16/1994 TOTAL DEPTH 4227 PERF. 4165 - 4227

08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	0		144	-0-	144	144	144	3			N	-0-					-0-
10	0		152	-0-	152	296	152	3			N	-0-					-0-
11	0		149	-0-	149	445	149	3			N	-0-					-0-
12	0		157	-0-	157	602	157	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	602					N	NO RPT					-0-

SNAVE (OVERALL) 84413 666 ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
ALLEN HEIRS WELL #: RRCID -> 111633 COMPL. DATE 05/16/1984 TOTAL DEPTH 1982 PERF. 1890 - 1935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 09/01/2013

SNEED (STRAWN) 84430 500 ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
SNEED, CLYDE WELL #: 1 RRCID -> 122979 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2632 - 2636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNOW (DUFFER) 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
TEXFEL-BECK WELL #: 1 RRCID -> 110314 COMPL. DATE 03/01/1984 TOTAL DEPTH 3951 PERF. 3638 - 3642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
TEXFEL-MONROE WELL #: 2 RRCID -> 116029 COMPL. DATE 03/11/1985 TOTAL DEPTH 3957 PERF. 3760 - 3766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
GERMANY "B" WELL #: 2 RRCID -> 116920 COMPL. DATE 05/15/1985 TOTAL DEPTH 3804 PERF. 3751 - 3760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	0		41	-0-	41	41	41	2			N	-0-					-0-
11	0		43	-0-	43	84	43	2			N	-0-					-0-
12	0		45	-0-	45	129	45	2			N	-0-					-0-
01	0		34	-0-	34	163	34	2			N	-0-					-0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
HARRELL, M. WELL #: RRCID -> 111220 COMPL. DATE 06/01/1984 TOTAL DEPTH 3890 PERF. 3714 - 3724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63

PLUGGED AND ABANDONED_____ 06/18/1998

HARRELL, M. "B" WELL #: RRCID -> 113366 COMPL. DATE 10/18/1984 TOTAL DEPTH 3932 PERF. 3808 - 3830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			30

PLUGGED AND ABANDONED_____ 08/29/2013

BAGGETT, C.R. WELL #: 1 RRCID -> 123190 COMPL. DATE 01/06/1987 TOTAL DEPTH 3919 PERF. 2412 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEXXOL OPERATING COMPANY, INC. 850964
LIVINGSTONE WELL #: 1 RRCID -> 115825 COMPL. DATE 03/01/1985 TOTAL DEPTH 3885 PERF. 3726 - 3734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/14/2022 - WELL PLUGGED 9/14/2022

LIVINGSTONE WELL #: 2 RRCID -> 123787 COMPL. DATE 03/27/1987 TOTAL DEPTH 3916 PERF. 3736 - 3746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/12/2022 - WELL PLUGGED 9/12/2022

STEWART WELL #: 2 RRCID -> 147522 COMPL. DATE 12/02/1993 TOTAL DEPTH 3849 PERF. 3710 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 158066 COMPL. DATE 11/30/1993 TOTAL DEPTH 3900 PERF. 3758 - 3767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SNOW (MARBLE FALLS) 84447 550 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CHRISTIAN WELL #: 1 RRCID -> 224262 COMPL. DATE 11/22/1996 TOTAL DEPTH 3728 PERF. 3542 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			87

SNOW (STRAWN) 84447 848 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SNOW-MILLER WELL #: RRCID -> 109969 COMPL. DATE 12/05/1983 TOTAL DEPTH 3824 PERF. 1656 - 1662

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			101
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			101
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			101
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			101
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			101
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			101

PLUGGED AND ABANDONED_____ 10/15/2015

SNOW (STRAWN, LOWER) 84447 849 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
PERKINS-BEGGS WELL #: 1 RRCID -> 144048 COMPL. DATE 01/24/1993 TOTAL DEPTH 3820 PERF. 2046 - 0

08	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
09	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
10	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
11	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
12	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
01	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-

SNOW-BERRY WELL #: 1 RRCID -> 171038 COMPL. DATE N/A TOTAL DEPTH 3769 PERF. 2066 - 2068

08	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
09	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
10	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
11	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
12	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
01	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-

SNYDER (MORRIS) 84468 500 ASSOCIATED ONE WELL CNTY: COLEMAN
GORDON, R. L. 316450
GORDON, R. L. WELL #: 1 A RRCID -> 110352 COMPL. DATE N/A TOTAL DEPTH 2954 PERF. 2614 - 2634

08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOMERVELL (STRAWN) 84562 300 NON-ASSOCIATED ONE WELL CNTY: SOMERVELL
BKV NORTH TEXAS, LLC 100345
MCDOWELL, H.W. "A" WELL #: 1 RRCID -> 143674 COMPL. DATE 03/01/1991 TOTAL DEPTH 5400 PERF. 3320 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

SOUTHVIEW 84812 001 ASSOCIATED 49B CNTY: TAYLOR
SANTA RITA HOLDINGS, LLC 748244
MCBRIDE WELL #: 1 RRCID -> 130431 COMPL. DATE 03/01/1989 TOTAL DEPTH 2488 PERF. 2295 - 2303

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOW BRANCH (STRAWN) 84848 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 2 RRCID -> 292343 COMPL. DATE 03/09/2021 TOTAL DEPTH 4110 PERF. 2560 - 2572

08	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
10	0		346	-0-	346	346	346	2			N	-0-					-0-
11	0		342	-0-	342	688	342	2			N	-0-					-0-
12	0		353	-0-	353	1041	353	2			N	-0-					-0-
01	0		365	-0-	365	1406	365	2			N	-0-					-0-

SPARKMAN (MARBLE FALLS) 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
BAJA PRODUCTION 044650
TEJAS "B" WELL #: 1 RRCID -> 218895 COMPL. DATE 04/00/1979 TOTAL DEPTH 3352 PERF. 2765 - 2846

08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					186
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					186
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					186
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					186
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					186
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					186

CIRCLE D OIL & GAS, INC. 153608
PIERSON HAROLD WELL #: 1 RRCID -> 069960 COMPL. DATE 12/01/1976 TOTAL DEPTH 3007 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOLCOMB WELL #: 1 RRCID -> 078701 COMPL. DATE 05/27/1978 TOTAL DEPTH 2902 PERF. 2704 - 2777

08	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7	B	-0-	23	2		N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-
11	30	N	24	-0-	-6	B	-0-	24	2		N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-

SPARKMAN (MARBLE FALLS) //CONT.// 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
PEARSON,WILLIS WELL #: 5 RRCID -> 096463 COMPL. DATE 11/12/1981 TOTAL DEPTH 2863 PERF. 2713 - 2723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPARROW (ATOKA) 84953 003 NON-ASSOCIATED ONE WELL CNTY: PARKER
MOSAIC TEXAS LLC 589983
GANKY WELL #: 2 RRCID -> 185436 COMPL. DATE 07/09/2001 TOTAL DEPTH 2540 PERF. 2034 - 2038

08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

GANKY WELL #: 5 RRCID -> 197275 COMPL. DATE 04/25/2003 TOTAL DEPTH 3227 PERF. 2000 - 2006

08	0	N	-0-	-0-	-0-	-0-						N	-0-				30
09	0		-0-	-0-	-0-	-0-						N	-0-				30
10	0		-0-	-0-	-0-	-0-						N	-0-				30
11	0		-0-	-0-	-0-	-0-						N	-0-				30
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				30
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				30

SPRINGTOWN (ATOKA CONGLOMERATE) 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ITX CORPORATION 427179
STOVALL WELL #: 2 RRCID -> 142808 COMPL. DATE 10/10/1992 TOTAL DEPTH 6000 PERF. 4620 - 4732

08	37	N	37	-0-	-0-	-0-	37	3				N	-0-				68
09	31	N	31	-0-	-0-	-0-	31	3				N	-0-				68
10	31	N	26	-0-	-5	-0-	26	3				N	-0-				68
11	30	N	29	-0-	-1	-0-	29	3				N	-0-				68
12	41	N	41	-0-	-0-	-0-	41	3				N	-0-				68
01	53	N	53	-0-	-0-	-0-	53	3				N	-0-				68

SPINDLETOP OIL & GAS COMPANY 809930
KATIE NOLA GAS UNIT WELL #: 1 RRCID -> 144761 COMPL. DATE 03/10/1993 TOTAL DEPTH 6186 PERF. 4480 - 4642

08	558	N	451	-0-	-107	-0-	51	1	400	2		N	-0-				-0-
09	565	N	565	-0-	-0-	-0-	43	1	522	2		N	-0-				-0-
10	651	N	599	-0-	-52	-0-	18	1	581	2		N	-0-				-0-
11	607	N	607	-0-	-0-	-0-	607	2				N	-0-				-0-
12	632	N	632	-0-	-0-	-0-	632	2				N	-0-				-0-
*01	647	N	647	-0-	-0-	-0-	647	2				N	-0-				-0-

JOAN MILLER GAS UNIT WELL #: 1 RRCID -> 153954 COMPL. DATE 01/04/1995 TOTAL DEPTH 6205 PERF. 4487 - 4525

08	189	N	189	-0-	-0-	-0-	21	1	168	2		N	-0-				-0-
09	184	N	184	-0-	-0-	-0-	14	1	170	2		N	-0-				-0-
10	186	N	156	-0-	-30	-0-	5	1	151	2		N	-0-				-0-
11	180	N	171	-0-	-9	-0-	171	2				N	-0-				-0-
12	175	N	175	-0-	-0-	-0-	140	2	35	9		N	32	32	1		-0-
*01	200	N	200	-0-	-0-	-0-	200	2				N	-0-				-0-

SPRINGTOWN (ATOKA CONGLOMERATE) //CONT.// 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. 850964
MADDEN WELL #: 1 RRCID -> 163107 COMPL. DATE 10/13/1996 TOTAL DEPTH 4518 PERF. 4362 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

SPRINGTOWN (CADDO) 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
BRG LONE STAR LTD. 090870
COOMER, J. S. WELL #: 2 RRCID -> 187479 COMPL. DATE 05/17/2001 TOTAL DEPTH 6900 PERF. 3212 - 3274

08	155	N	139	-0-	-16	B	-0-	139	3			N	-0-				108
09	150	N	137	-0-	-13	B	-0-	137	3			N	-0-				108
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-				108
11	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-				108
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-				108
01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-				108

OXXN 630579
COOPER "B" WELL #: 1 C RRCID -> 087036 COMPL. DATE 02/20/1980 TOTAL DEPTH 6200 PERF. N/A

08	DLQ G-10		311	-0-	311	B	971	311	2			Y	-0-				-0-
09	DLQ G-10		311	-0-	311	B	1282	311	2			Y	-0-				-0-
10	DLQ G-10		305	-0-	305	B	1587	305	2			Y	-0-				-0-
11	DLQ G-10		346	-0-	346	B	1933	346	2			Y	-0-				-0-
12	DLQ G-10		298	-0-	298	B	2231	298	2			Y	-0-				-0-
01	DLQ G-10	NO RPT		-0-	-0-	B	2231					Y	NO RPT				-0-

DUNAWAY WELL #: 1 RRCID -> 275558 COMPL. DATE 08/30/1989 TOTAL DEPTH 5847 PERF. 3184 - 5144

08	0		5	-0-	5	B	5	5	2			N	-0-				19
09	10	N	5	-0-	-5	B	-0-	5	2			N	-0-				19
*10	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-				19
*11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				19
12	0		5	-0-	5	B	5	5	2			N	-0-				19
01	0	N	NO RPT	-0-	-0-	B	5					N	NO RPT				19

SPRINGTOWN (5500) 85369 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 C RRCID -> 091768 COMPL. DATE 07/30/1980 TOTAL DEPTH 6350 PERF. 5449 - 5460

08	31	N	1	-0-	-30		-0-	1	2			N	-0-				38
09	60	N	21	-0-	-39		-0-	2	1	19	2	N	-0-				38
10	62	N	12	-0-	-50		-0-	12	2			N	-0-				38
11	31	N	31	-0-	-0-		-0-	31	2			N	-0-				38
12	12	N	12	-0-	-0-		-0-	12	2			N	-0-				38
01	12	N	-0-	-0-	-12		-0-					N	-0-				38

HUTCHESON WELL #: 1 T RRCID -> 092318 COMPL. DATE 08/04/1980 TOTAL DEPTH 6316 PERF. 5494 - 5506

08	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
09	0		-0-	-0-	-0-		-0-					N	-0-				-0-
10	0		-0-	-0-	-0-		-0-					N	-0-				-0-
11	0		-0-	-0-	-0-		-0-					N	-0-				-0-
12	0		-0-	-0-	-0-		-0-					N	-0-				-0-
01	0		-0-	-0-	-0-		-0-					N	-0-				-0-

SPRINGTOWN (COMYN) 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 T RRCID -> 091431 COMPL. DATE 11/26/1980 TOTAL DEPTH 6350 PERF. 6289 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (MARBLE FALLS) 85369 850 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
HAYGOOD WELL #: 1 RRCID -> 082736 COMPL. DATE 03/12/1988 TOTAL DEPTH 6085 PERF. 5177 - 5318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		45	-0-	45	45	45	2			N	-0-					-0-
09	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	0		54	-0-	54	54	54	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	54					N	NO RPT					-0-

SPURGIN (CONGL. LOWER) 85424 450 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
GEOSURVEYS, INC. 301322
LITTLE INDIAN WELL #: 1 RRCID -> 291234 COMPL. DATE 02/07/2021 TOTAL DEPTH 4600 PERF. 4166 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	#	380	-0-	-2875	-0-	380	3			N	-0-					104
09	3000	#	-0-	-0-	-3000	-0-					N	-0-					104
10	2449	#	-0-	-0-	-2449	-0-					N	-0-					104
11	0		-0-	-0-	-0-	-0-					N	-0-					104
12	403	#	-0-	-0-	-403	-0-					N	-0-					104
01	372	#	-0-	-0-	-372	-0-					N	-0-					104

STEPHENS COUNTY REGULAR 85948 001 ASSOCIATED 49B CNTY: STEPHENS
AMEN OIL LLC 016944
HUNTER, L. WELL #: 3 RRCID -> 196772 COMPL. DATE 01/25/1996 TOTAL DEPTH 4154 PERF. 3218 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HALL '8' UNIT WELL #: 1 RRCID -> 269690 COMPL. DATE 07/01/2013 TOTAL DEPTH 2850 PERF. 2468 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

BARGSLEY, COY 049255
BARGSLEY, COY "A" WELL #: 1 RRCID -> 139941 COMPL. DATE 00/00/1978 TOTAL DEPTH 3270 PERF. 1500 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BASA RESOURCES, INC. 053974
PARKS,J.W. "A" NCT-1 WELL #: 65 RRCID -> 281784 COMPL. DATE 08/25/2016 TOTAL DEPTH 2432 PERF. 2036 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					222
09	30	#	-0-	-0-	-30	-0-					N	-0-					222
10	0		-0-	-0-	-0-	-0-					N	-0-					222
11	0		-0-	-0-	-0-	-0-					N	-0-					222
12	0		-0-	-0-	-0-	-0-					N	-0-					222
01	0		-0-	-0-	-0-	-0-					N	-0-					222

BRAKA OPERATING, L.L.C. 088563
MCWHORTER, V.H. WELL #: 1 RRCID -> 044335 COMPL. DATE 12/11/1961 TOTAL DEPTH 1953 PERF. 1650 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	#	3	-0-	-7	-0-	3	2			N	-0-					-0-
09	10	#	2	-0-	-8	-0-	2	2			N	-0-					-0-
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	0		1	-0-	1	3	1	2			N	-0-					-0-
12	0		1	-0-	1	4	1	2			N	-0-					-0-
01	0		4	-0-	4	8	4	2			N	-0-					-0-

GOFORTH, W.H. WELL #: 1 RRCID -> 115828 COMPL. DATE 01/20/1983 TOTAL DEPTH 4060 PERF. 3794 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	338	R	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	0		379	-0-	379	379	379	2			N	-0-					-0-
11	0		367	-0-	367	746	367	2			N	-0-					-0-
12	0		376	-0-	376	1122	376	2			N	-0-					-0-
01	0		377	-0-	377	1499	377	2			N	-0-					-0-

HERRINGTON "A" WELL #: 1 A RRCID -> 116921 COMPL. DATE 08/08/1984 TOTAL DEPTH 4140 PERF. 3822 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	R	260	-0-	-0-	-0-	239	2	21	9	N	19	160	1			22
09	242	R	242	-0-	-0-	-0-	232	2	10	9	N	9					31
10	0		246	-0-	246	246	238	2	8	9	N	7					38
11	0		234	-0-	234	480	226	2	8	9	N	7					45
12	0		237	-0-	237	717	230	2	7	9	N	6					51
01	0		240	-0-	240	957	234	2	6	9	N	5					56

PIERCE WELL #: 1 RRCID -> 123312 COMPL. DATE 03/25/1983 TOTAL DEPTH 4185 PERF. 4061 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

PRITCHARD WELL #: 2 RRCID -> 123313 COMPL. DATE 06/30/1983 TOTAL DEPTH 4150 PERF. 3549 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					35
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
11	0		-0-	-0-	-0-	-0-					Y	-0-					35
12	0		-0-	-0-	-0-	-0-					Y	-0-					35
01	0		-0-	-0-	-0-	-0-					Y	-0-					35

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
PRITCHARD WELL #: 3 RRCID -> 123314 COMPL. DATE 03/09/1983 TOTAL DEPTH 4150 PERF. 3538 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					30
11	0		-0-	-0-	-0-	-0-					Y	-0-					30
12	0		-0-	-0-	-0-	-0-					Y	-0-					30
01	0		-0-	-0-	-0-	-0-					Y	-0-					30

WILLIAMSON WELL #: 3 RRCID -> 123317 COMPL. DATE 08/02/1980 TOTAL DEPTH 4249 PERF. 2022 - 2030

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANGFORD,P.C. WELL #: 1 RRCID -> 128931 COMPL. DATE 07/04/1983 TOTAL DEPTH 2077 PERF. 2033 - 2037

08	405	R	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	408	R	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	0		414	-0-	414	414	414	2			N	-0-					-0-
11	0		406	-0-	406	820	406	2			N	-0-					-0-
12	0		498	-0-	498	1318	498	2			N	-0-					-0-
01	0		439	-0-	439	1757	439	2			N	-0-					-0-

BILBY WELL #: 1 RRCID -> 135804 COMPL. DATE 08/24/1977 TOTAL DEPTH 4090 PERF. 3819 - 3827

08	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	#	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	0		21	-0-	21	21	21	2			N	-0-					-0-
11	0		20	-0-	20	41	20	2			N	-0-					-0-
12	0		15	-0-	15	56	15	2			N	-0-					-0-
01	0		10	-0-	10	66	10	2			N	-0-					-0-

TERRELL, J.C. WELL #: 1 R RRCID -> 151403 COMPL. DATE N/A TOTAL DEPTH 1499 PERF. 1422 - 1431

08	8	#	4	-0-	-4	-0-	4	2			N	-0-					-0-
09	7	#	4	-0-	-3	-0-	4	2			N	-0-					-0-
10	0		4	-0-	4	4	4	2			N	-0-					-0-
11	0		5	-0-	5	9	5	2			N	-0-					-0-
12	0		5	-0-	5	14	5	2			N	-0-					-0-
01	0		-0-	-0-	-0-	14					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 170248 COMPL. DATE N/A TOTAL DEPTH 1588 PERF. 1511 - 1517

08	3	#	1	-0-	-2	-0-	1	2			N	-0-					-0-
09	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
12	0		1	-0-	1	3	1	2			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-

S & E REAL ESTATE CORP. WELL #: 3 RRCID -> 175264 COMPL. DATE 04/15/1982 TOTAL DEPTH 2020 PERF. 1687 - 1696

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
LANGFORD, G. R. WELL #: 2 RRCID -> 185434 COMPL. DATE 11/14/1989 TOTAL DEPTH 4326 PERF. 3973 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	190	R	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	0		177	-0-	177	177	177	2			N	-0-					-0-
11	0		188	-0-	188	365	188	2			N	-0-					-0-
12	0		166	-0-	166	531	166	2			N	-0-					-0-
01	0		181	-0-	181	712	181	2			N	-0-					-0-

JACKSON, ROBERT WELL #: 3 RRCID -> 186525 COMPL. DATE 06/01/1992 TOTAL DEPTH 1550 PERF. 1440 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	3	#	1	-0-	-2	-0-	1	2			N	-0-					-0-
10	0		2	-0-	2	2	2	2			N	-0-					-0-
11	0		2	-0-	2	4	2	2			N	-0-					-0-
12	0		2	-0-	2	6	2	2			N	-0-					-0-
01	0		-0-	-0-	-0-	6					N	-0-					-0-

GLASCOCK, GEORGE WELL #: 4 RRCID -> 194207 COMPL. DATE N/A TOTAL DEPTH 1820 PERF. 1784 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	37	-0-	-25	-0-	28	2	9	9	N	8					88
09	60	#	44	-0-	-16	-0-	34	2	10	9	N	9					97
10	0		73	-0-	73	73	32	2	41	9	N	37					134
11	0		66	-0-	66	139	27	2	39	9	N	35					169
12	0		35	-0-	35	174	26	2	9	9	N	8					177
01	0		25	-0-	25	199	14	2	11	9	N	10					187

BURTON SERVICES, INC. 112251
STELLE WELL #: 1 RRCID -> 115339 COMPL. DATE 07/29/1977 TOTAL DEPTH 4030 PERF. 3948 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	R	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	217	R	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	210	R	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	170	R	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	166	R	166	-0-	-0-	-0-	166	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 123955 COMPL. DATE 09/00/1998 TOTAL DEPTH 2145 PERF. 1924 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLEN WELL #: 1 RRCID -> 146050 COMPL. DATE 05/04/1982 TOTAL DEPTH 3990 PERF. 3560 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
CC OIL & GAS 140617
MORGAN WELL #: 1 RRCID -> 198307 COMPL. DATE 03/14/1977 TOTAL DEPTH 2957 PERF. 1803 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-

DBC OPERATING COMPANY LLC 195725
POWELL ESTATE WELL #: 1A RRCID -> 152887 COMPL. DATE 01/01/1995 TOTAL DEPTH 2060 PERF. 1930 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
JOHNSON WELL #: 1 RRCID -> 272269 COMPL. DATE 12/17/2001 TOTAL DEPTH 3480 PERF. 3298 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELTA OIL & GAS LTD. 213703
ROGERS, R.M. ESTATE "G" WELL #: 2 RRCID -> 273280 COMPL. DATE 05/01/2014 TOTAL DEPTH 4215 PERF. 3730 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	537	-0-	-21	-0-	537	3			N	-0-					-0-
09	540	#	530	-0-	-10	-0-	530	3			N	-0-					-0-
10	0		513	-0-	513	513	513	3			N	-0-					-0-
11	0		500	-0-	500	1013	500	3			N	-0-					-0-
12	0		512	-0-	512	1525	512	3			N	-0-					-0-
01	0		512	-0-	512	2037	512	3			N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
HILL, JIMMY R. WELL #: 1 U RRCID -> 169009 COMPL. DATE 08/25/1976 TOTAL DEPTH 4150 PERF. 3735 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, JIMMY R. WELL #: 2 U RRCID -> 169038 COMPL. DATE 08/17/1976 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
EPPEY JENNINGS WELL #: 2 L RRCID -> 106123 COMPL. DATE 10/22/1976 TOTAL DEPTH 3750 PERF. 3455 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	600	-0-	-20	-0-	600	2			N	-0-					-0-
09	600	#	535	-0-	-65	-0-	535	2			N	-0-					-0-
10	0		543	-0-	543	543	543	2			N	-0-					-0-
11	0		513	-0-	513	1056	513	2			N	-0-					-0-
12	0		554	-0-	554	1610	554	2			N	-0-					-0-
01	0		534	-0-	534	2144	534	2			N	-0-					-0-

JENNINGS "A" WELL #: 1 RRCID -> 282980 COMPL. DATE 10/14/2017 TOTAL DEPTH 4049 PERF. 3349 - 3357

08	14	#	-0-	-0-	-14	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2022 - WELL PLUGGED 8/15/2022

GRAMMER WELL #: 5 RRCID -> 286266 COMPL. DATE 09/26/1975 TOTAL DEPTH 3351 PERF. 2124 - 2142

08	14	#	5	-0-	-9	-0-	5	2			Y	-0-					-0-
09	14	#	6	-0-	-8	-0-	6	2			Y	-0-					-0-
10	14	#	5	-0-	-9	-0-	5	2			Y	-0-					-0-
11	14	#	-0-	-0-	-14	-0-					Y	-0-					-0-
12	14	#	-0-	-0-	-14	-0-					Y	-0-					-0-
01	6	#	-0-	-0-	-6	-0-					Y	-0-					-0-

GRAMMER WELL #: 1 RRCID -> 286323 COMPL. DATE 09/11/1975 TOTAL DEPTH 2900 PERF. 2762 - 2804

08	13	#	5	-0-	-8	-0-	5	2			Y	-0-					-0-
09	13	#	5	-0-	-8	-0-	5	2			Y	-0-					-0-
10	13	#	6	-0-	-7	-0-	6	2			Y	-0-					-0-
11	13	#	-0-	-0-	-13	-0-					Y	-0-					-0-
12	12	#	-0-	-0-	-12	-0-					Y	-0-					-0-
01	6	#	-0-	-0-	-6	-0-					Y	-0-					-0-

ESTATE OF BERYL JUNE STOVAL 254454
FRANKS,THOMAS B WELL #: 1 RRCID -> 129847 COMPL. DATE 04/02/1979 TOTAL DEPTH 4469 PERF. 4408 - 4442

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INTERSTATE EXPLORATIONS LLC 425206
DAVIS, J.W. WELL #: 1 RRCID -> 122630 COMPL. DATE 02/21/1921 TOTAL DEPTH 1920 PERF. 1898 - 1920

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, J.W. WELL #: 13 RRCID -> 122631 COMPL. DATE 06/16/1947 TOTAL DEPTH 1940 PERF. 1870 - 1929

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS

IRON HORSE OIL & GAS, INC. 426407
SWENSON, CLARA J. WELL #: 1 RRCID -> 186524 COMPL. DATE 07/05/1972 TOTAL DEPTH 2439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ITX CORPORATION 427179
VEALE, A. S. -C- WELL #: 7 RRCID -> 181952 COMPL. DATE 01/12/1984 TOTAL DEPTH 3230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF DOOLEY OPERATING, LLC 430677
MOK WELL #: 1 RRCID -> 183007 COMPL. DATE 02/10/1983 TOTAL DEPTH 4580 PERF. 4014 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	90	#	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 141242 COMPL. DATE 02/25/1959 TOTAL DEPTH 4000 PERF. 3783 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN RESOURCES 521353
FAMBRO, J. M. -H- WELL #: RRCID -> 141414 COMPL. DATE 12/20/1981 TOTAL DEPTH 1950 PERF. 1837 - 1849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PARDUE OIL, INC. 639400
CALLOWAY, I. A. WELL #: 6 RRCID -> 289257 COMPL. DATE 06/01/1948 TOTAL DEPTH 3424 PERF. 3358 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418		2865	-0-	447	20574	2865	2			N	-0-					148
09	2340		2639	-0-	299	20873	2638	2	1	9	N	1					149
10	2418		2770	-0-	352	21225	2769	2	1	9	N	1					150
11	2340		2531	-0-	191	21416	2530	2	1	9	N	1					151
12	2418		2642	-0-	224	21640	2639	2	3	9	N	3					154
01	2418		2148	-0-	-270	21370	2145	2	3	9	N	3					157

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 1 RRCID -> 277132 COMPL. DATE 07/25/2013 TOTAL DEPTH 2180 PERF. 2126 - 2146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	217	-0-	-62	-0-	217	2			N	-0-					-0-
09	270	#	127	-0-	-143	-0-	127	2			N	-0-					-0-
10	279	#	180	-0-	-99	-0-	180	2			N	-0-					-0-
11	270	#	190	-0-	-80	-0-	190	2			N	-0-					-0-
12	217	#	150	-0-	-67	-0-	150	2			N	-0-					-0-
01	217	#	180	-0-	-37	-0-	180	2			N	-0-					-0-

PETEX 659782
VEALE, A. S. WELL #: 1 RRCID -> 042658 COMPL. DATE 09/28/1967 TOTAL DEPTH 4535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	#	143	-0-	-787	-0-	143	2			N	-0-					91
09	900	#	201	-0-	-699	-0-	5	2	196	9	N	178	177	1			92
10	930	#	791	-0-	-139	-0-	791	2			N	-0-					92
11	900	#	857	-0-	-43	-0-	857	2			N	-0-					92
12	930	#	813	-0-	-117	-0-	810	2	3	9	N	3					95
01	1082	R	1082	-0-	-0-	-0-	1024	2	58	9	N	53					148

SIKES FF WELL #: 1 A RRCID -> 109287 COMPL. DATE 01/03/1984 TOTAL DEPTH 2020 PERF. 1957 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		189	-0-	189	189	189	2			N	-0-					-0-
11	0		223	-0-	223	412	223	2			N	-0-					-0-
12	0		184	-0-	184	596	184	2			N	-0-					-0-
01	0		202	-0-	202	798	202	2			N	-0-					-0-

SIKES FF WELL #: 2 A RRCID -> 109721 COMPL. DATE 01/29/1984 TOTAL DEPTH 2012 PERF. 1949 - 1955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FAMBROUGH, W. WELL #: 8 RRCID -> 172019 COMPL. DATE 05/03/2007 TOTAL DEPTH 2152 PERF. 2115 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAMBROUGH, W. WELL #: 4 RRCID -> 172022 COMPL. DATE N/A TOTAL DEPTH 2145 PERF. 2110 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782
BROWER, R. E. WELL #: 1 RRCID -> 186683 COMPL. DATE 10/21/2001 TOTAL DEPTH 4468 PERF. 4154 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					32
09	0		-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32
11	0		-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		166	-0-	166	166	166	2			N	-0-					-0-

CRIDER WELL #: 1 RRCID -> 226461 COMPL. DATE 08/14/1986 TOTAL DEPTH 4236 PERF. 3550 - 3557

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORD, ED "A" WELL #: 3 RRCID -> 282547 COMPL. DATE 03/01/2017 TOTAL DEPTH 4403 PERF. 3177 - 3188

08	238	R	238	-0-	-0-	-0-	238	2			N	-0-					11
09	0		33	-0-	33	33	33	2			N	-0-					11
10	0		1339	-0-	1339	1372	1333	2	6	9	N	5					16
11	0		1584	-0-	1584	2956	1581	2	3	9	N	3					19
12	0		1629	-0-	1629	4585	1628	2	1	9	N	1					20
01	0		1363	-0-	1363	5948	1359	2	4	9	N	4					24

ED FORD 'A' WELL #: 4 RRCID -> 284098 COMPL. DATE 04/25/2018 TOTAL DEPTH 4250 PERF. 4096 - 4114

08	310	#	60	-0-	-250	-0-	60	2			N	-0-					26
09	300	#	8	-0-	-292	-0-	8	2			N	-0-					26
10	354	R	354	-0-	-0-	-0-	333	2	21	9	N	19					45
11	410	R	410	-0-	-0-	-0-	395	2	15	9	N	14					59
12	410	R	410	-0-	-0-	-0-	407	2	3	9	N	3					62
01	355	R	355	-0-	-0-	-0-	340	2	15	9	N	14					76

RAINBOW SEVEN OIL & GAS, INC. 688706
SPEER WELL #: L 2 RRCID -> 280686 COMPL. DATE 03/01/2016 TOTAL DEPTH 4550 PERF. 4036 - 4138

08	948	R	948	-0-	-0-	-0-	948	2			N	-0-					82
09	779	R	779	-0-	-0-	-0-	779	2			N	-0-					82
10	930	#	700	-0-	-230	-0-	700	2			N	-0-					82
11	0		640	-0-	640	640	640	2			N	-0-					82
12	0		615	-0-	615	1255	615	2			N	-0-					82
01	0		600	-0-	600	1855	600	2			N	-0-					82

SPEER WELL #: L 11 RRCID -> 280866 COMPL. DATE 12/15/2016 TOTAL DEPTH 4495 PERF. 3648 - 3716

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS

RAY HERRING OPERATING CO., LLC 695232

LAKE SAND UNIT WELL #: W 1 RRCID -> 099050 COMPL. DATE 04/06/1982 TOTAL DEPTH 4285 PERF. 3646 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	50	-0-	-43	-0-	50	2			Y	-0-					6
09	90	#	75	-0-	-15	-0-	75	2			Y	-0-					6
10	0		100	-0-	100	100	100	2			Y	-0-					6
11	0		100	-0-	100	200	100	2			Y	-0-					6
*12	300	R	100	-0-	-200	-0-	100	2			Y	-0-					6
01	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					6

LAKE SAND UNIT WELL #: W 2 RRCID -> 106660 COMPL. DATE 07/28/1983 TOTAL DEPTH 4260 PERF. 3619 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	50	-0-	-43	-0-	50	2			Y	-0-					8
09	90	#	75	-0-	-15	-0-	75	2			Y	-0-					8
10	0		100	-0-	100	100	100	2			Y	-0-					8
11	0		100	-0-	100	200	100	2			Y	-0-					8
*12	300	R	100	-0-	-200	-0-	100	2			Y	-0-					8
01	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					8

RED GAP OIL & GAS LLC 697026

LINK "76" WELL #: RRCID -> 253453 COMPL. DATE 08/29/1991 TOTAL DEPTH 2105 PERF. 1706 - 1814

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59

RECLASSIFIED TO OIL 06/01/2013

RUSSELL BROS. OIL & GAS, INC. 735231

BLACK RANCH WELL #: 1 RRCID -> 197269 COMPL. DATE N/A TOTAL DEPTH 4276 PERF. 3875 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	602	-0-	-18	-0-	549	2	53	9	N	48					152
09	600	#	565	-0-	-35	-0-	513	2	52	9	N	47					199
10	0		593	-0-	593	593	532	2	61	9	N	55	167	1			87
11	1140	R	547	-0-	-593	-0-	484	2	63	9	N	57					144
12	0		475	-0-	475	475	430	2	45	9	N	41					185
01	0		472	-0-	472	947	426	2	46	9	N	42	167	1			60

S.B. STREET OPERATING, INC. 740251

ELLIS-ROBBINS "A" WELL #: 1 RRCID -> 111238 COMPL. DATE 10/05/1983 TOTAL DEPTH 4350 PERF. 3181 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	9	R	5	-0-	-4	-0-	5	3			N	-0-					-0-
11	0		5	-0-	5	5	5	3			N	-0-					-0-
*12	10	R	5	-0-	-5	-0-	5	3			N	-0-					-0-
01	5	#	4	-0-	-1	-0-	4	3			N	-0-					-0-

SAFARI RESOURCES, LLC 743194

FAMBRO,J.M. WELL #: 2 RRCID -> 128815 COMPL. DATE 03/14/1975 TOTAL DEPTH 2700 PERF. 1802 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M. R. WELL #: 13 RRCID -> 169034 COMPL. DATE 09/16/1979 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SQUYRES OIL CO., INC. 810818
GARDENHIRE, W. J. WELL #: 6 RRCID -> 053459 COMPL. DATE 03/03/1958 TOTAL DEPTH 2200 PERF. 2100 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	154	R	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	#	119	-0-	-36	-0-	119	3			N	-0-					-0-
11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	#	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	#	125	-0-	-30	-0-	125	3			N	-0-					-0-

GANT WELL #: 1 RRCID -> 121351 COMPL. DATE 06/01/1977 TOTAL DEPTH 2154 PERF. 2102 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	#	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-

BRUCE, M.C. WELL #: 2 RRCID -> 122612 COMPL. DATE 12/17/1923 TOTAL DEPTH 2103 PERF. 2003 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-

BRUCE, M.C. WELL #: 4 RRCID -> 122620 COMPL. DATE 05/08/1952 TOTAL DEPTH 2100 PERF. 2025 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-

PRATT, D.C. WELL #: 13 RRCID -> 122622 COMPL. DATE 08/29/1964 TOTAL DEPTH 2045 PERF. 2004 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	#	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	#	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	#	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	#	145	-0-	-10	-0-	145	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
WALKER, NANNIE "B" WELL #: 1 RRCID -> 122623 COMPL. DATE 11/21/1949 TOTAL DEPTH 2118 PERF. 2029 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
12	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	12	#	10	-0-	-2	-0-	10	3			N	-0-					-0-

HARMON, J.W. WELL #: 3 RRCID -> 122627 COMPL. DATE 05/12/1921 TOTAL DEPTH 2075 PERF. 2015 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HARMON, J.W. WELL #: 10 RRCID -> 122628 COMPL. DATE N/A TOTAL DEPTH 2094 PERF. 2063 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	13	#	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
12	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HARMON, J.W. WELL #: 17 RRCID -> 122629 COMPL. DATE 10/12/1963 TOTAL DEPTH 2115 PERF. 2060 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	9	#	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
12	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BRUCE,M.C. "A" WELL #: 7 RRCID -> 124992 COMPL. DATE 06/27/1962 TOTAL DEPTH N/A PERF. 2108 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	60	#	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	62	#	31	-0-	-31	-0-	31	3			N	-0-					-0-
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	#	6	-0-	-25	-0-	6	3			N	-0-					-0-

MCCLESKY, J.T. WELL #: 1 RRCID -> 124994 COMPL. DATE 02/19/1975 TOTAL DEPTH 4468 PERF. 2771 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-

BRUCE,M.C. WELL #: 1 RRCID -> 125882 COMPL. DATE 07/10/1923 TOTAL DEPTH 2126 PERF. 2006 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	#	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	93	#	47	-0-	-46	-0-	47	3			N	-0-					-0-
11	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	93	#	44	-0-	-49	-0-	44	3			N	-0-					-0-
01	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
WILLIAMS,J.M. WELL #: 6 RRCID -> 125906 COMPL. DATE 00/00/1923 TOTAL DEPTH 2115 PERF. 2040 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	13	R	13	-0-	-0-	-0-	13	3			N	-0-			-0-
09	14	R	14	-0-	-0-	-0-	14	3			N	-0-			-0-
10	13	#	11	-0-	-2	-0-	11	3			N	-0-			-0-
11	13	#	NO RPT	-0-	-13	-0-					N	NO RPT			-0-
12	13	R	13	-0-	-0-	-0-	13	3			N	-0-			-0-
01	14	#	11	-0-	-3	-0-	11	3			N	-0-			-0-

WILLIAMS,J.M. WELL #: 2 RRCID -> 125907 COMPL. DATE 00/00/1924 TOTAL DEPTH 2148 PERF. 2130 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	#	19	-0-	-12	-0-	19	3			N	-0-			-0-
09	30	#	22	-0-	-8	-0-	22	3			N	-0-			-0-
10	31	#	17	-0-	-14	-0-	17	3			N	-0-			-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
12	31	#	19	-0-	-12	-0-	19	3			N	-0-			-0-
01	31	#	18	-0-	-13	-0-	18	3			N	-0-			-0-

GARDENHIRE,W.J. WELL #: 2 RRCID -> 127489 COMPL. DATE 03/12/1924 TOTAL DEPTH N/A PERF. 2025 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GARDENHIRE,W.J. "A" WELL #: 3 RRCID -> 127490 COMPL. DATE 03/01/1955 TOTAL DEPTH N/A PERF. 2090 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	75	R	75	-0-	-0-	-0-	75	3			N	-0-			-0-
09	74	R	74	-0-	-0-	-0-	74	3			N	-0-			-0-
10	71	R	71	-0-	-0-	-0-	71	3			N	-0-			-0-
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT			-0-
12	67	R	67	-0-	-0-	-0-	67	3			N	-0-			-0-
01	62	#	61	-0-	-1	-0-	61	3			N	-0-			-0-

BRUCE,M.C.-A- WELL #: 3 RRCID -> 127492 COMPL. DATE 06/08/1924 TOTAL DEPTH N/A PERF. 2098 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	#	20	-0-	-42	-0-	20	3			N	-0-			-0-
09	60	#	20	-0-	-40	-0-	20	3			N	-0-			-0-
10	31	#	20	-0-	-11	-0-	20	3			N	-0-			-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
12	31	#	20	-0-	-11	-0-	20	3			N	-0-			-0-
01	31	#	5	-0-	-26	-0-	5	3			N	-0-			-0-

PRATT, D. C. WELL #: 1 RRCID -> 192392 COMPL. DATE 09/03/1926 TOTAL DEPTH 2043 PERF. 1906 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	#	144	-0-	-11	-0-	144	3			N	-0-			-0-
09	150	#	141	-0-	-9	-0-	141	3			N	-0-			-0-
10	155	#	144	-0-	-11	-0-	144	3			N	-0-			-0-
11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT			-0-
12	155	#	141	-0-	-14	-0-	141	3			N	-0-			-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-			-0-

PRATT, D. C. WELL #: 10 RRCID -> 192393 COMPL. DATE 09/02/1936 TOTAL DEPTH 2027 PERF. 1976 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	#	144	-0-	-11	-0-	144	3			N	-0-			188
09	150	#	141	-0-	-9	-0-	141	3			N	-0-			188
10	155	#	144	-0-	-11	-0-	144	3			N	-0-			188
11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT			188
12	155	#	141	-0-	-14	-0-	141	3			N	-0-			188
01	155	#	140	-0-	-15	-0-	140	3			N	-0-			188

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
LANGFORD, G. R. WELL #: 1 RRCID -> 193554 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3554 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	54	-0-	-8	-0-	54	3			N	-0-					47
09	60	#	52	-0-	-8	-0-	52	3			N	-0-					47
10	62	#	49	-0-	-13	-0-	49	3			N	-0-					47
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					47
12	62	#	51	-0-	-11	-0-	51	3			N	-0-					47
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					47

STOBER OIL AND GAS SERVICES, LLC 822615
WILSON, H. "A" WELL #: 2 RRCID -> 283984 COMPL. DATE 03/16/2017 TOTAL DEPTH 4203 PERF. 4010 - 4029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	31	-0-	-62	-0-	31	2			N	-0-					11
09	60	#	31	-0-	-29	-0-	31	2			N	-0-					11
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					11
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					11
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					11

US. FUELS, INC. 879264
FARABEE, T. W. WELL #: 1 RRCID -> 044336 COMPL. DATE 12/07/1961 TOTAL DEPTH 1920 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, JACK OPERATING 918443
MARTIN, ROSA WELL #: 1 RRCID -> 257137 COMPL. DATE 03/19/2010 TOTAL DEPTH 4009 PERF. 3942 - 3948

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, ROSA WELL #: 2 RRCID -> 266986 COMPL. DATE 07/17/2012 TOTAL DEPTH 3900 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
AMEN OIL LLC 016944
HUNTER, L. WELL #: 1 RRCID -> 151348 COMPL. DATE 09/01/1994 TOTAL DEPTH 4160 PERF. 3996 - 4006

08	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
AMEN OIL LLC //CONT.// 016944
BROWN "3381" UNIT WELL #: 1 RRCID -> 236546 COMPL. DATE 10/03/2007 TOTAL DEPTH 4140 PERF. 3922 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					94
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					94
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					94
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					94
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					94
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					94

BROWN "3380" WELL #: 1 RRCID -> 240000 COMPL. DATE 06/10/2008 TOTAL DEPTH 4100 PERF. 3904 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					29
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					29
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					29
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					29
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					29
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					29

ANDERSON PRODUCTION 022922
MORRIS, VIRGIL "A" WELL #: 5 RRCID -> 202368 COMPL. DATE 10/24/1985 TOTAL DEPTH 3745 PERF. 3297 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					79
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					79
10	0		105	-0-	105	B	105	105	2			N	-0-					79
11	0		8	-0-	8	B	113	8	2			N	-0-					79
12	0		14	-0-	14	B	127	14	2			N	-0-					79
01	0		67	-0-	67	B	194	67	2			N	-0-					79

ANTLE OPERATING, INC. 026646
WALKER WELL #: 1 RRCID -> 115831 COMPL. DATE 03/05/1985 TOTAL DEPTH 4245 PERF. 3988 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					-0-
10	0		357	-0-	357	B	357	357	2			N	-0-					-0-
11	0		784	-0-	784	B	1141	784	2			N	-0-					-0-
12	0		875	-0-	875	B	2016	875	2			N	-0-					-0-
01	0		951	-0-	951	B	2967	951	2			N	-0-					-0-

HART RANCH WELL #: 1 RRCID -> 141855 COMPL. DATE 06/23/1992 TOTAL DEPTH 4262 PERF. 2543 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					14

HART RANCH WELL #: 3 RRCID -> 143545 COMPL. DATE 01/04/1993 TOTAL DEPTH 4238 PERF. 4076 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																		
09	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					63
10	0		883	-0-	883	B	883	883	2			N	-0-					63
11	0		732	-0-	732	B	1615	732	2			N	-0-					63
12	0		635	-0-	635	B	2250	635	2			N	-0-					63
01	0		832	-0-	832	B	3082	832	2			N	-0-					63

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS

ARCOOIL CORP 029370

STUARD, J. B. WELL #: 6 RRCID -> 075259 COMPL. DATE 01/16/1978 TOTAL DEPTH 1911 PERF. 1454 - 1457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
01	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			3

STUARD, J.B. WELL #: 7 RRCID -> 075904 COMPL. DATE 03/27/1953 TOTAL DEPTH 2150 PERF. 2055 - 2066

08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			3
01	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			3

BASA RESOURCES, INC. 053974

PARKS, J. W. "A" NCT-1 WELL #: 63 RRCID -> 111141 COMPL. DATE 02/29/1984 TOTAL DEPTH 5074 PERF. 2967 - 3280

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ACKERS, W. H. WELL #: 1 RRCID -> 216258 COMPL. DATE 07/01/2005 TOTAL DEPTH 4650 PERF. 3033 - 3038

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CROWLEY, L. M. WELL #: 1 RRCID -> 229069 COMPL. DATE 08/25/2006 TOTAL DEPTH 3425 PERF. 2120 - 2130

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974

GILMORE, N. J. WELL #: 1 RRCID -> 229375 COMPL. DATE 04/05/2006 TOTAL DEPTH 4564 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

HILL, G. W. WELL #: 1R RRCID -> 237209 COMPL. DATE 02/01/2008 TOTAL DEPTH 4285 PERF. 3942 - 3960

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. M. "1240" WELL #: 201 RRCID -> 237245 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 4070

08	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALLAR WELL #: 3 RRCID -> 237247 COMPL. DATE 10/12/2007 TOTAL DEPTH 4240 PERF. 4159 - 4163

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKS, J. W. -A- WELL #: 50 RRCID -> 239790 COMPL. DATE 07/01/2008 TOTAL DEPTH 2387 PERF. 2030 - 2035

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKS, J. W. A WELL #: 106 RRCID -> 251861 COMPL. DATE 07/01/2008 TOTAL DEPTH 4450 PERF. 3141 - 3221

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
HOUSTON, W. F. WELL #: 3 RRCID -> 260856 COMPL. DATE 02/26/2015 TOTAL DEPTH 3352 PERF. 2052 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	B	-0-	36	2	20	9	N	18					195
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	4	-0-	-26	B	-0-	1	2	3	9	N	3					198
10	0		36	-0-	36	B	36	16	2	20	9	N	18					216
11	0		65	-0-	65	B	101	48	2	17	9	N	15					231
12	0		-0-	-0-	-0-	B	101					N	21					252
01	0		19	-0-	19	B	120	4	2	15	9	N	14	169	1			97

BLACK BANDANA LLC 072506
FLOURNEY WELL #: 1 RRCID -> 062242 COMPL. DATE 05/23/1975 TOTAL DEPTH 1950 PERF. N/A

08	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
10	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-

FLOURNEY WELL #: 2 RRCID -> 063245 COMPL. DATE 07/23/1975 TOTAL DEPTH 1944 PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			6	-0-	6	B	6	6	3			N	-0-					-0-
10 14B2 EXT			3	-0-	3	B	9	3	3			N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	9					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	9					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	9					N	-0-					-0-

BLUE WING ENERGY, INC. 076791
CORBETT WELL #: 1 RRCID -> 128922 COMPL. DATE 11/12/1988 TOTAL DEPTH 4600 PERF. 4159 - 4162

08 14B DENY		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B DENY		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B DENY		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B DENY		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B DENY		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND, SHALOR WELL #: 4 L RRCID -> 036999 COMPL. DATE 05/01/1965 TOTAL DEPTH 3535 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TERRELL, J. C., -A- WELL #: 1 RRCID -> 044691 COMPL. DATE 03/01/1952 TOTAL DEPTH 1472 PERF. N/A

08	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	4	-0-	-2	B	-0-	4	2			N	-0-					-0-
10	0		5	-0-	5	B	5	5	2			N	-0-					-0-
11	0		5	-0-	5	B	10	5	2			N	-0-					-0-
12	0		6	-0-	6	B	16	6	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	16					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GHOLSON, J. M. WELL #: 11 RRCID -> 047509 COMPL. DATE 11/16/1920 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					88
09/01 BALANCING DATE STATUS -> -0-																		
09	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					88
10	0		12	-0-	12	B	12	12	2			N	-0-					88
11	0		13	-0-	13	B	25	13	2			N	-0-					88
12	0		12	-0-	12	B	37	12	2			N	-0-					88
01	0		11	-0-	11	B	48	11	2			N	-0-					88

THOMPSON, H. C. UNIT WELL #: 8 B RRCID -> 052461 COMPL. DATE 11/01/1962 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	2	-0-	-3	B	-0-	2	2			N	-0-					-0-
10	0		2	-0-	2	B	2	2	2			N	-0-					-0-
11	0		1	-0-	1	B	3	1	2			N	-0-					-0-
12	0		-0-	-0-	-0-	B	3					N	-0-					-0-
01	0		4	-0-	4	B	7	4	2			N	-0-					-0-

BLACK WELL #: 1 RRCID -> 057122 COMPL. DATE 01/24/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BLACK WELL #: 2 RRCID -> 061448 COMPL. DATE 03/18/1975 TOTAL DEPTH 2713 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALLARD O. M. WELL #: 1 RRCID -> 061706 COMPL. DATE 10/14/1973 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLASCOCK, GEO. WELL #: 1 RRCID -> 073013 COMPL. DATE 06/13/1977 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
10	0		32	-0-	32	B	32	32	2			N	-0-					-0-
11	0		27	-0-	27	B	59	27	2			N	-0-					-0-
12	0		26	-0-	26	B	85	26	2			N	-0-					-0-
01	0		14	-0-	14	B	99	14	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GLASCOCK, GEO. WELL #: 3 RRCID -> 081798 COMPL. DATE 11/15/1978 TOTAL DEPTH 1794 PERF. 1724 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
10	0		32	-0-	32	B	32	32	2			N	-0-					-0-
11	0		27	-0-	27	B	59	27	2			N	-0-					-0-
12	0		26	-0-	26	B	85	26	2			N	-0-					-0-
01	0		14	-0-	14	B	99	14	2			N	-0-					-0-

GLASCOCK, GEO. WELL #: 2 RRCID -> 081801 COMPL. DATE 11/15/1978 TOTAL DEPTH 1735 PERF. 1602 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
10	0		32	-0-	32	B	32	32	2			N	-0-					-0-
11	0		27	-0-	27	B	59	27	2			N	-0-					-0-
12	0		26	-0-	26	B	85	26	2			N	-0-					-0-
01	0		14	-0-	14	B	99	14	2			N	-0-					-0-

COPELAND, SHALOR WELL #: 1 RRCID -> 094065 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

COPELAND, SHALOR WELL #: 4 U RRCID -> 099914 COMPL. DATE 06/01/1982 TOTAL DEPTH 3535 PERF. 3337 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNINGS, G. C. ESTATE WELL #: 1 RRCID -> 111234 COMPL. DATE 05/15/1982 TOTAL DEPTH 4003 PERF. 3370 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/29/2022 - WELL PLUGGED 8/29/2022																		

SCOTT, JOE WELL #: 3 RRCID -> 136646 COMPL. DATE 12/27/1990 TOTAL DEPTH 3627 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
SCOTT, JOE WELL #: 1 RRCID -> 136650 COMPL. DATE 08/22/2017 TOTAL DEPTH 4200 PERF. 3242 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MADO WELL #: 1 RRCID -> 136651 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3230 - 3239

08	26	N	26	-0-	-0- B	-0-	26	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
10	0		27	-0-	27 B	27	27	2			Y	-0-					-0-
11	0		18	-0-	18 B	45	18	2			Y	-0-					-0-
12	0		36	-0-	36 B	81	36	2			Y	-0-					-0-
01	0		73	-0-	73 B	154	73	2			Y	-0-					-0-

MADO WELL #: 2 RRCID -> 136653 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3374 - 3390

08	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			Y	-0-					-0-
10	0		6	-0-	6 B	6	6	2			Y	-0-					-0-
11	0		4	-0-	4 B	10	4	2			Y	-0-					-0-
12	0		7	-0-	7 B	17	7	2			Y	-0-					-0-
01	0		15	-0-	15 B	32	15	2			Y	-0-					-0-

MASSENBURG WELL #: 1 RRCID -> 136655 COMPL. DATE 11/30/1990 TOTAL DEPTH 3600 PERF. 3370 - 3376

08	7	N	7	-0-	-0- B	-0-	7	2			Y	-0-					103
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			Y	-0-					103
10	0		7	-0-	7 B	7	7	2			Y	-0-					103
11	0		5	-0-	5 B	12	5	2			Y	-0-					103
12	0		10	-0-	10 B	22	10	2			Y	-0-					103
01	0		19	-0-	19 B	41	19	2			Y	-0-					103

BALLARD-SMITH WELL #: 1 RRCID -> 159321 COMPL. DATE 05/16/1996 TOTAL DEPTH 1998 PERF. 1885 - 1961

08	416	N	416	-0-	-0- B	-0-	412	2	4	9	N	4					112
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	374	2	3	9	N	3					115
10	0		363	-0-	363 B	363	357	2	6	9	N	5					120
11	0		342	-0-	342 B	705	333	2	9	9	N	8					128
12	0		291	-0-	291 B	996	291	2			N	-0-					128
01	0		393	-0-	393 B	1389	382	2	11	9	N	10					138

CRAWFORD WELL #: 3 RRCID -> 177456 COMPL. DATE 11/10/1999 TOTAL DEPTH 1600 PERF. 1445 - 1453

08	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	0		15	-0-	15 B	15	15	2			N	-0-					-0-
11	0		4	-0-	4 B	19	4	2			N	-0-					-0-
12	0		8	-0-	8 B	27	8	2			N	-0-					-0-
01	0		25	-0-	25 B	52	25	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
CRAWFORD WELL #: 5 RRCID -> 185024 COMPL. DATE 05/15/2001 TOTAL DEPTH 1600 PERF. 1448 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
10	0		15	-0-	15	B	15	15	2			N	-0-					-0-
11	0		4	-0-	4	B	19	4	2			N	-0-					-0-
12	0		8	-0-	8	B	27	8	2			N	-0-					-0-
01	0		25	-0-	25	B	52	25	2			N	-0-					-0-

DULANEY "A" WELL #: 1 RRCID -> 196058 COMPL. DATE 05/11/2003 TOTAL DEPTH 3332 PERF. 2026 - 2034

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

COPELAND RANCH "C" WELL #: 11 RRCID -> 206354 COMPL. DATE 10/20/2004 TOTAL DEPTH 4065 PERF. 4008 - 4040

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANJEVAN UNIT WELL #: 3 RRCID -> 209244 COMPL. DATE 05/03/2005 TOTAL DEPTH 4250 PERF. 4030 - 4110

08	10	N	10	-0-	-0-	B	-0-	10	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-	-0-	B	-0-	9	2			Y	-0-					-0-
10	0		4	-0-	4	B	4	4	2			Y	-0-					-0-
11	0		5	-0-	5	B	9	5	2			Y	-0-					-0-
12	0		4	-0-	4	B	13	4	2			Y	-0-					-0-
01	0		11	-0-	11	B	24	11	2			Y	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 3 RRCID -> 224268 COMPL. DATE 09/25/2006 TOTAL DEPTH 3460 PERF. 2134 - 2136

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANDON WELL #: 1 RRCID -> 231111 COMPL. DATE 06/01/2007 TOTAL DEPTH 4200 PERF. 3704 - 3714

08	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	336	-0-	-84	B	-0-	336	2			N	-0-					-0-
10	0		305	-0-	305	B	305	305	2			N	-0-					-0-
11	0		279	-0-	279	B	584	279	2			N	-0-					-0-
12	0		306	-0-	306	B	890	306	2			N	-0-					-0-
01	0		421	-0-	421	B	1311	421	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
KIRK WELL #: 1 RRCID -> 275325 COMPL. DATE 05/01/2014 TOTAL DEPTH 3924 PERF. 3840 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	578	N	578	-0-	-0-	B	-0-	578	2		N	-0-			22
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	471	-0-	-189	B	-0-	471	2		N	-0-			22
10	0		599	-0-	599	B	599	599	2		N	-0-			22
11	0		560	-0-	560	B	1159	560	2		N	-0-			22
12	0		564	-0-	564	B	1723	564	2		N	-0-			22
01	0		550	-0-	550	B	2273	550	2		N	-0-			22

LEDBETTER 'SOUTH' WELL #: 1 RRCID -> 277558 COMPL. DATE 10/15/1980 TOTAL DEPTH 3845 PERF. 3816 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	B	-0-	1332	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1287	-0-	-33	B	-0-	1287	2		N	-0-			-0-
10	0		1319	-0-	1319	B	1319	1319	2		N	-0-			-0-
11	0		1262	-0-	1262	B	2581	1262	2		N	-0-			-0-
12	0		1315	-0-	1315	B	3896	1315	2		N	-0-			-0-
01	0		1308	-0-	1308	B	5204	1308	2		N	-0-			-0-

COPELAND RANCH B WELL #: 29 RRCID -> 279936 COMPL. DATE 12/16/2014 TOTAL DEPTH 3950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COPELAND RANCH A WELL #: 30 RRCID -> 281500 COMPL. DATE 11/20/2016 TOTAL DEPTH 2732 PERF. 1672 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-			-0-
10	0		5	-0-	5	B	5	5	2		N	-0-			-0-
11	0		6	-0-	6	B	11	6	2		N	-0-			-0-
12	0		5	-0-	5	B	16	5	2		N	-0-			-0-
01	0		46	-0-	46	B	62	46	2		N	-0-			-0-

WINN OPERATING, LLC 100109
BROWN, R.J. WELL #: 4 RRCID -> 158371 COMPL. DATE 05/05/1996 TOTAL DEPTH 4366 PERF. 4010 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		4369	-0-	4369	B	9679	4369	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 9679															
09	2250	N	3752	-0-	1502	B	11181	3752	2		N	-0-			-0-
10	0		2274	-0-	2274	B	13455	2274	2		N	-0-			-0-
11	0		3617	-0-	3617	B	17072	3617	2		N	-0-			-0-
*12	2325		3875	-0-	1550	B	18622	3875	2		N	-0-			-0-
01	0		3843	-0-	3843	B	22465	3843	2		N	-0-			-0-

BUCK WHEAT RESOURCES, L.P. 105675
DAVIS, R. WELL #: 2 RRCID -> 170685 COMPL. DATE 09/20/1998 TOTAL DEPTH 4546 PERF. 3950 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			164
09/01 BALANCING DATE STATUS -> -0-															
09	0		2	-0-	2	B	2	2	2		N	-0-			164
*10	5	N	3	-0-	-2	B	-0-	3	2		N	-0-			164
*11	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-			164
*12	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			164
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			164

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
BURTON SERVICES, INC. 112251
BRADFORD WELL #: 1 RRCID -> 098711 COMPL. DATE 10/01/1977 TOTAL DEPTH 4335 PERF. 3949 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	0		101	-0-	101 B	101	101	2			N	-0-					-0-
11	0		74	-0-	74 B	175	74	2			N	-0-					-0-
12	0		107	-0-	107 B	282	107	2			N	-0-					-0-
01	0		101	-0-	101 B	383	101	2			N	-0-					-0-

PARKS, TED WELL #: 1 RRCID -> 121494 COMPL. DATE 07/01/1984 TOTAL DEPTH 4146 PERF. 3112 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOLEN WELL #: 1 RRCID -> 167046 COMPL. DATE 09/30/1997 TOTAL DEPTH 3990 PERF. 3560 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					20
10	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					20
11	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					20
12	682	N	280	-0-	-402 B	-0-	280	2			N	-0-					20
01	651	N	424	-0-	-227 B	-0-	424	2			N	-0-					20

CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 048747 COMPL. DATE N/A TOTAL DEPTH 2060 PERF. 2040 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
*12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	0		102	-0-	102 B	102	102	3			N	-0-					-0-

MORRIS "A" WELL #: 1 RRCID -> 133238 COMPL. DATE 01/10/1990 TOTAL DEPTH 1990 PERF. 1833 - 1848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
*12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	0		103	-0-	103 B	103	103	3			N	-0-					-0-

CROSSBOW RESOURCES, LLC 190494
FAMBRO, J. M. WELL #: 1 RRCID -> 051514 COMPL. DATE 11/06/1971 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	3			N	-0-					-0-
12	0		30	-0-	30 B	32	30	3			N	-0-					-0-
01	0		10	-0-	10 B	42	10	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
CROSSBOW RESOURCES, LLC //CONT.// 190494
FAMBRO, J. M. WELL #: 2 RRCID -> 051897 COMPL. DATE 12/21/1971 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		2	-0-	2 B	2	2	3			N	-0-					-0-
12	0		30	-0-	30 B	32	30	3			N	-0-					-0-
01	0		9	-0-	9 B	41	9	3			N	-0-					-0-

FAMBRO, J. M. WELL #: 3 RRCID -> 054265 COMPL. DATE 11/20/1972 TOTAL DEPTH 1875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		1	-0-	1 B	1	1	3			N	-0-					-0-
12	0		30	-0-	30 B	31	30	3			N	-0-					-0-
01	0		9	-0-	9 B	40	9	3			N	-0-					-0-

FAMBRO J. M. WELL #: 5 RRCID -> 062240 COMPL. DATE 06/10/1975 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		1	-0-	1 B	1	1	3			N	-0-					-0-
12	0		29	-0-	29 B	30	29	3			N	-0-					-0-
01	0		9	-0-	9 B	39	9	3			N	-0-					-0-

DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 3 RRCID -> 092535 COMPL. DATE 03/23/1981 TOTAL DEPTH 2346 PERF. 1928 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD, R WELL #: 2 RRCID -> 094189 COMPL. DATE 06/09/1981 TOTAL DEPTH 1950 PERF. 1882 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
SWENSON -B- WELL #: 2 RRCID -> 070267 COMPL. DATE 12/30/1974 TOTAL DEPTH 4061 PERF. 1745 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
SIKES-RANDALL WELL #: 2 RRCID -> 185535 COMPL. DATE 08/31/2001 TOTAL DEPTH 2365 PERF. 2242 - 2250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 1 RRCID -> 032821 COMPL. DATE 06/06/1960 TOTAL DEPTH 4090 PERF. N/A

08	658 N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	690 N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	0	690	-0-	690 B	690	690	3			N	-0-					-0-
11	0	589	-0-	589 B	1279	589	3			N	-0-					-0-
12	0	613	-0-	613 B	1892	613	3			N	-0-					-0-
01	0	676	-0-	676 B	2568	676	3			N	-0-					-0-

WINSTON, BLANCHE "A" WELL #: 1A RRCID -> 032888 COMPL. DATE 06/30/1960 TOTAL DEPTH 3086 PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPEED S.T. MRS WELL #: 1 RRCID -> 063701 COMPL. DATE 09/15/1975 TOTAL DEPTH 4081 PERF. 3962 - 0

08	1121 N	1121	-0-	-0- B	-0-	1115	3	6	9	N	5					150
09/01 BALANCING DATE STATUS ->		-0-														
09	1020 N	985	-0-	-35 B	-0-	975	3	10	9	N	9					159
10	0	1083	-0-	1083 B	1083	1065	3	18	9	N	16	124	1			51
11	0	961	-0-	961 B	2044	953	3	8	9	N	7					58
12	0	1084	-0-	1084 B	3128	1073	3	11	9	N	10					68
01	0	1037	-0-	1037 B	4165	1025	3	12	9	N	11					79

STEPHENS, P. B. WELL #: 1 RRCID -> 071166 COMPL. DATE 03/01/1977 TOTAL DEPTH 3295 PERF. N/A

08	139 N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	135 N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	0	134	-0-	134 B	134	134	3			N	-0-					-0-
11	0	93	-0-	93 B	227	93	3			N	-0-					-0-
12	0	85	-0-	85 B	312	85	3			N	-0-					-0-
01	0	93	-0-	93 B	405	93	3			N	-0-					-0-

HOLT, J. L. WELL #: 1 RRCID -> 074010 COMPL. DATE 07/15/1977 TOTAL DEPTH 2950 PERF. N/A

08	327 N	327	-0-	-0- B	-0-	327	3			N	-0-					37
09/01 BALANCING DATE STATUS ->		-0-														
09	335 N	335	-0-	-0- B	-0-	329	3	6	9	N	5					42
10	0	333	-0-	333 B	333	326	3	7	9	N	6					48
11	0	299	-0-	299 B	632	286	3	13	9	N	12					60
12	0	299	-0-	299 B	931	292	3	7	9	N	6					66
01	0	291	-0-	291 B	1222	290	3	1	9	N	1					67

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRANBERRY-GANDY WELL #: 1 RRCID -> 075003 COMPL. DATE 10/15/1977 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	0		85	-0-	85 B	85	85	3			N	-0-					-0-
11	0		79	-0-	79 B	164	79	3			N	-0-					-0-
12	0		80	-0-	80 B	244	80	3			N	-0-					-0-
01	0		80	-0-	80 B	324	80	3			N	-0-					-0-

LINK RANCH "E" WELL #: 3 RRCID -> 104462 COMPL. DATE 12/08/1981 TOTAL DEPTH 1996 PERF. 1990 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	556	-0-	-164 B	-0-	556	3			N	-0-					-0-
10	0		622	-0-	622 B	622	622	3			N	-0-					-0-
11	0		1036	-0-	1036 B	1658	1036	3			N	-0-					-0-
12	0		969	-0-	969 B	2627	969	3			N	-0-					-0-
01	0		1183	-0-	1183 B	3810	1183	3			N	-0-					-0-

ROGERS, JOE "B" WELL #: 2 RRCID -> 121853 COMPL. DATE 07/28/1986 TOTAL DEPTH 3280 PERF. 3180 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	22	29	1			57
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	27					84
10	0		-0-	-0-	-0- B	-0-					Y	29					113
11	0		-0-	-0-	-0- B	-0-					Y	27					140
12	0		-0-	-0-	-0- B	-0-					Y	29					169
01	0		-0-	-0-	-0- B	-0-					Y	24					193

ROGERS,JOE "E" WELL #: 1 RRCID -> 131365 COMPL. DATE 06/27/1989 TOTAL DEPTH 3287 PERF. 3227 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
10	0		144	-0-	144 B	144	144	3			N	-0-					-0-
11	0		116	-0-	116 B	260	116	3			N	-0-					-0-
12	0		109	-0-	109 B	369	109	3			N	-0-					-0-
01	0		107	-0-	107 B	476	107	3			N	-0-					-0-

LINK NW 52 WELL #: 1 RRCID -> 173124 COMPL. DATE 05/01/1999 TOTAL DEPTH 4266 PERF. 2609 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	0		635	-0-	635 B	635	635	3			N	-0-					-0-
11	0		571	-0-	571 B	1206	571	3			N	-0-					-0-
12	0		590	-0-	590 B	1796	590	3			N	-0-					-0-
01	0		575	-0-	575 B	2371	575	3			N	-0-					-0-

LINK "O" WELL #: 2 RRCID -> 183298 COMPL. DATE 06/29/2001 TOTAL DEPTH 2980 PERF. 2780 - 2802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	653	-0-	-37 B	-0-	653	3			N	-0-					-0-
10	0		669	-0-	669 B	669	669	3			N	-0-					-0-
11	0		655	-0-	655 B	1324	655	3			N	-0-					-0-
12	0		595	-0-	595 B	1919	595	3			N	-0-					-0-
01	0		667	-0-	667 B	2586	667	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 1 RRCID -> 193559 COMPL. DATE 12/12/2002 TOTAL DEPTH 4610 PERF. 3125 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	B	-0-	606	3	20	9	Y	18	15	1			13
09/01 BALANCING DATE STATUS -> -0-																		
09	628	N	628	-0-	-0-	B	-0-	609	3	19	9	Y	17	15	1			15
10	0		668	-0-	668	B	668	646	3	22	9	Y	20	15	1			20
11	1258	N	590	-0-	-668	B	-0-	570	3	20	9	Y	18	16	1			22
12	0		651	-0-	651	B	651	631	3	20	9	Y	18	31	1			9
01	0		654	-0-	654	B	1305	635	3	19	9	Y	17	15	1			11

LINK NE-56 WELL #: 3 RRCID -> 211181 COMPL. DATE 06/06/2005 TOTAL DEPTH 2980 PERF. 2523 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/18/2022																		

LINK NW-57 WELL #: 4 RRCID -> 222092 COMPL. DATE 10/20/2006 TOTAL DEPTH 4310 PERF. 2762 - 2776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	B	-0-	424	3	2	9	N	2					62
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	391	-0-	-59	B	-0-	387	3	4	9	N	4					66
10	0		412	-0-	412	B	412	412	3			N	-0-					66
11	0		382	-0-	382	B	794	380	3	2	9	N	2					68
12	0		364	-0-	364	B	1158	364	3			N	-0-					68
01	0		396	-0-	396	B	1554	390	3	6	9	N	5					73

ALLAR WELL #: 1 RRCID -> 245557 COMPL. DATE 02/02/2009 TOTAL DEPTH 4385 PERF. 3235 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
10	0		546	-0-	546	B	546	546	3			N	-0-					-0-
11	0		401	-0-	401	B	947	401	3			N	-0-					-0-
12	0		337	-0-	337	B	1284	337	3			N	-0-					-0-
01	0		508	-0-	508	B	1792	508	3			N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 249647 COMPL. DATE 06/08/2009 TOTAL DEPTH 4400 PERF. 3731 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
10	0		375	-0-	375	B	375	375	3			N	-0-					-0-
11	0		362	-0-	362	B	737	362	3			N	-0-					-0-
12	0		285	-0-	285	B	1022	285	3			N	-0-					-0-
01	0		312	-0-	312	B	1334	312	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 259342 COMPL. DATE 11/01/2010 TOTAL DEPTH 3620 PERF. 3223 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	840	-0-	-30	B	-0-	840	3			N	-0-					-0-
10	0		870	-0-	870	B	870	870	3			N	-0-					-0-
11	0		797	-0-	797	B	1667	797	3			N	-0-					-0-
12	0		844	-0-	844	B	2511	844	3			N	-0-					-0-
01	0		749	-0-	749	B	3260	749	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
EVERETT WELL #: 4 RRCID -> 260236 COMPL. DATE 03/10/2011 TOTAL DEPTH 4540 PERF. 3270 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	0		342	-0-	342	B	342	342	3			N	-0-					-0-
11	0		321	-0-	321	B	663	321	3			N	-0-					-0-
12	0		208	-0-	208	B	871	208	3			N	-0-					-0-
01	0		211	-0-	211	B	1082	211	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 4 RRCID -> 260860 COMPL. DATE 05/27/2011 TOTAL DEPTH 4692 PERF. 3892 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

R. J. KELLY '428' WELL #: 1 RRCID -> 275778 COMPL. DATE 11/04/2014 TOTAL DEPTH 4683 PERF. 3890 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	B	-0-	599	3	18	9	N	16					57
09/01 BALANCING DATE STATUS -> -0-																		
09	586	N	586	-0-	-0-	B	-0-	571	3	15	9	N	14					71
10	0		430	-0-	430	B	430	423	3	7	9	N	6					77
11	0		674	-0-	674	B	1104	650	3	24	9	N	22					99
12	0		628	-0-	628	B	1732	611	3	17	9	N	15	88	1			26
01	0		631	-0-	631	B	2363	617	3	14	9	N	13					39

SPRAGIN WELL #: 2 RRCID -> 276064 COMPL. DATE 02/24/2015 TOTAL DEPTH 4630 PERF. 3454 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
10	0		837	-0-	837	B	837	837	3			N	-0-					-0-
11	1614	N	777	-0-	-837	B	-0-	777	3			N	-0-					-0-
12	0		822	-0-	822	B	822	822	3			N	-0-					-0-
01	0		837	-0-	837	B	1659	837	3			N	-0-					-0-

JUDITH WINSTON KIGHT WELL #: 1U RRCID -> 279728 COMPL. DATE 11/26/2015 TOTAL DEPTH 4182 PERF. 2784 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
10	0		577	-0-	577	B	577	577	3			N	-0-					-0-
11	0		543	-0-	543	B	1120	543	3			N	-0-					-0-
12	0		575	-0-	575	B	1695	575	3			N	-0-					-0-
01	0		563	-0-	563	B	2258	563	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
COMPTON "53" WELL #: 1 RRCID -> 190434 COMPL. DATE 07/23/2002 TOTAL DEPTH 4221 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
KENNEDY, M. O. WELL #: 1 RRCID -> 038808 COMPL. DATE 11/01/1960 TOTAL DEPTH 4127 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BUCKLER WELL #: 2L RRCID -> 165006 COMPL. DATE 03/05/1996 TOTAL DEPTH 4521 PERF. 4046 - 4076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	41 N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	120 N	98	-0-	-22	B	-0-	98	3		N	-0-			-0-
10	124 N	85	-0-	-39	B	-0-	85	3		N	-0-			-0-
11	77 N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
12	93 N	29	-0-	-64	B	-0-	29	3		N	-0-			-0-
*01	127 N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-

WALKER, ALICE WELL #: 1 RRCID -> 171897 COMPL. DATE 01/19/1999 TOTAL DEPTH 4184 PERF. 4070 - 4094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	324 N	324	-0-	-0-	B	-0-	324	3		N	-0-			124
	09/01 BALANCING DATE STATUS -> -0-													
09	180 N	134	-0-	-46	B	-0-	134	3		N	-0-			124
10	186 N	115	-0-	-71	B	-0-	115	3		N	-0-			124
11	180 N	105	-0-	-75	B	-0-	105	3		N	-0-			124
12	227 N	227	-0-	-0-	B	-0-	227	3		N	-0-			124
*01	425 N	425	-0-	-0-	B	-0-	425	3		N	-0-			124

HILL, JIMMY R. WELL #: 2 RRCID -> 197839 COMPL. DATE 10/28/2003 TOTAL DEPTH 4270 PERF. 3089 - 3097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EASTLAND OPERATING, L.L.C. 239726
HAGAMAN RANCH WELL #: 1 RRCID -> 075005 COMPL. DATE 11/29/1977 TOTAL DEPTH 4079 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HAGAMAN-JENNINGS WELL #: 1 RRCID -> 102980 COMPL. DATE 11/01/1982 TOTAL DEPTH 3800 PERF. 3050 - 3064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2 N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	2 N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
10	2 N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
11	2 N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
12	2 N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
01	2 N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SWENSON RANCH "A" WELL #: 1AA RRCID -> 171475 COMPL. DATE 10/20/1998 TOTAL DEPTH 3235 PERF. 2588 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ECHOLS OIL COMPANY, L.L.C. 240200
DANIELS WELL #: 1 RRCID -> 087964 COMPL. DATE 05/20/1980 TOTAL DEPTH 3310 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-				119
09/01 BALANCING DATE STATUS -> -0-																
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-				119
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-				119
11	0		100	-0-	100 B	100	100	3			N	-0-				119
*12	201	N	101	-0-	-100 B	-0-	101	3			N	-0-				119
01	0		57	-0-	57 B	57	57	3			N	-0-				119

WALKER WELL #: 1 RRCID -> 093735 COMPL. DATE 05/30/1981 TOTAL DEPTH 3320 PERF. 3218 - 3258

08	42	N	42	-0-	-0- B	-0-	42	3			Y	-0-				28
09/01 BALANCING DATE STATUS -> -0-																
09	100	N	100	-0-	-0- B	-0-	100	3			Y	-0-				28
10	66	N	66	-0-	-0- B	-0-	66	3			Y	-0-				28
11	0		84	-0-	84 B	84	84	3			Y	-0-				28
*12	159	N	75	-0-	-84 B	-0-	75	3			Y	-0-				28
01	0		100	-0-	100 B	100	100	3			Y	-0-				28

WALKER WELL #: 2 RRCID -> 101291 COMPL. DATE 07/20/1982 TOTAL DEPTH 3250 PERF. 3126 - 3146

08	42	N	42	-0-	-0- B	-0-	42	3			Y	-0-				28
09/01 BALANCING DATE STATUS -> -0-																
09	100	N	100	-0-	-0- B	-0-	100	3			Y	-0-				28
10	66	N	66	-0-	-0- B	-0-	66	3			Y	-0-				28
11	0		84	-0-	84 B	84	84	3			Y	-0-				28
*12	159	N	75	-0-	-84 B	-0-	75	3			Y	-0-				28
01	0		100	-0-	100 B	100	100	3			Y	-0-				28

ECHOLS, C. M. WELL #: 4 RRCID -> 185505 COMPL. DATE 09/15/2001 TOTAL DEPTH 4505 PERF. 4022 - 4026

08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-				-0-
10	0		205	-0-	205 B	205	205	3			N	-0-				-0-
11	0		190	-0-	190 B	395	190	3			N	-0-				-0-
*12	590	N	195	-0-	-395 B	-0-	195	3			N	-0-				-0-
01	0		165	-0-	165 B	165	165	3			N	-0-				-0-

ECHOLS, BILL WELL #: 4 RRCID -> 211451 COMPL. DATE 04/08/2005 TOTAL DEPTH 4240 PERF. 3938 - 3950

08	110	N	110	-0-	-0- B	-0-	110	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	120	N	105	-0-	-15 B	-0-	105	3			N	-0-				-0-
10	0		110	-0-	110 B	110	110	3			N	-0-				-0-
11	0		170	-0-	170 B	280	170	3			N	-0-				-0-
*12	440	N	160	-0-	-280 B	-0-	160	3			N	-0-				-0-
01	0		150	-0-	150 B	150	150	3			N	-0-				-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 12 RRCID -> 233637 COMPL. DATE 09/30/2007 TOTAL DEPTH 1523 PERF. 1455 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	0		138	-0-	138 B	138	138	3			N	-0-					-0-
11	0		155	-0-	155 B	293	155	3			N	-0-					-0-
*12	413	N	120	-0-	-293 B	-0-	120	3			N	-0-					-0-
01	0		140	-0-	140 B	140	140	3			N	-0-					-0-

ECHOLS, BILL WELL #: 6 RRCID -> 236834 COMPL. DATE 02/01/2008 TOTAL DEPTH 2712 PERF. 1542 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	0		140	-0-	140 B	140	140	3			N	-0-					-0-
11	0		130	-0-	130 B	270	130	3			N	-0-					-0-
*12	400	N	130	-0-	-270 B	-0-	130	3			N	-0-					-0-
01	0		138	-0-	138 B	138	138	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 6 RRCID -> 246252 COMPL. DATE 03/02/2009 TOTAL DEPTH 4533 PERF. 3988 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	0		135	-0-	135 B	135	135	3			N	-0-					-0-
11	0		146	-0-	146 B	281	146	3			N	-0-					-0-
*12	411	N	130	-0-	-281 B	-0-	130	3			N	-0-					-0-
01	0		138	-0-	138 B	138	138	3			N	-0-					-0-

ESTATE OF BERYL JUNE STOVAL 254454
THOMAS-FRANK "A" WELL #: 1 RRCID -> 081822 COMPL. DATE 03/07/1979 TOTAL DEPTH 4448 PERF. 4412 - 4427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAMBRO, A & SONS LAND&CATTLE CO. 261250
FAMBRO, ALEX WELL #: 1 RRCID -> 018348 COMPL. DATE 03/21/1954 TOTAL DEPTH 2240 PERF. 1808 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAMBROUGH OIL & GAS, LLC 261252
FAMBROUGH WELL #: 2 RRCID -> 064999 COMPL. DATE 11/22/1975 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	0		23	-0-	23 B	23	23	2			N	-0-					-0-
12	0		36	-0-	36 B	59	36	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	59					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
FAMBROUGH OIL & GAS, LLC //CONT.// 261252
FAMBROUGH WELL #: 3 RRCID -> 065043 COMPL. DATE 11/20/1975 TOTAL DEPTH 1890 PERF. 1818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
11	0		27	-0-	27 B	27	27	2			N	-0-					-0-
12	0		39	-0-	39 B	66	39	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	66					N	NO RPT					-0-

COX DENA WELL #: 1 RRCID -> 065088 COMPL. DATE 12/08/1975 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	0		24	-0-	24 B	24	24	2			N	-0-					-0-
12	0		38	-0-	38 B	62	38	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	62					N	NO RPT					-0-

FAMBROUGH WELL #: 4 RRCID -> 065682 COMPL. DATE 02/11/1976 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		40	-0-	40 B	40	40	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 40																	
09	DLQ G-10		40	-0-	40 B	80	40	2			Y	-0-					-0-
10	DLQ G-10		42	-0-	42 B	122	42	2			Y	-0-					-0-
11	0		23	-0-	23 B	145	23	2			Y	-0-					-0-
12	0		36	-0-	36 B	181	36	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	181					Y	NO RPT					-0-

FRONTIER RESOURCES, INC. 287200
MOSELEY-TOLLIVER WELL #: 1 RRCID -> 137645 COMPL. DATE 04/24/1979 TOTAL DEPTH 4022 PERF. 3764 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

H. D. INVESTMENTS 340219
BLACK "27" WELL #: 2 RRCID -> 094188 COMPL. DATE 06/02/1981 TOTAL DEPTH 4010 PERF. 3168 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLACK 1176 WELL #: 2 RRCID -> 267888 COMPL. DATE 12/10/2012 TOTAL DEPTH 4156 PERF. 4044 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	0		60	-0-	60 B	60	60	2			N	-0-					-0-
11	0		60	-0-	60 B	120	60	2			N	-0-					-0-
12	0		60	-0-	60 B	180	60	2			N	-0-					-0-
01	0		60	-0-	60 B	240	60	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS

HOWELL, VIRGINIA C. ESTATE OF 406652
GLENN MELVIN WELL #: 1 RRCID -> 064080 COMPL. DATE 10/08/1975 TOTAL DEPTH 4152 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					98
09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					98
10	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					98
11	0		545	-0-	545 B	545	545	2			N	-0-					98
12	0		565	-0-	565 B	1110	565	2			N	-0-					98
01	0		562	-0-	562 B	1672	562	2			N	-0-					98

ITX CORPORATION 427179
FREEMAN WELL #: 3 RRCID -> 212977 COMPL. DATE 08/11/2005 TOTAL DEPTH 2325 PERF. 1834 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	3			Y	-0-					-0-
10	4	N	3	-0-	-1 B	-0-	3	3			Y	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			Y	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	3			Y	-0-					-0-

JM INVESTMENTS, L.L.C. 427733
SHALOR-COPELAND WELL #: 2 RRCID -> 094304 COMPL. DATE 07/23/1981 TOTAL DEPTH 4240 PERF. 3242 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

JEFF DOOLEY OPERATING, LLC 430677
KENNEDY WELL #: 2 RRCID -> 099947 COMPL. DATE 06/08/1982 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1034	-0-	-16 B	-0-	1034	2			N	-0-					-0-
10	0		1107	-0-	1107 B	1107	1107	2			N	-0-					-0-
11	0		1098	-0-	1098 B	2205	1098	2			N	-0-					-0-
*12	3100	N	1166	-0-	-1934 B	271	1166	2			N	-0-					-0-
01	0		1114	-0-	1114 B	1385	1114	2			N	-0-					-0-

MOK WELL #: 1WD RRCID -> 111135 COMPL. DATE 04/01/1983 TOTAL DEPTH 4619 PERF. 759 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS,R.M. "D" WELL #: 24 RRCID -> 125546 COMPL. DATE 04/15/1985 TOTAL DEPTH 4100 PERF. 3833 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	653	-0-	-7 B	-0-	653	2			N	-0-					-0-
10	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
11	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-
12	682	N	610	-0-	-72 B	-0-	610	2			N	-0-					-0-
01	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
WARD, J. M. ESTATE WELL #: 15 RRCID -> 139853 COMPL. DATE 04/02/1985 TOTAL DEPTH 4100 PERF. 3155 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					30
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					30
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					30
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					30
01	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					30

R.M. ROGERS -Z- WELL #: 4 RRCID -> 273514 COMPL. DATE 12/18/2013 TOTAL DEPTH 1756 PERF. 1477 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
10	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
11	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
*12	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
01	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-

BOB GREEN WELL #: 2 RRCID -> 277654 COMPL. DATE 07/08/2014 TOTAL DEPTH 4298 PERF. 4155 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1194	-0-	1194 B	1194	1096	2	98	9	N	89					143
09/01 BALANCING DATE STATUS -> 1194																	
09	0		2381	-0-	2381 B	3575	2284	2	97	9	N	88					231
10	0		2339	-0-	2339 B	5914	2260	2	79	9	N	72	171	1			132
11	0		625	-0-	625 B	6539	583	2	42	9	N	38					170
*12	3100	N	2026	-0-	-1074 B	5465	1962	2	64	9	N	58					228
01	0		2311	-0-	2311 B	7776	2230	2	81	9	N	74	170	1			132

KEATING ENERGY, INC. 453142
TAYLOR, R. S. WELL #: 3 RRCID -> 073096 COMPL. DATE 09/01/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
11	0		60	-0-	60 B	60	60	2			N	-0-					-0-
*12	120	N	60	-0-	-60 B	-0-	60	2			N	-0-					-0-
01	0		40	-0-	40 B	40	40	2			N	-0-					-0-

HARRIS, MAGGIE ET AL WELL #: 5 RRCID -> 141318 COMPL. DATE 11/26/2002 TOTAL DEPTH 3990 PERF. 3782 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 171499 COMPL. DATE 09/19/1998 TOTAL DEPTH 4000 PERF. 3775 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1796	N	1796	-0-	-0- B	-0-	1796	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1712	N	1712	-0-	-0- B	-0-	1712	2			Y	-0-					-0-
10	1724	N	1724	-0-	-0- B	-0-	1724	2			Y	-0-					-0-
11	0		1642	-0-	1642 B	1642	1642	2			Y	-0-					-0-
*12	3100	N	1710	-0-	-1390 B	252	1710	2			Y	-0-					-0-
01	0		1685	-0-	1685 B	1937	1685	2			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. //CONT.// 453142
HARRIS, MAGGIE WELL #: 3 RRCID -> 172659 COMPL. DATE 04/08/1999 TOTAL DEPTH 3777 PERF. 2061 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			Y	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			Y	-0-					-0-
11	0		5	-0-	5 B	5	5	2			Y	-0-					-0-
*12	10	N	5	-0-	-5 B	-0-	5	2			Y	-0-					-0-
01	0		5	-0-	5 B	5	5	2			Y	-0-					-0-

HARRIS, MAGGIE WELL #: 4 RRCID -> 261864 COMPL. DATE 04/11/2011 TOTAL DEPTH 3990 PERF. 3746 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0- B	-0-	911	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	354	-0-	-576 B	-0-	354	2			Y	-0-					-0-
10	1299	N	380	-0-	-919 B	-0-	380	2			Y	-0-					-0-
11	0		722	-0-	722 B	722	722	2			Y	-0-					-0-
*12	2019	N	1297	-0-	-722 B	-0-	1297	2			Y	-0-					-0-
01	0		1184	-0-	1184 B	1184	1184	2			Y	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 051219 COMPL. DATE 08/01/1971 TOTAL DEPTH 4185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					40
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					40
10	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					40
11	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					40
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					40
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					40

KRAMER OPERATING, LLC 476586
STROUD, ELLA WELL #: 1 RRCID -> 055912 COMPL. DATE 06/25/1973 TOTAL DEPTH 3086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0- B	-0-	127	3	17	9	N	15					124
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	105	-0-	-45 B	-0-	90	3	15	9	N	14					138
10	186	N	143	-0-	-43 B	-0-	120	3	23	9	N	21					159
11	0		114	-0-	114 B	114	101	3	13	9	N	12					171
12	0		96	-0-	96 B	210	88	3	8	9	N	7					178
01	0		67	-0-	67 B	277	55	3	12	9	N	11	169	1			20

LAKESHORE OPERATING, LLC 483460
BROWN, J.F. WELL #: 17 RRCID -> 102313 COMPL. DATE 06/09/1982 TOTAL DEPTH 4489 PERF. 3960 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
10	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
11	0		998	-0-	998 B	998	998	3			N	-0-					-0-
12	0		994	-0-	994 B	1992	994	2			N	-0-					-0-
01	0		944	-0-	944 B	2936	944	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
BINNEY 69 WELL #: 1 RRCID -> 182308 COMPL. DATE 04/12/2001 TOTAL DEPTH 4069 PERF. 3695 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26

COODY "50" WELL #: 1 RRCID -> 196773 COMPL. DATE 09/01/2003 TOTAL DEPTH 2401 PERF. 2047 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0- B	-0-	507	2	15	9	N	14					114
09/01 BALANCING DATE STATUS -> -0-																	
09	553	N	553	-0-	-0- B	-0-	533	2	20	9	N	18					132
10	0		453	-0-	453 B	453	428	2	25	9	N	23					155
11	0		519	-0-	519 B	972	496	2	23	9	N	21					176
12	0		512	-0-	512 B	1484	492	2	20	9	N	18					194
01	0		463	-0-	463 B	1947	446	2	17	9	N	15	164	1			45

LINK "58" WELL #: 4 RRCID -> 225912 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2717 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
10	0		75	-0-	75 B	75	75	2			N	-0-					-0-
11	0		85	-0-	85 B	160	85	2			N	-0-					-0-
12	0		67	-0-	67 B	227	67	2			N	-0-					-0-
01	0		70	-0-	70 B	297	70	2			N	-0-					-0-

MORALES "55" WELL #: 1 RRCID -> 245658 COMPL. DATE 02/01/2009 TOTAL DEPTH 4334 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	231	2	54	9	N	49	171	1			40
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	334	2	92	9	N	84					124
10	0		97	-0-	97 B	97	77	2	20	9	N	18					142
11	0		365	-0-	365 B	462	314	2	51	9	N	46					188
12	0		446	-0-	446 B	908	354	2	92	9	N	84	171	1			101
01	0		399	-0-	399 B	1307	316	2	83	9	N	75					176

NORTH TEXAS PLUGGING, LLC 614284
MC GLOTHIN WELL #: 1 RRCID -> 185352 COMPL. DATE 08/16/2001 TOTAL DEPTH 4170 PERF. 3904 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER ENERGY COMPANY 640154
MARTIN WELL #: 1 RRCID -> 162480 COMPL. DATE 03/29/1997 TOTAL DEPTH 4541 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					12
10	0		-0-	-0-	-0- B	-0-					N	-0-					12
11	0		-0-	-0-	-0- B	-0-					N	-0-					12
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
01	0		-0-	-0-	-0- B	-0-					N	-0-					12

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
LAKE PASTURE WELL #: M 1 RRCID -> 188131 COMPL. DATE 03/27/2003 TOTAL DEPTH 450 PERF. 318 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN WELL #: 23 RRCID -> 201357 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 328 - 331

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN WELL #: 10 RRCID -> 201359 COMPL. DATE 01/06/2004 TOTAL DEPTH 475 PERF. 320 - 322

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 201361 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 327 - 329

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN WELL #: 8 RRCID -> 201362 COMPL. DATE 02/04/2004 TOTAL DEPTH 450 PERF. 324 - 326

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					5

MARTIN WELL #: 6 RRCID -> 201366 COMPL. DATE 01/06/2004 TOTAL DEPTH 450 PERF. 330 - 332

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
10	0		-0-	-0-	-0- B	-0-					N	-0-					5
11	0		-0-	-0-	-0- B	-0-					N	-0-					5
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
01	0		-0-	-0-	-0- B	-0-					N	-0-					5

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154

MARTIN WELL #: 19 RRCID -> 201379 COMPL. DATE 01/07/2004 TOTAL DEPTH 451 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 201380 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 312 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN WELL #: 22 RRCID -> 201920 COMPL. DATE 02/04/2004 TOTAL DEPTH 430 PERF. 236 - 240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 14 RRCID -> 203471 COMPL. DATE 04/14/2004 TOTAL DEPTH 415 PERF. 316 - 319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 12 RRCID -> 204319 COMPL. DATE 04/14/2004 TOTAL DEPTH 450 PERF. 321 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 17 RRCID -> 207089 COMPL. DATE 06/16/2004 TOTAL DEPTH 423 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
WHALEN-WILSON WELL #: 2 RRCID -> 239993 COMPL. DATE 04/30/2008 TOTAL DEPTH 4303 PERF. 3876 - 3938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			55
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			55
*10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			55
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			55
*12	14B2 EXT	115	-0-	115	B	115	115	2		N	-0-			55
01	14B2 EXT	118	-0-	118	B	233	118	2		N	-0-			55

PARKS, RHONE INC. 641520
MAXWELL WELL #: 1 RRCID -> 185437 COMPL. DATE 08/14/2001 TOTAL DEPTH 4100 PERF. 3980 - 4038

08	17 N	17	-0-	-0-	B	-0-	17	2		N	-0-			10
09/01 BALANCING DATE STATUS -> -0-														
09	30 N	8	-0-	-22	B	-0-	8	2		N	-0-			10
10	10 N	6	-0-	-4	B	-0-	6	2		N	-0-			10
11	30 N	-0-	-0-	-30	B	-0-				N	-0-			10
12	8 N	-0-	-0-	-8	B	-0-				N	-0-			10
01	6 N	1	-0-	-5	B	-0-	1	2		N	-0-			10

MCFARLAND WELL #: 1 RRCID -> 228929 COMPL. DATE 01/18/2007 TOTAL DEPTH 4200 PERF. 2238 - 2244

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LEA WELL #: 4 RRCID -> 236860 COMPL. DATE 12/11/2007 TOTAL DEPTH 4186 PERF. 3930 - 3940

08	60 N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60 N	-0-	-0-	-60	B	-0-				N	-0-			-0-
10	62 N	58	-0-	-4	B	-0-	58	2		N	-0-			-0-
11	0	55	-0-	55	B	55	55	2		N	-0-			-0-
*12	106 N	51	-0-	-55	B	-0-	51	2		N	-0-			-0-
01	0	47	-0-	47	B	47	47	2		N	-0-			-0-

HARRIS, ROY L. WELL #: 4 RRCID -> 237111 COMPL. DATE 01/04/2008 TOTAL DEPTH 4576 PERF. 2143 - 2576

08	401 N	401	-0-	-0-	B	-0-	401	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	480 N	419	-0-	-61	B	-0-	419	2		Y	-0-			-0-
10	465 N	450	-0-	-15	B	-0-	450	2		Y	-0-			-0-
11	390 N	386	-0-	-4	B	-0-	386	2		Y	-0-			-0-
12	434 N	392	-0-	-42	B	-0-	392	2		Y	-0-			-0-
01	465 N	460	-0-	-5	B	-0-	460	2		Y	-0-			-0-

JACKSON WELL #: 1 RRCID -> 239782 COMPL. DATE 03/01/2008 TOTAL DEPTH 4111 PERF. 4032 - 4040

08	2184 N	2184	-0-	-0-	B	-0-	2184	2		N	-0-			147
09/01 BALANCING DATE STATUS -> -0-														
09	2190 N	2110	-0-	-80	B	-0-	2110	2		N	-0-			147
10	2232 N	2099	-0-	-133	B	-0-	2099	2		N	-0-			147
11	2100 N	2028	-0-	-72	B	-0-	2028	2		N	-0-			147
12	2170 N	2027	-0-	-143	B	-0-	2027	2		N	-0-			147
01	2108 N	2023	-0-	-85	B	-0-	2023	2		N	-0-			147

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520
LANGFORD "62" WELL #: 1 RRCID -> 242535 COMPL. DATE 04/22/2008 TOTAL DEPTH 4154 PERF. 3802 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARTECH INVESTMENTS LLC 642685
DAVIS, G. R. WELL #: 3 RRCID -> 098773 COMPL. DATE 01/01/1982 TOTAL DEPTH 2070 PERF. 2020 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PETEX 659782
RUBY WELL #: 1 RRCID -> 069398 COMPL. DATE 12/11/1976 TOTAL DEPTH 3982 PERF. 3941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
10	1271	N	1077	-0-	-194	B	-0-	1077	2			N	-0-					-0-
11	1170	N	925	-0-	-245	B	-0-	925	2			N	-0-					-0-
12	1054	N	960	-0-	-94	B	-0-	960	2			N	-0-					-0-
01	1085	N	993	-0-	-92	B	-0-	993	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 073828 COMPL. DATE 09/29/1977 TOTAL DEPTH 4217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	B	-0-	1345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
10	1367	N	1367	-0-	-0-	B	-0-	1367	2			N	-0-					-0-
*11	1211	N	1211	-0-	-0-	B	-0-	1211	2			N	-0-					-0-
*12	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
*01	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					-0-

RUBY WELL #: 2 RRCID -> 074214 COMPL. DATE 11/21/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1635	N	1635	-0-	-0-	B	-0-	1635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1479	N	1479	-0-	-0-	B	-0-	1479	2			N	-0-					-0-
10	1584	N	1584	-0-	-0-	B	-0-	1584	2			N	-0-					-0-
*11	1447	N	1447	-0-	-0-	B	-0-	1447	2			N	-0-					-0-
12	1240	N	1117	-0-	-123	B	-0-	1117	2			N	-0-					-0-
01	1240	N	1155	-0-	-85	B	-0-	1155	2			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 077969 COMPL. DATE 04/11/1977 TOTAL DEPTH 4020 PERF. 3999 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
10	1130	N	1130	-0-	-0-	B	-0-	1130	2			N	-0-					-0-
*11	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-
*12	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-
*01	909	N	909	-0-	-0-	B	-0-	909	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
MT 7 RANCH WELL #: 2 RRCID -> 097253 COMPL. DATE 10/01/1973 TOTAL DEPTH 4074 PERF. 3888 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	750	-0-	-2350 B	1794	750	2			Y	-0-					127
09/01 BALANCING DATE STATUS -> 1794																	
09	2581	N	787	-0-	-1794 B	-0-	787	2			Y	-0-					127
10	1038	N	1038	-0-	-0- B	-0-	1038	2			Y	-0-					127
*11	1172	N	1172	-0-	-0- B	-0-	1150	2	22	9	Y	20					147
*12	850	N	850	-0-	-0- B	-0-	831	2	19	9	Y	17					164
01	930	N	718	-0-	-212 B	-0-	700	2	18	9	Y	16					180

TAYLOR, G. W. WELL #: 1 RRCID -> 111745 COMPL. DATE 08/09/1985 TOTAL DEPTH 4050 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	573	-0-	-237 B	-0-	573	2			N	-0-					-0-
10	744	N	387	-0-	-357 B	-0-	387	2			N	-0-					-0-
*11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
*12	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
*01	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 113367 COMPL. DATE 08/17/1984 TOTAL DEPTH 4565 PERF. 4045 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-
10	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
11	600	N	583	-0-	-17 B	-0-	583	2			N	-0-					-0-
*12	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
*01	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

FAMBRO, ALEX "A" WELL #: 1 RRCID -> 114709 COMPL. DATE 09/14/1984 TOTAL DEPTH 4291 PERF. 3944 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
*12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

FAMBRO B WELL #: 1B RRCID -> 118589 COMPL. DATE N/A TOTAL DEPTH 3938 PERF. 3880 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
10	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
*11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	403	N	263	-0-	-140 B	-0-	263	2			N	-0-					-0-
*01	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

HARRIS-FAMBRO WELL #: 1 RRCID -> 118597 COMPL. DATE 10/04/1985 TOTAL DEPTH 3949 PERF. 3937 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
*11	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
12	744	N	406	-0-	-338 B	-0-	406	2			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782

ELLIOTT WELL #: 4 RRCID -> 119238 COMPL. DATE 10/14/1985 TOTAL DEPTH 3972 PERF. 3628 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

SINGLETON WELL #: 1 RRCID -> 119240 COMPL. DATE 07/11/1985 TOTAL DEPTH 3350 PERF. 3179 - 3187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VICK WELL #: 157 RRCID -> 134851 COMPL. DATE 04/15/1990 TOTAL DEPTH 4057 PERF. 3872 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
*11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
*12	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
*01	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 140220 COMPL. DATE 10/25/1991 TOTAL DEPTH 4002 PERF. 3629 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0- B	305					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 305																	
09	PRTL PLG	NO RPT	-0-	-0-	-0- B	305					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0- B	305					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0- B	305					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0- B	305					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	305					N	NO RPT					-0-

THOMAS WELL #: 1L RRCID -> 146249 COMPL. DATE 07/01/1993 TOTAL DEPTH 4113 PERF. 3941 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CORBETT ESTATE WELL #: 1 RRCID -> 150457 COMPL. DATE 06/09/1994 TOTAL DEPTH 4471 PERF. 3928 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
10	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
*11	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
12	1023	N	810	-0-	-213 B	-0-	810	2			N	-0-					-0-
01	992	N	898	-0-	-94 B	-0-	898	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782

HUNTER, L. WELL #: 2 RRCID -> 157276 COMPL. DATE 12/22/1995 TOTAL DEPTH 4161 PERF. 3968 - 3988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

THOMAS WELL #: 5L RRCID -> 160446 COMPL. DATE 07/25/1996 TOTAL DEPTH 4125 PERF. 3852 - 3852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	880	-0-	880	B	1237	880	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> 1237														
09	14B2 EXT	924	-0-	924	B	2161	924	2		Y	-0-			-0-
10	0	1000	-0-	1000	B	3161	1000	2		Y	-0-			-0-
*11	3000 N	882	-0-	-2118	B	1043	882	2		Y	-0-			-0-
12	0	638	-0-	638	B	1681	638	2		Y	-0-			-0-
01	0	169	-0-	169	B	1850	169	2		Y	-0-			-0-

ALLAR COMPANY WELL #: 2 RRCID -> 163968 COMPL. DATE 05/18/1995 TOTAL DEPTH 2855 PERF. 2550 - 2580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCCLENNY UNIT WELL #: 1 RRCID -> 186422 COMPL. DATE 11/26/2001 TOTAL DEPTH 4180 PERF. 3543 - 3544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	242	-0-	242	B	335	242	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 335														
09	14B2 EXT	245	-0-	245	B	580	245	2		N	-0-			-0-
10	0	270	-0-	270	B	850	270	2		N	-0-			-0-
*11	390	276	-0-	-114	B	736	276	2		N	-0-			-0-
12	0	293	-0-	293	B	1029	293	2		N	-0-			-0-
01	0	294	-0-	294	B	1323	294	2		N	-0-			-0-

FAMBRO, A. P. WELL #: 1 RRCID -> 198399 COMPL. DATE 12/04/2003 TOTAL DEPTH 4105 PERF. 4024 - 4047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	469 N	469	-0-	-0-	B	-0-	469	2		N	-0-			47
09/01 BALANCING DATE STATUS -> -0-														
09	459 N	459	-0-	-0-	B	-0-	459	2		N	-0-			47
10	457 N	457	-0-	-0-	B	-0-	457	2		N	-0-			47
*11	600 N	600	-0-	-0-	B	-0-	600	2		N	-0-			47
*12	778 N	778	-0-	-0-	B	-0-	778	2		N	-0-			47
*01	976 N	976	-0-	-0-	B	-0-	976	2		N	-0-			47

ROGERS "2035" WELL #: 1 RRCID -> 200800 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4102 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	818 N	818	-0-	-0-	B	-0-	818	2		N	-0-			21
09/01 BALANCING DATE STATUS -> -0-														
09	870 N	744	-0-	-126	B	-0-	744	2		N	-0-			21
10	868 N	761	-0-	-107	B	-0-	761	2		N	-0-			21
11	780 N	730	-0-	-50	B	-0-	730	2		N	-0-			21
12	775 N	688	-0-	-87	B	-0-	688	2		N	-0-			21
01	775 N	707	-0-	-68	B	-0-	707	2		N	-0-			21

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
CURRY "2023" WELL #: 1 RRCID -> 201917 COMPL. DATE 05/10/2004 TOTAL DEPTH 4157 PERF. 3886 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					41
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					41
10	0		89	-0-	89 B	89	89	2			N	-0-					41
*11	306	N	217	-0-	-89 B	-0-	217	2			N	-0-					41
12	0		148	-0-	148 B	148	148	2			N	-0-					41
01	0		150	-0-	150 B	298	150	2			N	-0-					41

SEKULA WELL #: 1 RRCID -> 203447 COMPL. DATE 06/04/2006 TOTAL DEPTH 4300 PERF. 3996 - 4002

08 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

REYNOLDS WELL #: 1 RRCID -> 203474 COMPL. DATE 07/23/2004 TOTAL DEPTH 4260 PERF. 4040 - 4045

08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
11	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
*12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-

WALKER, ALICE ESTATE WELL #: 2 RRCID -> 207149 COMPL. DATE 01/03/2005 TOTAL DEPTH 4214 PERF. 3986 - 3992

08	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

CURRY "2023" WELL #: 2 RRCID -> 207153 COMPL. DATE 01/19/2005 TOTAL DEPTH 4205 PERF. 3918 - 3933

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ADAMS "2260" WELL #: 2 RRCID -> 211802 COMPL. DATE 06/05/2005 TOTAL DEPTH 4269 PERF. 4170 - 4182

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
THOMPSON, W. G. "37" WELL #: 1 RRCID -> 212032 COMPL. DATE 08/02/2005 TOTAL DEPTH 4200 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					54
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					54
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					54
11	11	N	-0-	-0-	-11 B	-0-					N	-0-					54
*12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					54
*01	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					54

BUIE "1312" UNIT WELL #: 1 RRCID -> 212132 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 4074 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		3871	-0-	3871 B	94187	3871	2			N	-0-					39
09/01 BALANCING DATE STATUS -> 94187																	
09	5940	N	4919	-0-	-1021 B	93166	4919	2			N	-0-					39
10	6124	N	4436	-0-	-1688 B	91478	4436	2			N	-0-					39
11	5940		4106	-0-	-1834 B	89644	4106	2			N	-0-					39
*12	6138		4241	-0-	-1897 B	87747	4241	2			N	-0-					39
*01	6138		3617	-0-	-2521 B	85226	3617	2			N	-0-					39

BUCKLER-SCOTT WELL #: 1 RRCID -> 213481 COMPL. DATE 11/12/2005 TOTAL DEPTH 4468 PERF. 4038 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					25
10	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					25
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					25
12	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					25
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					25

VIERTEL, MAX "59" WELL #: 1 RRCID -> 214617 COMPL. DATE 01/06/2006 TOTAL DEPTH 4200 PERF. 4040 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					51
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					51
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					51

BUIE "1312" WELL #: 2 RRCID -> 236635 COMPL. DATE 11/10/2007 TOTAL DEPTH 4250 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARE "1303" WELL #: 1 RRCID -> 236676 COMPL. DATE 12/01/2007 TOTAL DEPTH 4300 PERF. 4066 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					107
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	357	-0-	-93 B	-0-	357	2			N	-0-					107
10	434	N	305	-0-	-129 B	-0-	305	2			N	-0-					107
11	390	N	251	-0-	-139 B	-0-	251	2			N	-0-					107
*12	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					107
*01	406	N	406	-0-	-0- B	-0-	395	2	11	9	N	10					117

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782

BROWN "3379" WELL #: 1 RRCID -> 236825 COMPL. DATE 01/02/2008 TOTAL DEPTH 4157 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAILY "1313" WELL #: 1 RRCID -> 260859 COMPL. DATE 01/21/2011 TOTAL DEPTH 4253 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					22
09/01 BALANCING DATE STATUS -> -0-																	
09	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					22
10	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					22
*11	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					22
*12	869	N	869	-0-	-0- B	-0-	868	2	1	9	N	1					23
*01	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					23

PLACE OIL AND GAS CO. 667700

MORALES, NANCY COODY TR 2 WELL #: 1 RRCID -> 117995 COMPL. DATE 10/15/1983 TOTAL DEPTH 3861 PERF. 3249 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

QUAIL WELL SERVICE, INC. 684502

BRANHAM BROS. WELL #: 1 RRCID -> 262782 COMPL. DATE 09/27/2011 TOTAL DEPTH 3915 PERF. 3802 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
10	0		277	-0-	277 B	277	277	2			N	-0-					-0-
11	0		190	-0-	190 B	467	190	2			N	-0-					-0-
12	0		87	-0-	87 B	554	87	2			N	-0-					-0-
01	0		5	-0-	5 B	559	5	2			N	-0-					-0-

BRANHAM BROTHERS WELL #: 2 RRCID -> 278255 COMPL. DATE 06/28/2013 TOTAL DEPTH 2848 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAINBOW SEVEN OIL & GAS, INC. 688706

SPEER WELL #: L 6 RRCID -> 254940 COMPL. DATE 10/23/2009 TOTAL DEPTH 4336 PERF. 3625 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					88
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1016	-0-	-154 B	-0-	1016	2			N	-0-					88
10	1178	N	1079	-0-	-99 B	-0-	1079	2			N	-0-					88
11	0		971	-0-	971 B	971	971	2			N	-0-					88
12	0		903	-0-	903 B	1874	903	2			N	-0-					88
01	0		921	-0-	921 B	2795	921	2			N	-0-					88

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
RAINBOW SEVEN OIL & GAS, INC. //CONT.// 688706

SPEER WELL #: L 9 RRCID -> 262288 COMPL. DATE 11/15/2010 TOTAL DEPTH 1865 PERF. 1748 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	0		36	-0-	36 B	36	36	2			N	-0-					-0-
12	0		34	-0-	34 B	70	34	2			N	-0-					-0-
01	0		34	-0-	34 B	104	34	2			N	-0-					-0-

SPEER WELL #: L 7 RRCID -> 262289 COMPL. DATE 11/15/2010 TOTAL DEPTH 1908 PERF. 1746 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	0		36	-0-	36 B	36	36	2			N	-0-					-0-
12	0		34	-0-	34 B	70	34	2			N	-0-					-0-
01	0		34	-0-	34 B	104	34	2			N	-0-					-0-

SPEER WELL #: R 1 RRCID -> 283556 COMPL. DATE 11/20/2017 TOTAL DEPTH 4307 PERF. 4102 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0- B	-0-	738	2	56	9	N	51					74
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	777	2	64	9	N	58					132
10	956	N	956	-0-	-0- B	-0-	914	2	42	9	N	38					170
11	0		981	-0-	981 B	981	919	2	62	9	N	56	166	1			60
12	0		1022	-0-	1022 B	2003	970	2	52	9	N	47					107
01	0		951	-0-	951 B	2954	912	2	39	9	N	35					142

GRAMMER WELL #: R 1 RRCID -> 286044 COMPL. DATE 10/01/2018 TOTAL DEPTH 4493 PERF. 4020 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1179	-0-	-141 B	-0-	1179	2			N	-0-					70
10	1333	N	1159	-0-	-174 B	-0-	1159	2			N	-0-					70
11	0		1039	-0-	1039 B	1039	1039	2			N	-0-					70
12	0		984	-0-	984 B	2023	984	2			N	-0-					70
01	0		1039	-0-	1039 B	3062	1039	2			N	-0-					70

GRAMMER WELL #: R 2 RRCID -> 288500 COMPL. DATE 08/10/2019 TOTAL DEPTH 4362 PERF. 4084 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
10	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
11	0		80	-0-	80 B	80	80	2			N	-0-					-0-
12	0		80	-0-	80 B	160	80	2			N	-0-					-0-
01	0		76	-0-	76 B	236	76	2			N	-0-					-0-

GRAMMER WELL #: R 3 RRCID -> 292529 COMPL. DATE 10/18/2021 TOTAL DEPTH 5997 PERF. 4010 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC 695232
SCARLETT C WELL #: 11 RRCID -> 170319 COMPL. DATE 09/10/1998 TOTAL DEPTH 4235 PERF. 4023 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCARLETT C WELL #: 12 RRCID -> 222103 COMPL. DATE 09/15/2006 TOTAL DEPTH 4008 PERF. 3950 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEITH WELL #: 4 RRCID -> 226452 COMPL. DATE 05/05/2006 TOTAL DEPTH 4050 PERF. 3956 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					25
10	0		465	-0-	465 B	465	465	2			N	-0-					25
11	0		624	-0-	624 B	1089	624	2			N	-0-					25
12	0		538	-0-	538 B	1627	538	2			N	-0-					25
01	0	N	NO RPT	-0-	-0- B	1627					N	NO RPT					25

NANTZ WELL #: 6 RRCID -> 236935 COMPL. DATE 02/01/2008 TOTAL DEPTH 4211 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAMBRO-BROYLES WELL #: 2 RRCID -> 237129 COMPL. DATE 02/01/2008 TOTAL DEPTH 4000 PERF. 3936 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	0		299	-0-	299 B	299	299	2			N	-0-					-0-
11	0		282	-0-	282 B	581	282	2			N	-0-					-0-
12	0		275	-0-	275 B	856	275	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	856					N	NO RPT					-0-

KEITH WELL #: 3 RRCID -> 237912 COMPL. DATE 01/15/2008 TOTAL DEPTH 3984 PERF. 3942 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	
09	0		227	-0-	227 B	227	227	2			N	-0-					10
10	0		233	-0-	233 B	460	233	2			N	-0-					10
11	0		313	-0-	313 B	773	313	2			N	-0-					10
*12	1042	N	269	-0-	-773 B	-0-	269	2			N	-0-					10
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					10

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC //CONT.// 695232
PILGRIM WELL #: 2 RRCID -> 247145 COMPL. DATE 02/27/2009 TOTAL DEPTH 3920 PERF. 2108 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
JENNINGS,G.C. WELL #: 3 RRCID -> 124344 COMPL. DATE 06/24/1982 TOTAL DEPTH 4259 PERF. 3727 - 3757

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-		20
09/01 BALANCING DATE STATUS -> -0-														
09	0		-0-	-0-	-0-	B	-0-				N	-0-		20
10	0		-0-	-0-	-0-	B	-0-				N	-0-		20
11	0		-0-	-0-	-0-	B	-0-				N	-0-		20
12	0		-0-	-0-	-0-	B	-0-				N	-0-		20
01	0		-0-	-0-	-0-	B	-0-				N	-0-		20

RIDGE OIL COMPANY 711100
HART WELL #: 1 RRCID -> 120143 COMPL. DATE 01/28/1986 TOTAL DEPTH 3347 PERF. 3204 - 3240

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROB-JOE GAS & OIL CO. 715500
JACKSON, JOE WELL #: 1 RRCID -> 075748 COMPL. DATE 03/10/1978 TOTAL DEPTH 1777 PERF. N/A

08	52	N	52	-0-	-0-	B	-0-	52	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	63	N	63	-0-	-0-	B	-0-	63	2	N	-0-			-0-
10	0		64	-0-	64	B	64	64	2	N	-0-			-0-
11	0		59	-0-	59	B	123	59	2	N	-0-			-0-
*12	180	N	57	-0-	-123	B	-0-	57	2	N	-0-			-0-
01	0		60	-0-	60	B	60	60	2	N	-0-			-0-

TERRELL, J.C. -B- WELL #: 1 RRCID -> 082444 COMPL. DATE 02/01/1979 TOTAL DEPTH 1605 PERF. 1439 - 1542

08	358	N	358	-0-	-0-	B	-0-	358	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	330	N	324	-0-	-6	B	-0-	324	2	N	-0-			-0-
10	0		354	-0-	354	B	354	354	2	N	-0-			-0-
11	0		323	-0-	323	B	677	323	2	N	-0-			-0-
*12	1011	N	334	-0-	-677	B	-0-	334	2	N	-0-			-0-
01	0		335	-0-	335	B	335	335	2	N	-0-			-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
AKIN-WRIGHT WELL #: 1 RRCID -> 087869 COMPL. DATE 05/01/1980 TOTAL DEPTH 3230 PERF. 3014 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6628	-0-	3528 B	5767	6628	3			N	-0-					3
09/01 BALANCING DATE STATUS -> 5767																	
09	3000	N	6319	-0-	3319 B	9086	6319	3			N	-0-					3
10	31		6436	-0-	6405 B	15491	6436	3			N	-0-					3
11	0		7071	-0-	7071 B	22562	7071	3			N	-0-					3
12	31		6761	-0-	6730 B	29292	6761	3			N	-0-					3
*01	6376		5657	-0-	-719 B	28573	5657	3			N	-0-					3

LANGFORD, G.E. WELL #: A 1 RRCID -> 089577 COMPL. DATE 05/02/1980 TOTAL DEPTH 1975 PERF. 1802 - 1804

08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

CONNER, J.E. WELL #: 1 RRCID -> 114703 COMPL. DATE 11/15/1984 TOTAL DEPTH 4370 PERF. 3102 - 3164

08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		12	-0-	12 B	12	12	3			N	-0-					-0-
10	24	N	12	-0-	-12 B	-0-	12	3			N	-0-					-0-
11	0		14	-0-	14 B	14	14	3			N	-0-					-0-
*12	27	N	13	-0-	-14 B	-0-	13	3			N	-0-					-0-
01	12	N	11	-0-	-1 B	-0-	11	3			N	-0-					-0-

CONNER, J.E. "A" WELL #: 2 RRCID -> 115830 COMPL. DATE 03/19/1985 TOTAL DEPTH 3725 PERF. 3088 - 3162

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SARAH ELLIS WELL #: 1 RRCID -> 118130 COMPL. DATE 08/20/1985 TOTAL DEPTH 3280 PERF. 3074 - 3160

08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	0		14	-0-	14 B	14	14	3			N	-0-					-0-
*12	27	N	13	-0-	-14 B	-0-	13	3			N	-0-					-0-
01	12	N	11	-0-	-1 B	-0-	11	3			N	-0-					-0-

AKIN-WRIGHT "B" WELL #: 1 RRCID -> 132706 COMPL. DATE 11/15/1989 TOTAL DEPTH 4300 PERF. 3010 - 3095

08	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		7	-0-	7 B	7	7	3			N	-0-					-0-
10	14	N	7	-0-	-7 B	-0-	7	3			N	-0-					-0-
11	0		8	-0-	8 B	8	8	3			N	-0-					-0-
*12	15	N	7	-0-	-8 B	-0-	7	3			N	-0-					-0-
01	7	N	6	-0-	-1 B	-0-	6	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
S.B. STREET OPERATING, INC. //CONT.// 740251
AKIN-WRIGHT "B" WELL #: 2 RRCID -> 132707 COMPL. DATE 11/15/1989 TOTAL DEPTH 4304 PERF. 3092 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANGFORD ET AL "B" WELL #: 4 RRCID -> 143530 COMPL. DATE 05/25/1983 TOTAL DEPTH 4330 PERF. 4010 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			Y	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	3			Y	-0-					-0-
11	0		22	-0-	22 B	22	22	3			Y	-0-					-0-
*12	43	N	21	-0-	-22 B	-0-	21	3			Y	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	3			Y	-0-					-0-

SAFARI RESOURCES, LLC 743194
FAMBRO J.M. WELL #: 1 RRCID -> 061412 COMPL. DATE 02/26/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
10	0		23	-0-	23 B	23	23	2			N	-0-					-0-
11	0		21	-0-	21 B	44	21	2			N	-0-					-0-
*12	65	N	21	-0-	-44 B	-0-	21	2			N	-0-					-0-
01	0		22	-0-	22 B	22	22	2			N	-0-					-0-

FAY WELL #: 1 RRCID -> 079552 COMPL. DATE 10/16/1978 TOTAL DEPTH 4079 PERF. 3946 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1452	-0-	1452 B	1452	1452	2			N	-0-					-0-
10	0		1619	-0-	1619 B	3071	1619	2			N	-0-					-0-
11	0		1539	-0-	1539 B	4610	1539	2			N	-0-					-0-
*12	3100	N	1536	-0-	-1564 B	3046	1536	2			N	-0-					-0-
01	0		1585	-0-	1585 B	4631	1585	2			N	-0-					-0-

DOUGLAS WELL #: 1 RRCID -> 107003 COMPL. DATE 06/15/1995 TOTAL DEPTH 1969 PERF. 1798 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHILOH OIL COMPANY LLC 777297
YATES WELL #: 5 RRCID -> 111750 COMPL. DATE 06/25/1984 TOTAL DEPTH 6400 PERF. 2746 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
SHILOH OIL COMPANY LLC //CONT.// 777297
YATES WELL #: 6 RRCID -> 111751 COMPL. DATE 06/20/1984 TOTAL DEPTH 4200 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YATES WELL #: 4 RRCID -> 111761 COMPL. DATE 06/26/1984 TOTAL DEPTH 4154 PERF. 4039 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
TODD WELL #: 3 RRCID -> 187428 COMPL. DATE 09/22/2001 TOTAL DEPTH 4300 PERF. 4104 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/05/2022 - WELL PLUGGED 8/5/2022																		

DOLLAR WELL #: 1 RRCID -> 190191 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF. 3990 - 4413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2601	N	2601	-0-	-0-	B	-0-	2601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
10	0		2584	-0-	2584	B	2584	2584	3			N	-0-					-0-
11	0		2474	-0-	2474	B	5058	2474	3			N	-0-					-0-
12	0		2545	-0-	2545	B	7603	2545	3			N	-0-					-0-
01	0		2531	-0-	2531	B	10134	2531	3			N	-0-					-0-

SOUTHLAKE EXPLORATION, INC. 805550
ADAMS, JOE WELL #: 1 RRCID -> 224112 COMPL. DATE 12/15/2006 TOTAL DEPTH 4070 PERF. 2262 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	497	-0-	-133	B	-0-	497	2			N	-0-					-0-
10	0		331	-0-	331	B	331	331	2			N	-0-					-0-
11	0		811	-0-	811	B	1142	811	2			N	-0-					-0-
*12	1913	N	771	-0-	-1142	B	-0-	771	2			N	-0-					-0-
01	0		510	-0-	510	B	510	510	2			N	-0-					-0-

SQUYRES OIL CO., INC. 810818
CHRISTIE, F. J., FEE WELL #: 5 RRCID -> 018341 COMPL. DATE 01/08/1962 TOTAL DEPTH 2145 PERF. 2121 - 2131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
10	0		194	-0-	194	B	194	194	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	194					N	NO RPT					-0-
12	0		198	-0-	198	B	392	198	3			N	-0-					-0-
01	0		189	-0-	189	B	581	189	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
MCCLESKEY, E. J. WELL #: 1 RRCID -> 037329 COMPL. DATE 09/30/1965 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	0		151	-0-	151 B	151	151	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	151					N	NO RPT					-0-
12	0		110	-0-	110 B	261	110	3			N	-0-					-0-
01	0		137	-0-	137 B	398	137	3			N	-0-					-0-

RIDDEL HEIRS-ODONNEL WELL #: 1 RRCID -> 041554 COMPL. DATE 05/15/1953 TOTAL DEPTH 4402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	0		88	-0-	88 B	88	88	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	88					N	NO RPT					-0-
12	0		86	-0-	86 B	174	86	3			N	-0-					-0-
01	0		92	-0-	92 B	266	92	3			N	-0-					-0-

BRUCE, JENNIE M. WELL #: 5 RRCID -> 041788 COMPL. DATE 05/26/1967 TOTAL DEPTH 3851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0- B	-0-	91	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			Y	-0-					-0-
10	0		82	-0-	82 B	82	82	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	82					Y	NO RPT					-0-
12	0		85	-0-	85 B	167	85	3			Y	-0-					-0-
01	0		82	-0-	82 B	249	82	3			Y	-0-					-0-

RIDDEL HEIRS -A- WELL #: 1 RRCID -> 042101 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
10	0		76	-0-	76 B	76	76	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	76					N	NO RPT					-0-
12	0		85	-0-	85 B	161	85	3			N	-0-					-0-
01	0		82	-0-	82 B	243	82	3			N	-0-					-0-

RIDDEL HEIRS -B- WELL #: 6 RRCID -> 043937 COMPL. DATE 01/12/1984 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
10	0		28	-0-	28 B	28	28	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	28					N	NO RPT					-0-
12	0		33	-0-	33 B	61	33	3			N	-0-					-0-
01	0		37	-0-	37 B	98	37	3			N	-0-					-0-

MCCLESKEY E.J. WELL #: 2 RRCID -> 064770 COMPL. DATE 12/03/1975 TOTAL DEPTH 4260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	0		121	-0-	121 B	121	121	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	121					N	NO RPT					-0-
12	0		88	-0-	88 B	209	88	3			N	-0-					-0-
01	0		109	-0-	109 B	318	109	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
SQUYRES WELL #: 2 RRCID -> 076416 COMPL. DATE 02/04/1978 TOTAL DEPTH 2175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
10	0		79	-0-	79	B	79	79	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	79					N	NO RPT					-0-
12	0		85	-0-	85	B	164	85	3			N	-0-					-0-
01	0		85	-0-	85	B	249	85	3			N	-0-					-0-

BRUCE, JENNIE M. WELL #: 6 RRCID -> 121078 COMPL. DATE 03/03/1986 TOTAL DEPTH 2319 PERF. 2051 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
10	0		32	-0-	32	B	32	32	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	32					N	NO RPT					-0-
12	0		34	-0-	34	B	66	34	3			N	-0-					-0-
01	0		32	-0-	32	B	98	32	3			N	-0-					-0-

SQUYRES WELL #: 1 RRCID -> 210297 COMPL. DATE 06/16/1985 TOTAL DEPTH 5000 PERF. 4079 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					175
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					175
10	0		66	-0-	66	B	66	66	3			N	-0-					175
11	0	N	NO RPT	-0-	-0-	B	66					N	NO RPT					175
12	0		76	-0-	76	B	142	76	3			N	-0-					175
01	0		69	-0-	69	B	211	69	3			N	-0-					175

STOBER OIL AND GAS SERVICES, LLC 822615
SMITH KING W. A WELL #: 1 RRCID -> 059669 COMPL. DATE 09/22/1974 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	689					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 689																		
09	14B	DENY	NO RPT	-0-	-0-	B	689					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	689					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	689					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	689					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	689					Y	NO RPT					-0-

WOMBLE WELL #: 1 RRCID -> 120507 COMPL. DATE 01/07/1986 TOTAL DEPTH 4256 PERF. 4007 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MT 7 RANCH "B" WELL #: 2 RRCID -> 122881 COMPL. DATE 08/05/1985 TOTAL DEPTH 4184 PERF. 3740 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
SWENSON "1" WELL #: 1 RRCID -> 204304 COMPL. DATE 08/26/2004 TOTAL DEPTH 4272 PERF. 3851 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON (SUN) WELL #: 4 RRCID -> 206866 COMPL. DATE 12/02/2004 TOTAL DEPTH 4275 PERF. 3994 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					39
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					39
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					39
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					39
12	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					39
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					39

NEIL "2095" WELL #: 1 RRCID -> 211990 COMPL. DATE 08/02/2005 TOTAL DEPTH 4294 PERF. 3932 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNIGHT HEIRS "59" UNIT WELL #: 1 RRCID -> 236744 COMPL. DATE 12/14/2007 TOTAL DEPTH 4055 PERF. 3868 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					12

TEXAS SHALLOW OIL & GAS, LLC 848047
GILMER, ANNIE ET AL WELL #: 1 RRCID -> 132736 COMPL. DATE N/A TOTAL DEPTH 4211 PERF. 3741 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THREE P OPERATING CO.,GP, L.L.C. 857738
CFC UNIT WELL #: 1 RRCID -> 170706 COMPL. DATE 07/30/1998 TOTAL DEPTH 3550 PERF. 3240 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED PRORATED CNTY: STEPHENS
THREE P OPERATING CO.,GP, L.L.C.//CONT.// 857738
CFC UNIT WELL #: 8 RRCID -> 245889 COMPL. DATE 10/11/2008 TOTAL DEPTH 3412 PERF. 3294 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
10	0		-0-	-0-	-0-	B	-0-					N	-0-					28
11	0		-0-	-0-	-0-	B	-0-					N	-0-					28
12	0		-0-	-0-	-0-	B	-0-					N	-0-					28
01	0		-0-	-0-	-0-	B	-0-					N	-0-					28

US. FUELS, INC. 879264
HAVINS WELL #: 1 RRCID -> 068806 COMPL. DATE 01/12/2019 TOTAL DEPTH 2180 PERF. 2108 - 2113

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VIERTEL, MAX E. ESTATE OF 885570
VIERTEL, A. L. WELL #: 1 RRCID -> 142483 COMPL. DATE 07/04/1964 TOTAL DEPTH 683 PERF. N/A

08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 5 RRCID -> 144793 COMPL. DATE 03/23/1993 TOTAL DEPTH 4155 PERF. 3806 - 3814

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEWARDSON (ALEXANDER GARDNER) 86087 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STEWARDSON, S. C. ESTATE 819619
STEWARDSON, S. C. WELL #: 4 RRCID -> 018366 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1566 - 1573

08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STIFF (CANYON LIME) 86113 350 NON-ASSOCIATED ONE WELL CNTY: FISHER
OHLHAUSEN OIL COMPANY 619390
STIFF, JONISUE WELL #: 1 RRCID -> 104446 COMPL. DATE 02/15/1983 TOTAL DEPTH 5300 PERF. 5090 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOKES (CROSSCUT) 86268 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
KEMP, WALTER 455324
BROWN, SALLIE WELL #: 5 RRCID -> 079254 COMPL. DATE 11/07/1977 TOTAL DEPTH 3509 PERF. 3041 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	0		65	-0-	65	65	65	2			N	-0-					-0-
11	0		64	-0-	64	129	64	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	67					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	5					N	NO RPT					-0-

STOKES (PALO PINTO) 86268 725 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KEMP, WALTER 455324
BROWN, SALLIE WELL #: 6 RRCID -> 075875 COMPL. DATE 11/15/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0		45	-0-	45	45	45	2			N	-0-					-0-
11	0		44	-0-	44	89	44	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	27					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROWN, SALLIE WELL #: 7 RRCID -> 077964 COMPL. DATE 11/29/1977 TOTAL DEPTH 3510 PERF. 3010 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	0		24	-0-	24	24	24	2			N	-0-					-0-
11	0		24	-0-	24	48	24	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	17					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STRALEY (JENNINGS SAND) 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. 140622
NOBLES IDA MAE WELL #: 1 RRCID -> 065421 COMPL. DATE 02/05/1976 TOTAL DEPTH 4422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY 1-349 WELL #: 1 RRCID -> 086781 COMPL. DATE 01/02/1980 TOTAL DEPTH 3725 PERF. 3398 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY (JENNINGS SAND) //CONT.// 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
STRALEY-SCHKADE UNIT WELL #: 4 RRCID -> 114444 COMPL. DATE 11/06/1984 TOTAL DEPTH 4500 PERF. 3206 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY-SCHKADE UNIT WELL #: 6 RRCID -> 124800 COMPL. DATE 05/18/1987 TOTAL DEPTH 3347 PERF. 3253 - 3263

08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGER (ATOKA -S-) 86486 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 2 RRCID -> 120859 COMPL. DATE N/A TOTAL DEPTH 4317 PERF. 3920 - 3930

08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	0		54	-0-	54	54	54	2			N	-0-					-0-
11	0		29	-0-	29	83	29	2			N	-0-					-0-
12	0		46	-0-	46	129	46	2			N	-0-					-0-
01	0		44	-0-	44	173	44	2			N	-0-					-0-

STRAWN (BASAL MARBLE FALLS) 86573 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP 424988
STUART RANCH WELL #: 7201R RRCID -> 164305 COMPL. DATE 01/16/1997 TOTAL DEPTH 4151 PERF. 3901 - 3905

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS) 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART,J. N. -A- WELL #: 195 RRCID -> 043276 COMPL. DATE 06/21/1967 TOTAL DEPTH 3600 PERF. N/A

08	620	#	611	-0-	-9	-0-	302	1	309	2	Y	-0-					-0-
09	600	#	584	-0-	-16	-0-	217	1	367	2	Y	-0-					-0-
10	620	#	546	-0-	-74	-0-	172	1	374	2	Y	-0-					-0-
11	600	#	578	-0-	-22	-0-	204	1	374	2	Y	-0-					-0-
12	620	#	578	-0-	-42	-0-	246	1	332	2	Y	-0-					-0-
01	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SHAIDA, JOHN H. 768650
SEAGRAM, JOSEPH E. & SONS WELL #: 1 RRCID -> 047795 COMPL. DATE 11/20/1969 TOTAL DEPTH 3348 PERF. 3113 - 3119

08	375	R	375	-0-	-0-	-0-	50	1	325	2	N	-0-					-0-
09	423	R	423	-0-	-0-	-0-	56	1	367	2	N	-0-					-0-
10	427	R	427	-0-	-0-	-0-	57	1	370	2	N	-0-					-0-
11	414	R	414	-0-	-0-	-0-	56	1	358	2	N	-0-					-0-
12	434	#	419	-0-	-15	-0-	57	1	362	2	N	-0-					-0-
01	434	#	163	-0-	-271	-0-	30	1	133	2	N	-0-					-0-

STRAWN (MARBLE FALLS) //CONT.// 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOMAS WELL #: 11X RRCID -> 147921 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3199 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	189	R	189	-0-	-0-	-0-	21	1	168	3	N	-0-			-0-
09	186	R	186	-0-	-0-	-0-	19	1	167	3	N	-0-			-0-
10	0		194	-0-	194	194	21	1	173	3	N	-0-			-0-
11	0		207	-0-	207	401	20	1	187	3	N	-0-			-0-
12	0		227	-0-	227	628	27	1	200	3	N	-0-			-0-
01	701	R	73	-0-	-628	-0-	9	1	64	3	N	-0-			-0-

COURT, THOMAS WELL #: 10X RRCID -> 276266 COMPL. DATE 12/28/1984 TOTAL DEPTH 3460 PERF. 3334 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1005	R	1005	-0-	-0-	-0-	134	1	868	3	N	3			31
							3	9							
09	965	R	965	-0-	-0-	-0-	124	1	837	3	N	4			35
							4	9							
10	0		946	-0-	946	946	127	1	819	3	N	-0-			35
11	0		843	-0-	843	1789	104	1	737	3	N	2			37
							2	9							
12	0		822	-0-	822	2611	122	1	700	3	N	-0-			37
01	3460	R	849	-0-	-2611	-0-	132	1	717	3	N	-0-			37

COURT, THOMAS WELL #: 25X RRCID -> 276520 COMPL. DATE 06/18/2005 TOTAL DEPTH 3223 PERF. 3001 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3751	#	3360	-0-	-391	-0-	396	1	2964	3	N	-0-			178
09	3630	#	3278	-0-	-352	-0-	370	1	2908	3	N	-0-			178
10	0		3260	-0-	3260	3260	380	1	2861	3	N	17			195
							19	9							
11	0		1530	-0-	1530	4790	173	1	1340	3	N	15			210
							17	9							
12	0		81	-0-	81	4871	37	1	38	3	N	5			215
							6	9							
01	7267	R	2396	-0-	-4871	-0-	331	1	2052	3	N	12			227
							13	9							

STRAWN (MARBLE FALLS STRAWN) 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
ALLEN, C. E. WELL #: 1 RRCID -> 018370 COMPL. DATE 01/10/1954 TOTAL DEPTH 4005 PERF. 2953 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	31	1	198	2	N	-0-			-0-
09	231	N	231	-0-	-0-	-0-	31	1	200	2	N	-0-			-0-
10	239	N	239	-0-	-0-	-0-	32	1	207	2	N	-0-			-0-
11	238	N	238	-0-	-0-	-0-	32	1	206	2	N	-0-			-0-
12	232	N	232	-0-	-0-	-0-	32	1	200	2	N	-0-			-0-
*01	203	N	203	-0-	-0-	-0-	38	1	165	2	N	-0-			-0-

STEPHENS, W. L. WELL #: 1 RRCID -> 018372 COMPL. DATE N/A TOTAL DEPTH 3036 PERF. 2984 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	91	1	591	2	N	-0-			-0-
09	749	N	749	-0-	-0-	-0-	99	1	650	2	N	-0-			-0-
10	773	N	773	-0-	-0-	-0-	103	1	670	2	N	-0-			-0-
11	725	N	725	-0-	-0-	-0-	98	1	627	2	N	-0-			-0-
12	758	N	758	-0-	-0-	-0-	103	1	655	2	N	-0-			-0-
*01	664	N	664	-0-	-0-	-0-	123	1	541	2	N	-0-			-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOS., FEE WELL #: 5X RRCID -> 018378 COMPL. DATE 12/22/1944 TOTAL DEPTH 3015 PERF. 3005 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	164	1	1111	3	N	-0-					-0-
09	1230	N	1182	-0-	-48	-0-	147	1	1035	3	N	-0-					-0-
10	0		1202	-0-	1202	1202	154	1	1048	3	N	-0-					-0-
11	0		1079	-0-	1079	2281	127	1	952	3	N	-0-					-0-
12	0		1035	-0-	1035	3316	148	1	887	3	N	-0-					-0-
01	3100	N	1001	-0-	-2099	1217	151	1	850	3	N	-0-					-0-

THOMAS COURT WELL #: 16X RRCID -> 154361 COMPL. DATE 05/16/1995 TOTAL DEPTH 3548 PERF. 3193 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD WELL #: 1 RRCID -> 178555 COMPL. DATE 07/25/2000 TOTAL DEPTH 3100 PERF. 2966 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2788	N	2788	-0-	-0-	-0-	334	1	2454	3	N	-0-					113
09	2772	N	2772	-0-	-0-	-0-	317	1	2448	3	N	6					119
							7	9									
10	0		2652	-0-	2652	2652	316	1	2336	3	N	-0-					119
11	0		2433	-0-	2433	5085	261	1	2169	3	N	3					122
							3	9									
12	0		2666	-0-	2666	7751	347	1	2316	3	N	3	105	1			20
							3	9									
01	3100	N	2671	-0-	-429	7322	368	1	2303	3	N	-0-					20

COURT, THOMAS WELL #: 15X RRCID -> 181926 COMPL. DATE 02/12/2001 TOTAL DEPTH 3160 PERF. 3003 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1908	N	1908	-0-	-0-	-0-	238	1	1670	3	N	-0-					-0-
09	1803	N	1803	-0-	-0-	-0-	217	1	1586	3	N	-0-					-0-
10	0		1768	-0-	1768	1768	221	1	1547	3	N	-0-					-0-
11	0		1608	-0-	1608	3376	183	1	1425	3	N	-0-					-0-
12	0		1661	-0-	1661	5037	228	1	1433	3	N	-0-					-0-
01	3100	N	1775	-0-	-1325	3712	255	1	1520	3	N	-0-					-0-

COURT, THOMAS WELL #: 20X RRCID -> 193856 COMPL. DATE 01/17/2003 TOTAL DEPTH 3752 PERF. 3043 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-
10	0		159	-0-	159	159	17	1	142	3	N	-0-					-0-
11	0		150	-0-	150	309	14	1	136	3	N	-0-					-0-
12	0		95	-0-	95	404	11	1	84	3	N	-0-					-0-
01	521	N	117	-0-	-404	-0-	15	1	102	3	N	-0-					-0-

COURT, THOMAS WELL #: 22X RRCID -> 210001 COMPL. DATE 06/15/2005 TOTAL DEPTH 3233 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24	-0-	48	1	393	3	N	-0-					-0-
09	480	N	381	-0-	-99	-0-	40	1	341	3	N	-0-					-0-
10	0		285	-0-	285	285	31	1	254	3	N	-0-					-0-
11	0		314	-0-	314	599	30	1	284	3	N	-0-					-0-
12	0		252	-0-	252	851	30	1	222	3	N	-0-					-0-
01	1043	N	192	-0-	-851	-0-	24	1	168	3	N	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
STRAWN COAL CO. WELL #: 18B RRCID -> 018374 COMPL. DATE N/A TOTAL DEPTH 2989 PERF. 3013 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRD, HENRY WELL #: 7 W RRCID -> 215635 COMPL. DATE 01/13/2006 TOTAL DEPTH 3620 PERF. 3020 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					-0-
10	0		92	-0-	92	92	4	1	88	2	N	-0-					-0-
11	0		85	-0-	85	177	3	1	82	2	N	-0-					-0-
12	0		87	-0-	87	264	2	1	85	2	N	-0-					-0-
01	0		92	-0-	92	356	20	1	72	2	N	-0-					-0-

STRAWN, EAST (MARBLE FALLS) 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 D RRCID -> 076163 COMPL. DATE 02/06/1978 TOTAL DEPTH 3098 PERF. 2960 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	66	1	817	2	N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	47	1	842	2	N	-0-					-0-
10	0		811	-0-	811	811	36	1	775	2	N	-0-					-0-
11	0		941	-0-	941	1752	36	1	905	2	N	-0-					-0-
12	0		969	-0-	969	2721	27	1	942	2	N	-0-					-0-
01	0		1538	-0-	1538	4259	338	1	1200	2	N	-0-					-0-

BALL "ASHWORTH" WELL #: 1 RRCID -> 086556 COMPL. DATE 01/09/1980 TOTAL DEPTH 3830 PERF. 2980 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 2 RRCID -> 128255 COMPL. DATE 06/29/1988 TOTAL DEPTH 3002 PERF. 2987 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 11 RRCID -> 161184 COMPL. DATE 07/20/1997 TOTAL DEPTH 2981 PERF. 2969 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, EAST (MARBLE FALLS) //CONT.// 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL "ASHWORTH" WELL #: 2 RRCID -> 165539 COMPL. DATE 10/31/1997 TOTAL DEPTH 2996 PERF. 2956 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 23 RRCID -> 241378 COMPL. DATE 12/20/2007 TOTAL DEPTH 3721 PERF. 3272 - 3358

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BALL WELL #: 24 RRCID -> 255750 COMPL. DATE 07/05/2009 TOTAL DEPTH 3830 PERF. 3204 - 3223

08	558	N	455	-0-	-103	-0-	33	1	422	2	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	21	1	385	2	N	-0-					-0-
10	0		393	-0-	393	393	17	1	376	2	N	-0-					-0-
11	0		414	-0-	414	807	15	1	399	2	N	-0-					-0-
12	0		439	-0-	439	1246	11	1	428	2	N	-0-					-0-
01	0		413	-0-	413	1659	91	1	322	2	N	-0-					-0-

BALL WELL #: 27 RRCID -> 273851 COMPL. DATE 06/18/2012 TOTAL DEPTH 3200 PERF. 3044 - 3092

08	465	N	442	-0-	-23	-0-	32	1	410	2	N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	25	1	444	2	N	-0-					-0-
10	0		490	-0-	490	490	21	1	469	2	N	-0-					-0-
11	0		446	-0-	446	936	17	1	429	2	N	-0-					-0-
12	0		258	-0-	258	1194	7	1	251	2	N	-0-					-0-
01	0		423	-0-	423	1617	93	1	330	2	N	-0-					-0-

STRAWN, N. (BEND CONGL.) 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 5 RRCID -> 018389 COMPL. DATE 08/07/1960 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CONWAY, J. W. WELL #: 6 RRCID -> 018390 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. 3080 - 3992

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
BARRON PETROLEUM LLC //CONT.// 053302
CONWAY, J. W. WELL #: 12 RRCID -> 034922 COMPL. DATE 07/30/2000 TOTAL DEPTH 4138 PERF. 600 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					38
09	0	K	-0-	-0-	-0-	-0-					N	-0-					38
10	0		-0-	-0-	-0-	-0-					N	-0-					38
11	0	K	-0-	-0-	-0-	-0-					N	-0-					38
12	0	K	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

CONWAY, J. W. WELL #: 11A RRCID -> 176864 COMPL. DATE 01/20/2000 TOTAL DEPTH 3990 PERF. 3960 - 0

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
JIANT-HINKSON "A" WELL #: 2 RRCID -> 194309 COMPL. DATE 03/07/2003 TOTAL DEPTH 4450 PERF. 4109 - 4201

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

G & F OIL, INC. 292000
CROSLAND,B.M. WELL #: 1 RRCID -> 076553 COMPL. DATE 05/08/1978 TOTAL DEPTH 4305 PERF. N/A

08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					90
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					90
*10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					90
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					90
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					90
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					90

TURNER WELL #: 1 RRCID -> 126098 COMPL. DATE 01/05/1988 TOTAL DEPTH 3992 PERF. 3922 - 3950

08	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	0		20	-0-	20	20	20	2			N	-0-					-0-
01	0		21	-0-	21	41	21	2			N	-0-					-0-

WHARTON WELL #: 1 RRCID -> 188098 COMPL. DATE 11/14/2001 TOTAL DEPTH 4250 PERF. 2337 - 2374

08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
HOLUB, DAVID M. 396580
HOLUB, CYRUS WELL #: 2 RRCID -> 038901 COMPL. DATE 03/22/1966 TOTAL DEPTH 3930 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH TEXAS PLUGGING, LLC 614284
SANDERS, WM. WELL #: 2A RRCID -> 037201 COMPL. DATE 07/18/1965 TOTAL DEPTH 3965 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITCHIE NORDAN WELL #: 1A RRCID -> 037771 COMPL. DATE 01/23/1993 TOTAL DEPTH 3937 PERF. 2498 - 2520

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS, W. M. WELL #: 3A RRCID -> 038630 COMPL. DATE 09/16/1965 TOTAL DEPTH 4040 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGKINS, C. L. WELL #: 1 RRCID -> 039503 COMPL. DATE 06/10/1966 TOTAL DEPTH 3916 PERF. N/A

08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOWAK-HOLUB WELL #: 1 RRCID -> 185967 COMPL. DATE 11/05/2001 TOTAL DEPTH 4380 PERF. 4162 - 4230

08	0 X	NO RPT	-0-	-0-	23					N	NO RPT					-0-
09	0 N	NO RPT	-0-	-0-	23					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0-	23					N	NO RPT					-0-
11	0 N	NO RPT	-0-	-0-	23					N	NO RPT					-0-
12	0 N	NO RPT	-0-	-0-	23					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	23					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
CLARK, GRAHAME WELL #: 1 RRCID -> 192928 COMPL. DATE 01/20/2003 TOTAL DEPTH 4445 PERF. 3808 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	9612					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	9612					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	9612					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	9612					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	9612					Y	-0-					-0-
01	0		-0-	-0-	-0-	9612					Y	-0-					-0-

CRAWFORD WELL #: 1H RRCID -> 267535 COMPL. DATE 09/01/2012 TOTAL DEPTH 4004 PERF. 3428 - 3433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 1 RRCID -> 071059 COMPL. DATE 03/10/1977 TOTAL DEPTH 4010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOCKSTILL, NOBLE WELL #: RRCID -> 143318 COMPL. DATE 05/03/1978 TOTAL DEPTH 3950 PERF. 3666 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 12/02/2003

TRACER OPERATING, INC. 863965
SANDERS, WM. WELL #: 1A RRCID -> 034786 COMPL. DATE 10/08/1964 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	504	N	150	-0-	-354	-0-	150	2			N	-0-					47
*03	558	N	472	-0-	-86	-0-	472	2			N	-0-					47
*04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					47
*05	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					47
*06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					47
*07	558	N	545	-0-	-13	-0-	545	2			N	-0-					47
*08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					47
*09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					47
*10	558	N	348	-0-	-210	-0-	348	2			N	-0-					47
*11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					47
*12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					47
01	0		871	-0-	871	871	854	2	17	9	N	15					62

WHARTON, RITCHIE WELL #: 6 RRCID -> 158080 COMPL. DATE 04/11/1996 TOTAL DEPTH 3893 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
NOWAK-HOLUB WELL #: 2 RRCID -> 186427 COMPL. DATE 10/30/2001 TOTAL DEPTH 4330 PERF. 4184 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	1230	2	10	9	N	9					82
09	1206	N	1206	-0-	-0-	-0-	1188	2	18	9	N	16					98
10	1238	N	1238	-0-	-0-	-0-	1225	2	13	9	N	12					110
*11	1369	N	1369	-0-	-0-	-0-	1247	2	122	9	N	111	94	1			127
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					127
01	1205	N	1205	-0-	-0-	-0-	1191	2	14	9	N	13					140

MADDUX-44- WELL #: 1 RRCID -> 221479 COMPL. DATE 07/20/2006 TOTAL DEPTH 4065 PERF. 3894 - 3900

08	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

MADDUX -44- A WELL #: 2 RRCID -> 221594 COMPL. DATE 09/29/2006 TOTAL DEPTH 4091 PERF. 3914 - 3921

08	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

POPP WELL #: 6 RRCID -> 225115 COMPL. DATE 12/20/2006 TOTAL DEPTH 4450 PERF. 3902 - 3912

08	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

STRAWN,N(BIG SALINE CONGL.) 86575 350 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DOUGLAS OIL & GAS OPERATING, LLC 227362
GUY ROBINSON RANCH WELL #: 5 RRCID -> 092357 COMPL. DATE 02/16/1981 TOTAL DEPTH 3962 PERF. 3938 - 3959

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
RITCHIE "B" WELL #: 1 RRCID -> 137745 COMPL. DATE 03/01/1991 TOTAL DEPTH 5700 PERF. 2602 - 2660

08	3100	N	3875	-0-	775	775	3505	2	370	9	N	336	323	1			88
09	3000	N	5627	-0-	2627	3402	5337	2	290	9	N	264	167	1			185
10	3100	N	6087	-0-	2987	6389	5865	2	222	9	N	202	311	1			76
11	9839	X	3450	-0-	-6389	-0-	3396	2	54	9	N	49	71	1			54
12	3296	X	3296	-0-	-0-	-0-	3250	2	46	9	N	42					96
01	5220	X	5220	-0-	-0-	-0-	5044	2	176	9	N	160	178	1			78

STRAWN, N. (DUFFER) 86575 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
HOLLAND, MIKE "B" WELL #: 3 RRCID -> 121083 COMPL. DATE 07/12/1985 TOTAL DEPTH 4060 PERF. 3787 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
11	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

STRAWN, NORTH (MARBLE FALLS) 86575 666 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 13 RRCID -> 176246 COMPL. DATE 02/15/2000 TOTAL DEPTH 3085 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
POPP WELL #: 4 RRCID -> 225114 COMPL. DATE 12/12/2006 TOTAL DEPTH 4400 PERF. 3964 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

STRAWN, NW. (CONGLOMERATE) 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 13 RRCID -> 277483 COMPL. DATE 06/01/2000 TOTAL DEPTH 4170 PERF. 3630 - 3637

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
STUART J. N. "B" WELL #: 32 RRCID -> 194338 COMPL. DATE 02/14/2003 TOTAL DEPTH 4025 PERF. 3480 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					40
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					40
10	0		90	-0-	90	90	90	2			N	-0-					40
11	0		71	-0-	71	161	71	2			N	-0-					40
12	0		64	-0-	64	225	64	2			N	-0-					40
01	0		77	-0-	77	302	77	2			N	-0-					40

GTG OPERATING, LLC 337080
STUART, J.N. "A" WELL #: 11 RRCID -> 282551 COMPL. DATE 03/25/2003 TOTAL DEPTH 3969 PERF. 3175 - 3181

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO

INTERNATIONAL WESTERN OIL CORP 424988

STUART ESTATE "49" WELL #: 4 RRCID -> 244717 COMPL. DATE 08/31/2005 TOTAL DEPTH 4090 PERF. 3822 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	0		25	-0-	25	25	25	2			N	-0-					-0-
10	0		29	-0-	29	54	29	2			N	-0-					-0-
11	0		28	-0-	28	82	28	2			N	-0-					-0-
12	0		31	-0-	31	113	31	2			N	-0-					-0-
01	147	N	34	-0-	-113	-0-	34	2			N	-0-					-0-

STUART ESTATE "49" WELL #: 5 RRCID -> 245234 COMPL. DATE 11/16/1993 TOTAL DEPTH 3998 PERF. 3787 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					183
09	0		135	-0-	135	135	135	2			N	-0-					183
10	0		124	-0-	124	259	124	2			N	-0-					183
11	0		151	-0-	151	410	151	2			N	-0-					183
12	0		157	-0-	157	567	157	2			N	-0-					183
01	715	N	148	-0-	-567	-0-	148	2			N	-0-					183

MOGUL RESOURCES, LLC 573657

HEATH, ELIZABETH WELL #: 1 RRCID -> 207009 COMPL. DATE 10/22/2004 TOTAL DEPTH 4252 PERF. 4023 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAGE NATURAL RESOURCES LLC 743223

HEATH 60 WELL #: 1 RRCID -> 262030 COMPL. DATE 11/28/2007 TOTAL DEPTH 4342 PERF. 3762 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178

ROBINSON, GUY "68" WELL #: 1D RRCID -> 246476 COMPL. DATE 01/29/2009 TOTAL DEPTH 4340 PERF. 3750 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0		-0-	-0-	-0-	-0-					N	-0-					125
10	0		-0-	-0-	-0-	-0-					N	-0-					125
11	0		-0-	-0-	-0-	-0-					N	-0-					125
12	0		-0-	-0-	-0-	-0-					N	-0-					125
01	0		-0-	-0-	-0-	-0-					N	-0-					125

WEST INLAND ENERGY, INC. 910215

HART RANCH 23 WELL #: 2 RRCID -> 274792 COMPL. DATE 05/09/1997 TOTAL DEPTH 4110 PERF. 3788 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	0		7	-0-	7	7	7	2			N	-0-					-0-
11	0		4	-0-	4	11	4	2			N	-0-					-0-
12	0		19	-0-	19	30	19	2			N	-0-					-0-
*01	49	N	19	-0-	-30	-0-	19	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
HART CATTLE COMPANY "A" WELL #: 3 RRCID -> 162527 COMPL. DATE 03/26/1997 TOTAL DEPTH 4160 PERF. 3980 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	R	279	-0-	-0-	-0-	279	2			N	-0-					3
09	358	R	358	-0-	-0-	-0-	358	2			N	-0-					3
10	0		331	-0-	331	331	331	2			N	-0-					3
11	0		331	-0-	331	662	331	2			N	-0-					3
12	0		323	-0-	323	985	323	2			N	-0-					3
01	0		390	-0-	390	1375	390	2			N	-0-					3

BACON ENERGY 042398
LANE WELL #: 104 RRCID -> 161858 COMPL. DATE 01/18/1997 TOTAL DEPTH 4149 PERF. 3987 - 3992

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LANE WELL #: 105 RRCID -> 162937 COMPL. DATE 04/03/1997 TOTAL DEPTH 3988 PERF. 3834 - 3842

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HARRIS WELL #: 2 RRCID -> 165740 COMPL. DATE 09/09/1997 TOTAL DEPTH 4250 PERF. 3952 - 3976

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LANE WELL #: 107 RRCID -> 167864 COMPL. DATE 03/15/1998 TOTAL DEPTH 4300 PERF. 3938 - 3942

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 8 RRCID -> 155289 COMPL. DATE 10/26/1987 TOTAL DEPTH 3923 PERF. 3462 - 3522

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
NORTH LAKE RESOURCES LLC 100308
ROSS WELL #: 1 RRCID -> 169821 COMPL. DATE 09/24/1998 TOTAL DEPTH 3848 PERF. 3669 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN, PAUL WELL #: 10 RRCID -> 147626 COMPL. DATE 11/16/1993 TOTAL DEPTH 3637 PERF. 3520 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PONTREMOLE WELL #: 2 RRCID -> 154605 COMPL. DATE 06/07/1995 TOTAL DEPTH 4150 PERF. 3946 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON WELL #: 14 RRCID -> 161177 COMPL. DATE 11/20/1996 TOTAL DEPTH 4000 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	#	2	-0-	-4	-0-	2	3			Y	-0-					-0-
09	14B	DENY	1	-0-	1	1	1	3			Y	-0-					-0-
10	14B	DENY	2	-0-	2	3	2	3			Y	-0-					-0-
11	14B	DENY	2	-0-	2	5	2	3			Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	5					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	5					Y	-0-					-0-

HINKSON WELL #: 15 RRCID -> 166330 COMPL. DATE 12/15/1997 TOTAL DEPTH 4025 PERF. 3540 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	#	2	-0-	-4	-0-	2	3			Y	-0-					-0-
09	2	#	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	0		2	-0-	2	2	2	3			Y	-0-					-0-
11	0		2	-0-	2	4	2	3			Y	-0-					-0-
12	0		1	-0-	1	5	1	3			Y	-0-					-0-
01	0		1	-0-	1	6	1	3			Y	-0-					-0-

ANKENBAUER WELL #: 1 RRCID -> 169206 COMPL. DATE 05/22/1998 TOTAL DEPTH 3980 PERF. 3514 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	R	11	-0-	-80	-0-	11	3			Y	-0-					-0-
09	9	#	4	-0-	-5	-0-	4	3			Y	-0-					-0-
10	11	#	7	-0-	-4	-0-	7	3			Y	-0-					-0-
11	11	#	6	-0-	-5	-0-	6	3			Y	-0-					-0-
12	11	#	3	-0-	-8	-0-	3	3			Y	-0-					-0-
01	11	#	1	-0-	-10	-0-	1	3			Y	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932

HINKSON WELL #: 19 RRCID -> 177559 COMPL. DATE 05/09/2000 TOTAL DEPTH 4050 PERF. 3840 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	#	2	-0-	-4	-0-	2	3			Y	-0-					-0-
09	2	#	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	#	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	2	#	1	-0-	-1	-0-	1	3			Y	-0-					-0-
01	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-

HINKSON "79" WELL #: 7906 RRCID -> 280941 COMPL. DATE 03/20/2002 TOTAL DEPTH 4520 PERF. 3625 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	#	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	0		7	-0-	7	7	7	3			N	-0-					-0-
11	13	R	6	-0-	-7	-0-	6	3			N	-0-					-0-
12	11	#	3	-0-	-8	-0-	3	3			N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-

HINKSON WELL #: 3 RRCID -> 283083 COMPL. DATE 10/25/1991 TOTAL DEPTH 3986 PERF. 3608 - 3613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	#	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	1	-0-	1	1	1	3			N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	1					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	1					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	1					N	-0-					-0-

STEPHEN, PAUL WELL #: 3 RRCID -> 283085 COMPL. DATE 12/09/1986 TOTAL DEPTH 4486 PERF. 3169 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

HINKSON WELL #: 4 RRCID -> 283318 COMPL. DATE 12/11/1991 TOTAL DEPTH 4025 PERF. 3623 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	#	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	1	-0-	1	1	1	3			N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	1					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	1					N	-0-					-0-

HINKSON-CALDWELL WELL #: 1 RRCID -> 283339 COMPL. DATE 07/10/1989 TOTAL DEPTH 4375 PERF. 3544 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	#	2	-0-	-11	-0-	2	3			N	-0-					-0-
09	14B	DENY	1	-0-	1	1	1	3			N	-0-					-0-
10	14B	DENY	2	-0-	2	3	2	3			N	-0-					-0-
11	14B	DENY	1	-0-	1	4	1	3			N	-0-					-0-
12	H15	VIOL	1	-0-	1	5	1	3			N	-0-					-0-
01	H15	VIOL	1	-0-	1	6	1	3			N	-0-					-0-

STEPHEN, PAUL WELL #: 5U RRCID -> 283800 COMPL. DATE 08/28/1987 TOTAL DEPTH 4360 PERF. 3157 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON WELL #: 11 RRCID -> 285164 COMPL. DATE 05/31/1995 TOTAL DEPTH 4002 PERF. 3603 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	#	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

HINKSON WELL #: 12 RRCID -> 285165 COMPL. DATE 11/03/1995 TOTAL DEPTH 4001 PERF. 3552 - 3568

08	2	#	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	1	-0-	1	1	1	3			N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	1					N	-0-					-0-

HINKSON WELL #: 7703 RRCID -> 286270 COMPL. DATE 12/01/2016 TOTAL DEPTH 4520 PERF. 4006 - 4152

08	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
CARTER - 40 WELL #: 2 RRCID -> 163119 COMPL. DATE 01/29/1997 TOTAL DEPTH 4380 PERF. 4110 - 4131

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER "2"-40 WELL #: 1 RRCID -> 163889 COMPL. DATE 08/04/1996 TOTAL DEPTH 4339 PERF. 4216 - 42266

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
RIEBE, JIM H. WELL #: 1 RRCID -> 265299 COMPL. DATE 11/11/2011 TOTAL DEPTH 4616 PERF. 3990 - 4006

08	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	#	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	0		31	-0-	31	31	31	2			N	-0-					-0-
11	61	R	30	-0-	-31	-0-	30	2			N	-0-					-0-
12	0		25	-0-	25	25	25	2			N	-0-					-0-
01	0		15	-0-	15	40	15	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
G & F OIL, INC. 292000
AGUIRRE WELL #: 6 RRCID -> 156021 COMPL. DATE 05/03/1995 TOTAL DEPTH 4140 PERF. 3910 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUIRRE WELL #: 8 RRCID -> 156723 COMPL. DATE 11/28/1995 TOTAL DEPTH 4210 PERF. 4028 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	R	4185	-0-	-0-	-0-	4185	2			N	-0-					7
09	2820	#	292	-0-	-2528	-0-	292	2			N	-0-					7
10	5621	R	5621	-0-	-0-	-0-	5621	2			N	-0-					7
11	4370	R	4370	-0-	-0-	-0-	4370	2			N	-0-					7
12	5768	R	5768	-0-	-0-	-0-	5768	2			N	-0-					7
01	2914	#	1550	-0-	-1364	-0-	1550	2			N	-0-					7

AGUIRRE WELL #: 9 RRCID -> 159687 COMPL. DATE 03/02/2022 TOTAL DEPTH 4120 PERF. 3988 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AGUIRRE WELL #: 11 RRCID -> 235430 COMPL. DATE 11/12/2007 TOTAL DEPTH 4340 PERF. 4148 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	R	86	-0-	-0-	-0-	86	2			N	-0-					7
09	90	#	70	-0-	-20	-0-	70	2			N	-0-					7
10	93	#	70	-0-	-23	-0-	70	2			N	-0-					7
11	90	#	50	-0-	-40	-0-	50	2			N	-0-					7
12	93	#	50	-0-	-43	-0-	50	2			N	-0-					7
01	93	#	50	-0-	-43	-0-	50	2			N	-0-					7

AGUIRRE WELL #: 12 RRCID -> 265316 COMPL. DATE 08/14/2012 TOTAL DEPTH 4350 PERF. 4016 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	R	290	-0-	-0-	-0-	290	2			N	-0-					46
09	213	R	213	-0-	-0-	-0-	210	2	3	9	N	3					49
10	174	R	174	-0-	-0-	-0-	170	2	4	9	N	4					53
11	156	R	156	-0-	-0-	-0-	150	2	6	9	N	5					58
12	169	R	169	-0-	-0-	-0-	165	2	4	9	N	4					62
*01	158	R	158	-0-	-0-	-0-	155	2	3	9	N	3					65

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "50" WELL #: 3D RRCID -> 160633 COMPL. DATE 07/20/1995 TOTAL DEPTH 4381 PERF. 3604 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO

J-TEC OPERATING, LLC 427739

IONI CREEK 60 WELL #: 9 RRCID -> 154006 COMPL. DATE 04/11/1995 TOTAL DEPTH 4052 PERF. 3852 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	148	-0-	-69	-0-	148	3			N	-0-					-0-
09	210	#	181	-0-	-29	-0-	181	3			N	-0-					-0-
10	186	#	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	0		165	-0-	165	165	165	3			N	-0-					-0-
12	0		118	-0-	118	283	118	3			N	-0-					-0-
01	0		220	-0-	220	503	220	3			N	-0-					-0-

IONI CREEK 60 WELL #: 11 RRCID -> 154839 COMPL. DATE 04/29/1995 TOTAL DEPTH 4034 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	129	-0-	-57	-0-	129	3			N	-0-					-0-
09	180	#	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	#	140	-0-	-46	-0-	140	3			N	-0-					-0-
11	0		143	-0-	143	143	143	3			N	-0-					-0-
*12	245	R	102	-0-	-143	-0-	102	3			N	-0-					-0-
01	0		191	-0-	191	191	191	3			N	-0-					-0-

MOSAIC OIL LLC 589978

AGUIRRE WELL #: 4 RRCID -> 152888 COMPL. DATE 01/17/1995 TOTAL DEPTH 4110 PERF. 3958 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH TEXAS PLUGGING, LLC 614284

MILLION WELL #: 2 RRCID -> 223651 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3542 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

101 RANCH WELL #: 4 RRCID -> 224935 COMPL. DATE 12/18/2006 TOTAL DEPTH 4237 PERF. 3560 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN WELL #: 3R RRCID -> 265376 COMPL. DATE 09/15/2008 TOTAL DEPTH 3998 PERF. 3620 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC //CONT.// 614284
WHARTON WELL #: 1 B RRCID -> 285362 COMPL. DATE 08/29/1995 TOTAL DEPTH 4032 PERF. 3519 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER CITY ENERGY LLC 638494
WOODWARD TRUST WELL #: 2 RRCID -> 282156 COMPL. DATE 08/25/1991 TOTAL DEPTH 3840 PERF. 3268 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS-WILBAR WELL #: 3 RRCID -> 286243 COMPL. DATE 06/01/2015 TOTAL DEPTH 3950 PERF. 3450 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 5 RRCID -> 236849 COMPL. DATE 02/16/2007 TOTAL DEPTH 4400 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-

SAGE NATURAL RESOURCES LLC 743223
CRAWFORD WELL #: 1D RRCID -> 168635 COMPL. DATE 04/14/1998 TOTAL DEPTH 3900 PERF. 3524 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 8 RRCID -> 161178 COMPL. DATE 12/24/1996 TOTAL DEPTH 4115 PERF. 3890 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	R	448	-0-	-0-	-0-	73	1	375	3	Y	-0-					-0-
09	507	R	507	-0-	-0-	-0-	76	1	431	3	Y	-0-					-0-
10	0		430	-0-	430	430	71	1	359	3	Y	-0-					-0-
11	0		425	-0-	425	855	64	1	361	3	Y	-0-					-0-
12	0		397	-0-	397	1252	71	1	326	3	Y	-0-					-0-
01	1718	R	466	-0-	-1252	-0-	81	1	370	3	Y	14	8	1			6
							15	9									

STUART, ELLEN G. "C" WELL #: 6 RRCID -> 170675 COMPL. DATE 09/24/1998 TOTAL DEPTH 4110 PERF. 3753 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	#	1907	-0-	-976	-0-	209	1	1698	3	N	-0-					22
09	2640	#	1312	-0-	-1328	-0-	137	1	1175	3	N	-0-					22
10	0		2004	-0-	2004	2004	217	1	1787	3	N	-0-					22
11	0		1634	-0-	1634	3638	157	1	1477	3	N	-0-					22
12	0		1520	-0-	1520	5158	182	1	1338	3	N	-0-					22
01	6642	R	1484	-0-	-5158	-0-	189	1	1295	3	N	-0-					22

STUART, ELLEN G. "B" WELL #: 13 RRCID -> 190791 COMPL. DATE 06/13/2002 TOTAL DEPTH 4200 PERF. 3870 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	312	-0-	-184	-0-	58	1	250	3	Y	4	15	1			11
							4	9									
09	540	#	486	-0-	-54	-0-	72	1	392	3	Y	20					31
							22	9									
10	0		509	-0-	509	509	77	1	410	3	Y	20	24	1			27
							22	9									
11	0		440	-0-	440	949	64	1	361	3	Y	14	25	1			16
							15	9									
12	0		365	-0-	365	1314	66	1	285	3	Y	13					29
							14	9									
01	1697	R	383	-0-	-1314	-0-	70	1	294	3	Y	17	26	1			20
							19	9									

STUART, ELLEN G. "A" WELL #: 4 RRCID -> 200489 COMPL. DATE 03/15/2004 TOTAL DEPTH 4086 PERF. 3939 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	335	-0-	-6	-0-	37	1	298	3	N	-0-					-0-
09	360	#	316	-0-	-44	-0-	33	1	283	3	N	-0-					-0-
10	0		316	-0-	316	316	34	1	282	3	N	-0-					-0-
11	0		333	-0-	333	649	32	1	301	3	N	-0-					-0-
12	0		360	-0-	360	1009	43	1	317	3	N	-0-					-0-
01	1379	R	370	-0-	-1009	-0-	47	1	323	3	N	-0-					-0-

FEE-STUART WELL #: 1 RRCID -> 200627 COMPL. DATE 04/09/2004 TOTAL DEPTH 4085 PERF. 3848 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	183	-0-	-65	-0-	20	1	163	3	N	-0-					-0-
09	267	R	267	-0-	-0-	-0-	28	1	239	3	N	-0-					-0-
10	0		230	-0-	230	230	25	1	205	3	N	-0-					-0-
11	0		200	-0-	200	430	19	1	181	3	N	-0-					-0-
12	0		66	-0-	66	496	8	1	58	3	N	-0-					-0-
01	496	R	-0-	-0-	-496	-0-					N	-0-					-0-

LONG RANCH WELL #: 25 RRCID -> 219776 COMPL. DATE 07/26/2006 TOTAL DEPTH 5852 PERF. 3521 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 22 RRCID -> 251546 COMPL. DATE 07/17/2009 TOTAL DEPTH 3650 PERF. 3244 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 21 RRCID -> 253648 COMPL. DATE 09/11/2009 TOTAL DEPTH 3659 PERF. 3459 - 3471

08	961	#	768	-0-	-193	-0-	78	1	690	3	N	-0-					-0-
09	930	#	655	-0-	-275	-0-	71	1	584	3	N	-0-					-0-
10	0		605	-0-	605	605	68	1	537	3	N	-0-					-0-
11	0		508	-0-	508	1113	61	1	447	3	N	-0-					-0-
12	0		716	-0-	716	1829	78	1	638	3	N	-0-					-0-
01	2404	R	575	-0-	-1829	-0-	70	1	505	3	N	-0-					-0-

LONG RANCH WELL #: 29 RRCID -> 282543 COMPL. DATE 12/30/1997 TOTAL DEPTH 3681 PERF. 3325 - 3335

08	496	#	180	-0-	-316	-0-	13	1	167	3	N	-0-					-0-
09	330	#	158	-0-	-172	-0-	12	1	146	3	N	-0-					-0-
10	0		150	-0-	150	150	11	1	139	3	N	-0-					-0-
11	0		146	-0-	146	296	11	1	135	3	N	-0-					-0-
12	0		146	-0-	146	442	11	1	135	3	N	-0-					-0-
01	580	R	138	-0-	-442	-0-	11	1	127	3	N	-0-					-0-

LONG RANCH WELL #: 14 RRCID -> 283601 COMPL. DATE 11/17/2017 TOTAL DEPTH 3640 PERF. 3205 - 3368

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

T & S OIL & GAS, LLC 833788
BARRON WELL #: 9 RRCID -> 217014 COMPL. DATE 04/10/2006 TOTAL DEPTH 3794 PERF. 3330 - 3338

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON RANCH "69" WELL #: 1 RRCID -> 171401 COMPL. DATE 11/29/1998 TOTAL DEPTH 4260 PERF. 3894 - 3906

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
ROBINSON RANCH "65" WELL #: 1 RRCID -> 173815 COMPL. DATE 06/12/1999 TOTAL DEPTH 4280 PERF. 4050 - 4055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON RANCH WELL #: 2 D RRCID -> 208081 COMPL. DATE 10/18/2004 TOTAL DEPTH 4404 PERF. 4332 - 4400

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 1 RRCID -> 180827 COMPL. DATE 12/20/1996 TOTAL DEPTH 4365 PERF. 4301 - 4365

08	577 R	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	600 R	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	604 R	604	-0-	-0-	-0-	604	2			N	-0-					-0-
11	565 R	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	502 R	502	-0-	-0-	-0-	502	2			N	-0-					-0-
01	530 R	530	-0-	-0-	-0-	530	2			N	-0-					-0-

WALTER WELL #: 1 RRCID -> 255951 COMPL. DATE 01/25/2010 TOTAL DEPTH 4465 PERF. 3880 - 4060

08	1423 R	1423	-0-	-0-	-0-	1423	2			N	-0-					83
09	928 R	928	-0-	-0-	-0-	928	2			N	-0-					83
10	1023 #	220	-0-	-803	-0-	220	2			N	-0-					83
11	1380 #	70	-0-	-1310	-0-	70	2			N	-0-					83
12	1426 #	37	-0-	-1389	-0-	37	2			N	-0-					83
01	1426 #	72	-0-	-1354	-0-	72	2			N	-0-					83

BRANT WELL #: 1 RRCID -> 277652 COMPL. DATE 05/13/2011 TOTAL DEPTH 4375 PERF. 4000 - 4030

08	982 R	982	-0-	-0-	-0-	982	2			N	-0-					65
09	660 #	575	-0-	-85	-0-	575	2			N	-0-					65
10	682 #	449	-0-	-233	-0-	449	2			N	-0-					65
11	1828 R	1828	-0-	-0-	-0-	1828	2			N	-0-					65
12	1290 R	1290	-0-	-0-	-0-	1290	2			N	-0-					65
01	2908 R	2908	-0-	-0-	-0-	2895	2	13	9	N	12					77

DAVID HOLUB WELL #: 2 RRCID -> 281123 COMPL. DATE 03/01/2010 TOTAL DEPTH 4270 PERF. 3986 - 4114

08	297 R	297	-0-	-0-	-0-	297	2			N	-0-					19
09	240 #	127	-0-	-113	-0-	127	2			N	-0-					19
10	615 R	615	-0-	-0-	-0-	615	2			N	-0-					19
11	679 R	679	-0-	-0-	-0-	673	2	6	9	N	5					24
12	310 #	-0-	-0-	-310	-0-					N	-0-					24
01	372 #	187	-0-	-185	-0-	187	2			N	-0-					24

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
DAVID HOLUB WELL #: 3 RRCID -> 281137 COMPL. DATE 03/15/2011 TOTAL DEPTH 4286 PERF. 4050 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	R	297	-0-	-0-	-0-	297	2			N	-0-					19
09	240	#	127	-0-	-113	-0-	127	2			N	-0-					19
10	264	R	264	-0-	-0-	-0-	264	2			N	-0-					19
11	300	#	296	-0-	-4	-0-	289	2	7	9	N	6					25
12	310	#	-0-	-0-	-310	-0-					N	-0-					25
01	310	#	-0-	-0-	-310	-0-					N	-0-					25

STRAWN, NW. (MARBLE FALLS 3700) 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 5 RRCID -> 157923 COMPL. DATE 04/12/1996 TOTAL DEPTH 4060 PERF. 3719 - 3749

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART, JULIA WELL #: 10 RRCID -> 190809 COMPL. DATE 07/23/2002 TOTAL DEPTH 4718 PERF. 3758 - 3768

08	486	N	486	-0-	-0-	-0-	53	1	433	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	55	1	475	3	N	-0-					-0-
10	0		544	-0-	544	544	59	1	485	3	N	-0-					-0-
11	0		507	-0-	507	1051	49	1	458	3	N	-0-					-0-
12	0		533	-0-	533	1584	64	1	469	3	N	-0-					-0-
01	2169	N	585	-0-	-1584	-0-	74	1	511	3	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3960) 86577 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BEULAH LANE WELL #: 2 RRCID -> 188452 COMPL. DATE 02/28/2002 TOTAL DEPTH 4179 PERF. 3870 - 3888

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNMAR INVESTMENTS, INC. 253489
HEATH, ELIZABETH WELL #: 6 RRCID -> 246062 COMPL. DATE 02/02/2009 TOTAL DEPTH 4694 PERF. 3987 - 3995

08	310	N	136	-0-	-174	-0-	136	2			N	-0-					-0-
09	300	N	134	-0-	-166	-0-	134	2			N	-0-					-0-
10	0		147	-0-	147	147	147	2			N	-0-					-0-
11	264	N	117	-0-	-147	-0-	117	2			N	-0-					-0-
12	0		60	-0-	60	60	60	2			N	-0-					-0-
01	0		73	-0-	73	133	73	2			N	-0-					-0-

STRONG (CONGL.) 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION 451280
GRAGG, W. A., -A- WELL #: 1 RRCID -> 018399 COMPL. DATE N/A TOTAL DEPTH 4205 PERF. 4096 - 4134

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					9

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION //CONT.// 451280

GRAGG, W. A., -B- WELL #: 1 RRCID -> 018400 COMPL. DATE 10/14/1954 TOTAL DEPTH 4186 PERF. 4123 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAGG, W. A., -C- WELL #: 1 RRCID -> 018401 COMPL. DATE 02/21/1955 TOTAL DEPTH 4200 PERF. 4145 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAGG, W. A., -G- WELL #: 1 RRCID -> 018403 COMPL. DATE 05/07/1960 TOTAL DEPTH 4194 PERF. 4094 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					14

GRAGG, W. A., -K- WELL #: 1 RRCID -> 018404 COMPL. DATE 10/22/1960 TOTAL DEPTH 4185 PERF. 4133 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					14
09	0		950	-0-	950	950	947	2	3	9	N	3	3	8			14
10	0		1496	-0-	1496	2446	1495	2	1	9	N	1	1	8			14
11	0		1373	-0-	1373	3819	1373	2			N	-0-					14
12	0		1515	-0-	1515	5334	1515	2			N	-0-					14
01	0		1336	-0-	1336	6670	1336	2			N	-0-					14

W.A. GRAGG -G- WELL #: 2 RRCID -> 208449 COMPL. DATE 01/07/2005 TOTAL DEPTH 4250 PERF. 4148 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					105
09	0		105	-0-	105	105	105	2			N	-0-					105
10	0		166	-0-	166	271	166	2			N	-0-					105
11	0		153	-0-	153	424	153	2			N	-0-					105
12	0		168	-0-	168	592	168	2			N	-0-					105
01	0		148	-0-	148	740	148	2			N	-0-					105

GRAGG WELL #: 2 RRCID -> 216251 COMPL. DATE 04/17/2006 TOTAL DEPTH 4275 PERF. 4040 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SBG WELL #: 2 RRCID -> 215291 COMPL. DATE 03/24/2006 TOTAL DEPTH 4565 PERF. 4332 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	0		591	-0-	591	591	591	2			N	-0-					-0-
11	0		880	-0-	880	1471	880	2			N	-0-					-0-
12	0		820	-0-	820	2291	820	2			N	-0-					-0-
01	0		811	-0-	811	3102	811	2			N	-0-					-0-

STRONG, SW (CONGL "A") 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. WELL #: 10 RRCID -> 080498 COMPL. DATE 12/29/1978 TOTAL DEPTH 4200 PERF. 4040 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG, SW (CONGL. D) 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
DOOLEY, C. WELL #: 1 RRCID -> 103206 COMPL. DATE 09/26/1982 TOTAL DEPTH 4280 PERF. 4146 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	904	-0-	-26	-0-	904	3			Y	-0-					-0-
09	900	N	857	-0-	-43	-0-	857	3			Y	-0-					-0-
10	930	N	890	-0-	-40	-0-	890	3			Y	-0-					-0-
11	0		826	-0-	826	826	826	3			Y	-0-					-0-
12	0		860	-0-	860	1686	860	3			Y	-0-					-0-
01	0		1318	-0-	1318	3004	1318	3			Y	-0-					-0-

DOOLEY, C. WELL #: 4 RRCID -> 114714 COMPL. DATE 12/12/1983 TOTAL DEPTH 4218 PERF. 4129 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	147	-0-	-70	-0-	132	3	15	9	Y	14					20
09	219	N	219	-0-	-0-	-0-	191	3	28	9	Y	25					45
10	286	N	286	-0-	-0-	-0-	249	3	37	9	Y	34					79
11	0		263	-0-	263	263	220	3	43	9	Y	39					118
12	0		287	-0-	287	550	244	3	43	9	Y	39					157
01	0		288	-0-	288	838	243	3	45	9	Y	41	173	1			25

DOOLEY, C. WELL #: 3 RRCID -> 117997 COMPL. DATE 07/18/1985 TOTAL DEPTH 4255 PERF. 4195 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0-	-0-	2330	3			Y	-0-					-0-
09	2370	N	2195	-0-	-175	-0-	2195	3			Y	-0-					-0-
10	2170	N	1832	-0-	-338	-0-	1832	3			Y	-0-					-0-
11	0		2293	-0-	2293	2293	2293	3			Y	-0-					-0-
12	0		1656	-0-	1656	3949	1656	3			Y	-0-					-0-
01	0		1159	-0-	1159	5108	1159	3			Y	-0-					-0-

DOOLEY WELL #: 7 RRCID -> 141955 COMPL. DATE 06/05/1992 TOTAL DEPTH 4243 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32	-0-	92	3			N	-0-					43
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					43
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					43
11	0		110	-0-	110	110	110	3			N	-0-					43
12	0		124	-0-	124	234	124	3			N	-0-					43
01	0		115	-0-	115	349	115	3			N	-0-					43

STRONG, SW (CONGL. D) //CONT.// 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
DOOLEY-CAUDILL WELL #: 1 RRCID -> 232478 COMPL. DATE 03/10/2007 TOTAL DEPTH 4259 PERF. 4050 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	0		137	-0-	137	137	137	3			N	-0-					-0-
11	0		86	-0-	86	223	86	3			N	-0-					-0-
12	0		91	-0-	91	314	91	3			N	-0-					-0-
01	0		17	-0-	17	331	17	3			N	-0-					-0-

STRONG, SW. (DUFFER) 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. #2 WELL #: 2 RRCID -> 080213 COMPL. DATE 12/16/1978 TOTAL DEPTH 4236 PERF. 4126 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

M.R. JOHNSON #7 WELL #: 7 RRCID -> 080403 COMPL. DATE 12/29/1978 TOTAL DEPTH 4254 PERF. 4140 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART (CONGLOMERATE) 86774 075 ASSOCIATED ONE WELL CNTY: PALO PINTO
GTG OPERATING, LLC 337080
J.N. STUART "A" WELL #: 4 RRCID -> 172424 COMPL. DATE 03/02/1995 TOTAL DEPTH 3660 PERF. 3275 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

STUART (ELLENBURGER) 86774 080 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART, J.N. A WELL #: 15 RRCID -> 163557 COMPL. DATE 05/22/1997 TOTAL DEPTH 3920 PERF. 3802 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

STUART (MARBLE FALLS 3500) 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 7425 RRCID -> 189443 COMPL. DATE 01/14/2002 TOTAL DEPTH 4438 PERF. 3540 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2048	R	2048	-0-	-0-	-0-	2048	2			N	-0-					27
09	1980	R	1980	-0-	-0-	-0-	1980	2			N	-0-					27
10	1900	R	1900	-0-	-0-	-0-	1900	2			N	-0-					27
11	2003	R	2003	-0-	-0-	-0-	2003	2			N	-0-					27
*12	1751	R	1751	-0-	-0-	-0-	1751	2			N	-0-					27
01	0		1842	-0-	1842	1842	1842	2			N	-0-					27

STUART (MARBLE FALLS 3500) //CONT.// 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART, J. N. WELL #: 167 RRCID -> 196892 COMPL. DATE N/A TOTAL DEPTH 3523 PERF. 3513 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUART (MARBLE FALLS 3700) 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 202 RRCID -> 114219 COMPL. DATE 11/11/1984 TOTAL DEPTH 3998 PERF. 3664 - 3669

08	0	#	-0-	-0-	-0-	-0-					Y	-0-					5
09	0		-0-	-0-	-0-	-0-					Y	-0-					5
10	0		-0-	-0-	-0-	-0-					Y	-0-					5
11	0		-0-	-0-	-0-	-0-					Y	-0-					5
*12	0	#	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRAWFORD WELL #: 1 RRCID -> 173543 COMPL. DATE 07/15/1999 TOTAL DEPTH 4340 PERF. 3642 - 3650

08	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	#	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	0		15	-0-	15	15	15	2			N	-0-					-0-
11	0		4	-0-	4	19	4	2			N	-0-					-0-
12	0		8	-0-	8	27	8	2			N	-0-					-0-
01	0		25	-0-	25	52	25	2			N	-0-					-0-

CRAWFORD WELL #: 4 RRCID -> 178616 COMPL. DATE 06/13/2000 TOTAL DEPTH 3965 PERF. 3636 - 3640

08	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	#	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	0		15	-0-	15	15	15	2			N	-0-					-0-
11	0		4	-0-	4	19	4	2			N	-0-					-0-
12	0		8	-0-	8	27	8	2			N	-0-					-0-
01	0		25	-0-	25	52	25	2			N	-0-					-0-

GTG OPERATING, LLC 337080
STUART, J. N. WELL #: 200 L RRCID -> 113455 COMPL. DATE 09/02/1984 TOTAL DEPTH 4000 PERF. 3758 - 3768

08	0	#	-0-	-0-	-0-	-0-					N	-0-					9
09	0		-0-	-0-	-0-	-0-					N	-0-					9
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9
12	0		-0-	-0-	-0-	-0-					N	-0-					9
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					9

STUART, J N A WELL #: 13 RRCID -> 164289 COMPL. DATE 07/25/1997 TOTAL DEPTH 4000 PERF. 3648 - 3658

08	0	#	-0-	-0-	-0-	-0-					Y	-0-					22
09	0		-0-	-0-	-0-	-0-					Y	-0-					22
10	0		-0-	-0-	-0-	-0-					Y	-0-					22
11	0		-0-	-0-	-0-	-0-					Y	-0-					22
12	0		-0-	-0-	-0-	-0-					Y	-0-					22
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STUART (MARBLE FALLS 3700) //CONT.// 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 6L RRCID -> 156292 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3732 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	#	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	0		21	-0-	21	21	21	3			N	-0-					-0-
*12	36	R	15	-0-	-21	-0-	15	3			N	-0-					-0-
01	0		28	-0-	28	28	28	3			N	-0-					-0-

STUART HEIRS (STRAWN SAND) 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN, PAUL WELL #: 4WD RRCID -> 141614 COMPL. DATE 03/23/1992 TOTAL DEPTH 4252 PERF. 1932 - 2690

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON, LAURA WELL #: 1 RRCID -> 143541 COMPL. DATE 11/12/1992 TOTAL DEPTH 3910 PERF. 1883 - 1900

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO BOND COMPANY, LLC 637403
STUART HEIRS WELL #: 3 RRCID -> 121084 COMPL. DATE 03/05/1985 TOTAL DEPTH 1200 PERF. 1076 - 1082

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHEN, PAUL "B" WELL #: 2 RRCID -> 123790 COMPL. DATE 12/31/1986 TOTAL DEPTH 1295 PERF. 1184 - 1194

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUN BELT(ATOKA) 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
BANDY-TOMLINSON WELL #: 1 RRCID -> 093055 COMPL. DATE 03/18/1981 TOTAL DEPTH 5690 PERF. 3572 - 3578

08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	0		161	-0-	161	161	161	2			N	-0-					-0-
11	0		165	-0-	165	326	165	2			N	-0-					-0-
12	0		160	-0-	160	486	160	2			N	-0-					-0-
01	0		162	-0-	162	648	162	2			N	-0-					-0-

SUN BELT(ATOKA) //CONT.// 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC //CONT.// 726791
MILLS,J.T. WELL #: 2 RRCID -> 097423 COMPL. DATE 12/02/1981 TOTAL DEPTH 4900 PERF. 3522 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STRAIN WELL #: 1 RRCID -> 092342 COMPL. DATE 08/20/1980 TOTAL DEPTH 5261 PERF. 3030 - 3060

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT (STRAWN) 87135 500 NON-ASSOCIATED ONE WELL CNTY: HOOD
HARLESS, BILLIE MARRS 357167
MARRS, DANIEL WELL #: 1 RRCID -> 079847 COMPL. DATE 07/26/1978 TOTAL DEPTH 2780 PERF. 2548 - 2601

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SWENSON (3815) 87632 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DAYLIGHT PETROLEUM LLC 208171
SWENSON, CLARA J. & ALMA B. WELL #: 2 RRCID -> 064410 COMPL. DATE 11/28/1975 TOTAL DEPTH 4050 PERF. N/A

08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					185
09	1230	N	1112	-0-	-118	-0-	1112	2			N	-0-					185
10	1240	N	1123	-0-	-117	-0-	1123	2			N	-0-					185
11	1140	N	1041	-0-	-99	-0-	1041	2			N	-0-					185
12	0		1028	-0-	1028	1028	1028	2			N	-0-	161	1			24
*01	2136	N	1108	-0-	-1028	-0-	1108	2			N	-0-					24

T.E.C. (CADDO) 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
COX, JAMES A. WELL #: 1 RRCID -> 099424 COMPL. DATE 04/20/1982 TOTAL DEPTH 3242 PERF. 2650 - 2658

08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					84
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					84
10	93	N	89	-0-	-4	-0-	89	3			Y	-0-					84
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					84
12	93	N	61	-0-	-32	-0-	61	3			Y	-0-					84
01	93	N	68	-0-	-25	-0-	68	3			Y	-0-					84

COX, JAMES A. WELL #: 2 RRCID -> 102806 COMPL. DATE 11/15/1982 TOTAL DEPTH 2750 PERF. 2636 - 2647

08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-

T.E.C. (CADDO) //CONT.// 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
WHITE, B.L. WELL #: 2 RRCID -> 104757 COMPL. DATE 03/21/1983 TOTAL DEPTH 3168 PERF. 2624 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

TJB (CONGL 4200) 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
HARRIS WELL #: 1 RRCID -> 117645 COMPL. DATE 02/26/1985 TOTAL DEPTH 4862 PERF. 3978 - 3982

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOREMAN WELL #: 1 RRCID -> 159987 COMPL. DATE 08/20/1996 TOTAL DEPTH 4335 PERF. 4167 - 4171

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

G & F OIL, INC. 292000
PADGETT RANCH WELL #: 4 RRCID -> 091448 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 9 RRCID -> 101488 COMPL. DATE 08/16/1982 TOTAL DEPTH 4480 PERF. 4114 - 4119

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PADGETT RANCH WELL #: 10 RRCID -> 102467 COMPL. DATE 10/06/1982 TOTAL DEPTH 4325 PERF. 3677 - 3683

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TALPA (DOG BEND) 88235 200 ASSOCIATED ONE WELL CNTY: COLEMAN
D.N.I. 221589
KELSEY, J.L. WELL #: RRCID -> 198814 COMPL. DATE 08/31/1983 TOTAL DEPTH 3616 PERF. 3110 - 3118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

PLUGGED AND ABANDONED_____ 03/15/2017

TALPA (PALO PINTO A) 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. 213275
GILMOUR J.P. WELL #: 1 RRCID -> 058286 COMPL. DATE 01/13/1974 TOTAL DEPTH 3582 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON,EULA HALE WELL #: 1 RRCID -> 070904 COMPL. DATE 09/16/1976 TOTAL DEPTH 3910 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STANDARD OIL TOOLS, INC. 812830
STOKES, HORACE WELL #: RRCID -> 083190 COMPL. DATE 06/05/1979 TOTAL DEPTH 3456 PERF. 3056 - 3068

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			58
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			58
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			58
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			58
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			58
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			58

PLUGGED AND ABANDONED_____ 03/20/2007

TAUREN (CADDO, UPPER) 88462 075 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
ROCK OPERATING 722855
LILLEY WELL #: 2 RRCID -> 173697 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3052 - 3092

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR(CADDO) 88487 225 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 2 RRCID -> 093176 COMPL. DATE 03/12/1981 TOTAL DEPTH 3425 PERF. 2841 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		33	-0-	33	33	33	2			N	-0-					69
09	0		29	-0-	29	62	29	2			N	-0-					69
10	0		26	-0-	26	88	26	2			N	-0-					69
11	0		35	-0-	35	123	35	2			N	-0-					69
12	0	N	NO RPT	-0-	-0-	123					N	NO RPT					69
01	0	N	NO RPT	-0-	-0-	123					N	NO RPT					69

TAYLOR HILL, S. (MISS) 88530 250 ASSOCIATED EXEMPT CNTY: THROCKMORTON
TC OIL AND GAS, LLC 840303
LAMBSHEAD RANCH 1088 WELL #: 1 RRCID -> 283940 COMPL. DATE 09/28/2017 TOTAL DEPTH 4937 PERF. 4780 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TAYLOR-WILSON (CONGLOMERATE) 88570 100 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
WILSON "G" WELL #: 2 RRCID -> 118131 COMPL. DATE 05/10/1985 TOTAL DEPTH 4505 PERF. 3704 - 3711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	7	-0-	-117	-0-	7	2			N	-0-					113
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					113
10	44	N	44	-0-	-0-	-0-	37	2	7	9	N	6					119
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					119
12	158	N	158	-0-	-0-	-0-	81	2	77	9	N	70					189
01	31	N	26	-0-	-5	-0-	18	2	8	9	N	7					196

TAYLOR-WILSON (DUFFER) 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 1 RRCID -> 209992 COMPL. DATE 05/03/2005 TOTAL DEPTH 4239 PERF. 4050 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	92	-0-	-311	-0-	92	2			N	-0-					55
09	420	N	179	-0-	-241	-0-	179	2			N	-0-					55
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					55
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					55
12	366	N	366	-0-	-0-	-0-	362	2	4	9	N	4					59
01	434	N	323	-0-	-111	-0-	323	2			N	-0-					59

SWENSON "55" WELL #: 2 RRCID -> 218221 COMPL. DATE 04/07/2006 TOTAL DEPTH 4270 PERF. 4026 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-

STOBER OIL AND GAS SERVICES, LLC 822615
WILSON "I" WELL #: 1 RRCID -> 120149 COMPL. DATE 01/21/1986 TOTAL DEPTH 4150 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-WILSON (DUFFER) //CONT.// 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
WILSON (SUN) WELL #: 2 RRCID -> 124869 COMPL. DATE 07/21/1987 TOTAL DEPTH 4089 PERF. 3978 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON (SUN) WELL #: 3 RRCID -> 144611 COMPL. DATE 02/27/1993 TOTAL DEPTH 4093 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, H. "E" WELL #: 2 RRCID -> 194315 COMPL. DATE 01/16/2003 TOTAL DEPTH 4380 PERF. 4030 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (CONGL) 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COATES WELL #: 1 RRCID -> 109938 COMPL. DATE 02/12/1984 TOTAL DEPTH 4485 PERF. 3815 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					15
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					15
10	0		211	-0-	211	211	211	2			N	-0-					15
11	0		203	-0-	203	414	203	2			N	-0-					15
12	0		197	-0-	197	611	197	2			N	-0-					15
01	0		209	-0-	209	820	209	2			N	-0-					15

STERLING OIL AND GAS 818896
V. WALLENBERG 490 WELL #: 2 RRCID -> 114865 COMPL. DATE 01/12/1985 TOTAL DEPTH 4165 PERF. 3913 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. WALLENBERG 490 WELL #: 3 RRCID -> 115869 COMPL. DATE 02/28/1985 TOTAL DEPTH 4320 PERF. 4068 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (CONGL) //CONT.// 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
STOBER OIL AND GAS SERVICES, LLC 822615
SCOTT "A" WELL #: 4 RRCID -> 245460 COMPL. DATE 11/15/2008 TOTAL DEPTH 4100 PERF. 4006 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (3750) 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
ALVEY WELL #: 1 C RRCID -> 071749 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

SMITH WELL #: 1 A RRCID -> 087879 COMPL. DATE 05/14/1980 TOTAL DEPTH 3901 PERF. 3646 - 3650

08	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
10	0		107	-0-	107	B	107	107	2		N	-0-					-0-
11	0		99	-0-	99	B	206	99	2		N	-0-					-0-
12	0		110	-0-	110	B	316	110	2		N	-0-					-0-
01	0		107	-0-	107	B	423	107	2		N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
PENCE WELL #: RRCID -> 072415 COMPL. DATE 07/26/1977 TOTAL DEPTH 4027 PERF. N/A

08	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					25
10	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					25
11	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					25
12	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					25
01	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					25

PLUGGED AND ABANDONED_____ 02/11/2015

TEMPLETON (GRAY) 88751 750 ASSOCIATED EXEMPT CNTY: COLEMAN
S & H RESOURCES 740282
COX, BEN WELL #: 1 RRCID -> 032163 COMPL. DATE 03/09/1962 TOTAL DEPTH 3500 PERF. 3546 - 0

08	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0		-0-	-0-	-0-		-0-				N	-0-					-0-
11	0		-0-	-0-	-0-		-0-				N	-0-					-0-
12	0		-0-	-0-	-0-		-0-				N	-0-					-0-
01	0		-0-	-0-	-0-		-0-				N	-0-					-0-

TENA (ELLEN) 88775 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 1 RRCID -> 170723 COMPL. DATE 05/08/1998 TOTAL DEPTH 4517 PERF. 4505 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	442	3	8	9	N	7					130
09	0		392	-0-	392	392	390	3	2	9	N	2					132
10	0		315	-0-	315	707	315	3			N	-0-					132
11	0		249	-0-	249	956	248	3	1	9	N	1					133
12	0		138	-0-	138	1094	137	3	1	9	N	1					134
01	0	N	NO RPT	-0-	-0-	1094					N	NO RPT					134

TEXAS-57 (STRAWN 2400) 89131 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
WB MULLIN OPERATING LLC 902609
STEPHENS "C" WELL #: 2 RRCID -> 144239 COMPL. DATE 01/22/1993 TOTAL DEPTH 4248 PERF. 2459 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

TEXAS-57 (STRAWN 3100) 89131 450 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WB MULLIN OPERATING LLC 902609
STEPHENS "A" WELL #: 2 RRCID -> 144241 COMPL. DATE 01/12/1993 TOTAL DEPTH 4258 PERF. 3165 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

THORP SPRINGS (BONNIE SAND) 89583 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
JERICHO ENERGY, INC 432097
GUERRY, GRADY WELL #: 13 RRCID -> 129749 COMPL. DATE 01/11/1989 TOTAL DEPTH 965 PERF. 732 - 771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRY, GRADY WELL #: 12 RRCID -> 130266 COMPL. DATE 02/27/1989 TOTAL DEPTH 838 PERF. 792 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THRIFTY (MARBLE FALLS) 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
ANEJO PRODUCTION, LLC 025387
BROWN COUNTY FEE WELL #: 2 RRCID -> 018427 COMPL. DATE 05/02/1949 TOTAL DEPTH 2267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

THRIFTY (MARBLE FALLS) //CONT.// 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
REACH OIL 695802
NEWTON A.J. WELL #: 1 RRCID -> 064344 COMPL. DATE 10/06/1975 TOTAL DEPTH 2281 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
ALLCORN, H. L., ET UX WELL #: 1 RRCID -> 018422 COMPL. DATE 10/24/1948 TOTAL DEPTH 2441 PERF. 2316 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

CASON, WILL WELL #: RRCID -> 018423 COMPL. DATE 01/13/1948 TOTAL DEPTH 2321 PERF. 2284 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/03/2011

CASON, WILL WELL #: 4 RRCID -> 018424 COMPL. DATE 02/07/1946 TOTAL DEPTH 2334 PERF. 2326 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

PARNELL, DOYLE WELL #: 1 RRCID -> 053582 COMPL. DATE 09/27/1972 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					49
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					49
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					49
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					49
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					49
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					49

THRIFTY, S. (CHAPPEL REEF) 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D.J. & T. ENERGY 196227
SAGE-KEPLER WELL #: 1 RRCID -> 125727 COMPL. DATE 10/28/1987 TOTAL DEPTH 2551 PERF. 2480 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D.J. & T. ENERGY //CONT.// 196227
SAGE-KEPLER "B" WELL #: 3 RRCID -> 129378 COMPL. DATE 12/18/1988 TOTAL DEPTH 2620 PERF. 2300 - 2344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAGE-OTT "A" WELL #: 2 RRCID -> 227674 COMPL. DATE 09/01/2006 TOTAL DEPTH 2582 PERF. 2366 - 2442

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JURASSIC PROD. & EXPL. CO., INC. 448229
HTR-REEVES WELL #: 1 RRCID -> 131264 COMPL. DATE 07/07/1989 TOTAL DEPTH 2700 PERF. 2440 - 2472

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JURASSIC OPERATING COMPANY, INC. 448239
SAGE-SULLIVAN WELL #: RRCID -> 126087 COMPL. DATE 12/01/1987 TOTAL DEPTH 2512 PERF. 2342 - 2394

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31

PLUGGED AND ABANDONED_____ 06/28/1999

SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1 RRCID -> 120293 COMPL. DATE 01/05/1986 TOTAL DEPTH 2800 PERF. 2296 - 2362

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8

BOWEN, A.J. WELL #: 3 RRCID -> 120882 COMPL. DATE 03/15/1986 TOTAL DEPTH 2800 PERF. 2342 - 2522

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
BOWEN, A. J. WELL #: B 4 RRCID -> 121854 COMPL. DATE 06/15/1986 TOTAL DEPTH 2798 PERF. 2446 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 2 RRCID -> 273277 COMPL. DATE 03/15/2014 TOTAL DEPTH 1282 PERF. 1222 - 1231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTACADO ENERGY, LLC 254441
TCSL WELL #: 1S RRCID -> 165995 COMPL. DATE 10/28/1997 TOTAL DEPTH 1037 PERF. 935 - 940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	110	-0-	-14	-0-	110	1			N	-0-					-0-
09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	0		110	-0-	110	110	110	1			N	-0-					-0-
11	0		111	-0-	111	221	111	1			N	-0-					-0-
*12	331	R	110	-0-	-221	-0-	110	1			N	-0-					-0-
01	0		111	-0-	111	111	111	1			N	-0-					-0-

RICHARDS, TOT OIL CO. 707430
RICHARDS, SALLIE WELL #: 17A RRCID -> 129665 COMPL. DATE 03/01/1982 TOTAL DEPTH 2153 PERF. 1219 - 1220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V & H OIL, L.P. 880393
RECORD B WELL #: 2 B RRCID -> 082077 COMPL. DATE 09/01/1997 TOTAL DEPTH 946 PERF. 918 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5L PROPERTIES, INC. 953778
PARROTT, J. E. WELL #: 1 RRCID -> 237205 COMPL. DATE N/A TOTAL DEPTH 3890 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	235	-0-	-44	-0-	235	2			N	-0-					-0-
09	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
10	0		95	-0-	95	95	95	2			N	-0-					-0-
11	0		180	-0-	180	275	180	2			N	-0-					-0-
*12	528	R	253	-0-	-275	-0-	253	2			N	-0-					-0-
01	0		205	-0-	205	205	205	2			N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS) 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 1 RRCID -> 270472 COMPL. DATE 09/09/2013 TOTAL DEPTH 4633 PERF. 1267 - 1271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/14/2022

BELLAH & MATHIEWS 063663
IRWIN, ANNIE WELL #: 2 RRCID -> 113064 COMPL. DATE 02/13/1976 TOTAL DEPTH 4803 PERF. 4626 - 4632

08	0	13	-0-	13	13	13	2			N	-0-			-0-
09	0	117	-0-	117	130	117	2			N	-0-			-0-
10	0	89	-0-	89	219	89	2			N	-0-			-0-
11	0	57	-0-	57	276	57	2			N	-0-			-0-
12	0	97	-0-	97	373	97	2			N	-0-			-0-
01	0	122	-0-	122	495	122	2			N	-0-			-0-

COOPER OIL & GAS, LLC 175118
BROWN "1609" WELL #: 3 RRCID -> 168989 COMPL. DATE 04/21/2017 TOTAL DEPTH 790 PERF. 722 - 729

08	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-MERRICK 216 WELL #: 1 RRCID -> 241357 COMPL. DATE 08/22/2008 TOTAL DEPTH 5073 PERF. 4703 - 4712

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			47
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			47
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			47
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			47

DAHAB ENERGY INC. 197200
CONDRON, E. D., JR. B WELL #: 3 RRCID -> 115201 COMPL. DATE 08/08/1984 TOTAL DEPTH 2652 PERF. 778 - 783

08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FTC CONSULTING, LLC 288423
HENDRICK "A" WELL #: 1 RRCID -> 116922 COMPL. DATE 05/02/1985 TOTAL DEPTH 1656 PERF. 1234 - 1239

08	14B2 EXT		NO RPT	-0-	-0-	7				N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	7				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	7				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	7				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	7				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	7				N	NO RPT			-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
FTC CONSULTING, LLC //CONT.// 288423
HENDRICK "A" WELL #: 2 RRCID -> 118816 COMPL. DATE 10/01/1985 TOTAL DEPTH 1708 PERF. 1307 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

HARVICK, GEORGE R. 364200
GRAHAM, M. K. C WELL #: 4 RRCID -> 045242 COMPL. DATE 08/24/1968 TOTAL DEPTH 4625 PERF. N/A

08	278 N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	222 N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	0	118	-0-	118	118	118	2			N	-0-					-0-
11	0	148	-0-	148	266	148	2			N	-0-					-0-
12	0	168	-0-	168	434	168	2			N	-0-					-0-
01	0	130	-0-	130	564	130	2			N	-0-					-0-

BURK-CONDRON WELL #: 1 RRCID -> 150912 COMPL. DATE 07/23/1994 TOTAL DEPTH 3554 PERF. 1524 - 1530

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCHRAN 2316 WELL #: 3 RRCID -> 194959 COMPL. DATE 02/12/2003 TOTAL DEPTH 655 PERF. 618 - 621

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCHRAN 2316 WELL #: 2 RRCID -> 196736 COMPL. DATE 07/25/2003 TOTAL DEPTH 4580 PERF. 620 - 626

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, JOHN I. 530600
BARKER, RUTH WELL #: 1 RRCID -> 090297 COMPL. DATE 07/03/1997 TOTAL DEPTH 4734 PERF. 994 - 1194

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
HARDY WELL #: 1 RRCID -> 114729 COMPL. DATE 12/22/1981 TOTAL DEPTH 5200 PERF. 5168 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, W. L. 'B' WELL #: 24 RRCID -> 203522 COMPL. DATE 08/05/2004 TOTAL DEPTH 590 PERF. 550 - 555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS DRILLING INC. 841264
COLE, K.B. WELL #: 1 RRCID -> 119244 COMPL. DATE 10/15/1985 TOTAL DEPTH 920 PERF. 874 - 877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE P OPERATING CO.,GP, L.L.C. 857738
WHITAKER, DOYLE WELL #: 1 RRCID -> 217096 COMPL. DATE 10/13/2004 TOTAL DEPTH 4712 PERF. 4308 - 4312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
10	0		839	-0-	839	839	839	2			N	-0-					-0-
11	0		963	-0-	963	1802	963	2			N	-0-					-0-
12	0		829	-0-	829	2631	829	2			N	-0-					-0-
01	0		811	-0-	811	3442	811	2			N	-0-					-0-

THURBER LAKE (CONGL.) 89820 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
QUEST-TEX ENERGY OP II, LLC 684645
LATHAM, SUSAN WELL #: 4 RRCID -> 118561 COMPL. DATE 10/03/1985 TOTAL DEPTH 3570 PERF. 3184 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIM MITCHELL (5300 CONGL.) 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
HARTMAN, R. L. WELL #: 1 RRCID -> 112542 COMPL. DATE 07/24/1984 TOTAL DEPTH 5850 PERF. 5210 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	261	-0-	-142	-0-	261	2			N	-0-					17
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					17
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					17
11	0		346	-0-	346	346	346	2			N	-0-					17
12	0		346	-0-	346	692	346	2			N	-0-					17
01	0		348	-0-	348	1040	348	2			N	-0-					17

TIM MITCHELL (5300 CONGL.) //CONT.// 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
HAMILTON WELL #: 1 RRCID -> 099962 COMPL. DATE 05/13/1982 TOTAL DEPTH 5784 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					119
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					119
10	0		285	-0-	285	285	285	2			N	-0-					119
*11	558	N	273	-0-	-285	-0-	273	2			N	-0-					119
12	0		287	-0-	287	287	287	2			N	-0-					119
01	0	N	NO RPT	-0-	-0-	287					N	NO RPT					119

TIMMONS (CADDO) 90065 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
TEP BARNETT USA, LLC 842986
TIMMONS WELL #: 2 RRCID -> 090010 COMPL. DATE 06/12/1980 TOTAL DEPTH 5700 PERF. 2690 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	713	N	1	-0-	-712	-0-	1	2			N	-0-	14	7			-0-
*08	868	N	2	-0-	-866	-0-	2	2			N	-0-					-0-
*09	990	N	1	-0-	-989	-0-	1	2			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*11	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

TIN CUP (CADDO) 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HENSLEE, A.E. WELL #: 2 RRCID -> 075957 COMPL. DATE 03/08/1978 TOTAL DEPTH 3297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENSLEY "A" WELL #: 3 RRCID -> 079685 COMPL. DATE 06/20/1978 TOTAL DEPTH 3177 PERF. 3095 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

TIDWELL WELL #: 1 RRCID -> 083889 COMPL. DATE 07/15/1979 TOTAL DEPTH 3273 PERF. 3234 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
11	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HENSLEE "A" WELL #: 1 RRCID -> 091025 COMPL. DATE 11/15/1980 TOTAL DEPTH 3200 PERF. 3140 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

TINDALL (STRAWN) 90088 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MORTON WELL #: 1 RRCID -> 085521 COMPL. DATE 11/02/1979 TOTAL DEPTH 1700 PERF. 1270 - 1329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON WELL #: 6 RRCID -> 127696 COMPL. DATE 12/16/1987 TOTAL DEPTH 1539 PERF. 1405 - 1417

08	4	#	-0-	-0-	-4	-0-					N	-0-					58
09	2	R	2	-0-	-0-	-0-	2	3			N	-0-					58
10	3	R	3	-0-	-0-	-0-	3	3			N	-0-					58
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					58
12	0	#	-0-	-0-	-0-	-0-					N	-0-					58
01	2	#	1	-0-	-1	-0-	1	3			N	-0-					58

TINTOP (ATOKA) 90119 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
HOTT WELL #: 1 RRCID -> 095402 COMPL. DATE 06/10/1981 TOTAL DEPTH 5745 PERF. 3876 - 4438

08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	0		343	-0-	343	343	343	2			N	-0-					-0-
11	0		319	-0-	319	662	319	2			N	-0-					-0-
*12	985	N	323	-0-	-662	-0-	323	2			N	-0-					-0-
01	0		324	-0-	324	324	324	2			N	-0-					-0-

TINTOP (STRAWN) 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BEDROCK PRODUCTION, LLC 061620
BROWN WELL #: 2 RRCID -> 194218 COMPL. DATE 10/10/2002 TOTAL DEPTH 1400 PERF. 1264 - 1297

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON (CADDO, UPPER) 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
SLOAN RANCH WELL #: 3 RRCID -> 279174 COMPL. DATE 12/21/2015 TOTAL DEPTH 4482 PERF. 4142 - 4150

08	155	N	153	-0-	-2	-0-	124	3	29	9	N	26					114
09	180	N	180	-0-	-0-	-0-	145	3	35	9	N	32					146
10	0		180	-0-	180	180	144	3	36	9	N	33					179
11	0		168	-0-	168	348	133	3	35	9	N	32					211
12	0		176	-0-	176	524	145	3	31	9	N	28	172	1			67
01	0		200	-0-	200	724	167	3	33	9	N	30					97

PETEX 659782
HARRIS, W.B., ET AL WELL #: 1 RRCID -> 087337 COMPL. DATE 04/19/1980 TOTAL DEPTH 4625 PERF. 3546 - 3588

08	637	N	637	-0-	-0-	-0-	468	2	169	9	N	154	160	1			151
09	720	N	720	-0-	-0-	-0-	448	2	272	9	N	247	162	1			236
10	637	N	637	-0-	-0-	-0-	396	2	241	9	N	219	323	1			132
11	602	N	602	-0-	-0-	-0-	389	2	213	9	N	194	168	1			158
12	852	N	852	-0-	-0-	-0-	590	2	262	9	N	238	334	1			62
01	1301	N	1301	-0-	-0-	-0-	1057	2	244	9	N	222	166	1			118

TIPTON (CADDO, UPPER) //CONT.// 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CLARK, LESTER "C" WELL #: 1 C RRCID -> 145280 COMPL. DATE 04/01/1993 TOTAL DEPTH 4660 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	103	-0-	-300	-0-	103	2			N	-0-					144
09	390	N	42	-0-	-348	-0-	42	2			N	-0-					144
10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					144
11	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	N	1					145
12	557	N	557	-0-	-0-	-0-	538	2	19	9	N	17					162
01	403	N	373	-0-	-30	-0-	356	2	17	9	N	15					177

4W OPERATING, LLC 953506
TIPTON, R. W. WELL #: 1 RRCID -> 018434 COMPL. DATE 05/01/1961 TOTAL DEPTH N/A PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	0		853	-0-	853	853	853	3			N	-0-					-0-
11	0		791	-0-	791	1644	791	3			N	-0-					-0-
12	0		761	-0-	761	2405	761	3			N	-0-					-0-
*01	3100	N	777	-0-	-2323	82	777	3			N	-0-					-0-

TIPTON, NORTH (CADDO) 90212 200 ASSOCIATED ONE WELL CNTY: STEPHENS
ROMAC OIL COMPANY, INC. 727003
LENOIR WELL #: 1 RRCID -> 160308 COMPL. DATE 05/08/1996 TOTAL DEPTH 4601 PERF. 3986 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					46
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					46

PLUGGED AND ABANDONED_____ 09/08/2021 - WELL PLUGGED 9-8-2021

TOGA (CISCO) 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 3 RRCID -> 227503 COMPL. DATE N/A TOTAL DEPTH 1068 PERF. 843 - 851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	8016					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	8016					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	8016					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	8016					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	8016					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	8016					N	NO RPT					-0-

GOTCHER WELL #: 2 RRCID -> 227505 COMPL. DATE 02/11/2007 TOTAL DEPTH 1230 PERF. 841 - 854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 249653 COMPL. DATE 03/21/2008 TOTAL DEPTH 1900 PERF. 842 - 874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC //CONT.// 029272
HOFFPAUIR WELL #: 5 RRCID -> 274075 COMPL. DATE 06/25/2013 TOTAL DEPTH 1192 PERF. 840 - 847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	738					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	738					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	738					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	738					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	738					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	738					N	NO RPT					-0-

TOTO (BEND CONGL., LOWER) 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ALLISON, PAUL 014765
MCDONALD WELL #: 1 RRCID -> 061233 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 5341 - 5349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASE RESOURCES, LLC 139140
EDWARDS, C.A. UNIT WELL #: 1 RRCID -> 070279 COMPL. DATE 01/31/1977 TOTAL DEPTH 4351 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHESON "A" WELL #: 6 RRCID -> 093100 COMPL. DATE 04/24/1981 TOTAL DEPTH 5700 PERF. 5362 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

LYNCH WELL #: 3 RRCID -> 102407 COMPL. DATE 10/26/1982 TOTAL DEPTH 5785 PERF. 5720 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5 N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	3	-0-	3	3	3	3			N	-0-					-0-
01	0	-0-	-0-	-0-	3					N	-0-					-0-

ITX CORPORATION 427179
L. B. WILSON UNIT WELL #: 2 RRCID -> 151704 COMPL. DATE 10/01/1994 TOTAL DEPTH 5500 PERF. 5276 - 5285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461 N	461	-0-	-0-	-0-	461	3			N	-0-					131
09	360 N	289	-0-	-71	-0-	289	3			N	-0-					131
10	372 N	281	-0-	-91	-0-	281	3			N	-0-					131
11	450 N	196	-0-	-254	-0-	196	3			N	-0-					131
12	310 N	267	-0-	-43	-0-	267	3			N	-0-					131
01	354 N	354	-0-	-0-	-0-	354	3			N	-0-					131

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX PIPELINE COMPANY, LLC 427185
CHENAULT, J. H. WELL #: 1 RRCID -> 018460 COMPL. DATE 07/04/1958 TOTAL DEPTH 5300 PERF. 5040 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHILCUTT, W. A., UNIT WELL #: 1 RRCID -> 018461 COMPL. DATE 05/15/1955 TOTAL DEPTH 5336 PERF. 3512 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
09	420	N	44	-0-	-376	-0-	44	3			N	-0-			-0-
10	434	N	1	-0-	-433	-0-	1	3			N	-0-			-0-
11	210	N	128	-0-	-82	-0-	128	3			N	-0-			-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-			-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-			-0-

SMITH WELL #: 2 RRCID -> 065494 COMPL. DATE 01/04/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2906	X	2906	-0-	-0-	-0-	211	1	2695	3	N	-0-			-0-
09	2840	X	2840	-0-	-0-	-0-	261	1	2579	3	N	-0-			-0-
10	2480	X	2147	-0-	-333	-0-	211	1	1936	3	N	-0-			-0-
11	2400	X	2046	-0-	-354	-0-	2046	3			N	-0-			-0-
12	2480	X	1757	-0-	-723	-0-	1757	3			N	-0-			-0-
01	2480	X	1425	-0-	-1055	-0-	1425	3			N	-0-			-0-

SMITH WELL #: 3 RRCID -> 066296 COMPL. DATE 05/08/1976 TOTAL DEPTH 5537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-			-0-
09	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-			-0-
10	155	N	124	-0-	-31	-0-	12	1	112	3	N	-0-			-0-
11	150	N	75	-0-	-75	-0-	75	3			N	-0-			-0-
12	155	N	88	-0-	-67	-0-	88	3			N	-0-			-0-
01	124	N	90	-0-	-34	-0-	90	3			N	-0-			-0-

STANLEY UNIT WELL #: 2 T RRCID -> 073906 COMPL. DATE 06/20/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

ISBELL "21" WELL #: 21 T RRCID -> 079617 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 5106 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	448	-0-	-482	-0-	32	1	416	3	N	-0-			44
09	840	N	718	-0-	-122	-0-	66	1	652	3	N	-0-			44
10	890	N	890	-0-	-0-	-0-	88	1	802	3	N	-0-			44
11	743	N	743	-0-	-0-	-0-	39	1	704	3	N	-0-			44
12	744	N	637	-0-	-107	-0-	27	1	610	3	N	-0-			44
01	899	N	513	-0-	-386	-0-	513	3			N	-0-			44

DURHAM UNIT WELL #: 2 RRCID -> 080928 COMPL. DATE 03/16/1990 TOTAL DEPTH 5500 PERF. 5024 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-			-0-
10	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-			-0-
11	0		2570	-0-	2570	2570	2570	3			N	-0-			-0-
12	0		2371	-0-	2371	4941	2371	3			N	-0-			-0-
01	0		1907	-0-	1907	6848	1907	3			N	-0-			-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
BLAIR-WOODY UNIT WELL #: 2 RRCID -> 082051 COMPL. DATE 04/05/1990 TOTAL DEPTH 5400 PERF. 3058 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-

CARR, J. R. WELL #: 2 T RRCID -> 082147 COMPL. DATE 07/03/1991 TOTAL DEPTH 5420 PERF. 5035 - 5344

08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
10	403	N	212	-0-	-191	-0-	212	3			N	-0-					-0-
11	300	N	170	-0-	-130	-0-	170	3			N	-0-					-0-
12	279	N	173	-0-	-106	-0-	173	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

STANLEY UNIT WELL #: 1 RRCID -> 172431 COMPL. DATE 02/25/1999 TOTAL DEPTH 5076 PERF. 4982 - 5000

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
BURKHALTER WELL #: 1 RRCID -> 066889 COMPL. DATE 06/10/1976 TOTAL DEPTH 5654 PERF. N/A

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
SULLIVAN WELL #: RRCID -> 070829 COMPL. DATE 12/20/1976 TOTAL DEPTH 5700 PERF. N/A

08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/21/2012

FRAZIER, J. R. WELL #: 1 RRCID -> 073014 COMPL. DATE 06/10/1977 TOTAL DEPTH 5720 PERF. N/A

08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					23
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0		-0-	-0-	-0-	-0-					N	-0-					23

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC 714311
CHIARELLO WELL #: 1 RRCID -> 083635 COMPL. DATE 05/24/1979 TOTAL DEPTH 5658 PERF. 2650 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	0		74	-0-	74	74	74	2			N	-0-					-0-
10	139	N	65	-0-	-74	-0-	65	2			N	-0-					-0-
11	0		53	-0-	53	53	53	2			N	-0-					-0-
12	0		34	-0-	34	87	34	2			N	-0-					-0-
01	0		29	-0-	29	116	29	2			N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
COLLINS "A" WELL #: 3 RRCID -> 085463 COMPL. DATE 12/01/1979 TOTAL DEPTH 5918 PERF. 5201 - 5209

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO(BEND CONGL. 5350) 90813 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ENERGYPRO, INC. 252085
WOODRUFF, CHARLES WELL #: 1 RRCID -> 112053 COMPL. DATE 06/30/1984 TOTAL DEPTH 5550 PERF. 5298 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	728	-0-	-78	-0-	728	2			N	-0-					30
09	780	N	679	-0-	-101	-0-	679	2			N	-0-					30
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					30
11	690	N	688	-0-	-2	-0-	688	2			N	-0-					30
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					30
01	775	N	507	-0-	-268	-0-	507	2			N	-0-					30

RKW OPERATING LLC 714311
WILHITE WELL #: 1 T RRCID -> 090175 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5344 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0		9	-0-	9	9	9	2			N	-0-					-0-
10	21	N	12	-0-	-9	-0-	12	2			N	-0-					-0-
11	0		14	-0-	14	14	14	2			N	-0-					-0-
12	0		10	-0-	10	24	10	2			N	-0-					-0-
01	0		8	-0-	8	32	8	2			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CHILCUTT R.S. WELL #: 1 RRCID -> 069722 COMPL. DATE 01/17/1977 TOTAL DEPTH 4050 PERF. 3804 - 3814

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPARAL OPERATING CO. 146225
LESIKAR WELL #: 2A RRCID -> 108218 COMPL. DATE 09/14/1983 TOTAL DEPTH 4246 PERF. 3914 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					99
09	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					99
10	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					99
11	0		3104	-0-	3104	3104	3104	2			N	-0-					99
12	0		3027	-0-	3027	6131	3027	2			N	-0-					99
01	0		3022	-0-	3022	9153	3022	2			N	-0-					99

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
CHAPPARAL OPERATING CO. //CONT.// 146225
DALWORTH WELL #: 1 RRCID -> 123668 COMPL. DATE 01/09/1987 TOTAL DEPTH 5350 PERF. 3886 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	106	-0-	-142	-0-	106	2			N	-0-					22
09	270	N	208	-0-	-62	-0-	208	2			N	-0-					22
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					22
11	0		229	-0-	229	229	229	2			N	-0-					22
12	0		183	-0-	183	412	183	2			N	-0-					22
01	0		154	-0-	154	566	154	2			N	-0-					22

LESIKAR, WM. WELL #: 1 RRCID -> 291411 COMPL. DATE 08/03/2021 TOTAL DEPTH 4251 PERF. 3714 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	404	-0-	-154	-0-	404	2			N	-0-					-0-
09	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-
10	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
11	0		317	-0-	317	317	317	2			N	-0-					-0-
12	0		304	-0-	304	621	304	2			N	-0-					-0-
01	0		284	-0-	284	905	284	2			N	-0-					-0-

HANKS, CHRISTOPHER GLENN 354655
LITTLE E. A. WELL #: 1 RRCID -> 070780 COMPL. DATE 01/20/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	2			N	-0-					11
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					11
10	434	N	359	-0-	-75	-0-	359	2			N	-0-					11
11	0		376	-0-	376	376	376	2			N	-0-					11
*12	775	N	399	-0-	-376	-0-	399	2			N	-0-					11
01	0		518	-0-	518	518	518	2			N	-0-					11

ITX PIPELINE COMPANY, LLC 427185
SMITH WELL #: 4 RRCID -> 070052 COMPL. DATE 02/15/1977 TOTAL DEPTH 4055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0-	-0-	71	1	907	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	78	1	765	3	N	-0-					-0-
10	938	N	938	-0-	-0-	-0-	92	1	846	3	N	-0-					-0-
11	450	N	253	-0-	-197	-0-	253	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-

CRAVENS WELL #: 3 RRCID -> 093732 COMPL. DATE 03/14/1981 TOTAL DEPTH 5500 PERF. 4266 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

STANLEY UNIT WELL #: 2 RRCID -> 181490 COMPL. DATE 12/26/2000 TOTAL DEPTH 5270 PERF. 3858 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
NORTH TEXAS PLUGGING, LLC 614284
HAMBLIN WELL #: 2H RRCID -> 283179 COMPL. DATE 08/07/2017 TOTAL DEPTH 5628 PERF. 4210 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
COLLINS, W. L. WELL #: 1 RRCID -> 055310 COMPL. DATE 03/29/1973 TOTAL DEPTH 5600 PERF. N/A

08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					8
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					8
10	0		210	-0-	210	210	210	2			N	-0-					8
*11	420	N	210	-0-	-210	-0-	210	2			N	-0-					8
12	0		222	-0-	222	222	222	2			N	-0-					8
01	0	N	NO RPT	-0-	-0-	222					N	NO RPT					8

ISBELL WELL #: 1 RRCID -> 073373 COMPL. DATE 09/02/1977 TOTAL DEPTH 3985 PERF. N/A

08	0		36	-0-	36	36	36	2			N	-0-					-0-
09	64	N	28	-0-	-36	-0-	28	2			N	-0-					-0-
10	0		28	-0-	28	28	28	2			N	-0-					-0-
11	0		48	-0-	48	76	48	2			N	-0-					-0-
12	0		53	-0-	53	129	53	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	129					N	NO RPT					-0-

WEATHERFORD WELL #: 1 RRCID -> 075933 COMPL. DATE 01/02/1978 TOTAL DEPTH 5800 PERF. N/A

08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	0		413	-0-	413	413	413	2			N	-0-					-0-
*11	829	N	416	-0-	-413	-0-	416	2			N	-0-					-0-
12	0		438	-0-	438	438	438	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	438					N	NO RPT					-0-

COLLINS, W. L. WELL #: 2 RRCID -> 136020 COMPL. DATE 07/10/1986 TOTAL DEPTH 5600 PERF. 3950 - 3970

08	0		461	-0-	461	461	461	2			N	-0-					12
09	885	N	424	-0-	-461	-0-	424	2			N	-0-					12
10	0		427	-0-	427	427	427	2			N	-0-					12
*11	854	N	427	-0-	-427	-0-	427	2			N	-0-					12
12	0		450	-0-	450	450	450	2			N	-0-					12
01	0	N	NO RPT	-0-	-0-	450					N	NO RPT					12

PATTON EXPLORATION, INC. 643730
MITCHELL, DONOVAN "A" WELL #: RRCID -> 067293 COMPL. DATE 07/02/1976 TOTAL DEPTH 5372 PERF. 4329 - 0

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

PLUGGED AND ABANDONED_____ 02/17/2009

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
MITCHELL, DONOVAN -B- WELL #: 2 RRCID -> 073015 COMPL. DATE 05/30/1977 TOTAL DEPTH 4474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/29/2023 - WELL PLUGGED 1/29/23

MITCHELL, DONOVAN -C- WELL #: 3 RRCID -> 073016 COMPL. DATE 05/25/1977 TOTAL DEPTH 4275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

MARTIN ESTATE WELL #: 1 RRCID -> 073107 COMPL. DATE 09/12/1977 TOTAL DEPTH 4390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 01/20/2023 - WELL PLUGGED 1/20/23

MITCHELL, DONOVAN "K" WELL #: 1 RRCID -> 080408 COMPL. DATE 12/05/1978 TOTAL DEPTH 5345 PERF. 4198 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					39

MITCHELL, DONOVAN -B- WELL #: 4 RRCID -> 083904 COMPL. DATE 07/08/1979 TOTAL DEPTH 4333 PERF. 4238 - 4333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					13

SANDERS, JAKE WELL #: 1 RRCID -> 086106 COMPL. DATE 01/14/1980 TOTAL DEPTH 4090 PERF. 4024 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0		-0-	-0-	-0-	-0-					N	-0-					37
10	0		-0-	-0-	-0-	-0-					N	-0-					37
11	0		-0-	-0-	-0-	-0-					N	-0-					37
12	0		-0-	-0-	-0-	-0-					N	-0-					37
01	0		-0-	-0-	-0-	-0-					N	-0-					37

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
BUD WELL #: 2 RRCID -> 108233 COMPL. DATE 10/25/1983 TOTAL DEPTH 5660 PERF. 4181 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					5
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5

RKW OPERATING LLC 714311
NOLAND,TRUMAN WELL #: 1 RRCID -> 064082 COMPL. DATE 04/12/1975 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0		2	-0-	2	2	2	2			N	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	2	2			N	-0-					-0-

ASHBROOK WELL #: 1 RRCID -> 074932 COMPL. DATE 11/26/1977 TOTAL DEPTH 4418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	0		18	-0-	18	18	18	2			N	-0-					-0-
*12	50	N	32	-0-	-18	-0-	32	2			N	-0-					-0-
01	0		7	-0-	7	7	7	2			N	-0-					-0-

JORDAN, WILLIAM WELL #: 1 RRCID -> 075171 COMPL. DATE 11/01/1977 TOTAL DEPTH 4162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	0		12	-0-	12	12	12	2			N	-0-					-0-
10	21	N	9	-0-	-12	-0-	9	2			N	-0-					-0-
11	0		4	-0-	4	4	4	2			N	-0-					-0-
12	0		7	-0-	7	11	7	2			N	-0-					-0-
01	0		1	-0-	1	12	1	2			N	-0-					-0-

ATCHLEY UNIT WELL #: 2 RRCID -> 076073 COMPL. DATE 03/01/1978 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	0		149	-0-	149	149	149	2			N	-0-					-0-
10	340	N	191	-0-	-149	-0-	191	2			N	-0-					-0-
11	0		175	-0-	175	175	175	2			N	-0-					-0-
12	0		137	-0-	137	312	137	2			N	-0-					-0-
01	0		114	-0-	114	426	114	2			N	-0-					-0-

LAWSON, ANNIE WELL #: 1A RRCID -> 095142 COMPL. DATE 03/12/1981 TOTAL DEPTH 4700 PERF. 4500 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
LAPRES UNIT WELL #: 1 RRCID -> 118269 COMPL. DATE 08/16/1985 TOTAL DEPTH 5550 PERF. 3523 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
11	0		5	-0-	5	5	5	2			N	-0-					-0-
12	0		3	-0-	3	8	3	2			N	-0-					-0-
01	0		2	-0-	2	10	2	2			N	-0-					-0-

BRAWLEY UNIT WELL #: 2 RRCID -> 123318 COMPL. DATE 10/09/1979 TOTAL DEPTH 5736 PERF. 3808 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	0		133	-0-	133	133	133	2			N	-0-					-0-
10	257	N	124	-0-	-133	-0-	124	2			N	-0-					-0-
11	0		74	-0-	74	74	74	2			N	-0-					-0-
*12	147	N	73	-0-	-74	-0-	73	2			N	-0-					-0-
01	0		80	-0-	80	80	80	2			N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
LEATHERWOOD-ROSS UNIT WELL #: 1 RRCID -> 084665 COMPL. DATE 08/29/1979 TOTAL DEPTH 5516 PERF. 3912 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0		-0-	-0-	-0-	-0-					N	-0-					29
11	0		-0-	-0-	-0-	-0-					N	-0-					29
12	0		-0-	-0-	-0-	-0-					N	-0-					29
01	0		-0-	-0-	-0-	-0-					N	-0-					29

SMILEY, JERRY 789686
S. E. PEASTER G. U. WELL #: 1 RRCID -> 121499 COMPL. DATE 02/26/1986 TOTAL DEPTH 5110 PERF. 3508 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
DONALD, CHRISTINE WELL #: 1 RRCID -> 123319 COMPL. DATE N/A TOTAL DEPTH 5200 PERF. 3914 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE KNIGHT PRODUCTION LLC 918507
ASHBROOK WELL #: 1 RRCID -> 292771 COMPL. DATE 10/29/2021 TOTAL DEPTH 6005 PERF. 4114 - 4265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	46	-0-	-729	-0-	46	3			N	-0-					-0-
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	0		291	-0-	291	291	291	3			N	-0-					-0-
11	0		208	-0-	208	499	208	3			N	-0-					-0-
12	0		-0-	-0-	-0-	499					N	-0-					-0-
01	0		-0-	-0-	-0-	499					N	-0-					-0-

TOTO (CADDO LIME) 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
CASE RESOURCES, LLC 139140
SHAW WELL #: 1 RRCID -> 081810 COMPL. DATE 08/14/1978 TOTAL DEPTH 6115 PERF. 3198 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 136251 COMPL. DATE 11/02/1990 TOTAL DEPTH 6014 PERF. 3286 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	X	10	-0-	-156	-0-	10	3			N	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0		29	-0-	29	29	29	3			N	-0-					-0-
11	0		71	-0-	71	100	71	3			N	-0-					-0-
12	0		2	-0-	2	102	2	3			N	-0-					-0-
01	0		13	-0-	13	115	13	3			N	-0-					-0-

ITX PIPELINE COMPANY, LLC 427185
STANLEY UNIT WELL #: 4 RRCID -> 151125 COMPL. DATE 04/29/1996 TOTAL DEPTH 4112 PERF. 2854 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (LIME M-1) 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
ITX PIPELINE COMPANY, LLC 427185
SMITH WELL #: 5 RRCID -> 070173 COMPL. DATE 02/01/1977 TOTAL DEPTH 6128 PERF. 3470 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	14	1	134	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	13	1	122	3	N	-0-					-0-
11	150	N	13	-0-	-137	-0-	13	3			N	-0-					-0-
12	155	N	21	-0-	-134	-0-	21	3			N	-0-					-0-
01	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-

STANLEY UNIT WELL #: 2 C RRCID -> 073860 COMPL. DATE 07/28/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	8					N	-0-					-0-

STANLEY UNIT WELL #: 1 RRCID -> 078035 COMPL. DATE 06/20/1978 TOTAL DEPTH 5076 PERF. 2910 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
ISBELL "21" WELL #: 21 C RRCID -> 079802 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 2808 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL UNIT WELL #: 2 U RRCID -> 080939 COMPL. DATE 07/18/1978 TOTAL DEPTH 6050 PERF. 3205 - 3245

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR-WOODY WELL #: 3 RRCID -> 083891 COMPL. DATE 06/14/1979 TOTAL DEPTH 4000 PERF. 2812 - 2946

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY UNIT WELL #: 5 RRCID -> 084182 COMPL. DATE 08/15/1979 TOTAL DEPTH 3200 PERF. 2847 - 2864

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (STRAWN) 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
CASE RESOURCES, LLC 139140
POOLVILLE UNIT 5 WELL #: 1 RRCID -> 018484 COMPL. DATE 03/28/1958 TOTAL DEPTH N/A PERF. 2413 - 2603

08	475 N	475	-0-	-0-	-0-	475	3			N	-0-					85
09	390 N	212	-0-	-178	-0-	212	3			N	-0-					85
10	0	-0-	-0-	-0-	-0-					N	-0-					85
11	0	-0-	-0-	-0-	-0-					N	-0-					85
12	0	-0-	-0-	-0-	-0-					N	-0-					85
01	0	-0-	-0-	-0-	-0-					N	-0-					85

DUVALL, LOUIS 236530
DUVALL BROTHERS WELL #: 1 RRCID -> 087271 COMPL. DATE 03/08/1979 TOTAL DEPTH 2813 PERF. 2216 - 2224

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
ITX PIPELINE COMPANY, LLC 427185
GRANSTAFF UNIT WELL #: 2 RRCID -> 084669 COMPL. DATE 07/30/1979 TOTAL DEPTH 5800 PERF. 3480 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKW OPERATING LLC 714311
PHILLIPS, T. J., -A- WELL #: 1 RRCID -> 018481 COMPL. DATE 05/20/1960 TOTAL DEPTH 4114 PERF. 2354 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	0		260	-0-	260	260	260	2			N	-0-					-0-
10	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-
11	0		258	-0-	258	258	258	2			N	-0-					-0-
*12	511	N	253	-0-	-258	-0-	253	2			N	-0-					-0-
01	0		269	-0-	269	269	269	2			N	-0-					-0-

SMITH, K. WELL #: 1 RRCID -> 079601 COMPL. DATE 10/12/1978 TOTAL DEPTH 2896 PERF. 2552 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	0		8	-0-	8	8	8	2			N	-0-					-0-
10	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-
11	0		12	-0-	12	12	12	2			N	-0-					-0-
*12	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
01	0		17	-0-	17	17	17	2			N	-0-					-0-

ASHBROOK "A" WELL #: 1 RRCID -> 094706 COMPL. DATE 04/14/1981 TOTAL DEPTH 4345 PERF. 3498 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	0		4	-0-	4	4	4	2			N	-0-					-0-
*12	17	N	13	-0-	-4	-0-	13	2			N	-0-					-0-
01	0		7	-0-	7	7	7	2			N	-0-					-0-

SMITH, KERMIT WELL #: 2 RRCID -> 165968 COMPL. DATE 07/15/1978 TOTAL DEPTH 2883 PERF. 2808 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	0		31	-0-	31	31	31	2			N	-0-					-0-
10	41	N	10	-0-	-31	-0-	10	2			N	-0-					-0-
11	0		7	-0-	7	7	7	2			N	-0-					-0-
*12	41	N	34	-0-	-7	-0-	34	2			N	-0-					-0-
01	0		42	-0-	42	42	42	2			N	-0-					-0-

WHITE KNIGHT PRODUCTION LLC 918507
FRANKLIN WELL #: 1B RRCID -> 018479 COMPL. DATE 04/22/2002 TOTAL DEPTH 2500 PERF. 1796 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO, SOUTH (CADDO LIME) 90817 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
KEYES, T.H. UNIT WELL #: 1 RRCID -> 082704 COMPL. DATE 09/06/1978 TOTAL DEPTH 5664 PERF. 3030 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		324	-0-	324	324	324	2			N	-0-					-0-
09	729	N	405	-0-	-324	-0-	405	2			N	-0-					-0-
10	0		307	-0-	307	307	307	2			N	-0-					-0-
11	0		398	-0-	398	705	398	2			N	-0-					-0-
12	0		442	-0-	442	1147	442	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1147					N	NO RPT					-0-

TRACKER (CONGLOMERATE) 90907 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
TRACKER MINERAL 864023
WINDHAM,MARIAN WELL #: 1 RRCID -> 124318 COMPL. DATE 02/20/1985 TOTAL DEPTH 5844 PERF. 4553 - 4557

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRI CITATION (BEND CONGLOMERATE) 91094 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
KENTUCKY HOME WELL #: 1 RRCID -> 125945 COMPL. DATE 11/17/1987 TOTAL DEPTH 4400 PERF. 3777 - 3806

08	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1320	N	1296	-0-	-24	-0-	1296	2			N	-0-					-0-
12	1364	N	740	-0-	-624	-0-	740	2			N	-0-					-0-
01	1364	N	1	-0-	-1363	-0-	1	2			N	-0-					-0-

TRIANGLE -H- (UPPER GRAY) 91156 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
STASH WELL #: 1 RRCID -> 116765 COMPL. DATE 04/03/1985 TOTAL DEPTH 3464 PERF. 3362 - 3374

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIANGLE -H- (LOWER GRAY) 91156 600 ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 1 RRCID -> 143093 COMPL. DATE 03/01/1986 TOTAL DEPTH 3384 PERF. 3318 - 3322

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRICKHAM (CAPPS) 91202 175 NON-ASSOCIATED EXEMPT CNTY: BROWN
HANE POWER, L.L.C. 354209
THOMPSON, HORACE WELL #: 6 RRCID -> 108037 COMPL. DATE 08/27/1983 TOTAL DEPTH 1120 PERF. 878 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. 194816
CUPPS, R. W. "B" WELL #: 2 RRCID -> 077849 COMPL. DATE 08/15/1975 TOTAL DEPTH 1345 PERF. 801 - 806

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 3 RRCID -> 103831 COMPL. DATE 12/02/1982 TOTAL DEPTH 855 PERF. 782 - 796

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 4 RRCID -> 109173 COMPL. DATE 01/12/1984 TOTAL DEPTH 864 PERF. 797 - 800

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, DANA E. 255552
HAYNES, WINNIE WELL #: 3 RRCID -> 103823 COMPL. DATE 12/06/1982 TOTAL DEPTH 1175 PERF. 832 - 838

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 3 RRCID -> 099929 COMPL. DATE 01/29/1982 TOTAL DEPTH 1193 PERF. 770 - 780

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) //CONT.// 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
HERRING, D OIL & GAS CO. //CONT.// 380148
BISHOP-HILL WELL #: 4 RRCID -> 175786 COMPL. DATE 09/01/1990 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRICKHAM (CROSSCUT, LO.) 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
CADDO OPERATING INC. 122567
MINEAR, C.M. WELL #: 12 RRCID -> 107549 COMPL. DATE 05/20/1983 TOTAL DEPTH 1000 PERF. 940 - 948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINEAR, C. M. WELL #: 13 RRCID -> 112082 COMPL. DATE 07/26/1984 TOTAL DEPTH 1120 PERF. 929 - 941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANE POWER, L.L.C. 354209
EVANS, DOYLE WELL #: 1 RRCID -> 101969 COMPL. DATE 09/01/1982 TOTAL DEPTH 1407 PERF. 1009 - 1133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, DOYLE WELL #: 1A RRCID -> 138744 COMPL. DATE 05/30/1990 TOTAL DEPTH 1602 PERF. 1316 - 1319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-

EVANS, DOYLE WELL #: 2A RRCID -> 142583 COMPL. DATE 09/10/1992 TOTAL DEPTH 1597 PERF. 990 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
RICE,LORENE WELL #: 1 RRCID -> 102599 COMPL. DATE 10/01/1982 TOTAL DEPTH 1000 PERF. 940 - 960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICE, LORENE WELL #: 3 RRCID -> 109278 COMPL. DATE 02/01/1984 TOTAL DEPTH 960 PERF. 944 - 950

08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/20/2023

TRIPLE -H- (GRAY) 91330 300 ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN-E- WELL #: 2 RRCID -> 103514 COMPL. DATE 12/02/1982 TOTAL DEPTH 3777 PERF. 3685 - 3712

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE -H- (HOPE) 91330 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN,R. M. -E- WELL #: 3 RRCID -> 097987 COMPL. DATE 07/01/1981 TOTAL DEPTH 2098 PERF. 1912 - 1916

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUCKCO (CONGL.) 91626 200 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
BOND, T. WELL #: 1 RRCID -> 112553 COMPL. DATE 06/05/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOND, J. WELL #: 1 RRCID -> 182856 COMPL. DATE 09/30/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/31/2022 - WELL PLUGGED 12/31/22

TUCKCO (CONGL.) //CONT.// 91626 200 ASSOCIATED 49B CNTY: EASTLAND
JOHNSON FARM 433684
JOHNSON, DOKE & KATHI WELL #: 1 RRCID -> 245024 COMPL. DATE 04/01/2007 TOTAL DEPTH 3400 PERF. 3210 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO PETROLEUM CORPORATION 872285
BOND, TRAVIS WELL #: 3 RRCID -> 156208 COMPL. DATE 04/23/1984 TOTAL DEPTH 3438 PERF. 3188 - 3196

08	164 R	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	137 R	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	151 R	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	0	178	-0-	178	178	178	2			N	-0-					-0-
12	0	175	-0-	175	353	175	2			N	-0-					-0-
01	0	173	-0-	173	526	173	2			N	-0-					-0-

BOND, TRAVIS WELL #: 2 RRCID -> 156209 COMPL. DATE 02/20/1995 TOTAL DEPTH 3429 PERF. 3190 - 3198

08	54 R	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	44 R	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	49 R	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	0	58	-0-	58	58	58	2			N	-0-					-0-
12	0	58	-0-	58	116	58	2			N	-0-					-0-
01	0	57	-0-	57	173	57	2			N	-0-					-0-

TULLOS (CADDO) 91727 500 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LOWE, DANIEL WELL #: 1 RRCID -> 018493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	260 N	260	-0-	-0-	B	-0-	260	3		Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	243 N	243	-0-	-0-	B	-0-	243	3		Y	-0-					-0-
10	0	242	-0-	242	B	242	242	3		Y	-0-					-0-
11	0	217	-0-	217	B	459	217	3		Y	-0-					-0-
12	0	209	-0-	209	B	668	209	3		Y	-0-					-0-
01	0	199	-0-	199	B	867	199	3		Y	-0-					-0-

KIGHT, JUDITH WINSTON WELL #: 2 RRCID -> 072430 COMPL. DATE 02/09/1977 TOTAL DEPTH 3068 PERF. N/A

08	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

TULLOS, W. H. WELL #: 16 RRCID -> 073017 COMPL. DATE 06/14/1977 TOTAL DEPTH 3253 PERF. N/A

08	236 N	236	-0-	-0-	B	-0-	236	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	234 N	234	-0-	-0-	B	-0-	234	3		N	-0-					-0-
10	0	233	-0-	233	B	233	233	3		N	-0-					-0-
11	0	202	-0-	202	B	435	202	3		N	-0-					-0-
12	0	205	-0-	205	B	640	205	3		N	-0-					-0-
01	0	206	-0-	206	B	846	206	3		N	-0-					-0-

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
TULLOS, W. H. WELL #: 18 RRCID -> 074250 COMPL. DATE 10/05/1977 TOTAL DEPTH 3286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
10	0		224	-0-	224	B	224	224	3			N	-0-					-0-
11	0		194	-0-	194	B	418	194	3			N	-0-					-0-
12	0		197	-0-	197	B	615	197	3			N	-0-					-0-
01	0		197	-0-	197	B	812	197	3			N	-0-					-0-

GRAY, JULIUS WELL #: 1 RRCID -> 085805 COMPL. DATE 07/20/1979 TOTAL DEPTH 4600 PERF. 4132 - 4183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-	12	7			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
10	0		182	-0-	182	B	182	182	3			N	-0-					-0-
11	0		144	-0-	144	B	326	144	3			N	-0-					-0-
12	0		144	-0-	144	B	470	144	3			N	-0-					-0-
01	0		233	-0-	233	B	703	233	3			N	-0-					-0-

LOWE, DANIEL WELL #: 2 RRCID -> 095981 COMPL. DATE 08/05/1924 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	B	-0-	13	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	3			Y	-0-					-0-
10	0		12	-0-	12	B	12	12	3			Y	-0-					-0-
11	0		11	-0-	11	B	23	11	3			Y	-0-					-0-
12	0		10	-0-	10	B	33	10	3			Y	-0-					-0-
01	0		10	-0-	10	B	43	10	3			Y	-0-					-0-

LOWE, DANIEL WELL #: 3 RRCID -> 111231 COMPL. DATE N/A TOTAL DEPTH 3320 PERF. 3224 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	B	-0-	153	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	3			Y	-0-					-0-
10	0		143	-0-	143	B	143	143	3			Y	-0-					-0-
11	0		128	-0-	128	B	271	128	3			Y	-0-					-0-
12	0		123	-0-	123	B	394	123	3			Y	-0-					-0-
01	0		118	-0-	118	B	512	118	3			Y	-0-					-0-

CALDWELL-ROGERS WELL #: 2 RRCID -> 175340 COMPL. DATE 11/01/1999 TOTAL DEPTH 3966 PERF. 3349 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2287	N	2287	-0-	-0-	B	-0-	2287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
10	0		2114	-0-	2114	B	2114	2114	3			N	-0-					-0-
11	0		1898	-0-	1898	B	4012	1898	3			N	-0-					-0-
12	0		1752	-0-	1752	B	5764	1752	3			N	-0-					-0-
01	0		1761	-0-	1761	B	7525	1761	3			N	-0-					-0-

ROGERS, T. L. WELL #: 1 RRCID -> 199325 COMPL. DATE 01/02/2004 TOTAL DEPTH 3240 PERF. 3695 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	B	-0-	699	3	7	9	N	6	86	1			22
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	681	-0-	-9	B	-0-	668	3	13	9	N	12					34
10	0		924	-0-	924	B	924	920	3	4	9	N	4					38
11	0		735	-0-	735	B	1659	718	3	17	9	N	15					53
12	0		743	-0-	743	B	2402	726	3	17	9	N	15					68
01	0		726	-0-	726	B	3128	691	3	35	9	N	32					100

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED PRORATED CNTY: STEPHENS
ITX CORPORATION 427179
VEALE, A. S., -C- WELL #: 6 RRCID -> 018500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

PETEX 659782
TULLOS, W. H. WELL #: 12 RRCID -> 018496 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3215 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2691	N	586	-0-	-2105 B	-0-	584	2	2	9	Y	2					5
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	527	2	2	9	Y	2	3	1			4
10	527	N	513	-0-	-14 B	-0-	510	2	3	9	Y	3	4	1			3
11	510	N	472	-0-	-38 B	-0-	469	2	3	9	Y	3	3	1			3
*12	555	N	555	-0-	-0- B	-0-	552	2	3	9	Y	3	3	1			3
01	527	N	93	-0-	-434 B	-0-	92	2	1	9	Y	1					4

VEALE, A. S. WELL #: 3 RRCID -> 018497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	119	-0-	-777 B	-0-	119	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	2			Y	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	2			Y	-0-					-0-
*12	145	N	145	-0-	-0- B	-0-	145	2			Y	-0-					-0-
01	124	N	57	-0-	-67 B	-0-	57	2			Y	-0-					-0-

TULLOS W. H. WELL #: 13 RRCID -> 069205 COMPL. DATE 10/06/1976 TOTAL DEPTH 3186 PERF. 3129 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2472	N	655	-0-	-1817 B	-0-	623	2	32	9	Y	29					58
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	525	2	41	9	Y	37	56	1			39
10	571	N	571	-0-	-0- B	-0-	524	2	47	9	Y	43	59	1			23
*11	451	N	451	-0-	-0- B	-0-	392	2	59	9	Y	54	50	1			27
12	465	N	458	-0-	-7 B	-0-	405	2	53	9	Y	48	52	1			23
01	465	N	73	-0-	-392 B	-0-	60	2	13	9	Y	12					35

TULLOS, W. H. WELL #: 17 RRCID -> 071683 COMPL. DATE 04/30/1977 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	239	-0-	-791 B	-0-	224	2	15	9	Y	14					27
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	206	2	19	9	Y	17	27	1			17
10	232	N	232	-0-	-0- B	-0-	210	2	22	9	Y	20	28	1			9
*11	201	N	201	-0-	-0- B	-0-	173	2	28	9	Y	25	23	1			11
*12	201	N	201	-0-	-0- B	-0-	177	2	24	9	Y	22	24	1			9
01	186	N	31	-0-	-155 B	-0-	25	2	6	9	Y	5					14

TULLOS, W. H. WELL #: 14 RRCID -> 072466 COMPL. DATE 06/03/1977 TOTAL DEPTH 3202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0- B	-0-	538	2	22	9	Y	20					37
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	475	2	29	9	Y	26	40	1			23
10	540	N	540	-0-	-0- B	-0-	507	2	33	9	Y	30	42	1			11
*11	503	N	503	-0-	-0- B	-0-	461	2	42	9	Y	38	35	1			14
*12	522	N	522	-0-	-0- B	-0-	485	2	37	9	Y	34	36	1			12
01	496	N	157	-0-	-339 B	-0-	148	2	9	9	Y	8					20

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED PRORATED CNTY: STEPHENS
PETEX //CONT.// 659782
TULLOS, W. H. WELL #: 21 RRCID -> 074751 COMPL. DATE 12/07/1977 TOTAL DEPTH 3216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0- B	-0-	40	2	9	9	Y	8					19
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	33	2	12	9	Y	11	17	1			13
10	39	N	39	-0-	-0- B	-0-	25	2	14	9	Y	13	17	1			9
11	30	N	-0-	-0-	-30 B	-0-					Y	16	15	1			10
12	31	N	16	-0-	-15 B	-0-	1	2	15	9	Y	14	15	1			9
01	31	N	-0-	-0-	-31 B	-0-					Y	3					12

VEALE, A.S. WELL #: 7 RRCID -> 087719 COMPL. DATE 04/26/1978 TOTAL DEPTH 3232 PERF. 3173 - 3223

08	13	N	-0-	-0-	-13 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TULLOS, W.H. WELL #: 22 RRCID -> 090700 COMPL. DATE 10/22/1980 TOTAL DEPTH 4112 PERF. 3144 - 3286

08	87	N	87	-0-	-0- B	-0-	72	2	15	9	Y	14					28
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	59	2	19	9	Y	17	27	1			18
10	65	N	65	-0-	-0- B	-0-	43	2	22	9	Y	20	28	1			10
11	60	N	-0-	-0-	-60 B	-0-					Y	25	24	1			11
12	62	N	26	-0-	-36 B	-0-	1	2	25	9	Y	23	24	1			10
01	62	N	7	-0-	-55 B	-0-	1	2	6	9	Y	5					15

TULLOS, W.H. WELL #: 20 RRCID -> 097959 COMPL. DATE 04/28/1978 TOTAL DEPTH 3215 PERF. 3182 - 3215

08	98	N	98	-0-	-0- B	-0-	95	2	3	9	Y	3					6
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0- B	-0-	83	2	4	9	Y	4	7	1			3
10	95	N	95	-0-	-0- B	-0-	89	2	6	9	Y	5	7	1			1
11	90	N	89	-0-	-1 B	-0-	81	2	8	9	Y	7	6	1			2
12	93	N	93	-0-	-0- B	-0-	86	2	7	9	Y	6	6	1			2
01	93	N	27	-0-	-66 B	-0-	26	2	1	9	Y	1					3

TURKEY RUN (UPPER GRAY) 91854 100 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX "A" WELL #: 2 RRCID -> 094688 COMPL. DATE 03/19/1981 TOTAL DEPTH 2790 PERF. 2590 - 2594

08	310	N	172	-0-	-138	-0-	172	2			N	-0-					86
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					86
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					86
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					86
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					86
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					86

UNION HILL (STRAWN) 92464 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
HOUSTON WELL #: 1 RRCID -> 137076 COMPL. DATE 02/24/1985 TOTAL DEPTH 4438 PERF. 1970 - 1980

08	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					133
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					133
10	1302	N	1284	-0-	-18	-0-	1284	2			N	-0-					133
11	1260	N	1137	-0-	-123	-0-	1093	2	44	9	N	40	139	1			34
12	1317	N	1317	-0-	-0-	-0-	1305	2	12	9	N	11					45
01	1271	N	1006	-0-	-265	-0-	997	2	9	9	N	8					53

UPPER JOHNSON CROSSING (CONGL.) 92680 025 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
GILMORE-OWEN UNIT WELL #: 1 RRCID -> 179761 COMPL. DATE 08/16/2000 TOTAL DEPTH 5014 PERF. 3926 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1402	-0-	-117	-0-	1402	2			N	-0-					-0-
09	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
10	0		1268	-0-	1268	1268	1268	2			N	-0-					-0-
11	0		1377	-0-	1377	2645	1377	2			N	-0-					-0-
12	0		-0-	-0-	-0-	2645					N	-0-					-0-
01	0		1359	-0-	1359	4004	1359	2			N	-0-					-0-

VALERA (CROSSCUT) 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
HGN OPERATING I, LLC 383323
MCCORD "A" WELL #: 1 U RRCID -> 053892 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. 0 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD -F- WELL #: 1 RRCID -> 061763 COMPL. DATE 03/11/1975 TOTAL DEPTH 3715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					20
09	90	N	-0-	-0-	-90	-0-					N	-0-					20
10	124	N	25	-0-	-99	-0-	25	2			N	-0-					20
11	0		59	-0-	59	59	59	2			N	-0-					20
*12	123	N	64	-0-	-59	-0-	64	2			N	-0-					20
01	0		51	-0-	51	51	51	2			N	-0-					20

MCCORD -H- WELL #: 1 RRCID -> 069186 COMPL. DATE 12/01/1976 TOTAL DEPTH 3135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	0		732	-0-	732	732	732	2			N	-0-					-0-
12	0		621	-0-	621	1353	621	2			N	-0-					-0-
01	0		499	-0-	499	1852	499	2			N	-0-					-0-

NEWMAN & SCOTT 607393
MCCORD -D- WELL #: 1 RRCID -> 060168 COMPL. DATE 06/27/1974 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2022

EDENS,RALPH M. WELL #: RRCID -> 088158 COMPL. DATE 08/15/1977 TOTAL DEPTH 3258 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2020

VALERA (FRY, UPPER) 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
HGN OPERATING I, LLC 383323
MCCORD "A" WELL #: 1 L RRCID -> 053620 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	1064	2	29	9	N	26					74
09	1357	N	1357	-0-	-0-	-0-	1353	2	4	9	N	4					78
10	1215	N	1215	-0-	-0-	-0-	1208	2	7	9	N	6					84
11	0		1012	-0-	1012	1012	997	2	15	9	N	14					98
12	0		955	-0-	955	1967	955	2			N	-0-					98
01	0		732	-0-	732	2699	732	2			N	-0-					98

MCCORD -B- WELL #: 1 RRCID -> 055512 COMPL. DATE 04/05/1973 TOTAL DEPTH 3280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
11	0		226	-0-	226	226	226	2			Y	-0-					-0-
12	0		192	-0-	192	418	192	2			Y	-0-					-0-
01	0		151	-0-	151	569	151	2			Y	-0-					-0-

VALERA (MORRIS) 92951 750 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
HGN OPERATING I, LLC 383323
RAE, GEORGE B. WELL #: 2 RRCID -> 018503 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2885 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN (MARBLE FALLS) 93052 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL CO. 140598
MC CRACKEN TRUST WELL #: 4 RRCID -> 114221 COMPL. DATE 06/02/1981 TOTAL DEPTH 3420 PERF. 3294 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MC CRACKEN TRUSTEE WELL #: 3 RRCID -> 114222 COMPL. DATE 05/21/1982 TOTAL DEPTH 3720 PERF. 3280 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN DYKE (ATOKA) 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GOEN WELL #: 1 RRCID -> 078171 COMPL. DATE 01/09/1978 TOTAL DEPTH 4700 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	25	1	48	3	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	43	1	71	3	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	11	1	38	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	11	1	38	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	17	1	40	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	24	1	54	3	Y	-0-					-0-

VAN DYKE (ATOKA) //CONT.// 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
WHARTON A WELL #: 1 RRCID -> 136249 COMPL. DATE 04/30/1978 TOTAL DEPTH 4337 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

VAN DYKE (CISCO 600) 93070 351 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1A RRCID -> 094186 COMPL. DATE 02/17/1981 TOTAL DEPTH 803 PERF. 594 - 608

08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	0		29	-0-	29	29	29	3			N	-0-					-0-
11	0		25	-0-	25	54	25	3			N	-0-					-0-
12	0		26	-0-	26	80	26	3			N	-0-					-0-
01	0		10	-0-	10	90	10	3			N	-0-					-0-

VEALE (MARBLE FALLS) 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION 427179
YANDELL, M. WELL #: 1 RRCID -> 057418 COMPL. DATE 10/08/1973 TOTAL DEPTH 4000 PERF. 3804 - 3816

08	125	R	125	-0-	-0-	-0-	125	3			N	-0-					16
09	120	R	120	-0-	-0-	-0-	120	3			N	-0-					16
10	144	R	144	-0-	-0-	-0-	144	3			N	-0-					16
11	120	#	102	-0-	-18	-0-	102	3			N	-0-					16
12	151	R	151	-0-	-0-	-0-	151	3			N	-0-					16
01	155	#	121	-0-	-34	-0-	121	3			N	-0-					16

WALKER, G. B. WELL #: 13 RRCID -> 076045 COMPL. DATE 09/15/1971 TOTAL DEPTH 4015 PERF. N/A

08	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					29
09	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					29
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					29
11	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					29
12	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					29
01	31	#	30	-0-	-1	-0-	30	3			Y	-0-					29

VEALE, A.S. "C" WELL #: 8 RRCID -> 083018 COMPL. DATE 06/00/1924 TOTAL DEPTH 3945 PERF. 3918 - 3945

08	33	R	33	-0-	-0-	-0-	31	3	2	9	Y	2	35	1			7
09	72	R	72	-0-	-0-	-0-	65	3	7	9	Y	6					13
10	89	R	89	-0-	-0-	-0-	86	3	3	9	Y	3					16
11	58	R	58	-0-	-0-	-0-	56	3	2	9	Y	2					18
12	62	#	33	-0-	-29	-0-	31	3	2	9	Y	2					20
01	93	#	59	-0-	-34	-0-	58	3	1	9	Y	1					21

VEALE, A.S. "C" WELL #: 13 RRCID -> 105713 COMPL. DATE 02/26/1971 TOTAL DEPTH 4025 PERF. 3894 - 3964

08	14	#	2	-0-	-12	-0-	2	3			Y	-0-					5
09	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					5
10	31	#	15	-0-	-16	-0-	15	3			Y	-0-					5
11	30	#	26	-0-	-4	-0-	26	3			Y	-0-					5
12	31	#	10	-0-	-21	-0-	10	3			Y	-0-					5
01	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
VEALE, A. S. "C" WELL #: 14 RRCID -> 111749 COMPL. DATE 01/03/1987 TOTAL DEPTH 4058 PERF. 3880 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					7
09	60	#	11	-0-	-49	-0-	11	3			Y	-0-					7
10	62	#	37	-0-	-25	-0-	37	3			Y	-0-					7
11	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					7
12	59	R	59	-0-	-0-	-0-	59	3			Y	-0-					7
01	31	#	15	-0-	-16	-0-	15	3			Y	-0-					7

MM TERRY RANCH, LTD. WELL #: 1 RRCID -> 118030 COMPL. DATE 08/08/1985 TOTAL DEPTH 5890 PERF. 3880 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	R	1015	-0-	-0-	-0-	920	3	95	9	Y	86					179
09	1140	#	929	-0-	-211	-0-	903	3	26	9	Y	24	186	1			17
10	1116	#	1074	-0-	-42	-0-	1005	3	69	9	Y	63					80
11	1080	#	1036	-0-	-44	-0-	882	3	154	9	Y	140	147	1			73
12	1023	#	731	-0-	-292	-0-	578	3	153	9	Y	139					212
01	1085	#	897	-0-	-188	-0-	813	3	84	9	Y	76	188	1			100

VEALE,A.S. "C" WELL #: 10 RRCID -> 127621 COMPL. DATE 07/19/1986 TOTAL DEPTH 4138 PERF. 3920 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	R	787	-0-	-0-	-0-	783	3	4	9	Y	4	61	1			17
09	810	#	768	-0-	-42	-0-	758	3	10	9	Y	9					26
10	806	#	781	-0-	-25	-0-	774	3	7	9	Y	6					32
11	780	#	692	-0-	-88	-0-	688	3	4	9	Y	4					36
12	806	#	377	-0-	-429	-0-	374	3	3	9	Y	3					39
01	806	#	570	-0-	-236	-0-	569	3	1	9	Y	1					40

VEALE,A.S. "C" WELL #: 16 RRCID -> 128818 COMPL. DATE 12/24/1988 TOTAL DEPTH 4000 PERF. 3894 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	R	105	-0-	-0-	-0-	99	3	6	9	Y	5	78	1			17
09	240	#	131	-0-	-109	-0-	118	3	13	9	Y	12					29
10	155	#	131	-0-	-24	-0-	123	3	8	9	Y	7					36
11	159	R	159	-0-	-0-	-0-	153	3	6	9	Y	5					41
12	535	R	535	-0-	-0-	-0-	531	3	4	9	Y	4					45
01	124	#	30	-0-	-94	-0-	28	3	2	9	Y	2					47

MM TERRY RANCH LTD WELL #: 2 RRCID -> 194333 COMPL. DATE 12/20/2002 TOTAL DEPTH 4197 PERF. 3837 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	R	42	-0-	-0-	-0-	42	3			Y	-0-					20
09	30	#	3	-0-	-27	-0-	3	3			Y	-0-					20
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					20
11	30	#	21	-0-	-9	-0-	21	3			Y	-0-					20
12	31	#	5	-0-	-26	-0-	5	3			Y	-0-					20
01	31	#	5	-0-	-26	-0-	5	3			Y	-0-					20

SOUTHLAKE EXPLORATION, INC. 805550
VEALE PARKS "1405" WELL #: 1 RRCID -> 173729 COMPL. DATE 04/22/1999 TOTAL DEPTH 4148 PERF. 4004 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	433	-0-	-32	-0-	433	2			N	-0-					-0-
09	450	#	381	-0-	-69	-0-	381	2			N	-0-					-0-
10	0		365	-0-	365	365	365	2			N	-0-					-0-
11	0		370	-0-	370	735	370	2			N	-0-					-0-
*12	1030	R	295	-0-	-735	-0-	295	2			N	-0-					-0-
01	0		344	-0-	344	344	344	2			N	-0-					-0-

VIEW (CISCO) 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BUSTAMANTE OIL COMPANY 112685
GALLE WELL #: 1 RRCID -> 018510 COMPL. DATE 05/26/1939 TOTAL DEPTH 2361 PERF. 2339 - 2347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.I.D. DRILLING INC 631265
PETREE, D. T. WELL #: 1 RRCID -> 018514 COMPL. DATE 12/03/1941 TOTAL DEPTH 2475 PERF. 2350 - 2413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINES (MISSISSIPPIAN) 93884 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
VINES, W. C. WELL #: 2 RRCID -> 223625 COMPL. DATE 05/23/2006 TOTAL DEPTH 4683 PERF. 4368 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	509	2	19	9	N	17					109
09	1020	N	512	-0-	-508	-0-	512	2			N	-0-					109
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					109
11	510	N	-0-	-0-	-510	-0-					N	11					120
*12	0	N	-0-	-0-	-0-	-0-					N	19	19	6			120
01	372	N	-0-	-0-	-372	-0-					N	13	53	6			80

VIRGINIA FRANCES (CROSS CUT) 93973 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
TOMLINSON, N.E. WELL #: 1 RRCID -> 120508 COMPL. DATE 02/26/1986 TOTAL DEPTH 3010 PERF. 2806 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. A. GRAGG (ATOKA CONGLOMERATE) 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
GRAGG NORTH WELL #: 1 RRCID -> 207634 COMPL. DATE 06/09/2017 TOTAL DEPTH 4353 PERF. 4256 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					24
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					24
10	610	N	610	-0-	-0-	-0-	610	2			N	-0-					24
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					24
12	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					25
01	466	N	466	-0-	-0-	-0-	459	2	7	9	N	6					31

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 1 RRCID -> 189441 COMPL. DATE 03/27/2002 TOTAL DEPTH 4300 PERF. 4150 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					14
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					14
10	0		149	-0-	149	149	149	2			Y	-0-					14
11	0		85	-0-	85	234	85	2			Y	-0-					14
12	0		108	-0-	108	342	108	2			Y	-0-					14
01	0		81	-0-	81	423	81	2			Y	-0-					14

W. A. GRAGG (ATOKA CONGLOMERATE)//CONT.// 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL, R.M. OPERATING INC. //CONT.// 387991
GRAGG NORTH WELL #: 4 RRCID -> 222028 COMPL. DATE 09/20/2006 TOTAL DEPTH 4396 PERF. 4160 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					14
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					14
10	0		149	-0-	149	149	149	2			N	-0-					14
11	0		85	-0-	85	234	85	2			N	-0-					14
12	0		108	-0-	108	342	108	2			N	-0-					14
01	0		81	-0-	81	423	81	2			N	-0-					14

W. A. GRAGG, S. (ATOKA CONGL.) 94182 003 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG SOUTH WELL #: 1 RRCID -> 197325 COMPL. DATE 05/15/2003 TOTAL DEPTH 4320 PERF. 4195 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W.A.T. (3600) 94205 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COOK WELL #: 1 RRCID -> 148780 COMPL. DATE 10/17/1975 TOTAL DEPTH 3661 PERF. 3604 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	2			N	-0-					188
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					188
10	0		626	-0-	626	626	626	2			N	-0-					188
11	0		579	-0-	579	1205	579	2			N	-0-					188
12	0		559	-0-	559	1764	559	2			N	-0-					188
01	0		583	-0-	583	2347	583	2			N	-0-					188

W-B (CONGLOMERATE) 94209 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM J. T. WELL #: 1 C RRCID -> 061709 COMPL. DATE 03/13/1975 TOTAL DEPTH 4928 PERF. 4728 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.B. WRIGHT (CONGL) 94235 500 ASSOCIATED ONE WELL CNTY: EASTLAND
SCRANTON EXPLORATION 760227
WRIGHT WELL #: 2 RRCID -> 255488 COMPL. DATE 10/18/1980 TOTAL DEPTH 3900 PERF. 3434 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	0		293	-0-	293	293	293	2			N	-0-					-0-
10	490	N	197	-0-	-293	-0-	197	2			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

W.D.H. (MARBLE FALLS) 94255 300 ASSOCIATED EXEMPT CNTY: EASTLAND
PLACE OIL AND GAS CO. 667700
POWERS, ET AL WELL #: 1 A RRCID -> 270187 COMPL. DATE 03/28/1982 TOTAL DEPTH 3800 PERF. 3252 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
01	682	N	425	-0-	-257	-0-	425	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 270188 COMPL. DATE 12/23/1983 TOTAL DEPTH 3911 PERF. 3283 - 3298

08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

W.G.C. (MARBLE FALLS) 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TOWER RESOURCES INC 862857
MITCHELL, J. L. WELL #: 1 RRCID -> 110965 COMPL. DATE 04/30/1984 TOTAL DEPTH 3596 PERF. 3498 - 3504

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

3 B ENTERPRISES, INC. 953632
RINGO WELL #: 10 RRCID -> 113370 COMPL. DATE 09/17/1984 TOTAL DEPTH 4100 PERF. 3432 - 3438

08	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
10	0		685	-0-	685	685	685	2			Y	-0-					-0-
11	0		582	-0-	582	1267	582	2			Y	-0-					-0-
12	0		560	-0-	560	1827	560	2			Y	-0-					-0-
01	0		474	-0-	474	2301	474	2			Y	-0-					-0-

WLP (STRAWN) 94349 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FOREMAN, ROGER 275738
SANTO GAS UNIT WELL #: 1 RRCID -> 127400 COMPL. DATE 03/24/1988 TOTAL DEPTH 1731 PERF. 1528 - 1540

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

W.P. (CONGL.) 94354 500 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE WELL #: 2 RRCID -> 292035 COMPL. DATE 11/23/1984 TOTAL DEPTH 4225 PERF. 3669 - 3679

08	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	360	#	265	-0-	-95	-0-	265	2			N	-0-					-0-
10	0		91	-0-	91	91	91	2			N	-0-					-0-
11	0		81	-0-	81	172	81	2			N	-0-					-0-
12	0		104	-0-	104	276	104	2			N	-0-					-0-
01	0		491	-0-	491	767	491	2			N	-0-					-0-

WADDELL RANCH (CONGL) 94490 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
W B R -WADDELL RANCH WELL #: 1 RRCID -> 132095 COMPL. DATE 06/02/1989 TOTAL DEPTH 4461 PERF. 3624 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1569	X	1569	-0-	-0-	-0-	1568	2	1	9	N	1					31
09	1492	N	1492	-0-	-0-	-0-	1491	2	1	9	N	1					32
10	1085	N	1085	-0-	-0-	-0-	1084	2	1	9	N	1					33
11	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	N	1					34
*12	1146	N	1146	-0-	-0-	-0-	1145	2	1	9	N	1					35
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					35

WADDELL WELL #: 2 RRCID -> 148786 COMPL. DATE 03/05/1994 TOTAL DEPTH 4400 PERF. 3522 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1534	-0-	-171	-0-	1528	2	6	9	N	5					82
09	1459	N	1459	-0-	-0-	-0-	1453	2	6	9	N	5					87
10	2177	N	2177	-0-	-0-	-0-	2171	2	6	9	N	5					92
11	1470	N	1127	-0-	-343	-0-	1121	2	6	9	N	5					97
*12	1181	N	1181	-0-	-0-	-0-	1175	2	6	9	N	5					102
01	591	N	591	-0-	-0-	-0-	585	2	6	9	N	5					107

WALKER-BUCKLER (CADDO) 94755 250 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
OKIE OPERATING COMPANY, LTD. 621080
EWB WELL #: 1 RRCID -> 267601 COMPL. DATE 07/18/2012 TOTAL DEPTH 4563 PERF. 4278 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	357	-0-	-387	-0-	347	2	10	9	N	9					160
09	685	N	685	-0-	-0-	-0-	642	2	43	9	N	39					199
10	0		572	-0-	572	572	555	2	17	9	N	15	169	1			45
11	700	N	128	-0-	-572	-0-	126	2	2	9	N	2					47
12	0		401	-0-	401	401	379	2	22	9	N	20					67
01	0		-0-	-0-	-0-	401					N	-0-					67

WALKER-DAVIS (CADDO) 94762 166 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: D 1 RRCID -> 018517 COMPL. DATE 01/20/1962 TOTAL DEPTH 3184 PERF. 3098 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	0		3	-0-	3	3	3	2			Y	-0-					-0-
11	0		3	-0-	3	6	3	2			Y	-0-					-0-
*12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER-DAVIS (CONGL. 3850) 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
COOPER, O.R. WELL #: 2 RRCID -> 122346 COMPL. DATE 12/20/1984 TOTAL DEPTH 4000 PERF. 3832 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 RRCID -> 217082 COMPL. DATE 06/12/1974 TOTAL DEPTH 4150 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	698	2	6	9	N	5	5	8			23
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					23
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					23
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					23
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					23
*01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					23

WALKER-DAVIS (CONGL. 3960) 94762 332 ASSOCIATED 49B CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
COOPER, O. R. WELL #: 2B RRCID -> 084831 COMPL. DATE 08/03/1979 TOTAL DEPTH 4052 PERF. 3926 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	R	1151	-0-	-0-	-0-	1140	2	11	9	N	10	55	1			12
09	1168	R	1168	-0-	-0-	-0-	1140	2	28	9	N	25					37
10	1026	R	1026	-0-	-0-	-0-	1026	2			N	-0-					37
11	677	R	677	-0-	-0-	-0-	677	2			N	-0-					37
12	0		922	-0-	922	922	905	2	17	9	N	15	52	1			-0-
*01	1932	R	1010	-0-	-922	-0-	1000	2	10	9	N	9					9

WRIGHT, JOHN WELL #: 1 RRCID -> 132374 COMPL. DATE 06/02/1984 TOTAL DEPTH 4100 PERF. 3918 - 3950

08	682	#	675	-0-	-7	-0-	675	2			N	-0-					-0-
09	813	R	813	-0-	-0-	-0-	813	2			N	-0-					-0-
10	794	R	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	783	R	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	0		898	-0-	898	898	898	2			N	-0-					-0-
*01	1835	R	937	-0-	-898	-0-	937	2			N	-0-					-0-

PONDEROSA WELL #: 1 RRCID -> 182933 COMPL. DATE 06/06/2001 TOTAL DEPTH 4040 PERF. 3905 - 3911

08	534	R	534	-0-	-0-	-0-	527	2	7	9	N	6					197
09	510	R	510	-0-	-0-	-0-	510	2			N	-0-					197
10	492	R	492	-0-	-0-	-0-	492	2			N	-0-					197
11	390	#	300	-0-	-90	-0-	300	2			N	-0-					197
12	0		410	-0-	410	410	410	2			N	-0-					197
*01	715	R	305	-0-	-410	-0-	305	2			N	-0-					197

LEVERIDGE, M. R. "A" WELL #: 3 RRCID -> 218210 COMPL. DATE 08/15/1997 TOTAL DEPTH 4106 PERF. 4000 - 4050

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DENTON EXPLORATION, INC. 216418
CHANDLER 'A' WELL #: 1DX RRCID -> 165393 COMPL. DATE 09/09/1997 TOTAL DEPTH 3955 PERF. 3925 - 3935

08	93	#	44	-0-	-49	-0-	44	2			N	-0-					-0-
09	90	#	49	-0-	-41	-0-	49	2			N	-0-					-0-
10	0		58	-0-	58	58	58	2			N	-0-					-0-
11	0		57	-0-	57	115	57	2			N	-0-					-0-
12	0		63	-0-	63	178	63	2			N	-0-					-0-
01	0		48	-0-	48	226	48	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 T RRCID -> 018339 COMPL. DATE 07/20/1960 TOTAL DEPTH 4103 PERF. 3926 - 3929

08	15	#	11	-0-	-4	-0-	11	2			Y	-0-					7
09	13	#	10	-0-	-3	-0-	10	2			Y	-0-					7
10	0		10	-0-	10	10	10	2			Y	-0-					7
11	0		8	-0-	8	18	8	2			Y	-0-					7
*12	18	R	-0-	-0-	-18	-0-					Y	-0-					7
01	0		-0-	-0-	-0-	-0-					Y	-0-					7

WALKER-DAVIS (CONGL. 3960) //CONT.// 94762 332 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
WALKER, ALICE ESTATE WELL #: 1 RRCID -> 199335 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3941 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	588	-0-	-32	-0-	570	2	18	9	N	16					50
09	630	#	574	-0-	-56	-0-	550	2	24	9	N	22					72
10	651	#	540	-0-	-111	-0-	522	2	18	9	N	16					88
11	600	#	580	-0-	-20	-0-	552	2	28	9	N	25					113
12	620	#	551	-0-	-69	-0-	528	2	23	9	N	21					134
01	589	#	547	-0-	-42	-0-	515	2	32	9	N	29					163

WALKER-DAVIS (DUFFER LIME) 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
WALKER, ALICE, -B- WELL #: 1 RRCID -> 018521 COMPL. DATE 02/01/1959 TOTAL DEPTH N/A PERF. 4010 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					153
09	0		3	-0-	3	3	3	2			N	-0-					153
*10	4	N	1	-0-	-3	-0-	1	2			N	-0-					153
*11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					153
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

DAVIS WELL #: 2B RRCID -> 180870 COMPL. DATE 08/18/2000 TOTAL DEPTH 4622 PERF. 4118 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/22/2022 - WELL PLUGGED 9/22/2022

DAVIS, R. 'A' WELL #: 3 RRCID -> 181403 COMPL. DATE 08/20/2000 TOTAL DEPTH 4215 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	572	-0-	-1970	-0-	572	2			N	-0-					-0-
09	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
10	2480	X	2382	-0-	-98	-0-	2382	2			N	-0-					-0-
11	2370	X	1670	-0-	-700	-0-	1670	2			N	-0-					-0-
12	2356	X	474	-0-	-1882	-0-	474	2			N	-0-					-0-
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 C RRCID -> 066891 COMPL. DATE 05/31/1976 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKLER TRUST GAS UNIT 2 WELL #: 8 RRCID -> 139202 COMPL. DATE 01/03/1900 TOTAL DEPTH N/A PERF. 3956 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	698	2			N	-0-					14
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					14
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					14
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					14
12	620	N	580	-0-	-40	-0-	580	2			N	-0-					14
01	620	N	556	-0-	-64	-0-	556	2			N	-0-					14

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK "N1" WELL #: 1 RRCID -> 209226 COMPL. DATE 04/20/2005 TOTAL DEPTH 4160 PERF. 4062 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	489	-0-	-379	-0-	489	2			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	0		520	-0-	520	520	520	2			N	-0-					-0-
11	0		453	-0-	453	973	453	2			N	-0-					-0-
12	0		721	-0-	721	1694	721	2			N	-0-					-0-
01	0		1087	-0-	1087	2781	1087	2			N	-0-					-0-

LINK "24" WELL #: 6 RRCID -> 213187 COMPL. DATE 11/29/2005 TOTAL DEPTH 4186 PERF. 4050 - 4070

08	713	N	560	-0-	-153	-0-	560	2			N	-0-					-0-
09	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
10	0		589	-0-	589	589	589	2			N	-0-					-0-
11	0		596	-0-	596	1185	596	2			N	-0-					-0-
12	0		502	-0-	502	1687	502	2			N	-0-					-0-
01	0		516	-0-	516	2203	516	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER, ALICE ESTATE WELL #: 3 RRCID -> 140736 COMPL. DATE 09/03/1991 TOTAL DEPTH 4010 PERF. 3928 - 3973

08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
10	0		9	-0-	9	9	9	2			N	-0-					-0-
11	0		9	-0-	9	18	9	2			N	-0-					-0-
*12	18	N	-0-	-0-	-18	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PETEX 659782
WALKER, ALICE, -A- WELL #: 1 C RRCID -> 018523 COMPL. DATE 04/13/1958 TOTAL DEPTH 4504 PERF. 3942 - 3952

08	1085	N	802	-0-	-283	-0-	802	2			N	-0-					7
09	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					7
10	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					7
11	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					7
12	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					7
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					7

BUCKLER, J. TRUST WELL #: 1 L RRCID -> 089456 COMPL. DATE 11/19/1982 TOTAL DEPTH 4320 PERF. 4045 - 4176

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALKER-DAVIS (DUFFER 3990) 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
DAILY "1044" UNIT WELL #: 1 RRCID -> 242502 COMPL. DATE 10/01/2008 TOTAL DEPTH 4310 PERF. 4114 - 4148

08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0		-0-	-0-	-0-	-0-					N	-0-					31
10	0		-0-	-0-	-0-	-0-					N	-0-					31
11	0		-0-	-0-	-0-	-0-					N	-0-					31
12	0		-0-	-0-	-0-	-0-					N	-0-					31
01	0		-0-	-0-	-0-	-0-					N	-0-					31

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC //CONT.// 016944
ALLEN "1045" WELL #: 1 RRCID -> 261071 COMPL. DATE 12/21/2010 TOTAL DEPTH 4240 PERF. 4118 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DELTA OIL & GAS LTD. 213703
E F 1403 WELL #: 2 RRCID -> 176248 COMPL. DATE 03/01/2000 TOTAL DEPTH 4247 PERF. 3936 - 3942

08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					30
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					30
10	0		268	-0-	268	268	268	3			N	-0-					30
11	0		245	-0-	245	513	245	3			N	-0-					30
12	0		260	-0-	260	773	260	3			N	-0-					30
01	0		325	-0-	325	1098	325	3			N	-0-					30

MOON RANCH "B" WELL #: 1 RRCID -> 179316 COMPL. DATE 10/02/2000 TOTAL DEPTH 4200 PERF. 4026 - 4033

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOON RANCH "C" WELL #: 1 RRCID -> 182477 COMPL. DATE 05/01/2001 TOTAL DEPTH 4185 PERF. 4049 - 4054

08	307	N	307	-0-	-0-	-0-	304	3	3	9	N	3					54
09	322	N	322	-0-	-0-	-0-	319	3	3	9	N	3					57
10	0		329	-0-	329	329	329	3			N	-0-	37	1			20
11	0		312	-0-	312	641	309	3	3	9	N	3					23
12	0		313	-0-	313	954	310	3	3	9	N	3					26
01	0		282	-0-	282	1236	278	3	4	9	N	4					30

E.C. HINDMAN OIL AND GAS 238196
WALKER-BUCKLER WELL #: 1 RRCID -> 161447 COMPL. DATE 01/02/1997 TOTAL DEPTH 4150 PERF. 3990 - 4026

08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*01	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

GTG OPERATING, LLC 337080
BLACK BROS. WELL #: 34BB RRCID -> 261072 COMPL. DATE 08/02/2011 TOTAL DEPTH 4275 PERF. 3980 - 3990

08	4247	X	3012	-0-	-1235	-0-	738	1	2274	2	N	-0-					237
09	3240	X	2985	-0-	-255	-0-	695	1	2290	2	N	-0-					237
10	3255	X	1509	-0-	-1746	-0-	3	1	1506	2	N	-0-					237
11	2310	X	1987	-0-	-323	-0-	493	1	1494	2	N	-0-					237
12	3007	X	1587	-0-	-1420	-0-	93	1	1494	2	N	-0-					237
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					237

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
GTG OPERATING, LLC //CONT.// 337080
BLACK BROS. WELL #: 37BB RRCID -> 261627 COMPL. DATE 10/23/2011 TOTAL DEPTH 4244 PERF. 3981 - 3988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	88					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	88					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	88					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	88					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	88					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	88					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER-TRUST WELL #: 3 RRCID -> 095232 COMPL. DATE 01/11/1975 TOTAL DEPTH 4150 PERF. 3991 - 3998

08	698	N	698	-0-	-0-	-0-	698	2			N	-0-				-0-
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-				-0-
10	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5	5	8		-0-
11	690	N	634	-0-	-56	-0-	633	2	1	9	N	1	1	8		-0-
12	713	N	588	-0-	-125	-0-	580	2	8	9	N	7	7	8		-0-
01	713	N	562	-0-	-151	-0-	556	2	6	9	N	5	5	8		-0-

PETEX 659782
WALKER, ALICE "A" WELL #: 2 RRCID -> 195285 COMPL. DATE 04/01/2003 TOTAL DEPTH 4215 PERF. 3984 - 3994

08	872	N	872	-0-	-0-	-0-	872	2			N	-0-				108
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-				108
10	527	N	467	-0-	-60	-0-	467	2			N	-0-				108
11	630	N	621	-0-	-9	-0-	621	2			N	-0-				108
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-				108
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-				108

DAVIS, ROBBIE "1046" WELL #: 2 RRCID -> 236956 COMPL. DATE 03/20/2008 TOTAL DEPTH 4351 PERF. 4122 - 4154

08	623	N	623	-0-	-0-	-0-	623	2			N	-0-				34
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-				34
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-				34
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-				34
12	558	N	432	-0-	-126	-0-	432	2			N	-0-				34
01	558	N	501	-0-	-57	-0-	501	2			N	-0-				34

WALKER-DAVIS (MARBLE FALLS) 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
DAVIS WELL #: 1B RRCID -> 174164 COMPL. DATE 06/30/1999 TOTAL DEPTH 4221 PERF. 4143 - 4145

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 09/22/2022 - WELL PLUGGED 9/22/2022

WALKER, ALICE B WELL #: 2 RRCID -> 181989 COMPL. DATE 01/28/2001 TOTAL DEPTH 4436 PERF. 3921 - 3960

08	465	N	324	-0-	-141	-0-	324	2			N	-0-				-0-
09	0		455	-0-	455	455	455	2			N	-0-				-0-
*10	934	N	479	-0-	-455	-0-	479	2			N	-0-				-0-
*11	471	N	471	-0-	-0-	-0-	471	2			N	-0-				-0-
*12	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-				-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
LEVERIDGE, M.R. WELL #: 1L RRCID -> 167915 COMPL. DATE 06/15/1996 TOTAL DEPTH 4531 PERF. 4083 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
MOON RANCH "G" WELL #: 1 RRCID -> 176071 COMPL. DATE 02/16/2000 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	925	3	31	9	Y	28					85
09	973	N	973	-0-	-0-	-0-	948	3	25	9	Y	23					108
10	0		1031	-0-	1031	1031	1012	3	19	9	Y	17					125
11	0		952	-0-	952	1983	935	3	17	9	Y	15					140
12	0		1026	-0-	1026	3009	1005	3	21	9	Y	19					159
01	0		1050	-0-	1050	4059	1032	3	18	9	Y	16					175

MARJAC OIL COMPANY, INC. 526262
LINK '58' WELL #: 2 RRCID -> 202669 COMPL. DATE 07/15/2004 TOTAL DEPTH 4187 PERF. 3961 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					221
09	690	N	590	-0-	-100	-0-	590	2			N	-0-					221
10	0		680	-0-	680	680	676	2	4	9	N	4					225
11	0		770	-0-	770	1450	768	2	2	9	N	2					227
12	0		601	-0-	601	2051	600	2	1	9	N	1	167	1			61
01	0		632	-0-	632	2683	626	2	6	9	N	5					66

LINK '24' WELL #: 5 RRCID -> 206822 COMPL. DATE 09/30/2004 TOTAL DEPTH 4263 PERF. 3706 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	684	-0-	-184	-0-	684	2			N	-0-					-0-
09	750	N	700	-0-	-50	-0-	700	2			N	-0-					-0-
10	0		720	-0-	720	720	720	2			N	-0-					-0-
11	0		728	-0-	728	1448	728	2			N	-0-					-0-
12	0		613	-0-	613	2061	613	2			N	-0-					-0-
01	0		631	-0-	631	2692	631	2			N	-0-					-0-

CHERYL "51" WELL #: 1 RRCID -> 212084 COMPL. DATE 08/02/2005 TOTAL DEPTH 4300 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	766	2	164	9	N	149	168	1			157
09	1024	N	1024	-0-	-0-	-0-	830	2	194	9	N	176	169	1			164
10	0		916	-0-	916	916	749	2	167	9	N	152	170	1			146
11	0		1007	-0-	1007	1923	829	2	178	9	N	162	162	1			146
12	0		928	-0-	928	2851	745	2	183	9	N	166	173	1			139
01	0		635	-0-	635	3486	528	2	107	9	N	97					236

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 C RRCID -> 018525 COMPL. DATE 07/20/1955 TOTAL DEPTH 4103 PERF. 3942 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
10	0		8	-0-	8	8	8	2			Y	-0-					-0-
11	0		6	-0-	6	14	6	2			Y	-0-					-0-
*12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WALKER, ALICE, -A- WELL #: 1 T RRCID -> 018529 COMPL. DATE 05/12/1958 TOTAL DEPTH 4504 PERF. 4037 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

WALKER, ALICE, -B- WELL #: 1 C RRCID -> 018530 COMPL. DATE 05/11/1958 TOTAL DEPTH 4413 PERF. 4048 - 4058

08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

THOMAS WELL #: 2L RRCID -> 148241 COMPL. DATE 02/01/1994 TOTAL DEPTH 4150 PERF. 3976 - 4076

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSH RANCH (ATOKA 1) 94953 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242976 COMPL. DATE 03/15/2008 TOTAL DEPTH 6356 PERF. 4690 - 4710

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH (ATOKA 2LOWER) 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242397 COMPL. DATE 01/26/2008 TOTAL DEPTH 6356 PERF. 5034 - 5050

08	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 252537 COMPL. DATE 03/27/2009 TOTAL DEPTH 6083 PERF. 5024 - 5070

08	279		8790	-0-	8511	11314	8790	2			Y	-0-					-0-
09	270		7901	-0-	7631	18945	7901	2			Y	-0-					-0-
10	0		8881	-0-	8881	27826	8881	2			Y	-0-					-0-
11	0		8800	-0-	8800	36626	8800	2			Y	-0-					-0-
12	0		10033	-0-	10033	46659	10033	2			Y	-0-					-0-
01	0		9940	-0-	9940	56599	9940	2			Y	-0-					-0-

WALSH RANCH (ATOKA 2 UPPER) 94953 430 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242465 COMPL. DATE 02/13/2008 TOTAL DEPTH 6356 PERF. 4946 - 4976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH (LOWER BIG SALINE) 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: G 4 RRCID -> 236580 COMPL. DATE 09/16/2007 TOTAL DEPTH 6263 PERF. 5912 - 5924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: R 4 RRCID -> 236600 COMPL. DATE 09/01/2007 TOTAL DEPTH 6356 PERF. 5890 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 245556 COMPL. DATE 10/29/2008 TOTAL DEPTH 6372 PERF. 5890 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 247982 COMPL. DATE 12/18/2008 TOTAL DEPTH 6400 PERF. 5896 - 5914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 248833 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5890 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH (LOWER BIG SALINE) //CONT.// 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: S 5 RRCID -> 252143 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 252535 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5896 - 5912

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH (UPPER BIG SALINE) 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 237132 COMPL. DATE 11/14/2007 TOTAL DEPTH 6356 PERF. 5812 - 5842

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: G 4 RRCID -> 237158 COMPL. DATE 10/26/2007 TOTAL DEPTH 6263 PERF. 5802 - 5836

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 246412 COMPL. DATE 12/10/2008 TOTAL DEPTH 6083 PERF. 5886 - 5904

08	PRTL PLG	-0-	-0-	-0-	3220			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	3220			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	3220			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	3220			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	3220			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	3220			N	-0-			-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 250171 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 5838

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: S 4 RRCID -> 251420 COMPL. DATE 03/16/2009 TOTAL DEPTH 6372 PERF. 5826 - 5846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 252801 COMPL. DATE 04/03/2009 TOTAL DEPTH 6400 PERF. 5840 - 5850

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 253868 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 254611 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 5866

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST (ATOKA 3) 94955 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 238290 COMPL. DATE 01/13/2008 TOTAL DEPTH 6356 PERF. 5310 - 5360

08	SWR 10	NO RPT	-0-	-0-	408			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	408			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	408			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	408			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	408			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	408			N	NO RPT			-0-

WALSH RANCH WEST (ATOKA 4) 94955 450 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 237945 COMPL. DATE 12/20/2007 TOTAL DEPTH 6356 PERF. 5520 - 5560

08	SWR 10	NO RPT	-0-	-0-	352			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	352			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	352			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	352			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	352			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	352			N	NO RPT			-0-

WALSH RANCH WEST (MARBLE FALLS) 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HW OPERATING, LLC 341598
ELDER WELL #: 2 RRCID -> 262055 COMPL. DATE 08/15/2011 TOTAL DEPTH 6599 PERF. 5885 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: G 4 RRCID -> 236065 COMPL. DATE 09/10/2008 TOTAL DEPTH 6263 PERF. 5802 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					15
09	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					15
10	0		1507	-0-	1507	1507	1507	2			Y	-0-					15
11	0		623	-0-	623	2130	623	2			Y	-0-					15
12	0		622	-0-	622	2752	622	2			Y	-0-					15
*01	3100	N	595	-0-	-2505	247	595	2			Y	-0-					15

WALSH RANCH WEST WELL #: R 4 RRCID -> 236067 COMPL. DATE 08/04/2007 TOTAL DEPTH 6356 PERF. 6110 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*12	14B2	EXT	112	-0-	112	112	112	2			Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	112					Y	-0-					31

WALSH RANCH WEST WELL #: S 4 RRCID -> 244016 COMPL. DATE 08/21/2009 TOTAL DEPTH 6372 PERF. 5826 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	315	2			Y	-0-					7
09	300	N	177	-0-	-123	-0-	177	2			Y	-0-					7
10	0		885	-0-	885	885	885	2			Y	-0-					7
11	0		455	-0-	455	1340	455	2			Y	-0-					7
12	0		380	-0-	380	1720	380	2			Y	-0-					7
*01	2067	N	347	-0-	-1720	-0-	347	2			Y	-0-					7

WALSH RANCH WEST WELL #: P 3 RRCID -> 245888 COMPL. DATE 10/11/2008 TOTAL DEPTH 6083 PERF. 6216 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 246678 COMPL. DATE 09/11/2009 TOTAL DEPTH 6400 PERF. 5840 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	476	-0-	-82	-0-	476	2			Y	-0-					7
09	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					7
10	0		650	-0-	650	650	650	2			Y	-0-					7
11	0		747	-0-	747	1397	747	2			Y	-0-					7
12	0		653	-0-	653	2050	653	2			Y	-0-					7
*01	2697	N	647	-0-	-2050	-0-	647	2			Y	-0-					7

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: R 6 RRCID -> 247047 COMPL. DATE 11/16/2008 TOTAL DEPTH 6400 PERF. 5974 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2517	-0-	-583	7809	2517	2			Y	-0-					20
09	3000	N	2397	-0-	-603	7206	2397	2			Y	-0-					20
10	0		2459	-0-	2459	9665	2459	2			Y	-0-					20
11	0		2349	-0-	2349	12014	2349	2			Y	-0-					20
12	0		2435	-0-	2435	14449	2435	2			Y	-0-					20
01	0		2404	-0-	2404	16853	2404	2			Y	-0-					20

WALSH RANCH WEST WELL #: S 5 RRCID -> 247146 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 6180

08	527	N	505	-0-	-22	-0-	505	2			Y	-0-					35
09	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					35
10	0		501	-0-	501	501	501	2			Y	-0-					35
11	0		495	-0-	495	996	495	2			Y	-0-					35
12	0		513	-0-	513	1509	513	2			Y	-0-					35
*01	2029	N	520	-0-	-1509	-0-	520	2			Y	-0-					35

WALSH RANCH WEST WELL #: R 7 RRCID -> 247246 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 6170

08	434	N	160	-0-	-274	-0-	160	2			Y	-0-					4
09	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					4
10	0		166	-0-	166	166	166	2			Y	-0-					4
11	0		80	-0-	80	246	80	2			Y	-0-					4
12	0		-0-	-0-	-0-	246					Y	-0-					4
01	0		-0-	-0-	-0-	246					Y	-0-					4

WALSH RANCH WEST WELL #: S 7 RRCID -> 248276 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 6193

08	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					25
09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					25
10	0		478	-0-	478	478	478	2			Y	-0-					25
11	0		445	-0-	445	923	445	2			Y	-0-					25
12	0		475	-0-	475	1398	475	2			Y	-0-					25
*01	1558	N	160	-0-	-1398	-0-	160	2			Y	-0-					25

WALTERS (4900 CONGL.) 94985 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CASE RESOURCES, LLC 139140
HERRING J.F. WELL #: 1 RRCID -> 057641 COMPL. DATE 02/08/1974 TOTAL DEPTH 4825 PERF. N/A

08	3100	N	30	-0-	-3070	B	1114	30	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1114																	
09	1114	N	-0-	-0-	-1114	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	30	N	17	-0-	-13	B	-0-	17	3		N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SAGE OIL AND GAS, LLC 743222
HENDERSON M.B. WELL #: 1 RRCID -> 063614 COMPL. DATE 08/16/1975 TOTAL DEPTH 4713 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARREN-HENSLEY (MORRIS) 95294 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 2 RRCID -> 129914 COMPL. DATE 01/10/1989 TOTAL DEPTH 3424 PERF. 2845 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON (CADDO) 95493 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS "A" WELL #: 1 RRCID -> 092942 COMPL. DATE 02/18/1981 TOTAL DEPTH 4612 PERF. 3750 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATTS (GARDNER SAND) 95502 600 ASSOCIATED 49B CNTY: NOLAN
CAMPANA PETROLEUM COMPANY 127700
HELM "A" WELL #: RRCID -> 118292 COMPL. DATE N/A TOTAL DEPTH 5598 PERF. 5477 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					129

PLUGGED AND ABANDONED_____ 02/25/2019

TRIANGLE P DEVELOPMENT CORP. 868730
BURWICK, WILLIE -A- WELL #: 2 RRCID -> 288614 COMPL. DATE 10/01/2015 TOTAL DEPTH 5679 PERF. 5590 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	R	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	705	R	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	661	R	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	572	R	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*12	480	R	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	500	R	500	-0-	-0-	-0-	500	3			N	-0-					-0-

3 S PRODUCTION, INC. 953796
JONES, MARY -A- WELL #: 1 L RRCID -> 056183 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAYLAND 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 1 RRCID -> 070781 COMPL. DATE 03/31/1977 TOTAL DEPTH 2359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBROUGH OIL & GAS, LLC 261252
FAMBROUGH CARL WELL #: 1 U RRCID -> 060029 COMPL. DATE 08/28/1974 TOTAL DEPTH 4035 PERF. 1852 - 0

08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	0		200	-0-	200	200	200	2			N	-0-					-0-
12	0		296	-0-	296	496	296	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	496					N	NO RPT					-0-

FAMBROUGH CARL WELL #: 2 RRCID -> 063954 COMPL. DATE 10/15/1975 TOTAL DEPTH 1928 PERF. N/A

08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	0		28	-0-	28	28	28	2			N	-0-					-0-
12	0		42	-0-	42	70	42	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	70					N	NO RPT					-0-

FAMBROUGH CARL WELL #: 3 RRCID -> 065000 COMPL. DATE 01/19/1976 TOTAL DEPTH 1930 PERF. N/A

08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	0		23	-0-	23	23	23	2			N	-0-					-0-
12	0		36	-0-	36	59	36	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	59					N	NO RPT					-0-

FAMBROUGH, CARL WELL #: 1 RRCID -> 148388 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1838 - 1934

08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	0		23	-0-	23	23	23	2			N	-0-					-0-
12	0		34	-0-	34	57	34	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	57					N	NO RPT					-0-

SAFARI RESOURCES, LLC 743194
FAMBRO, J. M. - CANAN WELL #: 1 RRCID -> 057805 COMPL. DATE 01/16/1974 TOTAL DEPTH 1935 PERF. N/A

08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	0		20	-0-	20	20	20	2			N	-0-					-0-
10	0		23	-0-	23	43	23	2			N	-0-					-0-
11	0		21	-0-	21	64	21	2			N	-0-					-0-
12	0		21	-0-	21	85	21	2			N	-0-					-0-
01	0		22	-0-	22	107	22	2			N	-0-					-0-

WAYLAND (STRAWN 2175) 95521 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOKER, I.A. "G" WELL #: 1 RRCID -> 200948 COMPL. DATE N/A TOTAL DEPTH 4541 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYLAND, NE. (STRAWN) 95523 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
FAMBROUGH WELL #: 1 RRCID -> 123196 COMPL. DATE 03/17/1981 TOTAL DEPTH 1970 PERF. 1810 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	0		25	-0-	25	25	25	2			N	-0-					-0-
10	0		29	-0-	29	54	29	2			N	-0-					-0-
11	0		26	-0-	26	80	26	2			N	-0-					-0-
12	0		26	-0-	26	106	26	2			N	-0-					-0-
01	0		28	-0-	28	134	28	2			N	-0-					-0-

WAYLAND, SE, (ATOKA CONGL) 95525 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 1 RRCID -> 099033 COMPL. DATE 07/11/1981 TOTAL DEPTH 3960 PERF. 3776 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	217	-0-	-62	-0-	99	1	118	2	N	-0-					-0-
09	390	N	261	-0-	-129	-0-	96	1	165	2	N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	99	1	178	2	N	-0-					-0-
11	0		278	-0-	278	278	96	1	182	2	N	-0-					-0-
*12	414	N	136	-0-	-278	-0-	99	1	37	2	N	-0-					-0-
01	0		220	-0-	220	220	99	1	121	2	N	-0-					-0-

CRUDGINGTON WELL #: 1D RRCID -> 125886 COMPL. DATE 04/01/1984 TOTAL DEPTH 800 PERF. 550 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WAYLAND, SE (DUFFER LIME) 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
LANGFORD, G. R. WELL #: 1 RRCID -> 185432 COMPL. DATE 10/02/1980 TOTAL DEPTH 4039 PERF. 3976 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	0		266	-0-	266	266	266	2			N	-0-					-0-
11	0		282	-0-	282	548	282	2			N	-0-					-0-
12	0		248	-0-	248	796	248	2			N	-0-					-0-
01	0		272	-0-	272	1068	272	2			N	-0-					-0-

CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 097829 COMPL. DATE 11/21/1981 TOTAL DEPTH 4130 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					26
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					26
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					26
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					26
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					26
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					26

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
CC OIL & GAS //CONT.// 140617
MORRIS "A" WELL #: 1 RRCID -> 131819 COMPL. DATE 04/16/1987 TOTAL DEPTH 4229 PERF. 3978 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					318
09	120	N	91	-0-	-29	-0-	90	3	1	9	N	1					319
10	193	N	193	-0-	-0-	-0-	191	3	2	9	N	2					321
11	191	N	191	-0-	-0-	-0-	190	3	1	9	N	1					322
12	195	N	195	-0-	-0-	-0-	193	3	2	9	N	2					324
01	204	N	204	-0-	-0-	-0-	203	3	1	9	N	1					325

PARKS, RHONE INC. 641520
LANGFORD, G. R. WELL #: 1 RRCID -> 083300 COMPL. DATE 05/15/1979 TOTAL DEPTH 4005 PERF. 3932 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	4077	-0-	-46	-0-	4077	2			N	-0-					60
09	3990	X	3938	-0-	-52	-0-	3938	2			N	-0-					60
10	4154	X	4001	-0-	-153	-0-	4001	2			N	-0-					60
11	4020	X	3848	-0-	-172	-0-	3848	2			N	-0-					60
12	4154	X	3862	-0-	-292	-0-	3862	2			N	-0-					60
01	4092	X	4028	-0-	-64	-0-	4028	2			N	-0-					60

SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 2 RRCID -> 102232 COMPL. DATE 09/01/1982 TOTAL DEPTH 4271 PERF. 3932 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
10	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
11	0		1475	-0-	1475	1475	1475	2			N	-0-					-0-
*12	1771	N	296	-0-	-1475	-0-	296	2			N	-0-					-0-
01	0		975	-0-	975	975	975	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRAZDA "A" WELL #: 2AU RRCID -> 122155 COMPL. DATE 09/04/1986 TOTAL DEPTH 4140 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYLAND, SE (DUFFER LIME, LOWER) 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
SATTERWHITE "A" WELL #: 3 RRCID -> 122040 COMPL. DATE 08/14/1986 TOTAL DEPTH 4510 PERF. 3994 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SATTERWHITE "A" WELL #: 4 RRCID -> 123323 COMPL. DATE 02/03/1987 TOTAL DEPTH 4150 PERF. 3958 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERFORD (ATOKA, MIDDLE) 95583 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
HICKS WELL #: 1 RRCID -> 082456 COMPL. DATE 11/07/1978 TOTAL DEPTH 5099 PERF. 3714 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 07/29/2022

WEATHERFORD (ATOKA UP.) 95583 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
CASE RESOURCES, LLC 139140
AREY UNIT WELL #: 1 RRCID -> 080460 COMPL. DATE 07/12/1978 TOTAL DEPTH 3700 PERF. 3396 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01		0	-0-	-0-	-0-	-0-					N	-0-					23

HILLTOP PETROLEUM LLC 388911
NEAL UNIT WELL #: 1 RRCID -> 080329 COMPL. DATE 05/22/1978 TOTAL DEPTH 3950 PERF. 2340 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
09	0		71	-0-	71	71	71	2			N	-0-					-0-
10	0		205	-0-	205	276	205	2			N	-0-					-0-
11	0		178	-0-	178	454	178	2			N	-0-					-0-
*12	631	N	177	-0-	-454	-0-	177	2			N	-0-					-0-
01	0		201	-0-	201	201	201	2			N	-0-					-0-

WEATHERFORD (MARBLE FALLS) 95583 666 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CARTER WELL #: 1 RRCID -> 034844 COMPL. DATE 06/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		132	-0-	132	132	132	2			N	-0-					-0-
09	195	N	63	-0-	-132	-0-	63	2			N	-0-					-0-
10	0		105	-0-	105	105	105	2			N	-0-					-0-
11	0		300	-0-	300	405	300	2			N	-0-					-0-
12	0		333	-0-	333	738	333	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	738					N	NO RPT					-0-

WEATHERFORD (STRAWN) 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
ADAMI COMPRESSOR SERVICE 003974
BOYLES, W. GAS UNIT WELL #: 1 RRCID -> 077003 COMPL. DATE 01/27/1978 TOTAL DEPTH 2887 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	0		687	-0-	687	687	687	2			N	-0-					-0-
11	0		552	-0-	552	1239	552	2			N	-0-					-0-
12	0		490	-0-	490	1729	490	2			N	-0-					-0-
01	0		882	-0-	882	2611	882	2			N	-0-					-0-

ATWOOD, BILLY 036644
DUGAN, R. L. WELL #: 1 RRCID -> 082131 COMPL. DATE 01/10/1979 TOTAL DEPTH 3961 PERF. 2622 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD (STRAWN) //CONT.// 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH WELL #: 2 RRCID -> 077283 COMPL. DATE 06/01/1978 TOTAL DEPTH 2900 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	51	1	323	2	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	57	1	239	2	N	-0-					-0-
10	0		333	-0-	333	333	61	1	272	2	N	-0-					-0-
11	0		296	-0-	296	629	59	1	237	2	N	-0-					-0-
*12	924	N	295	-0-	-629	-0-	59	1	236	2	N	-0-					-0-
01	0		312	-0-	312	312	83	1	229	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 5 RRCID -> 078353 COMPL. DATE 07/14/1978 TOTAL DEPTH 2850 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	17	1	111	2	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	22	1	93	2	N	-0-					-0-
10	0		133	-0-	133	133	25	1	108	2	N	-0-					-0-
11	0		127	-0-	127	260	25	1	102	2	N	-0-					-0-
*12	425	N	165	-0-	-260	-0-	33	1	132	2	N	-0-					-0-
01	0		171	-0-	171	171	45	1	126	2	N	-0-					-0-

WEATHERFORD (STRAWN A) 95583 681 NON-ASSOCIATED ONE WELL CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
KELLEY GAS UNIT WELL #: 1 C RRCID -> 084204 COMPL. DATE 08/27/1979 TOTAL DEPTH 5660 PERF. 2753 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERFORD, SE.(1900) 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
JOHNSON WELL #: 1 A RRCID -> 107438 COMPL. DATE 02/02/1983 TOTAL DEPTH 5489 PERF. 1981 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		30	-0-	30	30	30	2			N	-0-					-0-

RYDEL, A. C., JR. 739831
BOWMAN-RYDEL WELL #: 2 RRCID -> 108890 COMPL. DATE 12/16/1983 TOTAL DEPTH 1953 PERF. 1513 - 1518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW. (ATOKA) 95590 200 ASSOCIATED 49B CNTY: PARKER
PM RANCH 631370
BLACK WELL #: 1 RRCID -> 080877 COMPL. DATE 01/16/1979 TOTAL DEPTH 5600 PERF. 4650 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW (ATOKA, LO) 95590 225 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
PORTER WELL #: 1 RRCID -> 138751 COMPL. DATE 01/03/1991 TOTAL DEPTH 4450 PERF. 4226 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

WEATHERFORD, SW. (STRAWN) 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
COTTEN "A" WELL #: 2 C RRCID -> 083902 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 2532 - 2556

07	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-				-0-

FTM INCORPORATED 288406
WILEY, B WELL #: 1 RRCID -> 081430 COMPL. DATE 06/11/1978 TOTAL DEPTH 3900 PERF. 2418 - 2458

08	744	N	741	-0-	-3	B	-0-	83	1	658	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	676	N	676	-0-	-0-	B	-0-	71	1	605	2	N	-0-				-0-
10	713	N	634	-0-	-79	B	-0-	55	1	579	2	N	-0-				-0-
11	0		573	-0-	573	B	573	70	1	503	2	N	-0-				-0-
*12	999	N	426	-0-	-573	B	-0-	43	1	383	2	N	-0-				-0-
01	0		530	-0-	530	B	530	57	1	473	2	N	-0-				-0-

GIANT NRG CO., LP 302592
FULLER WELL #: 6 RRCID -> 084280 COMPL. DATE 11/04/1995 TOTAL DEPTH 2300 PERF. 1200 - 1204

08	341	N	277	-0-	-64	B	-0-	277	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	298	-0-	-32	B	-0-	298	2			N	-0-				-0-
10	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-				-0-
11	270	N	171	-0-	-99	B	-0-	171	2			N	-0-				-0-
12	310	N	297	-0-	-13	B	-0-	297	2			N	-0-				-0-
01	372	N	288	-0-	-84	B	-0-	288	2			N	-0-				-0-

CIRCLE W RANCH WELL #: 1 RRCID -> 162281 COMPL. DATE 12/16/1996 TOTAL DEPTH 2304 PERF. 2135 - 2145

08	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-				-0-
10	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-				-0-
11	150	N	148	-0-	-2	B	-0-	148	2			N	-0-				-0-
12	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-				-0-
01	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-				-0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC 714311
HARRINGTON WELL #: 1 RRCID -> 084276 COMPL. DATE 09/27/1978 TOTAL DEPTH 4055 PERF. 2462 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
10	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
11	0		61	-0-	61	B	61	61	2			N	-0-					-0-
12	0		64	-0-	64	B	125	64	2			N	-0-					-0-
01	0		68	-0-	68	B	193	68	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
FULLER, J. GU WELL #: 1 RRCID -> 084287 COMPL. DATE 07/26/1978 TOTAL DEPTH 4000 PERF. 2315 - 2317

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEATHERFORD, SW (3000) 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
PEOPLES, MELVIN WELL #: 1 RRCID -> 081422 COMPL. DATE 08/14/1978 TOTAL DEPTH 3950 PERF. 3274 - 3311

08	248	N	217	-0-	-31	B	-0-	24	1	193	2	N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	208	-0-	-2	B	-0-	22	1	186	2	N	-0-					2
10	0		214	-0-	214	B	214	19	1	195	2	N	-0-					2
11	0		203	-0-	203	B	417	25	1	178	2	N	-0-					2
*12	635	N	218	-0-	-417	B	-0-	22	1	196	2	N	-0-					2
01	0		234	-0-	234	B	234	25	1	209	2	N	-0-					2

BRADFORD, E.M. WELL #: 2 RRCID -> 084274 COMPL. DATE 10/27/1978 TOTAL DEPTH 4335 PERF. 2985 - 2995

08	161	N	161	-0-	-0-	B	-0-	18	1	143	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	16	1	141	2	N	-0-					-0-
10	0		146	-0-	146	B	146	13	1	133	2	N	-0-					-0-
11	0		117	-0-	117	B	263	14	1	103	2	N	-0-					-0-
*12	375	N	112	-0-	-263	B	-0-	11	1	101	2	N	-0-					-0-
01	0		104	-0-	104	B	104	11	1	93	2	N	-0-					-0-

WEATHERFORD, WEST (ATOKA) 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BAILEY WELL #: 1 RRCID -> 081427 COMPL. DATE 08/09/1978 TOTAL DEPTH 4250 PERF. 3897 - 4042

08	312	N	312	-0-	-0-	B	-0-	35	1	277	2	N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	291	-0-	-9	B	-0-	30	1	261	2	N	-0-					13
10	0		305	-0-	305	B	305	27	1	278	2	N	-0-					13
11	0		293	-0-	293	B	598	36	1	257	2	N	-0-					13
*12	754	N	156	-0-	-598	B	-0-	16	1	140	2	N	-0-					13
01	0		47	-0-	47	B	47	5	1	42	2	N	-0-					13

WEATHERFORD, WEST (ATOKA) //CONT.// 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. //CONT.// 629889
WITHERSPOON, T. R. WELL #: 1 RRCID -> 084275 COMPL. DATE 10/06/1978 TOTAL DEPTH 4230 PERF. 4009 - 4094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					7
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					7
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					7
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					7
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					7
PLUGGED AND ABANDONED_____ 07/29/2022																

OXXN 630579
PLUMLEE "A" WELL #: 2 RRCID -> 132383 COMPL. DATE 09/25/1989 TOTAL DEPTH 4410 PERF. 4118 - 4152

08	0	375	-0-	375 B	375	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 375																
09	740 N	365	-0-	-375 B	-0-	365	2			N	-0-					-0-
*10	384 N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
*11	390 N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
12	0	395	-0-	395 B	395	395	2			N	-0-					-0-
01	0 N	NO RPT	-0-	-0- B	395					N	NO RPT					-0-

WEEDON (MARBLE FALLS) 95823 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
WINN, PAUL WELL #: 1 RRCID -> 128863 COMPL. DATE 10/24/1988 TOTAL DEPTH 2450 PERF. 2348 - 2360

08	31 #	20	-0-	-11	-0-	20	3			N	-0-					5
09	30 #	20	-0-	-10	-0-	20	3			N	-0-					5
10	31 #	14	-0-	-17	-0-	14	3			N	-0-					5
11	30 #	17	-0-	-13	-0-	17	3			N	-0-					5
12	31 #	16	-0-	-15	-0-	16	3			N	-0-					5
01	31 #	16	-0-	-15	-0-	16	3			N	-0-					5

WINN, PAUL WELL #: 2 RRCID -> 128864 COMPL. DATE 10/25/1988 TOTAL DEPTH 2469 PERF. 2380 - 2392

08	31 #	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30 #	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31 #	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30 #	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31 #	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31 #	15	-0-	-16	-0-	15	3			N	-0-					-0-

WEED VALLEY (900) 95827 100 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1A RRCID -> 085022 COMPL. DATE 08/08/1979 TOTAL DEPTH 1080 PERF. 920 - 926

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY, W. W. WELL #: 4 RRCID -> 091766 COMPL. DATE 06/18/1980 TOTAL DEPTH 735 PERF. 705 - 735

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEED VALLEY (MARBLE FALLS) 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1 RRCID -> 115619 COMPL. DATE 08/03/1979 TOTAL DEPTH 2866 PERF. 2686 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

LINDLEY, W. W. WELL #: 1 RRCID -> 115620 COMPL. DATE 06/05/1979 TOTAL DEPTH 2950 PERF. 2787 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34

LINDLEY, W.W. WELL #: 2 RRCID -> 115621 COMPL. DATE 07/23/1979 TOTAL DEPTH 2885 PERF. 2794 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY, W.W. WELL #: 3 RRCID -> 115622 COMPL. DATE 04/14/1980 TOTAL DEPTH 2802 PERF. 2712 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					42
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					42
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					42
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					42
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					42
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					42

LINDLEY, W.W. WELL #: 5 RRCID -> 115623 COMPL. DATE 07/10/1980 TOTAL DEPTH 2731 PERF. 2727 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL-BALLARD WELL #: 1 RRCID -> 218844 COMPL. DATE 10/28/1980 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEILLAN(STRAWN) 95933 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
FORD WELL #: 1 RRCID -> 093663 COMPL. DATE 02/01/1981 TOTAL DEPTH 5730 PERF. 2790 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		63	-0-	63	63	63	2			N	-0-					-0-
09	161	N	98	-0-	-63	-0-	98	2			N	-0-					-0-
10	0		58	-0-	58	58	58	2			N	-0-					-0-
11	0		65	-0-	65	123	65	2			N	-0-					-0-
12	0		72	-0-	72	195	72	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	195					N	NO RPT					-0-

WELDON (CONGLOMERATE) 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
BLACK BANDANA LLC 072506
HINKSON WELL #: 1B RRCID -> 242375 COMPL. DATE 07/06/2008 TOTAL DEPTH 4233 PERF. 4179 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					50
09	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					50
*10	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					50
*11	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					50
12	0		1036	-0-	1036	1036	1036	3			Y	-0-					50
01	0		997	-0-	997	2033	997	3			Y	-0-					50

HINKSON WELL #: 1A RRCID -> 242828 COMPL. DATE 07/24/2007 TOTAL DEPTH 4354 PERF. 4126 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					16
09	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					17
10	217	N	191	-0-	-26	-0-	191	3			Y	-0-					17
11	210	N	170	-0-	-40	-0-	170	3			Y	-0-					17
12	0		179	-0-	179	179	179	3			Y	-0-					17
01	0		127	-0-	127	306	127	3			Y	-0-					17

J-TEC PRODUCTION, LLC 427406
TESCO WELL #: 7 RRCID -> 152855 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 4028 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	0		219	-0-	219	219	219	3			N	-0-					-0-
*12	430	N	211	-0-	-219	-0-	211	3			N	-0-					-0-
01	0		226	-0-	226	226	226	3			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
WELDON, J. K. WELL #: 1 RRCID -> 226662 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3675 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

WELDON, J. K. WELL #: 2 RRCID -> 226663 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3678 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

WELDON (3900) 96124 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GARDNER WELL #: 1 RRCID -> 141350 COMPL. DATE 03/03/1992 TOTAL DEPTH 4200 PERF. 3786 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	32	1	61	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	34	1	55	3	Y	-0-					-0-
10	83	N	83	-0-	-0-	-0-	19	1	64	3	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	19	1	64	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	26	1	60	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	26	1	58	3	Y	-0-					-0-

WHISKEY FLAT (LOWER ATOKA) 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
NORTH LAKE RESOURCES LLC 100308
COPELAND GAS UNIT WELL #: 1 RRCID -> 100256 COMPL. DATE 04/01/1982 TOTAL DEPTH 6107 PERF. 4494 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 C RRCID -> 091005 COMPL. DATE 05/15/1980 TOTAL DEPTH 6250 PERF. 5170 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		1	-0-	1	2	1	2			N	-0-					-0-
*12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	0		1	-0-	1	1	1	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
WILSON-HARRIS GAS UNIT WELL #: 1 RRCID -> 099127 COMPL. DATE 03/18/1982 TOTAL DEPTH 6150 PERF. 4908 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	341	N	291	-0-	-50	-0-	291	2			N	-0-					-0-

FITZWILLIAM GAS UNIT WELL #: 1 RRCID -> 099128 COMPL. DATE 03/19/1982 TOTAL DEPTH 6135 PERF. 4287 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	150	-0-	-36	-0-	150	2			N	-0-					71
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					71
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					71
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					71
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					71
*01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					71

WHITE FLAT 96907 001 ASSOCIATED 49B CNTY: NOLAN
BOAZ ENERGY II OPERATING, LLC 078032
BEENE WELL #: 1 RRCID -> 221595 COMPL. DATE 10/13/2006 TOTAL DEPTH 5630 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259

WHITLEY (GRAY SAND) 97071 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CONTINUAL OIL & GAS, INC. 173790
NESTEBY WELL #: 1 RRCID -> 222600 COMPL. DATE 03/10/1996 TOTAL DEPTH 3869 PERF. 3853 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

WHITT (BASAL CONGL.) 97120 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ATOKA OPERATING, INC. 036606
MCCLENDON, ALMA WELL #: 1 RRCID -> 211989 COMPL. DATE 05/12/2005 TOTAL DEPTH 6267 PERF. 4998 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
09	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
10	0		789	-0-	789	789	789	2			N	-0-					-0-
11	1570	N	781	-0-	-789	-0-	781	2			N	-0-					-0-
12	0		729	-0-	729	729	729	2			N	-0-					-0-
01	0		695	-0-	695	1424	695	2			N	-0-					-0-

WHITT (BIG SALINE) 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
ERNEST ASHBROOK WELL #: 1 RRCID -> 135271 COMPL. DATE 06/20/1990 TOTAL DEPTH 5150 PERF. 4991 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1075	-0-	-165	-0-	1068	3	7	9	N	6					38
09	1050	N	993	-0-	-57	-0-	987	3	6	9	N	5					43
10	0		1047	-0-	1047	1047	1040	3	7	9	N	6					49
11	0		993	-0-	993	2040	983	3	10	9	N	9					58
12	0		730	-0-	730	2770	730	3			N	-0-					58
01	0		572	-0-	572	3342	566	3	6	9	N	5					63

RKW OPERATING LLC 714311
POWELL, HELEN WELL #: 1 RRCID -> 073433 COMPL. DATE 08/27/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	0		9	-0-	9	9	9	2			N	-0-					-0-
*12	18	N	9	-0-	-9	-0-	9	2			N	-0-					-0-
01	0		6	-0-	6	6	6	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MILLER, MARY WELL #: 1 RRCID -> 083581 COMPL. DATE 04/06/1979 TOTAL DEPTH 5265 PERF. 4943 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	223	-0-	-469	-0-	55	1	168	3	Y	-0-					20
09	0		312	-0-	312	312	80	1	232	3	Y	-0-					20
10	0		309	-0-	309	621	89	1	220	3	Y	-0-					20
11	0		309	-0-	309	930	89	1	220	3	Y	-0-					20
12	0		67	-0-	67	997	19	1	48	3	Y	-0-					20
*01	1014	N	17	-0-	-997	-0-	5	1	12	3	Y	-0-					20

WHITT (4000) 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
WATERS TRAVIS E WELL #: 1 RRCID -> 060401 COMPL. DATE N/A TOTAL DEPTH 5175 PERF. 1947 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITT (4000) //CONT.// 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
POWELL, HELEN WELL #: 2 RRCID -> 126148 COMPL. DATE 12/23/1987 TOTAL DEPTH 5273 PERF. 4172 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	0		3	-0-	3	3	3	2			N	-0-					-0-
*12	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
01	0		8	-0-	8	8	8	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BALLARD, F.B. WELL #: 1 RRCID -> 090777 COMPL. DATE 10/22/1980 TOTAL DEPTH 5225 PERF. 4046 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	174	1	528	3	Y	-0-					-0-
09	727	N	727	-0-	-0-	-0-	187	1	540	3	Y	-0-					-0-
10	763	N	763	-0-	-0-	-0-	219	1	544	3	Y	-0-					-0-
11	763	N	763	-0-	-0-	-0-	219	1	544	3	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	193	1	499	3	Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	213	1	580	3	Y	-0-					-0-

WHITTLES (CADDO) 97144 200 ASSOCIATED EXEMPT CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174
WHITTLES WELL #: 1 RRCID -> 122633 COMPL. DATE 02/11/1985 TOTAL DEPTH 2956 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					55
09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					55
10	0		740	-0-	740	740	740	2			N	-0-					55
11	0		708	-0-	708	1448	708	2			N	-0-					55
*12	2210	N	762	-0-	-1448	-0-	762	2			N	-0-					55
01	0		705	-0-	705	705	705	2			N	-0-					55

WILBAR (1600) 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS 569683
WILBAR WELL #: 2 RRCID -> 067577 COMPL. DATE 04/01/1985 TOTAL DEPTH 3600 PERF. 1432 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/15/2022 - WELL PLUGGED 11/15/22

WILBAR WELL #: 3 RRCID -> 069799 COMPL. DATE 04/01/1985 TOTAL DEPTH 3500 PERF. 1368 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/22/2022 - WELL PLUGGED 11/22/22

WILBAR WELL #: 5 RRCID -> 079412 COMPL. DATE 07/19/1978 TOTAL DEPTH 3600 PERF. 1671 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2022 - WELL PLUGGED 11/18/22

WILBAR (1600) //CONT.// 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS //CONT.// 569683
WILBAR,HAZEL -A- WELL #: 3A RRCID -> 126149 COMPL. DATE 01/02/1988 TOTAL DEPTH 3300 PERF. 1708 - 1715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/02/2022 - WELL PLUGGED 11/2/2022

WILENA (DUFFER 97370 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
ROBERTSON, PEARL WELL #: 1 RRCID -> 198911 COMPL. DATE 12/01/2002 TOTAL DEPTH 4700 PERF. 4036 - 4056

08	837	N	744	-0-	-93	-0-	93	1	651	2	N	-0-					90
09	765	N	765	-0-	-0-	-0-	90	1	655	2	N	18					108
							20	9									
10	657	N	657	-0-	-0-	-0-	93	1	538	2	N	24					132
							26	9									
11	781	N	781	-0-	-0-	-0-	90	1	682	2	N	8					140
							9	9									
12	806	N	327	-0-	-479	-0-	93	1	212	2	N	20					160
							22	9									
01	0		617	-0-	617	617	93	1	524	2	N	-0-					160

WILES (CONGL. 3450) 97373 500 ASSOCIATED 49B CNTY: STEPHENS
L.C.S. PRODUCTION COMPANY 479574
ELLIS, D. N. WELL #: 2 RRCID -> 018542 COMPL. DATE 05/12/1930 TOTAL DEPTH N/A PERF. 3585 - 3640

08	738	R	738	-0-	-0-	-0-	83	1	655	2	N	-0-					-0-
09	690	#	458	-0-	-232	-0-	48	1	410	2	N	-0-					-0-
10	763	R	763	-0-	-0-	-0-	66	1	697	2	N	-0-					-0-
11	728	R	728	-0-	-0-	-0-	89	1	639	2	N	-0-					-0-
12	744	#	733	-0-	-11	-0-	74	1	659	2	N	-0-					-0-
01	775	#	708	-0-	-67	-0-	76	1	632	2	N	-0-					-0-

WILLIAM & JACK 97554 001 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
BLACK BROTHERS -A- WELL #: 1 RRCID -> 122946 COMPL. DATE 08/22/1950 TOTAL DEPTH N/A PERF. 4065 - 4077

08	744		311	-0-	-433	-0-	298	3	13	9	N	12					46
09	720		4497	-0-	3777	3777	4486	3	11	9	N	10					56
10	4780	R	1003	-0-	-3777	-0-	1003	3			N	-0-					56
11	4380	#	736	-0-	-3644	-0-	725	3	11	9	N	10					66
12	4650	#	610	-0-	-4040	-0-	603	3	7	9	N	6					72
01	4650	#	781	-0-	-3869	-0-	781	3			N	-0-					72

WILLIAMS (CADDO, MIDDLE) 97601 400 ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
WILLIAMS, H. C. WELL #: 4 RRCID -> 172134 COMPL. DATE 07/20/1982 TOTAL DEPTH 3084 PERF. 2004 - 2014

08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	0		40	-0-	40	40	40	2			N	-0-					-0-
*12	70	N	30	-0-	-40	-0-	30	2			N	-0-					-0-
01	0		33	-0-	33	33	33	2			N	-0-					-0-

WILLIAMS (MARBLE FALLS) 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 1 RRCID -> 118119 COMPL. DATE 01/16/1985 TOTAL DEPTH 3420 PERF. 3114 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	715	-0-	-29	-0-	715	2			Y	-0-					-0-
09	998	R	998	-0-	-0-	-0-	998	2			Y	-0-					-0-
10	0		771	-0-	771	771	771	2			Y	-0-					-0-
11	0		625	-0-	625	1396	625	2			Y	-0-					-0-
12	0		565	-0-	565	1961	565	2			Y	-0-					-0-
01	0		570	-0-	570	2531	570	2			Y	-0-					-0-

SRC-ALLEN WELL #: 2 RRCID -> 127013 COMPL. DATE 04/14/1988 TOTAL DEPTH 3404 PERF. 2801 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	R	1112	-0-	-0-	-0-	1112	2			Y	-0-					32
09	1519	R	1519	-0-	-0-	-0-	1519	2			Y	-0-					32
10	0		1009	-0-	1009	1009	1009	2			Y	-0-					32
11	0		887	-0-	887	1896	887	2			Y	-0-					32
12	0		723	-0-	723	2619	723	2			Y	-0-					32
01	0		740	-0-	740	3359	740	2			Y	-0-					32

SRC-GARMS LEATHERWOOD WELL #: 1 RRCID -> 127014 COMPL. DATE 04/14/1988 TOTAL DEPTH 3485 PERF. 2847 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	R	1995	-0-	-0-	-0-	1995	2			N	-0-					4
09	2782	R	2782	-0-	-0-	-0-	2782	2			N	-0-					4
10	0		1924	-0-	1924	1924	1924	2			N	-0-					4
11	0		1771	-0-	1771	3695	1771	2			N	-0-					4
12	0		1657	-0-	1657	5352	1657	2			N	-0-					4
01	0		1753	-0-	1753	7105	1753	2			N	-0-					4

SRC-STOVER WELL #: 1 RRCID -> 130756 COMPL. DATE 07/23/1988 TOTAL DEPTH 3340 PERF. 2822 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-
09	150	#	79	-0-	-71	-0-	79	2			N	-0-					-0-
10	0		1	-0-	1	1	1	2			N	-0-					-0-
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		53	-0-	53	54	53	2			N	-0-					-0-

SRC-ALLEN "B" WELL #: 2 RRCID -> 261144 COMPL. DATE 08/17/2022 TOTAL DEPTH 3308 PERF. 3050 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	111	R	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	0		111	-0-	111	111	111	2			Y	-0-					-0-
11	0		139	-0-	139	250	139	2			Y	-0-					-0-
12	0		155	-0-	155	405	155	2			Y	-0-					-0-
01	0		159	-0-	159	564	159	2			Y	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
GARMS -A- WELL #: 1X RRCID -> 118819 COMPL. DATE 12/02/1983 TOTAL DEPTH 3417 PERF. 2923 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
GARMS -A- WELL #: 2 RRCID -> 118820 COMPL. DATE 06/07/1984 TOTAL DEPTH 3379 PERF. 2858 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	180	#	142	-0-	-38	-0-	142	3			N	-0-					-0-
10	159	R	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	150	#	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-

ALLEN,E.A. WELL #: 9 RRCID -> 124413 COMPL. DATE N/A TOTAL DEPTH 3416 PERF. 2816 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	#	1765	-0-	-64	-0-	1765	3			N	-0-					4
09	1770	#	1596	-0-	-174	-0-	1596	3			N	-0-					4
10	1943	R	1943	-0-	-0-	-0-	1943	3			N	-0-					4
11	1816	R	1816	-0-	-0-	-0-	1816	3			N	-0-					4
12	1767	#	1497	-0-	-270	-0-	1497	3			N	-0-					4
01	1829	#	1497	-0-	-332	-0-	1497	3			N	-0-					4

GARMS-LEATHWOOD WELL #: 1 RRCID -> 126405 COMPL. DATE 03/28/1984 TOTAL DEPTH 3186 PERF. 2814 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

STOVER, DON "C" WELL #: 1 RRCID -> 159744 COMPL. DATE N/A TOTAL DEPTH 3454 PERF. 2887 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		267	-0-	267	267	267	3			N	-0-					-0-
11	0		267	-0-	267	534	267	3			N	-0-					-0-
12	0		298	-0-	298	832	298	3			N	-0-					-0-
01	0		298	-0-	298	1130	298	3			N	-0-					-0-

STOVER, DON "C" WELL #: 2 RRCID -> 160263 COMPL. DATE 06/23/1978 TOTAL DEPTH 3229 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	R	736	-0-	-0-	-0-	736	3			N	-0-					2
09	789	R	789	-0-	-0-	-0-	789	3			N	-0-					2
10	801	R	801	-0-	-0-	-0-	801	3			N	-0-					2
11	623	R	623	-0-	-0-	-0-	614	3	9	9	N	8					10
12	972	R	972	-0-	-0-	-0-	917	3	55	9	N	50	59	1			1
01	920	R	920	-0-	-0-	-0-	917	3	3	9	N	3					4

STOVER, DON "B" WELL #: 2 RRCID -> 161229 COMPL. DATE 05/03/1978 TOTAL DEPTH 3220 PERF. 2865 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	0		-0-	-0-	-0-	-0-					N	-0-					6

WILLIE MAE (2ND CONGL) 97655 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STERLING OIL AND GAS 818896
SLEMMONS, HAROLD ET AL WELL #: 1 RRCID -> 094300 COMPL. DATE 03/02/1981 TOTAL DEPTH 4028 PERF. 3711 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS,W.M. WELL #: 1 RRCID -> 097807 COMPL. DATE 12/29/1981 TOTAL DEPTH 4000 PERF. 3616 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS, HAROLD WELL #: 2 D RRCID -> 135889 COMPL. DATE 12/10/1981 TOTAL DEPTH 1750 PERF. 928 - 946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIE MAE (3RD CONGL) 97655 450 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 1 RRCID -> 095816 COMPL. DATE 08/01/1981 TOTAL DEPTH 4200 PERF. 3977 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SLEMMONS,HAROLD ETAL "A" WELL #: 1A RRCID -> 095817 COMPL. DATE 07/20/1981 TOTAL DEPTH 3950 PERF. 3658 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON_SHOSHONE (CONGL.) 97872 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
G & F OIL, INC. 292000
EKDAHL WELL #: 1 RRCID -> 144290 COMPL. DATE 02/14/1985 TOTAL DEPTH 5150 PERF. 4935 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

WINDHAM, NORTH (MORRIS) 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
D.J. & T. ENERGY 196227
DAVIS ESTATE '2' WELL #: 2 RRCID -> 209240 COMPL. DATE 01/02/2003 TOTAL DEPTH 3482 PERF. 3395 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
WALKER-BUCKLER TRUST, ET AL WELL #: 1 RRCID -> 018547 COMPL. DATE 07/21/2009 TOTAL DEPTH 3419 PERF. 3404 - 3414

08	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-
09	270	N	12	-0-	-258	-0-	12	3			N	-0-					-0-
10	0		12	-0-	12	12	12	3			N	-0-					-0-
11	26	N	14	-0-	-12	-0-	14	3			N	-0-					-0-
12	0		17	-0-	17	17	17	3			N	-0-					-0-
01	0		12	-0-	12	29	12	3			N	-0-					-0-

DAVIS, G. R. WELL #: 1 RRCID -> 018550 COMPL. DATE 04/19/1961 TOTAL DEPTH 3921 PERF. 3404 - 3412

08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					24
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					24
10	0		175	-0-	175	175	175	3			Y	-0-					24
11	347	N	172	-0-	-175	-0-	172	3			Y	-0-					24
12	0		149	-0-	149	149	149	3			Y	-0-					24
01	0		172	-0-	172	321	172	3			Y	-0-					24

DAVIS, G.R. WELL #: 2 RRCID -> 083903 COMPL. DATE 03/01/1979 TOTAL DEPTH 3510 PERF. 3444 - 3458

08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					17
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					17
10	0		132	-0-	132	132	132	3			Y	-0-					17
11	261	N	129	-0-	-132	-0-	129	3			Y	-0-					17
12	0		112	-0-	112	112	112	3			Y	-0-					17
01	0		129	-0-	129	241	129	3			Y	-0-					17

SOJOURNER DRILLING CORPORATION 800750
WINDHAM, J. D. WELL #: 282 RRCID -> 018552 COMPL. DATE 04/28/1955 TOTAL DEPTH N/A PERF. 3386 - 3402

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, WEST (PALO PINTO SD) 97930 250 ASSOCIATED PRORATED CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM,J.D. 81-N WELL #: 1 RRCID -> 126159 COMPL. DATE 08/22/1987 TOTAL DEPTH 4100 PERF. 3154 - 3192

08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WINDHAM, WEST (PALO PINTO SD) //CONT.// 97930 250 ASSOCIATED PRORATED CNTY: SHACKELFORD
GLOBAL DRILLING, LLC 310382
DAVIS ESTATE "80" WELL #: 1 RRCID -> 159078 COMPL. DATE 04/03/1996 TOTAL DEPTH 3918 PERF. 3156 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					111
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					111
10	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					111
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					111
12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					111
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					111

WINDHAM, WEST (3400) 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
ROVER PETROLEUM OPERATING, LLC 730462
DAVIS "B" WELL #: 7609 RRCID -> 217816 COMPL. DATE 05/31/2006 TOTAL DEPTH 4012 PERF. 3420 - 3438

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	1					6
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6

DAVIS "B" WELL #: 7612 RRCID -> 221576 COMPL. DATE 10/01/2006 TOTAL DEPTH 4986 PERF. 3446 - 3456

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	1					6
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6

DAVIS "WB" WELL #: 6814 RRCID -> 221668 COMPL. DATE 10/13/2006 TOTAL DEPTH 4007 PERF. 3410 - 3416

08	496	#	444	-0-	-52	-0-	436	2	8	9	Y	7					37
09	480	#	442	-0-	-38	-0-	432	2	10	9	Y	9					46
10	461	R	461	-0-	-0-	-0-	450	2	11	9	Y	10					56
11	443	R	443	-0-	-0-	-0-	429	2	14	9	Y	13					69
12	434	#	425	-0-	-9	-0-	411	2	14	9	Y	13					82
01	434	#	433	-0-	-1	-0-	421	2	12	9	Y	11					93

DAVIS "B" WELL #: 7615 RRCID -> 223237 COMPL. DATE 10/25/2006 TOTAL DEPTH 4009 PERF. 3420 - 3430

08	527	#	378	-0-	-149	-0-	378	2			Y	-0-					5
09	510	#	490	-0-	-20	-0-	490	2			Y	-0-					5
10	708	R	708	-0-	-0-	-0-	708	2			Y	-0-					5
11	675	R	675	-0-	-0-	-0-	675	2			Y	-0-					5
*12	685	R	685	-0-	-0-	-0-	684	2	1	9	Y	1					6
*01	681	R	681	-0-	-0-	-0-	681	2			Y	-0-					6

DAVIS "B" WELL #: 7616 RRCID -> 223238 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3412 - 3426

08	527	#	378	-0-	-149	-0-	378	2			Y	-0-					5
09	510	#	490	-0-	-20	-0-	490	2			Y	-0-					5
10	465	#	28	-0-	-437	-0-	28	2			Y	-0-					5
11	450	#	-0-	-0-	-450	-0-					Y	-0-					5
12	465	#	-0-	-0-	-465	-0-					Y	1					6
01	465	#	-0-	-0-	-465	-0-					Y	-0-					6

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

DAVIS "B" WELL #: 7618 RRCID -> 223239 COMPL. DATE 11/14/2006 TOTAL DEPTH 4011 PERF. 3400 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

DAVIS WELL #: 5013 RRCID -> 225249 COMPL. DATE 12/11/2006 TOTAL DEPTH 4013 PERF. 3416 - 3431

08	496	#	475	-0-	-21	-0-	475	2			Y	-0-					-0-
09	480	#	396	-0-	-84	-0-	396	2			Y	-0-					-0-
10	527	#	507	-0-	-20	-0-	507	2			Y	-0-					-0-
11	510	#	493	-0-	-17	-0-	493	2			Y	-0-					-0-
*12	499	R	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*01	527	R	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

DAVIS WELL #: 5018 RRCID -> 225885 COMPL. DATE 09/22/2007 TOTAL DEPTH 3550 PERF. 3420 - 3440

08	620	#	594	-0-	-26	-0-	594	2			Y	-0-					-0-
09	600	#	495	-0-	-105	-0-	495	2			Y	-0-					-0-
10	651	#	634	-0-	-17	-0-	634	2			Y	-0-					-0-
11	630	#	616	-0-	-14	-0-	616	2			Y	-0-					-0-
*12	624	R	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
*01	659	R	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

DAVIS "B" WELL #: 7521 RRCID -> 229373 COMPL. DATE 07/12/2007 TOTAL DEPTH 5050 PERF. 3409 - 4766

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7625 RRCID -> 232483 COMPL. DATE 10/09/2007 TOTAL DEPTH 3540 PERF. 3418 - 3434

08	527	#	378	-0-	-149	-0-	378	2			Y	-0-					5
09	510	#	490	-0-	-20	-0-	490	2			Y	-0-					5
10	708	R	708	-0-	-0-	-0-	708	2			Y	-0-					5
11	675	R	675	-0-	-0-	-0-	675	2			Y	-0-					5
*12	685	R	685	-0-	-0-	-0-	684	2	1	9	Y	1					6
*01	681	R	681	-0-	-0-	-0-	681	2			Y	-0-					6

DAVIS WELL #: 5020 RRCID -> 239995 COMPL. DATE 06/13/2008 TOTAL DEPTH 3556 PERF. 3430 - 3450

08	594	R	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
09	510	#	495	-0-	-15	-0-	495	2			Y	-0-					-0-
10	651	#	634	-0-	-17	-0-	634	2			Y	-0-					-0-
11	630	#	616	-0-	-14	-0-	616	2			Y	-0-					-0-
*12	624	R	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
*01	659	R	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

DAVIS "WB" WELL #: 6829 RRCID -> 242069 COMPL. DATE 06/06/2008 TOTAL DEPTH 3466 PERF. 3355 - 3366

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
SOJOURNER DRILLING CORPORATION 800750
HENNESSEY, SARAH C. WELL #: 2 RRCID -> 018555 COMPL. DATE 06/23/1953 TOTAL DEPTH 4005 PERF. 3413 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW (CADDO) 98107 075 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
GREEN WELL #: 1 RRCID -> 165061 COMPL. DATE 09/17/1997 TOTAL DEPTH 4547 PERF. 3440 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	711	2	103	9	N	94					235
09	801	N	801	-0-	-0-	-0-	703	2	98	9	N	89	169	1			155
10	799	N	799	-0-	-0-	-0-	688	2	111	9	N	101					256
11	685	N	685	-0-	-0-	-0-	583	2	102	9	N	93	166	1			183
*12	765	N	765	-0-	-0-	-0-	663	2	102	9	N	93	166	1			110
01	799	N	799	-0-	-0-	-0-	688	2	111	9	N	101					211

WINSTON (STRAWN 2340) 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 4 RRCID -> 080815 COMPL. DATE 02/10/1979 TOTAL DEPTH 3065 PERF. 2330 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-
11	0		372	-0-	372	846	372	3			N	-0-					-0-
12	0		308	-0-	308	1154	308	3			N	-0-					-0-
01	0		422	-0-	422	1576	422	3			N	-0-					-0-

ITX CORPORATION 427179
DUNLAP, J G WELL #: 4 RRCID -> 202676 COMPL. DATE 06/01/2004 TOTAL DEPTH 4304 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-

FREEMAN WELL #: 2 RRCID -> 212976 COMPL. DATE 08/24/2005 TOTAL DEPTH 2350 PERF. 2218 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WINSTON RANCH (BIG SALINE) 98125 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
BKV BARNETT, LLC 072504
VEALE RANCH WELL #: 7 RRCID -> 213515 COMPL. DATE 09/12/2005 TOTAL DEPTH 6972 PERF. 5278 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-

WOLF CAMP (SWASTIKA) 98372 750 ASSOCIATED CAPACITY CNTY: THROCKMORTON
PETERSON OIL AND GAS LLC 658440
CULVER D-872 WELL #: 1 RRCID -> 219665 COMPL. DATE 05/08/2006 TOTAL DEPTH 1387 PERF. 1339 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		16	-0-	16	16	16	3			N	-0-					-0-
12	0		8	-0-	8	24	8	3			N	-0-					-0-
01	0		-0-	-0-	-0-	24					N	-0-					-0-

WOOD (STRAWN) 98465 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
BACON WELL #: 2 RRCID -> 132380 COMPL. DATE 07/22/1985 TOTAL DEPTH 1424 PERF. 1342 - 1346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODFIN (MARBLE FALLS) 98517 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
STERLING OIL AND GAS 818896
WOODFIN WELL #: 1 RRCID -> 105613 COMPL. DATE 08/10/1982 TOTAL DEPTH 5959 PERF. 5504 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS (CONGLOMERATE) 98615 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P.A., JR. HEIRS "MIT" WELL #: 1 RRCID -> 204734 COMPL. DATE 09/17/2004 TOTAL DEPTH 4220 PERF. 3957 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	144	2	6	9	N	5					44
09	346	N	346	-0-	-0-	-0-	342	2	4	9	N	4					48
10	155	N	87	-0-	-68	-0-	84	2	3	9	N	3					51
11	0		84	-0-	84	84	82	2	2	9	N	2					53
12	0		64	-0-	64	148	60	2	4	9	N	4					57
01	0		69	-0-	69	217	67	2	2	9	N	2					59

BLACK BANDANA LLC 072506
RICKELS WELL #: 4 RRCID -> 208854 COMPL. DATE 06/18/2022 TOTAL DEPTH 4225 PERF. 3868 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	N	4046	-0-	946	6717	3895	3	151	9	Y	137	136	1			285
09	7500		5929	-0-	-1571	5146	5928	3	1	9	Y	1	171	1			115
*10	7750		3289	-0-	-4461	685	3288	3	1	9	Y	1	73	1			43
*11	3517		2832	-0-	-685	-0-	2701	3	131	9	Y	119	90	1			72
12	0		2856	-0-	2856	2856	2736	3	120	9	Y	109	87	1			94
01	0		3501	-0-	3501	6357	3425	3	76	9	Y	69	81	1			82

WOOLFOLK (MARBLE FALLS) 98738 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 4 RRCID -> 237127 COMPL. DATE N/A TOTAL DEPTH 4175 PERF. 3955 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0-	-0-	1041	2	24	9	N	22					55
09	1040	N	1040	-0-	-0-	-0-	1016	2	24	9	N	22	47	1			30
10	1061	N	1061	-0-	-0-	-0-	1036	2	25	9	N	23					53
11	1023	N	1023	-0-	-0-	-0-	1001	2	22	9	N	20	50	1			23
12	1071	N	1071	-0-	-0-	-0-	1045	2	26	9	N	24					47
01	1091	N	1091	-0-	-0-	-0-	1072	2	19	9	N	17					64

WORLEY (STRAWN) 98810 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
ROLLO RESOURCES, LLC 726791
SOSEBEE "B" WELL #: 1 RRCID -> 097751 COMPL. DATE 07/16/1981 TOTAL DEPTH 5065 PERF. 2155 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		18	-0-	18	18	18	2			N	-0-					-0-
09	0		28	-0-	28	46	28	2			N	-0-					-0-
10	0		27	-0-	27	73	27	2			N	-0-					-0-
11	0		31	-0-	31	104	31	2			N	-0-					-0-
12	0		30	-0-	30	134	30	2			N	-0-					-0-
01	0		25	-0-	25	159	25	2			N	-0-					-0-

WORSHAM-ATKINS (STRAWN) 98830 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
BRAY, DONALD 089921
BRAY WELL #: 1 RRCID -> 110698 COMPL. DATE 04/10/1984 TOTAL DEPTH 1801 PERF. 1530 - 1587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	38					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	38					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	38					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	38					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	38					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	38					N	NO RPT					-0-

MASON, ROBERT ELDON 531762
MASON WELL #: 1 RRCID -> 112536 COMPL. DATE 07/28/1984 TOTAL DEPTH 1620 PERF. 1556 - 1567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC 190494
ALEXANDER, A. V. WELL #: 1 RRCID -> 018560 COMPL. DATE 02/06/1960 TOTAL DEPTH 3476 PERF. 3263 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0		71	-0-	71	71	71	3			N	-0-					-0-
11	0		51	-0-	51	122	51	3			N	-0-					-0-
12	0		49	-0-	49	171	49	3			N	-0-					-0-
01	0		52	-0-	52	223	52	3			N	-0-					-0-

BURRIS, J. W. WELL #: 1 RRCID -> 018562 COMPL. DATE 06/09/1960 TOTAL DEPTH 3302 PERF. 3181 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
10	0		268	-0-	268	268	268	3			N	-0-					-0-
11	0		167	-0-	167	435	167	3			N	-0-					-0-
12	0		208	-0-	208	643	208	3			N	-0-					-0-
01	0		271	-0-	271	914	271	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
EVANS, J. B. GAS UNIT WELL #: 1 RRCID -> 018564 COMPL. DATE 04/01/1960 TOTAL DEPTH 3355 PERF. 3138 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	3		N	-0-			-0-
09	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
10	0		52	-0-	52	52	52	3		N	-0-			-0-
11	0		20	-0-	20	72	20	3		N	-0-			-0-
12	0		24	-0-	24	96	24	3		N	-0-			-0-
01	0		20	-0-	20	116	20	3		N	-0-			-0-

FULFER, W. T. WELL #: 5 RRCID -> 018571 COMPL. DATE 05/25/1960 TOTAL DEPTH 3275 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	H15 VIOL		-0-	-0-	-0-	-0-				N	-0-			-0-
01	H15 VIOL		-0-	-0-	-0-	-0-				N	-0-			-0-

VIRGIL GORDON GAS UNIT WELL #: 1 RRCID -> 018572 COMPL. DATE 05/23/1960 TOTAL DEPTH 3386 PERF. 3231 - 3346

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JACOBS, I. N. WELL #: 1 RRCID -> 018574 COMPL. DATE 04/11/1960 TOTAL DEPTH 3325 PERF. 3132 - 3172

08	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
09	90	N	85	-0-	-5	-0-	85	3		N	-0-			-0-
10	0		105	-0-	105	105	105	3		N	-0-			-0-
11	0		81	-0-	81	186	81	3		N	-0-			-0-
12	0		87	-0-	87	273	87	3		N	-0-			-0-
01	0		78	-0-	78	351	78	3		N	-0-			-0-

KEMP, H. J. WELL #: 1 RRCID -> 018576 COMPL. DATE 03/11/1960 TOTAL DEPTH 3460 PERF. 3216 - 3257

08	198	N	198	-0-	-0-	-0-	198	3		N	-0-			-0-
09	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
10	0		210	-0-	210	210	210	3		N	-0-			-0-
11	0		156	-0-	156	366	156	3		N	-0-			-0-
12	0		147	-0-	147	513	147	3		N	-0-			-0-
01	0		145	-0-	145	658	145	3		N	-0-			-0-

MORING, C. S. WELL #: 1 RRCID -> 018580 COMPL. DATE 06/01/1960 TOTAL DEPTH 3348 PERF. 3224 - 3300

08	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
09	90	N	89	-0-	-1	-0-	89	3		N	-0-			-0-
10	0		76	-0-	76	76	76	3		N	-0-			-0-
11	0		55	-0-	55	131	55	3		N	-0-			-0-
12	0		46	-0-	46	177	46	3		N	-0-			-0-
01	0		56	-0-	56	233	56	3		N	-0-			-0-

MORING, J. E. WELL #: 1 RRCID -> 018581 COMPL. DATE 03/30/1960 TOTAL DEPTH 3365 PERF. 3142 - 3193

08	169	N	169	-0-	-0-	-0-	169	3		N	-0-			-0-
09	185	N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
10	0		198	-0-	198	198	198	3		N	-0-			-0-
11	0		153	-0-	153	351	153	3		N	-0-			-0-
12	0		153	-0-	153	504	153	3		N	-0-			-0-
01	0		163	-0-	163	667	163	3		N	-0-			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494

PARTEN, L. F. WELL #: 1 RRCID -> 018582 COMPL. DATE 04/05/1960 TOTAL DEPTH 3330 PERF. 3241 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	0		149	-0-	149	149	149	3			N	-0-					-0-
11	0		461	-0-	461	610	461	3			N	-0-					-0-
12	0		509	-0-	509	1119	509	3			N	-0-					-0-
01	0		478	-0-	478	1597	478	3			N	-0-					-0-

RUSSELL, C. C. WELL #: 3 RRCID -> 018587 COMPL. DATE 05/18/1960 TOTAL DEPTH 3258 PERF. 3167 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	0		532	-0-	532	532	532	3			N	-0-					-0-
11	0		393	-0-	393	925	393	3			N	-0-					-0-
12	0		317	-0-	317	1242	317	3			N	-0-					-0-
01	0		378	-0-	378	1620	378	3			N	-0-					-0-

WYLIE, A. K., HEIRS WELL #: 1 RRCID -> 018590 COMPL. DATE 06/15/1960 TOTAL DEPTH 3206 PERF. 3119 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	0		463	-0-	463	463	463	3			N	-0-					-0-
11	0		227	-0-	227	690	227	3			N	-0-					-0-
12	0		386	-0-	386	1076	386	3			N	-0-					-0-
01	0		453	-0-	453	1529	453	3			N	-0-					-0-

WYLIE, H. T. WELL #: 1 RRCID -> 018591 COMPL. DATE 06/29/1960 TOTAL DEPTH 3308 PERF. 3228 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	0		144	-0-	144	144	144	3			N	-0-					-0-
11	0		111	-0-	111	255	111	3			N	-0-					-0-
12	0		112	-0-	112	367	112	3			N	-0-					-0-
01	0		111	-0-	111	478	111	3			N	-0-					-0-

YOUNG, I. W. WELL #: 1 RRCID -> 018592 COMPL. DATE 06/15/1960 TOTAL DEPTH 3336 PERF. 3197 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0		385	-0-	385	385	385	3			N	-0-					-0-
11	0		293	-0-	293	678	293	3			N	-0-					-0-
12	0		221	-0-	221	899	221	3			N	-0-					-0-
01	0		238	-0-	238	1137	238	3			N	-0-					-0-

MORRIS, MRS. MAGGIE WELL #: 1 RRCID -> 018594 COMPL. DATE 12/20/1961 TOTAL DEPTH 3265 PERF. 3175 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLINGHAM-FULFER WELL #: 1 RRCID -> 018613 COMPL. DATE 05/04/1929 TOTAL DEPTH N/A PERF. 3138 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0		288	-0-	288	288	288	3			N	-0-					-0-
11	0		182	-0-	182	470	182	3			N	-0-					-0-
12	0		150	-0-	150	620	150	3			N	-0-					-0-
01	0		217	-0-	217	837	217	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
WHITTENTON, D. W. WELL #: 1 RRCID -> 018617 COMPL. DATE 08/09/1961 TOTAL DEPTH N/A PERF. 3326 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
10	0		56	-0-	56	56	56	3			N	-0-			-0-
11	0		30	-0-	30	86	30	3			N	-0-			-0-
12	0		24	-0-	24	110	24	3			N	-0-			-0-
01	0		27	-0-	27	137	27	3			N	-0-			-0-

MAULDIN, DREW WELL #: 1 RRCID -> 031426 COMPL. DATE 10/29/1963 TOTAL DEPTH 3278 PERF. 3180 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

BLACKWELL, A. H. WELL #: 1 RRCID -> 035767 COMPL. DATE 04/12/1965 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
10	0		16	-0-	16	16	16	3			N	-0-			-0-
11	0		4	-0-	4	20	4	3			N	-0-			-0-
12	0		22	-0-	22	42	22	3			N	-0-			-0-
01	0		15	-0-	15	57	15	3			N	-0-			-0-

MCINROE, M. F. WELL #: 1 RRCID -> 035972 COMPL. DATE 05/02/1965 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	219	-0-	-60	-0-	219	3			N	-0-			-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-
10	0		246	-0-	246	246	246	3			N	-0-			-0-
11	0		209	-0-	209	455	209	3			N	-0-			-0-
12	0		207	-0-	207	662	207	3			N	-0-			-0-
01	0		181	-0-	181	843	181	3			N	-0-			-0-

STEWART WELL #: 1 RRCID -> 036205 COMPL. DATE 04/12/1965 TOTAL DEPTH 3406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
10	0		39	-0-	39	39	39	3			N	-0-			-0-
11	0		15	-0-	15	54	15	3			N	-0-			-0-
12	0		23	-0-	23	77	23	3			N	-0-			-0-
01	0		26	-0-	26	103	26	3			N	-0-			-0-

MORING, J. E. WELL #: 2 RRCID -> 042881 COMPL. DATE 08/20/1967 TOTAL DEPTH 3290 PERF. 3194 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	32	-0-	-30	-0-	32	3			N	-0-			-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-			-0-
10	0		36	-0-	36	36	36	3			N	-0-			-0-
11	0		28	-0-	28	64	28	3			N	-0-			-0-
12	0		25	-0-	25	89	25	3			N	-0-			-0-
01	0		30	-0-	30	119	30	3			N	-0-			-0-

PIPES, W.B. GAS UNIT WELL #: 2 RRCID -> 088175 COMPL. DATE 06/13/1980 TOTAL DEPTH 4420 PERF. 3452 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-			-0-
10	0		37	-0-	37	37	37	3			N	-0-			-0-
11	0		23	-0-	23	60	23	3			N	-0-			-0-
12	0		17	-0-	17	77	17	3			N	-0-			-0-
01	0		21	-0-	21	98	21	3			N	-0-			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
MAULDIN, C.W. GAS UNIT WELL #: 2 RRCID -> 090733 COMPL. DATE 11/06/1980 TOTAL DEPTH 4483 PERF. 3291 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	0		339	-0-	339	339	339	3			N	-0-					-0-
11	0		299	-0-	299	638	299	3			N	-0-					-0-
12	0		327	-0-	327	965	327	3			N	-0-					-0-
01	0		307	-0-	307	1272	307	3			N	-0-					-0-

WYLIE, A.K. GAS UNIT WELL #: 2 RRCID -> 091258 COMPL. DATE 12/02/1980 TOTAL DEPTH 4150 PERF. 3149 - 3197

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RUSSELL, C.C. WELL #: 4 RRCID -> 093053 COMPL. DATE 03/17/1981 TOTAL DEPTH 4103 PERF. 3241 - 3289

08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	0		633	-0-	633	633	633	3			N	-0-					-0-
11	0		144	-0-	144	777	144	3			N	-0-					-0-
12	0		58	-0-	58	835	58	3			N	-0-					-0-
01	0		137	-0-	137	972	137	3			N	-0-					-0-

ALEXANDER, A.V. GAS UNIT WELL #: 2 RRCID -> 093403 COMPL. DATE 03/30/1981 TOTAL DEPTH 4015 PERF. 3244 - 3282

08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	0		133	-0-	133	133	133	3			N	-0-					-0-
11	0		102	-0-	102	235	102	3			N	-0-					-0-
12	0		109	-0-	109	344	109	3			N	-0-					-0-
01	0		105	-0-	105	449	105	3			N	-0-					-0-

KEMP, H.J GAS UNIT WELL #: 2 RRCID -> 093536 COMPL. DATE 05/09/1981 TOTAL DEPTH 4010 PERF. 3261 - 3402

08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-
11	0		68	-0-	68	169	68	3			N	-0-					-0-
12	0		66	-0-	66	235	66	3			N	-0-					-0-
01	0		73	-0-	73	308	73	3			N	-0-					-0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 6 RRCID -> 093664 COMPL. DATE 05/07/1981 TOTAL DEPTH 3870 PERF. 3176 - 3221

08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	0		604	-0-	604	604	604	3			N	-0-					-0-
11	0		441	-0-	441	1045	441	3			N	-0-					-0-
12	0		399	-0-	399	1444	399	3			N	-0-					-0-
01	0		390	-0-	390	1834	390	3			N	-0-					-0-

RUSSELL,C.C. WELL #: 5P RRCID -> 094299 COMPL. DATE 07/10/1981 TOTAL DEPTH 3459 PERF. 3255 - 3325

08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	0		263	-0-	263	263	263	3			N	-0-					-0-
11	0		195	-0-	195	458	195	3			N	-0-					-0-
12	0		178	-0-	178	636	178	3			N	-0-					-0-
01	0		190	-0-	190	826	190	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
GORDON, VIRGIL GAS UNIT WELL #: 2P RRCID -> 094690 COMPL. DATE 05/28/1981 TOTAL DEPTH 3400 PERF. 3169 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	0		464	-0-	464	464	464	3			N	-0-					-0-
11	0		379	-0-	379	843	379	3			N	-0-					-0-
12	0		395	-0-	395	1238	395	3			N	-0-					-0-
01	0		366	-0-	366	1604	366	3			N	-0-					-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 2P RRCID -> 094691 COMPL. DATE 05/08/1981 TOTAL DEPTH 3420 PERF. 3192 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	0		283	-0-	283	283	283	3			N	-0-					-0-
11	0		197	-0-	197	480	197	3			N	-0-					-0-
12	0		267	-0-	267	747	267	3			N	-0-					-0-
01	0		216	-0-	216	963	216	3			N	-0-					-0-

FULBRIGHT,W.C. GAS UNIT WELL #: 3P RRCID -> 096462 COMPL. DATE 11/17/1981 TOTAL DEPTH 3420 PERF. 3244 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	0		193	-0-	193	193	193	3			N	-0-					-0-
11	0		131	-0-	131	324	131	3			N	-0-					-0-
12	0		160	-0-	160	484	160	3			N	-0-					-0-
01	0		121	-0-	121	605	121	3			N	-0-					-0-

WILLIAMS, G. GAS UNIT WELL #: 3P RRCID -> 096472 COMPL. DATE 12/01/1981 TOTAL DEPTH 3424 PERF. 3186 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-
11	0		158	-0-	158	327	158	3			N	-0-					-0-
12	0		151	-0-	151	478	151	3			N	-0-					-0-
01	0		149	-0-	149	627	149	3			N	-0-					-0-

EVANS, J.B. GAS UNIT WELL #: 3P RRCID -> 098137 COMPL. DATE 02/01/1982 TOTAL DEPTH 3500 PERF. 3266 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	0		471	-0-	471	471	471	3			N	-0-					-0-
11	0		326	-0-	326	797	326	3			N	-0-					-0-
12	0		317	-0-	317	1114	317	3			N	-0-					-0-
01	0		178	-0-	178	1292	178	3			N	-0-					-0-

MILLER OPERATING COMPANY LLC 568561
BARTON, E. M. WELL #: 2 RRCID -> 018596 COMPL. DATE 10/03/1929 TOTAL DEPTH 3265 PERF. 3173 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561

DAVIS, E. A. WELL #: 1 RRCID -> 018602 COMPL. DATE 09/26/1928 TOTAL DEPTH N/A PERF. 3350 - 3363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVATT, J. V. WELL #: 1 RRCID -> 018603 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3258 - 3289

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAULDIN, C. D. WELL #: 1 RRCID -> 018604 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3280 - 3300

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORING, J. B. WELL #: 1 RRCID -> 018606 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3159 - 3249

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORING, J. B. WELL #: 2 RRCID -> 018607 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3300 - 3319

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, J. E., -D- WELL #: 1 RRCID -> 018609 COMPL. DATE 11/24/1960 TOTAL DEPTH 3410 PERF. 3200 - 3240

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH-BAHAN WELL #: 1 RRCID -> 018610 COMPL. DATE 10/22/1928 TOTAL DEPTH N/A PERF. 3260 - 3361

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
SMITH-BAHAN WELL #: B 1 RRCID -> 018611 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3260 - 3367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYLIE, A. K. WELL #: 1 RRCID -> 018612 COMPL. DATE 04/09/1961 TOTAL DEPTH N/A PERF. 3183 - 3225

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMITH, J. E. "D" WELL #: 2 RRCID -> 174674 COMPL. DATE 07/09/1999 TOTAL DEPTH 3792 PERF. 3150 - 3202

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MINGUS OIL & GAS 569683
PETTUS, M. ALMA ET AL WELL #: 1 RRCID -> 018618 COMPL. DATE 07/08/1960 TOTAL DEPTH 4025 PERF. 3184 - 3206

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, M. ALMA ET AL WELL #: 2 RRCID -> 018619 COMPL. DATE 07/30/1960 TOTAL DEPTH 3275 PERF. 3220 - 3250

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T. P. FEE /FD-41-B/ WELL #: 1 RRCID -> 034866 COMPL. DATE 07/02/1964 TOTAL DEPTH 3275 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MINGUS OIL & GAS //CONT.// 569683
T. P. FEE /FD-41-B/ WELL #: 2 RRCID -> 034868 COMPL. DATE 10/07/1964 TOTAL DEPTH 3427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKRIDGE OIL AND GAS, LP 617342
FAMBRO 288 WELL #: 3 RRCID -> 291845 COMPL. DATE 12/31/2021 TOTAL DEPTH 3755 PERF. 3274 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6274	X	6274	-0-	-0-	-0-	6261	2	13	9	N	12					78
09	5910	X	5730	-0-	-180	-0-	5730	2			N	-0-					78
10	6107	X	5783	-0-	-324	-0-	5777	2	6	9	N	5					83
11	5910	X	5446	-0-	-464	-0-	5443	2	3	9	N	3					86
12	6107	X	5418	-0-	-689	-0-	5418	2			N	-0-					86
01	6107	X	5078	-0-	-1029	-0-	5078	2			N	-0-					86

STEWART CONTRACT SERVICES 820789
CARR-GORDON WELL #: 1 RRCID -> 165720 COMPL. DATE 11/18/1997 TOTAL DEPTH 3300 PERF. 3223 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					121
09	0		386	-0-	386	386	386	2			N	-0-					121
10	0		328	-0-	328	714	328	2			N	-0-					121
11	0		222	-0-	222	936	222	2			N	-0-					121
12	0		232	-0-	232	1168	232	2			N	-0-					121
01	0		422	-0-	422	1590	400	2	22	9	N	20					141

STONEBRIAR OIL LLC 823774
CARY, W. B. WELL #: 1 RRCID -> 018597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3250 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1040	X	1040	-0-	-0-	-0-	8	1	1032	2	N	-0-					-0-
01	0		1763	-0-	1763	1763	13	1	1750	2	N	-0-					-0-

WOOD, JERRY G. 937390
WOOD,JERRY G. WELL #: 1 RRCID -> 096471 COMPL. DATE 09/08/1981 TOTAL DEPTH 3430 PERF. 3116 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY, N. (MOSLEY SAND) 99142 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
PENDRAGON OIL CO. 651162
PIERCE -A- WELL #: 2 RRCID -> 147521 COMPL. DATE 03/01/1993 TOTAL DEPTH 3520 PERF. 3334 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	0		571	-0-	571	571	571	3			N	-0-					-0-
10	0		590	-0-	590	1161	590	3			N	-0-					-0-
11	0		460	-0-	460	1621	460	3			N	-0-					-0-
12	0		445	-0-	445	2066	445	3			N	-0-					-0-
01	0		447	-0-	447	2513	447	3			N	-0-					-0-

X-RAY S.(MARBLE FALLS) 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
PRYOR PETROLEUM CORPORATION 682038
CHAMBERS, BEN WELL #: 1 RRCID -> 091039 COMPL. DATE 09/12/2005 TOTAL DEPTH 3634 PERF. 3416 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOFFORD, R. NAT 935462
WOFFORD WELL #: 1 RRCID -> 089304 COMPL. DATE 12/18/1979 TOTAL DEPTH 3571 PERF. 3480 - 5661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

Y-OH-Y (CADDO) 99157 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
PETERSON OIL AND GAS LLC 658440
GREENMAN WELL #: 1 RRCID -> 127730 COMPL. DATE 06/07/1988 TOTAL DEPTH 3804 PERF. 3266 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	0		419	-0-	419	419	419	3			N	-0-					-0-
11	0		432	-0-	432	851	432	3			N	-0-					-0-
12	0		419	-0-	419	1270	419	3			N	-0-					-0-
01	0		444	-0-	444	1714	444	3			N	-0-					-0-

YAHOO (MISSISSIPPIAN) 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 26 RRCID -> 195781 COMPL. DATE 03/08/2003 TOTAL DEPTH 3902 PERF. 3449 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

STUART, J.N. "B" WELL #: 27 RRCID -> 195782 COMPL. DATE 03/09/2003 TOTAL DEPTH 3950 PERF. 3620 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

YAHOO (MISSISSIPPIAN) //CONT.// 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "C" WELL #: C 1 RRCID -> 202675 COMPL. DATE 06/10/2004 TOTAL DEPTH 4100 PERF. 3768 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	12	-0-	-1	-0-	12	2			N	-0-					30
09	12	N	11	-0-	-1	-0-	11	2			N	-0-					30
10	0		10	-0-	10	10	10	2			N	-0-					30
11	0		11	-0-	11	21	11	2			N	-0-					30
12	0		10	-0-	10	31	10	2			N	-0-					30
01	0		5	-0-	5	36	5	2			N	-0-					30

STUART, J.N. "B" WELL #: 28 RRCID -> 227481 COMPL. DATE 11/29/2002 TOTAL DEPTH 3950 PERF. 3838 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 35 RRCID -> 246249 COMPL. DATE 09/30/2008 TOTAL DEPTH 4020 PERF. 3507 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	0		90	-0-	90	90	90	2			N	-0-					-0-
11	0		71	-0-	71	161	71	2			N	-0-					-0-
12	0		64	-0-	64	225	64	2			N	-0-					-0-
01	0		77	-0-	77	302	77	2			N	-0-					-0-

GTG OPERATING, LLC 337080
STUART, J. N. "A" WELL #: 12 RRCID -> 261292 COMPL. DATE 03/28/1997 TOTAL DEPTH 4000 PERF. 3626 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STUART, J. N. "A" WELL #: 14 RRCID -> 261293 COMPL. DATE 04/12/1997 TOTAL DEPTH 3940 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YEAGER-LOFLIN (MISS 3800) 99319 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
LOFTIN WELL #: 1 RRCID -> 196507 COMPL. DATE 05/01/2003 TOTAL DEPTH 3805 PERF. 3795 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085		-0-	-0-	-1085	-0-					N	-0-					41
09	0		-0-	-0-	-0-	-0-					N	-0-					41
10	0		-0-	-0-	-0-	-0-					N	-0-	41	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG (MISS.) 99465 500 ASSOCIATED 49B CNTY: SHACKELFORD
BEEHIVE OPERATING, LLC 061750
BUCKLER WALKER B WELL #: 4B RRCID -> 059451 COMPL. DATE 06/14/1974 TOTAL DEPTH 4718 PERF. 4564 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENO (MORRIS) 99779 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
BEVERLY HILLBILLY OPERATING LLC 068419
MORRIS 30 WELL #: A 3 RRCID -> 022804 COMPL. DATE 09/00/1955 TOTAL DEPTH 2645 PERF. 2620 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOURETTE (MARBLE FALLS 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
COLE, O. B. WELL #: 1 RRCID -> 054350 COMPL. DATE 10/19/1972 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

COLE WELL #: 1 RRCID -> 080503 COMPL. DATE 09/13/1978 TOTAL DEPTH 2900 PERF. 2700 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

COLE WELL #: 3 RRCID -> 080741 COMPL. DATE 11/17/1978 TOTAL DEPTH 2768 PERF. 2699 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PIERSON, HAROLD -A- WELL #: 2 RRCID -> 082931 COMPL. DATE 02/24/1979 TOTAL DEPTH 2779 PERF. 2738 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOURETTE (MARBLE FALLS //CONT.// 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
PIERSON WELL #: 2 RRCID -> 094704 COMPL. DATE 06/23/1981 TOTAL DEPTH 2873 PERF. 2722 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

ZOURETTE, N (MARBLE FALLS) 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
PIERSON, HAROLD -B- WELL #: 3 RRCID -> 082929 COMPL. DATE 04/23/1979 TOTAL DEPTH 2988 PERF. 2734 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PEARSON, HAROLD -C- WELL #: 4 RRCID -> 090669 COMPL. DATE 06/23/1980 TOTAL DEPTH 2954 PERF. 2762 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

PIERSON WELL #: 1 RRCID -> 092051 COMPL. DATE 01/15/1981 TOTAL DEPTH 3000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PIERSON,HAROLD -D- WELL #: 5 RRCID -> 096810 COMPL. DATE 11/15/1981 TOTAL DEPTH 2791 PERF. 2732 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-